



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली परियोजना प्रबोधन प्रभाग

Power System Project Monitoring Division

सेवा में,

(संलग्न सूची के अनुसार)

विषय: वित्त वर्ष 2018-19 के लिए आरएफडी के अंतर्गत आने वाली पारेषण लाइनों / सब-स्टेशनों के लक्ष्यों के अंतिम रूप देने के लिए और वित्त वर्ष 2017-18 की चौथी तिमाही के लिए आरएफडी के अंतर्गत आने वाली पारेषण लाइनों / सब-स्टेशनों के उपलब्धियों व शेष लक्ष्यों की समीक्षा करने के लिए बैठक ।

Subject: Meeting to finalize the RFD program for FY 2018-19 and review of fourth quarter RFD targets/achievements

महोदय/महोदया,

A meeting was taken by Chief Engineer (PSPM), CEA to review of progress of the RFD targets for 2017- 18 and their achievements and formulate targets for year 2018-19 for transmission utilities under Central Sector/State Sector/Private Sector. The minutes of the meeting are enclosed as annexure.

संलग्नक : यथोपरी ।

भवदीय/Yours faithfully,

(आर पी प्रधान /RP Pradhan)
निदेशक/ Director

1. संयुक्त सचिव (ट्रांस.), विद्युत मंत्रालय, श्रम शक्ति भवन, रफ़ी मार्ग, नई दिल्ली-110001
2. सदस्य (विद्युत प्रणाली), केविप्रा के प्रधान निजी सचिव

List of Addresses

S. No.	Name of Utility	Address	Ph./FAX/ Email ID
1.	PGCIL	Chairman & Managing Director, Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon, Haryana-122001.	Phone: 0124- 2571800/2571900 Fax:01242571990/ 2571922/ 2571760/ Email: isjha@powergridindia.com
		Executive Director(CMG) Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon , Haryana- 122001	Phone: 0124 2571700-719 Fax: 95124 2571760/2571945/2571932 Email: s.k.sharma@powergridindia.com ajaiku@hotmail.com
2.	DVC	Chairman, Damodar Valley Corporation , DVC Towers, VIP Road, Kolkata-700054.	Phone: 033-23557935, 23556965 Fax: 033-23551252 Email: chairman@dvc.gov.in
		Executive Director (Systems), Damodar Valley Corporation, DVC Towers, VIP Road, Kolkata – 700 054	Phone: (033)2355-7939 Fax: (033)2355-4841() Email: mm.kumar@dvc.gov.in
3.	MPPTCL	Managing Director Madhya Pradesh Power Transmission Co. Ltd., Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 JABALPUR – 482 008	Phone: 0761-2661234 Fax: 0761-2664141 Email: md@mptransco.nic.in
		Chief Engineer(Power System), Madhya Pradesh Power Transmission Co. Ltd, Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 JABALPUR - 482 008	Fax: 0761-2665593/2665593 Email: cetc1957@yahoo.com
4.	MSETCL	Chairman & Managing Director Maharashtra State Electricity Transmission Co. Ltd. Prakashganga, Bandra Kurla Complex, Plot No C-19, E-Block, Bandra (E), MUMBAI – 400 051	Phone: 022-26595401 Fax: 022-26598595 Email: md@mahatransco.in
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5.	CSPTCL	Managing Director, Chhattisgarh State Power Transmission Corporation Ltd, Energy Info tech centre,Dagania RAIPUR, Chhatisgarh– 492013	Phone 0771 2574500/4066899 FAX 0771-2241141 Email : mdtransco@cseb.gov.in
		Chief Engineer(Transmission) Chhattisgarh State Power Transmission Corporation Ltd, Dagania RAIPUR – 492013	Phone: 0771-2574234 Fax: 0771 5066900/4066566 Email: CECnP.CSPTCL@cseb.gov.in

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6.	GETCO	Managing Director, Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, VADODARA – 390 007	Phone : (0265) 2353085 Extension : 3911 Fax: (0265) 2338152 E mail- md.getco@gebmail.com
		Chief Engineer (Project), Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, VADODARA-390 007	Fax : 0265-2338164 Mobile No. 9925208081 Email- ceproject.getco@gebmail.com
7.	RVPNL	Chairman & Managing Director, Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005.	Phone: 0141 2740118 Fax: 0141 2740168 Email: cmd.rvpn@gmail.com
		Chief Engineer (PP&M) Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005.	Phone: 0141-2740623 Fax : 0141-2740794 Email: se_p&p@rvpn.co.in
8.	UPPTCL	Managing Director U.P.Power Transmission Corporation Ltd. 7 th Floor, Shakti Bhawan, 14, Ashok Marg, Lucknow – 226 001	Phone: 0522-2287874 Fax: 0522 -2288410/22877892 md@upptcl.org
		Chief Engineer (Control & Monitoring), U.P. Power Transmission Corporation Ltd., Shakti Bhawan Extn. 11th Floor, 14, Ashok Marg, Lucknow – 226 001	Fax No: 0522-2288410/2287785 Email: director_project@upptcl.org cecmut@upptcl.org
9.	DTL	Managing Director Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	Phone: 011 23231748,23215198 Fax: 011 23234640 Email: md@dtl.gov.in
		Director (Operation), Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	Fax: 23234640
10.	HVPNL	Managing Director, Haryana Vidyut Prasaran Nigam Ltd., Shakti Bhawan, Sector-6, Panchkula – 134 109.	Phone: 0172-2560579 , Fax: 0172-2565746 Email: md@hvpn.gov.in
		Chief Engineer (Planning), Haryana Vidyut Prasaran Nigam Ltd, Shakti Bhawan, Sector – 6, Panchkula – 134 113	Phone: 0172-2584338 Fax: 0172-2560640 Email: ceplg@hvpn.gov.in
11.	PSTCL	Chairman & Managing Director, Punjab State Transmission Corporation Ltd., The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001	Phone: 0175 2212053, Fax: 0175 2307779 Email: cmd@pstcl.org
		Chief Engineer(TS), Punjab State Transmission Corporation Ltd., The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001.	Phone : 01752303676 Fax: 0175-2301536 Email: ce-tl@pstcl.org

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		Principal Secretary (Power) Lottery Building, Behind Civil Secretariat, Srinagar, J&K .	Phone: 0194-2452236,0194-2477989 Fax: 0194-2452352 cesopdd@rediffmail.com
13.	PTCUL	Managing Director, PTCUL Ballapur Chowk, Chakrata Road, Dehradun, Uttarakhand 248001	Phone: 0135-2642006 Fax: 0135-2643460 Email: ssyadavmduk@gmail.com
		General Manager(Project), Power Transmission Corporation of Uttrakhand (PTCUL), 650 Kanwali Road, Dehrudun-248001	Fax: 0135-2762460
14.	KPTCL	Managing Director, Karnataka Power Transmission Corporation Limited (KPTCL), Kaveri Bhavan, 1st Floor, K.G.Road, Bangalore-560 009.	Phone : 080-2224 4556, 2221 4342 Fax: 080-2221 3526 Email: md@kptcl.com kumarnaik@gmail.com
		Director (Transmission), Corporate Office, KPTCL, Kaveri Bhavan Bangalore-560009.	Phone: 080 22229496 Fax: 080 22228367 Email: dt@kptcl.com
15.	TANTRAN SCO	Managing Director Tamilnadu Transmission Corporation Ltd, 6th Floor, NPKRR Maaligai, 144, Anna Salai, Chennai – 600 002	Phone: 044 -28521057 Fax: 044 -28516362/28544528 Email: mdtantransco@tnebnet.org
		Chief Engineer (Transmission) Tamil Nadu Electricity Board, 6th Floor, NPKRR Maaligai, 800, Anna Salai, Chennai – 600 002	Fax : 044-28516362/28521378 Email: directortp_tantransco@tnebnet.org cetr@tnebnet.org Mob. No. 944587708
16.	KSEB	Chairman & Managing Director, Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 002	Phone: 0471-2442125, Fax: 0471 2441328 Email: cmdkseb@kseb.in , sivasankar@kseb.in
		Chief Engineer (Transmission), Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 004	Phone :0484 - 2555950
17.	APTRANS CO	Chairman & Managing Director Transmission Corporation of Andhra Pradesh, Khairatabad, Vidyut Soudha, Hyderabad – 500 082	Phone: 040 -23317657 Fax: 040 -23313791/ 23320565 Email: cmd@aptransco.gov.in
		Chief Engineer(400kV) Transmission Corporation of Andhra Pradesh, Khairatabad, Vidyut Soudha, Hyderabad – 500 082	Phone: 040-23390018 Fax : 040- 23320565 / 23313791 Email: dir.proj@aptransco.gov.in

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18.	TSTRANS CO	Chairman & Managing Director, Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad- 500082.	Phone: 040-23317657 Fax: 040-23320565 Email: cmd_transco@telangana.gov.in
		Chief Engineer (Transmission), Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad- 500082.	Phone: 040-23393453 Email: ce_tr_transco@telangana.gov.in
19..	BSPTCL	Managing Director, Bihar State Power Transmission Company Ltd , (BSPTCL) Vidyut Bhawan, Baily Road, PATNA – 800 021.	Phone: 0612-2504442, Fax: 0612 -2504968 Email: md.bsptcl1@gmail.com
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20.	WBSETCL	Managing Director, West Bengal State Electricity Transmission Company Limited, (WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake,KOLKATA – 700 091	Phone: 033 23370206/23591915 Fax: 033-23370206/23591954 Email: susanta.das@wbsetcl.in
		Chief Engineer(Transmission) West Bengal State Electricity Transmission Company Limited, (WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake, KOLKATA – 700 01	Phone: 9231573095, 9433339597, 9434910090 Email: asit.karmakar@wbsetcl.in , cped@cd3.vsnl.net.in
21.	OPTCL	Chairman & Managing Director, Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, Janpath, Bhubaneshwar – 751 022.	Phone 0674 2540098, Fax: 0674 2541904/411901/412734 Email: cmd@optcl.co.in
		Sr. General Manager (TP & C) Transmission Project and Construction Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, 1st Floor, Sahid Nagar Bhubaneshwar – 751 022	Fax : 0674 -2546353 Email: sgm.tp@optcl.co.in cgm.gov@optcl.co.in
22.	JUSNL	Managing Director, Jharkhand Urja Sancharan Nigam Ltd. (JUSNL) Engineering Building, HEC, Dhurwa, RANCHI – 834 004	Phone: 06512400804 Fax:06512400123 Email: mdjusnl@gmail.com
		Chief Engineer (Transmission) Jharkhand Urja Sancharan Nigam Ltd. (JUSNL) Engineering Building, HEC, Dhurwa, RANCHI – 834 004	Fax: 0651-2400008/2400799

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23.	HPPTCL	Managing Director, Himachal Pradesh Power Transmission Corp. Ltd. Barowallia house, Shimla-171002	Phone: 0177 2626283 Fax: 0177 2620227 Email: md.hpptcl@gmail.com
24.	MeECL	Chairman & Managing Director Meghalaya Energy Corporation Ltd. , Lum Jingshai, Short Round Road, Shillong -793001	Phone: 0364 2590367 Fax: 0364 2590355
25.	AEGCL	Managing Director, Assam Electricity Grid Corporation Ltd., (AEGCL) Bijulee Bhawan, 1 st Floor, Paltan Bazar, Guwahati-781001.	Phne: 0361-2739520, Fax: 0361-2739513 Email: md_aegcl@yahoo.co.in
		General Manager, AEGCL, Bijulee Bhawan, 1 st Floor, Paltan Bazar, Guwahati-781001.	Mobile No: 9864115341 Email: aegcl.planning@aegcl.co.in hemantahemanta@rediffmail.com
26.	SGL	Head - Corporate Affairs & Business Devpt. Sterlite Grid Limited The Mira Corporate Suite, Plot No. 1 & 2, C Block, 2nd Floor, Ishwar Nagar, Mathura Road, New Delhi 110 065	Phone: 49962200 Mobile: 9310490976 Fax. 49962288 Email: tan.reddy@sterlite.com
27.	APL	Sh L N Mishra, Head - Transmission Adani Power Limited, 7th Floor, Sambhav Building, Judges Bungalow Road, Bodakdev, Ahmedabad,Gujarat-380015 Ph-079-25557134Fax:079-25557177	ln.mishra@adani.com
28.	KPTL	Shri Saurabh Gupta, Sr. Vice President/ Head PPP Projects JMC Projects (India) Ltd Kalpatatru Power Transmission Limited B-21, Sec-58, Noida, UP-201301	0120-3372601(O) 09811826807 (M) mmohnot@kalpatarupower.com saurabh.gupta@kalpatarupower.com

Minutes of the meeting taken by Chief Engineer (PSPM), CEA 21.02.18, 22.02.18 & 23.02.18 to review of progress of the RFD targets for 2017- 18 and their achievements and formulate targets for year 2018-19 for transmission utilities under Central Sector/State Sector/Private Sector

A list of participants is attached at **Annexure-I**.

A meeting was taken by Chief Engineer (PSPM), CEA to review of progress of the RFD targets for 2017- 18 and their achievements and formulate targets for year 2018-19 for transmission utilities under Central Sector/State Sector/Private Sector. Brief of the discussion is as under:

Central Sector

(1) DVC

(i) RFD program for FY 2017-18

It was noted that DVC has achieved 311 ckm of transmission lines up to 31.01.2018 against an annual target of 342 ckm. DVC had no target for transformation capacity addition. Expected achievement in Feb & Mar'18 is as under:

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) RFD Program of DVC for FY 2018-19

DVC submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 136
- (b) Transformation Capacity (MVA) – 320

(Details annexed)

(2) PGCIL

(i) RFD program for FY 2017-18

It was noted that PGCIL has achieved 6,210 ckm of transmission lines and 26,460 MVA of transformation capacity up to 31.01.2018 against an annual target of 8,937 ckm for transmission lines and 27,090 MVA of transformation capacity respectively. Expected achievement in Feb & Mar'18 is as under:

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	2629
Substation(MVA)	12530

(ii) RFD Program of PGCIL for FY 2018-19

PGCIL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 8154
- (b) Transformation Capacity (MVA) – 33805

(Details annexed)

State Sector**A. Northern Region:****(1) Haryana****(i) RFD program for FY 2017-18**

No representative from HVPNL attended the meeting. It was noted that HVPNL has achieved 175 ckm of transmission lines and 1590 MVA of transformation capacity up to 31.01.2018 against an annual target of 190 ckm for transmission lines and 1420 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) RFD Program of HVPNL for FY 2018-19

RFD program for 2018-19 for HVPNL is taken as under:

- (a) Transmission Line (ckm) – 68
- (b) Transformation Capacity (MVA) – 1520

(Details annexed)

(2) Himachal Pradesh**(i) RFD program for FY 2017-18**

It was noted that HPPTCL has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 36ckm for transmission lines and 378 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	4
Substation(MVA)	63

(ii) RFD Program of HPPTCL for FY 2018-19

HPPTCL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 175
- (b) Transformation Capacity (MVA) – 945

(Details annexed)

(3) Jammu & Kashmir**(i) RFD program for FY 2017-18**

No representative from J&K attended the meeting. It was noted that JKPDD has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 188 ckm for transmission lines and 320 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) **RFD Program of JKPDD for FY 2018-19**

RFD program for 2018-19 for JKPDD is taken as under:

- (a) Transmission Line (ckm) – 418
- (b) Transformation Capacity (MVA) – 320

(Details annexed)

(4) **Punjab**

(i) **RFD program for FY 2017-18**

It was noted that PSTCL has achieved 79 ckm of transmission lines and 1580 MVA of transformation capacity up to 31.01.2018 against an annual target of 826 ckm for transmission lines and 420 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	537*
Substation(MVA)	60

*stringing completed and NGT clearance pending

(ii) **RFD Program of PSTCL for FY 2018-19**

PSTCL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 295
- (b) Transformation Capacity (MVA) – 970

(Details annexed)

(5) **Rajasthan**

(i) **RFD program for FY 2017-18**

No representative from RVPNL attended the meeting. It was noted that RVPNL has achieved 1421 ckm of transmission lines and 2660 MVA of transformation capacity up to 31.01.2018 against an annual target of 1469 ckm for transmission lines and 1860 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	762
Substation(MVA)	2630

(ii) **RFD Program of RVPNL for FY 2018-19**

RVPNL forwarded RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 1888
- (b) Transformation Capacity (MVA) – 1975

(Details annexed)

(6) **Uttar Pradesh**

(i) **RFD program for FY 2017-18**

No representative from UPPTCL attended the meeting. It was noted that UPPTCL has achieved 1634 ckm of transmission lines and 6290 MVA of transformation capacity up to 31.01.2018 against an annual target of 1204 ckm for transmission lines and 1170 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	65
Substation(MVA)	315

(ii) RFD Program UPPTCL for FY 2018-19

UPPTCL forwarded RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 1838
- (b) Transformation Capacity (MVA) – 3640

(Details annexed)

(7) Uttarakhand

(i) RFD program for FY 2017-18

No representative from PTCUL attended the meeting. It was noted that PTCUL has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 10 ckm for transmission lines and 400 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) RFD Program of PTCUL for FY 2018-19

PTCUL forwarded RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 25
- (b) Transformation Capacity (MVA) – 400

(Details annexed)

(8) Delhi

(i) RFD program for FY 2017-18

It was noted that DTL has achieved 0 ckm of transmission lines and 300 MVA of transformation capacity up to 31.01.2018 against an annual target of 14 ckm for transmission lines and 320 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	2
Substation(MVA)	320

(ii) RFD Program of DTL for year 2018-19

DTL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 19
- (b) Transformation Capacity (MVA) – 840

(Details annexed)

B. Western Region:

(1) Chhattisgarh

(i) **RFD program for FY 2017-18**

No representative from CSPTCL attended the meeting. It was noted that CSPTCL has achieved 0 ckm of transmission lines and 315 MVA of transformation capacity up to 31.01.2018 against an annual target of 155 ckm for transmission lines and 630 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) **RFD Program of CSPTCL for FY 2018-19**

RFD program for 2018-19 for CSPTCL is taken as under:

- (a) Transmission Line (ckm) – 141
- (b) Transformation Capacity (MVA) – 1120

(Details annexed)

(2) **Gujarat**

(i) **RFD program for FY 2017-18**

No representative from GETCO attended the meeting. It was noted that GETCO has achieved 343 ckm of transmission lines and 600 MVA of transformation capacity up to 31.01.2018 against an annual target of 849 ckm for transmission lines and 2260 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) **RFD Program of GETCO for FY 2018-19**

RFD program for 2018-19 for GETCO is taken as under:

- (a) Transmission Line (ckm) – 785
- (b) Transformation Capacity (MVA) – 1640

(Details annexed)

(3) **Madhya Pradesh**

(i) **RFD program for FY 2017-18**

No representative from MPPTCL attended the meeting. It was noted that MPPTCL has achieved 20 ckm of transmission lines and 955 MVA of transformation capacity up to 31.01.2018 against an annual target of 268 ckm for transmission lines and 1270 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) **RFD Program of MPPTCL for FY 2018-19**

RFD program for 2018-19 for MPPTCL is taken as under:

- (a) Transmission Line (ckm) – 167
- (b) Transformation Capacity (MVA) – 2060

(Details annexed)

(4) Maharashtra

(i) RFD program for FY 2017-18

It was noted that MSETCL has achieved 708 ckm of transmission lines and 1985 MVA of transformation capacity up to 31.01.2018 against an annual target of 885 ckm for transmission lines and 3300 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	294
Substation(MVA)	1600

(ii) RFD Program of MSETCL for FY 2018-19

MSETCL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 1483
- (b) Transformation Capacity (MVA) – 1650

(Details annexed)

(5) Goa

(i) RFD program for FY 2017-18

No representative from Goa attended the meeting. It was noted that Electricity Department - Goa had no target for transmission lines and transformation capacity in FY 2017-18.

(ii) RFD Program of Goa for FY 2018-19

Goa forwarded RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 120
- (b) Transformation Capacity (MVA) – 160

(Details annexed)

(6) Daman & Diu

(i) RFD program for FY 2017-18

No representative from Daman & Diu attended the meeting. It was noted that Daman & Diu has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 11 ckm for transmission lines and 260 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	11
Substation(MVA)	260

(ii) RFD Program of Daman & Diu for FY 2018-19

- (7) RFD program for 2018-19 for ED, Daman and Diu is taken as Nil
Dadra and Nagar Haveli (DNH)

(i) RFD program for FY 2017-18

No representative from DNH attended the meeting. It was noted that DNH has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 5 ckm for transmission lines and 320 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) RFD Program of DNH for FY 2018-19

RFD program for 2018-19 for ED, Dadra and Nagar Haveli is taken as under:

- (a) Transmission Line (ckm) – 5
 (b) Transformation Capacity (MVA) – Nil

(Details annexed)

C. Eastern Region:

(1) Bihar (BSPTCL):

(i) RFD program for FY 2017-18

No representative from BSPTCL attended the meeting. BSPTCL has achieved 444 CKm of transmission lines and 640 MVA of transformation capacity up to 31.01.2018 against an annual target of 632 CKm for transmission lines and 1280 MVA of transformation capacity respectively.

Transmission project element	Expected till 03/2018
Transmission line (CKm)	284
Substation(MVA)	320

(ii) RFD Program of BSPTCL for FY 2018-19

RFD program for 2018-19 for BSPTCL is taken as under:

- (a) Transmission Line (CKm) – 672
 (b) Transformation Capacity (MVA) – 320

(Details annexed)

(2) West Bengal (WBSETCL):

(i) RFD program for FY 2017-18

WBSETCL has achieved 278 CKm of transmission lines and 790 MVA of transformation capacity up to 31.01.2018 against an annual target of 449 CKm for transmission lines and 1265 MVA of transformation capacity respectively.

Transmission project element	Expected till 03/2017
Transmission line(CKm)	46
Substation(MVA)	1275

(ii) RFD Program of WBSETCL for FY 2018- 19

WBSETCL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (CKm) – 255
- (b) Transformation Capacity (MVA) – 960
(Details annexed)

(3) Odisha (OPTCL):

(i) RFD program for FY 2017-18

No representative from OPTCL attended the meeting. OPTCL has achieved 3 CKm of transmission lines and 200 MVA of transformation capacity up to 31.01.2018 against an annual target of 58 CKm for transmission lines and 635 MVA of transformation capacity respectively.

Transmission project element	Expected in till 03/2017
Transmission line (CKm)	1
Substation (MVA)	60

(ii) RFD Program of OPTCL for FY 2018-19

OPTCL forwarded RFD program for 2018-19 as under:

- (a) Transmission Line (CKm) – 115
- (b) Transformation Capacity (MVA) – 695
(Details annexed)

(4) Jharkhand (JUSNL):

(i) RFD program for FY 2017-18

No representative from JUSNL attended the meeting. JUSNL has achieved 80 CKm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 509 CKm for transmission lines and 400 MVA of transformation capacity respectively.

Transmission project element	Expected till 03/2017
Transmission line (CKm)	305
Substation (MVA)	400

(ii) RFD Program of JUSNL for FY 2018-19

JUSNL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (CKm) – 547
- (b) Transformation Capacity (MVA) – 700
(Details annexed)

(5) SIKKIM

No representative from Sikkim attended the meeting. Sikkim has achieved 0 CKm of transmission lines up to 31.01.2018 against an annual target of 20 CKm.

(i) RFD program for FY 2017-18

Transmission project element	Expected till 03/2017
Transmission line(CKm)	20
Substation(MVA)	0

(ii) RFD Program of Sikkim for FY 2018-19

Energy & Power Department, Sikkim have informed through telephonic conversation that, there is no 220kV and above transmission works for Sikkim under FY 2018-19 RFD program.

D. North-Eastern Region:

(1) Assam (AEGCL):

(i) RFD program for FY 2017-18

No representative from AEGCL attended the meeting. AEGCL has achieved 0 CKm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 353 CKm for transmission lines and 200 MVA of transformation capacity respectively.

Transmission project element	Expected till 03/2017
Transmission line(CKm)	27
Substation(MVA)	200

(ii) RFD Program of AEGCL for FY 2018-19

RFD program for 2018-19 for AEGCL is taken as under:

- (a) Transmission Line (CKm) – 326
 - (b) Transformation Capacity (MVA) – 0
- (Details annexed)**

(2) Manipur (ED, Manipur):

(i) RFD program for FY 2017-18

No transmission lines or substations in Manipur was included in RFD program for FY 2017-18.

(ii) RFD Program of Manipur for FY 2018-19

ED, Manipur submitted RFD program for 2018-19 as under:

- (a) Transmission Line (CKm) – 90
- (b) Transformation Capacity (MVA) – 0

(Details annexed)

E. Southern Region:

(1) Andhra Pradesh:

(i) RFD program for FY 2017-18

It was noted that APTRANSCO has achieved 987 ckm of transmission lines and 2440 MVA of transformation capacity up to 31.01.2018 against an annual target of 877 ckm for transmission lines and 2260 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	307
Substation(MVA)	630

(ii) RFD Program of APTRANSCO for FY 2018-19

APTRANSCO submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 655
- (b) Transformation Capacity (MVA) – 1890

(Details annexed)

(2) Karnataka:

(i) RFD program for FY 2017-18

It was noted that KPTCL has achieved 607 ckm of transmission lines and 300 MVA of transformation capacity up to 31.01.2018 against an annual target of 602 ckm for transmission lines and 600 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	295
Substation(MVA)	1350

(ii) RFD Program of KPTCL for FY 2018-19

KPTCL submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 661
- (b) Transformation Capacity (MVA) – 1600

(Details annexed)

(3) Kerala:

(i) RFD program for FY 2017-18

It was noted that KSEB has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 31.01.2018 against an annual target of 57 ckm for transmission lines and 200 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	0

(ii) RFD Program of KSEB for year 2018-19

KSEB submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 14
- (b) Transformation Capacity (MVA) – 0

(Details annexed)

**(4) Telangana:
RFD program for FY 2017-18**

No representative from TSTRANSCO attended the meeting. It was noted that TSTRANSCO has achieved 623 ckm of transmission lines and 3465 MVA of

transformation capacity up to 31.01.2018 against an annual target of 412 ckm for transmission lines and 1260 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	0
Substation(MVA)	630

(i) RFD Program of TSTRANSCO for FY 2018-19

TSTRANSCO forwarded RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 699
- (b) Transformation Capacity (MVA) – 1130

(Details annexed)

(5) Tamil Nadu:

(i) RFD program for FY 2017-18

It was noted that TANTRANSCO has achieved 1026 ckm of transmission lines and 7255 MVA of transformation capacity up to 31.01.2018 against an annual target of 1466 ckm for transmission lines and 1630 MVA of transformation capacity respectively.

Transmission project element	Expected in Feb-2018 & Mar-2018
Transmission line(ckm)	496
Substation(MVA)	0

(ii) RFD Program of TANTRANSCO for FY 2018-19

TANTRANSCO submitted RFD program for 2018-19 as under:

- (a) Transmission Line (ckm) – 1090
- (b) Transformation Capacity (MVA) – 3310

(Details annexed)_

Private Sector

(iii) RFD Program for Private Sector for FY 2018-19

RFD program for Pvt. Sector for FY 2018-19 is formulated as under:

- (c) Transmission Line (ckm) – 1807
- (d) Transformation Capacity (MVA) – 630

(Details annexed)_

Total target for year 2018-19 for transmission utilities under Central Sector/State Sector/Private Sector has been formulated as under:

- (a) Transmission Line (ckm) – 22647
- (a) Transformation Capacity (MVA) – 62600

Meeting ended with thanks to chair.

List of participants of the meeting held on 21.02.2018, 22.02.2018 and 23.02.2018 to review the progress of Transmission Projects covered in the RFD Program for FY 2017-18 and finalization of RFD program for the FY 2018-19.

Central Electricity Authority (CEA)

- | | |
|----------------------|------------------------------------|
| 1. Sh. B K Arya | Chief Engineer (PSPM).....in chair |
| 2. Sh. Ajitesh Kumar | Dy. Director(PSPM) |
| 3. Sh. N R Meena | Dy. Director(PSPM) |
| 4. Sh. R K Tiwari | Dy. Director(PSPM) |
| 5. Sh. Rajesh | Asst. Director-I(PSPM) |
| 6. Sh. Dhanesh Kumar | Asst. Director-II(PSPM) |
| 7. Sh. Ravi Kant | Asst. Director-II(PSPM) |

DVC

- | | |
|------------------------|-----------|
| 1. Sh. DINESH K. SINGH | DY. CE(E) |
|------------------------|-----------|

POWERGRID

- | | |
|----------------------|----|
| 1. Sh. P.R. PATI | GM |
| 2. Sh. NARENDRA BABU | |

DTL

- | | |
|--------------------|--------------|
| 1. Sh. R. S. MEENA | DGM (T) PLA. |
|--------------------|--------------|

HPPTCL

- | | |
|-----------------------|-------------------|
| 1. Sh. UMESH K. GUPTA | SR. MGR. PROJECTS |
|-----------------------|-------------------|

PSTCL

- | | |
|----------------------|----------|
| 1. Sh. HIRA LALRIMAL | ASE/PLG. |
|----------------------|----------|

MSETCL

- | | |
|---------------------|---------|
| 1. Sh. R.L. GAIKWAD | CE(DCM) |
|---------------------|---------|

WBSETCL

- | | |
|----------------------------|--------------|
| 1. Sh. BIBHAS BHATTACHARYA | CE ROJECT-II |
| 2. Sh. ASIT KARMAKER | CE (CPD) |

MSPCL

- | | |
|-------------------------------|----|
| 1. Sh. NG. SUBHACHANDRA SINGH | GM |
|-------------------------------|----|

JUSNL

- | | |
|--------------------------|-----|
| 1. Sh. AJIT KUMAR BHAGET | EEE |
|--------------------------|-----|

KPTCL

- | | |
|-------------------|-----------|
| 1. Sh. SANDEEPA K | AEE (ELE) |
|-------------------|-----------|

TANTRANSCO

- | | |
|-------------------------|---------|
| 1. Sh. C. REUATHY | EE |
| 2. Sh. A.S.N. TAJYASMIO | AE(E/E) |

APTRANSCO

- | | |
|-------------------------|----|
| 1. Sh. Y. SRINIVASA RUO | EE |
|-------------------------|----|

KSEB

- | | |
|--------------------------|-----|
| 1. SMT. SHEELA M. DANIEL | RE |
| 2. Sh. SANTOSH | DCE |

S.No.	Utility / Transmission Line	Circuit Type	Voltage Level (KV)	Length (CKm)	Target Date	Q1	Q2	Q3	Q4	Total
						T	T	T	T	T
CENTRAL SECTOR										
DAMODAR VALLEY CORPORATION (DVC)										
1	LILO of Parulia - Dtps at Durgapur steel TPS	D/C	220	20	Dec-18			20		20
2	Ramgarh - Ranchi (PG) (Bypassing Gola SS) (Balance portion)	S/C	220	116	Aug-18		116			116
			Total	136		0	116	20	0	136
POWER GRID CORPORATION OF INDIA LIMITED (PGCIL)										
1	(J&K) Drass - Kargil (Part of Alusteng-Drass-Kargil-Khalsti-Leh)	S/C	220	60	Sep-18		60			60
2	(J&K) Alusteng-Drass (Part of Alusteng - Drass -Kargil - Khalsti-Leh)	S/C	220	115	Sep-18		115			115
3	Angul - Jharsauguda line	D/C	765	590	Nov-18			590		590
4	Banaskanta - Chittorgarh line	D/C	765	604	Jul-18		604			604
5	Bhadla - Bikaner line	D/C	765	350	Jan-19				350	350
6	Bhuj Pool - Banaskanta line	D/C	765	583	Jul-18		583			583
7	Gadarwara - Warora PS (PWTL-TBCB)	D/C	765	627	Sep-18		627			627
8	Jharsuguda - Dharamjaygarh line	D/C	765	300	Oct-18			300		300
9	LILO of Kurnool - Thirvualam line at Cuddapah	D/C	765	194	Jul-18		194			194
10	Tehri Pooling Station - Meerut (Remaining part)	D/C	765	2	Jun-18	2				2
11	Vindhyachal PS - Jabalpur PS (PJTL -TBCB)	D/C	765	748	Nov-18			748		748
12	Warora PS - Parli (PPTL-TBCB)	D/C	765	694	Aug-18		694			694
13	Banaskanta - Sankhari line	D/C	400	43	Jul-18		43			43
14	Bhadla (PG) - Bhadla (RVPN) line	D/C	400	52	Jan-19				52	52
15	Biharshariff (Ckt III and IV) - Kahalgao (NTPC)	D/C	400	26	Apr-18	26				26
16	Cuddapah - Hindupur (Q)	D/C	400	338	Jul-18		338			338
17	Cuddapah - Madhugiri (QM) (PSITL - TBCB)	D/C	400	487	Feb-19				487	487
18	Edamon (KSEB) - Muvattupuzha (PG)	D/C	400	296	Jan-19				296	296
19	Farakka - Baharampur (Twin HTLS)	D/C	400	164	Jan-19				164	164
20	LILO of Both Ckt of Bamnauli - Samaypur at Tughlakabad	M/C	400	108	Jun-18	108				108
21	LILO of Farakka - Jeerat line at Baharampur	S/C	400	3	Aug-18		3			3
22	LILO of Farakka - Jeerat line at Sagardighi	S/C	400	30	Jun-18	30				30
23	LILO of One Ckt of Bamnauli - Jhatikara at Dwarka-I	D/C	400	17	Oct-18			17		17
24	LILO of Sagardighi - Subhasgram line at Jeerat	S/C	400	2	Apr-18	2				2
25	LILO of Subhashgram - Jeerat at Rajarhat	S/C	400	8	Jun-18	8				8
26	Mohindergarh - Bhiwani line	D/C	400	130	Aug-18		130			130
27	Mundra UMP - Bhuj Pool line	D/C	400	190	Dec-18			190		190
28	Rajarhat - Purnea (excl. Farakka-Gokarna portion)	D/C	400	645	Oct-18			645		645
29	Srikakulam - Garividi (QM) (PSITL - TBCB)	D/C	400	288	Feb-19				288	288
30	Tumkur (Pavagada) Pool - Hiriyur	D/C	400	218	Jan-19				218	218
31	Chandigarh S/s - Panchkula (PG) s/s line (incl. 10 KMs underground cable).	D/C	220	52	Feb-19				52	52
32	NLC - Karaikal line	D/C	220	190	Jun-18	190				190
			Total	8154		366	3391	2490	1907	8154
		Subtotal (A)		8290		366	3507	2510	1907	8290
SI										
TRANSMISSION CORPORATION OF ANDHRA PRADESH LIMITED. (APTRANSCO)										
1	Hindupur - Uravakonda	D/C	400	253	Sep-18		253			253
2	LILO of both the Ckt. of uravakonda-Jammalamadugu to Talaricheruvu SS	D/C	400	2	Nov-18			2		2
3	Sattenapalli 400kV s/s - Podili s/s	D/C	400	215	Jul-18		215			215
4	Vemagiri - Kamavarapukota	D/C	400	185	Dec-18			185		185
			Total	655		0	468	187	0	655
ASSAM ELECTRICITY GRID CORP. LIMITED (AEGCL)										
1	Bongaigaon TPS - Rangia (Salakati) line	D/C	220	326	Jun-18	326				326
			Total	326		326	0	0		326
BIHAR STATE POWER TRANSMISSION COMPANY LIMITED (BSPTCL)										
1	Begusarai-Purnea line	D/C	220	372	Jun-18	372				372

2	Gaurichak - Bihta (New) line	D/C	220	86	Aug-18		86			86
3	Barauni TPS Exte. - Hazipur line	D/C	220	214	Jun-18	214				214
			Total	672		586	86	0	0	672
CHHATTISGARH STATE POWER TRANSMISSION CO. LTD. (CSPTCL)										
1	DCDS Mungeli - Kawardha	D/C	220	77	Dec-18			77		77
2	LILO of Mopka - Bharatpur at Dherdehi (Bilaspur) (on Multi circuit tower)	D/C	220	64	Feb-19				64	64
			Total	141		0	0	77	64	141
Dadra and Nagar Haveli										
1	LILO of Vapi - Khadolii line at Vaghchhipa s/s	D/C	220	5	Jun-18	5				5
			Total	5		5	0	0	0	5
DELHI TRANSCO LIMITED (DTL)										
1	LILO of Badarpur TPS - Mehrauli at Tughlakabad	D/C	220	3	Jun-18	3				3
2	Okhla - Tughlakabad	D/C	220	3	Jun-18	3				3
3	IP Park Street-Electric Lane U/G Cable	S/C	220	5	Mar-19				5	5
4	Shalimarbagh - Sanjay Gandhi Transport Nagar	D/C	220	8	Mar-19				8	8
			Total	19		6	0	0	13	19
GOA ELECTRICITY DEPARTMENT(ED-GOA)										
1	Kadamba - Verna - Cuncolim line	D/C	220	120	Mar-19				120	120
			Total	120		0	0	0	120	120
GUJARAT ENERGY TRANSMISSION CORP. LIMITED (GETCO)										
1	Soja-Zerda Line	D/C	400	268	Mar-19				268	268
2	Wanakbori TPS-Soja	D/C	400	212	Mar-19				212	212
3	Kheralu-Dharewada (DFCC) line	D/C	220	53	Dec-18			53		53
4	Soja-Journang (DFCC) line	D/C	220	43	Dec-18			43		43
5	Palanpur-Amrigadh DFCC Line	D/C	220	80	Mar-19				80	80
6	LILO of one circuit of Hadala-Sartanpar line at Wankaner S/s	D/C	220	13	May-18	13				13
7	LILO of Nyara-Thebda line at Moti Gop S/s on M/C tower	D/C	220	59	Dec-18			59		59
8	LILO of both ckt. of Mobha - Mangrol line at Amod S/s	D/C	220	57	Sep-18		57			57
			Total	785		13	57	155	560	785
HARYANA VIDYUT PRASARAN NIGAM LIMITED (HVPNL)										
1	LILO of both ckt. Fatehabad - Rania line at Mehna Khera S/s	D/C	220	28	Jul-18		28			28
2	Panchkula (PGCIL)- Panchkula Sector 32	D/C	220	40	Aug-18		40			40
			Total	68		0	68	0	0	68
HIMACHAL PRADESH POWER TRANSMISSION CORP. LTD. (HPPTCL)										
1	Charor -Banala	D/C	220	38	Aug-18		38			38
2	Hatkoti - Gumma	D/C	220	52	Jun-18	52				52
3	Snail(Swara Kudu) -Hatkoti	D/C	220	28	Dec-18			28		28
4	Sunda-Hatkoti	D/C	220	50	Mar-19				50	50
5	LILO of both ckt. Jhakri Abdullapur at pragati Nagar	D/C	400	6	Jun-18	6				6
6	LILO of Wangtoo - Abdullapur line at Wangtoo	D/C	400	1	Jun-18	1				1
			Total	175		59	38	28	50	175
J&K POWER DEVELOPMENT DEPARTMENT (JKPDD)										
1	Wagoora-Budgam- Zainkote	D/C	220	60	Oct-18			60		60
2	Wagoora-Mirbazar	D/C	220	104	Oct-18			104		104
3	Zainkote-Alusteng-Mirbazar	D/C	220	254	Oct-18			254		254
			Total	418		0	0	418	0	418
JHARKHAND URJA SANCHARAN NIGAM LIMITED (JUSNL)										
1	Essar (Latehar) - Latehar line	D/C	400	81	Dec-18		81			81
2	Latehar (JSEB) - PTPS line	D/C	400	220	Aug-18		220			220
3	Hatia - Namkum (PGCIL) line	D/C	220	65	Jun-18	65				65
4	TTPS - Govindpur line	D/C	220	181	Jul-18		181			181
			Total	547		65	401	81	0	547
KARNATAKA POWER TRANSMISSION CORP. LIMITED (KPTCL)										
1	LILO of Bellary PS - Chikkanayakanahalli at Jagalur (Common Point at Rampura)	M/C	400	130	Mar-19				130	130
2	Gowribidnur - Mitteramari	D/C	220	91	Dec-18			91		91
3	Kolar (PGCIL) - Gollahalli	D/C	220	55	Dec-18			55		55
4	LILO one ckt of Narendra-Haveri at 220kV Bidnal (GEC-I)	D/C	220	31	Aug-18		31			31
5	Madhugiri - Pavagada line	D/C	220	121	Aug-18		121			121
6	Tubinakere- Kothipura	D/C	220	138	Jun-18	138				138
7	Honnali - Channagiri (Benkikere)	D/C	220	95	Mar-19				95	95

			Total	661		138	152	146	225	661
KERALA STATE ELECTRICITY BOARD (KSEB)										
1	Karukadom-Kothamangalam	D/C	220	14	Feb-19				14	14
			Total	14		0	0	0	14	14
M.P. POWER TRANSMISSION CORPORATION LIMITED (MPPTCL)										
1	Betul - Gudgaon	D/C	220	94	Jan-19				94	94
2	LILO of Both ckt Badod -Kota - Modak at Suwasara S/s	D/C	220	28	Oct-18			28		28
3	Badwar PS - PGCIL S/s	D/C	220	4	Jul-18		4			4
4	DCDS Ramnagar pahad PS - PGCIL S/s	D/C	220	5	Jul-18		5			5
5	LILO of 2nd Ckt. Birsinghpur - Amarkantak line at Shahdol S/s	D/C	220	11	Sep-18		11			11
6	LILO of second ckt. Nagda - Neemuch line at Daloda s/s	D/C	220	25	Sep-18		25			25
			Total	167		0	45	28	94	167
MAHARASHTRA STATE ELEC. TRANSMISSION COMPANY LTD. (MSETCL)										
1	Jejuri - Hinjewadi - I & II	D/C	400	207	Feb-19				207	207
2	LILO of 400KV Bhusawal - Aurangabad ckt-II at Aurangabad (Thaptitanda)	D/C	400	169	Mar-19				169	169
3	Eklahare - Pimpalgaon	D/C	220	87	Oct-18			87		87
4	Jejuri-Hinjewadi Line	DC	400kV	196	Feb-19				196	196
5	LILO on another Ckt of Bhusawal II - Aurangabad-I for Thaptitanda	DC	400kV	178	Nov-18			178		178
6	Pimpalgaon -Eklahare line for Pimpalgaon SS (B.C substation source line)	DC	220kV	88	Aug-18		88			88
7	Kumbhari(PGCIL) - Bale	DC	220kV	108	Dec-18			108		108
8	Nanded - Jalgot	DC	220kV	107	Jul-18		107			107
9	LILO of Pandharpur - Malinagar for Bhalwani	DC	220kV	40	Oct-18			40		40
10	Badnera - Ner (Loni/Renkapur)	SCDC	220kV	42	Dec-18			42		42
11	Chandrapur -II - Chandrapur MIDC (Tadali)	MC	220kV	80	Jul-18		80			80
12	LILO of one circuit of Paras- Balapur line to Malkapur	DC	220kV	146	Oct-18			146		146
13	LILO of Boisar (M) - Borivali express feed-II at Boisar (PG)	DC	220kV	4	Aug-18		4			4
14	LILO of Parli - Osmanabad line at Parli (PGCIL)	DC	220kV	5	Aug-18		5			5
15	LILO on one ckt of Parli - Harangul line at Parli (PGCIL)	DC	220kV	26	Aug-18		26			26
			Total	1483		0	310	601	572	1483
ELECTRICITY DEPARTMENT, GOVT. OF MANIPUR(ED, Manipur)										
1	Yurembam ss (PG) - Thoubal ss line	D/C	400	90	Oct-18			90		90
			Total	90		0	0	90	0	90
ORISSA POWER TRANSMISSION CORPORATION LTD. (OPTCL)										
1	Ib-Lapanga Line	D/C	400	40	Jun-18	40				40
2	Pandiabili PGCIL - Pratapan line	D/C	220	58	Aug-18		58			58
3	Jayanagar-Jayanagar (PG) Line	D/C	220	17	May-18	17				17
			Total	115		57	58	0	0	115
POWER TRANSMISSION CORP. OF UTTARAKHAND LTD. (PTCUL)										
1	LILO of Roshanabad - Puhana line at Imlekhera (Pirankaliyar)	D/C	220	10	Jun-18	10				10
2	LILO of S/C of Rishikesh - Dehradun line at S/S IIP, Harrawala.	D/C	220	1	May-18	1				1
3	Puhana - Imlikhera (Pirankaliyar) line	D/C	220	14	Aug-18		14			14
			Total	25		11	14	0	0	25
PUNJAB STATE TRANSMISSION CORPORATION LIMITED (PSTCL)										
1	Makhu - Algaon	D/C	220	101	Jun-18	101				101
2	Makhu - Rashiana	D/C	220	92	Sep-18		92			92
3	LILO of 2nd ckt. of PGCIL Jalandhar - Kotla Jagan (Nakodar) line at Kartarpur	D/C	220	4	Oct-18			4		4
4	LILO ofs- Jagraon at Ajital	D/C	220	6	Sep-18		6			6
5	LILO of one ckt. of Humbran - Ferozpur Road (Ludhiana) at Ladowal	D/C	220	25	Dec-18			25		25
6	Nakodar-Ladhowal	D/C	220	67	Jul-18		67			67
			Total	295		101	165	29	0	295
RAJASTHAN VIDYUT PRASARAN NIGAM LIMITED (RVPNL)										
1	Chittorgarh-Bhilwara	D/C	400	99	Apr-18	99				99
2	Bhadla (PS) to LILO point at Jodhpur-Merta line	D/C	400	390	Jul-18		390			390
3	Akal -Jodhpur (New)	D/C	400	445	Jul-18		445			445
4	Suratgarh TPS - Babai (Jhunjhunu)	D/C	400	480	May-18	480				480
5	Ramgarh -Bhadla	D/C	400	320	Feb-19			320		320
6	Ajmer (400 kV) - Bherunda (TK)	D/C	220	100	Nov-18			100		100
7	Sirohi-Pindwara	S/C	220	23	Jan-19				23	23
8	Dhod-Danta Ramgarh	D/C	220	31	Feb-19				31	31
			Total	1888		579	835	100	374	1888

TAMILNADU TRANSMISSION CORPORATION LTD. (TANTRANSCO)										
1	Aryalur - Thiruvalem PGCIL	D/C	765	350	Dec-18			350	350	
2	Kayathar - Thennampatty	D/C	400	48	Aug-18		48		48	
3	LILO of one ckt of Thappagundu - Anaikadavu at Udumalpet (PGCIL) S/S	D/C	400	40	Dec-18			40	40	
4	Thervaikandikai - Korattur	D/C	400	74	Aug-18		74		74	
5	Villupuram - Ulundurpet	S/C	230	55	Mar-19			55	55	
6	Cuddalore - Veerapuram (SP Koil) Via Neyveli.	D/C	220	348	Dec-18			348	348	
7	Shoolagiri - Hosur S/s	D/C	220	60	Sep-18		60		60	
8	Dharmapuri (Palavadi) 400 KV SS to proposed Udanapally 230 KV SS.	D/C	230	114	Mar-19			114	114	
			Total	1089		0	182	738	169	1089
TRANSMISSION CORPORATION OF TELANGANA (TSTRANSCO)										
1	Jangaon - Tippapur LJ	D/C	400	138	Dec-18			138	138	
2	Julurupadu - Jangaon	D/C	400	349	Sep-18		349		349	
3	LILO of both Ckt. of Suryapet - Shankarpally(ckt-II) Kethireddyapalli (Manikonda) SS	M/C	220	41	May-18	41			41	
4	Sirichilla (NTPC Common Point)- Narsapur SS	DC	400	171	Feb-19			171	171	
			Total	699		41	349	138	171	699
U.P. POWER TRANSMISSION CORPORATION LTD. (UPPTCL)										
1	Anpara D - Unnao	S/C	765	416	Jun-18	416			416	
2	Banda - Orai DCQ	D/C	400	216	May-18	216			216	
3	Banda-Chitrakoot Line	D/C	220	226	Aug-18		226		226	
4	LILO of Hathras-Gokul at 400 kV s/s Mathura	D/C	220	120	May-18	120			120	
5	LILO of Bhauti - Orai at Sikandara	D/C	220	62	Sep-18		62		62	
6	Mohan gadda-PGCIL-Sarsawa Line	D/C	220	22	Aug-18		22		22	
7	Rewa Road (GIS)-Chitrakoot Line	D/C	220	250	Jan-19			250	250	
8	Sohawal - Tanda	D/C	220	226	Jul-18		226		226	
9	Sikandarabad-Rookhi (Siyana)	D/C	220	116	Aug-18		116		116	
10	Fatehpur PGCIL-Sarh	D/C	220	150	Jul-18		150		150	
11	Ataur-Mandola Vihar	D/C	220	34	May-18	34			34	
			Total	1838		786	802	0	250	1838
WEST BENGAL STATE ELECTRICITY TRANSMISSION CO. LIMITED (WBSETCL)										
1	Sagardighi TPS - Gokarna line	D/C	400	89	May-18	89			89	
2	LILO of Arambag - Durgapur at N. Chanditala	D/C	400	94	May-18	94			94	
3	N. Chanditala - Domjur line	D/C	220	17	Jun-18	17			17	
4	LILO of Gokarna - Sagardighi at N. Sagardighi	D/C	220	21	Jul-18		21		21	
5	Teesta LDP -III - Teesta LDP-IV line	S/C	220	21	Aug-18		21		21	
6	Alipurduar (PG) - Alipurduar	D/C	220	13	Apr-18	13			13	
			Total	255		213	42	0	0	255
			Subtotal (B) SS	12550		2986	4072	2816	2676	12550
PRIVATE SECTOR										
STERLITE GRID LTD. (SGL)										
1	Samba - Amargarh line	D/C	400	562	Oct-18			562	562	
			Total	562		0	0	562	0	562
Adani Transmission Ltd.										
1	LILO of one ckt of Aurangabad - Padhe (hexa) at Pune	D/C	765	128	Mar-19			128	128	
2	Rajnandgaon - Warora (hexa) line	D/C	765	532	Nov-18			532	532	
3	Sipat STPS - Bilaspur (Q)	S/C	765	24	Nov-18			24	24	
4	Raigarh (Kotra) - Champa (Pool) (Q)	S/C	765	94	Nov-18			94	94	
5	Champa (Pool) - Dharamjaygarh (Q)	S/C	765	49	Nov-18			49	49	
			Total	827		0	0	699	128	827
Kalpataru Power Transmission Ltd.										
1	Kishanganj(PG) - Darbhanga (DMTCL) line	D/C	400	418	Mar-19			418	418	
			Total	418		0	0	0	418	418
			Subtotal (C) PS	1807		0	0	1261	546	1807
			Grand Total (A+B+C)	22647		3352	7579	6587	5129	22647

% Achievement

Non- RFD Achievement
Inter-Regional Transmission Line

S.No.	Utility / Substation Line	Voltage Ratio (KV)	Transformation Capacity (MVA)	Target Date	Q1	Q2	Q3	Q4	Total
					T	T	T	T	T
CENTRAL SECTOR									
Damodar Valley Corporation (DVC)									
1	Dhanbad (Auto-Xmer)	220/132	320	Mar-19				320	320
	total		320		0	0	0	320	320
POWER GRID CORPORATION OF INDIA LIMITED (PGCIL)									
1	Champa and Kurukshetra HVDC Station (Add.) (Pole-3 and 4)	800	3000	Mar-19				3000	3000
2	Banaskanta S/S	765/400	1000	Jul-18		1000			1000
3	Bhadla S/S	765/400	4500	Jan-19				4500	4500
4	Bhuj Pooling Station	765/400	3000	Jul-18		3000			3000
5	Cuddapah S/s	765/400	3000	Jul-18		3000			3000
6	Meerut (Aug.)	765/400	1500	Nov-18			1500		1500
7	Parii (New) S/s (PPTL -TBCB)	765/400	3000	Jul-18		3000			3000
8	Srikakulam S/S	765/400	3000	Feb-19				3000	3000
9	Tehri PS (GIS)	765/400	3200	Nov-18			3200		3200
10	Cuddapah (Extn.)	400/220	500	Sep-18		500			500
11	Dwarka -I (GIS) S/S	400/220	2000	Sep-18		2000			2000
12	Farakka (Aug.) (500-315)	400/220	185	Sep-18		185			185
13	Gooty (Extn.)	400/220	500	May-18	500				500
14	Misa (Aug.) S/S (Replacement 4x105 MVA by 2x500 MVA)	400/220	1000	Nov-18			1000		1000
15	Patna (Replacement of ICT-II) (500-315)	400/220	185	Nov-18			185		185
16	Pusali (Aug.) (500-315)	400/220	370	Nov-18			370		370
17	Rajarhat (GIS) S/S	400/220	1000	Oct-18			1000		1000
18	Silchar (New) S/s	400/220	315	Jul-18		315			315
19	Imphal S/S (upgradation)	400/132	630	May-18	630				630
20	UT Chandigarh (GIS) s/s	220/66	320	Feb-19				320	320
21	Extn. at Sitarganj S/stn.	220/132	100	Mar-19				100	100
22	400KV Tumkur (Pavagada) Pooling Station ICT-III	400/220	500	Dec-18			500		500
10	Tughlakabad S/S (GIS)	400/220	1000	May-18	1000				1000
	total		33805		2130	13000	7755	10920	33805
	Subtotal (A) CS		34125		2130	13000	7755	11240	34125
STATE SECTOR									
TRANSMISSION CORPORATION OF ANDHRA PRADESH LIMITED. (APTRANSCO)									
1	Hindupur S/S	400/220	630	Dec-18			630		630
2	Kalikiri	400/220	630	Dec-18			630		630
3	Podili S/S	400/220	630	Dec-18			630		630
	Total		1890		0	0	1890	0	1890
BIHAR STATE POWER TRANSMISSION COMPANY LIMITED (BSPTCL)									
1	Bihta (GSS) S/S	220/132/33	320	Sep-18		320			320
	Total		320		0	320	0	0	320
CHHATTISGARH STATE POWER TRANSMISSION CO. LTD. (CSPTCL)									
1	Borjhara S/S	220/132	320	Jul-18		320			320
2	Dharsiwa s/s	220/132	320	Dec-18			320		320
3	Jagdarpur	220/132	160	Jan-19				160	160
4	Kawardha s/s	220/132	320	Feb-19				320	320
	Total		1120		0	320	320	480	1120
DELHI TRANSCO LIMITED (DTL)									
1	R.K. Puram-1 GIS	220/66	320	May-18	320				320
2	R.K.Puram-2 GIS	220/33	200	May-18	200				200
3	Tughlakabad S/S	220/66	320	Jun-18	320				320
	Total		840		840	0	0	0	840
Electricity Department, Goa									
1	Verna GIS	220/110	160	Dec-18			160		160
	Total		160		0	0	160	0	160
GUJARAT ENERGY TRANSMISSION CORP. LIMITED (GETCO)									
1	Sanand	400/220	1000	Jul-18		1000			1000
2	Bhachunda	220/66	320	Sep-18		320			320
3	Kawant S/s	220/66	320	Sep-18		320			320
	Total		1640		0	1640	0	0	1640
HIMACHAL PRADESH POWER TRANSMISSION CORP. LTD. (HPPTCL)									
1	Pragati Nagar (Gumma) S/S	400/220	315	Jun-18	315				315
2	Wangtoo (GIS) S/S	400/220	630	Oct-18			630		630
	Total		945		315	0	630	0	945
HARYANA VIDYUT PRASARAN NIGAM LIMITED (HVPNL)									
1	Gurgoan Sector -57	220/66	200	Apr-18	200				200
2	RGEC, Sonipat S/S	220/33	200	Jun-18	200				200
3	Barhi S/S	220/132	200	Jun-18	200				200
4	GIS Sector -46 Faridabad S/s	220/132	320	Dec-18			320		320
5	Sector -65 GIS Gurgaon S/s	220/132	200	Oct-18			200		200
6	Sector - 95 GIS S/s	220/132	200	Jan-19				200	200
7	Sectro - 77 GIS Gurgaon S/s	220/132	200	Dec-18			200		200
	Total		1520		600	0	720	200	1520
J&K POWER DEVELOPMENT DEPARTMENT (JKPDD)									
1	Alusteng S/S	220/132	320	Oct-18			320		320
	Total		320		0	0	320	0	320
JHARKHAND URJA SANCHARAN NIGAM LIMITED (JUSNL)									

1	Jainamore (Bokaro) S/S	220/132	400	Oct-18			400		400
2	Lohardaga S/S	220/132	300	Nov-18			300		300
		Total	700		0	0	700	0	700
KARNATAKA POWER TRANSMISSION CORP. LIMITED (KPTCL)									
1	Jagalur S/S	400/220	1000	Jun-18	1000				1000
2	Golahalli	220/66	100	Dec-18			100		100
3	Mittemari S/S	220/66	200	Jun-18	200				200
4	Pavagada S/S	220/66	200	Aug-18		200			200
5	Ramanagar(Kothipura) (2nd ICT)	220/66	100	Jun-18	100				100
		Total	1600		1300	200	100	0	1600
M.P. POWER TRANSMISSION CORPORATION LIMITED (MPPTCL)									
1	Badnawar (2x315)	400/220	630	Mar-19				630	630
2	Balaghat / Kimapur S/S	400/220	315	Feb-19				315	315
3	Bhopal (Sukhi Sewaniya) Addl. 315 MVA X-mer (Distt.Bhopal)	400/220	315	May-18	315				315
4	Betul Addl. 160 MVA X-mer	220/132	160	Oct-18				160	160
5	Jaora (Upgradation)	220/132	320	Nov-18				320	320
6	Suwasara S/S	220/132	320	Jul-18		320			320
		Total	2060		315	320	480	945	2060
MAHARASHTRA STATE ELEC. TRANSMISSION COMPANY LTD. (MSETCL)									
1	Jalkot ICT s/s	220/132	200	May-18	200				200
2	Malkapur - ICT s/s	220/132	200	Dec-18				200	200
3	New Pardi S/S	220/132	200	Dec-18				200	200
4	Chandrapur-II	400/220	1000	Aug-18		1000			1000
5	Ner S/S	220/33	50	Dec-18				50	50
		Total	1650		200	1000	450	0	1650
ODISHA POWER TRANSMISSION CORPORATION LTD. (OPTCL)									
1	Lapanga S/s	400/220	315	Jun-18	315				315
2	Kashipur S/s	220/33	20	Apr-18	20				20
3	Keonjhar S/s	220/33	20	Jul-18		20			20
4	Narsinghpur S/s	220/33	20	Apr-18	20				20
5	Bargarh New S/s	220/132	160	Apr-18	160				160
6	Kesinga S/S	220/132	160	Sep-18		160			160
		Total	695		515	180	0	0	695
PUNJAB STATE TRANSMISSION CORPORATION LIMITED (PSTCL)									
1	Ladawal	220/66	160	Apr-18	160				160
2	Muktsar (aug)	400/220	500	Mar-19				500	500
3	Verpal (Replacement 50 MVA t/f with 160 MVA)	220/66	110	Apr-18	110				110
4	Badni Kalan (NEW)	220/66	100	Dec-18				100	100
5	Maur (NEW)	220/66	100	Jul-18		100			100
		Total	970		270	100	100	500	970
POWER TRANSMISSION CORP. OF UTTARAKHAND LTD. (PTCUL)									
1	Imlikhera (Pirankaliyar) S/S	220/33	100	Jun-18	100				100
2	Imlikhera (Pirankaliyar) (Extension)	220/132	200	Apr-18	200				200
3	GIS S/s at IIP, Harrawala, Dehradun	220/33	100	May-18	100				100
		Total	400		400	0	0	0	400
RAJASTHAN VIDYUT PRASARAN NIGAM LIMITED (RVPNL)									
1	Jodhpur (New) S/S	400/220	815	Dec-18				815	815
2	Bherunda S/S	220/132	160	Feb-19				160	160
3	Jaisalmer -2 S/S	400/220	1000	Nov-18				1000	1000
		Total	1975		0	0	1815	160	1975
TAMILNADU TRANSMISSION CORPORATION LTD. (TANTRANSCO)									
1	Thennampatty	400/230	1030	Jul-18		1030			1030
2	Thoppankundu S/S	400/110	600	Jul-18		600			600
3	Kanchipuram S/S	230/110	100	Jun-18	100				100
4	Neyveli S/S	230/110	480	Jun-18	480				480
5	Porur UG (GIS)	230/110	300	Dec-18				300	300
6	Samayanallur S/S	230/110	200	Jan-19				200	200
7	Shenpagapudur (JICA)	230/110	200	Jun-18	200				200
8	Tirupur (JICA)	230/110	200	Jun-18	200				200
9	Uddanapally S/S	230/110	200	Jan-19				200	200
		Total	3310		980	1630	300	400	3310
TRANSMISSION CORPORATION OF TELANGANA (TSTRANSCO)									
1	Jangaon	400	500	Jan-19				500	500
2	kethireddypalli (Manikonda)	400	630	Oct-18				630	630
		Total	1130		0	0	630	500	1130
U.P. POWER TRANSMISSION CORPORATION LTD. (UPPTCL)									
1	Masauli (Allahabad)	400/132	600	Jun-18	600				600
2	Bansi S/S	220/132	200	Apr-18	200				200
3	Madhuvan S/S	220/132	160	Dec-18				160	160
4	Noida Sec-148	220/132	160	Jul-18		160			160
5	Pratap Vihar S/S	220/132	160	Dec-18				160	160
6	Siyana S/S	220/132	320	Oct-18				320	320
7	Phahari (Chitrakoot) S/s	220/132	320	Sep-18		320			320
8	Sarsawa (Saharanpur)S/s	220/132	320	Jan-19				320	320
9	Barabanki	220/132	200	Apr-18	200				200
10	Amethi	220/132	320	Dec-18				320	320
11	C. G. City (Lucknow)	220/33	180	May-18	180				180
12	Sarh (Kanpur Dehat)	220/132	320	Jun-18	320				320
13	Mandola Vihar (Ghaziabad)	220/33	180	Jun-18	180				180
14	Sikandara (Kanpur Dehat)	220/132	200	Apr-18	200				200
		Total	3640		1880	480	960	320	3640

WEST BENGAL STATE ELECTRICITY TRANSMISSION CO. LIMITED (WBSETCL)								
1	Barasat GIS	220/132	320	Apr-18	320			320
2	New Sagardighi GIS	220/132	320	Aug-18		320		320
3	Rejinagar GIS	220/132	320	Jan-19			320	320
		Total	960		320	320	0	320
		Subtotal (B) SS	27845		7935	6510	9575	3825
PRIVATE SECTOR								
Sterlite Power Transmission Ltd.								
1	Amargarh (GIS)	400/220	630	Oct-18			630	630
		Total	630		0	0	630	630
		Subtotal (C) PS	630		0	0	630	630
GRAND TOTAL (A+B+C)			62600		10065	19510	17960	15065
								62600

% Achievement