



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
विद्युत प्रणाली परियोजना प्रबोधन प्रभाग
Power System Project Monitoring Division

सेवा में,
(संलग्न सूची के अनुसार)

विषय: वित्त वर्ष 2019-20 के लक्ष्य और वित्त वर्ष 2018-19 की चौथी तिमाही के लक्ष्य के अंतर्गत आने वाली पारेषण लाइनों / सब-स्टेशनों की प्रगति और लक्ष्य एवं उपलब्धियों की समीक्षा करने के लिए बैठक का कार्यवृत्त ।

Subject: Minutes of Meeting (MoM) to finalize the targets for FY 2019-20 and to review the progress in execution & targets vs achievements for fourth quarter of FY 2018-19 in respect of transmission lines & substations and.

महोदय/महोदया,

The Minutes of Meeting taken by Chief Engineer (PSPM), CEA on 13th to 15th Feb, 2019 to finalize the targets for year 2019-20 and to review progress in execution, targets vs their achievements for FY 2018-19 in respect of transmission lines & substations under Central Sector/State Sector/Private Sector are enclosed at Annex.

संलग्नक : यथोपरी ।

भवदीय

(संजय जैन)
निदेशक

List of Addresses

S.No	Name of Utility	Address	Ph./FAX/ Email ID
1.	KPTCL	Managing Director, Karnataka Power Transmission Corporation Limited (KPTCL), K.G.Road, I Floor, Kaveri Bhavan, Bangalore-560 009.	Phone No (O): 080-2224 4556, 2221 4342 Fax: 080-2221 3526 E-mail: md@kptcl.com kumarnaik@gmail.com
		Director (Transmission), Corporate Office, KPTCL, Kaveri Bhavan Bangalore-560009.	Phone No (O): 080 22229496 Fax: 080 22228367 Email: dt@kptcl.com
2.	TANTRANSCO	Managing Director Tamilnadu Transmission Corporation Ltd, 6th Floor, NPKRR Maaligai, 144, Anna Salai, Chennai – 600 002	Ph: 044 -28521057 Fax: 044 -28516362/28544528 Email: mdtantransco@tnebnet.org
		Chief Engineer (Transmission) Tamil Nadu Electricity Board, 6th Floor, NPKRR Maaligai, 800, Anna Salai, Chennai – 600 002	Fax No: 044- 28516362/28521378 Email: directortp_tantransco@tnebnet.org cetr@tnebnet.org Mob. No. 944587708
3.	KSEB	Chairman & Managing Director, Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 002	Ph: 0471-2442125, Mb. No: 9847797000 Fax: 0471 2441328 Email: cmdksebk@ksebin , sivasankar@ksebin
		Director (Finance), Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 004	Office Phone Number: 0471- 2448409 Mobile Number : 9446008003 Email: dfksebk@ksebin
4.	APTRASCO	Chairman & Managing Director APTRASCO, Vidyut Soudha, Hyderabad – 500 082	Ph. 040 -23317657 Fax 040 -23313791/ 23320565 Email: cmd@aptransco.gov.in
		Chief Engineer(400kV) APTRASCO, Vidyut Soudha, Hyderabad – 500 082	Ph.040- 23390018/09440811123(M) Fax No: 040 23320565/23313791 Email: dir_proj@aptransco.gov.in
5.	TSTRANSCO	Chairman & Managing Director, Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad-500082.	Ph: 040-23317657, Fax: 040- 23320565 Email: cmd_transco@telangana.gov.in
		Chief Engineer (Transmission), Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad-500082.	Ph. No. 040-23393453 Email: ce_tr_transco@telangana.gov.in

6.	Puduchchery	Dr. S. Sundaravadivelu, I.A.S. Secretary to Government (Power) Government of Puducherry Puducherry - 605 001	Ssdpar.pon@nic.in 0413 -2334143
		Superintending Engineer – Cum – Head of the Department Electricity Department, Puducherry Main office campus No. 137, NSC Bose Salai, Puducherry - 605 001	se1ped.pon@nic.in +91 94890 80301 91-413-233 4277 (O)
7.	BSPTCL	Managing Director, Bihar State Power Transmission Company Ltd, (BSPTCL) Vidyut Bhawan, Baily Road, PATNA – 800 021.	Ph. No. 0612-2504442, Fax: 0612 -2504968 Mb. 7763817700 Email: md.bsptcl1@gmail.com
		Chief Engineer (Transmission) Bihar State Power Transmission Company Ltd (BSPTCL), Vidyut Bhawan, Baily Road, PATNA – 800 021	Mobile - 7763817705, Ph.No. 26711603(delhi) Fax: -0612- 2504655/2504937/2504968 Email: ce.trans664@gmail.com
8.	WBSETCL	Managing Director, West Bengal State Electricity Transmission Company Limited, (WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake KOLKATA – 700 091	Ph: 033 23370206/23591915 Fax: 033-23370206/23591954 Email: susanta.das@wbsetcl.in
		Director (Proj.), West Bengal State Electricity Transmission Company Limited, (WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake KOLKATA – 700 01	Ph. 9231573095 9433339597, 9434910090 asit.karmakar@wbsetcl.in , cped@cd3.vsnl.net.in
9.	OPTCL	Shri Hemant Sharma, Chairman & Managing Director, Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, Janpath, Bhubaneshwar – 751 022.	Ph: 0674 2540098, Fax: 0674 2541904/411901/412734 Email: cmd@optcl.co.in
		Sr. General Manager (TP & C) Transmission Project and Construction Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, 1st Floor, Sahid Nagar Bhubaneshwar – 751 022	Fax No: 0674 -2546353 Email: sgm.tp@optcl.co.in cgm.gov@optcl.co.in
10.	JUSNL	Managing Director, Jharkhand Urja Sancharan Nigam Ltd.(JUSNL) Engineering Building, HEC, Dhurwa, RANCHI – 834 004	Phone 06512400804 Fax06512400123 Email: mdjusnl@gmail.com
		Chief Engineer (Transmission) Jharkhand Urja Sancharan Nigam Ltd.(JUSNL) Engineering Building, HEC, Dhurwa,	Fax:0651-2400008/2400799

		RANCHI – 834 004	
11.	AEGCL	Managing Director, Assam Electrical Grid Corporation Ltd. Bijulee Bhawan, 1st Floor, Paltan Bazar, Guwahati-781001.	Ph. No. 0361-2739520, Fax No. 0361-2739513 Email: md_aegcl@yahoo.co.in
		General Manager, AEGCL, Bijulee Bhawan, 1st Floor, Paltan Bazar, Guwahati-781001	Mb. No. 9864115341 Email: aegcl.planning@aegcl.co.in hemantahemanta@rediffmail.com
12.	Sikkim	Principal Chief Engineer Cum Secretary, Energy & Power Department, Government of Sikkim, Kazi Road, Gangtok – 737 101	Sh. Kazi, CE 09434169660, acepowersikkim@gmail.com, Sh D Kharel, ACE 9832080874, dkharel@gmail.com
13.	Arunachal Pradesh	Shri Anong Perme, Chief Engineer (P) Department of Power , Govt. of Arunachal Pradesh, Itanagar 791111	vidyutarunachal@rediffmail.com 9436040934, 0360 2217311
14.	Manipur	Sh N. Sarat Singh ED (T) Electricity Department, Manipur Keisampat, Imphal	ngsarat@rediffmail.com , (0385)-2220050, 09436020929
15.	Meghalaya	Chairman & Managing Director, Meghalaya Energy Corporation Ltd. (MeECL), Lum Jingshai, Short Round Raod, Shillong -793001.	Ph. 0364-2590367 M. K. CHETRI, SE 9436146542 directormeptcl@gmail.com
16.	Mizoram	Engineer in Chief Power and Electricity Department, Govt. of Mizoram, Kawlphetha Building, New Secretariat Complex, Khatla, Aizawl, Mizoram, PIN: 796001.	Sh Vulmawia, SE 09436146027, vulmawia07@gmail.com Sh Lalramliana, CE, 09436140942, 0389 2334227, cerggymizoram@gmail.com
17.	Nagaland	Chief Engineer (T&G) Department of Power Electricity House, A.G. Colony, Kohima, Nagaland Pin: 797001	0370-2243149 cepower1helpdesk@gmail.com Sh Khose sale, Addl. CE 09436005291 Sh. Tiamerein, EE 09436000098 03702240178
18.	Tripura	CMD, TSECL Bidyut Bhawan, Banamalipur, Agartala, Tripura	Sh R Deb barman, Addl GM 09436122643, spiu.tripura@gmail.com
19.	PGCIL	Chairman & Managing Director, Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon, Haryana-122001	Ph: 0124- 2571800/2571900 Fax:01242571990/2571922/25 71760/09810530571 Email:

			isjha@powergridindia.com
		Executive Director(CMG) Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon , Haryana-122001	Ph: 0124 2571700-719 Fax: 95124 2571760/2571945/2571932 Email: s.k.sharma@powergridindia.com ajaiku@hotmail.com
20.	DVC	Chairman, Damodar Valley Corporation, DVC Towers, VIP Road, Kolkata- 700054	Ph: 033-23557935, 23556965 Fax: 033-23551252 Email: chairman@dvc.gov.in
		Exec. Director (Systems), Damodar Valley Corporation, DVC Towers, VIP Road, Kolkata – 700 054	Ph. (033)2355-7939 Fax (033)2355-4841() Email: mm.kumar@dvc.gov.in
21.	MPPTCL	Managing Director Madhya Pradesh Power Transmission Co. Ltd., Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 Jabalpur – 482 008	0761-2661234 Fax: 0761-2664141 Email: md@mptransco.nic.in
		Chief Engineer(Power System), Madhya Pradesh Power Transmission Co. Ltd, Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 JABALPUR - 482 008	Fax No: 0761- 2665593/2665593 Email: cetc1957@yahoo.com
22.	MSETCL	Chairman & Managing Director Maharashtra State Electricity Transmission Co. Ltd. Prakashganga, Bandra Kurla Complex, Plot No C-19, E-Block, Bandra (E), MUMBAI – 400 051	022-26595401 Fax: 022-26598595 Email: md@mahatransco.in
		Chief Engineer (Tr. Projects) Maharashtra State Electricity Transmission Co. Ltd. Prakashganga, Bandra Kurla Complex, Plot No C-19, E-Block, Bandra (E), MUMBAI – 400 051	Fax No: 022 – 26598587 Email : sepmtteam@gmail.com
23.	CSPTCL	Managing Director, Chhattisgarh State Power Transmission Corporation Ltd, Energy Info tech centre Dagania RAIPUR, Chhatisgarh– 492013	Ph. 0771 2574500/4066899 FAX 0771-2241141 Email : mdtransco@cseb.gov.in
		Chief Engineer(Transmission) Chhattisgarh State Power Transmission Corporation Ltd, Dagania RAIPUR – 492013	0771-2574234 Fax No: 0771 5066900/4066566 Email: CECnP.CSPTCL@cseb.gov.in
24.	RVPNL	Chairman & Managing Director, Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005	0141 2740118 Fax: 0141 2740168 Email: cmd.rvpn@gmail.com
		Chief Engineer (PP&M)	0141-2740623

		Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005.	Fax : 0141-2740794 Email: se_p&p@rvpn.co.in
25.	GETCO	Managing Director, Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, VADODARA – 390 007	Mobile No. 9879200622 Phone No: (0265) 2353085 Extension : 3911 Fax No. (0265) 2338152 E mail- md.getco@gebmail.com
		Chief Engineer (Project), Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, Vadodara-390 007	Fax No: 0265-2338164 Mobile No. 9925208081 Email- ceproject.getco@gebmail.com
26.	UPPTCL	Managing Director U.P.Power Transmission Corporation Ltd. 7th Floor, Shakti Bhawan, 14, Ashok Marg, Lucknow – 226 001	0522-2287874 Fax: 0522 -2288410/22877892 md@upptcl.org
		Chief Engineer (Control & Monitoring), U.P. Power Transmission Corporation Ltd. Shakti Bhawan Extn. 11th Floor, 14, Ashok Marg, Lucknow – 226 001	Fax No: 0522-2288410/2287785 Email: director_project@upptcl.org cecmut@upptcl.org
27.	DTL	Managing Director Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	011 23231748,23215198 Fax: 011 23234640 md@dtl.gov.in
		Director (Operation), Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	Fax No: 23234640
28.	HVPNL	Managing Director, Haryana Vidyut Prasaran Nigam Ltd., Shakti Bhawan, Sector-6, Panchkula – 134 109.	0172-2560579 , Fax: 0172-2565746 Email: md@hvpn.gov.in
		Chief Engineer (Planning), Haryana Vidyut Prasaran Nigam, Shakti Bhawan, Sector – 6, Panchkula – 134 113	0172-2584338 Fax No: 0172-2560640 Email: ceplg@hvpn.gov.in
29.	PSTCL	Chairman & Managing Director, Punjab State Transmission Corporation Ltd., The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001	0175 2212053, Fax: 0175 2307779 Email: cmd@pstcl.org
		Chief Engineer TS, Punjab State Transmission Corporation Ltd., The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001.	01752303676 Fax: 0175-2301536 Email: ce-tl@pstcl.org
30.	JKPDD	Development Commissioner(Power), Lottery Building, Behind Civil Secretariat,Srinagar, J&K	0194-2479836 0194-2452173 Fax No: 0194-2452173 dcpjkpdd@yahoo.com

		Principal Secretary (Power) Lottery Building, Behind Civil Secretariat, Srinagar, J&K .	Ph: 0194-2452236,0194- 2477989 Fax:0194-2452352 cesopdd@rediffmail.com
31.	PTCUL	Managing Director, PTCUL Vidyut bhawan, Near ISBT Crossing, Saharanpur Road, Majra, Dehradun, Uttarakhand 248002	Ph. 0135-2762460 ssyadavmduk@gmail.com
		General Manager(Project), Vidyut bhawan, Near ISBT Crossing, Saharanpur Road, Majra, Dehradun, Uttarakhand 248002	
32.	HPPTCL	Chairman and Managing Director, Himachal Pradesh Power Transmission Corporation Limited, (A State Government Undertaking), Barowalias House, Khalini, Shimla- 171002	0177-2633283, Md.hpptcl@gmail.com Dirproj.hpptcl@gmail.com
33.	Dadra & Nagar Haveli	Executive Engineer – II, Electricity Department, Dadra & Nagar Haveli, Silvassa – 396230	260-2633010(O) dnh_project@rediffmail.com
34.	Goa	Sh. N Reddy, Chief Electrical Engineer	07350611000 Cee-elec.goa@nic.in Sh. Jose E. Demelo , SE (Planning), 08380015364, Elizeu.Demello@goaelectricity.gov.in Sh Manoj 9850032448

Minutes of the meeting taken by Chief Engineer (PSPM), CEA on 13.02.2019, 14.02.2019 & 15.02.2019 to finalize the targets for FY 2019-20 and review the targets vs achievements for fourth quarter of 2018-19 in respect of transmission lines & substations.

List of participants is attached at **Annexure-I**.

The discussions were primarily on following issues of the various Power utilities under Central / State / Private sector:

- (i) Targets Vs achievements in execution of transmission lines & substation for FY 2018-19.
- (ii) Targets for execution of transmission lines & substation for FY 2019-20.

It was brought to notice that resolution of Right of Way problem, settlement of compensation issues, clearances from various authorities (Forest clearance, clearance from aviation authority, Power line, National & State Highways authority etc.), land acquisition for substation and contractual matter etc. are main areas, which need to be addressed timely for completion of transmission lines & substations as per commissioning schedule.

Based on the discussion held during the meeting and inputs received from various utilities, the Targets & achievements during FY 2018-19 was reviewed and the target for year 2019-20 was finalized as under:

Central Sector

(1) DVC

(i) Targets & achievements during FY 2018-19

Transmission project element	Target	Achievement upto Jan'2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	136	0	0
Substation(MVA)	320	0	0

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 731
- (b) Transformation Capacity (MVA) – 1115

(Details annexed)

(2) PGCIL

(i) Targets & achievements during FY 2018-19

Transmission project element	Target	Achievement upto Jan'2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	8154	5768	2152
Substation(MVA)	33805	26945	5285

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 5016*
 - (b) Transformation Capacity (MVA) – 25890*
- (* Including the slippage from FY 2018-19)

(Details annexed)

State Sector

A. Northern Region:

(1) Haryana

(i) Targets & achievements during FY 2018-19

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	68	124	0
Substation(MVA)	1520	1380	800

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 68
- (b) Transformation Capacity (MVA) – 520

(Details annexed)

(2) Himachal Pradesh

(i) Targets & achievements during FY 2018-19

No representative from Himachal Pradesh attended the meeting.

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	175	52	-
Substation(MVA)	945	0	-

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 122
- (b) Transformation Capacity (MVA) – 945

(Details annexed)

(3) Jammu & Kashmir

(i) Targets & achievements during FY 2018-19

No representative from J&K attended the meeting.

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	418	8	-
Substation(MVA)	320	0	-

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 418
- (b) Transformation Capacity (MVA) –320

(Details annexed)

(4) Punjab

(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	295	308	25
Substation(MVA)	970	410	160

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 301
- (b) Transformation Capacity (MVA) – 500

(Details annexed)

(5) Rajasthan

(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	1888	1677	23
Substation(MVA)	1975	1015	1000

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 1202
- (b) Transformation Capacity (MVA) – 640

(Details annexed)

(6) Uttar Pradesh

(i) **Targets & achievements during FY 2018-19**

No representative from Uttar Pradesh attended the meeting.

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	1838	1186	476
Substation(MVA)	3640	4050	920

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 947
- (b) Transformation Capacity (MVA) – 2480

(Details annexed)

(7) Uttarakhand

(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	25	12	0
Substation(MVA)	400	400	0

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 254
- (b) Transformation Capacity (MVA) – 150

(Details annexed)

(8) Delhi

(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	19	0	6
Substation(MVA)	840	520	320

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 96
- (b) Transformation Capacity (MVA) – 1760

(Details annexed)

B. Western Region:

(1) Chhattisgarh

(i) **Targets & achievements during FY 2018-19**

No representative from Chhattisgarh attended the meeting.

Transmission project element	Target	Achievement	Expected in Feb-2019 & Mar-2019
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element		upto 1/2019	Mar-2019
Transmission line(ckm)	141	367	-
Substation(MVA)	1120	960	-

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 422
(b) Transformation Capacity (MVA) – 1270

(Details annexed)

(2) **Gujarat**(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	785	588	159
Substation(MVA)	1640	1350	1320

(ii) **Targets Program for year 2019-20**

- (a) Transmission Line (ckm) – 1054
(b) Transformation Capacity (MVA) – 3100

(Details annexed)

(3) **Madhya Pradesh**(i) **Targets & achievements during FY 2018-19**

No representative from Madhya Pradesh attended the meeting.

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	167	342	-
Substation(MVA)	2060	1275	-

(ii) **Targets Program for year 2019-20**

- (a) Transmission Line (ckm) – 1048
(b) Transformation Capacity (MVA) – 4320

(Details annexed)

(4) **Maharashtra**(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	1483	326	127
Substation(MVA)	1650	700	1050

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 964
- (b) Transformation Capacity (MVA) – 2150

(Details annexed)

(5) Goa

(i) **Targets & achievements during FY 2018-19**

No representative from Goa attended the meeting.

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	120	0	-
Substation(MVA)	160	0	-

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 0
- (b) Transformation Capacity (MVA) – 0

(Details annexed)

(6) Dadra and Nagar Haveli

(i) **Targets & achievements during FY 2018-19**

No representative from Dadra and Nagar Haveli attended the meeting.

Transmission project element	Target	Achievement upto 1/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	5	0	0
Substation(MVA)	0	0	0

(ii) **Targets for year 2019-20**

- (a) Transmission Line (ckm) – 5
- (b) Transformation Capacity (MVA) – 0

(Details annexed)

C. Eastern Region:

(1) Bihar

(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement up to 01/2019	Expected till 03/2019
Transmission line (CKm)	672	999	82
Substation(MVA)	320	0	160

(ii) **Targets for year 2019-20**

- (a) Transmission Line (CKm) – 222
- (b) Transformation Capacity (MVA) – 900
(Details annexed)

(2) **West Bengal**(i) **Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement up to 01/2019	Expected till 03/2019
Transmission line(CKm)	255	62	0
Substation(MVA)	960	850	0

(ii) **Targets for year 2019-20**

- (a) Transmission Line (CKm) – 233
- (b) Transformation Capacity (MVA) – 1160
(Details annexed)

(3) **Odisha**(i) **Targets & achievements during FY 2018-19**

No representative from OPTCL attended the meeting.

Transmission project element	Target	Achievement up to 01/2019	Expected in till 03/2019
Transmission line (CKm)	115	141	-
Substation (MVA)	695	835	-

(ii) **Targets for year 2019-20**

- (a) Transmission Line (CKm) – 250
- (b) Transformation Capacity (MVA) – 1655
(Details annexed)

(4) **Jharkhand (JUSNL):**(i) **Targets & achievements during FY 2018-19**

No representative from Jharkhand attended the meeting.

Transmission project element	Target	Achievement up to 01/2019	Expected till 03/2019
Transmission line (CKm)	547	0	-

Substation (MVA)	700	0	-
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- (ii) **Targets for year 2019-20**
 (a) Transmission Line (CKm) – 2106
 (b) Transformation Capacity (MVA) – 4660
(Details annexed)

(5) SIKKIM

(i) Targets & achievements during FY 2018-19

No representative from Daman & Diu attended the meeting.

Transmission project element	Target	Achievement up to 01/2019	Expected till 03/2019
Transmission line(CKm)	0	447	-
Substation(MVA)	0	0	-

- (ii) **Targets for year 2019-20**
 (a) Transmission Line (CKm) – 0
 (b) Transformation Capacity (MVA) –0
(Details annexed)

D. North-Eastern Region:

(1) Assam

(i) Targets & achievements during FY 2018-19

No representative from AEGCL attended the meeting

Transmission project element	Target	Achievement up to 01/2019	Expected till 03/2019
Transmission line(CKm)	326	0	-
Substation(MVA)	0	0	-

- (ii) **Targets for year 2019-20**
 (a) Transmission Line (CKm) – 634
 (b) Transformation Capacity (MVA) –
(Details annexed)

(2) Manipur

(i) Targets & achievements during FY 2018-19

No representative attended the meeting.

Transmission project element	Target	Achievement up to 01/2019	Expected till 03/2019
Transmission line(CKm)	90	0	-
Substation(MVA)	0	0	-

- (ii) **Targets for year 2019-20**

- (a) Transmission Line (CKm) – 90
- (b) Transformation Capacity (MVA) –315
(Details annexed)

E. Southern Region:

(1) Andhra Pradesh:

(i) Targets & achievements during FY 2018-19

No representative from Andhra Pradesh attended the meeting.

Transmission project element	Target	Achievement upto 01/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	655	738	-
Substation(MVA)	1890	2205	-

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 508
- (b) Transformation Capacity (MVA) – 4345

(Details annexed)

(2) Karnataka:

(i) Targets & achievements during FY 2018-19

Transmission project element	Target	Achievement upto 01/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	661	176	359
Substation(MVA)	1600	2700	300

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 577
- (b) Transformation Capacity (MVA) – 3200

(Details annexed)

(3) Kerala:

(i) Targets & achievements during FY 2018-19

No representative from Kerala attended the meeting.

Transmission project element	Target	Achievement upto 01/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	14	14	-
Substation(MVA)	0	0	-

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 151
- (b) Transformation Capacity (MVA) – 846

(Details annexed)

(4) Telangana:**(i) Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 01/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	699	94	699
Substation(MVA)	1130	3220	0

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 1462
- (b) Transformation Capacity (MVA) – 5415

(Details annexed)**(5) Tamil Nadu:****(i) Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 01/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	1089	416	458
Substation(MVA)	3310	2000	1230

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 1532
- (b) Transformation Capacity (MVA) – 3800

(Details annexed)_**PRIVATE SECTOR****1. ESSEL Infra****(i) Targets & achievements during FY 2018-19**

No target was included for Essel for FY 2018-19

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 1953
- (b) Transformation Capacity (MVA) – 3000

(Details annexed)_**2. Adani Power Ltd.****(i) Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement	Expected in Feb-2019 & Mar-2019
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element		upto 01/2019	Mar-2019
Transmission line(ckm)	827	553	660
Substation(MVA)	0	0	0

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 98
(b) Transformation Capacity (MVA) – 0

(Details annexed)_**3. Sterlite Grid****(i) Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 01/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	562	1250	0
Substation(MVA)	630	630	0

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 1426
(b) Transformation Capacity (MVA) – 7260

(Details annexed)_**4. Kalpataru Power Transmission Ltd.****(i) Targets & achievements during FY 2018-19**

Transmission project element	Target	Achievement upto 01/2019	Expected in Feb-2019 & Mar-2019
Transmission line(ckm)	418	0	418
Substation(MVA)	0	0	0

(ii) Targets for year 2019-20

- (a) Transmission Line (ckm) – 0
(b) Transformation Capacity (MVA) – 0

(Details annexed)_

Based on discussions held during meeting and inputs received from various transmission utilities, overall achievement vs target for FY 2018-19 and the target for FY 2019-20 for implementation of Transmission system (Transmission lines and Transformation capacity in substations) for 220kV & above voltage levels are summarized as under:

**Target and Achievement in implementation of Transmission system
(Transmission lines and Transformation capacity in substations)**

for FY 2018-19**(a) Quarter wise Target and Achievement of Transmission lines**

Transmission line (ckm)	Q1	Q2	Q3	Q4	Total
Target	3352	7579	6587	5129	22647
Achievement	4011	5921	5042	6991*	21965* (96.98%)

(b) Quarter wise Target and Achievement of Transformation capacity in Substations

Substation (MVA)	Q1	Q2	Q3	Q4	Total
Target	10065	19510	17960	15065	62600
Achievement	16045	15905	16105	15935*	63990* (102.22%)

*Including the expected figure for Feb'19 and Mar'19.

(c) Target and Achievement of Transformation capacity in Substations

	Achievement upto Jan 2019	Expected in February & March 2019	Expected Achievement for FY 2018-19
Transmission lines (in Ckm)	16321	5644	21965
Transformation capacity (MVA)	51445	12545	63990

**Target set for implementation of Transmission system
(Transmission lines and Transformation capacity in substations)
for FY 2019-20**

(a) Quarter wise Target of Transmission lines:

Transmission line (ckm)	Q1	Q2	Q3	Q4	Total
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Target	7935	2889	5531	7266	23621
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(b) Quarter wise Target of Transformation capacity in Substations:

Substation (MVA)	Q1	Q2	Q3	Q4	Total
Target	25895	19490	16346	19985	81716

List of Participants on 13.2.2019 for Eastern, Southern and North-Eastern Region**CEA**

- | | |
|---------------------------|---------------------------|
| 1. SHRI S.K.RAY MOHAPATRA | CHIEF ENGGINEER (PSPM) |
| 2. SHRI SANJAY JAIN | DIRECTOR (PSPM) |
| 3. SHRI AJITESH KUMAR | DEPUTY DIRECTOR (PSPM) |
| 4. SHRI R.K. TIWARI | DEPUTY DIRECTOR (PSPM) |
| 5. SHRI DHANESH KUMAR | ASSISTANT DIRECTOR (PSPM) |
| 6. SHRI AVINASH PATHAK | ASSISTANT DIRECTOR (PSPM) |
| 7. SHRI YADAV MONOJ KUMAR | ASSISTANT DIRECTOR (PSPM) |

KPTCL

- | | |
|-----------------------|-----|
| 1. SHRI M.D. MUZAMMIL | EEE |
|-----------------------|-----|

TSTRANSCO

- | | |
|---------------------|----------------|
| 1. SHRI J. UMA RANI | CHIEF ENGINEER |
|---------------------|----------------|

TANTRASCO

- | | |
|-------------------------------|-----------|
| 1. SHRI F. BELLARMIN JOHN RAJ | CE/CIVIL |
| 2. SHRI U.B. ELENI | CO/TRANS. |

WBSETCL

- | | |
|------------------------|----------------|
| 1. SHRI D. DATTA GUPTA | CHIEF ENGINEER |
| 2. SHRI A. KARMAKAR | CHIEF ENGG. |

BSPTCL

- | | |
|---------------------|------------------|
| 1. SHRI H.R. PANDAY | DIRECTOR (PROJ.) |
|---------------------|------------------|

List of Participants on 14.2.2019 for PGCIL, DVC and Private Sector**CEA**

- | | |
|---------------------------|---------------------------|
| 1. SHRI S.K.RAY MOHAPATRA | CHIEF ENGGINEER (PSPM) |
| 2. SHRI SANJAY JAIN | DIRECTOR (PSPM) |
| 3. SHRI AJITESH KUMAR | DEPUTY DIRECTOR (PSPM) |
| 4. SHRI R.K. TIWARI | DEPUTY DIRECTOR (PSPM) |
| 5. SHRI DHANESH KUMAR | ASSISTANT DIRECTOR (PSPM) |
| 6. SHRI AVINASH PATHAK | ASSISTANT DIRECTOR (PSPM) |
| 7. SHRI YADAV MONOJ KUMAR | ASSISTANT DIRECTOR (PSPM) |

POWERGRID

- | | |
|-------------------------|--------------------------|
| 1. SHRI SANJEEV SINGH | ED (CMG) |
| 2. SHRI RAVINDER NAGPAL | Chief GEN. MANEGER (CMG) |
| 3. SHRI PRABHAT DANTNE | Sr. GM(CMG) |
| 4. SHRI VIVEK JOSHI | DGM (CMG) |

DVC

- | | |
|-------------------|------|
| 1. SHRI S.U. BOSE | CE-I |
|-------------------|------|

ESSEL INFRA

- | | |
|----------------------|----------------|
| 1. SHRI NIMISH SHETH | VICE PRESIDENT |
| 2. SHRI NEERAJ VERMA | MANAGER |

ADANI

- | | |
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| 1. SHRI NARNDRA OJHA | DY. MGR |
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STERLITE POWER

- | | |
|----------------------|----------------|
| 1. SHRI T.A.N. REDDY | VICE PRESEDENT |
| 2. SHRI ROHIT GERA | DEPUTY MANAGER |

List of Participants on 15.2.2019 for Western and Northern Region

CEA

- | | |
|---------------------------|---------------------------|
| 1. SHRI S.K.RAY MOHAPATRA | CHIEF ENGGINEER (PSPM) |
| 2. SHRI SANJAY JAIN | DIRECTOR (PSPM) |
| 3. SHRI AJITESH KUMAR | DEPUTY DIRECTOR (PSPM) |
| 4. SHRI R.K. TIWARI | DEPUTY DIRECTOR (PSPM) |
| 5. SHRI DHANESH KUMAR | ASSISTANT DIRECTOR (PSPM) |
| 6. SHRI AVINASH PATHAK | ASSISTANT DIRECTOR (PSPM) |
| 7. SHRI YADAV MONOJ KUMAR | ASSISTANT DIRECTOR (PSPM) |

PTCUL

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| 1. SHRI HITENDRA SINGH HAYANKI | S.E. |
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PSTCL

- | | |
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| 1. SHRI G.S. PHULL | SR. XEN |
| 2. SHRI NITIN KUMAR | AEE |

RVPNL

- | | |
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| 1. SHRI S.K. BISRA | XEN |
| 2. SHRI B.P. CHAUHAN | ZCE(T&C) |

HVPNL

- | | |
|---------------------|-----|
| 1. SHRI R.N. MISHRA | XEN |
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DTL

- | | |
|----------------------|------------|
| 1. SHRI DINESH SINGH | DGM(TQA&I) |
| 2. SHRI SAURABH | AM |

MSETCL

- | | |
|----------------------|-----------|
| 1. SHRI R.C. GAIKWAD | CE (C&M) |
| 2. SHRI A.V. KOLAP | CE (SLDC) |

GETCO

- | | |
|-------------------|-------------|
| 1. SHRI P.K. SHAH | SE(PROJECT) |
|-------------------|-------------|

