## File No.CEA-PS-12-14(12)/1/2018-PSPA-II Division



भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power केंद्रीय विद्युत प्राधिकरण Central Electricity Authority विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग - II Power System Planning & Appraisal Division-II

सेवा में / To, '

संलग्न सूची के अनुसार As per list enclosed

विषय: 2<sup>nd</sup> meeting of Southern Region Standing Committee on Transmission (SRSCT)-Corrigendum to Minutes of the meeting

महोदय(Sir)/महोदयां(Madam),

The minutes of 2<sup>nd</sup> meeting of Southern Region Standing Committee on Transmission (SRSCT) were issued vide letter No. CEA-PS-12-14(12)/1/2018-PSPA-II Division/I/5982/2019 dated 10.07.2019.

Based on the observations/comments received from the constituents, corrigendum to the minutes is enclosed at Appendix-I. It is also available at CEA's website (www.cea.nic.in).

This is issued with the approval of Member (Power System), CEA.

भवदीय/Yours faithfully, 09/2019

(प्रदीप जिंदल/ Pardeep Jindal) मुख्य अभियंता/ Chief Engineer

<ol> <li>The Member Secretary, Southern Regional Power Committee, 29, Race Course Cross Road, Bangalore 560 009. FAX : 080-22259343</li> <li>Director (System Operations), POSOCO</li> </ol>	<ul> <li>2. Chief Operating Officer, Central Transmission Utility (CTU), Power Grid Corporation of India "Saudamini" Plot No. 2, Sector-29, Gurugram-122001 Tel. No. 0124-2571816 Fax No.0124-2571932</li> <li>4. Managing Director</li> </ul>
B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi-110016 Tel. No. 26852843 Fax No. 2626524525, 26536901	Karnataka State Power Trans. Corp.Ltd., Cauvery Bhawan, Bangalore - 560 009. FAX : 080 -22228367
<ul> <li>5.Chairman and Managing Director Transmission Corp. of Andhra Pradesh Ltd., (APTRANSCO) Gunadala, Eluru Rd,</li> <li>Vijayawada, Andhra Pradesh</li> </ul>	<ul> <li>6. Chairman-cum-Managing Director Transmission Corp. of Telangana Ltd., (TSTRANSCO) Vidyut Soudha, Khairatabad Hyderabad – 500 082.</li> </ul>
<ul> <li>7. Chairman-cum-Managing Director Kerala State Electricity Board, Vidyuthi Bhawanam, Pattom, Thiruvananthapuram - 695 004. FAX : 0471-2444738</li> </ul>	<ul> <li>8. Managing Director Tamil Nadu Transmission Corporation Ltd (TANTRANSCO),</li> <li>6th Floor, Eastern Wing, 800 Anna Salai,</li> <li>Chennai - 600002.</li> <li>FAX : 044-28516362</li> </ul>
<ul> <li>9. The Superintending Engineer –I, First Floor, Electricity Department, Gingy Salai, Puducherry – 605 001. FAX : 0413-2334277/2331556</li> </ul>	<ul> <li>10. Executive Engineer</li> <li>Divisional Office</li> <li>Lakshadweep Electricity Department</li> <li>Kavaratti Island</li> <li>UT of Lakshadweep</li> </ul>

<u>Appendix- I</u>

## Corrigendum to Minutes of 2<sup>nd</sup> meeting of Southern Region Standing Committee on Transmission (SRSCT) held on 10<sup>th</sup> June, 2019 at Bengaluru

The minutes of 2<sup>nd</sup> meeting of Southern Region Standing Committee on Transmission (SRSCT) were issued vide our letter No. CEA-PS-12-14(12)/1/2018-PSPA-II Division/I/5982/2019 dated 10.07.2019. Subsequently, NLC India Ltd., CTU and TANTRANSCO have requested for corrigendum in some portion of the minutes as mentioned below:

 Based on the observations of NLC vide their letter GM/PSE/TPS-II 2<sup>nd</sup> Expansion/Transmission lines/514/2019 dated 12.07.2019 (copy at Annex-I), para 24.9 (i) "Transmission System for providing connectivity to Neyveli TS-II 2<sup>nd</sup> Expn (2x660 MW)- under the scope of NLC India Ltd.", is being modified as below:

Original Para 24.9 (i) of the minutes	Modified para 24.9 (i)
(i) Re-storing of Neyveli TS-II /Neyveli TS- I Expn – Trichy 400 kV D/c line through suitable arrangement of bypassing the LILOs at Nagapattinam and utilization of LILO sections for making Neyveli TPS-II 2 <sup>nd</sup> Expn – Nagapattinam 400 kV, 2xD/c lines along with the line bays at generation switchyard – under the scope of NLC India Ltd.	<ul> <li>(i) (a) As already agreed in 42<sup>nd</sup> meeting of SCPSPSR, re-storing of Neyveli TS-II/Neyveli TS-I Expn - Trichy 400 kV D/c lines through suitable arrangement of bypassing the LILOs at Nagapattinam, would be implemented under ISTS.</li> <li>(i) (b)Utilization of LILO sections for making Neyveli TPS-II 2<sup>nd</sup> Expn – Nagapattinam 400 kV, 2xD/c lines along with the line bays at generation switchyard would be implemented by NLC India Ltd.</li> </ul>

- 2. Further, as per observations of CTU vide letter dated 23.08.2019 (copy at Annex-II), the "Additional System Strengthening for control of short circuit levels in Neyveli generation complex and re-arrangement network configuration to control overloading of ICTs / 230 kV lines from Neyveli generation complex" as mentioned in para 24.9 of the minutes is being modified as follows:
  - i. Neyveli TS-II Cuddalore 400 kV D/c (Quad) line under the scope of TANGEDCO as agreed in 1st SRSCT.

- ii. Manalmedu Neyveli TPS-II 2nd Expn 400kV D/c (Quad) line (in place of Cuddalore – Manalmedu 400kV D/c line – agreed in 1st SRSCT) – under the scope of TANGEDCO.
- iii. Bypassing of one ckt. of Neyveli TS-II- Salem 400 kV D/c line of PGCIL and Neyveli TS-II- NNTPS 400 kV S/c line of PGCIL, to form NNTPS-Salem 400 kV S/c line (agreed in 42<sup>nd</sup> SCPSPSR)- as ISTS line.
- **3.** Based on observations of TANTRANSCO vide letter No. CE/Plg &R.C/ACE/SS/EE-II/AEE1/F.SRSCT-2/D.181/19 dated: 29.07.19 (copy at Annex-III), **following changes are being made in the minutes of 2<sup>nd</sup> SRSCT:** 
  - a) In para 5.4 (i), "Establishment of Vishwanathapuram 400/230/110 kV S/S" is replaced by "Establishment of Vishwanathapuram 400/230-110 kV S/S".
  - b) In para 43.0, "SRLDC representative suggested that in place of LILO of MAPS-Echur line, LILO of MAPS-Arni line should be done" should be replaced by "SRLDC representative suggested that in place of LILO of MAPS-Echur line, LILO of BHAVINI-Arni line should be done".
  - c) In Para 45.3 (a), "LILO of one circuit of 400 kV Kayathar-Karaikudi DC line by erecting 25 km of DC line to Konthagai 400 kV SS" should be replaced by "LILO of one circuit of 400 kV Kayathar-Karaikudi DC line by erecting 25 km of DC line to Alagarkoil 400 kV SS."
  - d) In para 45.3 (b), "400 kV DC Link line from the proposed Virudhunagar 765/400 kV SS to Konthagai 400 kV SS" should be replaced by "400 KV DC Link line from the proposed Virudhunagar 765/400 kV SS to Alagarkoil 400 kV SS."