



भारत सरकार  
Government of India  
केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
प्रचालन निष्पादन प्रबोधन प्रभाग  
Operation Performance Division  
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[ISO: 9001-2008]



No-CEA/GO&D/OPM/PPI/5/1/2015

Dated: 04.04.2016

To,

All Power Generating Utilities

**Subject: - Electricity Generation Target for the year 2016-17.**

Annual Electricity Generation Target of 1178 BU for the year 2016-17 has been finalized by Ministry of Power. The Month wise, quarter wise, Category wise, Region wise, Sector wise and Station wise break up of **1178 BU** is enclosed.

Chandra Shekhar  
CE (OPM)

# **ANNUAL GENERATION TARGET**

**2016-17**



**CENTRAL ELECTRICITY AUTHORITY  
GRID OPERATION AND DISTRIBUTION WING  
OPERATION PERFORMANCE MONITORING DIVISION**

**Central Electricity Authority  
Grid Operation and Distribution Wing  
Operation Performance Monitoring Division**

**Annual Generation Target 2016-17**

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Source wise Monthly distribution of Generation Target for the year 2016-17

All figs in MU

Category	FUEL	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
Thermal	COAL	74021	78451	73369	225841	73612	73150	72692	219454	80919	75725	79204	235848	82826	75328	81832	239986	921129
	DIESEL	23	24	17	64	18	17	15	50	19	14	22	55	27	19	27	73	242
	HIGH SPEED DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	LIGNITE	3214	3378	3148	9740	3104	3091	2971	9166	2832	2568	3031	8431	3523	3152	3440	10115	37452
	MULTI FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	NAPTHA	45	45	46	136	46	9	45	100	45	42	45	132	47	39	46	132	500
	NATURAL GAS	3215	3375	3296	9886	3394	3410	3288	10092	3376	3181	3288	9845	3338	3086	3430	9854	39677
<b>Thermal Total</b>		<b>80518</b>	<b>85273</b>	<b>79876</b>	<b>245667</b>	<b>80174</b>	<b>79677</b>	<b>79011</b>	<b>238862</b>	<b>87191</b>	<b>81530</b>	<b>85590</b>	<b>254311</b>	<b>89761</b>	<b>81624</b>	<b>88775</b>	<b>260160</b>	<b>999000</b>
Nuclear	NUCLEAR	3463	3573	3328	10364	3075	3273	3328	9676	3430	2861	3131	9422	3422	3543	3573	10538	40000
Hydro	Hydro	8129	11348	12849	32326	16003	17548	16076	49627	11649	8470	7943	28062	7603	7307	9075	23985	134000
IMPORT FROM BHUTAN	IMPORT FROM BHUTAN	193	355	465	1013	649	706	719	2074	589	415	335	1339	277	156	141	574	5000
<b>All India Total</b>		<b>92303</b>	<b>100549</b>	<b>96518</b>	<b>289370</b>	<b>99901</b>	<b>101204</b>	<b>99134</b>	<b>300239</b>	<b>102859</b>	<b>93276</b>	<b>96999</b>	<b>293134</b>	<b>101063</b>	<b>92630</b>	<b>101564</b>	<b>295257</b>	<b>1178000</b>

Region wise Monthly distribution of Energy Generation Target for the year 2016-17

All figs in MU

REGION	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
NORTHERN	21162	26478	27187	74827	29117	29277	27268	85662	24581	21787	23054	69422	23671	21477	23954	69102	299013
WESTERN	35065	35862	33273	104200	33390	33170	34938	101498	38960	35653	36745	111358	36909	34041	37202	108152	425208
SOUTHERN	20349	21118	19300	60767	20311	21409	20114	61834	21771	19673	20740	62184	23562	21609	23491	68662	253447
EASTERN	14606	15629	14995	45230	14915	15176	14670	44761	15615	14602	14969	45186	15533	14369	15673	45575	180752
NORTH EASTERN	928	1107	1298	3333	1519	1466	1425	4410	1343	1146	1156	3645	1111	978	1103	3192	14580
IMPORT FROM BHUTAN	193	355	465	1013	649	706	719	2074	589	415	335	1339	277	156	141	574	5000
<b>Total</b>	<b>92303</b>	<b>100549</b>	<b>96518</b>	<b>289370</b>	<b>99901</b>	<b>101204</b>	<b>99134</b>	<b>300239</b>	<b>102859</b>	<b>93276</b>	<b>96999</b>	<b>293134</b>	<b>101063</b>	<b>92630</b>	<b>101564</b>	<b>295257</b>	<b>1178000</b>

Sector wise Monthly distribution of Energy Generation Target for the year 2016-17

All figs in MU

Sector	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
CENTRAL*	34009	38149	37250	109408	38266	38030	36036	112332	35632	32538	34185	102355	35249	32701	36287	104237	428332
PVT	29450	30723	30010	90183	29544	30105	29681	89330	32624	29578	30687	92889	31769	29278	31623	92670	365072
STATE	28844	31677	29258	89779	32091	33069	33417	98577	34603	31160	32127	97890	34045	30651	33654	98350	384596
<b>Grand Total</b>	<b>92303</b>	<b>100549</b>	<b>96518</b>	<b>289370</b>	<b>99901</b>	<b>101204</b>	<b>99134</b>	<b>300239</b>	<b>102859</b>	<b>93276</b>	<b>96999</b>	<b>293134</b>	<b>101063</b>	<b>92630</b>	<b>101564</b>	<b>295257</b>	<b>1178000</b>











REGION/ STATE	UTILITY	STATION NAME	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
	GEPL	GEPL TPP Ph-I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GEPL Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	IEPL	BELA TPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	IEPL Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	JSWEL	JSW RATNAGIRI TPP	708	729	708	2145	729	729	708	2166	732	707	728	2167	729	659	534	1922	8400
	JSWEL Total		708	729	708	2145	729	729	708	2166	732	707	728	2167	729	659	534	1922	8400
	MAHAGENCO	BHUSAWAL TPS	720	740	680	2140	610	480	680	1770	740	740	760	2240	760	650	740	2150	8300
		CHANDRAPUR(MAHARAS	990	1227	1198	3415	1117	987	1178	3282	1427	1248	1447	4122	1477	1227	1477	4181	15000
		KHAPARKHEDA TPS	621	665	621	1907	564	565	561	1690	535	620	584	1739	665	534	665	1864	7200
		KORADI TPS	511	546	536	1593	541	586	576	1703	876	865	990	2731	1041	991	941	2973	9000
		NASIK TPS	325	350	305	980	260	270	300	830	344	320	344	1008	344	294	344	982	3800
		PARAS TPS	190	280	260	730	240	240	170	650	260	280	280	820	280	240	280	800	3000
		PARLI TPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100	100	100
		URAN CCPP	206	211	206	623	211	211	208	630	217	205	211	633	211	192	211	614	2500
	MAHAGENCO Total		3563	4019	3806	11388	3543	3339	3673	10555	4399	4278	4616	13293	4778	4128	4758	13664	48900
	NTPC Ltd.	MAUDA TPS	259	229	219	707	268	268	300	836	311	123	245	679	268	242	268	778	3000
	NTPC Ltd. Total		259	229	219	707	268	268	300	836	311	123	245	679	268	242	268	778	3000
	PGPL	MANGAON CCPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	PGPL Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	RattanIndia	AMARAVATI TPS	621	560	572	1753	606	610	646	1862	674	549	641	1864	641	539	641	1821	7300
		NASIK (P) TPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	RattanIndia Total		621	560	572	1753	606	610	646	1862	674	549	641	1864	641	539	641	1821	7300
	RGPPL	RATNAGIRI CCPP I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		RATNAGIRI CCPP II	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		RATNAGIRI CCPP III	246	255	246	747	255	255	246	756	255	246	255	756	255	231	255	741	3000
	RGPPL Total		246	255	246	747	255	255	246	756	255	246	255	756	255	231	255	741	3000
	RIL (DAHANU)	DAHANU TPS	355	367	355	1077	366	366	354	1086	366	354	366	1086	221	164	366	751	4000
	RIL (DAHANU) Total		355	367	355	1077	366	366	354	1086	366	354	366	1086	221	164	366	751	4000
	TATA PCL	TROMBAY CCPP	74	78	74	226	58	76	73	207	77	74	77	228	77	69	77	223	884
		TROMBAY TPS	502	518	502	1522	518	518	502	1538	521	473	405	1399	252	457	518	1227	5686
	TATA PCL Total		576	596	576	1748	576	594	575	1745	598	547	482	1627	329	526	595	1450	6570
	VIP	BUTIBORI TPP	323	334	323	980	75	264	323	662	334	321	334	989	334	301	334	969	3600
	VIP Total		323	334	323	980	75	264	323	662	334	321	334	989	334	301	334	969	3600
	WPCL	WARDHA WARORA TPP	180	184	151	515	159	166	180	505	184	176	184	544	184	168	184	536	2100
	WPCL Total		180	184	151	515	159	166	180	505	184	176	184	544	184	168	184	536	2100
	MAHARASHTRA Total		8959	9375	8682	27016	8772	8499	8929	26200	10155	9427	10051	29633	9940	9070	10011	29021	111870
	WESTERN Total		32910	33683	31413	98006	31178	30365	31896	93439	36239	33236	34218	103693	34808	31991	34764	101563	396701
	SOUTHERN																		
	ANDHRA PRADESH																		
	APGCL	VIJESWARAN CCPP	58	60	58	176	59	59	58	176	59	58	59	176	59	54	59	172	700
	APGCL Total		58	60	58	176	59	59	58	176	59	58	59	176	59	54	59	172	700
	APGENCO	Dr. N.TATA RAO TPS	1096	1130	1023	3249	991	986	936	2913	1056	1048	957	3061	1129	1020	1128	3277	12500
		RAYALASEEMA TPS	623	643	621	1887	576	577	557	1710	637	555	575	1767	639	579	638	1856	7220
	APGENCO Total		1719	1773	1644	5136	1567	1563	1493	4623	1693	1603	1532	4828	1768	1599	1766	5133	19720
	APPDCL	DAMODARAM SANJEEVAIA	688	709	686	2083	708	708	514	1930	537	686	708	1931	708	640	708	2056	8000
	APPDCL Total		688	709	686	2083	708	708	514	1930	537	686	708	1931	708	640	708	2056	8000
	BSES(P)	PEDDAPURAM CCPP	5	5	5	15	4	4	4	12	4	3	4	11	4	4	4	12	50
	BSES(P) Total		5	5	5	15	4	4	4	12	4	3	4	11	4	4	4	12	50
	GAUTAMI	GAUTAMI CCPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAUTAMI Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GMR ENERG	GMR Energy Ltd - Kakinada	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GMR ENERG Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GREL	GREL CCPP (Rajahmundry)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GREL Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GVKP&IL	JEGURUPADU CCPP	21	22	20	63	21	21	20	62	22	19	22	63	21	20	21	62	250

REGION/ STATE	UTILITY	STATION NAME	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
	<b>GVKP&amp;IL Total</b>		<b>21</b>	<b>22</b>	<b>20</b>	<b>63</b>	<b>21</b>	<b>21</b>	<b>20</b>	<b>62</b>	<b>22</b>	<b>19</b>	<b>22</b>	<b>63</b>	<b>21</b>	<b>20</b>	<b>21</b>	<b>62</b>	<b>250</b>
	HNPC	VIZAG TPP	141	145	140	426	144	144	140	428	144	140	144	428	247	224	247	718	2000
	<b>HNPC Total</b>		<b>141</b>	<b>145</b>	<b>140</b>	<b>426</b>	<b>144</b>	<b>144</b>	<b>140</b>	<b>428</b>	<b>144</b>	<b>140</b>	<b>144</b>	<b>428</b>	<b>247</b>	<b>224</b>	<b>247</b>	<b>718</b>	<b>2000</b>
	KONA	KONASEEMA CCPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>KONA Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	KONDAPALI	KONDAPALLI EXTN CCPP .	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		KONDAPALLI CCPP	50	51	50	151	50	50	50	150	51	48	51	150	51	47	51	149	600
		KONDAPALLI ST-3 CCPP	42	42	42	126	42	42	42	126	42	42	42	126	42	38	42	122	500
	<b>KONDAPALI Total</b>		<b>92</b>	<b>93</b>	<b>92</b>	<b>277</b>	<b>92</b>	<b>92</b>	<b>92</b>	<b>276</b>	<b>93</b>	<b>90</b>	<b>93</b>	<b>276</b>	<b>93</b>	<b>85</b>	<b>93</b>	<b>271</b>	<b>1100</b>
	LVS POWER	LVS POWER DG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>LVS POWER Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	MEL	THAMMINAPATNAM TPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		THAMMINAPATNAM TPS	146	151	112	409	150	150	146	446	150	102	107	359	150	136	150	436	1650
	<b>MEL Total</b>		<b>146</b>	<b>151</b>	<b>112</b>	<b>409</b>	<b>150</b>	<b>150</b>	<b>146</b>	<b>446</b>	<b>150</b>	<b>102</b>	<b>107</b>	<b>359</b>	<b>150</b>	<b>136</b>	<b>150</b>	<b>436</b>	<b>1650</b>
	NCCPPL	NCC TPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>NCCPPL Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	NTPC Ltd.	SIMHADRI	1257	1299	1257	3813	1299	1170	977	3446	1298	1188	1084	3570	1299	1173	1299	3771	14600
	<b>NTPC Ltd. Total</b>		<b>1257</b>	<b>1299</b>	<b>1257</b>	<b>3813</b>	<b>1299</b>	<b>1170</b>	<b>977</b>	<b>3446</b>	<b>1298</b>	<b>1188</b>	<b>1084</b>	<b>3570</b>	<b>1299</b>	<b>1173</b>	<b>1299</b>	<b>3771</b>	<b>14600</b>
	SCCL	SINGARENI TPP	0	0	0	0	0	0	0	0	204	198	204	606	307	280	307	894	1500
	<b>SCCL Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>204</b>	<b>198</b>	<b>204</b>	<b>606</b>	<b>307</b>	<b>280</b>	<b>307</b>	<b>894</b>	<b>1500</b>
	SEPL	SIMHAPURI TPS	353	365	368	1086	380	334	322	1036	334	322	380	1036	380	329	365	1074	4232
	<b>SEPL Total</b>		<b>353</b>	<b>365</b>	<b>368</b>	<b>1086</b>	<b>380</b>	<b>334</b>	<b>322</b>	<b>1036</b>	<b>334</b>	<b>322</b>	<b>380</b>	<b>1036</b>	<b>380</b>	<b>329</b>	<b>365</b>	<b>1074</b>	<b>4232</b>
	SPGL	GODAVARI CCPP	48	52	48	148	52	52	48	152	52	44	52	148	52	48	52	152	600
	<b>SPGL Total</b>		<b>48</b>	<b>52</b>	<b>48</b>	<b>148</b>	<b>52</b>	<b>52</b>	<b>48</b>	<b>152</b>	<b>52</b>	<b>44</b>	<b>52</b>	<b>148</b>	<b>52</b>	<b>48</b>	<b>52</b>	<b>152</b>	<b>600</b>
	TPCIL	PAINAMPURAM TPP	740	764	740	2244	591	764	517	1872	764	739	763	2266	764	690	764	2218	8600
	<b>TPCIL Total</b>		<b>740</b>	<b>764</b>	<b>740</b>	<b>2244</b>	<b>591</b>	<b>764</b>	<b>517</b>	<b>1872</b>	<b>764</b>	<b>739</b>	<b>763</b>	<b>2266</b>	<b>764</b>	<b>690</b>	<b>764</b>	<b>2218</b>	<b>8600</b>
	VEMAGIRI	VEMAGIRI CCPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>VEMAGIRI Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>ANDHRA PRADESH</b>	<b>Total</b>		<b>5268</b>	<b>5438</b>	<b>5170</b>	<b>15876</b>	<b>5067</b>	<b>5061</b>	<b>4331</b>	<b>14459</b>	<b>5354</b>	<b>5192</b>	<b>5152</b>	<b>15698</b>	<b>5852</b>	<b>5282</b>	<b>5835</b>	<b>16969</b>	<b>63002</b>
<b>KARNATAKA</b>	BELLARY	BELLARY DG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>BELLARY Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	JSWEL	TORANGALLU TPS(SBU-I)	176	182	145	503	181	181	175	537	180	174	180	534	181	164	181	526	2100
		TORANGALLU TPS(SBU-II)	376	388	271	1035	232	387	375	994	387	374	386	1147	387	350	387	1124	4300
	<b>JSWEL Total</b>		<b>552</b>	<b>570</b>	<b>416</b>	<b>1538</b>	<b>413</b>	<b>568</b>	<b>550</b>	<b>1531</b>	<b>567</b>	<b>548</b>	<b>566</b>	<b>1681</b>	<b>568</b>	<b>514</b>	<b>568</b>	<b>1650</b>	<b>6400</b>
	KPCL	BELLARY TPS	557	575	556	1688	574	574	270	1418	549	717	834	2100	835	755	834	2424	7630
		RAICHUR TPS	992	1025	927	2944	817	795	874	2486	904	867	907	2678	968	925	1024	2917	11025
		YELHANKA (DG)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		YERMARUS TPP	0	0	0	0	0	0	0	0	273	263	273	809	445	401	445	1291	2100
	<b>KPCL Total</b>		<b>1549</b>	<b>1600</b>	<b>1483</b>	<b>4632</b>	<b>1391</b>	<b>1369</b>	<b>1144</b>	<b>3904</b>	<b>1726</b>	<b>1847</b>	<b>2014</b>	<b>5587</b>	<b>2248</b>	<b>2081</b>	<b>2303</b>	<b>6632</b>	<b>20755</b>
	NTPC Ltd.	KUDGI STPP	0	0	0	0	0	0	0	0	0	0	0	0	179	161	178	518	518
	<b>NTPC Ltd. Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>179</b>	<b>161</b>	<b>178</b>	<b>518</b>	<b>518</b>
	TATA PCL	BELGAUM DG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>TATA PCL Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	UPCL	UDUPI TPP	704	727	455	1886	539	610	703	1852	726	702	726	2154	726	656	726	2108	8000
	<b>UPCL Total</b>		<b>704</b>	<b>727</b>	<b>455</b>	<b>1886</b>	<b>539</b>	<b>610</b>	<b>703</b>	<b>1852</b>	<b>726</b>	<b>702</b>	<b>726</b>	<b>2154</b>	<b>726</b>	<b>656</b>	<b>726</b>	<b>2108</b>	<b>8000</b>
<b>KARNATAKA Total</b>			<b>2805</b>	<b>2897</b>	<b>2354</b>	<b>8056</b>	<b>2343</b>	<b>2547</b>	<b>2397</b>	<b>7287</b>	<b>3019</b>	<b>3097</b>	<b>3306</b>	<b>9422</b>	<b>3721</b>	<b>3412</b>	<b>3775</b>	<b>10908</b>	<b>35673</b>
<b>KERALA</b>	BS(E)	COCHIN CCPP (Liq.)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>BS(E) Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	KSEB	BRAMHAPURAM DG	3	3	3	9	1	0	0	1	1	0	3	4	3	0	3	6	20
		KOZHICODE DG	5	3	0	8	0	0	0	0	1	0	2	3	6	4	6	16	27
	<b>KSEB Total</b>		<b>8</b>	<b>6</b>	<b>3</b>	<b>17</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>5</b>	<b>7</b>	<b>9</b>	<b>4</b>	<b>9</b>	<b>22</b>	<b>47</b>
	NTPC Ltd.	R. GANDHI CCPP (Liq.)	45	45	46	136	46	9	45	100	45	42	45	132	47	39	46	132	500
	<b>NTPC Ltd. Total</b>		<b>45</b>	<b>45</b>	<b>46</b>	<b>136</b>	<b>46</b>	<b>9</b>	<b>45</b>	<b>100</b>	<b>45</b>	<b>42</b>	<b>45</b>	<b>132</b>	<b>47</b>	<b>39</b>	<b>46</b>	<b>132</b>	<b>500</b>
<b>KERALA Total</b>			<b>53</b>	<b>51</b>	<b>49</b>	<b>153</b>	<b>47</b>	<b>9</b>	<b>45</b>	<b>101</b>	<b>47</b>	<b>42</b>	<b>50</b>	<b>139</b>	<b>56</b>	<b>43</b>	<b>55</b>	<b>154</b>	<b>547</b>

REGION/ STATE	UTILITY	STATION NAME	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
PUDUCHERRY	P&ED, Pudu.	KARAIKAL CCPP	20	21	19	60	20	21	20	61	20	19	21	60	21	19	21	61	242
	P&ED, Pudu. Total		20	21	19	60	20	21	20	61	20	19	21	60	21	19	21	61	242
<b>PUDUCHERRY Total</b>			20	21	19	60	20	21	20	61	20	19	21	60	21	19	21	61	242
TAMIL NADU	ABAN POWR	KARUPPUR CCPP	45	46	44	135	45	45	45	135	45	44	45	134	46	5	45	96	500
	ABAN POWR Total		45	46	44	135	45	45	45	135	45	44	45	134	46	5	45	96	500
	CEPL	MUTHIARA TPP	230	239	230	699	238	238	230	706	238	229	238	705	238	214	238	690	2800
	CEPL Total		230	239	230	699	238	238	230	706	238	229	238	705	238	214	238	690	2800
	IBPIL	TUTICORIN (P) TPP	62	64	61	187	64	64	62	190	63	61	63	187	64	58	64	186	750
	IBPIL Total		62	64	61	187	64	64	62	190	63	61	63	187	64	58	64	186	750
	ITPCL	ITPCL TPP	149	154	149	452	69	129	149	347	153	148	153	454	154	139	154	447	1700
	ITPCL Total		149	154	149	452	69	129	149	347	153	148	153	454	154	139	154	447	1700
	MADURAI P	SAMAYANALLUR DG	1	2	1	4	1	1	1	3	1	1	1	3	2	1	2	5	15
	MADURAI P Total		1	2	1	4	1	1	1	3	1	1	1	3	2	1	2	5	15
	NLC	NEYVELI ( EXT) TPS	272	282	272	826	282	282	229	793	171	123	213	507	282	254	282	818	2944
		NEYVELI TPS- I	348	360	298	1006	296	299	284	879	260	271	288	819	372	336	372	1080	3784
		NEYVELI TPS-II	908	936	777	2621	775	749	725	2249	667	670	758	2095	912	845	936	2693	9658
		NEYVELI TPS-II EXP	295	305	295	895	304	304	295	903	152	148	304	604	304	275	304	883	3285
	NLC Total		1823	1883	1642	5348	1657	1634	1533	4824	1250	1212	1563	4025	1870	1710	1894	5474	19671
	NTECL	VALLUR TPP	747	772	746	2265	771	771	504	2046	529	652	770	1951	771	696	771	2238	8500
	NTECL Total		747	772	746	2265	771	771	504	2046	529	652	770	1951	771	696	771	2238	8500
	NTPL	TUTICORIN (JV) TPP	610	630	608	1848	628	628	608	1864	628	405	426	1459	630	570	629	1829	7000
	NTPL Total		610	630	608	1848	628	628	608	1864	628	405	426	1459	630	570	629	1829	7000
	PENNA	VALANTARVY CCPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	PENNA Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	PPNPGCL	P.NALLUR CCPP	4	4	4	12	4	2	0	6	4	3	4	11	4	3	4	11	40
	PPNPGCL Total		4	4	4	12	4	2	0	6	4	3	4	11	4	3	4	11	40
	SAMALPATI	SAMALPATTI DG	2	3	1	6	3	3	2	8	3	2	3	8	3	2	3	8	30
	SAMALPATI Total		2	3	1	6	3	3	2	8	3	2	3	8	3	2	3	8	30
	ST-CMSECP	NEYVELI TPS(Z)	152	157	152	461	157	157	152	466	157	76	81	314	158	143	158	459	1700
	ST-CMSECP Total		152	157	152	461	157	157	152	466	157	76	81	314	158	143	158	459	1700
	TNGDCL	BASIN BRIDGE GT (Liq.)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ENNORE TPS	34	36	32	102	34	34	32	100	33	32	34	99	34	31	34	99	400
		KOVICALPAL CCPP	31	33	30	94	32	32	31	95	31	25	31	87	33	29	32	94	370
		KUTTALAM CCPP	47	48	46	141	48	48	47	143	48	46	39	133	48	44	48	140	557
		METTUR TPS	841	765	563	2169	804	804	841	2449	868	697	796	2361	869	784	868	2521	9500
		NORTH CHENNAI TPS	966	996	966	2928	708	822	591	2121	996	897	862	2755	996	904	996	2896	10700
		TUTICORIN TPS	581	601	525	1707	527	490	542	1559	578	455	475	1508	564	543	599	1706	6480
		VALUTHUR CCPP	66	69	64	199	68	68	66	202	68	65	68	201	68	62	68	198	800
	TNGDCL Total		2566	2548	2226	7340	2221	2298	2150	6669	2622	2217	2305	7144	2612	2397	2645	7654	28807
	VASAVI	B. BRIDGE D.G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	VASAVI Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TAMIL NADU Total</b>			6391	6502	5864	18757	5858	5970	5436	17264	5693	5050	5652	16395	6552	5938	6607	19097	71513
TELANGANA	NTPC Ltd.	RAMAGUNDEM STPS	1442	1783	1726	4951	1616	1416	1419	4451	1615	1625	1738	4978	1781	1609	1780	5170	19550
	NTPC Ltd. Total		1442	1783	1726	4951	1616	1416	1419	4451	1615	1625	1738	4978	1781	1609	1780	5170	19550
	TSGENCO	KAKATIYA TPS	309	320	309	938	591	583	580	1754	614	462	448	1524	614	557	613	1784	6000
		KOTHAGUDEM TPS	377	389	340	1106	371	344	361	1076	276	344	372	992	388	350	388	1126	4300
		KOTHAGUDEM TPS (NEW)	572	591	434	1597	588	588	497	1673	434	494	589	1517	590	533	590	1713	6500
		RAMAGUNDEM - B TPS	26	27	12	65	27	27	26	80	27	24	26	77	27	24	27	78	300
	TSGENCO Total		1284	1327	1095	3706	1577	1542	1464	4583	1351	1324	1435	4110	1619	1464	1618	4701	17100
<b>TELANGANA Total</b>			2726	3110	2821	8657	3193	2958	2883	9034	2966	2949	3173	9088	3400	3073	3398	9871	36650
<b>SOUTHERN Total</b>			17263	18019	16277	51559	16528	16566	15112	48206	17099	16349	17354	50802	19602	17767	19691	57060	207627
EASTERN																			
ANDAMAN NICOBAR	A&N ADM	AND. NICOBAR DG	12	13	12	37	13	13	12	38	13	11	13	37	13	12	13	38	150
	A&N ADM Total		12	13	12	37	13	13	12	38	13	11	13	37	13	12	13	38	150

REGION/ STATE	UTILITY	STATION NAME	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
ANDAMAN NICOBAR	<b>Total</b>		12	13	12	37	13	13	12	38	13	11	13	37	13	12	13	38	150
BIHAR	BRBCL	NABI NAGAR TPP	0	0	0	0	0	0	0	0	51	49	51	151	51	47	51	149	300
	<b>BRBCL Total</b>		0	0	0	0	0	0	0	0	51	49	51	151	51	47	51	149	300
	BSEB	BARAUNI TPS	0	0	0	0	0	0	0	0	42	41	42	125	77	71	77	225	350
	<b>BSEB Total</b>		0	0	0	0	0	0	0	0	42	41	42	125	77	71	77	225	350
	K.B.U.N.L	MUZAFFARPUR TPS	114	116	89	319	91	113	111	315	113	110	113	336	113	104	113	330	1300
	<b>K.B.U.N.L Total</b>		114	116	89	319	91	113	111	315	113	110	113	336	113	104	113	330	1300
	NTPC Ltd.	BARH II	560	679	685	1924	579	456	320	1355	453	559	578	1590	529	523	579	1631	6500
		KAHALGAON TPS	1344	1170	1413	3927	1364	1157	1161	3682	1177	1244	1335	3756	1387	1252	1386	4025	15390
	<b>NTPC Ltd. Total</b>		1904	1849	2098	5851	1943	1613	1481	5037	1630	1803	1913	5346	1916	1775	1965	5656	21890
<b>BIHAR Total</b>			2018	1965	2187	6170	2034	1726	1592	5352	1836	2003	2119	5958	2157	1997	2206	6360	23840
JHARKHAND	ADHUNIK	MAHADEV PRASAD STPP	234	302	294	830	121	242	234	597	143	177	241	561	212	218	182	612	2600
	<b>ADHUNIK Total</b>		234	302	294	830	121	242	234	597	143	177	241	561	212	218	182	612	2600
	DVC	BOKARO `B` TPS	168	174	168	510	138	155	116	409	160	160	177	497	177	162	177	516	1932
		BOKARO TPS `A` EXP	0	0	0	0	0	0	0	0	112	108	112	332	112	102	112	326	658
		CHANDRAPURA(DVC) TPS	379	399	355	1133	350	400	382	1132	418	407	418	1243	420	354	361	1135	4643
		KODARMA TPP	288	398	288	974	298	198	288	784	298	288	298	884	298	266	298	862	3504
		MAITHON GT (Liq.)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>DVC Total</b>		835	971	811	2617	786	753	786	2325	988	963	1005	2956	1007	884	948	2839	10737
	JSEB	PATRATU TPS	49	52	49	150	51	51	49	151	68	65	68	201	69	61	68	198	700
	<b>JSEB Total</b>		49	52	49	150	51	51	49	151	68	65	68	201	69	61	68	198	700
	MPL	MAITHON RB TPP	588	638	618	1844	529	431	394	1354	623	602	624	1849	594	568	601	1763	6810
	<b>MPL Total</b>		588	638	618	1844	529	431	394	1354	623	602	624	1849	594	568	601	1763	6810
	TATA PCL	JOJOBETA TPS	210	218	210	638	217	217	210	644	217	209	217	643	217	196	217	630	2555
	<b>TATA PCL Total</b>		210	218	210	638	217	217	210	644	217	209	217	643	217	196	217	630	2555
	TVNL	TENUGHAT TPS	235	243	118	596	184	121	176	481	242	234	242	718	243	219	243	705	2500
	<b>TVNL Total</b>		235	243	118	596	184	121	176	481	242	234	242	718	243	219	243	705	2500
<b>JHARKHAND Total</b>			2151	2424	2100	6675	1888	1815	1849	5552	2281	2250	2397	6928	2342	2146	2259	6747	25902
ORISSA	GMR ENER G	KAMALANGA TPS	545	565	545	1655	406	560	389	1355	560	543	560	1663	560	507	560	1627	6300
	<b>GMR ENER G Total</b>		545	565	545	1655	406	560	389	1355	560	543	560	1663	560	507	560	1627	6300
	IBPIL	IND BARATH TPP	0	0	0	0	0	0	0	0	128	123	128	379	257	232	257	746	1125
	<b>IBPIL Total</b>		0	0	0	0	0	0	0	0	128	123	128	379	257	232	257	746	1125
	ICCL	ICCL IMP	24	25	24	73	25	25	24	74	24	23	24	71	25	22	25	72	290
	<b>ICCL Total</b>		24	25	24	73	25	25	24	74	24	23	24	71	25	22	25	72	290
	JITPL	DERANG TPP	454	371	554	1379	468	468	355	1291	368	454	468	1290	468	424	468	1360	5320
	<b>JITPL Total</b>		454	371	554	1379	468	468	355	1291	368	454	468	1290	468	424	468	1360	5320
	LBPL	LANCO BABANDH TPP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>LBPL Total</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	NALCO	NALCO IMP	21	21	21	63	21	21	21	63	21	21	21	63	21	19	21	61	250
	<b>NALCO Total</b>		21	21	21	63	21	21	21	63	21	21	21	63	21	19	21	61	250
	NTPC Ltd.	TALCHER (OLD) TPS	302	310	264	876	278	270	227	775	287	278	307	872	307	280	290	877	3400
		TALCHER STPS	1929	1994	1631	5554	1789	1782	1927	5498	1853	1719	1991	5563	1993	1799	1993	5785	22400
	<b>NTPC Ltd. Total</b>		2231	2304	1895	6430	2067	2052	2154	6273	2140	1997	2298	6435	2300	2079	2283	6662	25800
	OPGC	IB VALLEY TPS	272	282	272	826	178	274	265	717	282	276	287	845	288	260	282	830	3218
	<b>OPGC Total</b>		272	282	272	826	178	274	265	717	282	276	287	845	288	260	282	830	3218
	SEL	STERLITE TPP	718	823	818	2359	490	701	681	1872	641	716	741	2098	741	669	661	2071	8400
	<b>SEL Total</b>		718	823	818	2359	490	701	681	1872	641	716	741	2098	741	669	661	2071	8400
<b>ORISSA Total</b>			4265	4391	4129	12785	3655	4101	3889	11645	4164	4153	4527	12844	4660	4212	4557	13429	50703
WEST BENGAL	CESC	BUDGE BUDGE TPS	487	503	487	1477	501	501	486	1488	501	485	449	1435	354	453	501	1308	5708
		NEW COSSIPORE TPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		SOUTHERN REPL. TPS	49	52	50	151	51	51	49	151	51	48	34	133	50	46	51	147	582
		TITAGARH TPS	33	36	33	102	36	36	33	105	34	23	35	92	35	32	36	103	402
	<b>CESC Total</b>		569	591	570	1730	588	588	568	1744	586	556	518	1660	439	531	588	1558	6692
	DPL	D.P.L. TPS	171	177	171	519	176	176	171	523	176	170	65	411	130	141	176	447	1900

REGION/ STATE	UTILITY	STATION NAME	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
	<b>DPL Total</b>		<b>171</b>	<b>177</b>	<b>171</b>	<b>519</b>	<b>176</b>	<b>176</b>	<b>171</b>	<b>523</b>	<b>176</b>	<b>170</b>	<b>65</b>	<b>411</b>	<b>130</b>	<b>141</b>	<b>176</b>	<b>447</b>	<b>1900</b>
	DPSCLTD	CHINAKURI TPS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>DPSCLTD Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>DVC</b>	DURGAPUR STEEL TPS	286	506	490	1282	501	501	485	1487	498	482	498	1478	498	451	498	1447	5694
		DURGAPUR TPS	93	96	93	282	97	97	93	287	99	95	99	293	99	63	49	211	1073
		MEJIA TPS	1097	962	1030	3089	1116	1038	1036	3190	1138	1045	1020	3203	1009	968	1129	3106	12588
		RAGHUNATHPUR TPP	59	61	58	178	60	60	58	178	94	91	94	279	94	85	94	273	908
	<b>DVC Total</b>		<b>1535</b>	<b>1625</b>	<b>1671</b>	<b>4831</b>	<b>1774</b>	<b>1696</b>	<b>1672</b>	<b>5142</b>	<b>1829</b>	<b>1713</b>	<b>1711</b>	<b>5253</b>	<b>1700</b>	<b>1567</b>	<b>1770</b>	<b>5037</b>	<b>20263</b>
	HEL	HALDIA TPP	344	395	384	1123	354	354	343	1051	354	343	268	965	314	234	314	862	4001
	<b>HEL Total</b>		<b>344</b>	<b>395</b>	<b>384</b>	<b>1123</b>	<b>354</b>	<b>354</b>	<b>343</b>	<b>1051</b>	<b>354</b>	<b>343</b>	<b>268</b>	<b>965</b>	<b>314</b>	<b>234</b>	<b>314</b>	<b>862</b>	<b>4001</b>
	IEL	INDIA POWER TPP (HALDIA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>IEL Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>NTPC Ltd.</b>	FARAKKA STPS	1071	1106	1032	3209	1157	1200	1163	3520	1199	992	997	3188	1200	1083	1200	3483	13400
	<b>NTPC Ltd. Total</b>		<b>1071</b>	<b>1106</b>	<b>1032</b>	<b>3209</b>	<b>1157</b>	<b>1200</b>	<b>1163</b>	<b>3520</b>	<b>1199</b>	<b>992</b>	<b>997</b>	<b>3188</b>	<b>1200</b>	<b>1083</b>	<b>1200</b>	<b>3483</b>	<b>13400</b>
	<b>WBPDCL</b>	BAKRESWAR TPS	559	627	608	1794	573	530	479	1582	572	457	529	1558	573	520	473	1566	6500
		BANDEL TPS	117	120	128	365	115	115	112	342	116	125	110	351	112	100	110	322	1380
		HALDIA GT (Liq.)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		KASBA GT (Liq.)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		KOLAGHAT TPS	517	597	474	1588	488	487	508	1483	534	514	485	1533	480	482	434	1396	6000
		SAGARDIGHI TPS	157	262	257	676	263	260	259	782	263	174	243	680	307	269	286	862	3000
		SANTALDIH TPS	307	317	143	767	289	316	306	911	316	305	283	904	316	286	316	918	3500
	<b>WBPDCL Total</b>		<b>1657</b>	<b>1923</b>	<b>1610</b>	<b>5190</b>	<b>1728</b>	<b>1708</b>	<b>1664</b>	<b>5100</b>	<b>1801</b>	<b>1575</b>	<b>1650</b>	<b>5026</b>	<b>1788</b>	<b>1657</b>	<b>1619</b>	<b>5064</b>	<b>20380</b>
	<b>WEST BENGAL Total</b>		<b>5347</b>	<b>5817</b>	<b>5438</b>	<b>16602</b>	<b>5777</b>	<b>5722</b>	<b>5581</b>	<b>17080</b>	<b>5945</b>	<b>5349</b>	<b>5209</b>	<b>16503</b>	<b>5571</b>	<b>5213</b>	<b>5667</b>	<b>16451</b>	<b>66636</b>
	<b>EASTERN Total</b>		<b>13793</b>	<b>14610</b>	<b>13866</b>	<b>42269</b>	<b>13367</b>	<b>13377</b>	<b>12923</b>	<b>39667</b>	<b>14239</b>	<b>13766</b>	<b>14265</b>	<b>42270</b>	<b>14743</b>	<b>13580</b>	<b>14702</b>	<b>43025</b>	<b>167231</b>
	<b>NORTH EASTERN</b>																		
ASSAM	APGPCL	CHANDRAPUR(ASSAM)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LAKWA GT	73	77	72	222	73	73	71	217	72	73	79	224	79	70	73	222	885
		NAMRUP CCPP	35	36	35	106	36	35	35	106	53	49	57	159	58	53	53	164	535
	<b>APGPCL Total</b>		<b>108</b>	<b>113</b>	<b>107</b>	<b>328</b>	<b>109</b>	<b>108</b>	<b>106</b>	<b>323</b>	<b>125</b>	<b>122</b>	<b>136</b>	<b>383</b>	<b>137</b>	<b>123</b>	<b>126</b>	<b>386</b>	<b>1420</b>
	NEEPCO.	KATHALGURI CCPP	141	142	138	421	140	146	145	431	147	140	147	434	149	132	158	439	1725
	<b>NEEPCO. Total</b>		<b>141</b>	<b>142</b>	<b>138</b>	<b>421</b>	<b>140</b>	<b>146</b>	<b>145</b>	<b>431</b>	<b>147</b>	<b>140</b>	<b>147</b>	<b>434</b>	<b>149</b>	<b>132</b>	<b>158</b>	<b>439</b>	<b>1725</b>
	NTPC Ltd.	BONGAIGAON TPP	90	93	90	273	93	93	90	276	93	90	93	276	93	84	93	270	1095
	<b>NTPC Ltd. Total</b>		<b>90</b>	<b>93</b>	<b>90</b>	<b>273</b>	<b>93</b>	<b>93</b>	<b>90</b>	<b>276</b>	<b>93</b>	<b>90</b>	<b>93</b>	<b>276</b>	<b>93</b>	<b>84</b>	<b>93</b>	<b>270</b>	<b>1095</b>
	<b>ASSAM Total</b>		<b>339</b>	<b>348</b>	<b>335</b>	<b>1022</b>	<b>342</b>	<b>347</b>	<b>341</b>	<b>1030</b>	<b>365</b>	<b>352</b>	<b>376</b>	<b>1093</b>	<b>379</b>	<b>339</b>	<b>377</b>	<b>1095</b>	<b>4240</b>
MANIPUR	ED, Manipur	LEIMAKHONG DG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	<b>ED, Manipur Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>MANIPUR Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
TRIPURA	NEEPCO.	AGARTALA GT	62	69	57	188	75	56	73	204	74	73	82	229	82	70	77	229	850
		MONARCHAK CCPP	25	26	25	76	25	25	25	75	42	41	43	126	43	38	42	123	400
	<b>NEEPCO. Total</b>		<b>87</b>	<b>95</b>	<b>82</b>	<b>264</b>	<b>100</b>	<b>81</b>	<b>98</b>	<b>279</b>	<b>116</b>	<b>114</b>	<b>125</b>	<b>355</b>	<b>125</b>	<b>108</b>	<b>119</b>	<b>352</b>	<b>1250</b>
	ONGC	TRIPURA CCPP	328	341	328	997	340	340	328	1008	340	328	340	1008	341	306	340	987	4000
	<b>ONGC Total</b>		<b>328</b>	<b>341</b>	<b>328</b>	<b>997</b>	<b>340</b>	<b>340</b>	<b>328</b>	<b>1008</b>	<b>340</b>	<b>328</b>	<b>340</b>	<b>1008</b>	<b>341</b>	<b>306</b>	<b>340</b>	<b>987</b>	<b>4000</b>
	TSECL	BARAMURA GT	24	26	24	74	25	25	23	73	24	23	25	72	25	22	25	72	291
		ROKHIA GT	32	36	32	100	33	32	32	97	33	31	34	98	34	28	33	95	390
	<b>TSECL Total</b>		<b>56</b>	<b>62</b>	<b>56</b>	<b>174</b>	<b>58</b>	<b>57</b>	<b>55</b>	<b>170</b>	<b>57</b>	<b>54</b>	<b>59</b>	<b>170</b>	<b>59</b>	<b>50</b>	<b>58</b>	<b>167</b>	<b>681</b>
	<b>TRIPURA Total</b>		<b>471</b>	<b>498</b>	<b>466</b>	<b>1435</b>	<b>498</b>	<b>478</b>	<b>481</b>	<b>1457</b>	<b>513</b>	<b>496</b>	<b>524</b>	<b>1533</b>	<b>525</b>	<b>464</b>	<b>517</b>	<b>1506</b>	<b>5931</b>
	<b>NORTH EASTERN Total</b>		<b>810</b>	<b>846</b>	<b>801</b>	<b>2457</b>	<b>840</b>	<b>825</b>	<b>822</b>	<b>2487</b>	<b>878</b>	<b>848</b>	<b>900</b>	<b>2626</b>	<b>904</b>	<b>803</b>	<b>894</b>	<b>2601</b>	<b>10171</b>
	<b>Grand Total</b>		<b>80518</b>	<b>85273</b>	<b>79876</b>	<b>245667</b>	<b>80174</b>	<b>79677</b>	<b>79011</b>	<b>238862</b>	<b>87191</b>	<b>81530</b>	<b>85590</b>	<b>254311</b>	<b>89761</b>	<b>81624</b>	<b>88775</b>	<b>260160</b>	<b>999000</b>

STATIONWISE GENERATION TARGET 2016-17(Nuclear )

All figs in MU

UTILITY	STATION NAME	April 16	May 16	June 16	IST QTR	July 16	Aug 16	Sep 16	2ND QTR	Oct 16	Nov 16	Dec16	3RD QTR	Jan 17	Feb 17	March 17	4THQTR	Total
DAE	DAE (RAJASTHAN)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>DAE Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
NPCIL	KAIGA	540	556	540	1636	417	556	540	1513	556	540	417	1513	556	520	556	1632	6294
	KAKRAPARA	270	280	270	820	280	280	270	830	278	268	278	824	280	252	280	812	3286
	KUDANKULAM	588	607	588	1783	607	607	588	1802	607	0	359	966	813	989	607	2409	6960
	MADRAS A.P.S.	264	273	264	801	273	273	264	810	271	253	220	744	273	246	273	792	3147
	NARORA A.P.S.	270	278	135	683	278	278	270	826	278	270	278	826	278	260	278	816	3151
	RAJASTHAN A.P.S.	662	682	662	2006	682	556	527	1765	543	662	682	1887	682	638	682	2002	7660
	TARAPUR	869	897	869	2635	538	723	869	2130	897	868	897	2662	540	638	897	2075	9502
<b>NPCIL Total</b>		<b>3463</b>	<b>3573</b>	<b>3328</b>	<b>10364</b>	<b>3075</b>	<b>3273</b>	<b>3328</b>	<b>9676</b>	<b>3430</b>	<b>2861</b>	<b>3131</b>	<b>9422</b>	<b>3422</b>	<b>3543</b>	<b>3573</b>	<b>10538</b>	<b>40000</b>
<b>Grand Total</b>		<b>3463</b>	<b>3573</b>	<b>3328</b>	<b>10364</b>	<b>3075</b>	<b>3273</b>	<b>3328</b>	<b>9676</b>	<b>3430</b>	<b>2861</b>	<b>3131</b>	<b>9422</b>	<b>3422</b>	<b>3543</b>	<b>3573</b>	<b>10538</b>	<b>40000</b>

**MONTH WISE & STATION WISE HYDRO GENERATION TARGETS FOR THE YEAR 2016-17**

S No	REGION/STATION	LIKELY INSD. CAP. AS ON 31.03.2017 (MW)	APR 2016 (MU)	MAY 2016 (MU)	JUN 2016 (MU)	JUL 2016 (MU)	AUG 2016 (MU)	SEP 2016 (MU)	OCT 2016 (MU)	NOV 2016 (MU)	DEC 2016 (MU)	JAN 2017 (MU)	FEB 2017 (MU)	MAR 2017 (MU)	TOTAL 2016-17 (MU)
	<b>NORTHERN REGION</b>														
	<b>STATEWISE</b>														
	<b>HIMACHAL PRADESH</b>														
	<b>CENTRAL SECTOR</b>														
	<b>BBMB</b>														
1	Bhakra (L)	540.00	94.00	179.00	224.00	236.00	274.00	230.00	155.00	140.00	153.00	144.00	137.00	141.00	<b>2107.00</b>
2	Bhakra (R)	785.00	126.00	237.00	296.00	314.00	363.00	305.00	205.00	185.00	202.00	190.00	182.00	188.00	<b>2793.00</b>
3	Dehar	990.00	224.00	337.00	388.00	394.00	401.00	358.00	218.00	130.00	101.00	91.00	100.00	158.00	<b>2900.00</b>
4	Pong	396.00	10.00	39.00	65.00	107.00	112.00	102.00	97.00	96.00	92.00	67.00	61.00	62.00	<b>910.00</b>
	<b>TOTAL BBMB (HP)</b>	<b>2711.00</b>	<b>454.00</b>	<b>792.00</b>	<b>973.00</b>	<b>1051.00</b>	<b>1150.00</b>	<b>995.00</b>	<b>675.00</b>	<b>551.00</b>	<b>548.00</b>	<b>492.00</b>	<b>480.00</b>	<b>549.00</b>	<b>8710.00</b>
	<b>SJVNL</b>														
1	Nathpa Jhakri	1500.00	397.00	850.00	1036.00	1060.00	1036.00	799.00	460.00	300.00	250.00	188.00	173.00	226.00	<b>6775.00</b>
2	Rampur	412.02	82.00	241.00	220.00	241.00	280.00	233.00	133.00	105.00	85.00	75.00	60.00	65.00	<b>1820.00</b>
	<b>TOTAL SJVNL</b>	<b>1912.02</b>	<b>479.00</b>	<b>1091.00</b>	<b>1256.00</b>	<b>1301.00</b>	<b>1316.00</b>	<b>1032.00</b>	<b>593.00</b>	<b>405.00</b>	<b>335.00</b>	<b>263.00</b>	<b>233.00</b>	<b>291.00</b>	<b>8595.00</b>
	<b>NTPC</b>														
1	Kol Dam	800.00	190.00	372.00	389.00	515.00	565.00	290.00	120.00	75.00	55.00	62.00	72.00	95.00	<b>2800.00</b>
	<b>Total NTPC</b>	<b>800.00</b>	<b>190.00</b>	<b>372.00</b>	<b>389.00</b>	<b>515.00</b>	<b>565.00</b>	<b>290.00</b>	<b>120.00</b>	<b>75.00</b>	<b>55.00</b>	<b>62.00</b>	<b>72.00</b>	<b>95.00</b>	<b>2800.00</b>
	<b>NHPC</b>														
1	Baira Siul	180.00	87.00	104.00	86.00	82.00	93.00	64.00	34.00	21.00	16.00	14.00	35.00	84.00	<b>720.00</b>
2	Chamera St.-I	540.00	208.00	308.00	353.00	375.00	370.00	285.00	105.00	60.00	41.00	47.00	83.00	165.00	<b>2400.00</b>
3	Chamera St.-II	300.00	116.00	198.00	211.00	214.00	206.00	172.00	87.00	50.00	38.00	35.00	43.00	80.00	<b>1450.00</b>
4	Chamera St.-III	231.00	65.00	138.00	165.00	167.00	162.00	143.00	56.00	31.00	23.00	19.00	25.00	58.00	<b>1052.00</b>
5	Parbati -III	520.00	30.00	65.00	124.00	170.00	130.00	61.00	29.00	13.00	12.00	10.00	12.00	24.00	<b>680.00</b>
	<b>TOTAL NHPC</b>	<b>1771.00</b>	<b>506.00</b>	<b>813.00</b>	<b>939.00</b>	<b>1008.00</b>	<b>961.00</b>	<b>725.00</b>	<b>311.00</b>	<b>175.00</b>	<b>130.00</b>	<b>125.00</b>	<b>198.00</b>	<b>411.00</b>	<b>6302.00</b>
	<b>TOTAL CENTRAL (H.P.)</b>	<b>7194.02</b>	<b>1629.00</b>	<b>3068.00</b>	<b>3557.00</b>	<b>3875.00</b>	<b>3992.00</b>	<b>3042.00</b>	<b>1699.00</b>	<b>1206.00</b>	<b>1068.00</b>	<b>942.00</b>	<b>983.00</b>	<b>1346.00</b>	<b>26407.00</b>
	<b>STATE SECTOR</b>														
	<b>HPSEBL</b>														
1	Giri Bata	60.00	1.00	0.00	4.00	31.00	40.00	35.00	30.00	17.00	10.00	9.00	6.00	7.00	<b>190.00</b>
2	Bassi	60.00	26.00	36.00	44.00	46.00	47.00	36.00	18.00	10.00	8.00	8.00	8.00	18.00	<b>305.00</b>
3	Sanjay	120.00	0.00	15.00	24.00	41.00	85.00	60.00	46.00	25.00	18.00	13.00	10.00	13.00	<b>350.00</b>
4	Larji	126.00	61.00	73.00	89.00	89.00	91.00	80.00	42.00	23.00	18.00	15.00	14.00	25.00	<b>620.00</b>
	<b>TOTAL HPSEBL</b>	<b>366.00</b>	<b>88.00</b>	<b>124.00</b>	<b>161.00</b>	<b>207.00</b>	<b>263.00</b>	<b>211.00</b>	<b>136.00</b>	<b>75.00</b>	<b>54.00</b>	<b>45.00</b>	<b>38.00</b>	<b>63.00</b>	<b>1465.00</b>
	<b>HPPCL</b>														
1	Sainj*	100.00										10.00	9.00	10.00	<b>29.00</b>
2	Kashang*	65.00	12.00	15.00	40.00	42.00	42.00	42.00	20.00	2.00	0.00	6.00	5.00	11.00	<b>237.00</b>
	<b>Total HPPCL</b>	<b>165.00</b>	<b>12.00</b>	<b>15.00</b>	<b>40.00</b>	<b>42.00</b>	<b>42.00</b>	<b>42.00</b>	<b>20.00</b>	<b>2.00</b>	<b>0.00</b>	<b>16.00</b>	<b>14.00</b>	<b>21.00</b>	<b>266.00</b>

S No	REGION/STATION	LIKELY INSD. CAP. AS ON 31.03.2017 (MW)	APR 2016 (MU)	MAY 2016 (MU)	JUN 2016 (MU)	JUL 2016 (MU)	AUG 2016 (MU)	SEP 2016 (MU)	OCT 2016 (MU)	NOV 2016 (MU)	DEC 2016 (MU)	JAN 2017 (MU)	FEB 2017 (MU)	MAR 2017 (MU)	TOTAL 2016-17 (MU)
	<b>TOTAL STATE SECTOR (H.P.)</b>	<b>531.00</b>	<b>100.00</b>	<b>139.00</b>	<b>201.00</b>	<b>249.00</b>	<b>305.00</b>	<b>253.00</b>	<b>156.00</b>	<b>77.00</b>	<b>54.00</b>	<b>61.00</b>	<b>52.00</b>	<b>84.00</b>	<b>1731.00</b>
	<b>PRIVATE SECTOR</b>														
	<b>MALANA POWER COMPANY LIMITED (MPCL)</b>														
1	Malana	86.00	16.00	31.00	50.00	70.00	68.00	49.00	18.00	11.00	7.00	6.00	5.00	10.00	<b>341.00</b>
	<b>JAIPRAKASH POWER VENTURE LIMITED (JPVL)</b>														
1	Baspa -II	300.00	47.00	119.00	204.00	227.00	227.00	168.00	80.00	48.00	39.00	32.00	28.00	31.00	<b>1250.00</b>
2	Karcham Wangtoo	1000.00	200.00	400.00	650.00	864.00	772.00	529.00	244.00	160.00	108.00	110.00	83.00	130.00	<b>4250.00</b>
	<b>TOTAL JPVL</b>	<b>1300.00</b>	<b>247.00</b>	<b>519.00</b>	<b>854.00</b>	<b>1091.00</b>	<b>999.00</b>	<b>697.00</b>	<b>324.00</b>	<b>208.00</b>	<b>147.00</b>	<b>142.00</b>	<b>111.00</b>	<b>161.00</b>	<b>5500.00</b>
	<b>ALLAIN DUHANGAN HYDRO-POWER LIMITED (ADPHL)</b>														
1	Allain Duhangan	192.00	26.00	70.00	131.00	153.00	131.00	75.00	33.00	19.00	15.00	11.00	9.00	13.00	<b>686.00</b>
	<b>GREENKO LTD</b>														
1	Budhil	70.00	24.00	42.00	45.00	54.00	46.00	25.00	14.00	7.00	6.00	3.00	6.00	10.00	<b>282.00</b>
	<b>EVREST POWER PVT. LIMITED (EPPL)</b>														
1	Malana-II	100.00	20	35	59	75	70	55	25	7	6	5	5	8	<b>370.00</b>
	<b>TOTAL PRIVATE (H.P.)</b>	<b>1748.00</b>	<b>333.00</b>	<b>697.00</b>	<b>1139.00</b>	<b>1443.00</b>	<b>1314.00</b>	<b>901.00</b>	<b>414.00</b>	<b>252.00</b>	<b>181.00</b>	<b>167.00</b>	<b>136.00</b>	<b>202.00</b>	<b>7179.00</b>
	<b>TOTAL HIMACHAL PRADESH</b>	<b>9473.02</b>	<b>2062.00</b>	<b>3904.00</b>	<b>4897.00</b>	<b>5567.00</b>	<b>5611.00</b>	<b>4196.00</b>	<b>2269.00</b>	<b>1535.00</b>	<b>1303.00</b>	<b>1170.00</b>	<b>1171.00</b>	<b>1632.00</b>	<b>35317.00</b>
	<b>JAMMU &amp; KASHMIR</b>														
	<b>CENTRAL SECTOR</b>														
	<b>NHPC</b>														
1	Chutak (J&K)	44.00	5.00	5.00	5.00	5.00	5.00	5.00	4.00	3.00	3.00	3.00	3.00	4.00	<b>50.00</b>
2	Dulhasti (J&K)	390.00	179.00	277.00	267.00	260.00	257.00	267.00	221.00	120.00	94.00	72.00	45.00	101.00	<b>2160.00</b>
3	Nimmo Bazgo (J&K)	45.00	6.00	7.00	6.00	7.00	7.00	6.00	8.00	8.00	9.00	9.00	8.00	9.00	<b>90.00</b>
4	Salal I (J&K)	345.00	250.00	410.00	440.00	452.00	450.00	380.00	213.00	116.00	92.00	86.00	123.00	238.00	<b>3250.00</b>
5	Salal II (J&K)	345.00													
6	Sewa-II (J&K)	120.00	75.00	73.00	55.00	33.00	55.00	47.00	18.00	10.00	8.00	13.00	47.00	86.00	<b>520.00</b>
7	Uri - II (J&K)	240.00	120.00	170.00	115.00	100.00	105.00	64.00	42.00	56.00	41.00	52.00	80.00	155.00	<b>1100.00</b>
8	Uri (J&K)	480.00	330.00	335.00	340.00	320.00	240.00	265.00	174.00	110.00	85.00	86.00	170.00	320.00	<b>2775.00</b>
9	Kishenganga (J&K)*	330.00									48.00	52.00	62.00	76.00	<b>238.00</b>
	<b>TOTAL NHPC</b>	<b>2339.00</b>	<b>965.00</b>	<b>1277.00</b>	<b>1228.00</b>	<b>1177.00</b>	<b>1119.00</b>	<b>1034.00</b>	<b>680.00</b>	<b>423.00</b>	<b>380.00</b>	<b>373.00</b>	<b>538.00</b>	<b>989.00</b>	<b>10183.00</b>
	<b>TOTAL CENTRAL (J&amp;K)</b>	<b>2339.00</b>	<b>965.00</b>	<b>1277.00</b>	<b>1228.00</b>	<b>1177.00</b>	<b>1119.00</b>	<b>1034.00</b>	<b>680.00</b>	<b>423.00</b>	<b>380.00</b>	<b>373.00</b>	<b>538.00</b>	<b>989.00</b>	<b>10183.00</b>
	<b>STATE SECTOR</b>														
	<b>J&amp;K PDC</b>														
1	Baglihar	450.00	260.00	327.00	333.00	333.00	334.00	333.00	260.00	160.00	125.00	110.00	103.00	172.00	<b>2850.00</b>
2	Baglihar II	450.00	0.00	222.00	280.00	333.00	333.00	194.00	0.00	0.00	0.00	0.00	0.00	0.00	<b>1362.00</b>
3	Lower Jhelum	105.00	60.00	69.00	70.00	72.00	71.00	40.00	60.00	50.00	30.00	20.00	30.00	70.00	<b>642.00</b>
4	Upper Sindh - II	105.00	20.00	45.00	45.00	45.00	40.00	35.00	20.00	10.00	7.00	6.00	6.00	11.00	<b>290.00</b>



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	TOTAL JKSPDC	1110.00	340.00	663.00	728.00	783.00	778.00	602.00	340.00	220.00	162.00	136.00	139.00	253.00	5144.00
	<b>TOTAL STATE SECTOR (J&amp;K)</b>	<b>1110.00</b>	<b>340.00</b>	<b>663.00</b>	<b>728.00</b>	<b>783.00</b>	<b>778.00</b>	<b>602.00</b>	<b>340.00</b>	<b>220.00</b>	<b>162.00</b>	<b>136.00</b>	<b>139.00</b>	<b>253.00</b>	<b>5144.00</b>
	<b>TOTAL J&amp;K</b>	<b>3449.00</b>	<b>1305.00</b>	<b>1940.00</b>	<b>1956.00</b>	<b>1960.00</b>	<b>1897.00</b>	<b>1636.00</b>	<b>1020.00</b>	<b>643.00</b>	<b>542.00</b>	<b>509.00</b>	<b>677.00</b>	<b>1242.00</b>	<b>15327.00</b>
	<b>PUNJAB</b>														
	<b>CENTRAL SECTOR</b>														
	<b>BHAKRA BEAS MANAGEMENT BOARD (BBMB)</b>														
1	Ganguwal	77.65	36.00	27.00	35.00	36.00	33.00	35.00	39.00	32.00	35.00	39.00	32.00	34.00	<b>413.00</b>
2	Kotla	77.65	37.00	29.00	35.00	36.00	35.00	31.00	38.00	35.00	29.00	38.00	34.00	36.00	<b>413.00</b>
	Total BBMB	155.30	73.00	56.00	70.00	72.00	68.00	66.00	77.00	67.00	64.00	77.00	66.00	70.00	826.00
	<b>Total CENTRAL (PUNJAB)</b>	<b>155.30</b>	<b>73.00</b>	<b>56.00</b>	<b>70.00</b>	<b>72.00</b>	<b>68.00</b>	<b>66.00</b>	<b>77.00</b>	<b>67.00</b>	<b>64.00</b>	<b>77.00</b>	<b>66.00</b>	<b>70.00</b>	<b>826.00</b>
	<b>STATE SECTOR</b>														
	<b>PSPCL</b>														
1	A.P.Sahib I	67.00	13.00	40.00	43.00	43.50	41.00	36.50	23.00	17.50	23.00	22.50	24.00	33.00	<b>360.00</b>
2	A.P.Sahib I	67.00	13.00	40.00	43.00	43.50	41.00	36.50	23.00	17.50	23.00	22.50	24.00	33.00	<b>360.00</b>
3	Mukerian PH.-I	45.00	2.00	2.00	19.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	20.00	18.00	<b>229.00</b>
4	Mukerian PH.-II	45.00	2.00	2.00	19.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00	20.00	18.00	<b>229.00</b>
5	Mukerian PH.-III	58.50	3.00	3.00	28.00	32.00	34.00	34.00	34.00	34.00	34.00	27.00	25.00	23.00	<b>311.00</b>
6	Mukerian PH.-IV	58.50	3.00	3.00	28.00	32.00	34.00	34.00	34.00	34.00	34.00	27.00	25.00	23.00	<b>311.00</b>
7	Ranjit Sagar	600.00	105.00	191.00	207.00	207.00	207.00	185.00	120.00	105.00	93.00	90.00	90.00	150.00	<b>1750.00</b>
8	Shanan	110.00	57.00	77.00	77.00	77.00	77.00	47.00	28.00	17.00	14.00	12.00	12.00	24.00	<b>519.00</b>
	TOTAL PSPCL	1051.00	198.00	358.00	464.00	483.00	482.00	421.00	310.00	273.00	269.00	249.00	240.00	322.00	4069.00
	<b>Total STATE SECTOR (PUNJAB)</b>	<b>1051.00</b>	<b>198.00</b>	<b>358.00</b>	<b>464.00</b>	<b>483.00</b>	<b>482.00</b>	<b>421.00</b>	<b>310.00</b>	<b>273.00</b>	<b>269.00</b>	<b>249.00</b>	<b>240.00</b>	<b>322.00</b>	<b>4069.00</b>
	<b>TOTAL PUNJAB</b>	<b>1206.30</b>	<b>271.00</b>	<b>414.00</b>	<b>534.00</b>	<b>555.00</b>	<b>550.00</b>	<b>487.00</b>	<b>387.00</b>	<b>340.00</b>	<b>333.00</b>	<b>326.00</b>	<b>306.00</b>	<b>392.00</b>	<b>4895.00</b>
	<b>RAJASTHAN</b>														
	<b>STATE SECTOR</b>														
	<b>RRUVNL</b>														
1	Jawahar Sagar	99.00	0.00	0.00	0.00	0.00	0.00	10.00	24.00	45.00	45.00	31.00	35.00	30.00	<b>220.00</b>
2	Mahi Bajaj- I	50.00	8.00	5.00	0.00	0.00	0.00	10.00	0.00	16.00	16.00	16.00	16.00	16.00	<b>103.00</b>
3	Mahi Bajaj- II	90.00	4.00	3.00	0.00	0.00	0.00	5.00	0.00	7.00	7.00	7.00	7.00	7.00	<b>47.00</b>
4	R.P. Sagar	172.00	0.00	0.00	0.00	0.00	0.00	15.00	35.00	70.00	70.00	60.00	55.00	35.00	<b>340.00</b>
	Total RRVUNL	411.00	12.00	8.00	0.00	0.00	0.00	40.00	59.00	138.00	138.00	114.00	113.00	88.00	710.00
	<b>Total STATE SECTOR (RAJAST)</b>	<b>411.00</b>	<b>12.00</b>	<b>8.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>	<b>59.00</b>	<b>138.00</b>	<b>138.00</b>	<b>114.00</b>	<b>113.00</b>	<b>88.00</b>	<b>710.00</b>
	<b>Total RAJASTHAN</b>	<b>411.00</b>	<b>12.00</b>	<b>8.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.00</b>	<b>59.00</b>	<b>138.00</b>	<b>138.00</b>	<b>114.00</b>	<b>113.00</b>	<b>88.00</b>	<b>710.00</b>
	<b>UTTAR PRADESH</b>														
	<b>STATE SECTOR</b>														
	<b>UPJVNL</b>														
1	Khara	72.00	30.00	25.00	30.00	40.00	40.00	40.00	35.00	20.00	18.00	18.00	22.00	30.00	<b>348.00</b>

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2	Matatilla	30.60	0.00	8.00	2.00	8.00	10.00	10.00	14.00	15.00	16.00	13.00	8.00	4.00	108.00
3	Obra	99.00	10.00	12.00	14.00	19.00	19.00	26.00	25.00	8.00	15.00	12.00	15.00	15.00	190.00
4	Rihand	300.00	27.00	32.00	37.00	54.00	52.00	75.00	69.00	19.00	38.00	31.00	41.00	40.00	515.00
	Total UPJVNL	501.60	67.00	77.00	83.00	121.00	121.00	151.00	143.00	62.00	87.00	74.00	86.00	89.00	1161.00
	<b>Total STATE SECTOR (U.P.)</b>	<b>501.60</b>	<b>67.00</b>	<b>77.00</b>	<b>83.00</b>	<b>121.00</b>	<b>121.00</b>	<b>151.00</b>	<b>143.00</b>	<b>62.00</b>	<b>87.00</b>	<b>74.00</b>	<b>86.00</b>	<b>89.00</b>	<b>1161.00</b>
	<b>Total UTTAR PRADESH</b>	<b>501.60</b>	<b>67.00</b>	<b>77.00</b>	<b>83.00</b>	<b>121.00</b>	<b>121.00</b>	<b>151.00</b>	<b>143.00</b>	<b>62.00</b>	<b>87.00</b>	<b>74.00</b>	<b>86.00</b>	<b>89.00</b>	<b>1161.00</b>
	<b>UTTARAKHAND</b>														
	<b>CENTRAL SECTOR</b>														
	<b>NATIONAL HYDROELECTRIC POWER CORPORATION LTD. (NHPC)</b>														
1	Dhaulti Ganga (Uttra.)	280.00	55.00	80.00	130.00	195.00	190.00	160.00	110.00	51.00	37.00	31.00	28.00	33.00	1100.00
2	Tanakpur (Uttra.)	94.20	20.00	30.00	42.00	68.00	65.00	62.00	52.00	31.00	24.00	21.00	17.00	18.00	450.00
	<b>Total NHPC</b>	<b>374.20</b>	<b>75.00</b>	<b>110.00</b>	<b>172.00</b>	<b>263.00</b>	<b>255.00</b>	<b>222.00</b>	<b>162.00</b>	<b>82.00</b>	<b>61.00</b>	<b>52.00</b>	<b>45.00</b>	<b>51.00</b>	<b>1550.00</b>
	<b>TEHRI HYDRO DEVELOPMENT CORPORATION LTD. (THDC)</b>														
1	Koteshwar	400.00	80.00	76.00	80.00	117.00	144.00	127.00	70.00	71.00	100.00	109.00	102.00	104.00	1180.00
2	Tehri St.-I	1000.00	160.00	138.00	140.00	261.00	307.00	395.00	204.00	214.00	301.00	304.00	254.00	242.00	2920.00
	Total THDC	1400.00	240.00	214.00	220.00	378.00	451.00	522.00	274.00	285.00	401.00	413.00	356.00	346.00	4100.00
	<b>TOTAL CENTRAL (UTTARAKH)</b>	<b>1774.20</b>	<b>315.00</b>	<b>324.00</b>	<b>392.00</b>	<b>641.00</b>	<b>706.00</b>	<b>744.00</b>	<b>436.00</b>	<b>367.00</b>	<b>462.00</b>	<b>465.00</b>	<b>401.00</b>	<b>397.00</b>	<b>5650.00</b>
	<b>STATE SECTOR</b>														
	<b>UJVNL</b>														
1	Chibro (Y.St.II)	240.00	57	76	87	115	119	116	79	46	36	32	42	65	870
2	Chilla	144.00	63	72	78	83	81	80	83	60	56	54	53	62	825
3	Dhakrani (Y.St.I)	33.75	-	13	15	19	19	18	16	10	7	7	7	12	143
4	Dhalipur (Y.St.I)	51.00	-	20	23	29	27	28	24	14	11	10	11	18	215
5	Khatima	41.40	10	14	20	20	20	20	20	14	12	12	9	9	180
6	Khodri (Y.St.II)	120.00	27	35	40	52	53	51	37	22	16	16	20	31	400
7	Kulhal (Y.St.IV)	30.00	-	13	14	18	17	18	17	11	9	8	9	13	147
8	Maneri Bhali-St-I	90.00	38	61	56	41	13	49	50	38	27	25	23	24	445
9	Maneri Bhali-St-II	304.00	74	134	153	157	135	156	116	65	52	44	40	49	1175
10	Ram Ganga	198.00	17	33	23	10	14	8	14	6	38	45	43	49	300
	Total UJVNL	1252.15	286.00	471.00	509.00	544.00	498.00	544.00	456.00	286.00	264.00	253.00	257.00	332.00	4700.00
	<b>Total STATE SECTOR (UTTARA)</b>	<b>1252.15</b>	<b>286.00</b>	<b>471.00</b>	<b>509.00</b>	<b>544.00</b>	<b>498.00</b>	<b>544.00</b>	<b>456.00</b>	<b>286.00</b>	<b>264.00</b>	<b>253.00</b>	<b>257.00</b>	<b>332.00</b>	<b>4700.00</b>
	<b>PRIVATE SECTOR</b>														
	<b>GVK</b>														
1	Srinagar	330.00	89.00	80.00	226.00	233.00	233.00	206.00	101.00	58.00	50.00	43.00	35.00	42.00	1396.00
	<b>JAIPRAKASH POWER VENTURES LIMITED (JPVL.)</b>														
1	Vishnu Parayag (Pvt.)	400.00	81.00	185.00	274.00	275.00	283.00	209.00	153.00	95.00	62.00	53.00	50.00	56.00	1776.00

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	<b>Total PRIVATE (UTTRAKHAND)</b>	<b>730.00</b>	<b>170.00</b>	<b>265.00</b>	<b>500.00</b>	<b>508.00</b>	<b>516.00</b>	<b>415.00</b>	<b>254.00</b>	<b>153.00</b>	<b>112.00</b>	<b>96.00</b>	<b>85.00</b>	<b>98.00</b>	<b>3172.00</b>
	<b>Total UTTARAKHAND</b>	<b>3756.35</b>	<b>771.00</b>	<b>1060.00</b>	<b>1401.00</b>	<b>1693.00</b>	<b>1720.00</b>	<b>1703.00</b>	<b>1146.00</b>	<b>806.00</b>	<b>838.00</b>	<b>814.00</b>	<b>743.00</b>	<b>827.00</b>	<b>13522.00</b>
	<b>TOTAL CENTRAL (N.R.)</b>	<b>11462.52</b>	<b>2982.00</b>	<b>4725.00</b>	<b>5247.00</b>	<b>5765.00</b>	<b>5885.00</b>	<b>4886.00</b>	<b>2892.00</b>	<b>2063.00</b>	<b>1974.00</b>	<b>1857.00</b>	<b>1988.00</b>	<b>2802.00</b>	<b>43066.00</b>
	<b>TOTAL STATE (N.R.)</b>	<b>4856.75</b>	<b>1003.00</b>	<b>1716.00</b>	<b>1985.00</b>	<b>2180.00</b>	<b>2184.00</b>	<b>2011.00</b>	<b>1464.00</b>	<b>1056.00</b>	<b>974.00</b>	<b>887.00</b>	<b>887.00</b>	<b>1168.00</b>	<b>17515.00</b>
	<b>TOTAL PRIVATE (N.R.)</b>	<b>2478.00</b>	<b>503.00</b>	<b>962.00</b>	<b>1639.00</b>	<b>1951.00</b>	<b>1830.00</b>	<b>1316.00</b>	<b>668.00</b>	<b>405.00</b>	<b>293.00</b>	<b>263.00</b>	<b>221.00</b>	<b>300.00</b>	<b>10351.00</b>
	<b>TOTAL NORTHERN REGION</b>	<b>18797.27</b>	<b>4488.00</b>	<b>7403.00</b>	<b>8871.00</b>	<b>9896.00</b>	<b>9899.00</b>	<b>8213.00</b>	<b>5024.00</b>	<b>3524.00</b>	<b>3241.00</b>	<b>3007.00</b>	<b>3096.00</b>	<b>4270.00</b>	<b>70932.00</b>
	<b>WESTERN REGION</b>														
	<b>CHHATTISGARH</b>														
	<b>STATE SECTOR</b>														
	<b>CSPGC</b>														
1	Hasdeo Bango	120.00	10.00	10.00	20.00	30.00	50.00	50.00	40.00	10.00	10.00	10.00	10.00	10.00	260.00
	Total CSPGC	120.00	10.00	10.00	20.00	30.00	50.00	50.00	40.00	10.00	10.00	10.00	10.00	10.00	260.00
	<b>TOTAL CHHATISGARH</b>	<b>120.00</b>	<b>10.00</b>	<b>10.00</b>	<b>20.00</b>	<b>30.00</b>	<b>50.00</b>	<b>50.00</b>	<b>40.00</b>	<b>10.00</b>	<b>10.00</b>	<b>10.00</b>	<b>10.00</b>	<b>10.00</b>	<b>260.00</b>
	<b>GUJARAT</b>														
	<b>STATE SECTOR</b>														
	<b>GSECL</b>														
1	Kadana PSS	240.00	7.00	7.00	4.00	49.00	95.00	35.00	16.00	10.00	10.00	10.00	4.00	3.00	<b>250.00</b>
2	Ukai	300.00	64.00	46.00	25.00	25.00	85.00	60.00	60.00	55.00	55.00	31.00	41.00	43.00	<b>590.00</b>
	Total GSECL	540.00	71.00	53.00	29.00	74.00	180.00	95.00	76.00	65.00	65.00	41.00	45.00	46.00	<b>840.00</b>
	<b>SARDAR SAROVAR NARMADA NIGAM LIMITED (SSNNL)</b>														
1	Sardar Sarovar CHPH	250.00	41.00	31.00	38.00	50.00	80.00	75.00	80.00	65.00	90.00	85.00	70.00	85.00	<b>790.000</b>
2	Sardar Sarovar RBPH	1200.00	0.00	0.00	0.00	511.00	638.00	562.00	271.00	59.00	135.00	92.00	83.00	122.00	<b>2473.000</b>
	Total SSNNL.	1450.00	41.00	31.00	38.00	561.00	718.00	637.00	351.00	124.00	225.00	177.00	153.00	207.00	<b>3263.00</b>
	<b>TOTAL STATE (GUJARAT)</b>	<b>1990.00</b>	<b>112.00</b>	<b>84.00</b>	<b>67.00</b>	<b>635.00</b>	<b>898.00</b>	<b>732.00</b>	<b>427.00</b>	<b>189.00</b>	<b>290.00</b>	<b>218.00</b>	<b>198.00</b>	<b>253.00</b>	<b>4103.00</b>
	<b>MADHYA PRADESH</b>														
	<b>CENTRAL SECTOR</b>														
	<b>NARMADAL HYDROELECTRIC DEVELOPMENT CORPORATION LTD. (NHDC)</b>														
1	Omkareshwar	520.00	70.00	70.00	46.00	65.00	70.00	110.00	100.00	115.00	110.00	110.00	75.00	84.00	<b>1025.00</b>
2	Indira Sagar	1000.00	150.00	100.00	90.00	130.00	125.00	210.00	200.00	240.00	240.00	230.00	170.00	190.00	<b>2075.00</b>
	Total NHDC	1520.00	220.00	170.00	136.00	195.00	195.00	320.00	300.00	355.00	350.00	340.00	245.00	274.00	<b>3100.00</b>
	<b>STATE SECTOR</b>														
	<b>MPPGCL</b>														
1	Bansagar Tons - I	315.00	20.00	15.00	10.00	45.00	105.00	120.00	120.00	120.00	120.00	90.00	90.00	45.00	<b>900.00</b>
2	Bansagar Tons - II	30.00	6.00	3.00	4.00	8.00	15.00	15.00	15.00	15.00	11.00	9.00	8.00	4.00	<b>113.00</b>
3	Bansagar Tons - III	60.00	0.00	0.00	0.00	0.00	14.00	45.00	30.00	30.00	0.00	15.00	9.00	0.00	<b>143.00</b>
4	Bargi	90.00	43.00	28.00	24.00	35.00	41.00	45.00	45.00	40.00	36.00	31.00	33.00	39.00	<b>440.00</b>

S No	REGION/STATION	LIKELY INSD. CAP. AS ON 31.03.2017 (MW)	APR 2016 (MU)	MAY 2016 (MU)	JUN 2016 (MU)	JUL 2016 (MU)	AUG 2016 (MU)	SEP 2016 (MU)	OCT 2016 (MU)	NOV 2016 (MU)	DEC 2016 (MU)	JAN 2017 (MU)	FEB 2017 (MU)	MAR 2017 (MU)	TOTAL 2016-17 (MU)
5	Gandhi Sagar	115.00	10.00	15.00	8.00	5.00	16.00	45.00	21.00	34.00	40.00	36.00	25.00	25.00	280.00
6	Madhikhera	60.00	0.00	0.00	2.00	11.00	23.00	14.00	7.00	8.00	8.00	7.00	5.00	6.00	91.00
7	Pench	160.00	20.00	12.00	15.00	16.00	25.00	63.00	65.00	28.00	25.00	25.00	25.00	16.00	335.00
8	Rajghat	45.00	0.00	0.00	0.00	4.00	9.00	10.00	8.00	14.00	14.00	10.00	10.00	2.00	81.00
	<b>Total MPPGCL</b>	<b>875.00</b>	<b>99.00</b>	<b>73.00</b>	<b>63.00</b>	<b>124.00</b>	<b>248.00</b>	<b>357.00</b>	<b>311.00</b>	<b>289.00</b>	<b>254.00</b>	<b>223.00</b>	<b>205.00</b>	<b>137.00</b>	<b>2383.00</b>
	<b>TOTAL STATE (M.P.)</b>	<b>875.00</b>	<b>99.00</b>	<b>73.00</b>	<b>63.00</b>	<b>124.00</b>	<b>248.00</b>	<b>357.00</b>	<b>311.00</b>	<b>289.00</b>	<b>254.00</b>	<b>223.00</b>	<b>205.00</b>	<b>137.00</b>	<b>2383.00</b>
	<b>TOTAL (M.P.)</b>	<b>2395.00</b>	<b>319.00</b>	<b>243.00</b>	<b>199.00</b>	<b>319.00</b>	<b>443.00</b>	<b>677.00</b>	<b>611.00</b>	<b>644.00</b>	<b>604.00</b>	<b>563.00</b>	<b>450.00</b>	<b>411.00</b>	<b>5483.00</b>
	<b>MAHARASHTRA</b>														
	<b>STATE SECTOR</b>														
	<b>MAHAGENCO</b>														
1	Koyna stg.I&II	600.00	80.00	135.00	75.00	75.00	75.00	104.00	110.00	110.00	110.00	70.00	90.00	130.00	1164.00
2	Koyna stg.III	320.00	72.00	72.00	40.00	35.00	35.00	40.00	45.00	45.00	45.00	46.00	54.00	59.00	588.00
3	Koyna stg.IV	1000.00	217.00	254.00	125.00	75.00	75.00	102.00	126.00	108.00	125.00	150.00	175.00	179.00	1711.00
4	Koyna DPH	36.00	10.00	10.00	10.00	10.00	15.00	15.00	5.00	5.00	5.00	5.00	5.00	15.00	110.00
	<b>Sub total Koyna Complex</b>	<b>1956.00</b>	<b>379.00</b>	<b>471.00</b>	<b>250.00</b>	<b>195.00</b>	<b>200.00</b>	<b>261.00</b>	<b>286.00</b>	<b>268.00</b>	<b>285.00</b>	<b>271.00</b>	<b>324.00</b>	<b>383.00</b>	<b>3573.00</b>
5	Bhira Tail Race	80.00	4.00	5.00	6.00	10.00	12.00	12.00	8.00	6.00	6.00	6.00	6.00	4.00	85.00
6	Ghatghar PSS	250.00	34.00	37.00	34.00	37.00	35.00	35.00	37.00	34.00	37.00	36.00	33.00	35.00	424.00
7	Tillari	60.00	8.00	6.00	8.00	15.00	15.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	122.00
8	Vaitarna	60.00	25.00	22.00	13.00	13.00	0.00	0.00	0.00	0.00	0.00	27.00	27.00	27.00	154.00
	Total MAHAGENCO	2406.00	450.00	541.00	311.00	270.00	262.00	318.00	341.00	318.00	338.00	350.00	400.00	459.00	4358.00
	<b>TOTAL STATE (MAHARASHTRA)</b>	<b>2406.00</b>	<b>450.00</b>	<b>541.00</b>	<b>311.00</b>	<b>270.00</b>	<b>262.00</b>	<b>318.00</b>	<b>341.00</b>	<b>318.00</b>	<b>338.00</b>	<b>350.00</b>	<b>400.00</b>	<b>459.00</b>	<b>4358.00</b>
	<b>PRIVATE SECTOR</b>														
	<b>TATA HYDRO</b>														
1	Bhira	150.00	65.00	65.00	70.00	101.00	115.00	85.00	68.00	65.00	60.00	75.00	47.00	67.00	883.00
2	Bhira (PSS)	150.00													
3	Bhivpuri	75.00	30.00	30.00	25.00	5.00	5.00	10.00	33.00	33.00	30.00	33.00	30.00	33.00	297.00
4	Khopoli	72.00	25.00	25.00	25.00	24.00	20.00	25.00	24.00	22.00	20.00	22.00	18.00	20.00	270.00
	Total TATA HYDRO	447.00	120.00	120.00	120.00	130.00	140.00	120.00	125.00	120.00	110.00	130.00	95.00	120.00	1450.00
	<b>DODSON-LINDBLOM HYDRO POWER PVT. LTD. (DLHP)</b>														
1	Bhandardara-II	34.00	5.00	4.00	4.00	10.00	9.00	6.00	2.00	0.00	0.00	10.00	7.00	8.00	65.00
	Total DLHPL	34.00	5.00	4.00	4.00	10.00	9.00	6.00	2.00	0.00	0.00	10.00	7.00	8.00	65.00
	<b>Total PRIVATE</b>	<b>481.00</b>	<b>125.00</b>	<b>124.00</b>	<b>124.00</b>	<b>140.00</b>	<b>149.00</b>	<b>126.00</b>	<b>127.00</b>	<b>120.00</b>	<b>110.00</b>	<b>140.00</b>	<b>102.00</b>	<b>128.00</b>	<b>1515.00</b>
	<b>TOTAL (MAHARASHTRA)</b>	<b>2887.00</b>	<b>575.00</b>	<b>665.00</b>	<b>435.00</b>	<b>410.00</b>	<b>411.00</b>	<b>444.00</b>	<b>468.00</b>	<b>438.00</b>	<b>448.00</b>	<b>490.00</b>	<b>502.00</b>	<b>587.00</b>	<b>5873.00</b>
	<b>TOTAL CENTRAL (W.R.)</b>	<b>1520.00</b>	<b>220.00</b>	<b>170.00</b>	<b>136.00</b>	<b>195.00</b>	<b>195.00</b>	<b>320.00</b>	<b>300.00</b>	<b>355.00</b>	<b>350.00</b>	<b>340.00</b>	<b>245.00</b>	<b>274.00</b>	<b>3100.00</b>
	<b>TOTAL STATE (W.R.)</b>	<b>5931.00</b>	<b>742.00</b>	<b>761.00</b>	<b>490.00</b>	<b>1133.00</b>	<b>1638.00</b>	<b>1552.00</b>	<b>1195.00</b>	<b>871.00</b>	<b>957.00</b>	<b>842.00</b>	<b>858.00</b>	<b>905.00</b>	<b>11944.00</b>
	<b>TOTAL PRIVATE (W.R.)</b>	<b>481.00</b>	<b>125.00</b>	<b>124.00</b>	<b>124.00</b>	<b>140.00</b>	<b>149.00</b>	<b>126.00</b>	<b>127.00</b>	<b>120.00</b>	<b>110.00</b>	<b>140.00</b>	<b>102.00</b>	<b>128.00</b>	<b>1515.00</b>
	<b>TOTAL WESTREN</b>	<b>7392.00</b>	<b>1016.00</b>	<b>1002.00</b>	<b>721.00</b>	<b>1394.00</b>	<b>1802.00</b>	<b>1903.00</b>	<b>1546.00</b>	<b>1281.00</b>	<b>1352.00</b>	<b>1281.00</b>	<b>1160.00</b>	<b>1261.00</b>	<b>15719.00</b>

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	<b>SOUTHERN REGION</b>														
	<b>STATE SECTOR</b>														
	<b>APGENCO</b>														
1	Hampi	36.00	3.00	1.00	0.00	10.00	28.00	28.00	26.00	22.00	17.00	18.00	14.00	13.00	<b>180.00</b>
2	T.B.Dam	36.00													
3	Lower Sileru	460.00	99.00	84.00	72.00	89.00	93.00	92.00	92.00	80.00	87.00	104.00	105.00	118.00	<b>1115.00</b>
4	Machkund	114.75	43.00	41.00	33.00	39.00	41.00	43.00	44.00	39.00	39.00	42.00	38.00	39.00	<b>481.00</b>
5	N.J.Sagar RBC	60.00	2.00	0.00	0.00	1.00	13.00	26.00	33.00	29.00	21.00	13.00	6.00	4.00	<b>148.00</b>
6	N.J.Sagar RBC. Extn.	30.00													
7	Srisaïlam RB	770.00	67.00	24.00	13.00	25.00	248.00	269.00	127.00	61.00	29.00	48.00	56.00	88.00	<b>1055.00</b>
8	Upper Sileru - I	120.00	38.00	31.00	29.00	38.00	37.00	31.00	32.00	30.00	36.00	44.00	47.00	57.00	<b>450.00</b>
9	Upper Sileru - II	120.00													
10	NJ Sagar TPD*	50.00	5.00	5.00	5.00	11.00	18.00	18.00	18.00	25.00	25.00	25.00	15.00	5.00	<b>175.00</b>
	Total APGENCO	1796.75	257.00	186.00	152.00	213.00	478.00	507.00	372.00	286.00	254.00	294.00	281.00	324.00	3604.00
	<b>TOTAL A.P.</b>	<b>1796.75</b>	<b>257.00</b>	<b>186.00</b>	<b>152.00</b>	<b>213.00</b>	<b>478.00</b>	<b>507.00</b>	<b>372.00</b>	<b>286.00</b>	<b>254.00</b>	<b>294.00</b>	<b>281.00</b>	<b>324.00</b>	<b>3604.00</b>
	<b>TELANGANA</b>														
1	N.J.Sagar (PSS)	815.60	10.00	16.00	18.00	50.00	75.00	155.00	249.00	122.00	74.00	79.00	68.00	90.00	<b>1006.00</b>
2	N.J.Sagar LBC	60.00	0.00	0.00	0.00	0.00	7.00	14.00	16.00	13.00	8.00	5.00	2.00	0.00	<b>65.00</b>
3	Pochampad	27.00	2.00	0.00	0.00	1.00	8.00	11.00	12.00	9.00	7.00	8.00	6.00	4.00	<b>68.00</b>
4	Priyadarshini Jurala	234.00	0.00	0.00	0.00	3.00	70.00	85.00	30.00	10.00	3.00	0.00	0.00	0.00	<b>201.00</b>
5	Srisaïlam LB	900.00	49.00	17.00	12.00	68.00	305.00	347.00	198.00	82.00	61.00	66.00	80.00	93.00	<b>1378.00</b>
6	Lower Jurala	240.00	0.00	0.00	0.00	5.00	50.00	75.00	75.00	25.00	15.00	5.00	2.00	2.00	<b>254.00</b>
7	Pulichintala*	120.00	0.00	0.00	8.00	33.00	45.00	43.00	11.00	4.00	10.00	2.00	2.00	2.00	<b>160.00</b>
	Total TSGENCO	2396.60	61.00	33.00	38.00	160.00	560.00	730.00	591.00	265.00	178.00	165.00	160.00	191.00	<b>3132.00</b>
	<b>TOTAL TELANGANA</b>	<b>2396.60</b>	<b>61.00</b>	<b>33.00</b>	<b>38.00</b>	<b>160.00</b>	<b>560.00</b>	<b>730.00</b>	<b>591.00</b>	<b>265.00</b>	<b>178.00</b>	<b>165.00</b>	<b>160.00</b>	<b>191.00</b>	<b>3132.00</b>
	<b>KARNATAKA</b>														
	<b>STATE SECTOR</b>														
	<b>KPCL</b>														
1	Almatti Dam	290.00	2.00	0.00	0.00	73.00	137.00	127.00	63.00	35.00	32.00	31.00	20.00	9.00	<b>529.00</b>
2	Bhadra	39.20	4.00	1.00	0.00	2.00	11.00	10.00	10.00	5.00	0.00	7.00	9.00	6.00	<b>65.00</b>
3	Gerusoppa	240.00	33.00	34.00	29.00	50.00	63.00	51.00	42.00	46.00	47.00	47.00	43.00	48.00	<b>533.00</b>
4	Ghatprabha	32.00	1.00	1.00	0.00	1.00	13.00	12.00	11.00	15.00	16.00	13.00	7.00	3.00	<b>93.00</b>
5	Kadra	150.00	19.00	20.00	17.00	64.00	62.00	36.00	27.00	23.00	23.00	23.00	21.00	24.00	<b>359.00</b>
6	Kalinadi	855.00	186.00	196.00	161.00	226.00	226.00	219.00	226.00	219.00	227.00	227.00	204.00	226.00	<b>2543.00</b>
7	Kodasali	120.00	22.00	23.00	19.00	40.00	42.00	27.00	26.00	26.00	27.00	27.00	24.00	26.00	<b>329.00</b>
8	Lingnamakki	55.00	11.00	7.00	4.00	9.00	23.00	25.00	29.00	27.00	28.00	29.00	28.00	28.00	<b>248.00</b>
9	Mahatama Gandhi (Jog)	139.20	15.00	16.00	15.00	15.00	16.00	15.00	16.00	15.00	15.00	16.00	14.00	15.00	<b>183.00</b>

S No	REGION/STATION	LIKELY INSD. CAP. AS ON 31.03.2017 (MW)	APR 2016 (MU)	MAY 2016 (MU)	JUN 2016 (MU)	JUL 2016 (MU)	AUG 2016 (MU)	SEP 2016 (MU)	OCT 2016 (MU)	NOV 2016 (MU)	DEC 2016 (MU)	JAN 2017 (MU)	FEB 2017 (MU)	MAR 2017 (MU)	TOTAL 2016-17 (MU)
10	Munirabad	28.00	2.00	2.00	2.00	3.00	18.00	19.00	15.00	11.00	9.00	10.00	7.00	2.00	100.00
11	Sharavathy	1035.00	213.00	222.00	273.00	452.00	452.00	438.00	453.00	438.00	452.00	452.00	409.00	452.00	4706.00
12	Shivasamudram	42.00	11.00	11.00	10.00	25.00	30.00	30.00	30.00	30.00	30.00	19.00	14.00	18.00	258.00
13	Supa DPH	100.00	24.00	17.00	16.00	15.00	16.00	18.00	35.00	43.00	53.00	58.00	57.00	58.00	410.00
14	Varahi	460.00	81.00	84.00	71.00	94.00	94.00	92.00	95.00	92.00	95.00	95.00	85.00	95.00	1073.00
	Total KPCL	3585.40	624.00	634.00	617.00	1069.00	1203.00	1119.00	1078.00	1025.00	1054.00	1054.00	942.00	1010.00	11429.00
	<b>TOTAL KARNATKA</b>	<b>3585.40</b>	<b>624.00</b>	<b>634.00</b>	<b>617.00</b>	<b>1069.00</b>	<b>1203.00</b>	<b>1119.00</b>	<b>1078.00</b>	<b>1025.00</b>	<b>1054.00</b>	<b>1054.00</b>	<b>942.00</b>	<b>1010.00</b>	<b>11429.00</b>
	<b>KERALA</b>														
	<b>STATE SECTOR</b>														
	<b>KSEB</b>														
1	Idamalayar	75.00	34.00	30.00	18.00	23.00	30.00	32.00	34.00	28.00	30.00	26.00	30.00	39.00	354.00
2	Idukki	780.00	232.00	280.00	177.00	167.00	187.00	220.00	226.00	165.00	169.00	199.00	218.00	265.00	2505.00
3	Kakkad	50.00	21.00	19.00	15.00	18.00	18.00	19.00	19.00	15.00	15.00	12.00	13.00	22.00	206.00
4	Kuttiyadi & Kuttiyadi Extn. Kuttiyadi Addnl. Extn.	75.00 50.00 100.00	40.00	43.00	54.00	86.00	99.00	98.00	64.00	36.00	32.00	38.00	38.00	48.00	676.00
5	Lower Periyar	180.00	15.00	20.00	58.00	98.00	98.00	83.00	66.00	51.00	27.00	17.00	11.00	16.00	560.00
6	Nariamangalam	70.00	13.00	19.00	32.00	46.00	48.00	43.00	41.00	32.00	20.00	14.00	10.00	16.00	334.00
7	Pallivasal	37.50	17.00	17.00	18.00	20.00	20.00	20.00	20.00	18.00	16.00	14.00	15.00	18.00	213.00
8	Panniar	30.00	0.00	0.00	9.00	14.00	18.00	19.00	19.00	18.00	13.00	10.00	7.00	11.00	138.00
9	Poringalkuthu	32.00	7.00	7.00	15.00	20.00	21.00	21.00	20.00	15.00	11.00	8.00	7.00	8.00	160.00
10	Sabarigiri	300.00	152.00	136.00	80.00	91.00	96.00	116.00	125.00	92.00	105.00	79.00	81.00	159.00	1312.00
11	Sengulam	48.00	9.00	10.00	13.00	15.00	18.00	17.00	16.00	14.00	11.00	8.00	7.00	11.00	149.00
12	Sholayar	54.00	27.00	24.00	10.00	3.00	10.00	18.00	15.00	17.00	28.00	24.00	24.00	27.00	227.00
	Total KSEB	1881.50	567.00	605.00	499.00	601.00	663.00	706.00	665.00	501.00	477.00	449.00	461.00	640.00	6834.00
	<b>TOTAL KERALA</b>	<b>1881.50</b>	<b>567.00</b>	<b>605.00</b>	<b>499.00</b>	<b>601.00</b>	<b>663.00</b>	<b>706.00</b>	<b>665.00</b>	<b>501.00</b>	<b>477.00</b>	<b>449.00</b>	<b>461.00</b>	<b>640.00</b>	<b>6834.00</b>
	<b>TAMIL NADU</b>														
	<b>STATE SECTOR</b>														
	<b>TANGEDCO</b>														
1	Aliyar	60.00	10.00	0.00	10.00	20.00	20.00	21.00	15.00	12.00	10.00	9.00	10.00	8.00	145.00
2	Bhawani Kattalai Barrage-I	30.00	1.00	1.00	4.00	6.00	10.00	12.00	10.00	8.00	7.00	8.00	1.00	1.00	69.00
3	Bhawani Kattalai Barrage-II	30.00	1.00	1.00	4.00	6.00	10.00	12.00	10.00	8.00	8.00	8.00	0.00	1.00	69.00
4	Bhawani Kattalai Barrage-III	30.00	0.00	0.00	3.00	8.00	10.00	12.00	7.00	5.00	5.00	2.00	0.00	0.00	52.00
5	Kadamparai (PSS)	400.00	26.00	26.00	30.00	45.00	45.00	45.00	45.00	45.00	33.00	30.00	30.00	30.00	430.00
6	Kodayar - I	60.00	0.00	8.00	8.00	10.00	12.00	12.00	20.00	20.00	20.00	20.00	10.00	10.00	150.00
7	Kodayar - II	40.00	0.00	5.00	3.00	4.00	4.00	9.00	9.00	9.00	9.00	6.00	6.00	6.00	70.00
8	Kundah - I	60.00	21.00	21.00	24.00	23.00	24.00	27.00	27.00	24.00	21.00	18.00	18.00	18.00	266.00

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9	Kundah - II	175.00	50.00	49.00	49.00	55.00	55.00	60.00	60.00	50.00	50.00	40.00	45.00	45.00	608.00
10	Kundah - III	180.00	33.00	31.00	36.00	33.00	36.00	36.00	39.00	38.00	33.00	25.00	27.00	25.00	392.00
11	Kundah - IV	100.00	20.00	20.00	22.00	20.00	22.00	24.00	25.00	20.00	22.00	18.00	18.00	14.00	245.00
12	Kundah - V	40.00	6.00	6.00	8.00	10.00	9.00	12.00	12.00	12.00	4.00	4.00	6.00	6.00	95.00
13	Kundah-VI (Parson's Valley)	30.00	3.00	2.00	4.00	5.00	5.00	5.00	6.00	6.00	6.00	4.00	4.00	3.00	53.00
14	Lower Mettur I	30.00	2.00	1.00	4.00	8.00	11.00	13.00	11.00	8.00	9.00	9.00	1.00	0.00	77.00
15	Lower Mettur II	30.00	1.00	1.00	4.00	8.00	11.00	13.00	11.00	7.00	9.00	8.00	1.00	0.00	74.00
16	Lower Mettur III	30.00	1.00	1.00	4.00	7.00	11.00	12.00	11.00	7.00	8.00	9.00	1.00	1.00	73.00
17	Lower Mettur IV	30.00	1.00	1.00	3.00	6.00	9.00	10.00	9.00	6.00	7.00	7.00	1.00	1.00	61.00
18	Mettur Dam	50.00	4.00	7.00	8.00	7.00	10.00	14.00	12.00	7.00	8.00	7.00	1.00	2.00	87.00
19	Mettur Tunnel	200.00	0.00	1.00	19.00	45.00	64.00	74.00	59.00	38.00	41.00	36.00	1.00	1.00	379.00
20	Moyar	36.00	12.00	12.00	15.00	15.00	15.00	15.00	15.00	13.00	12.00	10.00	9.00	7.00	150.00
21	Papanasam	32.00	2.00	4.00	12.00	13.00	12.00	12.00	15.00	15.00	12.00	10.00	8.00	0.00	115.00
22	Periyar	140.00	0.00	6.00	26.00	55.00	55.00	55.00	66.00	52.00	52.00	45.00	32.00	6.00	450.00
23	Pykara	59.20	1.00	4.00	6.00	6.00	7.00	8.00	7.00	6.00	6.00	6.00	6.00	6.00	69.00
24	Pykara Ultimate	150.00	27.00	30.00	31.00	36.00	32.00	33.00	33.00	33.00	33.00	24.00	21.00	27.00	360.00
25	Sarkarpathy	30.00	0.00	0.00	0.00	0.00	13.00	15.00	15.00	15.00	15.00	15.00	15.00	12.00	115.00
26	Sholayar	95.00	5.00	8.00	17.00	25.00	25.00	20.00	14.00	14.00	11.00	10.00	4.00	4.00	157.00
27	Suruliyar	35.00	1.00	0.00	4.00	6.00	7.00	10.00	13.00	15.00	15.00	10.00	5.00	4.00	90.00
	<b>TOTAL TANGEDCO</b>	<b>2182.20</b>	<b>228.00</b>	<b>246.00</b>	<b>358.00</b>	<b>482.00</b>	<b>544.00</b>	<b>591.00</b>	<b>576.00</b>	<b>493.00</b>	<b>466.00</b>	<b>398.00</b>	<b>281.00</b>	<b>238.00</b>	<b>4901.00</b>
	<b>TOTAL TAMILNADU</b>	<b>2182.20</b>	<b>228.00</b>	<b>246.00</b>	<b>358.00</b>	<b>482.00</b>	<b>544.00</b>	<b>591.00</b>	<b>576.00</b>	<b>493.00</b>	<b>466.00</b>	<b>398.00</b>	<b>281.00</b>	<b>238.00</b>	<b>4901.00</b>
	<b>TOTAL SOUTHERN REGION</b>	<b>11842.45</b>	<b>1737.00</b>	<b>1704.00</b>	<b>1664.00</b>	<b>2525.00</b>	<b>3448.00</b>	<b>3653.00</b>	<b>3282.00</b>	<b>2570.00</b>	<b>2429.00</b>	<b>2360.00</b>	<b>2125.00</b>	<b>2403.00</b>	<b>29900.00</b>
	<b>EASTERN REGION</b>														
	<b>JHARKHAND</b>														
	<b>CENTRAL SECTOR</b>														
	<b>DAMODAR VALLEY CORPORATION (DVC)</b>														
1	Maithon	63.20	6.00	5.00	7.00	10.00	22.00	19.00	18.00	8.00	8.00	5.00	6.00	6.00	<b>120.00</b>
2	Panchet	80.00	3.00	2.00	11.00	15.00	30.00	23.00	27.00	3.00	2.00	2.00	4.00	2.00	<b>124.00</b>
	Total D.V.C.	143.20	9.00	7.00	18.00	25.00	52.00	42.00	45.00	11.00	10.00	7.00	10.00	8.00	<b>244.00</b>
	<b>TOTAL CENTRAL</b>	<b>143.20</b>	<b>9.00</b>	<b>7.00</b>	<b>18.00</b>	<b>25.00</b>	<b>52.00</b>	<b>42.00</b>	<b>45.00</b>	<b>11.00</b>	<b>10.00</b>	<b>7.00</b>	<b>10.00</b>	<b>8.00</b>	<b>244.00</b>
	<b>STATE SECTOR</b>														
	<b>JUUNL</b>														
1	Subernarekha- I	65.00	0.00	0.00	2.00	5.00	20.00	20.00	12.00	5.00	4.00	2.00	2.00	2.00	<b>74.00</b>
2	Subernarekha -II	65.00	0.00	0.00	2.00	5.00	20.00	20.00	13.00	5.00	5.00	4.00	3.00	3.00	<b>80.00</b>
	TOTAL JUUNL	130.00	0.00	0.00	4.00	10.00	40.00	40.00	25.00	10.00	9.00	6.00	5.00	5.00	<b>154.00</b>
	<b>TOTAL STATE (JHARKHAND)</b>	<b>130.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.00</b>	<b>10.00</b>	<b>40.00</b>	<b>40.00</b>	<b>25.00</b>	<b>10.00</b>	<b>9.00</b>	<b>6.00</b>	<b>5.00</b>	<b>5.00</b>	<b>154.00</b>
	<b>TOTAL JHARKHAND</b>	<b>273.20</b>	<b>9.00</b>	<b>7.00</b>	<b>22.00</b>	<b>35.00</b>	<b>92.00</b>	<b>82.00</b>	<b>70.00</b>	<b>21.00</b>	<b>19.00</b>	<b>13.00</b>	<b>15.00</b>	<b>13.00</b>	<b>398.00</b>

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	<b>ODISHA</b>														
	<b>STATE SECTOR</b>														
	OHPC														
1	Balimela	510.00	108.00	112.00	101.00	133.00	124.00	126.00	104.00	88.00	70.00	74.00	72.00	74.00	<b>1186.00</b>
2	Hirakud- I	275.50	30.00	30.00	29.00	78.00	119.00	131.00	96.00	46.00	50.00	25.00	23.00	29.00	<b>686.00</b>
3	Hirakud - II	72.00	22.00	22.00	22.00	30.00	33.00	32.00	33.00	29.00	26.00	19.00	17.00	22.00	<b>307.00</b>
4	Rengali	250.00	29.00	37.00	29.00	67.00	134.00	130.00	81.00	41.00	32.00	19.00	17.00	29.00	<b>645.00</b>
5	Upper Indravati	600.00	90.00	93.00	90.00	205.00	273.00	270.00	191.00	144.00	98.00	149.00	174.00	186.00	<b>1963.00</b>
6	Upper Kolab	320.00	72.00	60.00	29.00	108.00	127.00	131.00	74.00	42.00	30.00	46.00	56.00	59.00	<b>834.00</b>
	Total OHPC	2027.50	351.00	354.00	300.00	621.00	810.00	820.00	579.00	390.00	306.00	332.00	359.00	399.00	5621.00
	<b>Total STATE (ODISHA)</b>	<b>2027.50</b>	<b>351.00</b>	<b>354.00</b>	<b>300.00</b>	<b>621.00</b>	<b>810.00</b>	<b>820.00</b>	<b>579.00</b>	<b>390.00</b>	<b>306.00</b>	<b>332.00</b>	<b>359.00</b>	<b>399.00</b>	<b>5621.00</b>
	<b>WEST BENGAL</b>														
	<b>CENTRAL SECTOR</b>														
	NHPC														
1	Teesta Low Dam - III (WB)	132.00	35.00	45.00	72.00	76.00	76.00	68.00	65.00	25.00	25.00	22.00	16.00	25.00	<b>550.00</b>
2	Teesta Low Dam - IV (WB)*	80.00	20.00	40.00	50.00	86.00	85.00	70.00	65.00	20.00	20.00	15.00	15.00	14.00	<b>500.00</b>
	Total NHPC	212.00	55.00	85.00	122.00	162.00	161.00	138.00	130.00	45.00	45.00	37.00	31.00	39.00	1050.00
	Total CENTRAL (WB)	212.00	55.00	85.00	122.00	162.00	161.00	138.00	130.00	45.00	45.00	37.00	31.00	39.00	1050.00
	<b>STATE SECTOR</b>														
	WBSIEDCL														
1	Jaldhaka - I	27.00	10.00	14.00	21.00	21.00	21.00	20.00	20.00	14.00	9.00	0.00	2.00	6.00	<b>158.00</b>
2	Purulia PSS	900.00	124.00	124.00	109.00	94.00	94.00	92.00	92.00	88.00	88.00	92.00	94.00	109.00	<b>1200.00</b>
3	Rammam - II	50.00	9.00	16.00	28.00	34.00	33.00	33.00	30.00	18.00	12.00	9.00	8.00	8.00	<b>238.00</b>
	Total WBSIEDCL	977.00	143.00	154.00	158.00	149.00	148.00	145.00	142.00	120.00	109.00	101.00	104.00	123.00	1596.00
	Total STATE (WB)	<b>977.00</b>	<b>143.00</b>	<b>154.00</b>	<b>158.00</b>	<b>149.00</b>	<b>148.00</b>	<b>145.00</b>	<b>142.00</b>	<b>120.00</b>	<b>109.00</b>	<b>101.00</b>	<b>104.00</b>	<b>123.00</b>	<b>1596.00</b>
	<b>TOTAL WEST BENGAL</b>	<b>1189.00</b>	<b>198.00</b>	<b>239.00</b>	<b>280.00</b>	<b>311.00</b>	<b>309.00</b>	<b>283.00</b>	<b>272.00</b>	<b>165.00</b>	<b>154.00</b>	<b>138.00</b>	<b>135.00</b>	<b>162.00</b>	<b>2646.00</b>
	<b>SIKKIM</b>														
	<b>CENTRAL SECTOR</b>														
	NHPC														
1	Rangit (Sikkim)	60.00	17.00	24.00	39.00	42.00	42.00	41.00	41.00	33.00	19.00	14.00	13.00	15.00	<b>340.00</b>
2	Teesta - V	510.00	164.00	283.00	320.00	340.00	350.00	323.00	256.00	146.00	91.00	65.00	57.00	105.00	<b>2500.00</b>
	TOTAL NHPC	570.00	181.00	307.00	359.00	382.00	392.00	364.00	297.00	179.00	110.00	79.00	70.00	120.00	<b>2840.00</b>
	TOTAL CENTRAL(SIKKIM)	570.00	181.00	307.00	359.00	382.00	392.00	364.00	297.00	179.00	110.00	79.00	70.00	120.00	<b>2840.00</b>
	<b>PRIVATE SECTOR</b>														
	<b>GATI INVESTMENTS LTD (PVT)</b>														
1	Chuzachen HEPP (Sikkim)	99.00	20.00	40.00	62.00	82.00	82.00	80.00	56.00	24.00	15.00	12.00	10.00	12.00	<b>495.00</b>
	<b>TEESTA URJA LTD</b>														



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1	Teesta III*	1200.00									50.00	154.00	143.00	205.00	552.00
	<b>DANS ENERGY LTD</b>														
1	Jorethang Loop	96.00	11.00	31.00	73.00	78.00	73.00	75.00	58.00	18.00	11.00	10.00	10.00	11.00	459.00
2	Tashiding*	97.00										10.00	9.00	10.00	29.00
	TOTAL PRIVATE (WB)	1492.00	31.00	71.00	135.00	160.00	155.00	155.00	114.00	42.00	76.00	186.00	172.00	238.00	1535.00
	<b>TOTAL SIKKIM</b>	<b>2062.00</b>	<b>212.00</b>	<b>378.00</b>	<b>494.00</b>	<b>542.00</b>	<b>547.00</b>	<b>519.00</b>	<b>411.00</b>	<b>221.00</b>	<b>186.00</b>	<b>265.00</b>	<b>242.00</b>	<b>358.00</b>	<b>4375.00</b>
	<b>TOTAL CENTRAL (W.R.)</b>	<b>925.20</b>	<b>245.00</b>	<b>399.00</b>	<b>499.00</b>	<b>569.00</b>	<b>605.00</b>	<b>544.00</b>	<b>472.00</b>	<b>235.00</b>	<b>165.00</b>	<b>123.00</b>	<b>111.00</b>	<b>167.00</b>	<b>4134.00</b>
	<b>TOTAL STATE (W.R.)</b>	<b>3134.50</b>	<b>494.00</b>	<b>508.00</b>	<b>462.00</b>	<b>780.00</b>	<b>998.00</b>	<b>1005.00</b>	<b>746.00</b>	<b>520.00</b>	<b>424.00</b>	<b>439.00</b>	<b>468.00</b>	<b>527.00</b>	<b>7371.00</b>
	<b>TOTAL PRIVATE (W.R.)</b>	<b>1492.00</b>	<b>31.00</b>	<b>71.00</b>	<b>135.00</b>	<b>160.00</b>	<b>155.00</b>	<b>155.00</b>	<b>114.00</b>	<b>42.00</b>	<b>76.00</b>	<b>186.00</b>	<b>172.00</b>	<b>238.00</b>	<b>1535.00</b>
	<b>TOTAL EASTERN REGION</b>	<b>5551.70</b>	<b>770.00</b>	<b>978.00</b>	<b>1096.00</b>	<b>1509.00</b>	<b>1758.00</b>	<b>1704.00</b>	<b>1332.00</b>	<b>797.00</b>	<b>665.00</b>	<b>748.00</b>	<b>751.00</b>	<b>932.00</b>	<b>13040.00</b>
	<b>NORTH EASTERN REGION</b>														
	<b>AR. PRADESH</b>														
	<b>CENRTAL SECTOR</b>														
	<b>NORTH EASTERN ELECTRIC POWER CORPN LTD.</b>														
1	Ranganadi	405.00	55.00	100.00	225.00	225.00	155.00	125.00	100.00	57.00	42.00	36.00	32.00	48.00	1200.00
2	Pare*	110.00									26.00	26.00	21.00	27.00	100.00
	Total NEEPCO (AR. Pradesh)	515.00	55.00	100.00	225.00	225.00	155.00	125.00	100.00	57.00	68.00	62.00	53.00	75.00	1300.00
	<b>TOTAL CENTRAL (AR. Pradesh)</b>	<b>515.00</b>	<b>55.00</b>	<b>100.00</b>	<b>225.00</b>	<b>225.00</b>	<b>155.00</b>	<b>125.00</b>	<b>100.00</b>	<b>57.00</b>	<b>68.00</b>	<b>62.00</b>	<b>53.00</b>	<b>75.00</b>	<b>1300.00</b>
	<b>TOTAL AR. Pradesh</b>	<b>515.00</b>	<b>55.00</b>	<b>100.00</b>	<b>225.00</b>	<b>225.00</b>	<b>155.00</b>	<b>125.00</b>	<b>100.00</b>	<b>57.00</b>	<b>68.00</b>	<b>62.00</b>	<b>53.00</b>	<b>75.00</b>	<b>1300.00</b>
	<b>ASSAM</b>														
	<b>CENRTAL SECTOR</b>														
	<b>NORTH EASTERN ELECTRIC POWER CORPN. LTD. (NEEPCO)</b>														
1	Kopili	225.00	2.00	45.00	76.00	118.00	120.00	115.00	105.00	85.00	70.00	50.00	50.00	64.00	900.00
2	Khandong	50.00	4.00	10.00	20.00	28.00	32.00	30.00	21.00	10.00	4.00	3.00	4.00	4.00	170.00
	Total NEEPCO (ASSAM)	275.00	6.00	55.00	96.00	146.00	152.00	145.00	126.00	95.00	74.00	53.00	54.00	68.00	1070.00
	<b>TOTAL CENTRAL (ASSAM)</b>	<b>275.00</b>	<b>6.00</b>	<b>55.00</b>	<b>96.00</b>	<b>146.00</b>	<b>152.00</b>	<b>145.00</b>	<b>126.00</b>	<b>95.00</b>	<b>74.00</b>	<b>53.00</b>	<b>54.00</b>	<b>68.00</b>	<b>1070.00</b>
	<b>STATE SECTOR</b>														
	<b>APGCL</b>														
1	Karbi Langpi	100.00	9.00	19.00	45.00	68.00	74.00	72.00	45.00	21.00	15.00	11.00	5.00	6.00	390.00
	Total APGCL	100.00	9.00	19.00	45.00	68.00	74.00	72.00	45.00	21.00	15.00	11.00	5.00	6.00	390.00
	<b>Total STATE (ASSAM)</b>	<b>100.00</b>	<b>9.00</b>	<b>19.00</b>	<b>45.00</b>	<b>68.00</b>	<b>74.00</b>	<b>72.00</b>	<b>45.00</b>	<b>21.00</b>	<b>15.00</b>	<b>11.00</b>	<b>5.00</b>	<b>6.00</b>	<b>390.00</b>
	<b>Total ASSAM</b>	<b>375.00</b>	<b>15.00</b>	<b>74.00</b>	<b>141.00</b>	<b>214.00</b>	<b>226.00</b>	<b>217.00</b>	<b>171.00</b>	<b>116.00</b>	<b>89.00</b>	<b>64.00</b>	<b>59.00</b>	<b>74.00</b>	<b>1460.00</b>
	<b>MEGHALAYA</b>														
	<b>STATE SECTOR</b>														
	<b>MePGCL</b>														
1	Kyrdekulai (St.-III)	60.00	6.00	7.00	8.00	13.00	17.00	17.00	17.00	10.00	10.00	9.00	9.00	7.00	130.00
2	Myntdu (Leshka) St.-I	126.00	7.00	41.00	60.00	83.00	80.00	80.00	42.00	12.00	8.00	5.00	5.00	5.00	428.00
3	Umium St.I	36.00	5.00	4.00	5.00	10.00	12.00	17.00	15.00	10.00	10.00	8.00	7.00	6.00	109.00

S No	REGION/STATION	LIKELY INSD. CAP. AS ON 31.03.2017 (MW)	APR 2016 (MU)	MAY 2016 (MU)	JUN 2016 (MU)	JUL 2016 (MU)	AUG 2016 (MU)	SEP 2016 (MU)	OCT 2016 (MU)	NOV 2016 (MU)	DEC 2016 (MU)	JAN 2017 (MU)	FEB 2017 (MU)	MAR 2017 (MU)	TOTAL 2016-17 (MU)
4	Umium St.IV	60.00	10.00	9.00	11.00	15.00	28.00	28.00	25.00	20.00	14.00	12.00	11.00	9.00	192.00
5	New Umtru*	40.00				7.00	7.00	6.00	8.00	8.00	6.00	6.00	6.00	6.00	60.00
	Total MePGCL	322.00	28.00	61.00	84.00	128.00	144.00	148.00	107.00	60.00	48.00	40.00	38.00	33.00	919.00
	<b>TOTAL STATE (MEGHALAYA)</b>	<b>322.00</b>	<b>28.00</b>	<b>61.00</b>	<b>84.00</b>	<b>128.00</b>	<b>144.00</b>	<b>148.00</b>	<b>107.00</b>	<b>60.00</b>	<b>48.00</b>	<b>40.00</b>	<b>38.00</b>	<b>33.00</b>	<b>919.00</b>
	<b>NAGALAND</b>														
	<b>CENTRAL SECTOR</b>														
	<b>NORTH EASTERN ELECTRIC POWER CORPN. LTD. (NEEPCO)</b>														
1	Doyang	75.00	2.00	3.00	15.00	45.00	48.00	48.00	21.00	12.00	8.00	4.00	4.00	5.00	215.00
	Total NEEPCO	75.00	2.00	3.00	15.00	45.00	48.00	48.00	21.00	12.00	8.00	4.00	4.00	5.00	215.00
	<b>Total CENTRAL (NAGALAND)</b>	<b>75.00</b>	<b>2.00</b>	<b>3.00</b>	<b>15.00</b>	<b>45.00</b>	<b>48.00</b>	<b>48.00</b>	<b>21.00</b>	<b>12.00</b>	<b>8.00</b>	<b>4.00</b>	<b>4.00</b>	<b>5.00</b>	<b>215.00</b>
	<b>Total NAGALAND</b>	<b>75.00</b>	<b>2.00</b>	<b>3.00</b>	<b>15.00</b>	<b>45.00</b>	<b>48.00</b>	<b>48.00</b>	<b>21.00</b>	<b>12.00</b>	<b>8.00</b>	<b>4.00</b>	<b>4.00</b>	<b>5.00</b>	<b>215.00</b>
	<b>MANIPUR</b>														
	<b>CENTRAL SECTOR</b>														
	<b>NHPC</b>														
1	Loktak (Manipur)	105.00	18.00	23.00	32.00	67.00	68.00	65.00	66.00	53.00	43.00	37.00	21.00	22.00	515.00
	Total NHPC (MANIPUR)	105.00	18.00	23.00	32.00	67.00	68.00	65.00	66.00	53.00	43.00	37.00	21.00	22.00	515.00
	<b>Total CENTRAL (MANIPUR)</b>	<b>105.00</b>	<b>18.00</b>	<b>23.00</b>	<b>32.00</b>	<b>67.00</b>	<b>68.00</b>	<b>65.00</b>	<b>66.00</b>	<b>53.00</b>	<b>43.00</b>	<b>37.00</b>	<b>21.00</b>	<b>22.00</b>	<b>515.00</b>
	<b>TOTAL MANIPUR</b>	<b>105.00</b>	<b>18.00</b>	<b>23.00</b>	<b>32.00</b>	<b>67.00</b>	<b>68.00</b>	<b>65.00</b>	<b>66.00</b>	<b>53.00</b>	<b>43.00</b>	<b>37.00</b>	<b>21.00</b>	<b>22.00</b>	<b>515.00</b>
	<b>TOTAL CENTRAL (NER)</b>	<b>970.00</b>	<b>81.00</b>	<b>181.00</b>	<b>368.00</b>	<b>483.00</b>	<b>423.00</b>	<b>383.00</b>	<b>313.00</b>	<b>217.00</b>	<b>193.00</b>	<b>156.00</b>	<b>132.00</b>	<b>170.00</b>	<b>3100.00</b>
	<b>TOTAL STATE SECTOR (NER)</b>	<b>422.00</b>	<b>37.00</b>	<b>80.00</b>	<b>129.00</b>	<b>196.00</b>	<b>218.00</b>	<b>220.00</b>	<b>152.00</b>	<b>81.00</b>	<b>63.00</b>	<b>51.00</b>	<b>43.00</b>	<b>39.00</b>	<b>1309.00</b>
	<b>TOTAL N. E. REGION</b>	<b>1392.00</b>	<b>118.00</b>	<b>261.00</b>	<b>497.00</b>	<b>679.00</b>	<b>641.00</b>	<b>603.00</b>	<b>465.00</b>	<b>298.00</b>	<b>256.00</b>	<b>207.00</b>	<b>175.00</b>	<b>209.00</b>	<b>4409.00</b>
	<b>TOTAL ALL INDIA</b>	<b>44975.42</b>	<b>8129.00</b>	<b>11348.00</b>	<b>12849.00</b>	<b>16003.00</b>	<b>17548.00</b>	<b>16076.00</b>	<b>11649.00</b>	<b>8470.00</b>	<b>7943.00</b>	<b>7603.00</b>	<b>7307.00</b>	<b>9075.00</b>	<b>134000.00</b>
	Kurichu		17.00	31.00	32.00	35.00	35.00	33.00	26.00	22.00	13.00	10.00	8.00	10.00	272.00
	Chukha		20.00	10.00	20.00	53.00	111.00	157.00	195.00	201.00	184.00	164.00	68.00	35.00	1218.00
	Tala		156.00	314.00	413.00	561.00	560.00	529.00	368.00	192.00	138.00	103.00	80.00	96.00	3510.00
	<b>IMPORT FROM BHUTAN</b>	<b>-</b>	<b>193.00</b>	<b>355.00</b>	<b>465.00</b>	<b>649.00</b>	<b>706.00</b>	<b>719.00</b>	<b>589.00</b>	<b>415.00</b>	<b>335.00</b>	<b>277.00</b>	<b>156.00</b>	<b>141.00</b>	<b>5000.00</b>
	<b>Total All India ( Including import from Bhutan )</b>	<b>44975.42</b>	<b>8322.00</b>	<b>11703.00</b>	<b>13314.00</b>	<b>16652.00</b>	<b>18254.00</b>	<b>16795.00</b>	<b>12238.00</b>	<b>8885.00</b>	<b>8278.00</b>	<b>7880.00</b>	<b>7463.00</b>	<b>9216.00</b>	<b>139000.00</b>

\* NEW HYDRO STATIONS LIKELY TO BE ADDED DURING 2016-17 AND LAST QUARTER OF 2015-16