## Central Electricity Authority, SP&PA Division Sewa Bhawan, R.K. Puram, New Delhi-110066

## No.66/5/99-SP&PA/408-419

- Member (Transmission), Bihar State Electricity Board Vidyut Bhavan, Baily Road, Patna-800021.
- Member Secretary,
   Eastern Regional Power Committee,
   14, Golf Club Road, Tollygange,
   Kolkata-700033.
- Director (Transmission),
   Orissa Power Transmission Corporation Ltd,
   Jan path, Bhubaneshwar-751022.
- 8. Principal Chief Engineer cum Secretary, Power Department Government of Sikkim, Sikkim.
- Director (Technical),
   NTPC Limited,
   Engineering Office Complex,
   A-8, Sector 24, Noida.
- 12. Executive Director (T&RE), NHPC Ltd, NHPC Office complex, Sector 33, Faridabad-121003.

- Director (System),
   Damodar Valley Corporation
   DVC Towers, VIP Road,
   Kolkata-700054.
- Director (Commercial),
   Grid Corporation of Orissa Ltd,
   Jan path, Bhubaneshwar-751022.
- Director (System Operation),
   West Bengal State Electricity Transmission
   Company Ltd, Vidyut Bhavan, 5th Floor,
   Block-D, Bidhannagar, Sector-II
   Kolkata-700091.

Dated: 04-05-2011

- Director (Projects),
   Power Grid Corporation of India
   "Saudamini" Plot No. 2, Sector-29
   Gurgaon-122001
- Member (Transmission),
   Jharkhand State Electricity Board,
   In front of Main Secretariat,
   Doranda, Ranchi-834002.
- General Manager,
   Eastern Regional Load Dispatch Center,
   Golf Club Road, Tollygange,
   Kolkata-700033.

Sub: Corrigendum to the minutes of the Standing Committee Meeting on Power System Planning in Eastern Region held on 28-12-10 at PGCIL, Gurgaon.

Sir,

Minutes on the above meeting was circulated vide our letter No. 66/5/99-SP&PA/74-88 dated 20-01-2011. Subsequently, WBSETCL through their letter No. CE/CPD/CEA/22 dated 27-01-11 and PGCIL through their letter No.C/ENG/E/00/SEF/PLG dated 22-02-11 have suggested some modifications in the deliberation of Item-2 and Item-9 of the minutes respectively. Accordingly, the second para of Item-2 and the first para of Item-9 of the minutes are revised and a corrigendum is uploaded to the CEA website: <a href="www.cea.nic.in">www.cea.nic.in</a>. (path to access: Wing Specific Documents/Power System related reports/Standing Committee on Power System Planning/Eastern Region).

Yours faithfully,

Sd/-

(Dr. R. Saha) Director (SP&PA) Corrigendum to the minutes of Meeting (MoM) of the Standing Committee on Power System Planning in Eastern Region held on 28-12-10 at PGCIL, Gurgaon.

(MOM issued vide letter No. 66/5/99-SP&PA/74-88 dated 20-01-2011).

## 1. Second Para of Item-2.0 of the MoM is revised as following:

However, MD (WBSETCL), agreeing to the above stated that the Farakka – Rajarhat section of the 400 kV Rajarhat-Purnea D/c line (triple snowbird) should be at least set-up on priority basis matching with the commissioning 400kV Beharampur switching station with LILO of 400kV Farakka –Jeerat line being developed by PGCIL for power supply to Bangladesh. For delay in implementing the Farakka – Rajarhat section, supplying power to the load centers at Jeerat and Subhasgram areas in WB in the event of power supply to Bangladesh would cause overloading in the Farakka – Jeerat/Subhasgram section, and for any line outage in the corridor, West Bengal would suffer badly. In this connection, ED (PGCIL) informed that as construction of the 400kV Beharampur switching station and associated work are under implementation phase, it would be difficult to bring the 400kV Farakka-Rajarhat portion with the time frame of Beharampur Sw. Station. On the proposal of WBSETCL, CE (SP&PA) stated that on topmost priority efforts would be given for construction of the Farakka – Rajarhat section of the Rajarhat-Purnea 400 kV D/c line. ED (PGCIL) has agreed for the same. As regards availability and acquisition of land at Rajarhat, MD, WBSETCL would extend possible help in this regard.

## 2.0 First Para of Item-9.0 (MoM) is revised as following:

PGCIL participant stated that the *Cross border power transmission Co. Ltd. has been granted transmission license by CERC, so Muzaffarpur-Dhalkebar 400kV D/C line will be implement by Cross border power transmission Co. Ltd..* Upon query from ER constituents about sharing of charges for the line, Chief Engineer SP&PA) clarified that no transmission charges would be paid by ER constituents.