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सत्यमेव जयते
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग -II

Power System Planning & Appraisal Division-II

सेवा मे / To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: ट्रांसमिशन पर दक्षिणी क्षेत्र स्थायी समिति (एसआरएससीटी) की पहली बैठक के की अतिरिक्त कार्यसूची।

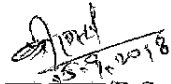
Subject: Additional Agenda for 1st meeting of Southern Region Standing Committee on Transmission (SRSTC)

महोदय(Sir)/महोदया(Madam),

ट्रांसमिशन पर दक्षिणी क्षेत्र स्थायी समिति (एसआरएससीटी) की पहली बैठक 07 सितंबर, 2018 को चेन्नई में आयोजित की जायेगी। बैठक की अतिरिक्त कार्यसूची संलग्न है

1st meeting of Southern Region Standing Committee on Transmission (SRSTC) will be held at Chennai on 7th September, 2018. Additional Agenda for the meeting is enclosed.

भवदीय/Yours faithfully,


(बी.एस. बैरवा/B.S. Bairwa)
निदेशक/ Director

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Address List:

1. The Member Secretary, Southern Regional Power Committee, 29, Race Course Cross Road, Bangalore 560 009. FAX : 080-22259343	2. Chief Operating Officer, Central Transmission Utility (CTU), Power Grid Corporation of India “Saudamini” Plot No. 2, Sector-29, Gurugram-122001 Tel. No. 0124-2571816 Fax No.0124-2571932
3. Director (System Operations), POSO B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi-110016 Tel. No. 26852843 Fax No. 2626524525, 26536901	4. Managing Director Karnataka State Power Trans. Corp.Ltd., Cauvery Bhawan, Bangalore - 560 009. FAX : 080 -22228367
5. Chairman and Managing Director Transmission Corp. of Andhra Pradesh Ltd., (APTRANSCO) Gunadala, Eluru Rd, Vijayawada, Andhra Pradesh	6. Chairman-cum-Managing Director Transmission Corp. of Telangana Ltd., (TSTRANSCO) Vidyut Soudha, Khairatabad Hyderabad – 500 082.
7. Chairman-cum-Managing Director Kerala State Electricity Board, Vidyuthi Bhawanam, Pattom, Thiruvananthapuram - 695 004. FAX : 0471-2444738	8. Managing Director Tamil Nadu Transmission Corporation Ltd (TANTRANSCO), 6 th Floor, Eastern Wing, 800 Anna Salai, Chennai - 600002. FAX : 044-28516362
9. The Superintending Engineer –I, First Floor, Electricity Department, Gingy Salai, Puducherry – 605 001. FAX : 0413-2334277/2331556	10. Executive Engineer Divisional Office Lakshadweep Electricity Department Kavaratti Island UT of Lakshadweep

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Additional Agenda for 1st meeting of Southern Region Standing Committee on Transmission (SRSCCT)
Date: 7th September, 2018**Time: 10:00 hrs****Venue: Chennai, Tamilnadu**

. **Non- operationalization of part LTA/LTA**

27.1 The matter regarding ISTS Transmission charge sharing had been discussed in the 34th Meeting of SRPC held on 11th August 2018. TANGEDCO had raised certain issues on this subject. After deliberations in the SRPC Meeting, it had been agreed to conduct a Special Meeting to discuss various issues. A Special Meeting on the matter was therefore held on 31st August 2018 at Hyderabad. The following were the main issues for discussion:

- a) Issues associated with sharing of transmission charges by IPPs for whom LTA is granted by CTU.
- b) Issues associated with transmission charges to be recovered from entities procuring RE power and not qualified for waiver of ISTS transmission charges
- c) Issues associated with recovery of transmission charges on account of delay in SPDs commissioning in respect of ultra-mega solar project at NP Kunta, Ananthapuramu District, Andhra Pradesh

27.2 It was noted that provisions of Regulations- (Sharing of Inter State Transmission Charges and Losses) (Third Amendment) Regulations, 2015 state as follows:

6. Amendment to Regulation 8 of the Principal Regulations: "(5) ...: Provided that in case the commissioning of a generating station or unit thereof is delayed, the generator shall be liable to pay Withdrawal Charges corresponding to its Long term Access from the date the Long Term Access granted by CTU becomes effective. The Withdrawal Charges shall be at the average withdrawal rate of the target region

Provided further that where the operationalization of LTA is contingent upon commissioning of several transmission lines or elements and only some of the transmission lines or elements have been declared commercial, the generator shall pay the transmission charges for L TA operationalized corresponding to the transmission system commissioned.

27.3 The following is brought to kind attention in this regard:

- i. CTU had clarified that once entire transmission system identified for grant of LTA is in place, the LTA is operationalised /made effective. Thus, there is no co-relation or

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link with the progress of linked generation scheme (assuming that the completion time schedule has been crossed).

- ii. In the case of Kudgi, it was seen that the LTA had been operationalized from 1st August 2017. However, the identified elements were in place by September 2016. It was thus not understood why the LTA operationalization was not carried out during September 2016 itself.
- iii. It was agreed by CTU in the Special Meeting that they would carry out studies for part/full operationalization of LTA in respect of NP Kunta and expedite the process.
- iv. As per IEGC clause 6.4.2.b., RLDCs are to schedule wind and solar RE resources of 500 MW and above. Further, RE frame work for handling scheduling and deviation, etc. as approved by Hon'ble Commission is also in place.
- v. In respect of Pavagada Solar Park, it is seen that part LTA /LTA has not been operationalized /made effective.
- vi. This is despite the fact that 600 MW of SPD(s) is already in commercial operation and is injecting power into ISTS.
- vii. Non- operationalization of part LTA/LTA is proving to be a bottleneck in scheduling of Pavagada solar park by SRLDC. On account of this, provisions of IEGC and RE frame work are not being implemented presently, which is not desirable.

27.4 In the Special Meeting, CTU had stated that as regards part operationalization of LTA, they may need to approach the Standing Committee on Transmission.

27.5 Constituents had expressed that the consequence of non-operationalization of LTA had financial impact on other DICs, in the POC regime. They felt that there needs to be a stream lined system in place for operationalization of part LTA, without need to approach the Standing Committee on Transmission on every occasion.

Member may discuss