

CENTRAL ELECTRICITY AUTHORITY														
FUEL MANAGEMENT DIVISION														
DAILY COAL STOCK REPORT														
COAL STOCK POSITION FOR COAL LINKAGE BASED THERMAL POWER STATIONS IN THE COUNTRY (AS ON 10-08-2018)														
Region/State	Mode of Transport	Name of Thermal Power Station	Sector	Capacity (MW)	PLF % (July 2018)	PLF % (Apr- July 2018)	Normative Stock Reqd.(Days)	Requirement for the day (In '000 Tonnes')	Actual Stock				Critical(*)/Super Critical(**) as per Trigger level & other conditions	Reasons for critical coal stock/Remarks
									In '000 Tonnes'			In Days		
									Indigenous	Import	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Northern														
Delhi														
1	RAIL	BADARPUR TPS	C	705	48.4	38.5	30	6.05	29.95	0	29.95	5		Supply to NTPC 99% prorata ACQ
Haryana														
2	RAIL	INDIRA GANDHI STPP	JV	1500	47.3	52.2	25	12.87	86.01	0	86.01	7		
3	RAIL	MAHATMA GANDHI TPS	P	1320	35.9	53.3	25	11.33	65.05	0	65.05	6		CIL Supply 80% of prorata ACQ.
4	RAIL	PANIPAT TPS	S	920	43.9	53.7	25	7.89	54.36	0	54.36	7		
5	RAIL	RAJIV GANDHI TPS	S	1200	21.5	50.5	25	10.30	148.52	0	148.52	14		
6	RAIL	YAMUNA NAGAR TPS	S	600	78.3	70.4	25	8.05	24.99	0	24.99	3	**	Supply to HPGCL 78% prorata ACQ
Punjab														
7	RAIL	GH TPS (LEH.MOH.)	S	920	23.0	31.8	30	10.07	187.89	0	187.89	19		
8	RAIL	GND TPS(BHATINDA)	S	440	0.0	0.0	30	3.78	0	0	0	0		Plant under shutdown.
9	RAIL	RAJPURA TPP	P	1400	80.3	76.0	30	12.01	325.9	11.85	337.75	28		
10	RAIL	ROPAR TPS	S	1260	25.7	19.1	25	10.81	206.99	0	206.99	19		
11	RAIL	TALWANDI SABO TPP	P	1980	56.9	58.7	25	20.63	158.3	36.78	195.08	9		
Rajasthan														
12	RAIL	CHHABRA TPP	S	1660	60.0	52.1	30	4.29	0.62	0	0.62	0	**	Supply to RRVUNL 74% prorata ACQ
13	RAIL	KAWAI TPS	P	1320	41.4	38.5	30	16.31	21.83	0	21.83	1		CIL Supply 75% of prorata ACQ.
14	RAIL	KOTA TPS	S	1240	51.6	74.0	30	15.82	129.78	0	129.78	8		
15	RAIL	SURATGARH TPS	S	1500	34.1	62.1	30	12.87	204.2	0	204.2	16		
Uttar Pradesh														
16	PITHEAD	ANPARA C TPS	P	1200	78.8	84.7	15	14.81	20.94	0	20.94	1		CIL Supply 138% of prorata ACQ.
17	PITHEAD	ANPARA TPS	S	2630	83.4	86.5	15	30.99	625.54	0	625.54	20		
18	RAIL	DADRI (NCTPP)	C	1820	70.1	73.7	30	19.27	41.3	0	41.3	2		Supply to NTPC 99% prorata ACQ
19	RAIL	HARDUAGANJ TPS	S	605	72.4	63.9	25	5.37	14.5	0	14.5	3		Supply to UPRVUNL 87% prorata ACQ
20	RAIL	LALITPUR TPS	P	1980	44.4	59.8	30	16.99	106.72	0	106.72	6		CIL Supply 86% of prorata ACQ.
21	RAIL	OBRA TPS	S	1188	39.3	39.6	20	10.19	212.06	0	212.06	21		
22	RAIL	PARICHHA TPS	S	1140	62.2	51.3	30	10.81	16.63	0	16.63	2		Supply to UPRVUNL 87% prorata ACQ
23	RAIL	PRAYAGRAJ TPP	P	1980	34.7	45.7	25	16.99	149.74	0	149.74	9		
24	PITHEAD	RIHAND STPS	C	3000	92.7	83.3	15	39.14	999.05	0	999.05	26		
25	RAIL	ROSA TPP Ph-I	P	1200	39.4	57.7	25	10.30	91.13	0	91.13	9		
26	PITHEAD	SINGRAULI STPS	C	2000	63.7	71.4	15	20.12	695.36	0	695.36	35		
27	RAIL	TANDA TPS	C	440	58.7	65.8	25	5.15	5.63	0	5.63	1		Supply to NTPC 99% prorata ACQ
28	RAIL	UNCHAHAAR TPS	C	1550	41.3	49.7	25	13.30	7.01	0	7.01	1		Supply to NTPC 99% prorata ACQ
Total of Northern Region				38698			24	376.49	4630.00	48.63	4678.63	12	2	

Region/State	Mode of Transport	Name of Thermal Power Station	Sector	Capacity (MW)	PLF % (July 2018)	PLF % (Apr- July 2018)	Normative Stock Reqd.(Days)	Requirement for the day (In '000 Tonnes')	Actual Stock			In Days	Critical(*)/Super Critical(**) as per Trigger level & other conditions	Reasons for critical coal stock/Remarks
									In '000 Tonnes'					
									Indigenous	Import	Total			
Western Chhatisgarh														
29	RAIL	BALCO TPS	P	600	47.3	54.9	15	5.46	18.57	0	18.57	3	*	CIL Supply 71% of prorata ACQ.
30	RAIL	BARADARHA TPS	P	1200	52.2	70.0	15	10.30	80.93	0	80.93	8		
31	RAIL	BHILAI TPS	JV	500	94.9	86.1	20	7.41	16.41	0	16.41	2		Supply to NTPC 99% prorata ACQ
32	RAIL	DSPM TPS	S	500	84.2	86.6	15	7.83	82.23	0	82.23	11		
33	PITHEAD	KORBA-II	S	440	47.1	47.4	15	4.84	14.13	0	14.13	3		CSPGCL Supply 107% of prorata ACQ.
34	PITHEAD	KORBA STPS	C	2600	83.2	90.2	15	34.68	61.37	0	61.37	2		Supply to NTPC 99% prorata ACQ
35	PITHEAD	KORBA-WEST TPS	S	1340	85.6	81.4	15	19.41	432.06	0	432.06	22		
36	RAIL	MARWA TPS	S	1000	56.2	77.2	15	12.70	173.91	0	173.91	14		
37	RAIL	NAWAPARA TPP	P	600	58.7	56.3	15	5.15	55.76	0	55.76	11		
38	RAIL	PATHADI TPP	P	600	89.3	90.8	15	7.68	15.18	0	15.18	2		CIL Supply 78% of prorata ACQ.
39	PITHEAD	SIPAT STPS	C	2980	75.6	88.8	15	41.24	206.22	0	206.22	5		
40	RAIL	TAMNAR TPP	P	2400	37.8	44.1	20	10.37	9.18	0	9.18	1		CIL Supply 84% of prorata ACQ.
41	RAIL	UCHPINDA TPP	P	1080	25.5	23.7	15	3.99	40.77	0	40.77	10		
Gujarat														
42	RAIL	GANDHI NAGAR TPS	S	630	40.3	71.8	30	6.53	105.48	10.56	116.04	18		
43	RAIL	SABARMATI (C STATION)	P	422	45.0	71.7	30	4.34	13.69	65.55	79.24	5	*	CIL Supply 83% of prorata ACQ.
44	RAIL	UKAI TPS	S	1110	52.2	59.6	30	9.87	155.56	5.15	160.71	16		
45	RAIL	WANAKBORI TPS	S	1470	41.2	72.1	30	12.61	114.38	10.25	124.63	10		
Madhya Pradesh														
46	PITHEAD	AMARKANTAK EXT TPS	S	210	3.1	70.7	15	1.82	113.6	0	113.6	62		
47	RAIL	ANUPPUR TPP	P	1200	67.3	67.0	25	12.43	22	0	22	2		CIL Supply 83% of prorata ACQ.
48	RAIL	BINA TPS	P	500	47.6	57.3	25	4.29	30.92	0	30.92	7		
49	RAIL	SANJAY GANDHI TPS	S	1340	69.1	70.6	20	13.96	114.63	0	114.63	8		
50	RAIL	SATPURA TPS	S	1330	50.4	57.8	20	12.29	137.31	0	137.31	11		
51	RAIL	SEIONI TPP	P	600	34.6	40.2	20	6.54	79.7	0	79.7	12		
52	RAIL	SHRI SINGHAJI TPP	S	1200	55.7	58.7	20	11.51	67.46	0	67.46	6		Supply to MPPGCL 90% prorata ACQ
53	PITHEAD	VINDHYACHAL STPS	C	4760	85.6	90.3	15	68.32	1777.32	0	1777.32	26		
Maharashtra														
54	RAIL	AMARAVATI TPS	P	1350	13.8	47.1	20	14.66	252.35	0	252.35	17		
55	RAIL	BHUSAWAL TPS	S	1210	57.7	73.3	20	16.19	45.62	0	45.62	3	**	Supply to MAHAGENCO 82% prorata ACQ
56	RAIL	BUTIBORI TPP	P	600	54.1	47.6	20	5.15	9.15	0	9.15	2		CIL Supply 98% of prorata ACQ.
57	RAIL	CHANDRAPUR (MAHARASHTRA) STPS	S	2920	49.0	51.1	20	25.05	93.43	0	93.43	4	*	Supply to MAHAGENCO 82% prorata ACQ
58	RAIL	DAHANU TPS	P	500	81.1	91.5	25	6.20	52.71	71.88	124.59	11		
59	RAIL	DHARIWAL TPP	P	600	65.7	74.9	20	5.15	3.64	0	3.64	1		CIL Supply 83% of prorata ACQ.
60	RAIL	GMR WARORA TPS	P	600	50.4	73.5	20	7.64	7.52	0	7.52	1	**	CIL Supply 67% of prorata ACQ.
61	RAIL	KHAPARKHEDA TPS	S	1340	36.8	60.1	25	11.50	153.22	0	153.22	13		
62	RAIL	KORADI TPS	S	2400	33.7	39.4	25	20.59	214.71	0	214.71	10		
63	RAIL	MAUDA TPS	C	2320	61.4	59.1	20	19.91	91.52	0	91.52	5		Supply to NTPC 99% prorata ACQ
64	RAIL	NASIK TPS	S	630	35.0	49.6	25	5.41	33.7	0	33.7	6	*	Supply to MAHAGENCO 82% prorata ACQ
65	RAIL	PARAS TPS	S	500	67.6	82.0	25	7.75	23.11	0	23.11	3	**	Supply to MAHAGENCO 82% prorata ACQ
66	RAIL	PARLI TPS	S	1170	18.1	38.3	25	10.04	20.33	0	20.33	2	**	Supply to MAHAGENCO 82% prorata ACQ
67	RAIL	SOLAPUR	C	660	46.2	59.7	25	5.66	85.61	0	85.61	15		
68	RAIL	TIRORA TPS	P	3300	74.4	61.8	20	36.02	92.59	0	92.59	3	**	CIL Supply 61% of prorata ACQ.
Total of Western Region				50712			20	532.48	5117.98	163.39	5281.37	10	9	

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									In '000 Tonnes'					
									Indigenous	Import	Total			
Southern														
Andhra Pradesh														
69	RAIL	DAMODARAM SANJEEVAIAH TPS	S	1600	44.0	55.1	20	16.91	14.55	0.12	14.67	1	**	Supply to APPDCL 86% prorata ACQ
70	RAIL	Dr. N.TATA RAO TPS	S	1760	69.5	77.1	20	27.88	47.64	0	47.64	2		Supply to APGENCO 79% prorata ACQ
71	RAIL	PAINAMPURAM TPP	P	1320	90.3	88.0	20	17.45	206.37	17.53	223.9	13		
72	RAIL	RAYALASEEMA TPS	S	1050	44.4	75.2	25	12.62	130.83	0	130.83	10		
73	RAIL	SIMHADRI	C	2000	73.1	70.5	25	22.32	112.26	0	112.26	5		Supply to NTPC 99% prorata ACQ
74	RAIL	VIZAG TPP	P	1040	6.4	9.1	25	8.92	0	0	0	0		Supply kept in abeyance by MCL due to APERC order dated 31.01.2018
Karnataka														
75	RAIL	BELLARY TPS	S	1700	0.0	19.9	30	14.59	278.04	0	278.04	19		
76	RAIL	KUDGI STPP	C	1600	14.0	36.3	30	13.73	255.22	0	255.22	19		
77	RAIL	RAICHUR TPS	S	1720	30.7	57.1	30	14.76	395.58	0	395.58	27		
78	RAIL	YERMARUS TPP	S	1600	10.1	12.0	30	6.86	62.61	0	62.61	9		
Tamil Nadu														
79	INTER MODAL	METTUR TPS	S	840	69.2	82.7	30	8.37	97.71	0	97.71	12		
80	INTER MODAL	METTUR TPS - II	S	600	22.1	57.0	30	5.40	90.41	8.63	99.04	18		
81	INTER MODAL	NORTH CHENNAI TPS	S	1830	52.1	73.0	30	16.82	42.67	0	42.67	3		Supply to TANGEDCO 85% prorata ACQ
82	RAIL	TUTICORIN (JV) TPP	JV	1000	44.2	61.9	30	8.58	129.76	101.31	231.07	27		
83	INTER MODAL	TUTICORIN TPS	S	1050	57.4	76.6	30	11.31	199.16	0	199.16	18		
84	INTER MODAL	VALLUR TPP	JV	1500	44.9	61.4	30	12.87	229.19	0	229.19	18		
Telangana														
85	PITHEAD	KAKATIYA TPS	S	1100	82.3	89.0	15	13.19	165.67	0	165.67	13		
86	RAIL	KOTHAGUDEM TPS	S	720	56.8	61.9	20	12.46	258.36	0	258.36	21		
87	RAIL	KOTHAGUDEM TPS (NEW)	S	1000	77.3	84.1	20	19.05	155.6	0	155.6	8		
88	PITHEAD	RAMAGUNDEM STPS	C	2600	72.3	81.8	15	30.98	503.91	0	503.91	16		
Total of Southern Region				27630			25	295.08	3375.54	127.59	3503.13	12	1	
Eastern														
Bihar														
89	RAIL	BARH II	C	1320	87.2	85.3	20	18.01	49.47	2.45	51.92	3		Supply to NTPC 99% prorata ACQ
90	PITHEAD	KAHALGAON TPS	C	2340	71.1	76.3	15	35.95	84.22	0	84.22	2		Supply to NTPC 99% prorata ACQ
91	RAIL	MUZAFFARPUR TPS	JV	610	40.7	43.0	20	5.23	0	0	0	0		Supply to NTPC 99% prorata ACQ
92	RAIL	NABI NAGAR TPP	JV	500	33.1	39.3	20	4.29	28.55	0	28.55	7		
Jharkhand														
93	RAIL	BOKARO `B` TPS	C	710	47.4	68.1	20	6.09	30.36	0	30.36	5		Supply to DVC 128% prorata ACQ
94	RAIL	CHANDRAPURA(DVC) TPS	C	630	70.1	66.7	20	5.84	81.81	0	81.81	14		
95	RAIL	KODARMA TPP	C	1000	74.5	86.3	20	11.29	26.53	0	26.53	2		Supply to DVC 128% prorata ACQ
96	RAIL	MAITHON RB TPP	JV	1050	71.7	81.1	20	12.46	54.58	0	54.58	4		CIL Supply 136% of prorata ACQ.
97	ROAD	TENUGHAT TPS	S	420	31.5	42.2	20	3.60	33.19	0	33.19	9		
Odisha														
98	PITHEAD	IB VALLEY TPS	S	420	63.9	80.8	15	3.91	165.27	0	165.27	42		
99	RAIL	KAMALANGA TPS	P	1050	80.8	81.0	20	11.04	59.41	0	59.41	5		CIL Supply 95% of prorata ACQ.
100	PITHEAD	TALCHER (OLD) TPS	C	460	85.3	93.4	15	7.40	128.79	0	128.79	17		
101	PITHEAD	TALCHER STPS	C	3000	65.9	84.1	15	50.64	188.97	0	188.97	4		Supply to NTPC 99% prorata ACQ

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									In '000 Tonnes'					
									Indigenous	Import	Total			
West Bengal														
102	RAIL	BAKRESWAR TPS	S	1050	79.5	83.9	20	9.25	17.99	0	17.99	2		Supply to WBPDCCL 108% prorata ACQ
103	RAIL	BANDEL TPS	S	450	29.9	40.9	20	3.86	41.38	0	41.38	11		
104	RAIL	BUDGE BUDGE TPS	P	750	100.6	98.4	20	11.09	211.4	0	211.4	19		
105	RAIL	D.P.L. TPS	S	660	35.9	48.5	25	5.66	15.27	0	15.27	3		CIL Supply 97% of prorata ACQ.
106	RAIL	DURGAPUR STEEL TPS	C	1000	78.5	84.5	20	13.22	20.72	0	20.72	2		Supply to DVC 128% prorata ACQ
107	RAIL	DURGAPUR TPS	C	210	37.8	56.5	20	2.56	54.03	0	54.03	21		
108	PITHEAD	FARAKKA STPS	C	2100	80.6	74.1	15	28.17	128.94	3.81	132.75	5		
109	RAIL	HALDIA TPP	P	600	96.0	92.9	20	9.23	112.32	0	112.32	12		
110	RAIL	KOLAGHAT TPS	S	1260	42.7	43.5	25	10.81	12.78	0	12.78	1		Supply to WBPDCCL 108% prorata ACQ
111	RAIL	MEJIA TPS	C	2340	66.2	65.4	20	22.71	76.4	0	76.4	3		Supply to DVC 128% prorata ACQ
112	RAIL	RAGHUNATHPUR TPP	C	1200	29.9	30.4	15	10.30	19.93	0	19.93	2		Supply to DVC 128% prorata ACQ
113	RAIL	SAGARDIGHI TPS	S	1600	44.4	44.3	20	13.73	9.02	0	9.02	1		Supply to WBPDCCL 108% prorata ACQ
114	RAIL	SANTALDIH TPS	S	500	91.8	91.2	20	7.11	13.52	0	13.52	2		Supply to WBPDCCL 108% prorata ACQ
115	RAIL	SOUTHERN REPL. TPS	P	135	17.6	32.3	20	1.16	49.66	0	49.66	43		
116	RAIL	TITAGARH TPS	P	240	0.0	0.0	20	2.06	14.02	0	14.02	7		Plant under shutdown.
Total of Eastern Region				27605			19	326.66	1728.53	6.26	1734.79	5	0	
North Eastern														
Assam														
117	RAIL	BONGAIGAON TPP	C	500	68.0	70.1	20	4.67	8.1	0	8.1	2		Supply to NTPC 99% prorata ACQ
Total of North Eastern Region				500			20	4.67	8.10	0.00	8.10	2	0	
Region-wise/All India total				145145			22	1535.39	14860.15	345.87	15206.02	10	12	

Pithead Plants	
(*) No. of plants with Critical Stock (<5 Days)	0
(**) No. of plants with Super Critical Stock (<3 Days)	0
Non-Pithead	
(*) No. of plants with Critical Stock (<7 Days)	4
(**) No. of plants with Super Critical Stock (<4 Days)	8
Total	12

NOTE:

(i) % Materialisation (including Deemed Delivery) as per CIL is for the period 01.04.2018 to 26.07.2018

(ii) Power Plants having less coal stock due to outstanding dues/ supply more than committed quantity/ not lifting offered coal/Bridge linkage/New Linkage are not shown as having critical /supercritical coal stock.

(iii) Daily coal requirement is based on the maximum of the requirement for average actual consumption of the plant for last 7 days or requirement for installed capacity of plant at 55% PLF.

C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture