

### Hydro Capacity addition Programme for 2019-20

Sl. No.	Particular	Unit Nos.	Cap. (MW)	Commissioning As programmed (Syn. at rated load)	Commissioning Actual(A)/ Anticipated (Syn. at rated load)	COD As programmed	COD Actual(A)/ Anticipated	Remarks (Assessment as per latest visit of CEA officers)
<b>A.</b>	<b>Central Sector</b>							
1	<b>Kameng</b> NEEPCO, Arunachal Pradesh 4x150=600 MW	Unit # 1 Unit # 2 Unit # 3 Unit # 4	150 150 150 150	Jul,19 Jul,19 Oct,19 Oct,19		Aug,19 Aug,19 Nov,19 Nov,19		Oct,19 Oct,19 Dec,19 Dec,19 (Anticipated COD)
	<b>Sub- total (A):</b>		<b>600 MW</b>					
<b>B.</b>	<b>State Sector</b>							
2	<b>Uhl - III</b> BVPCL, H.P. 3x33.33=100 MW	Unit #1 Unit # 2 Unit # 3	33.33 33.33 33.33	Sep,19 Oct,19 Nov,19		Oct,19 Nov,19 Dec,19		Nov,19 Dec,19 Jan,20
3	<b>Sawra Kuddu</b> HPPCL, H.P. 3x37=111 MW	Unit #1 Unit # 2 Unit # 3	37 37 37	Aug,19 Sep,19 Oct,19		Sep,19 Oct,19 Nov,19		Feb,20 Mar,20 Mar,20
	<b>Sub- total (B):</b>		<b>211</b>					
<b>C.</b>	<b>Private Sector</b>							
4	<b>Bajoli Holi</b> GMR, H.P. 3x60=180 MW	Unit #1 Unit # 2 Unit # 3	60 60 60	Jan.,20 Feb.,20 Mar.,20		Jan.,20 Feb.,20 Mar.,20		Mar,20 Mar,20 Mar,20 (Critical)
5	<b>Singoli Bhatwari</b> L&T, Uttarakhand 2x33=99 MW	Unit #1 Unit # 2 Unit # 3	33 33 33	Mar.,20 Mar.,20 Mar.,20		Mar.,20 Mar.,20 Mar.,20		Mar,20 Mar,20 Mar,20 (Critical)
6	<b>Sorang</b> HSPCL Uttarakhand 2x50=100 MW	Unit #1 Unit # 2	50 50	Nov,19 Dec.,19		Nov,19 Dec.,19		Mar,20 Mar,20 (Critical)
	<b>Sub- total (C):</b>		<b>379</b>					
	<b>Total (A+B)</b>		<b>1190 MW</b>					

**Status of Under Execution Hydro Electric Projects (above 25 MW) in the Country  
as per Hydro Capacity Addition Programme for 2019-20**

(As on 31.07.2019)

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	<b>Central Sector</b>			
1.	<b>Kameng NEEPCO</b> 02 12 2004 4x150 = 600 MW Broad Features: Dam :Bichom-69m High, 247.3m long. Tenga – 24.4 High, 103m long. HRT- 6.7m dia, 14.45 km. High Pressure Tunnel (HPT)Total length 3.64 km Surge Shaft: 25m dia, 70m Height P.House- semi-U/G Turbine- Francis  Cost: Original: 2496.90 Latest: 6179.96 Contractors Civil : Patel HM : Om Metals & JSC JV E&M : BHEL	Arunachal Pradesh  2009-10 2019-20 (Dec'19)	All major works related to commissioning of project completed. All Units Boxed up. Leakage observed in penstocks during water filling. Complete NDT of all circumferential joints of pressure shaft / penstock is in progress along with rectification of defects.  Progress of Rectification :-  Penstock-1 :- i) Repair Welding of WELD DEFECT 4316.76 RM completed out of 4428.42 RM.  ii) Repair Welding of OFFSETS :- 921.27 RM completed out of 945.758 RM.  Penstock -2 : i) Repair Welding of WELD DEFECT 407 RM completed out of 4298 RM.  ii) Repair Welding of OFFSETS:- 777.13 RM completed out of 873.85 RM.	Rectification works of leakage observed in penstock 1&2.
	<b>State Sector</b>			
2.	<b>Uhl-III Beas Valley Power Corporation Ltd.</b> (HPSEB) 19.09.02 / (TEC -2x50 MW) 3x33.3 =100 MW (Revised vide HPSEB letter dt. 19.01.07. Broad Features: HRT-4.15m x 8.47 km S.Shaft- 13m x 57m Penstock- 3.4m x 1860m P.House- Surface Turbine- V. Francis Cost: Original: 431.56 Latest: 1281.52 Contractors Civil : Continental / Abir HM : PES	H.P.  2006-07 2019-20 (Jan'20)	All works completed. During Hydro Static pressure Test of Penstock some leakage was observed. Repair work is in progress. Project is Programmed to be commissioned by January, 2020.	

	E&M : BHEL			
3.	<b>Sawra Kuddu</b> <b>H.P. Power Corpn. Ltd.</b> Clearance: 10.11.2004 3x37= 111 MW Broad Features: Diversion Structure: 10.45m high Piano Key Weir. HRT- D-Shaped, 5m dia, 11.145Km long. Power House- Under ground Turbine- 500 rpm VF. Switchyard: 220 Kv. Cost: Original: 558.53 Latest: 1181.90 Contractors Civil & HM : HCC / Patel E&M : Andritz	H.P. 2011-12 2019-20 (Mar,20)	All works completed except HRT HRT: Excavation & Overt Lining completed. Invert Lining – balance work is 734m.	
	<b>Private Sector</b>			-
4.	<b>Bajoli Holi</b> <b>M/s GMR Bajoli Holi Hydro Power Pvt. Limited</b> 31.12.2011 3x60= 180 MW Broad Features Dam Height-66 M Dam Length-178 M Desilting Chamber- 2 Nos. 240 Mx14.5 MX 10.8 M HRT- Length-15.538 Km., 5.6 M dia P.H. –Surface Cost: Original 1696.93 Latest 2205.00 Contractors Civil & HM : Gammon E&M : Alstom/ GE	H.P. 2018-19 2019-20 (Mar,20) (Critical)	Civil Works: 75% works completed. Dam: Excavation completed. Concreting 1,36,844 cum out of 2,10,000 cum completed. HRT: 15.605 km excavation out of 16km completed. 6.485 km lining out of 15.9 km completed. Surge Shaft: Excavation completed. Lining-3300/5200 cum completed. Pressure shaft: Excavation completed. Lining-664MT / 2440MT completed. Power house: Excavation completed. 37926 cum out of 40265 cum concreting done.  HM Works: 65% works completed.  E&M Works: 73% works completed.	- Slow progress of works - Poor approach roads - Power evacuation system is critical. - Due to excessive snowfall on 6th & 7th Feb 2019, in the entire region up to Chamba, access roads got severely damaged. Power Supply remained completely cut off to the entire region during 6th ~25th Feb 2019.
5.	<b>Singoli Bhatwari</b> <b>M/s L&amp;T</b> 11.07.2008 3x33 MW = 99 MW Broad Features: Barrage-FRL 1017 m, MDDL 1009 m, Barrage Top 1020m HRT- 4.65m dia & 11.870m length Surge Shaft-10 m dia & 102.85 m length Pressure Shaft-One, 3.80m dia & 358m length	Uttara khand 2012-13 2019-20 (Mar,20) (Critical)	Dam & Dykes/Barrage: Excavation almost completed and concreting 65730.85 out of 70220 cum completed. HRT: Excavation completed Overt Concrete Lining 8857.1m out of 11257m completed. Invert Lining: 8857.1 m out of 11257m completed. Pressure Shaft:: Excavation completed. Power House: Excavation completed & concreting 29333.37cum out of 29959cum completed. Surge Tank: Excavation completed. 4113.93cum out of 5349cum concreting completed. E&M Works: Erection of spiral casing of Unit#1 is in progress. Draft tube erection and EOT crane Erection & Load testing completed.	- Works severely affected due to flash floods in June, 2013. - HRT Critical

	Penstock- 3 Nos., 2.20 m dia & 34m, 42m, 48m long. P. House-Surface Turbine-Vertical Francis TRT- Open Channel, 650m length Cost : Original : 666.47 Latest:1694.00(PL-2018) Contractors Civil : L&T HM : General Mechanical Works E&M : Voith			
6.	<b>Sorang Himachal Sorang Power corporation Ltd.</b> June, 2006/ 2x50= 100 MW Broad Features: HRT- 1.5 km Trench Weir-59 m P.House- underground Turbine- Pelton Gross Head-626 m SWYD- 11/400 kV (GIS) Cost: Original: 586.00 Latest: 586.00 Contractors Civil & HM : NCC – Maytas – SS JV E&M : Voith Siemens	H.P.  2011-12 2019-20 (Mar-20) (Critical)	All Civil Works completed.  Both the units are boxed up. During the filling of water conductor system in 1st week of Nov., 2013, leakage occurred in penstock due to cracks. Rectification work completed in April, 2015. Unit #1 synchronized with grid on 30.10.2015, however, could not be commissioned due to non-availability of rated discharge. On 18-11-2015 when Unit # 2 was under trial run, there was rupture in the surface penstock pipe. The incidence caused loss of lives and property. The rectification work is under progress. Land acquisition for new alignment of Penstock & other infrastructure is completed. Fabrication of Ferrules under progress.	- Repair of penstock work -Arrangement of funds to carry out repair works.

## List of under construction Hydro projects (above 25 MW) – Sector wise

(As on 31.07.2019)

Sl. No.	Name of Project / Installed Capacity	Unit No.	State/District Implementing Agency	River/Basin	Capacity (MW)	Likely Commissioning
	<b>Central Sector</b>					
1	<b>Pakal Dul</b> 4x250= 1000 MW	U-1 to U-4	Jammu & Kashmir /Kishtwar/ CVPPL (Joint Venture of NHPC, JKSPDC & PTC)	Marusadar/ Chenab / Indus	1000	2023-24 (Aug'23)
2	<b>Parbati St. II</b> 4x200= 800 MW	U-1 to U-4	Himachal Pradesh/Kullu/ NHPC	Parbati/Beas/Indus	800	2021-22 (Dec'21)
3	<b>Subansiri Lower</b> 8x250= 2000 MW	U-1 to U-8	Arunachal Pradesh/L. Subansiri, Dhemaji/ NHPC	Subansiri/ Brahmaputra	2000	2023-24 *
4	<b>Teesta- VI</b> 4x125= 500 MW	U-1 to U-4	Sikkim/South Sikkim/ LANCO / NHPC	Teesta/ Brahmaputra	500	2023-24*
5	<b>Tapovan Vishnugad</b> 4x130=520 MW	U-1 to U-4	Uttarakhand /Chamoli/ NTPC	Dhauliganga / Alaknanada & /Ganga	520	2020-21 (Dec'20)
6	<b>Rammam III</b> 3x40=120 MW	U-1 to U-3	West Bengal/Darjeeling/ NTPC Ltd.	Rammam/ Rangit/Teesta Brahmaputra	120	2021-22 (Feb'22)
7	<b>Lata Tapovan</b> 3x57= 171 MW	U-1 to U-3	Uttarakhand/Chamoli/ NTPC	Dhauliganga /Alaknanada & Ganga	171	2023-24 *
8	<b>Tehri PSS</b> 4x250= 1000 MW	U-1 to U-4	Uttarakhand/Tehri Garhwal/ THDC	Bhilangna/Bhagirathi/ Ganga	1000	2021-23 (Jun'22)
9	<b>Vishnugad Pipalkoti</b> 4x111= 444 MW	U-1 to U-4	Uttarakhand/Chamoli/ THDC	Alaknanada/ Ganga	444	2022-23 (Dec'22)
10	<b>Kameng</b> 4x150= 600 MW	U-1 to U-4	Arunachal Pradesh/West Kameng/ NEEPCO	Bichom & Tenga / Kameng/Brahmaputra	600	2019-20 (Dec'19)
11	<b>Naitwar Mori</b> 2x30=60 MW	U-1 to U-2	Uttarakhand/Uttarkashi/ SJVNL	Tons/Yamuna/Ganga	60	2021-22 (Dec'21)
			<b>Sub- total (Central):</b>		<b>7215</b>	
	<b>State Sector</b>					
12	<b>Parnai</b> 3x12.5= 37.5 MW	U-1 to U-3	J&K/Poonch/ JKSPDC	Jhelum/ Indus	37.5	2021-22 (Mar'22)
13	<b>Lower Kalnai</b> 2x24= 48 MW	U-1 to U-2	J&K/Kishtwar/ JKSPDC	Chenab/ Indus	48	2022-23 *
14	<b>Shahpurkandi</b> 3x33+3x33+1x8= 206 MW	U-1 to U-7	Punjab/Gurdaspur/ Irr. Deptt. & PSPCL	Ravi/ Indus	206	2021-22 (Nov'21)
15	<b>Uhl-III</b> 3x33.33= 100 MW	U-1 to U-3	Himachal Pradesh/Mandi/ Beas Valley Power Corp. Ltd. (BVPC)	Uhl/Beas/ Indus	100	2019-20 (Jan'20)
16	<b>Sawra Kuddu</b> 3x37= 111 MW	U-1 to U-3	Himachal Pradesh/Shimla/ HPPCL	Pabbar/Tons/ Yamuna/Ganga	111	2019-20 (Mar'20)
17	<b>Shongtong Karcham</b> 3x150= 450 MW	U-1 to U-3	Himachal Pradesh/Kinnaur/ HPPCL	Satluj/ Indus	450	2023-25 (Apr'24)
18	<b>Vyasi</b> 2X60=120 MW	U- 1 & U- 2	Uttarakhand/Dehradun/ UJVNL	Yamuna/ Ganga	120	2020-21 (Jun'20)
19	<b>Koyna Left Bank PSS</b> 2x40= 80 MW	U-1 to U-2	Maharashtra/Satara/ WRD, Gov. of Mah.	Koyna/ Krishna/ EFR	80	2022-23 *
20	<b>Polavaram</b> 12x80= 960 MW	U-1 to U-12	Andhra Pradesh/East & West Godavari/ APGENCO/ Irr. Deptt., A.P.	Godavari/ EFR	960	2021-23 (Mar'23)
21	<b>Pallivasal</b> 2x30= 60 MW	U-1 to U-2	Kerala/Idukki/ KSEB	Mudirapuzha/ Periyar/Baypore Periyar/ WFR	60	2021-22 (Dec'21)
22	<b>Thottiyar</b> 1x30 + 1x10= 40 MW	U-1 to U-2	Kerala/Idukki/ KSEB	Thottiyar/ Periyar/ / Baypore Periyar/ WFR	40	2020-21 (Dec'20)

Sl. No.	Name of Project / Installed Capacity	Unit No.	State/District Implementing Agency	River/Basin	Capacity (MW)	Likely Commissioning
23	<b>Kundah Pumped Storage Phase-I</b> 1x125= 125 MW	U-1	Tamil Nadu/Nilgiris/ TANGEDCO	Godavari/ EFR	125	2022-23
			<b>Sub- total (State):</b>		<b>2337.5</b>	
	<b>Private Sector</b>					
24	<b>Ratle #</b> 4x205+1x30= 850 MW	U-1 to U-5	Jammu & Kashmir/Kishtwar/ Ratle Hydro Electric Project Pvt. Ltd.	Chenab/ Indus	850	2023-24 *
25	<b>Sorang</b> 2x50= 100 MW	U-1 & U-2	Himachal Pradesh/Kinnaur/ Himachal Sorang Power	Sorang/Satluj/ Indus	100	2019-20 (Mar'20)@
26	<b>Tangu Romai- I</b> 2x22= 44 MW	U-1 to U-2	Himachal Pradesh/Shimla/ Tangu Romai Power Generation	Pabbar/Tons/Yamuna /Ganga	44	2021-22 *
27	<b>Bajoli Holi</b> 3x60= 180 MW	U-1 to U-3	Himachal Pradesh/Chamba/ GMR Bajoli Holi Hydro Power Pvt. Ltd.	Ravi/ Indus	180	2019-20 (Mar'20)@
28	<b>Tidong-I</b> 2x50= 100 MW	U-1 to U-2	Himachal Pradesh/Kinnaur/ M/s Statkraft India Pvt. Ltd.	Tidong/Satluj/ Indus	100	2021-22 (Oct'21)
29	<b>Phata Byung</b> 2x38= 76 MW	U-1 to U-2	Uttarakhand/Rudraprayag M/s Lanco	Mandakini/Alaknanda Ganga	76	2021-22*
30	<b>Singoli Bhatwari</b> 3x33= 99 MW	U-1 to U-3	Uttarakhand/ Rudraprayag/ L&T Uttaranchal Hydro powe Limited	Mandakini/Alaknanda Ganga	99	2019-20 (Mar'20)@
31	<b>Maheshwar ##</b> 10x40= 400 MW	U-1 to U-10	Madhya Pradesh/Khargone & Khandwa/ SMHPCL	Narmada/ CIRS	400	2021-22 *
32	<b>Rangit-IV</b> 3x40= 120 MW	U-1 to U-3	Sikkim/West Sikkim/ Jal Power corp. Ltd.	Rangit/ Teesta/ Brahmaputra	120	2022-23 *
33	<b>Bhasmey</b> 2x25.5= 51 MW	U-1 to U-2	Sikkim/East Sikkim/ Gati Infrastructure	Rangpo/ Teesta/ Brahmaputra	51	2022-23 *
34	<b>Rangit-II</b> 2x33= 66 MW	U-1 to U-2	Sikkim/West Sikkim/ Sikkim Hydro Power Ltd.	Greater Rangit/ Teesta/ Brahmaputra	66	2021-22 *
35	<b>Rongnichu</b> 2x48= 96 MW	U-1 to U-2	Sikkim/East Sikkim/ Madhya Bharat Power Corporation Ltd.	Rongnichu/ Teesta/ Brahmaputra	96	2020-21 (Sept'20)
36	<b>Panan</b> 4x75= 300 MW	U-1 to U-4	Sikkim/North Sikkim/ Himgiri Hydro Energy Pvt. Ltd.	Rangyongchu/ Teesta/ Brahmaputra	300	2023-24 *
			<b>Sub- total (Private):</b>		<b>2482</b>	
	<b>Total (C.S. +S.S.+P.S.)</b>				<b>12034.5</b>	

\* Subject to re-start of works

CIRS:-Central India River System ; EFR:-Eastern Flowing Rivers ; WFR:-Western Flowing Rivers.

# Govt. of J&K, PDD have terminated PPA on 09.02.2017 and directed JKSPDC to take over the project. MoU between NHPC (51% share) & JKSPDC (49% share) signed for implementation of project in JV mode on 03.02.2019.

## PFC as lead lender have acquired majority equity i.e. 51% in the SMHPCL w.e.f. 1<sup>st</sup> June, 2016. Matter Sub-judice.

@ Critical

## Status of Under Execution Hydro Electric Projects (above 25 MW) in the Country

As on 31.07.2019

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	<b>Central Sector</b>			
1	<b>Parbati-II</b> NHPC 11.09.2002 4x200 = 800 MW <b>Broad Features :</b> Dam – 85m High, 109. m long at top, concrete gravity type HRT- 6m x 31.23km P.House- Surface 23.5mx 39.7mx 123m. Turbine- Pelton Swyd.- 13.8/400 kV <b>Cost:</b> <u>Original:3919.59</u> Latest: 9394.80 (04/18 PL) <b>Contractors</b> Civil : Gammon / Valecha HM : Om Metals E&M : BHEL	<u>H.P.</u>  2009-10 2021-22 (Dec'21)	All major works related to commissioning of the project completed except HRT. <b>Head Race Tunnel</b> -Excavation: 28.63 km out of 31.5km completed <b>Total Overt lining:</b> 26.76 km lining out of 31.5km completed. <b>E&amp;M Works:</b> <b>Unit # 1&amp;2 :</b> Unit #1 & #2 were synchronized during Sep.'2018 and 42Mus energy generated till Dec.'18. Generation stopped w.e.f. 07.12.2018 for both the Units due to insufficient availability of water. Re-synchronization with Grid achieved on 5 <sup>th</sup> & 6 <sup>th</sup> July, 2019 respectively for Unit #1 & #2.  <b>Unit # 3 &amp; #4:</b> Boxed up.	<ul style="list-style-type: none"> <li>- Poor geology in HRT especially in Face-4 (TBM-Face).</li> <li>- Re-Award of HRT Face-3 by DBM.</li> </ul>
2	<b>Tapovan Vishnugad</b> NTPC 11.08.2004/Nov, 2006 4x130 = 520 MW <b>Broad Features :</b> Barrage–5 bays of 12m HRT- 5.4m x 11.97km P.House- underground Turbine- V.Pelton <b>Cost: Original: 2978.48</b> Latest: 3846.30 <b>Contractors</b> Civil : Rithwik/L&T / Patel HM : Om Metals E&M : BHEL	<u>Uttara khand</u>  2012-13 2020-21 (Dec'20)	<b>Barrage:</b> Excavation Completed and Concreting 126300 cum out of 129358 cum completed. <b>HRT:</b> Excavation 9.3 Km out of 13.72 Km completed, TBM struck due to cavity (5.43m completed out of 8.27km). 6.72km concrete lining out of 12.09km completed <b>PH Cavern:</b> Excavation and concreting completed. <b>Desilting Chamber &amp; Intake:</b> Excavation completed. <b>TRT:</b> Excavation completed. <b>Surge shaft:</b> Excavation & Lining completed. <b>Penstock:</b> Excavation completed and Lining almost completed. <b>E&amp;M works:</b> Pit liner erection on all 4 units completed. Turbine housing erection of all 4 units completed. Erection of EOT crane in BVC & service bay completed. <b>Unit #1:</b> Boxed up. <b>Unit #2:</b> Boxed up. <b>Unit #3:</b> Turbine erection in progress. <b>Unit #4:</b> Distributor Barrel Concreting completed. <b>Critical : HRT</b>	<ul style="list-style-type: none"> <li>- Completion of HRT.</li> <li>- Restoration of TBM</li> <li>- Associated Transmission system.</li> </ul>
3	<b>Tehri PSS,</b> THDC, 18.7.06 Nov-11 (Revised CCEA) 4x250=1000 MW <b>Broad Features :</b> Surge Shaft: U/s – 2 nos. D/s – 2 nos Power House: U/G TRT: 2, Dia 9m and Length 1070m + 1160m Turbine: VF reversible pump turbine	<u>Uttara khand</u>  2010-11 2021-23 (Jun'22)	Upstream (Tehri Dam) and Downstream (Koteshwar Dam), intake and Head Race Tunnels (2 Nos.) already completed alongwith Tehri Stage-I works. <b>Surge Shafts Upstream (2 nos- 140m):</b> Excavation, Mucking & Rock bolt, Lattice Girder Support work in Progress. <b>Surge Shafts Downstream (2 Nos):</b> Excavation, Mucking & Rock Bolt, Lattice Girder Support work in progress.  <b>Butterfly Valve Chamber (BVC 78x10x26m):</b> Excavation of 6 <sup>th</sup> bench is under progress. Cumulative benching excavation is 9728 cum (58.57%). <b>Penstock Assembly Chamber (PAC):</b> Crown slashing with steel ribs completed. Excavation of 1 <sup>st</sup> bench has been completed. <b>Power House:</b> Excavation completed.	<ul style="list-style-type: none"> <li>- Poor Geology in under ground works of BVC, PAC, TRT, PH Cavern etc.</li> <li>- Slow progress of works</li> <li>- Cash flow crisis with M/s. HCC.</li> <li>- Law &amp; Order problem</li> </ul>

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	<b>Cost:</b> Original: 1657.60 Latest: 4401.90 <b>Contractors</b> Turnkey : Alstom, France/ HCC		<b>TRT-3(1151 RM):</b> Excavation in Heading 892 RM, Benching 374.5 RM, Invert Lining-139.9m, Overt Lining 81m completed <b>TRT-4 (1255 RM):</b> Excavation in Heading-948 RM, Benching- 765.5 RM, Invert Lining-318m & Overt Lining: 9m completed. <b>E&amp;M Works:</b> Manufacturing & supplies are in progress.	
4	<b>Lata Tapovan,</b> NTPC Aug-2012 3x57= 171 MW <b>Broad Features :</b> Barrage-14 bays of 11m each HRT- 7.51 Km, 4.7m dia P.House- underground Turbine- V.Francis <b>Cost:</b> Original: 1527.00 Latest: 1801.07 <b>Contractors</b> Civil & HM : L&T E&M : BHEL	<u>Uttara khand</u> <u>2017-18</u> <u>2023-24</u> (Subject to re-start of works)	Infrastructure works are almost completed. Main works to re-start after clearances from Hon'ble Supreme Court. EPC contract for Civil & HM works awarded to M/s L&T on 17-08-2012. E&M package awarded to M/s BHEL on 07.12.12.	-Works of barrage & HRT yet to start due to protest by villagers.  -Construction work stopped vide Hon'ble Supreme Court order dated 7.5.14.
5	<b>Vishnugad Pipakoti</b> THDC 21.08. 2008 4x111= 444 MW <b>Broad Features :</b> Dam – 65m High, 89.3m long, concrete gravity HRT- 13.4 Km, 8.8m dia Horse shoe shape P. House-Underground 127mx 20.3mx 50m Turbine- Francis SWYD- 13.8/420 kV <b>Cost:</b> Original: 2491.58 Latest: 4105.30 <b>Contractors</b> Civil & HM : HCC E&M : BHEL	<u>Uttara khand</u> <u>2013-14</u> <u>2022-23</u> (Dec'22)	River diverted on 02.04.2018. Work on construction of coffer dam is in progress. Development for TBM platform excavation 95% has been completed. Main Access Tunnel (MAT) 413.50m: Excavation completed upto 397.50m. <b>HRT (13400m):</b> 569m completed by DBM. Construction of Adits and infrastructure works are under progress <b>Desilting Chambers (3 No. X 390m) : Crown Slashing</b> completed in DC #1, DC #2 & DC #3 and Benching is under progress in DC #1, DC #2 and DC#3.  Upstream Surge Shaft: 100 RM out of 325.5 RM excavation from bottom adit to Upstream Surge Shaft has been completed.  Downstream Surge Shaft : 337.17 RM out of 352 RM excavation from adit to Downstream Surge Tank bottom has been completed.	-Frequent disruption of works by local people. - Slow progress of works - Cash flow crisis with M/s. HCC.
6	<b>Subansiri Lower</b> NHPC 09.09.2003 8x250= 2000 MW (1000 MW in 12 <sup>th</sup> Plan) <b>Broad Features :</b> Dam –116m High, concrete gravity HRT- 8 x 9.5m x 1145m Power House- Surface Turbine- Francis SWYD- 16/400 kV <b>Cost:</b> Original: 6285.33 Latest: 19496.34 (04/17 PL) <b>Contractors</b> Civil : BGS-SGS-Soma	Arunachal Pradesh Assam  <u>2009-11</u> <u>2023-24</u> (Subject to re-start of works)	<b>Dam:</b> <b>Excavation:</b> 169441 cum completed out of 173000 cum. <b>Concreting:</b> 7.6lacs cum completed out of 19.96 lacs cum. <b>Intake Structure:</b> 261377 cum concreting completed out of 279454 cum. <b>Head Race Tunnel (I-VIII):</b> 7050 m heading excavation completed out of 7124m. 4279 m benching excavation completed out of 7124 m. 3199 m concrete overt lining completed out of 7124 m. <b>Surge Tunnels (8 nos.):</b> 3109 m heading excavation completed out of 3545 m. <b>Pressure Shaft- Vertical Pressure Shaft Slashing:</b> 199 m excavation out of 384 m completed. <b>Surface Power House:</b> <b>Concreting:</b> 124887 cum out of 302600 cum completed. <b>E&amp;M Works:</b> <b>Unit #1:</b> Elbow erection (1 to 6) and Turbine stay ring and	-Signing of MoU with State Government of Assam.  -Issue of Downstream Impact Assessment & demand for stoppage of works by anti dam activists. <b>-Since 16.12.2011 works stopped due to agitation by various activists of Assam.</b>



Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	JV / L&T/Alstom HM : Texmaco E&M : Alstom		Spiral case erection completed. <b>Unit #2:</b> Elbow erection (2 to 6) and Turbine stay ring and Spiral case erection completed. <b>HM Works:</b> Erection of diversion tunnel gates 23% completed. Erection of Intake-5: 17% completed. Erection of Intake 7 & 8 – 20% completed each. 201 m pressure shaft steel liner erected out of total 1594 m.  Work stopped since 16.12.11 due to agitation launched by various activists against construction of Subansiri Lower HE Project. Matter was pending in NGT. <b>NGT in its hearing on 25.7.2019 pronounced the Judgement.</b>  <u>Signing of MOA with Govt. of Assam:-</u> Signing of MOA with State of Assam is pending yet. NHPC had sent the draft MOA, approved by MOP, to the States of Assam and Arunachal Pradesh in April-03 for their consent / signing of Agreement. The MOA with Arunachal Pradesh Government has already been signed on 27.1.2010.	
7	<b>Teesta-VI</b> NHPC 08.3.2019 4x125= 500 MW <b>Broad Features:</b> Barrage: 34.27m high HRT- 2nos,13.7km long Pressure shaft: 4nos. 5.4m dia. 130m av length, TRT: 4nos 250m av length, 8.5m dia. PH- Under ground Turbine- Francis <b>Cost:</b> Original: 3283.08 Latest : 5748.04 (07/2018 PL) <b>Contractors</b> Civil & HM : Lanco E&M : Alstom	<u>Sikkim</u>  <u>2012-13</u> <u>2023-24</u> (Subject to re-start of works)	<b>Barrage and Desilting:</b> Excavation completed & concreting 98% of 380003 cum completed. <b>HRT:</b> Heading excavation 10650m and benching excavation 4270 m out of total 27505 m completed. Overt lining 1550 m completed. <b>Surge Tank:</b> Excavation completed & concreting under progress. <b>Pressure Shaft:</b> Underground excavation of 4 no. pressure shaft completed, lining of one no. pressure shaft completed, balance lining under progress. <b>HM works:</b> 2 nos. radial gates erection in bay 1&2 completed. Erection of 1 <sup>st</sup> stage embedded parts of radial gates in bay 3&4 under progress. <b>Power House:</b> Excavation completed & conc. 21945 / 44578 cum completed. Concreting to Draft Tube Liners for all the 4 nos. Units completed. Erection of spiral casing of Unit #1 completed. <b>Transformer Cavern:</b> Excavation completed & concreting 2539/7101 cum completed. <b>TRT:</b> Excavation & Lining almost completed.	- Works stalled since April, 2014 due to financial crunch with the developer. - NHPC Ltd. emerged as H1 bidder during bidding process by NCLT. Government of India approval recd. on 8.3.19. - Re-Award of all packages of the Project.
8	<b>Kameng</b> NEEPCO 02 12 2004 4x150 = 600 MW <b>Broad Features:</b> Dam :Bichom-69m High, 247.3m long. Tenga – 24.4 High, 103m long. HRT- 6.7m dia, 14.45 km. High Pressure Tunnel (HPT)Total length 3.64 km Surge Shaft: 25m dia, 70m Height P.House- semi-U/G Turbine- Francis <b>Cost:</b> Original: 2496.90 Latest: 6179.96 <b>Contractors</b>	Arunachal Pradesh  <u>2009-10</u> <u>2019-20</u> (Dec'19)	All major works related to commissioning of project completed. All Units Boxed up. Leakage observed in penstocks during water filling. Complete NDT of all circumferential joints of pressure shaft / penstock is in progress along with rectification of defects.  Progress of Rectification :-  <b>Penstock-1 :-</b> i) Repair Welding of WELD DEFECT 4316.76 RM completed out of 4428.42 RM.  ii) Repair Welding of OFFSETS :- 921.27 RM completed out of 945.758 RM.  <b>Penstock -2 :</b> i) Repair Welding of WELD DEFECT 407 RM completed out of 4298 RM.  ii) Repair Welding of OFFSETS:- 777.13 RM completed out of 873.85 RM.	Rectification works of leakage observed in penstock 1&2.

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	Civil : Patel HM : Om Metals & JSC JV E&M : BHEL			
9	<b>Ramam-III</b> NTPC Hydro Ltd. 10.09.14 3x40 = 120 MW <b>Broad Features :</b> Run of the River Scheme <b>Cost : Original: 1381.84</b> Latest : 1592.34 <b>Contractors</b> Civil & HM : Simplex- Apex JV / Sew E&M : BHEL	<u>West Bengal</u>  <u>2019-20</u> <u>2021-22</u> (Feb,22)	First stage river diversion done on 23.03.2016. First phase Barrage excavation completed and Raft concreting in progress. <b>Intake structure 1 &amp; 2:</b> Excavation completed <b>HRT</b> excavation 11% completed. Excavation of Desilting chamber completed. <b>Surge Shaft:</b> Excavation 72% completed. <b>Pressure Shaft:</b> Excavation 29% completed <b>Power House:</b> Excavation 94% completed. <b>TRC:</b> Excavation 84% and concreting 82% completed Switchyard : Excavation and filling completed	- Works affected due to GJMM Andolan. - Funds flow constraints with the contractor
10	<b>Naitwar Mori</b> SJVN Limited 16.10.2017 2x30=60 MW Broad Features : Barrage: 30.5m height HRT: 5.6m horse shoe, 4330m long Pressure shaft: 4m dia, 109m long Surge shaft: 18m dia, 51.65m height <b>Cost : Original: 648.33</b> Latest : 648.33 <b>Contractors</b> Civil : JP Associates HM : GMW E&M : Voith	<u>Uttara</u> <u>khand</u> <u>2021-22</u> <u>2021-22</u> (Dec,21)	River Diverted on 31.01.2019 <b>Desilting Tank:</b> Excavation: 65,420cum out of 1,76,800cum completed. <b>Barrage:</b> 83,100 cum out of 1,05,000 cum excavation completed. <b>Adit #2 :-</b> Excavation 197m out of 361m completed. <b>HRT:</b> Excavation 770m completed. <b>Power House &amp; Transformer Hall:</b> 1240cum out of 45,000 cum excavation completed. <b>HM works :</b> LoA issued to M/s GMW Private Ltd. on 18.04.18. <b>E&amp;M works :</b> Works awarded to M/s. Voith Hydro Pvt. Ltd. On 11.06.2018.	- Slow progress of works.
11	<b>Pakal Dul</b> CVPPL 03.10.2006 4x250 = 1000 MW <b>Broad Features :</b> Dam – 167m High, Width-305m), CFRD, HRT- 2 nos. 7.2m dia 1000m long S.Shaft-16m dia 200m Height P.House- Underground (157mx20.20mx49m) TRT- 5.5m dia, 125m long. <b>Cost: Original:8112.12</b> Latest: 8112.12 <b>Contractors</b> Civil : Afcons – JAL - JV E&M : Voith Hydro Ltd	<u>J&amp;K</u>  <u>2020-21</u> <u>2023-24</u> (Aug.'23)	<b>Infrastructural works:</b> Excavation of MAT and adit to Powerhouse completed. <b>Dam:</b> Letter of Acceptance issued to M/s Jaiprakash Associates on 21.06.18. Excavation of Diversion Tunnel – 83m out of 808 m completed. <b>Power House(157mx20.20mx49m):</b> Letter of Acceptance issued to M/s. AFCON-JP Associates JV on 21.02.18. Excavation of MAT completed on 20.02.18  E&M Package: Letter of Award issued to M/s. Voith Hydro Ltd. On 02.01.2019. HM Works Package: Bids of the package have been evaluated.	- HRT-TBM package yet to be awarded.
	<b>State Sector</b>			
12	<b>Parnai</b> JKSPDC 21.10.2013 3x12.5= 37.5 MW <b>Broad Features:</b>	<u>J&amp;K</u>  <u>2017-18</u> <u>2021-22</u> (Mar,22)	The implementation of the project has been undertaken by awarding the EPC contract in favour of M/s. Patel Engg. Ltd. in 2013. <b>Barrage:-</b> Excavation 27334 cum out of total 46364 cum completed. Concreting 16487 cum out of 34589 cum	- Slow progress of works - Land acquisition issues at Adit-I to HRT & Power

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	Barrage: 107m Long, 11.7m High HRT: D Shape, 9236m long, 3.2m dia Surge Shaft: 3.2m Dia Power House- Surface- 60x12x28 <b>Cost:</b> <u>Original:</u> 640.86 Latest 640.86 <b>Contractors</b> Civil : Patel & Alstom E&M : Andritz		completed. <b>HRT (D-shaped, 3.2m diameter, 9.236km long):-</b> 4424m out of 9236m excavation completed. <b>Pressure shaft (1no. 2mdia, 1733mlong):</b> Excavation: 11224 cum out of 80,000 cum completed. Concreting: 185.33cum out of 7212 cum completed. <b>Surge shaft (3.2m dia.) :</b> Excavation: 704cum out of 14000cum completed.	House area. - Contractual Issues.
13	<b>Lower Kalnai</b> JKSPDC 16.08.2013 2x24= 48 MW <b>Broad Features:</b> Dam: 110m Span, 49m High HRT: D Shape, 3960m long, 4m dia Surge Shaft: 14m Dia Power House- 55x23.45x32.4 <b>Cost:</b> <u>Original:</u> 576.87 Latest 576.87 <b>Contractors</b> Civil : Coastal E&M : GE	<u>J&amp;K</u>  <u>2017-18</u> 2022-23 (Subject to re-start of works)	EPC contract awarded to M/s. CPL in Sept., 2013. Diversion tunnel has been completed and river diversion made on 30.11.2016. Work on coffer dams has been started <b>Dam:-</b> Excavation work completed for right abutment of the dam bridge. Excavation of left abutment completed upto 50%. <b>HRT:-</b> Adit excavation is in progress. After suspending works in January, 2017, works resumed at site since 12 <sup>th</sup> April, 2017. Due to poor progress of the Contractor, JKSPDC has revoked the advance payment and the performance bank guarantee aggregating to Rs.79.21 Crores.  Now the contract with M/s. Coastal Project Ltd. has been terminated and the process of retendering is under progress.	- Slow progress of works
14	<b>Shahpurkandi</b> Irrigation Deptt. & PSPCL 04.05.2011 3x33+3x33+1x8=206 MW <b>Cost:</b> <u>Original:</u> 1835.50 Latest 1835.50 (Power Component) <b>Contractors</b> Civil & HM : Soma – BUREYA JV E&M : BHEL	<u>Punjab</u>  <u>2015-16</u> 2021-22 (Mar.22)	<b>Main Dam:</b> 1286552 cum Excavation out of 1981500 cum and 89286 cum concreting out of 1135295 cum completed. <b>Hydel Channel:</b> 2696210 cum excavation out of 3900000 cum and 22153 cum concreting out of 42864 cum completed. Works of Dam stopped since 29.08.2014 due to inter-state dispute between states of J&K & Punjab on sharing of waters of river Ravi & tariff. An agreement was signed on 8.9.2018 between Chief Secretary, Govt. of Jammu & Kashmir and Chief Secretary, Govt. of Punjab. The Punjab Cabinet ratified the above agreement. Zero date of the project is 1st November, 2018. NIT for Civil works of Power House is being floated soon. E&M contract work earlier accorded to BHEL has been revised, Project is programmed for Commission by March,2022.	
15	<b>Uhl-III</b> Beas Valley Power Corporation Ltd. (HPSEB) 19.09.02 / (TEC -2x50 MW) 3x33.3 =100 MW (Revised vide HPSEB letter dt. 19.01.07. <b>Broad Features:</b> HRT-4.15m x 8.47 km S.Shaft- 13m x 57m Penstock- 3.4m x 1860m P.House- Surface Turbine- V. Francis	<u>H.P.</u>  <u>2006-07</u> 2019-20 (Jan'20)	All works completed. During Hydro Static pressure Test of Penstock some leakage was observed. Repair work is in progress. Project is Programmed to be commissioned by January, 2020.	

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	<b>Cost:</b> <u>Original:</u> 431.56 Latest: 1281.52 <b>Contractors</b> Civil : Continental / Abir HM : PES E&M : BHEL			
16	<b>Sawra Kuddu</b> H.P. Power Corpn. Ltd. Clearance: 10.11.2004 3x37= 111 MW <b>Broad Features:</b> Diversion Structure: 10.45m high Piano Key Weir. HRT- D-Shaped, 5m dia, 11.145Km long. Power House- Under ground Turbine- 500 rpm VF. Switchyard: 220 Kv. <b>Cost:</b> <u>Original:</u> 558.53 Latest: 1181.90 <b>Contractors</b> Civil & HM : HCC / Patel E&M : Andritz	<u>H.P.</u>  <u>2011-12</u> <u>2019-20</u> (Mar,20)	All works completed except HRT <b>HRT:</b> Excavation & Overt Lining completed. Invert Lining – balance work is 734m.	
17	<b>Shongtong Karcham</b> H.P. Power Corpn. Ltd. Clearance: 16.08.2012 3x150= 450 MW <b>Broad Features:</b> Intake Tunnel: 4 Nos. Horse shoe 6.4m dia 192 to 280m length HRT- Circular, 10.5m dia, 8096m long. Power House- Under ground Turbine- VF. Switchyard: 400 Kv. <b>Cost:</b> <u>Original:</u> 2807.83 Latest: 2807.83 <b>Contractors</b> Civil & HM : Patel E&M : Andritz	<u>H.P.</u>  <u>2016-17</u> <u>2023-25</u> (Apr'24)	River Diversion achieved on 10.02.2017. <b>Barrage:</b> Excavation under progress. <b>HRT:</b> Heading excavation of HRT 4.8 km out of 7.712km completed. <b>Surge shaft:</b> 95m out of 100m pilot hole completed. <b>Power House:</b> 83% excavation of Power House completed.  Works hampered in some portion of HRT due to re-location of Army ammunition depot. Issue is under resolution between Army, GoHP & HPPCL.  Works are stalled since 18.04.2017 due to pending payment. Further, 125 out of 171 labour / workmen have been laid off by M/s. Patel Engg. Ltd w.e.f. 18.05.2017 to 21.07.2017. Work has now been resumed partially.	-Issues with Army authorities for shifting of ammunition depot.  - Slow progress of works
18	<b>Vyasi</b> UJVNL 25.10.2011 (TEC) 2x60= 120 MW <b>Broad Features:</b> Dam: Conc. Gravity H- 86m L-207.2m HRT- Circular, 7m dia, 2.7Km long. Power House- Surface Turbine- VF. Switchyard: 220 Kv. <b>Cost:</b> <u>Original:</u> 936.23 Latest: 936.23 <b>Contractors</b> Civil : Gammon / MPCC E&M : BHEL	<u>Uttarakhand</u>  <u>2014-15</u> <u>2020-21</u> (Jun,20)	<b>Civil Works:</b> <b>Dam :</b> Excavation completed. 2.85 Lakh cum out of 3.6 lakh cum of Concreting completed. <b>Diversion Channel :</b> Completed. <b>Head Race Tunnel (2.7 Km):</b> Excavation of HRT completed. 2587.27m Overt Lining and 2074.25m Invert Lining out of 2655m has been done. <b>Pressure Shaft:</b> 4939cum out of 5000cum Excavation completed. <b>Surge Shaft :</b> Excavation completed. Concreting- 776.50cum out of 6626cum completed. <b>Power House:</b> 2,59,429 cum out of 270,000cum Excavation completed. 9039 cum out of 17,800 cum Concreting of Sub structure completed. Erection of Draft Tube in both the units is in progress.	-Dam and E&M works are Critical. -Local issues.

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19	<b>Koyna Left Bank PSS</b> WRD, Mah. 20.02.2004 2x40 = 80 MW <b>Broad Features:</b> Water from the existing Shivaji Sagar Lake (Koyna reservoir) is to be utilized for generation. Intake Tunnel: Dia – 7.20 M Length – 235.5 M (including Lake tap) HRT: Dia – 7.20 M Length – 80 M Penstock – 2 nos , Dia – 2.9M Length – 10 M each P.House – Underground Turbine – Reversible <b>Cost:</b> <u>Original: 245.02</u> Latest: 1494.94 <b>Contractors</b> Civil & HM : BT Patil – Malaxmi JV / Patel E&M : Litostroj Slovenia & Koncar, Croatia	<u>Maha</u> <u>rashtra</u>  <u>2014-15</u> <u>2022-23</u> (Subject to re-start of works)	<b>Civil Works:</b> Excavation of intake structure 4781 cum out of 14105 cum and lining 2485 cum out of 3381 cum completed. Excavation of Switchyard completed. Excavation of Approach tunnel & Ventilation tunnel is in progress. <b>Tail surge shaft :</b> Excavation in soft strata completed. Excavation for inclined / vertical / lateral shafts in hard rock 6448 / 9223 cum completed. <b>TRT :</b> 364 / 24003 cum excavation completed. <b>Machine Hall :</b> Underground Excavation is under progress. 22600 cum excavation out of 55050 cum completed. <b>E&amp;M works:</b> The contract for details engineering manufacturing supply, supervision erection, testing commissioning and putting into commercial use of pump turbine, generator motor and associated equipments is signed with M/s IVRCL Ltd., Pune on 16.12.2010. Further TG set has been ordered as under: Turbine/Pump: M/s Litosroj Power, Slovenia (European Union) Generator/Motor: M/s Koncar Power, Plant & Electric Traction Engineering, Croatia (European Union). EOT Crane :- Works awarded to M/s Pedvak Cranes Private Limited Hyderabad on 12.04.2013.	- Slow progress of works. - Funds constraints due to increase in Project cost. RCE under approval. - Contractual Issues - The proposal to construct the project on BOT basis has been sent to State Govt. -
20	<b>Polavaram</b> APGENCO / Irrigation Deptt., A.P. 21.07.2010/ 25.02.2009 12x80= 960 MW  <b>Cost:</b> <u>Original: 4956.39</u> Latest: 5338.95 (Power Component) <b>Contractors</b> Civil : Navyug HM : PES E&M : GE	Andhra Pradesh <u>2017-18</u> 2021-23 (Mar,23)	<b>Spillway, Earth cum Rockfill Dam, Power House Foundations Works awarded in March, 2013 to M/s. Transtroy- JSC EC UES JV.</b> <b>ECRF DAM:</b> Earth work of 508.06 L.Cum /833.169L.Cum is completed. <b>Diaphragm Wall</b> concreting – completed. <b>SPILLWAY:</b> Excavation-838.80 L Cum out of 1115.59 L Cum completed. Concreting 9.60 L Cum out of 36.79 L cum completed. <b>Gates:</b> Radial Gate fabrication – 11010 MT completed out of 18000 MT (61.17%). <b>Power House:</b> Earth work of 112.20 L Cum / 114 L.Cum is completed & embankment of 9.79 L.Cum / 10 L.Cum is completed. <b>B) The LoA for works of Power House on turnkey basis</b> was issued to M/s Navayuga Engineering company limited on 06.12.2017. The contract agreement was signed on 06.01.2018 and the zero date of the contract commenced from 06.01.2018. It is programmed to commission the first there (3) units within 46 month from zero date and the balance 9 units at an interval of 2 months thereafter.	- At present work is standstill, since review of present Contract is under progress.
21	<b>Pallivasal</b> KSEB 2x30= 60 MW 31.01.2007 <b>Broad Features:</b> HRT: 3.50m X 3396m Surge Shaft: 7.0m X 49m Pressure Shaft: 2.50m X 1019.20m Penstock: 2.nos., 1161.20m each. Power House: Surface	<u>Kerala</u>  <u>2010-11</u> 2021-22 (Dec,21)	<b>Intake structure:</b> Excavation – 28398/33492 cum completed. Leading channel of Water conductor system replaced by cut & cover/soil tunnel and accordingly intake is shifted. <b>HRT:</b> Excavation –2858/3330 m completed. Overt conc. 1637/3330 m completed. Invert Conc.. – 1637/3330 m completed. <b>Surge Tank/Forebay:</b> Exc.-7640/13400 cum. Conc.423/843 cum. <b>Pressure Shaft:</b> Excavation completed. Fabrication of steel liner completed and erection of 96/1096 m completed. <b>Surface penstock:</b> Excavation –109354/122600 cum. Concreting- 11641/12850 cum and 1701m out of 2036m	- Poor Geology - Contractual Issues - Contract for Civil &HM works has been terminated w.e.f. 13.09.18. Balance work has been re-tendered on the risk & cost of Contract, Subsequently balance works have been awarded to M/s. Sri Sarvasna Industries Pvt. Ltd. and M/s. DSE

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	Turbine : Pelton S.Yard: 220kV – Single bus <b>Cost:</b> Original: 222.00 Latest : 550.00 <b>Contractors</b> Single Package(Except Intake & balance Tunneling works) ESSAR – DEC – CPPL JV -M/s Bumi-Zillion JV (for Intake works & balance Tunneling works)		erection completed. <b>Power House:</b> Excavation completed. Concreting 3980/11225cum. <b>Tail race Channel (2 Nos.):</b> Excavation & lining completed. <b>E&amp;M Works:</b> 75% supply completed. Erection yet to start.	Anchor Structure. Tender for Erection of Supplied Electro Hydro Mechanical Equipment & Supply and Erection of BoP equipment is under progress.
22	<b>Thottiyar</b> KSEB 1x30 + 1x10= 40 MW 05.06.2008 <b>Broad Features:</b> Weir: 222m Long 11 blocks 7.5m height Tunnel: Circular 2.6m dia 199m long. Power House: Surface Turbine : Vertical Pelton <b>Cost:</b> Original: 136.79 Latest: 280 <b>Contractors</b> Civil & HM : PRIL- Sri Sarvana Industries	<u>Kerala</u>  2012-13 2020-21 (Dec'20)	<b>Civil Works:</b> <b>Weir:</b> 3590.17 cum excavation out of total 10208 cum and 4251 Cum concreting out of 10928 Cum completed. <b>Approach Channel &amp; Intake:</b> Excavation-3184 cum out of 9584 cum done. <b>Power Tunnel :</b> Excavation completed. <b>Power House, switchyard &amp; allied works:</b> 32490 cum excavation out of 43690 cum and 2872 cum concreting out of 16209 m done.	-Original contract for Civil & HM works foreclosed without risk & cost of Contractor M/s. Coastal Project Ltd. -Civil & HM works re-awarded to M/s PRIL-Sri Sarvana Industries Pvt. Ltd. on 05.01.2018. tendering process for balance Electrical works under process.
23	<b>Kundah Pumped storage Phase-I</b> TANGEDCO 1x125= 125 MW <b>Cost:</b> Original: 488.48 Latest: 989.80 <b>Contractors</b> Civil & HM : Patel / Kundah PSP	<u>Tamil Nadu</u>  2022-23 2022-23	<b>Civil &amp; HM Works:</b> LOI issued to M/s Patel Engg. Ltd. for Package-I & M/s Kundah PSP Consortium for Package-II on 15-02-2018. Excavation of balance MAT, balance CCVT, Adits to TRT, TRSS, Power House top/bottom, Pressure Shaft bottom have been completed. <b>HRT portal:</b> Benching under progress. <b>Power House:</b> Pilot Tunnel for main PH Cavern & Transformer Cavern have been completed. Slashing is under progress. <b>Pressure Shaft:</b> Horizontal & inclined position are under progress. <b>TRT:</b> Excavation under progress. <b>Head Race Surge Shaft:-</b> Excavation under progress. <b>E&amp;M works:</b> Award of works is under progress.	
	<b>Private Sector</b>			
24	<b>Ratle</b> Ratle Hydro Electric Project Pvt. Ltd. 19.12.2012 4x205+1x30= 850 MW <b>Broad Features :</b> Dam Height-133m Length-194.8m Spillway-Radia Gate-(5) Size-10.75x1420 m Diversion Tunnel:2	<u>J&amp;K</u>  2017-18 2023-24 (Subject to re-start of works)	EPC Contract for Civil & HM works awarded to M/s GVK Projects & Technical Services Limited on 04.07.2013. The infrastructure works of Road & Bridges was under progress and erection of upstream Bridge completed & downstream Bridge was in progress. Works have been suspended at Project site due to frequent local disturbances since 11.07.2014. Power Development Department, GoJK have been requested to resolve the various critical issues including 1) resolving of disturbance at site 2) restoration of congenial atmosphere and 3) IWT issues for resumption of works at site.	- Presently works are under hold.  - Local Issues

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	Nos., Circular (Right back) Pressure Tunnel: 11m dia each. Pressure Shaft : 6.6 m each steel lined. P.House- Underground Turbine- Francis Average Gross Head- 100.39m Addl. Unit(30MW) Housed in Main P.H. Cavity) Rated Head-98.9m <b>Cost :</b> <u>Original: 5718.85</u> Latest 5718.85 (11/2018 PL) <b>Contractors</b> Civil & HM : GVK E&M : Alstom		Excavation of DT1 (298m out of 472m) & DT2 (192m out of 552m) completed.  Govt. of J&K, PDD have terminated PPA on 09.02.2017 and directed JKSPDC to take over the project and implement in JV mode with GoI. MoU for execution of project in JV mode was signed on 03.02.2019 between JKPDD, JKSPDC & NHPC. Cost estimate vetted by CEA on 7.5.2019. PIB Memo submitted to MoP on 12.04.2019, 16.5.2019 & 2.7.19  The State Govt. has decided to develop the project through JKSPDC. The matter is now pending adjudication before the Arbitration Tribunal constituted by the Hon'ble High court of J&K State in terms of the PPA.	
25	<b>Sorang</b> Himachal Sorang Power corporation Ltd. June, 2006/ 2x50= 100 MW <b>Broad Features:</b> HRT- 1.5 km Trench Weir-59 m P.House- underground Turbine- Pelton Gross Head-626 m SWYD- 11/400 kV (GIS) <b>Cost: Original: 586.00</b> Latest: 586.00 <b>Contractors</b> Civil & HM : NCC – Maytas – SS JV E&M : Voith Siemens	<u>H.P.</u>  <u>2011-12</u> <u>2019-20</u> (Mar-20) (Critical)	All Civil Works completed.  Both the units are boxed up. During the filling of water conductor system in 1 <sup>st</sup> week of Nov., 2013, leakage occurred in penstock due to cracks. Rectification work completed in April, 2015. Unit #1 synchronized with grid on 30.10.2015, however, could not be commissioned due to non-availability of rated discharge. On 18-11-2015 when Unit # 2 was under trial run, there was rupture in the surface penstock pipe. The incidence caused loss of lives and property. The rectification work is under progress. Land acquisition for new alignment of Penstock & other infrastructure is completed. Fabrication of Ferrules under progress.	- Repair of penstock work -Arrangement of funds to carry out repair works.
26	<b>Tangnu Romai-I</b> M/s Tangnu Romai Power generation 2x22= 44 MW 30.11.2007 (TEC by HPSEB) <b>Broad Features:</b> Barrage at EL ± 2555 m HRT-3.1m dia & 7.220 km length Surge Shaft- 5m dia, Top Level 2570 m & Bottom Level 2520 m Penstock- 2 m dia & 609.3 m length P.House- Surface Turbine – Vertical Francis <b>Cost:</b> <u>Original: 255.00</u> Latest: 641.89 <b>Contractors</b> Civil & HM : Sai Urja	<u>H.P.</u>  <u>2014-15</u> <u>2021-22</u> (Subject to re-start of works)	Civil works awarded on 14.06.2010 to M/s Sai Urja Hydel Project (P) Ltd. <b>Barrage and Diversion Cannel:</b> 26211 cum out of 93800 cum excavation completed. <b>Desilting Chambers &amp; SFTPC:</b> Excavation completed. SFT excavation 420 / 450.66 m completed. <b>HRT:</b> 2826m out of 6300m excavation completed. <b>Power House, Switchyard &amp; Misc.:</b> 60275 m <sup>3</sup> out of 72000 m <sup>3</sup> excavation completed. In February-2015, due to land slide the steel bridge on Pabbar River, connecting Project components has been completely damaged. The restoration works are completed.	- Slow progress of works HRT critical, poor geology. - Works are stalled due to finance issues since Jan, 2015. - Developer have initiated the sale of the Project and are in the process of negotiating with Potential Buyers.

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	E&M : Andritz			
27	<b>Bajoli Holi</b> M/s GMR Bajoli Holi Hydro Power Pvt. Limited 31.12.2011 3x60= 180 MW <b>Broad Features</b> Dam Height-66 M Dam Length-178 M Desilting Chamber- 2 Nos. 240 Mx14.5 MX 10.8 M HRT- Length-15.538 Km., 5.6 M dia P.H. –Surface <b>Cost: Original 1696.93</b> Latest 2205.00 <b>Contractors</b> Civil & HM : Gammon E&M : Alstom/ GE	<u>H.P.</u>  <u>2018-19</u> 2019-20 (Mar,20) (Critical)	<b>Civil Works:</b> 75% works completed. <b>Dam:</b> Excavation completed. Concreting 1,36,844 cum out of 2,10,000 cum completed. <b>HRT:</b> 15.605 km excavation out of 16km completed. 6.485 km lining out of 15.9 km completed. <b>Surge Shaft:</b> Excavation completed. Lining-3300/5200 cum completed. <b>Pressure shaft:</b> Excavation completed. Lining-664MT / 2440MT completed. <b>Power house:</b> Excavation completed. 37926 cum out of 40265 cum concreting done.  <b>HM Works:</b> 65% works completed.  <b>E&amp;M Works:</b> 73% works completed.	-Slow progress of works -Poor approach roads -Power evacuation system is critical. - Due to excessive snowfall on 6 <sup>th</sup> & 7 <sup>th</sup> Feb 2019, in the entire region up to Chamba, access roads got severely damaged. Power Supply remained completely cut off to the entire region during 6 <sup>th</sup> ~25 <sup>th</sup> Feb 2019.
28	<b>Tidong-I</b> M/s Statkraft India Pvt. Ltd. 2x50 = 100 MW 28.07.2006 <b>Broad Features:</b> HRT–D-3.5m L- 8461 m P.H. Surface Turbine –Vertical Pelton <b>Cost: Original 543.15</b> Latest 1286.27 <b>Contractors</b> Civil & HM : SCL Infratech / Himalaya E&M : Alstom	<u>H.P.</u>  <u>2013-14</u> 2021-22 (Oct. 21)	<b>Barrage &amp; River Diversion Works:</b> Common Excavation completed and 71700.84/73409.00 open cut rock excavation completed. 32349 cum out of 37647 cum concreting done. <b>Head Regulator &amp; Desilting arrangement:</b> Common excavation completed. 9763 cum open cut rock excavation out of 10,000 cum completed. <b>HRT (8526m):</b> Excavation 3054m completed and 10,299/83,800 cum Head works concreting has been completed. <b>Surge Shaft:</b> Excavation completed. 5m/92m Lining done. <b>Pressure Shaft:</b> Excavation completed <b>Power house and Tail race channel-</b> 87709 cum out of 92500 cum excavation completed. 11237 cum out of 16156 cum concreting completed. Overall 60 % of Powerhouse civil works completed.  M/s Statkraft India Pvt Ltd has acquired the 100% equity of the project on 04.09.2018 and remobilization of manpower on the project is in progress. Presently project is scheduled to be commissioned by October 2021.	- Slow progress of works. - Transmission Line critical.
29	<b>Phata Byung</b> M/s Lanco 06.10.2008 2x38 MW = 76 MW <b>Broad Features:</b> Dam – 26m high HRT- 3.2 m dia & 9.38 km length Turbine – Frances <b>Cost: Original: 520.00</b> Latest : 1133 <b>Contractors</b> Civil : Lanco HM : Cimmco E&M : Alstom	<u>Uttara khand</u>  <u>2012-13</u> 2021-22 (Subject to re-start of works)	<b>Dam concreting:</b> 17800/18000 cum concreting completed. <b>P.H.:</b> Excavation completed & Concreting in progress. <b>HRT:</b> Excavation almost completed. 1400 m Lining has been completed. Excavation and lining of Intake-I & Intake-II completed. <b>Pressure shaft:</b> Excavation completed & lining is under progress. <b>TRT:</b> Excavation 178/235m completed. <b>E&amp;M Works:</b> Pit liner erection of units completed. EOT Crane installed and Commissioned. Ferrule Fabrication work is in progress.	- Works severely affected due to flash floods in June, 2013. - Works are stalled since July, 2017 due to Funds constraints with the developer
30	<b>Singoli Bhatwari</b> M/s L&T 11.07.2008	<u>Uttara khand</u>	<b>Dam &amp; Dykes/Barrage:</b> Excavation almost completed and concreting 65730.85 out of 70220 cum completed. <b>HRT:</b> Excavation completed	- Works severely affected due to flash floods in June, 2013.



Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	3x33 MW = 99 MW <b>Broad Features:</b> Barrage-FRL 1017 m, MDDL 1009 m, Barrage Top 1020m HRT- 4.65m dia & 11.870m length Surge Shaft-10 m dia & 102.85 m length Pressure Shaft-One, 3.80m dia & 358m length Penstock- 3 Nos., 2.20 m dia & 34m, 42m, 48m long. P. House-Surface Turbine-Vertical Francis TRT- Open Channel, 650m length <b>Cost : Original : 666.47</b> <b>Latest:1694.00(PL-2018)</b> <b>Contractors</b> Civil : L&T HM : General Mechanical Works E&M : Voith	<u>2012-13</u> 2019-20 (Mar,20) (Critical)	<b>Overt Concrete Lining</b> 8857.1m out of 11257m completed. <b>Invert Lining:</b> 8857.1 m out of 11257m completed. <b>Pressure Shaft::</b> Excavation completed. <b>Power House:</b> Excavation completed & concreting 29333.37cum out of 29959cum completed. <b>Surge Tank:</b> Excavation completed. 4113.93cum out of 5349cum concreting completed. <b>E&amp;M Works:</b> Erection of spiral casing of Unit#1 is in progress. Draft tube erection and EOT crane Erection & Load testing completed.	- HRT Critical
31	<b>Maheshwar,</b> SMHPCL 30 12 96/ 29.9.2006 (FC) 10x40= 400 MW <b>Broad Features:</b> Dam-35m High, concrete gravity P.Shaft-10x7.82m x 52m P.House - Surface Turbine- Kaplan <b>Cost:</b> <b>Original: 1569.27</b> <b>Latest: 8121.00</b> <b>Contractors</b> Civil & HM : Sew E&M : BHEL	<u>M. P.</u>  <u>2001-02</u> 2021-22  (Subject to re-start of works)	<b>Civil &amp; HM Works:</b> All major civil works completed. All 27 nos radial gates commissioned. <b>Unit Erection:</b> Unit-10: Initial spinning achieved on 14.10.2011. Unit-9 & 8: Ready for spinning. Unit-7: Guide apparatus trial assembly in progress. Unit-6: Erection of turbine embedded parts & foundation parts completed. Unit-5 to 1: Erection of units is in initial stages. <b>Works suspended since Nov-11 due to cash flow            problem with developer.</b> A high level committee under the chairmanship of Additional Chief Secretary(Finance) GoMP, was formed on 16 <sup>th</sup> Oct, 2014 to find ways to complete the project. The committee has submitted its report on 2.5.2015. The committee has recommended three scenarios for commissioning the Maheshwar Project. Under the first scenario, another attempt to complete the project with the present private developer has been envisaged. Timeline for first Scenario has elapsed (2nd August 2015) without the promoter complying with its requirements. As per second scenario, Lenders as Govt. Companies (PFC as lead lender) have acquired majority equity i.e. 51% in the SMHPCL w.e.f. 1 <sup>st</sup> June, 2016. National Company Law Tribunal (NCLT), Ahmedabad inter-alia declaring shareholding of lenders bad in law. Against the adverse order of NCLT, appeal has been filed in National Company Law Appellate Tribunal (NCLAT), New Delhi. NCLAT passed the order on 12-03-2018 against the share holding of lenders. NCLAT in the order also mentioned that Central Govt. may also as a part of investigation, direct, at the cost of the company, forensic audit of the company under supervision of the official of CAG at least since 2005 if not earlier. PFC has filed an application in NCLT Ahmedabad on 16 <sup>th</sup> February 2018 to start Corporate Insolvency Resolution Professional (CIRP) under Insolvency and Bankruptcy Code(IBC). The way	- Completion of R&R works and E&M works. - Works held up due to Fund constraints with developer. - Sub-Judice in NCLT.

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
			forward is now dependent on the outcome of the petition filed by PFC in NCLAT seeking resolution under IBC and also on the forensic audit by CAG.	
32	<b>Rangit-IV</b> Jal Power corp. Ltd. 06.07.2007 3x40= 120 MW <b>Broad Features:</b> Dam: Concrte 44m high .HRT : D- 6.4m L- 6.5km Power House : Surface Turbine: Francis <b>Cost: Original:726.17</b> Latest : 1692.60 <b>Contractors</b> Civil : Coastal HM : Texmacho E&M : Andritz	<u>Sikkim</u>  <u>2011-12</u> <u>2022-23</u> (Subje ct to re-start of works)	<b>Dam &amp; Intake works:</b> Excavation 409184 / 492775 cum completed and concreting 61045 cum out of 173229 cum completed. Excavation of road diversion tunnel has been completed. <b>HRT:</b> Excavation in progress and 3794 m out of 6488 m completed. <b>Surge Shaft:</b> Excavation has been completed & concreting yet to start. <b>Pressure Shaft:</b> Excavation of Horizontal Pressure Shaft completed. Vertical Pressure Shaft 60.5 m out of 84.7m completed. <b>Power House:</b> Excavation in Power House completed. Concreting 8565 cum out of 19900 cum completed. <b>Desilting chamber:</b> Excavation 2143 m out of 3360 m completed.	<b>Financial crunch with the developer. Work held up since Oct, 2013 due to fund constraints.</b>  In the latest Joint Lenders Forum meet held in PFC on 5 <sup>th</sup> April, 18, Lenders decided to file application in NCLAT and the same has been filed on 24 <sup>th</sup> April, 18. Last hearing of NCLT held on 29.03.2019 and order pronounced on 9.04.2019. As per the order IRP has been appointed and CIRP has to be completed within 180 days.
33	<b>Bhasmey</b> Gati Infrastructure 2x25.5= 51 MW <b>Broad Features :</b> Dam-33.2m High, Symmetrical gravity HRT-5.3m dia &5.132 km length , Circular. Surge Shaft- 89.8m Hight & 14m dia. P.House-Outdoor Turbine-VF TRT-2 Nos, L- 50m Swityard-132/11 KV <b>Cost :Original : 408.50</b> Latest : 690.30 <b>Contractors</b> Civil : Simplex E&M : Voith	<u>Sikkim</u>  <u>2012-13</u> <u>2022-23</u> (Subje ct to re-start of works)	Project is in initial stage of construction. River diversion achieved. <b>Barrage:</b> 61555cum/194600cum excavation completed. <b>HRT:</b> 1670m/4460m excavation completed. <b>PH:</b> 136105 cum/185937cum excavation completed.  <b>Surge Shaft :</b> 8567cum / 22000cum Surface excavation completed.	- Slow progress of works - Works stalled since Sept., 2016 due to paucity of funds.
34	<b>Rangit-II</b> Sikkim Hydro Power Limited 10.02.2010 2x33= 66 MW <b>Broad Features :</b> Dam-47m High, Concrete Gravity HRT-3.9m dia &4.745 km length , Surge Shaft- 65.5m High & 10m dia. Underground Pressure Shaft : 1.7 m dia & 2.5 km length. P.House-Outdoor Turbine- Pelton Vertical Swityard- GIS,	<u>Sikkim</u>  <u>2015-16</u> <u>2021-22</u> (Subje ct to re-start of works)	EPC contract awarded to M/s Coastal in February, 2012. <b>Diversion Tunnel:</b> River diversion through diversion tunnel has been achieved. <b>Dam :</b> Excavation 53100cum out of 85000cum completed. <b>HRT:</b> Excavation 623m out of 4745m completed. <b>Surge Shaft:</b> Excavation completed. Concreting 37/1667 cum done. <b>Pressure shaft:</b> Excavation of pressure shaft I - 25m out of 128m and pressure shaft II - 154m out of 377m completed <b>Power House:</b> Excavation of surface power house is being taken up.	Works are stalled due to non releasing of funds by lenders because of Power evacuation and land acquisition issues. Works restarted. A meeting with financiers were held on 23.09.2016 for release of funds. The developer was asked to submit certain document for release of funds. Works are stalled since December, 2017 due to funds constraints with developer.

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	132/11KV <b>Cost</b> : <u>Original</u> : 496.44 <u>Latest</u> : 496.44 <b>Contractors</b> Civil & HM : Coastal E&M : Gammon			
35	<b>Rongnichu</b> Madhya Bharat Power Corporation Ltd. 01.10.2008 2x48= 96 MW <b>Cost</b> : <u>Original</u> : 491.32 <u>Latest</u> : 1187.00 <b>Contractors</b> Civil & HM : Sew E&M : Voith	<u>Sikkim</u>  <u>2014-15</u> 2020-21	The civil works have been re-awarded to M/s Moshvaraya Infrastructure Ltd. and E&M works to M/s Litosroj Power, Slovakia & CG Electric system, Hungary. <b>Barrage</b> : Excavation completed & 71255 out of 71670 cum concreting completed. <b>HRT</b> : Excavation completed and concreting 8217cum out of 12600cum completed. <b>Surge shaft</b> : Excavation & Concreting completed. <b>Pressure Shaft</b> : 175m out of 1426.50m of steel lining completed. Civil works of VPS completed. <b>Power House</b> : Excavation completed. 15482cum out of 24644 cum Concreting has been completed. <b>E&amp;M works</b> : EOT Crane works completed <b>Unit #1 &amp; #2</b> : Erection works are in progress.	- Land acquisition. - Poor geology.
36	<b>Panan</b> Himagiri Hydro Energy Pvt. Ltd. 07.03.2011 4x75= 300 MW <b>Broad Features</b> : Dam-115m from deepest foundation level Desilting Chambers : Underground, 2 Size (14Lx22Wx2.5H) HRT- modified horse shoe, 6 m dia & 9549m length , Surge Shaft- 102 m High & 15m dia. Pressure Shaft : 2/4, 3.4/2.4m dia, 707.4 m-Height P.House-Surface Turbine-Vertical Francis <b>Cost</b> : <u>Original</u> : 1833.05 <u>Latest</u> :2516.00 <b>Contractors</b> Civil : Essar	<u>Sikkim</u>  <u>2018-19</u> 2023-24 (Subject to re- start of works)	Civil works awarded on 22.02.2014. Infrastructural works and geological investigations are in progress.  Starting of civil construction works was earlier held up for want of the National Board of Wild Life (NBWL) clearance. NBWL clearance obtained in December, 2015. However, there is a case challenging the Eco-Sensitive zone notification of MoEF & Climate Change in NGT. The case is disposed on 21.8.2017. The developer applied for issuance of clearance from Forest, Environment & Wild Life Management Dept., Govt. of Sikkim.	-Works stalled for want of NoC from NWLB

Grand Total : 36 nos. – 12,034.5 MW

**Stalled Under Construction Hydro Electric Projects**

(As on 31.07.2019)

Sl. No.	Name of Project/ Executing Agency / Capacity (MW)	State / District	Reasons for Stuck up	Remedial Steps taken by Government / Developer	Likely Commissioning	Total Cost / Price Level	Expenditure Incurred (Upto) In Rs. crores	Projected Tariff (First Year & levelized) / PPA
	<b>Central Sector</b>							
1	<b>Lata Tapovan</b> , NTPC Limited 3x57=171 MW	Uttarakhand/ Chamoli	Construction work stopped vide Hon'ble Supreme Court order dated 7.5.14.	The matter is sub-judice. Common policy framework amongst MoWR, MoP and MoEF to be framed. Meanwhile, two-member Committee constituted by MoWR visited the project on 24.03.2019 for assessment of the project and submitted its report in last week of Mar'19.	4 years after restart of works.	Total Cost: 1527.08 Cr  1 <sup>st</sup> Qtr. 2012 price level.	163.41 (Mar-2019) Additional Rs. 280.7 crores charges for idling claimed by contractor	Rs.4.37/unit (First Year) Rs.3.57/unit (Levelized)  PPA available.
2	<b>Subansiri Lower</b> NHPC Limited 8x250=2000 MW	Arunachal Pradesh / Assam  Lower Subansiri/ Dhemaji	-Since 16.12.2011 works stopped due to agitation by various activists, fearing dam safety and downstream impacts of dam. -Case in Hon'ble NGT, Kolkata bench.	<b>Matter in National Green Tribunal (NGT):</b> In the NGT matter, <b>judgment has been pronounced by NGT Kolkata on 16.10.2017.</b> <i>"In this judgement, NGT has directed MOEF&amp;CC to constitute a committee of three expert members from the field of Seismology, Geology and Hydrology and one of these members shall be from Northeast to examine the entire matter and reports of various committees constituted. The Terms of Reference (TOR) of the committee will be same as made to POC as contained in</i>	4 years after restart of works.	CCEA Approved Cost- 6285.33Cr (Dec-2002 PL)  Anticipated Cost: 19496.34 Cr (Apr'2017 PL)	10,868.18 (Jun-2019)	Rs.6.36 /unit (First year) Rs.5.86/unit (Levelized)

Sl. No.	Name of Project/ Executing Agency / Capacity (MW)	State / District	Reasons for Stuck up	Remedial Steps taken by Government / Developer	Likely Commissioning	Total Cost / Price Level	Expenditure Incurred (Upto) In Rs. crores	Projected Tariff (First Year & levelized) / PPA
				<p>OM no. 2/5/2002-NHPC dated 13.01.2015. The MOEF&amp;CC shall constitute the Committee within one month and the committee shall give its report in three months from the constitution of the committee to MOEF&amp;CC which will be placed before Expert Appraisal Committee (EAC) for appraisal under Environment Impact Assessment (EIA) Notification 2006. EAC shall complete the appraisal within 60 days and place it before the competent authority for final decision."</p> <p>The Expert Committee Report has been submitted to EAC on 26.03.19. EAC appraised the report on 23.04.2019.</p> <p>Further, MoEF&amp;CC submitted the status of Expert Committee in form of an affidavit to NGT on 27.04.2019 and an additional affidavit on 20.05.2019 detailing the status of the committee.</p> <p><b>Case was heard in NGT on 25.7.19 and judgement pronounced.</b></p> <p><b>Signing of MoA with Govt. of Assam:</b> Signing of MoA with</p>				

Sl. No.	Name of Project/ Executing Agency / Capacity (MW)	State / District	Reasons for Stuck up	Remedial Steps taken by Government / Developer	Likely Commissioning	Total Cost / Price Level	Expenditure Incurred (Upto) In Rs. crores	Projected Tariff (First Year & levelized) / PPA
				State of Assam is pending.				
3	<b>Teesta VI</b> Lanco Teesta Hydro Power Ltd. 4x125=500 MW (Project taken over by NHPC w.e.f. 08.03.2019)	Sikkim/  South Sikkim	There is almost no progress since April, 2014. (Funds Constraints)	<p>Lanco Teesta Hydro Power Ltd. has come under Corporate Insolvency Resolution Process in pursuant to an order of Hon'ble National Company Law Tribunal, Hyderabad Bench (NCLT) dated March 16, 2018.</p> <p>M/s. NHPC had submitted Resolution Plan on 15.10.18 as Qualified Resolution Applicant against (Eol) dated 31.05.18.</p> <p>The Committee of Creditors (CoC) of the Corporate Debtor in its Meeting held on November 14, 2018 has declared M/s. NHPC Limited as the H1 Bidder. Letter of Intent (LoI) dated 05.12.18 stand issued to M/s. NHPC.</p> <p>NHPC Board has also agreed for taking over the Project for execution in its meeting held on 14.12.2018. <b>Feasibility Report cleared by CEA on 14.12.2018. Government of India approval recd. On 8.3.19. Bid formulation for award of Civil works is under process.</b></p>	5 years after restart of works.		907.00 (Mar-2019) (Bidding Price)	

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	<b>State Sector</b>							
4	<b>Koyna Left Bank PSS</b> WRD, Govt. of Maharashtra 2x40=80 MW	Maharashtra/ Satara	- Project stalled since July, 2015. The current expenditure on the project has already reached to almost original administrative approved cost level hence expenditure on the project is stopped and project work is processing at very slow rate. Revised cost is under approval by State Govt.	State Govt. to expedite the approval of RCE.	4 years after restart of works.	379.78 (1999-2000 PL)	435.79 (Feb-2019)	
5	<b>Lower Kalnai</b> JKSPDC 2x24=48 MW	J&K/ Kishtwar	Works on all fronts at Dam and Power House site are stalled since 24.01.2018 due to payment dispute with subcontractors and due to non-settlement of extension of time of the contract by the JKSPDC.	Power Development Department, Govt. of J&K terminated the EPC contract on 28.06.2019. Re-award of works is in process.	4 years after restart of works.	576.87Cr at July 2010 PL	87.94 Crore ( Dec- 2017)	Rs. 3.90/unit with 12% discount rate and with the carbon credit benefit it is Rs. 3.36/unit  Not yet Done

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	<b>Private Sector</b>							
6	<b>Maheshwar</b> Shree Maheshwar Hydel Power Corporation Limited 10x40= 400 MW	M. P./ Khargone & Khandwa	Works suspended since Nov-11 due to cash flow problem with developer.	A high level committee under the chairmanship of Additional Chief Secretary(Finance) GoMP, was formed on 16 <sup>th</sup> Oct, 2014 to find ways to complete the project. The committee has submitted its report on 2.5.2015. The committee has recommended three scenarios for commissioning the Maheshwar Project. Under the first scenario, another attempt to complete the project with the present private developer has been envisaged. Timeline for first Scenario has elapsed (2nd August 2015) without the promoter complying with its requirements. As per second scenario, Lenders as Govt. Companies (PFC as lead lender) have acquired majority equity i.e. 51% in the SMHPCL w.e.f. 1 <sup>st</sup> June, 2016. National Company Law Tribunal (NCLT), Ahmedabad inter-alia declaring shareholding of lenders bad in law. Against the adverse order of NCLT, appeal has been filed in National Company Law Appellate Tribunal (NCLAT), New Delhi. NCLAT passed the order on 12-03-2018 against the share holding of lenders. PFC has filed an application in NCLT Ahmedabad on 16 <sup>th</sup> February 2018 to start Corporate Insolvency Resolution	1-½ year after restart of works.	8121 crore (2016 PL)	3524 crore (excluding accrued o/s interest, other liabilities)	Rs. 18.77 /unit (First year) Rs. 17.37/unit (Levelized)  PPA: GoMP is agreeable to purchase power at fixed tariff of Rs. 5.32 per unit for which revised PPA to be signed.



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				Professional (CIRP) under Insolvency and Bankruptcy Code(IBC).				
7	<b>Rangit-IV</b> Jal Power Corp. Ltd. (JPCL) 3x40= 120 MW	Sikkim/ West Sikkim	Works stopped since Oct-13 due to funds constraints with developer.	In the Joint Lenders Forum meet held in PFC on 5 <sup>th</sup> April, 2018, lenders decided to file application in NCLT and the same has been filed on 24 <sup>th</sup> April, 2018. <b><i>Last hearing of NCLT held on 29-3-19 and order pronounced on 9-4-19. As per the order IRP has been appointed and CIRP has to be completed within 180 days.</i></b>	3½ years after the re-start of works.	Original Hard Cost Rs.645 Cr Revised Hard Cost Till Completion Rs.1361.02 Cr IDC Till Date Rs.210.72 Cr. IDC Till Completion will be based on financial model adopted by lenders	818.44 (Jan-2019)	First Year about Rs.6 – Rs.7 per unit  Levellised about– Rs.5 – Rs.6  Long Term PPA with WBSESDCL for 60% sale of power stands terminated due to delay in project. PPA for balance 40% power on merchant basis is with Tata Power Trading Corp.
8	<b>Panan</b> Himagiri Hydro Energy Pvt Ltd. 4x75 = 300 MW	Sikkim/ North Sikkim	Major Civil Works could not start since April, 2014 for want of NGT Clearance. NOC from NWLB.	-Case in NGT dismissed on 21.08.2017. NOC to the project in NWLB angle is expected shortly from the Forest, Environment & Wild Life Management Department, GoS and the company has initiated to start the pre-construction activities of the project. -	4½ years after the start of works.	Rs 2618 Cr as of 2018 Price Level	169.00 (Jan-2019)	First Year Tariff: Rs 4.73/ Kwh Levellized Tariff: Rs 4.26/Kwh

Sl. No.	Name of Project/ Executing Agency / Capacity (MW)	State / District	Reasons for Stuck up	Remedial Steps taken by Government / Developer	Likely Commissioning	Total Cost / Price Level	Expenditure Incurred (Upto) In Rs. crores	Projected Tariff (First Year & levelized) / PPA
				Developer are pursuing with concerned department of GoS for early decision on dismantling of Mangan Lake or developing an alternative road to reach the dam site to start main project civil works in full swing at the earliest.				
9	<b>Ratle</b> GVK Ratle Hydro Electric Project Pvt. Ltd. 4x205+1x30=85 OMW	J&K/ Kishtwar	There is no progress since 11 <sup>th</sup> July, 2014. (R&R issues, Local issues, Law & order problem, Indus Water Treaty etc.)	Govt. of J&K, PDD have terminated PPA on 09.02.2017 and directed JKSPDC to take over the project.  The State Govt. has decided to develop the project through JKSPDC. The matter is now pending adjudication before the Arbitration Tribunal constituted by the Hon'ble High court of J&K State in terms of the PPA. MoU for formation of JV of JKSPDC & NHPC for implementation of project signed on 3.2.19.	5 years after restart of works.	Rs. 5517.02 Cr Cost at March 2012 PL .	1451.00 (Mar-2016)	1st Year tarriff = Rs 4.56 per unit and levelized tarriff = Rs 3.85 per unit The erstwhile developer had executed a PPA with JKPDD.
10	<b>Tangnu Romai</b> Tangnu Romai Power Generation 2x22=44 MW	H.P./ Shimla	The developer informed that the project suffered due to very poor geology in HRT, due to which project got delayed and cost had increased. Further Works	Developer have initiated the sale of the Project and are in the process of negotiating with Potential Buyers.	3 years after the start of works.		329.36 (Mar-2018)	

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			stalled since January, 2015 due to fund constraints.					
11	<b>Rangit II</b> Sikkim Hydro Pvt. Ltd. 2x33=66 MW	Sikkim/ West Sikkim	Works are stalled since December, 2017 due to funds constraints with developer		2½ years after the start of works.		126.83 (Jun-2018)	
12	<b>Bhasmey Gati</b> Infrastructure 2x25.5=51 MW	Sikkim/ East Sikkim	Works are stalled since Sept., 2016 due to funds constraints with developer		3 years after re-start of works.	746.01 (March'18)	427.48 (Dec-2018)	
13	<b>Phata Byung Lanco</b> 2x38=76 MW	Uttarakhand/ Rudrapur	Works stalled since July, 2017 due to Financial crunch with the contractor / developer.	The lenders have initiated resolution process for change in Management outside NCLT.	3 years after re-start of works.	1132 (With COD 2017)	1263.00 (Dec-18)	Yet to be ascertained as lenders have initiated resolution process.

**Total = 13 Nos. (4706 MW)**