

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



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संदर्भ संख्या / Ref. No.

केन्द्रीय कार्यालय / CORPORATE CENTRE

C/ENG/SEF/S/00/LTA

15 May 2012

As per Distribution List

Sub: 14th meeting of Southern Region constituents regarding LTA and Connectivity applications in Southern Region - Minutes of the meeting

Dear Sir,

Please find enclosed the Minutes of 14th meeting of Southern Region constituents regarding LTA and Connectivity applications in Southern Region held on 16.04.2012 at Hyderabad.

The minutes are also available at our website www.powergridindia.com >> Long Term Access & Medium Term Open Access information.

Thanking You,

Yours faithfully


(Pankaj Kumar)

ED (SEF, IT, ERP & CE)

Copy to : CEO (POSOCO) / ED (Commercial) / ED (SRTS-I) / ED (SRTS-II)

Encl. : Minutes

Distribution List – 1

| | |
|--|--|
| 1. Member (PS) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi-110 066. FAX : 011-26102045 | 2. Chief Engineer (SP & PA) Central Electricity Authority Sewa Bhawan, R.K.Puram, New Delhi-110 066. FAX : 011-26102045 |
| 3. Member Secretary Southern Regional Power Committee 29, Race Course Cross Road Bangalore 560 009. FAX : 080-22259343 | 4. Director (Transmission) Transmission Corp. of Andhra Pradesh Ltd. Vidyut Soudha Hyderabad – 500 082. FAX : 040-66665137 |
| 5. Member (Transmission) Karnataka State Power Transmission Corp.Ltd. Cauvery Bhawan Bangalore 560 009. FAX : 080 -22228367 | 6. Member (Transmission) Kerala State Electricity Board Vidyuthi Bhawanam, Pattom, P.B. No. 1028 Thiruvananthapuram – 695 004. FAX : 0471-2444738 |
| 7. Director (TANTRANSCO) Tamil Nadu electricity Board (TNEB) 6 th Floor, Eastern Wing, 800 Anna Salai, Chennai – 600 002. FAX : 044-28516362 | 8. Superintending Engineer –I First Floor, Electricity Department Gingy Salai Puducherry – 605 001. FAX : 0413-2334277/2331556 |
| 9. Director (Power) Corporate Office, Block – I Neyveli Lignite Corp. Ltd. Neyveli , Tamil Nadu – 607 801. FAX : 04142-252650 | 10. Director (Operations) NPCIL, 12 th Floor, Vikram Sarabhai Bhawan, Anushakti Nagar, Mumbai – 400 094. FAX : 022- 25991258 |
| 11. Director (Projects) National Thermal Power Corp. Ltd. (NTPC) NTPC Bhawan, Core-7, Scope Complex Lodhi Road, New Delhi-110003. FAX-011-24360912 | |

Distribution List – 2 (Connectivity/LTA Applicants)

| | |
|--|--|
| <p>1. Sh. M Subramanyam Business Head Sindya Power Generating Co. Pvt. Ltd. 2nd Floor, 77-Potti pati Plaza Nunganbakkam High Road, Nunganbakkam, Chennai – 600 034.</p> | <p>2. Sh. J K Agarwal Sheshadri Power & Infrastructure (P) Ltd. Surya Towers, 6th Floor, 105, Sardar Patel Road, Secunderabad – 500 003</p> |
| <p>3. Sh. K C Middha General Manager (Projects) Rajanagarm Gas Power Private Limited Madhucon Greenlands, 6-3-866/2, 5th Floor, Begumpet, Hyderabad – 500 016 (A.P.)</p> | <p>4. Sh. K C Middha General Manager (Projects) Simhapuri Energy Private Limited Madhucon Greenlands, 6-3-866/2, 3rd Floor, Begumpet, Hyderabad – 500 016 (A.P.)</p> |
| <p>5. Sh. J R D Rajakumar Vice President North Chennai Power Co. Limited Janpriya Crest, 113, Pantheon Road, Egmore, Chennai – 600 008</p> | <p>6. Sh. Vishwa Nath Mathur Executive Director M/s Shree Renuka Energy Ltd. 23, Madhuli Apartment, 2nd Floor, Shiv Sagar Estate, Dr. Annie Desant Road, Worli, Mumbai – 400 018</p> |
| <p>7. Sh. Abhijit Sen AGM (PE-Elect) NTPC Limited Engineering Office Complex, A-8A, Sector-24 Noida – 201 301.</p> | <p>8. Sh. Sanjay Divakar Joshi Chief Operating Officer Pragdisa Power Private Limited Plot No. 397, Phase-III, Udyog Vihar Gurgaon – 122 016.</p> |
| <p>9. Sh. M. L. Jadhav Chief Engineer (Transmission) M/s Nuclear Power Corporation of India Limited VS Bhavan, Anushaktinagar Mumbai – 400 094</p> | <p>10. Sh. S Arounassalame Chief Operating Officer Empee Power & Infrastructure Private Limited “Empee Tower”, No. 59, Harris Road, Pudupet Chennai – 600 002.</p> |
| <p>11. Sh. M.V.S SubbaRaju Director NCC Power Projects Limited 6th Floor, NCC House Madhapur, Hyderabad-500081</p> | <p>12. Sh. Dileep Mehta Director AES Naganadu Power Private Limited 9th Floor, DLF Bldg. No. 10 Cyber City, Phase-II Gurgaon - 122 002.</p> |
| <p>13. Shri Rakesh Kumar Gupta Chief Operating Officer Lanco Kondapalli Power Private Limited Plot #4, Software Units layout HITEC City, Madhapur Hyderabad – 500 081.</p> | |

**Minutes of 14th Meeting of Southern Region constituents
Regarding Long Term Access and Connectivity Applications in Southern Region
held on 16th April, 2012 at Hyderabad.**

List of Participants is enclosed at **Annexure-I**.

1.0 ED, POWERGRID welcomed the participants for the 14th Meeting of Southern Region (SR) constituents regarding Long Term Access and Connectivity applications of SR. In his opening remarks, he informed that as per the earlier circulated agenda, POWERGRID had received 1 no. of new application for Connectivity and LTA from NCC Power Projects Ltd. He further informed that request from IPPs for early commissioning of Vemagiri & Nagapattinam Pooling Stations has been received by POWERGRID and the same is proposed for discussion. Also request from Lanco Kondapalli Power Limited (LKPL) has been received for reduction of 100 MW of LTOA granted earlier as per CERC Regulations, 2004. Further, there are 11 nos. of Connectivity applications and 2 nos. LTA application for which discussions were held earlier however could not be finalised in view of their slow progress. These applications are proposed to be discussed along with other related issues. ED, POWERGRID requested DGM (SEF), POWERGRID to proceed with the agenda for the meeting.

2.0 **Confirmation of the minutes of 13th Meeting of Southern Region constituents regarding Long Term Access and Connectivity applications**

2.1 There were no comments on the minutes of the 13th Meeting of Southern Region constituents regarding Long Term Access and Connectivity applications issued vide letter dated 25.11.2011 and the minutes were confirmed.

3.0 **New Connectivity & LTA application of Southern Region**

NCC Power Projects Limited (2x660 MW)

3.1 POWERGRID had informed that Connectivity & LTA application from NCC Power Projects Limited (NCC) has been received with following details.

- Installed Capacity : 1320 (2x660 MW)
- Connectivity applied for : 1240 MW
- Connectivity required from : June, 2014
- LTA applied for : 740 (MW)
- Target beneficiaries : SR constituents (for entire quantum)
- LTA required from : April, 2015

3.2 NCC informed that earlier this generation project was being developed by Nelcast Energy Corporation Limited (NECL) and recently this generation project is taken over by NCC and applied afresh under CERC regulations, 2009. NCC further informed that they have received necessary clearances and the details are as given below:

- Land : 927 acres under possession
- MoE & F : Available

- Fuel : LoA from Mahanadi Coalfields Limited available
- Financial Closure : Achieved
- EPC : EPC contract placed and Notice to Proceed with effect from 10.02.2012 & also released 10% advance payment to BTG supplier

3.3 In this regard, POWERGRID informed that Connectivity & LTA was earlier granted to NECL in May & December, 2010 respectively. The power from this project was to be pooled at Nellore 765/400 kV Pooling station being constructed by POWERGRID for IPP generations in Krishnapatanam area. Subsequently due to non-signing of Bulk Power Transmission Agreement (BPTA) and non-submission of Construction Bank Guarantee as per CERC Regulations, the Connectivity & LTA granted to Nelcast was withdrawn in line with the decision taken during 12th meeting of SR constituents regarding Connectivity/LTA applications.

3.4 As regards the construction of transmission line for connectivity, it was explained that as per the CERC regulations the same has to be considered as a part of co-ordinated planning. Further now all the ISTS elements have to be developed through Tariff based competitive bidding process which shall require about 8-10 months of bidding process and about 32 months for construction. The generation developer (NCC) informed that the connectivity line may be developed under Tariff Based Competitive Bidding (TBCB) as they have not made any provision for same in their Project Report and they are agreeable with the time lines as mentioned above.

3.5 POWERGRID indicated that the instant case is pertaining to re-issue of the connectivity & LTA to generation project which was earlier developed by Nelcast and now being developed by NCC. The transmission system for grant of Connectivity and LTA is as given below.

Transmission system for Connectivity

| | | |
|----|---|--|
| 1. | 125 MVAR Bus Reactor at generation switchyard and provision of 2 nos. of 400kV bays at generation switchyard for termination of line at (2) below | Under the Scope of Generation developer |
| 2. | 400 kV Quad D/c line to Nellore pooling station | Through tariff based competitive bidding |

Transmission system for LTA

| | | |
|----|--|-----------------------------------|
| 1. | Common System Associated with ISGS projects in Krishnapatnam Area of Andhra Pradesh a. Establishment of 765/400kV, 2x1500MVA Pooling station at Nellore b. LILO of both circuits of Simhapuri/Meenakshi - Nellore 400kV D/c | Under implementation by POWERGRID |
|----|--|-----------------------------------|

| | | |
|----|--|--|
| | <p>quad line at Nellore Pooling station</p> <p>c. Nellore Pooling station - Kurnool 765 kV D/c line</p> <p>d. Kurnool - Raichur 765 kV S/c line</p> <p>e. Associated 765kV & 400kV bays at Nellore Pooling station, Kurnool and Raichur substations</p> | |
| 2. | <p>Associated Transmission System of Krishnapatnam UMPP Part-C1</p> <p>a. Establishment of new 765/400 kV substation at Kurnool with 2x1500 MVA ICTs and 1x240 MVAR bus reactor.</p> <p>b. LILO of N'Sagar - Gooty 400 kV S/c line at Kurnool (New) substation</p> <p>c. Kurnool (New) - Kurnool (APTRANSCO) 400 kV D/c quad line</p> <p>d. Associated 400kV bays at Kurnool (APTRANSCO) substation</p> | |

- 3.6 The connectivity is granted from the availability of the Nellore pooling station (i.e. expected by September, 2014) or the availability of the connectivity line (to be implemented under TBCB) which ever is later.
- 3.7 Regarding the requirement of Transmission System for LTA, POWERGRID informed that in Krishnapatnam area, POWERGRID is already implementing “Common System Associated with ISGS projects in Krishnapatnam Area of Andhra Pradesh” and “Associated Transmission System of Krishnapatnam UMPP Part-C1”. In the Krishnapatnam area, LTA of 2776 MW (SEPL: 546 MW, MEPL: 910 MW & TPCIL: 1320 MW) has already been granted through the above transmission system. With additional LTA quantum of 740 MW of NCC, the total LTA shall be about 3516 MW. The under implementation LTA strengthening & Nellore Pooling Station – Gooty 400 kV D/c quad line shall be adequate for above power transfer.
- 3.8 GM (SRLDC) observed that injection of power at Nellore Pooling station may lead to high loading on the presently congested Nellore – Alamanthy transmission corridor and this may require opening of the interconnection between Nellore 765 kV pooling station and Nellore existing substation. Towards this, it was explained that the high capacity transmission corridor has been planned for evacuation of large sized generation projects in the Krishnapatnam area. Further, to control short circuit levels at the Nellore existing substation this interconnection was planned to be opened as and when the situation warrants. Further, implementation of Nellore – Gooty 400 kV Quad D/c line and Vijayawada – Nellore – Thiruvalem 400 kV D/c line as system strengthening shall adequately address the present congestion issue in the Nellore – Alamanthy corridor.

Taking above into considerations, it was decided to Grant Connectivity & LTA with above strengthening subject to signing of Connectivity/LTA Agreement and submission of Construction Bank Guarantee.

Members agreed for the same.

4.0 Early Commissioning of Vemagiri & Nagapattinam Pooling Stations

- 4.1 POWERGRID informed that for the proposed IPP generating stations in Vemagiri and Nagapattinam areas, high capacity 765 kV (initially charged at 400 kV) transmission corridors have been approved. The trunk transmission lines under the said transmission corridors are being constructed through tariff based competitive bidding route and the 765/400 kV pooling stations and their connectivity with the grid are being implemented by POWERGRID. The bidding process for both the corridors is completed and it is likely that these lines shall be available by March/April, 2015.
- 4.2 POWERGRID indicated the commissioning schedule as informed by IPP developers in Vemagiri and Nagapattinam area are much earlier than the above schedule of March/April, 2015, e.g. Samalkot Power Ltd. – March, 2012 (LTA Quantum – 2200 MW), GMR Rajahmundry – Unit-I already commissioned (LTA quantum – 775 MW), in Vemagiri area and ILFS Tami Nadu Power – September, 2013 (LTA quantum – 1100MW) in Nagapattinam area.
- 4.3 POWERGRID explained that SR is presently facing huge deficit of power, further with the capacity addition programme planned for 12th plan the region is likely to continue in the deficit scenario. Under this situation, it is prudent that whatever capacity is available should be used subject to the grid capacity. In this regard, it has been seen that if the pooling station in the immediate vicinity is developed earlier then the same shall not only facilitate drawing up of start-up power by the generation projects but shall also make available power to the constituents subject to availability of margins in the grid. Therefore it is prudent that Vemagiri & Nagapattinam pooling stations including LILO lines for both the Pooling stations may be commissioned early and the balance elements of both the schemes including bays at Vemagiri & Nagapattinam pooling stations for termination of TBCB lines may be implemented matching with the time schedule of transmission lines being implemented under TBCB. The transmission charges for the early commissioning period shall be borne by the IPPs who have been granted LTA using these systems viz. charges for Vemagiri pooling station & LILO line to borne by Samalkot/GMR/Spectrum and Nagapattinam pooling station & LILO line to be borne by IL&FS.
- 4.4 Director, TANTRANSCO opined that already the SR grid is facing congestion in Gazuwaka – Vijayawada & Vijayawada – Nellore – Chennai corridors and if the Pooling station at Vemagiri through LILO of Vijayawada – Gazuwaka 400 kV S/c line is implemented, this will further aggravate the congestion in this corridor. Further, this may also affect the import of power especially for S2 bid area. Therefore, the pooling station at Vemagiri may be established matching with TBCB lines. However, as regards the Nagapattinam pooling station it was observed that as it shall facilitate the availability of power in S2 area thereby relieving the congestion therefore POWERGRID may go ahead with the early commissioning of Nagapattinam Pooling station.

4.5 Accordingly, it was decided to develop the Nagapattinam Pooling Station earlier than the schedule of the transmission lines being developed under TBCB with following elements:

- a) Establishment of 765/400 kV pooling station at Nagapattinam (initially charged at 400 kV)
- b) LILO of Neyveli - Trichy 400 kV S/c line at Nagapattinam Pooling Station

Members agreed for the same.

5.0 Request of M/s Lanco Kondapalli Power Limited (LKPL) to reduce Long-term Open Access quantum from 350 MW to 250 MW

5.1 POWERGRID informed that LKPL was earlier granted LTOA as per CERC Regulations, 2004 as per the details below:

| Sl. No. | Applicant | Installed Capacity (MW) | LTA Granted for (MW) | Time Frame | Target beneficiaries | | |
|---------|--------------------------------|-------------------------|----------------------|--------------|----------------------|-----|-----|
| | | | | | SR | WR | NR |
| 1. | Lanco Kondapalli Power Limited | 366 | 350 | Commissioned | 0 | 200 | 150 |

5.2 POWERGRID explained that looking into the small quantum of power transfer requirement and as the above LTOA application envisaged transfer of entire power outside the Southern Region (SR) which as per the grid configuration was likely to take place through principle of displacement from Ramagundam TPS utilizing Chandrapur HVDC back-to-back link, therefore, the transmission system identified for the grant of LTOA did not envisaged any transmission capacity augmentation of ISTS and comprised of only construction of dedicated transmission line by the applicant from its generation switchyard upto Vijayawada substation of POWERGRID.

5.3 Accordingly LKPL signed Bulk Power Transmission Agreement (BPTA) with POWERGRID on 02.09.2009 for sharing transmission charges for transfer of power 350MW from SR to WR/NR as target beneficiaries. The generation project was commissioned in November, 2009.

5.4 POWERGRID indicated that LKPL recently has requested for reduction of LTOA quantum from 350 MW to 250 MW; reduction of 50 MW from each target beneficiary i.e. for WR from 200 MW to 150 MW and for NR from 150 MW to 100 MW.

5.5 In this regard LKPL had explained that at the time of applying for LTOA in the year 2009, LKPL had no fuel (gas) allocation by Govt. of India and now pursuant to the policy framed by the Empowered Group of Ministers (EGoM) for gas utilization, the Ministry of Petroleum and Natural Gas (MoPNG) made an allocation of gas limited only upto 70% PLF to LKPL from M/s Reliance Industries KG-D6 gas fields in August 2009. Accordingly LKPL have requested that as the gas allocation is made only upto 70% PLF, so the generation shall also be limited to 70% of the Installed Capacity i.e. maximum upto 250 MW only therefore LKPL requested for reduction of LTOA from 350 MW to 250 MW.

- 5.6 POWERGRID informed that the Regulation 12(1) of “Grant of Connectivity, Long Term Access and Medium Term Open Access in inter-state Transmission and related matters, Regulations 2009” given below deals with the change of capacity

Quote

“Provided also that in cases where there is any material change in location of the applicant or change by more than 100 MW in the quantum of power to be interchanged using the inter-State transmission system or change in the region from which electricity is to be procured or to which supplied, a fresh application shall be made, which shall be considered in accordance with these regulations.”

Unquote

Further Regulation 18(1)(b) provides for relinquishment of the access rights fully or partly

Quote

*“**Long-term customer who has not availed access rights for at least 12 (twelve) years** – such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the **stranded transmission capacity** for the period falling short of 12 (twelve) years of access rights;*

Provided that such a customer shall submit an application to the Central Transmission Utility at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights;

Provided further that in case a customer submits an application for relinquishment of long-term access rights at any time at a notice period of less than one year, then such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the period falling short of a notice period of one (1) year, in addition to 66% of the estimated transmission charges (net present value) for the stranded transmission capacity for the period falling short of 12 (twelve) years of access rights.”

Unquote

Further, as per the Regulations – 2(1)(v) Stranded Capacity has been defined as

Quote

‘Stranded transmission capacity’ means the transmission capacity in the inter-State transmission system which is likely to remain unutilized due to relinquishment of access rights by a long-term customer in accordance with regulation 16.

Unquote

- 5.7 POWERGRID indicated that taking into consideration that (i) ISTS augmentation has not been carried out for the power transfer requirement of arising due to LKPL, (ii) regulation permits change of capacity upto 100 MW without filing fresh application and (iii) regulation also provides for the Long term customer to relinquish his rights, the request of LKPL with details given below may be agreed and Long-term Access intimation may be revised. Further, the date of receipt for request for reduction of LTOA (30 January 2012) shall be considered as start date of notice period.

| Sl. No. | Applicant | Installed Capacity (MW) | LTA Granted for (MW) | Time Frame | Target beneficiaries | | |
|---------|--------------------------------|-------------------------|----------------------|--------------|----------------------|-----|-----|
| | | | | | SR | WR | NR |
| 1. | Lanco Kondapalli Power Limited | 366 | 250 | Commissioned | 0 | 150 | 100 |

However, LKPL shall have to pay the transmission charges, as per CERC, regulations for Notice period falling short of one year.

6.0 Connectivity/LTA Application of Hinduja National Power Corporation Ltd.

- 6.1 POWERGRID informed that Hinduja National Power Corporation Ltd. (HNPCL) was earlier granted Connectivity (975 MW) / LTA (725 MW) from their proposed coal based power plant of 1040 MW in Visakhapatnam district in the 12th Meeting of SR constituents regarding Connectivity/LTA applications. Considering the progress of generation project, the transmission system for Connectivity/LTA was proposed under Tariff Based Competitive Bidding. However HNPCL is yet to sign the LTA Agreement & submit the construction Bank Guarantee as per CERC regulations. Representative of HNPCL informed that they are awaiting for clarification/Final decision from APTRANSCO in regard to Connectivity & LTA application for evacuation of power from the above thermal power plant of HNPCL may take some more time. Based on the request of HNPCL, it was agreed that the Connectivity & LTA granted to HNPCL shall be reviewed during the next meeting of SR constituents. Further, the bidding process of the transmission system shall be under hold.

7.0 Long pending Connectivity/LTA applications due to non-satisfactory progress - discussed in earlier meetings.

- 7.1 POWERGRID informed that the grant of Connectivity and LTA as per the CERC regulation, 2009 is a time bound activity (Connectivity to be granted in 60 days and LTA in 120/180 days). Further it is directed by Hon'ble CERC that the transmission system development should be phased to avoid any redundant capacity. In the past, to facilitate project development activities POWERGRID had granted connectivity/LTA even to projects who had not achieved important milestones but in such cases it is seen that such IPPs are repeatedly delaying the signing of BPTA and furnishing Bank Guarantee(BG). Such delay in the BPTA/BG complicates the matter, especially in the scenario of implementation of transmission system through competitive bidding, where the selected bidder is not liable to delay/advance the commissioning schedule to match with the generation progress.
- 7.2 In this regard, POWERGRID informed that at present there are number of Connectivity & LTA applications pending for about 1 to 1½ years, details of which were covered in the agenda. Further some of the applicants are not responding and not

attended the LTA meetings earlier. There were no representatives from Seshadri Power, North Chennai Power, Shri Renuka Energy, Pragdisa Power & AES Naganadu to attend this meeting neither they were present in previous 2-3 meetings except AES Naganadu as there application was received during last meeting. Further it was observed there is no significant progress in generation project from last 3-4 meetings with respect to Simhapuri Energy & Rajanagaram Gas.

- 7.3 The representative of Sindya Power informed that the public hearing has been completed and they shall be receiving the MoE&F clearance soon and so they have requested not to close the application and same may be reviewed during the next meeting. The representative of NPCIL had indicated there generation project is nuclear based which is going as per schedule, however may be reviewed in the next meeting.
- 7.4 Looking into the progress of various application of Connectivity/LTA from IPP generation projects, the Committee decided to close the following applications however it was indicated that the IPPs may apply afresh as and when the project progresses in getting requisite clearances.

Connectivity & LTA applications

| Sl. No | Connectivity & LTA Applicant | Time frame | Applied for Connectivity & LTA Quantum |
|--------|--|-------------|--|
| 1. | Empee Power & Infrastructure Pvt. Ltd. | April, 2013 | Conn – 1241 MW LTA – 1241 MW |

Connectivity applications

| Sl. No | Applicant | Time frame | Applied for Connectivity Quantum (MW) |
|--------|--|-----------------|---------------------------------------|
| 1. | Sheshadri Power & Infrastructure (Pvt) Ltd | September, 2013 | 1320 |
| 2. | Rajanagarm Gas Power Private Limited | December, 2012 | 1100 |
| 3. | Simhapuri Energy Private Limited | 4th Qtr, 2014 | 1235 |
| 4. | North Chennai Power Company Limited | February, 2015 | 1105 |
| 5. | Shree Renuka Energy Limited | March, 2014 | 956 |
| 6. | Pragdisa Power Private Limited | December, 2013 | 1320 |

- 8.0 Meeting ended with vote of thanks.

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List of participants of the 14th Meeting of Southern Region regarding Connectivity and LTA applications of SR held on 16.04.2012 at Hyderabad

Sl. No. Name and Organization Designation

Central Electricity Authority (CEA)

1. Ravinder Member (Power Systems)
2. Pardeep Jindal Director (SP&PA)

Southern Region Power Committee (SRPC)

3. S R Bhat Member Secretary I/c
4. Anil Thomas AEE

Power Grid Corporation of India Limited (POWERGRID)

5. Pankaj Kumar ED (SEF, IT, ERP & CE)
6. Bharat Bhushan ED (SR-II)
7. V Sekhar ED (SR-I)
8. Prashant Sharma GM (Commercial)
9. R Y Rao GM (SR-I)
10. S Ravi AGM (SR-I)
11. Dilip Rozekar DGM(SEF)
12. P Jayachandran DGM (SR-II)
13. R V Madan Mohan Rao CDE (SEF)
14. V Rajesh Chief Manager (SR-II)

Power System Operation Corporation Limited (POSOCO)

15. S K Soonee CEO
16. P R Raghuram GM, SRLDC
17. S P Kumar Chief Manager, SRLDC
18. G Madhukar Sr. Engineer, SRLDC

NTPC Limited (NTPC)

19. S S Mishra DGM
20. Shilpa Agrawal DM

Neyveli Lignite Corporation Limited (NLC)

21. S Muthu CGM

Transmission Corp. of Andhra Pradesh Ltd. (APTRANSCO)

22. P Sri Rama Rao Director
23. M Jayachandra CE (PS)
24. C V Subba Rao SE (SP)
25. V V Ramana Murthy DE/System Studies

Karnataka Power Transmission Corporation Limited (KPTCL)

26. D Chethan EE (PSS)
27. Hanumantharayappa AEE (PSS)

Kerala State Electricity Board (KSEB)

28. M A Rawther Member (T & GO)

Tamil Nadu Electricity Board (TNEB) / TANTRANSCO

29. S Akshaya Kumar Dir / Tran.Projects (TANTRANSCO)
30. S Ravichandran SE / System Studies (TANGEDCO)

Connectivity/LTA Applicants

- | | | | |
|-----|-----------------|---------------|--|
| 1. | Rakesh Gupta | COO | Lanco Kondapalli Power Ltd. |
| 2. | B N K Saxena | Sr. VP (Op) | Lanco Kondapalli Power Ltd. |
| 3. | K Mahesh Kumar | Dy. Manager | Lanco Kondapalli Power Ltd. |
| 4. | P Raja Kumar | DGM | Empee Power & Infrastructure Pvt. Ltd. |
| 5. | D Srinivasa Rao | AGM | Simhapuri Energy Pvt. Ltd. |
| 6. | Sidhartha Das | CGM | NCC Power Projects Limited |
| 7. | S K Gupta | Director | NCC Power Projects Limited |
| 8. | Anil Kumar | VP | Hinduja National Power Corpn. Ltd. |
| 9. | Balachandra K | VP (Projects) | Sindya Power Generating Company Ltd. |
| 10. | Lalit Munjal | Manager | Sindya Power Generating Company Ltd. |