FORMAT-47 Periodicity- Annual Data for next year 20--- 20---Submission by end Feb.

DATA FOR ANNUAL SHUNT CAPACITOR REQUIREMENT STUDY

- Latest power Map (Enclosed) 1.
- Latest Political Map (Enclosed) 2.
- Maximum Load (MW) 3.
- Maximum Load demand met and requirement of the constituent, Months and substation wise break -up (SI.No.5 below) thereof during current year. 3.1.
- Maximum Load expected to be met by the constituent during current year. 3.2.
- Expected new elements in the system during next year 4.
- 4.1 Sub-Station

Namo	Voltage	Expected Load	Expected Shunt Capacitor (MVAR) to be installed
Name	(kV)	(MW)	

4.2 Generating Station

Name	Unit No.	Generation Voltage	Rated Capacity	Maximum	Minimum	Name of nearest 132/220/400 kV	Distance of the nearest sub-station
			(MW)	MVAR	MVAR	Sub-Station to feed power to grid	(Km)

4.3 Transformer

To be installed at	From Bus	To Bus	MVA Rating	Voltag	jes (kV)	Reactance at own base	Transformer No.
Station				Primary	Secondary	% X	

4.4 Transmission Line

Voltage (kV)	From Bus	To Bus	Type of Conductor	Length (km)	Per Unit/km at 100 MVA base		Ckt No.	
					R	Х	В	

LILO of Line (if any) 4.5

Voltage (kV)	Name of t	he line	LILO at	Distance (km) of LILO point from		Total Length (km)
	From	То		First end	Second end	

T-off of line (if any) 4.6

Voltage (kV)	Name of the line		T-off at	Distance (km) of T-off point from		Total Length (km)
	From	To		First end	Second end	

Load and Shunt Canacitor 5.

oad and Shunt Capacitor	(to be lumped at nearest 132/220/kV sub station) during current year.
Load sub-station wise	

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Sub-station	Voltage (kV)	Maximum Load (MW) during the year	Shunt Capacitor installed (MVAR)	Location

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