

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	22,470	20,016	2,454	911	1224	319	0	Note (1)
Western	18,337	16,490	1,848	574	1274	0	0	Note (2)
Southern	12,198	10,855	1,343	120	1223	0	0	Note (3)
Eastern	12,923	12,090	833	95	738	0	0	Note (4)
North-Eastern	1,496	1,072	349	5	183	161	75	Note (5)
Bangladesh	250	0	250	250	0	0	0	
Total	67,673	60,523	7,077	1,955	4642	480	75	
Non-DoCO Capacity (###)	1,878							
Grand Total	69,552	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share 20,016 MW does not include 1197 MW diverted to other regions, from total firm power (21213 MW) in NR.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption. 18784 MW Allocated capacity and **1279 MW** UA pool excludes 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. "Not in common pool" includes Unallocated Power (**99 MW**) from NTPC Stations of ER (Barh STPS St-II).

3) Firm share includes (316+376.83=) **693 MW** power diverted from IGSTPS, Jhajjar to Andhra Pradesh (281.12 MW), Telangana (121.88 MW) and Kerala (120 MW) and 35 MW for Tamil Nadu from DVC's surrendered share.

4) Total power to ER constituents = 12,923 MW (including Firm = 12,090 MW including 6575 MW dedicated, UA = 833 MW)

5) The unallocated power 4 MW (of Kopili Stg - II = 15% of 25 MW) added in 2004-05. Unallocated power of Kahalgaon-II(3 units) (=79 MW) allocated to Assam.

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh		Delhi		Haryana		Himachal Pradesh		Jammu & Kashmir		Punjab		Rajasthan		Uttar Pradesh		Uttarakhand		SR(Andhra Pradesh, Telangana & Karela), ER(Bihar), MP, Nepal	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Singrauli STPS	2000	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	753.6	4.8	96.4		
Rihand STPS	1000	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39		
Rihand STPS Stg. - II	1000	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34		
Rihand STPS Stg. - III (Unit 5&6)	1000	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39.24		
Unchahar - I TPS	420	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36		
Unchahar - II TPS	420	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15		
Unchahar - III TPS (Unit 5)	210	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13		
Dadri NCTPS	840	0.0	0	68.6	576	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	21.4	180
Dadri NCTPS Stage-II	980	0.0	0	48.4	474.03	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	26.6	261
Dadri NCGPS	830	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28		
Anta GPS	419	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16		
Auraiya GPS	663	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##	1500	0.0	0	0.0	0	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	46.2	693
Narora Atomic Power Station(NAPS)	440	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15		
Salal HPS	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8		
Chamera HPS- I	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19		
Chamera HPS- II	300	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0		
Chamera HPS- III	231	0.6	1	12.7	29	5.4	12	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9	3.4	8
Tanakpur HPS	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15		
Bairasiul HPS	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0		
Uri-I HPS	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17		
Uri-II HPS (unit 1,2 ,3&4)	240	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10		
Dhauliganga HEP	280	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45		
Nathpa Jhakri HPS \$	1500	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0		
Dulhasti HEP	390	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16		
Tehri Stage - I (4 Units)	1000	0.6	6	10.3	103	4.3	43	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147	2.8	28
Sewa - II HEP (3 units)	120	0.8	1	13.3	16	5.8	7	0.0	0.0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5		
Koteswar HEPS (Unit 1,2,3 & 4)	400	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	15.2	61	2.5	10
Parbati-III HEP(Unit-1,2,3,4)	520	0.6	3	12.7	66	5.4	27.976	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21.37	3.4	17
Rampur HEP (Unit#1,2,3,4,5,6)	412	0.0	0	0.0	0	4.2	17.099	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	43.59		
Farakka STPS (1600 MW)	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0		
Kahalgaon - I (840 MW)	261	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0		
Mezia unit 6 (250 MW)	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0		
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28		
Firm Power	18669		110		2990		1927		1243		1465		2052		1856		5012		818		1197

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Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	SR(Andhra Pradesh, Telangana & Kerala), ER(Bihar), MP, Nepal
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
Stations (Non-Firm Allocations))	440										
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0 0	0 0	10.91 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0	0
Dedicated Stations											
Badarpur TPS	705		100 705								
Tanda TPS	440								100 440		
Faridabad CCGT	431			100 431							
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300							100 300			
Chutak(H) 4*11	44					100.00 44.00					
Barsingar Lignite(T) 2*125	250							100 250			
Total Firm power from Dedicated Stations	2170	0	705	431	0	44	0	550	440	0	0
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	21213	110	3695	2406	1243	1544	2152	2531	5518	818	1197
Total Unallocated Power	2454										
Total Unallocated Power including power from WR and excluding export to BPDB	2454										
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	911	0	0	0	15	77	37	295	385	0	
To Power Grid (HVDC) \$	2										
To Railways \$	100										
To J&K \$	77					77					
For bundling with Solar power (under JNNSM + specific allocation to H.P.)	432				15.00		37	295	85		
To UP (due to drought)	300								300		
(B) Unallocated Power (NR Pool)*	1224	4 49	0 0	7 86	7 86	27 331	7 86	10 122	30 367	8 98	
(C) Unallocated Power (RAPS 3 & 4)	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0	
(D) Unallocated Power of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0	
Total Unallocated from others [C+D+E]	319	14	30	15	30	118	30	52	60	0	
Total Unallocated in NR [A+B+C+D]	2354	63	30	101	101	426	153	469	812	98	
Details of Unallocated power from / to Other Regions											
Unallocated Power from Eastern Region	0	0	0	0.0		0	0.0	0	0		
Power from DVC's share of ER	0			0			0				
(E) Diverted Unallocated power from Western Region to J&K	100					100					
Diverted unallocated power from NR to Bangladesh	-100										
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	22470	173	3725	2507	1344	2070	2305	3000	6330	916	
Unit commissioned but yet to be declared under Commercial operation											
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 1 commissioned on 2.11.2013	15										
Total	45										
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	22515										

Note : Revised due to commercial operation of sixth unit of Rampur HEP w.e.f.16.12.2014 , re-allocation of 63.27 MW firm share surrendered firm power (from Chamera III-7.76MW, Parbati III-17.47MW, Tehri-28MW & Koteswar-10.04MW) of Himachal Pradesh to Madhya Pradesh w.e.f. 29.10.2014 to 27.03.2015, restoration of 285 MW from Badarpur to Delhi w.e.f. 26.12.2014, increase in allocation to U.P, Punjab and Rajasthan for bundling with solar w.e.f. 05.12.2014, allocation of 15 MW to HPSEB for bundling with solar power from 15 MW Singrauli Solar PV Project w.e.f. 31.12.2014.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Note : Re-allocation of balance surrendered firm share of Delhi (after cancellation of 285 MW of Badarpur TPS to Madhya Pradesh w.e.f. 26.12.2014, 100% (705 MW) power from Badarpur TPS now stands allocated to Delhi, 180 MW of Dadri-I to Bihar w.e.f. 10.09.2014 to 31.08.2015, 376.83 MW of Jhajjar to Andhra Pradesh (200MW), Telangana(100MW) and Kerala (76.83 MW) w.e.f. 1.08.2014 to 31.05.2015 and extension of Re-allocation of firm share of 316 MW of Jhajjar to Andhra Pradesh (Including Telangana w.e.f. 2.06.2014) (226 MW) and Kerala (90 MW) w.e.f. 1.06.2014 to 31.05.2015).

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$S this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

[illegible]

Allocation to out side WR from unallocated pool (F)	200														
(i) To J&K	100														
(ii) To Bangladesh	100														
Unallocated pool allocated in WR (G) =E-F	1848														
Specific Allocation from WR unallocated Power : (Total) (H)	574														10
BARC facilities from TAPS (3&4)	10														
DD, DNH and Goa	250							102		123		25			
HWP of DAE	14														
HVDC-BHD Station	2,520												0.20	2,520	
HVDC-VIN Station	0.756												0.06	0.756	
MP(Bundelkhand)	200														14
For bundling with Solar power (under JNNSM)	96	25			200	50	21					0			
Balance Unallocated for pooling in WR (I) = G-H	1274	0.00	0	0.00	0	16.93	233	36.36	499	2.54	35	35.07	482	1.82	25
Total Allocation to WR beneficiaries including specific allocations (J) = D+G	18337		1214		3608	4767	6987		320		893		522		3
															14
															10

15 Out of total 500 MW capacity of Bhilai Power Station, only 325 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.
Note - 1. Allocation revised due to increase in specific allocation of 5 MW to Chhattisgarh for bundlin w.e.f and Surrender of firm share from NR (Badarpur TPS, Chamera III HEP-7.76MW, Parbati III HEP -17.47MW, Tehri HEP-28MW & Koteshwar-10.04MWHEP) and unallocated share from ER (Barh TPS) by Madhya Pradesh w.e.f.
2. The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.
3. The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CGSs TO SOUTHERN REGION

(as on 31.12.2014)

STATIONS	INSTALLED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA		GOA		#ALLOCATED CAPACITY
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		
##Ramagundam St. I & II (T)	2100	12.7	267.4	16.4	345.0	11.7	245.0	22.4	470.0	14.9	312.6	2.4	50.0	0.0	0.0	200				100	1790	
Ramagundam St. III (T)	500	13.5	67.3	17.4	87.0	12.2	61.0	23.6	118.0	15.7	78.7	2.6	13.0	0.0	0.0						425	
\$Talcher St. II (T)	2000	8.6	172.9	17.5	350.0	12.4	247.0	23.9	477.0	10.1	202.1	2.6	51.0	0.0	0.0						1700	
Simhadri STPS St.II U# 1	1000	17.7	177.3	17.6	176.4	8.1	80.9	19.8	197.7	20.7	207.2	1.1	10.6	0.0	0.0						850	
Neyveli - II St. I (T)	630	7.1	44.7	13.3	84.0	10.0	63.0	27.9	176.0	8.3	52.3	10.3	65.0	7.9	50.0						535	
Neyveli - II St. II (T)	840	9.9	83.0	13.7	115.0	10.7	90.0	31.6	265.0	11.5	97.0	1.8	15.0	6.0	50.0						715	
Neyveli - I Expn. (T)	420	0.0	0.0	22.0	92.4	14.0	58.8	46.0	193.2	0.0	0.0	3.0	12.6	0.0	0.0						357	
Madras APS (N)	440	4.0	17.5	6.5	29.0	5.3	23.0	74.4	327.0	4.7	20.5	1.2	5.0	0.0	0.0						422	
Kaiga APS Unit 1 & 2 (N)	440	12.1	53.0	24.5	108.0	8.6	38.0	23.9	105.0	14.1	62.0	1.8	8.0	0.0	0.0						374	
Kaiga APS Unit 3 & 4 (N)	440	12.9	56.7	26.8	119.0	7.7	35.0	20.9	91.0	15.1	66.3	1.4	6.0	0.0	0.0						374	
Vallur STPS U# 1 & 2	1000	5.5	55.0	7.5	74.3	6.7	33.3	138.7	693.7	6.4	64.2	0.6	4.5	0.0	0.0						925	
FIRM SHARE (A)	9810		994.9		1580.1		975.0		3113.6		1162.7		240.7		100							
Simhadri		46.11	461.1			100.0360		0.00600		53.89538.9										1000360600		
Kayamkulam CCGT																						
Neyveli - I																						
DEDICATED STATIONS (B)			461.1			360		600		538.9										1960		
(i) NVVN Coal power for bundling with Solar power (under JNNSM)			16.14	70				5		18.86										110		
(ii) NTPC Coal power			6.00							4.00										10		
(iii) Balance unallocated power			122.5	246.4		213.9		342.7		145.6		145.5				6.25				1223		
UNALLOCATED QUOTA (C) [=(i)+(ii)+(iii)]			144.7	316.4		213.9		347.7		168.5		145.5				6.25				1343		
ENTITLEMENT IN SR (D) [=A+B+C]			1600.7	1896.6		1548.9		4061.4		1870.1		386.2		100		6.3				11470.0		
Unallocated Power from NTPC Stations of Eastern Region (E)		104.29				90		76.83		121.88		100.00				6.3				035316.17376.8312198		
Power from DVC's share of ER (F)																						
Diversion of surrendered firm share (316 MW) of Delhi in Indira Gandhi STPS (Jhajjar) - 231 MW from U# 1(500MW) & 85 MW from U# 3 (G)																						
Additional surrendered firm share (376.83 MW) of Delhi in Indira Gandhi STPS (H)																						
TOTAL ALLOCATION INCLUDING OTHER REGIONS POWER (I) =[D+E+F+G+H]			1904.9	1896.6		1715.7		4096.4		2092.0		386.2		100.0								
NLC TPS-II, Expn (250)																						
Vallur STPS (500)																						
COMMISSIONED BUT NON-CoD UNITS (J)																						
TOTAL POWER (K) [=I+J]			1905	1897		1716		4096		2092		386		100		6.25				12948		

Note-1: Firm Share surrendered by Delhi (316.17 MW) to AP (226.17 MW) & Kerala (90 MW) continued till 31.05.2015 (MoP order dated 21.05.2014)

Note-2: Additional surrendered firm share of Delhi in Indira Gandhi STPS (376.83 MW) allocated to AP(200MW), Telangana(100MW) and Kerala(76.83MW) for the period of Aug, 2014 - Mar, 2015

(#) This is total share of the region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(S) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

Eastern Region Allocation Sheet

As on 31.12. 2014

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

STATION	Total Allocated Capacity (#)	BIHAR		JHARKHAND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		Allocation in ER		ASSAM		TAMIL NADU		NORTHERN REGION		WESTERN REGION		MERCHANT POWER (\$)	TOTAL (Excluding UA)		
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		
Farakka (Unit 1 to 5)	1600	23.71	379	6.38	102	0.00	0	13.63	218	30.54	489	1.63	26	75.89	1214	0.73	12	1.29	21		113				77.91	1360	
Farakka (Unit 6)	500	11.08	55	6.50	33	6.36	32	16.62	83	29.44	147	0.00	0	70.00	350								15	75***	85.00	425	
Kahalgaoon	840	34.88	293	1.20	10	0.00	0	15.24	128	0.00	0	1.55	13	52.87	444	0.41	3	0.70	6		261				53.98	714	
Kahalgaoon-II (3 units)	1500							2.05	31			0.33	5	2.38	36					33.20	841	26.53	398		62.11	1275	
Talcher	1000	34.35	344	5.70	57	0.31	3	31.80	318	9.10	91	2.40	24	83.66	837	0.49	5	0.85	8						85.00	850	
Barh STPS Stage-II	660	65.08	430	6.06	40	0.00	0	12.57	83	0.00	0	1.29	8	85.00	561										85.00	561	
Total NTPC	6100		1501		242		35		861		727		76		3442		20		35		1215		398		75		5185
Rangit HPS (NHPC)	60	30.00	18	11.67	7	8.33	5	0.00	0	23.33	14	11.67	7	85.00	51										85.00	51	
Teesta-V HPS (3 units) (NHPC)	510	18.04	92	10.59	54	7.45	38	17.45	89	20.39	104	11.18	57	85.00	434										85.00	434	
Chukha HPS * (Bhutan)	270	25.19	68	8.89	24	8.89	24	12.96	35	27.04	73	1.85	5	85.00	229										85.00	229	
Kurichu HPS (Bhutan)	60	0.00	0	0.00	0	43.33	26	0.00	0	41.67	25	0.00	0	85.00	51										85.00	51	
Tala HPS (Bhutan) \$	1020	25.50	260	11.46	117	5.59	57	4.25	43	38.25	390	0.00	0	85.00	867										85.00	867	
Firm Power	5074		1939		444		185		1028		1333		145		5074												
U/A Power In lieu of Dadri Solar Power								5						5													
For bundling with Solar power (under JNNISM)	90						35		20		35			90												90	
UA power of NTPC stations	603		452		125		0		15		9		2		603						0	0				603	
Unallocated power of NHPC Satations	85		20		10		7		16		21		11		85											85	
Unallocated Power of Bhutan HPSs	50		12		5		8		6		18		1		50											50	
Allocation of DVC's surrendered share to other regions (###)	55															20		35		0						55	
Merchant Power from Farakka-III	75													0	75											75	
<u>Dedicated Stations</u>																											
Talcher TPS	460							100.0	460					460												460	
DVC	5933						5783							5783						150 [@]					100.0	5933	
Teesta Low Dam										100	132				132												
Allocation from Talcher St. II (T)	200								200					200													
Power from Dadri-I,II (180+261)MW	441		441											441													
Entitlement of ER constituents			2864		584		6018		1750		1548		159		12923												

Unit commissioned but yet to be declare under Commercial operation									
1. Muzaffpur TPS		220						220	
2. Koderma (DVC)				500				500	
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)								13643	

* Out of total capacity of 336 MW only 270 MW allocated to India | \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR
\$\$ Power to be sold outside Long term PPA. | (#) This is total share in Central Generating Stations | ## Firm share in lieu Tala HEP allocated to NR as per Tab-3,@ Allocation from Mejia U# 6.

& DVC includes(Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION	NORTH EASTERN REGION (Assam, Meghalaya & Nagaland	WESTERN REGION	NORTHERN REGION	Bihar	Jharkhand	DVC	Odisha	West Bengal	Sikkim	Madhya Pradesh (WR)	PGCIL	Power to Bangladesh	TOTAL MW
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	MW	MW	MW	MW
Barh.II, (U.IV-660MW)	660				0	0	11.48	75.8	1.06	7.1	0	0	0.23	1.5	99
Farakka (Unit 1 to 5)	1600	0.00	0	2.42	39	0.00	0	7.50	120.0	2.90	46.4	0.00	0.0	5.0	210
Farakka (Unit 6)	500							10.90	54.5	0.44	2.3	0.00	0.0		66
Kahalgaoon	840	0.00	0	2.40	20	0.00	0	6.80	57.2	2.70	22.7	0.00	0.0	10.0	111
Kahalgaoon-II (3 units)	1500	0.00	0	5.30	79	0.00	0	5.18	77.8	1.29	19.4	0.00	0.0	20.0	196
Talcher	1000	0.00	0	2.33	23	0.00	0	6.70	67.1	2.60	26.7	0.00	0.0	15.0	132
UJA Power in lieu of Solar Mission				5					35.0						100
Total		0		166	0	0	452	125	35	40	44	2	1	50	915

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNSM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

REGION	Farakka 1600 MW		Kahalgaoon 840 MW		Kahalgaoon II (1500 MW)		Mejia #6 150 MW		Tala Unallocated 1020 MW	
	%	MW	%	MW	%	MW	%	MW	%	MW
NORTHERN	7.09	113	31.02	261	22.89	343		150	15.00	153

To ER Constituents							
Merchant Power+Dadri	Firm Power	Dedicated Stn.+Talcher-II	UA(Farakka+TP S+Ktpps-I).	UA power of hydro stations	UA power of Kahalgaoon-II	Total UA allocated of ER	Total Power to ER constituents
All figures in MW							
441	5074	6575	601	135	97	833	12923

***=75 MW Merchant Power of Farakka-III is allocated to Assam (75 MW)

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kiruchu HPS and Teesta-V HPS allocated to ER constituents.

Note-(2) 40 MW ER UJA Power allocated to Bangladesh wef.-17/10/2013

As on 31.12. 2014

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
NHPC Station															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
NEEPCO Stations															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn .HPS *	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS**	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS***	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER	1235		124		576		123		163		66		78		105
For bundling with Solar power (under JNNSM)	5				5										
Unallocated power of Kahalgaon - II (1500 MW)	79			4.1	79										
Unallocated Power from other NTPC Stations of Eastern Region	82		9		64					8		1			
Merchant power of Farakka-III	75				75										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20									0	
Total Power incld. ER	1496		133		819		123		163		74		79		105
Unit commissioned but yet to be declare under Commercial operation															
Palatana(CCGT)	363.3														
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	1859														

* 12% free power is being shared equally between Assam and Meghalaya

** MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

*** MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

**** Includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.