

(As on 21.02.2019)

CENTRAL
FUEL
DAILY COAL
COAL STOCK

Region/State	Mode of Transport	Name of Thermal Power Station	Sector	Capacity (MW)	PLF % (Jan, 2019)	PLF % (Apr,18-Jan,19)	Normative Stock Reqd. (Days)	Requirement for the day (In '000 Tonnes)	Actual Stock				Criticality/super Critical(**) as per Trigger level & other ...	Reasons for critical coal stock/Remarks
									In '000 Tonnes'			In Days		
									Indigenous	Import	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Northern														
Haryana														
1	RAIL	INDIRA GANDHI STPP	JV	1500	66.0	57.9	25	14.95	14.17	0	14.17	1		CIL supply to NTPC 98 % of prorata ACQ
2	RAIL	MAHATMA GANDHI TPS	P	1320	72.6	59.0	25	13.05	222.74	0	222.74	17		
3	RAIL	PANIPAT TPS	S	920	43.6	44.8	25	8.07	115.86	0	115.86	14		
4	RAIL	RAJIV GANDHI TPS	S	1200	23.0	43.0	25	10.88	325.06	0	325.06	30		
5	RAIL	YAMUNA NAGAR TPS	S	600	89.4	59.8	25	8.48	139.83	0	139.83	16		
Punjab														
6	RAIL	GH TPS (LEH.MOH.)	S	920	4.3	36.1	30	7.40	341.79	0	341.79	46		
7	RAIL	GOINDWAL SAHIB TPP	P	540	64.4	47.9	30	6.27	9.32	0	9.32	1		CIL supply 89% of prorata ACQ
8	RAIL	RAJPURA TPP	P	1400	85.8	76.6	30	14.18	92.66	42.06	134.72	10		
9	RAIL	ROPAR TPS	S	840	0.0	21.7	25	7.42	339.69	0	339.69	46		
10	RAIL	TALWANDI SABO TPP	P	1980	63.7	63.1	25	17.81	241.01	58.39	299.4	17		
Rajasthan														
11	RAIL	CHHABRA TPP	S	1660	78.3	81.7	30	5.98	31.12	0	31.12	5		Total coal stock (Linkage + Captive) available with the plant as on 31.01.2019 is 2,59,800 Tonnes.
12	RAIL	KAWAI TPS	P	1320	78.9	63.9	30	19.94	29.17	0	29.17	1		CIL Supply 90% of prorata ACQ.
13	RAIL	KOTA TPS	S	1240	83.9	75.1	30	13.82	109.23	0	109.23	8		
14	RAIL	SURATGARH TPS	S	1500	67.8	59.5	30	12.26	152.02	0	152.02	12		
Uttar Pradesh														
15	PITHEAD	ANPARA C TPS	P	1200	76.6	80.7	15	12.58	24.36	0	24.36	2		CIL Supply 129% of prorata ACQ.
16	PITHEAD	ANPARA TPS	S	2630	87.0	87.3	15	35.94	404.45	0	404.45	11		
17	RAIL	BARKHERA TPS	P	90	0.0	22.5	25	0.77	7.24	0	7.24	9		
18	RAIL	DADRI (NCTPP)	C	1820	63.9	69.3	30	17.26	157.03	0	157.03	9		
19	RAIL	HARDUAGANJ TPS	S	605	59.3	62.5	25	4.88	85.51	0	85.51	18		
20	RAIL	KHAMBARKHERA TPS	P	90	0.0	21.4	30	0.77	7.63	0	7.63	10		
21	RAIL	KUNDARKI TPS	P	90	0.0	30.8	30	0.77	6.22	0	6.22	8		
22	RAIL	LALITPUR TPS	P	1980	11.5	37.0	30	15.91	314.16	0	314.16	20		
23	RAIL	MAQSOODPUR TPS	P	90	0.0	21.4	30	0.77	5.03	0	5.03	7		
24	RAIL	OBRA TPS	S	1094	45.3	37.0	20	11.93	270.73	0	270.73	23		
25	RAIL	PARICHHA TPS	S	1140	51.7	50.9	30	10.12	62.55	0	62.55	6		Coal supply as per payment
26	RAIL	PRAYAGRAJ TPP	P	1980	44.2	45.3	25	16.62	22.22	0	22.22	1		CIL Supply 77% of prorata ACQ.
27	PITHEAD	RIHAND STPS	C	3000	89.0	85.5	15	33.67	1127.72	0	1127.72	33		
28	RAIL	ROSA TPP Ph-I	P	1200	7.3	45.2	25	9.95	634.79	0	634.79	64		
29	PITHEAD	SINGRAULI STPS	C	2000	87.8	83.3	15	27.01	561.25	0	561.25	21		
30	RAIL	TANDA TPS	C	440	78.2	69.9	25	4.40	385.94	0	385.94	88		
31	RAIL	UNCHAHAR TPS	C	1550	73.8	72.9	25	14.57	460.12	0	460.12	32		
32	RAIL	UTRAULA TPS	P	90	0.0	29.7	30	0.77	8.29	0	8.29	11		
Total of Northern Region				38029			24	379.21	6708.91	100.45	6809.36	18	0	

Region/State	Mode of Transport	Name of Thermal Power Station	Sector	Capacity (MW)	PLF % (Jan, 2019)	PLF % (Apr,18-Jan,19)	Normative Stock Req'd. (Days)	Requirement for the day (In '000 Tonnes)	Actual Stock				Critical/ Super Critical(**) as per Trigger level & other	Reasons for critical coal stock/Remarks
									In '000 Tonnes			In Days		
									Indigenous	Import	Total			
Western														
Chhatisgarh														
33	RAIL	AKALTARA TPS	P	1800	38.3	51.1	15	15.44	88.68	0.76	89.44	6		Coal supply as per payment
34	RAIL	BALCO TPS	P	600	74.0	53.2	15	5.62	17.85	0	17.85	3		CIL Supply 94% of prorata ACQ
35	ROAD	BANDAKHAR TPP	P	300	6.7	79.1	15	5.30	137.43	0	137.43	26		
36	RAIL	BARADARHA TPS	P	1200	67.4	64.4	15	13.59	244.21	0	244.21	18		
37	RAIL	BHILAI TPS	JV	500	48.9	76.3	20	6.84	88.16	0	88.16	13		
38	RAIL	DSPM TPS	S	500	54.6	88.0	15	6.00	135.94	0	135.94	23		
39	PITHEAD	KORBA-II	S	440	31.8	39.9	15	5.62	18.41	0	18.41	3		Supply to CSPGCL 99% of prorata ACQ.
40	PITHEAD	KORBA STPS	C	2600	83.5	86.6	15	39.07	157.96	0	157.96	4		CIL supply to NTPC 98 % of prorata ACQ
41	PITHEAD	KORBA-WEST TPS	S	1340	79.6	81.2	15	18.52	287.16	0	287.16	16		
42	RAIL	MARWA TPS	S	1000	37.4	76.7	15	8.60	198.68	0	198.68	23		
43	RAIL	NAWAPARA TPP	P	600	49.3	60.9	15	6.37	52.25	0	52.25	8		
44	RAIL	PATHADI TPP	P	600	77.0	82.0	15	6.83	27.35	0	27.35	4		CIL Supply 83% of prorata ACQ.
45	PITHEAD	SIPAT STPS	C	2980	79.3	91.2	15	40.82	303.32	0	303.32	7		
46	RAIL	TAMNAR TPP	P	2400	50.7	39.0	20	17.42	25.86	0	25.86	1		CIL Supply 87% of prorata ACQ.
47	RAIL	UCHPINDA TPP	P	1080	10.2	30.8	15	9.27	34.18	0	34.18	4		CIL Supply 75% of prorata ACQ.
Gujarat														
48	RAIL	GANDHI NAGAR TPS	S	630	50.9	70.4	30	7.17	187.1	22.79	209.89	29		
49	RAIL	SABARMATI (C STATION)	P	422	68.6	74.8	30	4.56	13.49	55.18	68.67	4	*	CIL Supply 86% of prorata ACQ.
50	RAIL	UKAI TPS	S	1110	67.9	70.0	30	11.09	324.12	2.47	326.59	29		
51	RAIL	WANAKBORI TPS	S	1470	67.2	69.7	30	12.79	273.49	15.1	288.59	23		
Madhya Pradesh														
52	PITHEAD	AMARKANTAK EXT TPS	S	210	99.2	88.2	15	2.76	36.02	0	36.02	13		
53	RAIL	ANUPPUR TPP	P	1200	66.0	63.8	25	10.86	29	0	29	3		CIL Supply 75% of prorata ACQ.
54	RAIL	BINA TPS	P	500	61.7	57.0	25	5.24	38.39	0	38.39	7		
55	RAIL	SANJAY GANDHI TPS	S	1340	79.2	74.8	20	15.03	66.34	0	66.34	4		CIL supply to MPPGCL 90% prorata ACQ
56	RAIL	SATPURA TPS	S	1330	71.5	62.5	20	15.47	146.28	0	146.28	9		
57	RAIL	SEIONI TPP	P	600	59.6	45.8	20	6.08	12.73	0	12.73	2		CIL Supply 86% of prorata ACQ.
58	RAIL	SHREE SINGAJI TPP	S	1860	60.4	58.3	20	21.73	112.98	0	112.98	5		CIL supply to MPPGCL 90% prorata ACQ
59	PITHEAD	VINDHYACHAL STPS	C	4760	88.4	90.1	15	61.13	1953.41	0	1953.41	32		
Maharashtra														
60	RAIL	AMARAVATI TPS	P	1350	4.7	39.7	20	10.60	621.81	63.46	685.27	65		
61	RAIL	BHUSAWAL TPS	S	1210	60.5	61.9	20	14.31	184.15	0	184.15	13		
62	RAIL	BUTIBORI TPP	P	600	19.4	50.3	20	4.95	5.51	0	5.51	1		CIL Supply 94% of prorata ACQ.
63	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	S	2920	81.9	61.1	20	38.69	293.72	0	293.72	8		
64	RAIL	DAHANU TPS	P	500	52.1	82.9	25	5.69	155.18	47.87	203.05	34		
65	RAIL	DHARIWAL TPP	P	600	43.4	64.9	20	4.36	76.4	16.73	93.13	21		
66	RAIL	GMR WARORA TPS	P	600	77.2	71.1	20	7.71	11.65	8.05	19.7	3	**	CIL Supply 68% of prorata ACQ.
67	RAIL	KHAPARKHEDA TPS	S	1340	76.7	61.0	25	21.14	88.68	0	88.68	4	*	CIL Supply to MAHAGENCO 84% prorata ACQ
68	RAIL	KORADI TPS	S	2400	47.8	36.9	25	23.27	69.27	0	69.27	3	**	CIL Supply to MAHAGENCO 84% prorata ACQ
69	RAIL	MAUDA TPS	C	2320	64.6	57.7	20	21.73	426.52	0	426.52	20		
70	RAIL	NASIK TPS	S	630	32.0	44.4	25	6.59	97.36	0	97.36	15		
71	RAIL	PARAS TPS	S	500	43.3	63.3	25	4.86	98.03	0	98.03	20		
72	RAIL	PARLI TPS	S	1170	6.5	32.1	25	11.23	263.36	0	263.36	23		
73	RAIL	SOLAPUR	C	660	0.0	36.8	25	5.66	173.46	7.49	180.95	32		
74	RAIL	TIRORA TPS	P	3300	83.7	72.9	20	36.43	444.51	13.74	458.25	13		
75	ROAD	WARDHA WARORA TPP	P	540	0.0	26.5	20	4.63	40.64	0	40.64	9		
Total of Western Region				54012			20	601.06	8061.04	253.64	8314.68	14	4	

Region/State	Mode of Transport	Name of Thermal Power Station	Sector	Capacity (MW)	PLF % (Jan, 2019)	PLF % (Apr,18-Jan,19)	Normative Stock Req'd. (Days)	Requirement for the day (In '000 Tonnes)	Actual Stock				Critical/ Super Critical(**) as per Trigger level & other	Reasons for critical coal stock/Remarks
									In '000 Tonnes'			In Days		
									Indigenous	Import	Total			
Southern														
Andhra Pradesh														
76	RAIL	DAMODARAM SANJEEVAIAH TPS	S	1600	33.3	49.5	20	12.49	153.14	2.36	155.5	12		
77	RAIL	Dr. N.TATA RAO TPS	S	1760	65.1	71.1	20	19.68	557.06	0	557.06	28		
78	RAIL	PAINAMPURAM TPP	P	1320	44.3	73.7	20	9.36	52.54	22.65	75.19	8		
79	RAIL	RAYALASEEMA TPS	S	1650	40.4	43.8	25	11.98	223.45	0	223.45	19		
80	RAIL	SIMHADRI	C	2000	77.2	68.9	25	24.01	0	47.1	47.1	2		CIL supply to NTPC 98 % of prorata ACQ
81	RAIL	VIZAG TPP	P	1040	8.3	9.5	25	10.81	20.14	3.34	23.48	2		Supply kept in abeyance by MCL due to APERC order dated 31.01.2018
Karnataka														
82	RAIL	BELLARY TPS	S	1700	35.5	25.0	30	13.73	209.29	0	209.29	15		
83	RAIL	KUDGI STPP	C	2400	53.0	35.8	30	17.33	117.65	0.94	118.59	7		
84	RAIL	RAICHUR TPS	S	1720	44.9	56.1	30	15.60	388.43	0	388.43	25		
85	RAIL	YERMARUS TPP	S	1600	0.0	6.7	30	6.83	43.54	0	43.54	6		Bridge linkage
Tamil Nadu														
86	INTER MODAL	METTUR TPS	S	840	75.7	68.1	30	12.46	61.26	57.5	118.75	10		
87	INTER MODAL	METTUR TPS - II	S	600	75.7	68.1	30	7.59	66.41	43.64	110.05	14		
88	INTER MODAL	NORTH CHENNAI TPS	S	1830	58.4	65.2	30	17.93	20.42	68.29	88.72	5		CIL Supply to TANGEDCO 85% prorata ACQ
89	RAIL	TUTICORIN (JV) TPP	JV	1000	57.3	66.7	30	8.61	272.18	92.3	364.48	42		
90	INTER MODAL	TUTICORIN TPS	S	1050	60.7	68.1	30	12.03	222.45	44.69	267.14	22		
91	INTER MODAL	VALLUR TPP	JV	1500	50.2	55.5	30	14.42	210.24	0	210.24	15		
Telangana														
92	PITHEAD	KAKATIYA TPS	S	1100	39.2	80.4	15	12.84	239.29	0	239.29	19		
93	RAIL	KOTHAGUEDEM TPS	S	720	47.8	59.9	20	8.12	293.98	0	293.98	36		
94	RAIL	KOTHAGUEDEM TPS (NEW)	S	1000	76.8	85.8	20	13.26	432.68	0	432.68	33		
95	RAIL	KOTHAGUEDEM TPS (STAGE-7)	S	800	76.8	85.8	20	8.68	193.02	0	193.02	22		
96	PITHEAD	RAMAGUNDEM STPS	C	2600	83.8	81.3	15	32.17	574.6	0	574.6	18		
Total of Southern Region				29830			25	289.92	4351.77	382.81	4734.58	16	0	
Eastern														
Bihar														
97	RAIL	BARH II	C	1320	92.9	86.9	20	17.04	436.15	0.2	436.35	26		
98	PITHEAD	KAHALGAON TPS	C	2340	85.8	80.5	15	33.57	430.52	0	430.52	13		
99	RAIL	MUZAFFARPUR TPS	JV	610	69.7	54.5	20	7.06	57.92	0	57.92	8		
100	RAIL	NABI NAGAR TPP	JV	500	94.6	56.0	20	6.90	73.13	0	73.13	11		
Jharkhand														
101	RAIL	BOKARO 'B' TPS	C	710	61.7	56.6	20	5.46	177.9	0	177.9	33		
102	RAIL	CHANDRAPURA(DVC) TPS	C	630	60.2	68.4	20	4.93	177.12	0	177.12	36		
103	RAIL	KODARMA TPP	C	1000	76.2	69.4	20	11.97	126.55	0	126.55	11		
104	RAIL	MAITHON RB TPP	JV	1050	75.1	78.0	20	11.79	393.54	20.99	414.53	35		
105	ROAD	TENUGHAT TPS	S	420	39.5	46.7	20	4.05	158.08	0	158.08	39		
Odisha														
106	PITHEAD	IB VALLEY TPS	S	420	89.3	83.9	15	7.17	55.44	0	55.44	8		
107	RAIL	KAMALANGA TPS	P	1050	71.6	74.7	20	9.74	404.25	27.91	432.16	44		
108	PITHEAD	TALCHER (OLD) TPS	C	460	84.5	88.1	15	9.25	185.56	0	185.56	20		
109	PITHEAD	TALCHER STPS	C	3000	77.5	78.8	15	52.57	58.44	0	58.44	1		CIL supply to NTPC 98 % of prorata ACQ

Region/State	Mode of Transport	Name of Thermal Power Station	Sector	Capacity (MW)	PLF % (Jan, 2019)	PLF % (Apr,18-Jan,19)	Normative Stock Req'd. (Days)	Requirement for the day (In '000 Tonnage)	Actual Stock				Critical/ Super Critical(**) as per Trigger level & other	Reasons for critical coal stock/Remarks
									In '000 Tonnage			In Days		
									Indigenous	Import	Total			
West Bengal														
110	RAIL	BAKRESWAR TPS	S	1050	81.0	75.6	20	12.13	110.47	0	110.47	9		
111	RAIL	BANDEL TPS	S	330	37.8	44.7	20	4.38	22.43	0	22.43	5		CIL Supply to WBPDCCL 98% prorata ACQ
112	RAIL	BUDGE BUDGE TPS	P	750	90.4	91.9	20	9.80	152.44	0	152.44	16		
113	RAIL	D.P.L. TPS	S	660	48.8	43.6	25	5.47	16.37	0	16.37	3		CIL Supply to WBPDCCL 98% prorata ACQ
114	RAIL	DURGAPUR STEEL TPS	C	1000	78.9	70.2	20	10.95	144.1	0	144.1	13		
115	RAIL	DURGAPUR TPS	C	210	84.3	55.0	20	1.92	160.51	0	160.51	84		
116	PITHEAD	FARAKKA STPS	C	2100	88.2	80.8	15	25.73	71.08	0	71.08	3		CIL supply to NTPC 98 % of prorata ACQ
117	RAIL	HALDIA TPP	P	600	66.1	89.7	20	7.38	78.37	6.94	85.31	12		
118	RAIL	KOLAGHAT TPS	S	1260	39.0	41.6	25	13.12	117.08	0	117.08	9		
119	RAIL	MEJIA TPS	C	2340	68.7	59.7	20	28.90	82.72	0	82.72	3		CIL Supply to DVC 103% of prorata ACQ.
120	RAIL	RAGHUNATHPUR TPP	C	1200	30.8	27.0	15	9.88	99.89	0	99.89	10		
121	RAIL	SAGARDIGHI TPS	S	1600	28.7	53.6	20	13.05	50.55	0	50.55	4		CIL Supply to WBPDCCL 98% prorata ACQ
122	RAIL	SANTALDIH TPS	S	500	69.8	78.2	20	7.19	171.99	0	171.99	24		
123	RAIL	SOUTHERN REPL. TPS	P	135	12.8	26.1	20	1.24	32.49	0	32.49	26		
124	RAIL	TITAGARH TPS	P	240	0.0	0.0	20	2.06	14.02	0	14.02	7		
Total of Eastern Region				27485			19	334.72	4059.11	56.04	4115.15	12	0	
North Eastern														
Assam														
125	RAIL	BONGAIGAON TPP	C	500	63.9	63.5	20	4.42	94.08	0	94.08	21		
Total of North Eastern Region				500			20	4.42	94.08	0.00	94.08	21	0	
Region-wise/All India total				149856			22	1609.33	23274.91	792.94	24067.85	15	4	

Pithead Plants	
(*) No. of plants with Critical Stock (<5 Days)	0
(**) No. of plants with Super Critical Stock (<3 Days)	0
Non-Pithead	
(*) No. of plants with Critical Stock (<7 Days)	2
(**) No. of plants with Super Critical Stock (<4 Days)	2
Total	4

Mode	No. of Plants	Capacity (MW)	Daily Req ('000 T)	Total Stock ('000 T)	Total Stock (in Days)
Pithead	17	33180	450.4	6489.0	14
Non-Pithead	108	116676	1158.9	17578.9	15
TOTAL	125	149856	1609.3	24067.9	15

NOTE:

(i) % Materialisation (including Deemed Delivery) as per CIL is for the period 01.04.2018 to 31.01.2019

(ii) Power Plants having less coal stock due to requirement is based on

C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture