

**FORMAT-29 Page 1/4**  
**PERIODICITY- MONTHLY**  
**SUBMISSION BY- 18TH DAY**

Revised Power Supply Position in \_\_\_\_\_ Region for the Month Of \_\_\_\_\_

**A Generation Details**

S.No.	Constituents	1	2	3	-----	N	REGION
(I)	<b>Gross Generation (MkWh)</b>						
	Thermal						
	(i) Coal						
	(ii) Liquid						
	(iii) Gas Open Cycle						
	(iv) Gas Combined Cycle						
	(v) Nuclear						
	Hydro						
	IPPs						
	CPPs						
	Wind Mills						
Total (I)							
(II)	<b>Dedicated Power Stations#</b>						
	(i)						
	(ii)						
	Total (MkWh) (I)+(II)						
(II)	<b>Actual Demand Met (Gross MW)</b>						

**B Shared/ Common Projects Generation (MkWh)**

S.No.	Station Name	Gross	Ex-Bus
1			
2			
3			
	<b>Total</b>		

**C Energy / Availability / Requirement (Ex-Bus) (MkWh)**

S.No.	Constituents	1	2	3	-----	N	REGION
1.	<b>Own Generation</b>						
	Thermal						
	(i) Coal						
	(ii) Liquid						
	(iii) Gas Open Cycle						
	(iv) Gas Combined Cycle						
	(v) Nuclear						
	Hydro						
	IPPs						
	CPPs						
	Wind Mills						
Total							
2.	<b>Dedicated Power Stations#</b>						
2.1							
2.2							
	<b>Total Own Generation, IPPs*, CPPs** &amp; Dedicated</b>						
3.	<b>Share from Shared Projects</b>						
(I)							
(II)							
4.	<b>Bilateral Import</b>						
5.	<b>Bilateral Export</b>						
6.	<b>Total Drawl from Grid including bilateral (includes transmission losses)</b>						
7.	<b>Total Availability (1+3+6)</b>						
8.	<b>Unrestricted Requirement (From Table D)</b>						
9.	<b>Shortfall</b>						



**Entitlement & Scheduled Drawl of Central Generating Stations in \_\_\_\_\_ Region  
for the Month of \_\_\_\_\_**

**I. Entitlement & Scheduled Drawl**

(All figures in MkwH net)

		Constituents # 1		Constituents # N		Total	
		Entitlement	Scheduled Drawl	Entitlement	Scheduled Drawl	Entitlement	Scheduled Drawl
<b>1</b>	<b>Central Generating Stations :</b>						
1.1							
1.2							
1.3							
	<b>Total (1)</b>						
<b>2</b>	<b>Dedicated CG Stations :</b>						
2.1							
2.2							
	<b>Total (2)</b>						
<b>3</b>	<b>Supply from Jointly owned Projects:</b>						
3.1							
3.2							
	<b>Total (3)</b>						
	<b>Total (1 + 2 + 3 )</b>						

Note : Central Generating Station (CGSs) within the region and outside the region

**II. CGSs Availability, Schedule and Actual Generation (MkwH)**

Sl.No.	Stations	Availability	Schedule	Actual
1.				
2.				
3.				
.				
.				
.				
	<b>Total</b>			

**III. Actual Drawl by Beneficiaries from the Grid (MkwH)**

Sl.No.	Constituents	Drawl from Shared Projects + Bilateral + Power Traded	Net Drawl from CGSs including Dedicated Projects	Net Drawl (incl. Bilateral)
(1)	(2)	(3)	(4)	(5) = (3)+(4)
1.				
2.				
3.				
.				
.				
.				
	<b>Total</b>			

FORMAT-29 Page-4/4

**Intra-Regional & Inter - Regional Exchange of Power in \_\_\_\_\_ Region  
during the month \_\_\_\_\_**

**1. Intra-Regional Bilateral Transactions (Scheduled Drawl)****(All figures in M kWh)**

From ↓ ↓	To ----->	Constituent #1	Constituent #2	.....	Total
<b>Name of The Constituents &amp; Trader</b>					
.					
.					
.					
<b>Total</b>					

**Note :** The ex-periphery metering point may please be indicated

**2. Inter-Regional Bilateral Transactions (Scheduled Drawl)****(All figures in M kWh)**

From ↓ ↓	To ----->	Constituent #1	Constituent #2	.....	Total
<b>Name of The Constituents &amp; Trader</b>					
.					
.					
.					
<b>Total</b>					