

FORMAT- 33
PERIODICITY-ANNUALLY
 Submission- By 3rd week of the Month

**COST OF ENERGY GENERATION/POOLED COST OF ENERGY
 FOR PREVIOUS YEAR.....**

Name of the Company :

Sl. No.	Particulars	Hydro	Thermal				Total Hydro & Thermal (i+v)	Energy Purchased	Grand Total
			Coal	Gas	Naptha	(ii+iii+iv)			
		(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)	(viii)
1	Energy available (MkWh) (Net)								
2	Annual Energy Expenses (Rs. Crores)								
3	Cost of Energy (Rs./kWh)								

Format 33.Genco.FS&A

Format for furnishing information by a **TRANSMISSION COMPANY**

Name of the Company

- (a) Date of obtaining license and its validity period
- (b) Ownership -State Owned / JV / IPP
- (c). Address of the Company
- (d) Phone No.
FAX
E-Mail address
- (e) Region of Transmission

A TECHNICAL PARTICULARS

1 Length of Lines

- i) 400KV Ckt kms
- ii) 220KV Ckt kms
- iii) 132KV Ckt kms
- iv) Any Other Ckt kms

2

Details of Sub. Stations

MVA of S/S No. of Sub. Station No. of Transformers

400 KV (400 / 220 KV)

(400 /132 KV)

220 KV (220 /132 KV)

(220/66 KV)

(220/33 KV)

(220 /11 KV)

132KV (132/66KV)

(132/33KV)

(132/11KV)

Any other

3 Service Failure

No. of hrs.

Total system

50% or more

30% to 50%

10% to 30%

1 to 10%

Less than 1%

4 Transmission Losses (Technical)

(in their own system)

5

Total Units Wheeled

MU

6 a

Transformer failures during the year Nos.

b

Average time taken to replace damaged transformer Hrs.

B FINANCIAL PARTICULARS (as per Annual Report)

1 Revenue Income

- a) Wheeling of Power Rs. Cr.
- b) Misc. Income Rs. Cr.
- c) Subsidy Rs. Cr.
- Total (1) Rs. Cr.

2 Revenue Expenditure

Fixed Charges

- a) Interest & financing Charges
- b) Depreciation Rs. Cr.
- c) O&M Expenses
 - i) Spares and Consumables Rs. Cr.
 - ii) Employee Cost Rs. Cr.
 - iii) Adm. & Gen Expenses Rs. Cr.
 - iv) Insurance Charges Rs. Cr.
 - v) Training Rs. Cr.
 - vi) R&D Rs. Cr.
 - viii) Others Rs. Cr.
- d) provisions Rs. Cr.
- Total (a+b+c+d) Rs. Cr.**

3 Profit / (Loss) (before Tax)		Rs. Cr.
Provision for Tax		Rs. Cr.
Profit / (Loss) (after Tax)		Rs. Cr.
4 Sources of Fund		
a) Equity		
I) Paidup Capital		Rs. Cr.
ii) Reserves and Surpluses		Rs. Cr.
b) Loans		
I) Secured		Rs. Cr.
ii) Un Secured		Rs. Cr.
Total (a+b)		Rs. Cr.
5 Application of Funds		
a) Gross Block		Rs. Cr.
b) Less Accumulated Depreciation		Rs. Cr.
c) Net Block		Rs. Cr.
d) Capital Work inProgress		Rs. Cr.
e) Investments		
in Power Sector		Rs. Cr.
outside Power Sector		Rs. Cr.
f) Current Assets, Loans and Advances		
I) Inventory		Rs. Cr.
ii) Receivables		Rs. Cr.
iii) Advances		Rs. Cr.
iv) Cash & Bank Balance		Rs. Cr.
Total (f)		Rs. Cr.
g) Less Current Liabilities and Provision		Rs. Cr.
I) Current Liabilities		Rs. Cr.
ii) Provisions		Rs. Cr.
Total (i+ii)		Rs. Cr.
h) Net Current Asset (f-g)		Rs. Cr.
i) Misc. Expenditure		Rs. Cr.
Total (c+d+e+h+i)		Rs. Cr.
6 Investment during the year		Rs. Cr.
7 Assets created during the year		
8 Electricity Duty / Taxes if applicable		
9 Number of Employees		
Technical		Nos.
Non technical		Nos.
10 PersonsTrained during year		Nos.