

Format for furnishing information by a **GENERATING COMPANY**

For the financial Year.....

Name of the Company

- (a) Ownership -State Owned / JV / IPP
 (b). Address of the Company

- (c) Phone No./ FAX /E-Mail address
 (d) Nme & Address of the Generating Station
 (e) Phone No. /Fax No./e-mail address of the Generating Station

Note Information for each Generating Station is be furnished separately

(A) TECHNICAL PARTICULARS

	Unit-1	Unit-2	Unit-3	Unit-4	Unit-5	Station Total
1 Installed capacity						
2 Date of Synchronisation/ COD						
3 Energy generated						
4 Auxiliary Consumption						
5 Power Sold						
PPA						
Regulated						
Free Sale						
Others						
Total (4)						
6 Availability Factor *						
7 Plant Load Factor **						
8 Specific coal consumption						
9 Specific Secondary oil consumption						
10 Completed Cost						
11 Cost of generation						
12 Electricity Duty/Taxes						
13 Fuel cost Adjustment						
14 D M Water Consumption						
(B) FINANCIAL PARTICULARS (as per Annual Report)						
1. Revenue Income						
a) Sale of Power*						
b) Misc. Income						
Total 1						
2. Revenue Expenditure						
I) Fixed Charges						
a) Interest & financing Charges						
b) Interest on Working Capital						
c) Return on Equity						
d) Depreciation						
e) O&M Expenses						
i) Spares and Consumables						
ii) Employee Cost						
iii) Adm. & Gen Expenses						
iv) Insurance Charges						
v) Training						
vi) R&D						
vii) Water Charges						
viii) Others						
f) Provisions						
Total(I) Fixed Charges (a+b+c+d+e+f)						

	Unit-1	Unit-2	Unit-3	Unit-4	Unit-5	Station Total
II) Variable Charges						
a) Main Fuel Expenses						
Main Fuel cost						Rs. Cr.
Transportaion Cost						Rs. Cr.
Total (a)						
b) Secondary Fuel Expenses						
Fuel Cost						Rs. Cr.
Transportaion Cost						Rs. Cr.
Total (b)						
Total (II) Variable Charges (a+b)						Rs. Cr.
Total Fixed & Variable Charges (I+II)						Rs. Cr.
3 Profit / (Loss) (before Tax)						Rs. Cr.
Provision for Tax						Rs. Cr.
Profit / (Loss) (after Tax)						Rs. Cr.
4 Sources of Fund						
a) Equity						
I) Paidup Capital						Rs. Cr.
ii) Reserves and Surpluses						Rs. Cr.
b) Loans						
I) Secured						Rs. Cr.
ii) Un Secured						Rs. Cr.
Total (a+b)						Rs. Cr.
5 Application of Funds						
a) Gross Block						Rs. Cr.
b) Less: Accumulated Depreciation						Rs. Cr.
c) Net Block						Rs. Cr.
d) Capital Works in Progress						Rs. Cr.
e) Investments						
- in Power Sector						Rs. Cr.
- outside Power Sector						Rs. Cr.
f) Current Assets, Loans and Advances						
I) Inventory						Rs. Cr.
ii) Receivables#						Rs. Cr.
iii) Advances						Rs. Cr.
iv) Cash & Bank Balance						Rs. Cr.
Total (f)						Rs. Cr.
g) Less: Current Liabilities and Provision						
I) Current Liabilities						Rs. Cr.
ii) Provisions						Rs. Cr.
Total (I+II)						Rs. Cr.
h) Net Current Asse (f-g)						Rs. Cr.
i) Misc. Expenditure						Rs. Cr.
Total (c+d+e+h+i)						Rs. Cr.
6 Investment during the Year						Rs. Cr.
7 Assets created during year***						
8 Total Number of Employees						
Technical						Nos.
Non tecchnical						Nos.
9 PersonsTrained during year						Nos.

Details of Receivables

Sl. No.	Source	At beginning of year	at end of
1			
2			
3			
4			

* **'Availability'** in relation to a thermal generating station for any period means average declared capacities DCs for all the days during that period expressed as percentage of the installed capacity of the generating station minus normative auxiliary consumption in MW, and shall be computed in accordance with the following formula:

$$\text{Availability} = 10000 \times \frac{\sum DC}{N \times IC \times (100 - \text{AUX})} \%$$

Where

IC = Installed capacity of the generating station in MW,

DC = Average declared capacity for ith day of the period in MW,

N = Number of days during the period, and

AUX = Normative Auxiliary Energy Consumption as percentage of gross generation generation;

** **'Plant Load Factor' or 'PLF'** for a given period, means the total sent out energy corresponding to scheduled generation during the period, expressed as a percentage of sent out energy corresponding to installed capacity in that period and shall be computed in accordance with the following formula:

$$\text{PLF} = 10000 \times \frac{\sum SG}{N \times IC \times (100 - \text{AUX})} \%$$

Where

IC = Installed capacity of the generating station in MW,

SG = Scheduled Generation in MW for the i time block of the the period,

N = Number of time blocks during the period, and

AUX = Normative Auxiliary Energy Consumption as percentage of gross generation generation;

Reference: Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulation , 2004 issued by Central Website: www.cercind.org *** Plesase furnish the complete details of all the assets created during the year.