



भारत सरकार
GOVERNMENT OF INDIA
विद्युत मंत्रालय
MINISTRY OF POWER
केन्द्रीय विद्युत प्राधिकरण
CENTRAL ELECTRICITY AUTHORITY

भारत में विद्युत टैरिफ़ तथा शुल्क दरें

TARIFF & DUTY OF ELECTRICITY SUPPLY IN INDIA

मार्च, 2012
March, 2012

{ विद्युत अधिनियम, 2003 की धारा (i) और (j) के अंतर्गत केन्द्रिय प्राधिकरण के दायित्व के निर्वहन हेतु }
[In fulfillment of CEA's obligation under Section 73 (i) & (j) of Electricity Act, 2003]

DISCLAIMER

The information contained in this report is compiled from the Tariff Orders issued by various State Electricity Regulatory Commissions or Tariff Notices issued by various State Power Utilities. Utmost care has been taken to ensure that the information compiled is free from errors. However, Central Electricity Authority makes no representation or warranty, express or implied, as to the accuracy or completeness of any such information. Central Electricity Authority shall not be liable for any losses incurred by users from any use of this publication or its contents.

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1(b)	2 KW	200 Units/Month	117
1(c)	4 KW	400 Units/Month	118
1(d)	6 KW	600 Units/Month	120
1(e)	8 KW	800 Units/Month	121
1(f)	10 KW	1000 Units/Month	123

<u>तालिका सं०</u> <u>Table No.</u>	<u>स्वीकृत लोड</u> <u>Sanctioned Load</u>	<u>मासिक खपत</u> <u>Monthly Consumption</u>	<u>पृष्ठ सं०</u> <u>Page No.</u>
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2(e)	30 KW	4500 Units/Month	131
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4(c)	15KW	2250 Units/Month	145
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6(d)	500 KW (60% L.F)	219000 Units/Month	155
6(e)	1000 KW (40% L.F)	292000 Units/Month	156
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6(k)	20000 KW (40%L.F)	5840000 Units/Month	165
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7(c)	10000 KW(40% L.F)	2920000 Units/Month	171
7(d)	10000 KW(60% L.F)	4380000 Units/Month	173
7(e)	20000 KW(40% L.F)	5840000 Units/Month	174
7(f)	20000 KW(60% L.F)	8760000 Units/Month	176
7(g)	50000 KW(40% L.F)	14600000 Units/Month	177
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FOREWORD

It gives me immense pleasure in presenting the March 2012 edition of annual publication titled **“Tariff & Duty of Electricity Supply in India”** brought out by Central Electricity Authority. This bilingual publication incorporates regulatory data on notified tariffs of various States, the estimated data on effective rates of electricity for different categories of consumers, as well as, the summarized data on power supply schemes for special category of consumers.

The effective rates published herein have been computed on the basis of tariff notifications and tariff orders received from various State Power Utilities/State Regulatory Commissions. Efforts have been made to present the data in such a manner so as to enable the user to have complete information on comparative rates of electricity estimated for a particular category of consumers in different State/Union Territories at a glance. This has also been supported by bar charts for ease of appreciation.

These effective rates for various consumer categories have been worked out assuming different energy consumption for various sanctioned load, keeping in view the urbanization, increase in usage of electricity appliances and improvement in the standard of living. Further, separate summary has been added on information collected on features such as (i) electricity duty, tax/ cess/ surcharge leviable on various consumer categories (ii) time of day (TOD) tariff schemes in the States where it has been introduced and (iii) special power supply schemes of GOI for Kutir-Jyoti/ Bhagyajyoti/ Lokdeep/ Below Poverty Line (BPL)/ Jeevan Dhara/ JJ Clusters and Low Income group Consumers. An additional feature to incorporate information on the trend of average rates of electricity for different consumer categories during 11th Plan, has also been made as a value addition in the current edition.

I wish to express my gratitude and appreciation to all the SERCs, Distribution Companies, SEBs, Power Departments and other Power Utilities in the country for their co-operation in furnishing the information to CEA and look forward to their continued support in future.


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प्राक्कथन

मुझे केंद्रीय विद्युत प्राधिकरण के वार्षिक प्रकाशन 'भारत में विद्युत आपूर्ति के टैरिफ तथा शुल्क' के मार्च, 2012 संस्करण को प्रस्तुत करते हुए हार्दिक प्रसन्नता हो रही है। इस द्विभाषी प्रकाशन में विभिन्न राज्यों के अधिसूचित प्रशुल्क पर विनियामक आंकड़े, उपभोक्ताओं की विभिन्न श्रेणियों के लिए विद्युत की अनुमानित प्रभावी दरों पर अनुमानित आंकड़े एवं विशेष श्रेणी के उपभोक्ताओं के लिए विद्युत आपूर्ति योजना के संक्षिप्त आंकड़े प्रस्तुत किये गये हैं।

इसमें प्रकाशित प्रभावी दरों का परिकलन विभिन्न राज्य विद्युत यूटिलिटीज/राज्य विनियामक आयोगों से प्राप्त टैरिफ अधिसूचनाओं और टैरिफ आदेशों के आधार पर किया गया। आंकड़ों को इस रूप में प्रस्तुत करने का प्रयास किया गया है कि उपयोगकर्ता विभिन्न राज्यों/संघ शासित क्षेत्रों से संबंधित विशेष वर्ग के उपभोक्ता के लिये विद्युत की तुलनात्मक दरों पर संपूर्ण सूचना का अवलोकन एक ही नजर में कर सकें। इसको सरल मूल्यांकन अध्ययन के लिए बार चार्ट द्वारा भी दर्शाया गया है।

विभिन्न उपभोक्ता श्रेणियों के लिए प्रभावी दरों को विभिन्न स्वीकृत भार के लिए विभिन्न ऊर्जा खपत की कल्पना करते हुए शहरीकरण, विद्युत उपकरणों के प्रयोग में वृद्धि तथा रहन-सहन के बढ़ते स्तर को ध्यान में रखते हुए तैयार किया गया है। इसके अतिरिक्त कुछ विषयों पर, जैसे (i) विभिन्न उपभोक्ता श्रेणियों पर लगाए गए विद्युत शुल्क/कर/उपकर/ चुंगी (ii) उन राज्यों में टाइम ऑफ डे (टी ओ डी) टैरिफ योजना, जहां यह आरम्भ कर दिया गया है तथा (iii) कुटीर ज्योति/ भाग्य ज्योति/ लोकदीप/ गरीबी रेखा से नीचे/ जीवन धारा/ जे जे समूह तथा निम्न आय वर्ग उपभोक्ताओं के लिए भारत सरकार की विशेष विद्युत आपूर्ति योजना पर आधारित सूचनाओं को भी अलग से संक्षिप्त रूप में शामिल किया गया है। 11वीं योजना के दौरान विभिन्न श्रेणियों के उपभोक्ताओं के लिए विद्युत की औसत दरों की प्रवृत्ति पर सूचना को शामिल करने के लिए प्रस्तुत संस्करण में मूल्यबर्द्धन के तौर पर एक अतिरिक्त लेख भी प्रस्तुत किया गया है।

में देश के सभी राज्य विद्युत नियामक आयोगों, वितरण कंपनियों, राज्य विद्युत बोर्डों, विद्युत विभागों तथा अन्य विद्युत यूटिलिटीयों को केंद्रीय विद्युत प्राधिकरण को सूचना देने में सहयोग के लिये कृतज्ञता तथा आभार प्रकट करता हूँ तथा भविष्य में भी उनसे निरंतर सहयोग की आशा करता हूँ।


(अरविन्द्र सिंह बक्शी)



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PREFACE

Central Electricity Authority, in fulfillment of its obligation under Section 73(i) & (j) of Electricity Act, 2003, is required to collect, record and make public, from time to time, the information/statistics about the Indian Power Sector. Accordingly, the publication titled "Tariff & Duty of Electricity Supply in India" is being brought out annually by CEA. All efforts have been made to make the book bilingual to the extent possible to fulfil the requirements of the Raj Bhasha Vibag as also to make it useful for a larger number of people.

The effective rates of electricity presented in this publication are computed based on assumed consumption at various levels of consumer end loads, taking into account the faster pace of urbanization, increased usage of electrical appliances and gradual improvement in the standard of living. Apart from the estimated effective rates, a comprehensive tabulation of the retail tariffs as per tariff orders issued by the State Electricity Regulatory Commissions, have also been included. Further, so as to have ease of reference, the information has also been separately compiled under the headings of (i) electricity duty/tax /cess/surcharge leviable on different consumer categories, (ii) Time of day (TOD) tariff schemes and (iii) Tariff for special power supply schemes of GOI for Kutir-Jyoti/ Bhagyajyoti/ Lokdeep/ BPL/ Jeevan Dhara/ Life Line/ JJ Cluster etc. The information on the trend of average rate of electricity during 11th Plan has also been added under a new heading.

The compilation & analysis of the data and its presentation in usable formats have been carried out by the Financial Studies & Assistance Division of CEA. I would like to place on record the commendable hard work done by the officers & staff of the Division with special mention of the tireless effort of Shri Rajesh Kumar, Dy. Director.

I hope that the information presented in the book would be found useful by all the Power Departments, distribution companies, public utilities and other stake holders in the power sector as well as general public who wish to use the information in their analysis.

With this in view, we solicit suggestions from all concerned for further improving the content and details presented in the current edition. All suggestions/comments, as also intimation for any unintended errors observed in the document may kindly be sent to the Chief Engineer, FS&A Division, Central Electricity Authority, 619(N), Sewa Bhawan, R.K.Puram, New Delhi-110066 (e-mail address: mpsingh1967@gmail.com)


(Dr. Jai Pal Singh)



सत्यमेव जयते

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प्रस्तावना

केन्द्रीय विद्युत प्राधिकरण द्वारा विद्युत अधिनियम-2003 की धारा 73 (झ) और (त्र) के अंतर्गत दायित्वों का निर्वहन करते हुए भारतीय विद्युत क्षेत्र से जुड़ी हुई सूचना/सांख्यिकी को समय-समय पर एकत्रित, आलेखित एवं सार्वजनिक किया जाना अपेक्षित है। तदनुसार, केन्द्रीय विद्युत प्राधिकरण द्वारा 'भारत में विद्युत आपूर्ति के टैरिफ तथा शुल्क' नामक पुस्तक का वार्षिक प्रकाशन किया जा रहा है। राजभाषा विभाग की आवश्यकताओं को पूरा करने के लिए जनता के एक बड़े वर्ग के लिए इसे उपयोगी बनाने के लिए यथासंभव इस पुस्तक को द्विभाषी बनाने के लिए पूरा प्रयास किया गया है।

इस प्रकाशन में विद्युत आपूर्ति की प्रभावी दरों को परिकलन विद्युत उपभोक्ता के विभिन्न स्तरों पर अनुमानित खपत, द्रुत गति से हो रहे शहरीकरण, विद्युत उपकरणों के बढ़ते हुए प्रयोग क्रमिक रूप से जीवन के बढ़ते स्तर पर विचार करते हुए किया गया है। आकलित प्रभावी दरों के अतिरिक्त राज्य विद्युत विनियामक आयोगों द्वारा अधिसूचित जारी टैरिफ आदेशों के अनुसार खुदरा टैरिफ की व्यापक सारणी को भी शामिल किया गया है। इसके अतिरिक्त आसान संदर्भ के लिए सूचनाओं को अलग से भी कुछ शीर्षकों जैसे (i) विभिन्न उपभोक्ता श्रेणियों पर लगाए जाने वाले विद्युत शुल्क/विद्युत कर/उपकर/चुंगी (ii) राज्यों में टाइम आफ डे (टी ओ डी) टैरिफ योजना तथा (iii) कुटीर ज्योति/भाग्य ज्योति/ लोकदीप/ गरीबी रेखा से नीचे/जीवन धारा/जीवन रेखा/जे जे समूह इत्यादि के लिए भारत सरकार की विशेष विद्युत आपूर्ति योजनाओं को टैरिफ के अंतर्गत शामिल किया गया है। 11वीं योजना के दौरान विद्युत की औसत दरों की प्रवृत्ति संबंधी सूचना को भी नए शीर्षक के अंतर्गत जोड़ा गया है।

आंकड़ों के संकलन एवं विश्लेषण तथा उपभोज्य रूप में इसके प्रस्तुतिकरण का कार्य केन्द्रीय विद्युत प्राधिकरण के वित्तीय अध्ययन एवं सहायता प्रभाग द्वारा किया गया है। मैं इस प्रभाग के अधिकारियों व स्टाफ द्वारा किये गये प्रशंसनीय कठोर श्रम के साथ-साथ विशेष रूप से श्री राजेश कुमार, उपनिदेशक के अथक प्रयासों की सराहना करता हूँ।

मैं आशा करता हूँ कि इस पुस्तक में दी गई सूचना सभी ऊर्जा विभागों, वितरण कंपनियों, सार्वजनिक यूटिलिटीयों तथा ऊर्जा क्षेत्र के सभी पणधारियों तथा जनसाधारण के लिए उपयोगी साबित होगी जो अपने विश्लेषण में इस सूचना का उपयोग करना चाहते हैं। इस परिप्रेक्ष्य में वर्तमान संस्करण में दी गयी सामग्री एवं इसके विस्तृत विवरण को अधिक बेहतर बनाने हेतु सभी संबंधितों के सुझावों का हम स्वागत करते हैं। इस पुस्तक में किसी भी प्रकार के सुझावों/टिप्पणियों के अतिरिक्त पाई गई किसी भी प्रकार की अनजाने में हुई त्रुटियों के संबंध में कृपया मुख्य अभियंता, वित्तीय अध्ययन एवं परामर्श प्रभाग, केन्द्रीय विद्युत प्राधिकरण 619(N), सेवा भवन, रामाकृष्णापुरम, नई दिल्ली-110066 (ईमेल mpsingh1967@gmail.com) को जानकारी दें।

(डा. जय पाल सिंह)

भाग - 1
टैरिफ़ों का विहंगावलोकन

PART-1
OVERVIEW OF TARIFFS

OVERVIEW

As required by the Electricity Act, 2003, Central Electricity Authority compiles and publishes the consumers tariffs applicable in various utilities across the country as well as the estimated average rates of electricity applicable to the various consumer categories with a view to provide a ready reckoner for comparison. In this edition, tariff revisions subsequent to the last edition of the publication have been incorporated. Tariff applicable in a total of 45 states/utilities have been indicated.

A quick glance through this publication enables the user to know the electricity tariffs applicable to different categories of consumers in various states in the country. The tariff rates have been obtained from the tariff orders issued by the State Electricity Regulatory Commissions or the tariff notifications issued by the concerned State Electricity Regulatory Commissions, Distribution Companies, SEBs, Power Departments and other Power Utilities in the country. Also, the dates from which the current tariff plans were originally made effective have been included so as to enable the user to know as to since when the current tariff plans have been in existence. Further, the estimated average rates of electricity which the consumer has to actually pay, are available in the book.

The information contained in this book has been divided in three parts. The "Part-1" includes condensed information on some selected items of interest, detailed information on which is available in the later sections of the document. "Part-2" consists of the summary of the Tariff Notifications/Tariff Orders issued by the various SERCs, Discoms, SEBs, PDs etc. In the "Part-3", a comparative study of the estimated average rates of electricity for various consumer categories at different power consumption/demand level for all the distribution utilities has been provided. This is supported by graphical representation of the data in the form of bar charts.

It would be noticed that for ease of reference, the information has been separately compiled under four headings, viz. (i) electricity duty leviable on various consumer categories (ii) electricity tax/cess/octroi (iii) time of day (TOD) tariff schemes in the states where it has been introduced and (iv) estimated average rates of electricity for various consumers categories during the 11th Plan and (v) power supply schemes for Kutir-Jyoti / Bhagyajyoti / Lokdeep / Below Poverty Line / Jeevan Dhara / Life Line / JJ Cluster and low income group consumers.

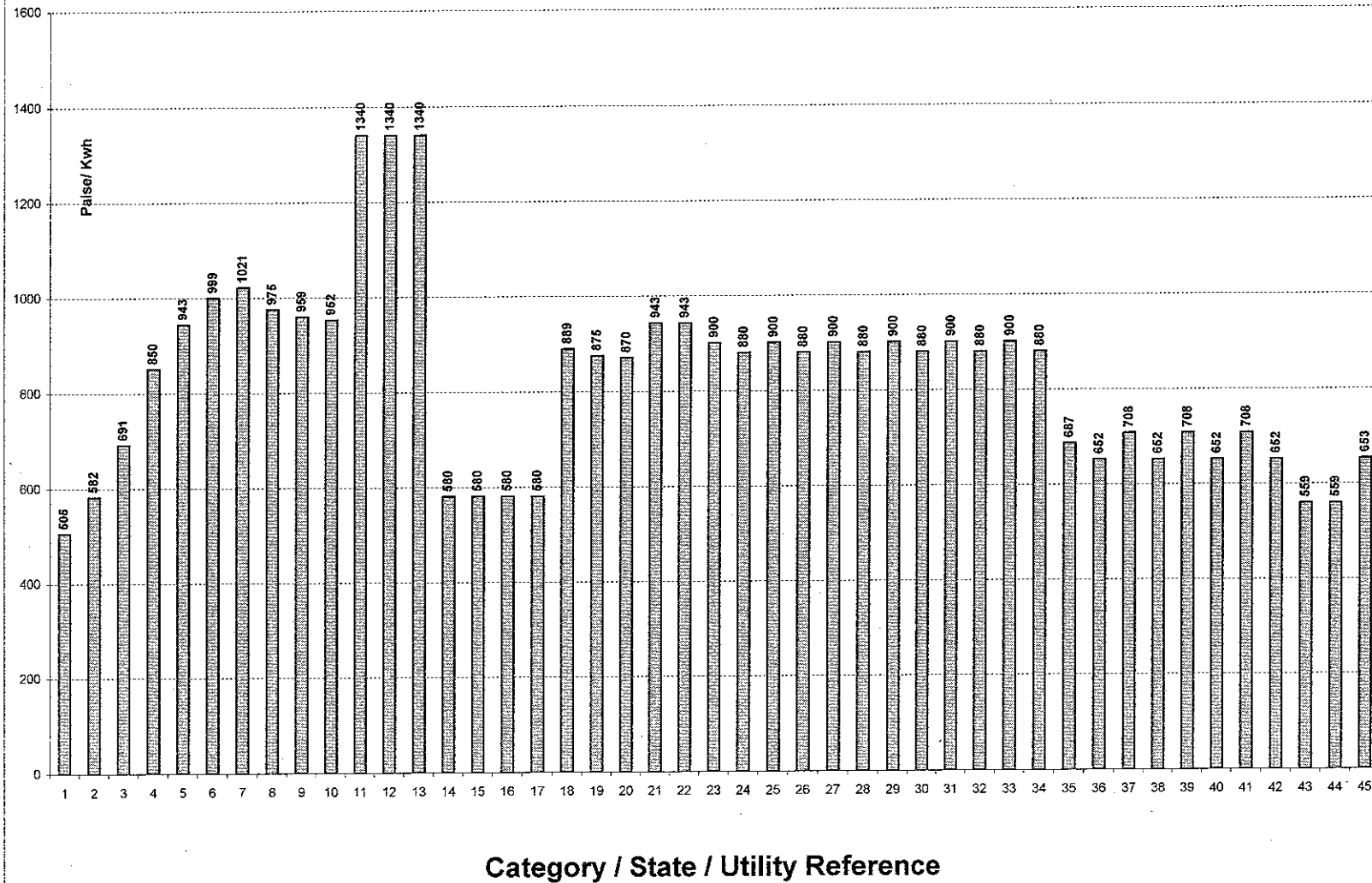
There is a vast variation in the structure of electricity tariffs and duties viz. number of slabs of the connected load, range of electricity consumption for a particular tariff, etc. even for the same category of consumers considered by the different SERCs / Discoms / SEBs / PDs. Therefore, in order to make a general comparison of consumer tariffs, the average rates have been worked out for various categories of consumers in the country by adopting the following methodology:-

The sanctioned load and monthly energy consumption have been assumed for each category of consumer. Considering the tariff notified by the State Government / SERCs, the total amount payable by a particular category of consumer at assumed sanctioned load and monthly energy consumption is worked out. Taxes and duties are then added to arrive at the total average estimated rate of electricity supply (paise/kwh).

CATEGORY-WISE MAXIMUM & MINIMUM EFFECTIVE RATES OF ELECTRICITY IN THE COUNTRY AT VARIOUS ASSUMED SANCTIONED LOADS / CONSUMPTION LEVELS

S.No.	Category	Load/consumtion	Max. (P/KWh)	State/ Utility	Min. (P/KWh)	State/ Utility	
1	DOMESTIC	1 KW (100 Unit/Month)	505	Rajasthan	60	Puducherry	
2		2 KW (200 Unit/Month)	582	Madhya Pradesh (Urban Areas)	75	Puducherry	
3		4 KW (400 Unit/Month)	691	Maharastra - Mumbai - (Reliance Energy)	124	Uttar Pradesh (Rural Areas)	
4		6 KW (600 Unit/Month)	850	Maharastra - Mumbai - (Reliance Energy)	124	Uttar Pradesh (Rural Areas)	
5		8 KW (800 Unit/Month)	943	Maharastra - Mumbai - (Reliance Energy)	124	Uttar Pradesh (Rural Areas)	
6		10 KW (1000 Unit/Month)	999	Maharastra - Mumbai - (Reliance Energy)	124	Uttar Pradesh (Rural Areas)	
7	COMMERCIAL	2 KW (300 Unit/Month)	1021	Maharastra - Mumbai - (Reliance Energy)	175	Jharkhnad (Rural Areas)	
8		5 KW (750 Unit/Month)	975	Maharastra - Mumbai - (Reliance Energy)	232	Uttar Pradesh (Rural Areas)	
9		10 KW (1500 Unit/Month)	959	Maharastra - Mumbai - (Reliance Energy)	232	Uttar Pradesh (Rural Areas)	
10		20 KW (3000 Unit/Month)	952	Maharastra - Mumbai - (Reliance Energy) & Kerala	232	Uttar Pradesh (Rural Areas)	
11		30 KW (4500 Unit/Month)	1340	Maharastra - Mumbai - (Reliance Energy)	232	Uttar Pradesh (Rural Areas)	
12		40 KW (6000 Unit/Month)	1340	Maharastra - Mumbai - (Reliance Energy)	232	Uttar Pradesh (Rural Areas)	
13	50 KW (7500 Unit/Month)	1340	Maharastra - Mumbai - (Reliance Energy)	232	Uttar Pradesh (Rural Areas)		
14	AGRICULTURE	2 HP (400 Unit/Month)	580	West Bengal-DPSC Ltd. (17.00 hrs to 23.00 hrs)	0	Karnataka	
15		3 HP (600 Unit/Month)	580	West Bengal-DPSC Ltd. (17.00 hrs to 23.00 hrs)	0	Karnataka	
16		5 HP (1000 Unit/Month)	580	West Bengal-DPSC Ltd. (17.00 hrs to 23.00 hrs)	0	Karnataka	
17		10 HP (2000 Unit/Month)	580	West Bengal-DPSC Ltd. (17.00 hrs to 23.00 hrs)	0	Karnataka	
18	SMALL INDUSTRIES	5 KW (750 Unit/Month)	889	Maharastra - Mumbai - (Reliance Energy)	225	Sikkim (Rural)	
19		10 KW (15000 Unit/Month)	875	Maharastra - Mumbai - (Reliance Energy)	250	Dadra & Nagar Haveli / Daman & Diu	
20		15 KW (22500 Unit/Month)	870	Maharastra - Mumbai - (Reliance Energy)	263	Dadra & Nagar Haveli	
21	MEDIUM INDUSTRIES	50 KW (7500 Unit/Month)	943	Maharastra - Mumbai - (Reliance Energy)	263	Dadra & Nagar Haveli	
22		100 KW (15000 Unit/Month)	943	Maharastra - Mumbai - (Reliance Energy)	279	Puducherry	
23	LARGE INDUSTRIES AT 11 KV	250 KW 40% LF (73000 Unit/Month) (AT 11 KV)	900	Maharastra - Mumbai - (Reliance Energy)	323	Dadra & Nagar Haveli / Daman & Diu	
24		250 KW 60% LF (109500 Unit/Month) (AT 11 KV)	880	Maharastra - Mumbai - (Reliance Energy)	312	Sikkim	
25		500 KW 40% LF (146000 Unit/Month) (AT 11 KV)	900	Maharastra - Mumbai - (Reliance Energy)	325	Arunachal Pradesh	
26		500 KW 60% LF (219000 Unit/Month) (AT 11 KV)	880	Maharastra - Mumbai - (Reliance Energy)	316	Mizoram	
27		1000 KW 40% LF (292000 Unit/Month) (AT 11 KV)	900	Maharastra - Mumbai - (Reliance Energy)	325	Arunachal Pradesh	
28		1000 KW 60% LF (438000 Unit/Month) (AT 11 KV)	880	Maharastra - Mumbai - (Reliance Energy)	316	Mizoram	
29		5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV)	900	Maharastra - Mumbai - (Reliance Energy)	325	Arunachal Pradesh	
30		5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)	880	Maharastra - Mumbai - (Reliance Energy)	316	Mizoram	
31		10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)	900	Maharastra - Mumbai - (Reliance Energy)	325	Arunachal Pradesh	
32		10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)	880	Maharastra - Mumbai - (Reliance Energy)	316	Mizoram	
33		20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)	900	Maharastra - Mumbai - (Reliance Energy)	325	Arunachal Pradesh	
34		20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)	880	Maharastra - Mumbai - (Reliance Energy)	316	Mizoram	
35		LARGE INDUSTRIES AT 33 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)	687	Madhya Pradesh	295	Arunachal Pradesh
36			5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)	652	Delhi-(BYPL/BRPL/NDPL)	295	Arunachal Pradesh
37	10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)		708	Madhya Pradesh	295	Arunachal Pradesh	
38	10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)		652	Delhi-(BYPL/BRPL/NDPL)	295	Arunachal Pradesh	
39	20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)		708	Madhya Pradesh	295	Arunachal Pradesh	
40	20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)		652	Delhi-(BYPL/BRPL/NDPL)	295	Arunachal Pradesh	
41	50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)		708	Madhya Pradesh	295	Arunachal Pradesh	
42	50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)		652	Delhi-(BYPL/BRPL/NDPL)	295	Arunachal Pradesh	
43	POWER INTENSIVE INDUSTRIES	50000 KW 60% LF (21900000 Unit/Month)	559	Punjab	280	Arunachal Pradesh	
44		50000 KW 80% LF (29200000 Unit/Month)	559	Punjab	280	Arunachal Pradesh	
45	RAILWAY TRACTION	12500 KW (2500000 Unit/Month)	653	Punjab (AT 132 KV)	426	Kerala (AT 110 KV)	

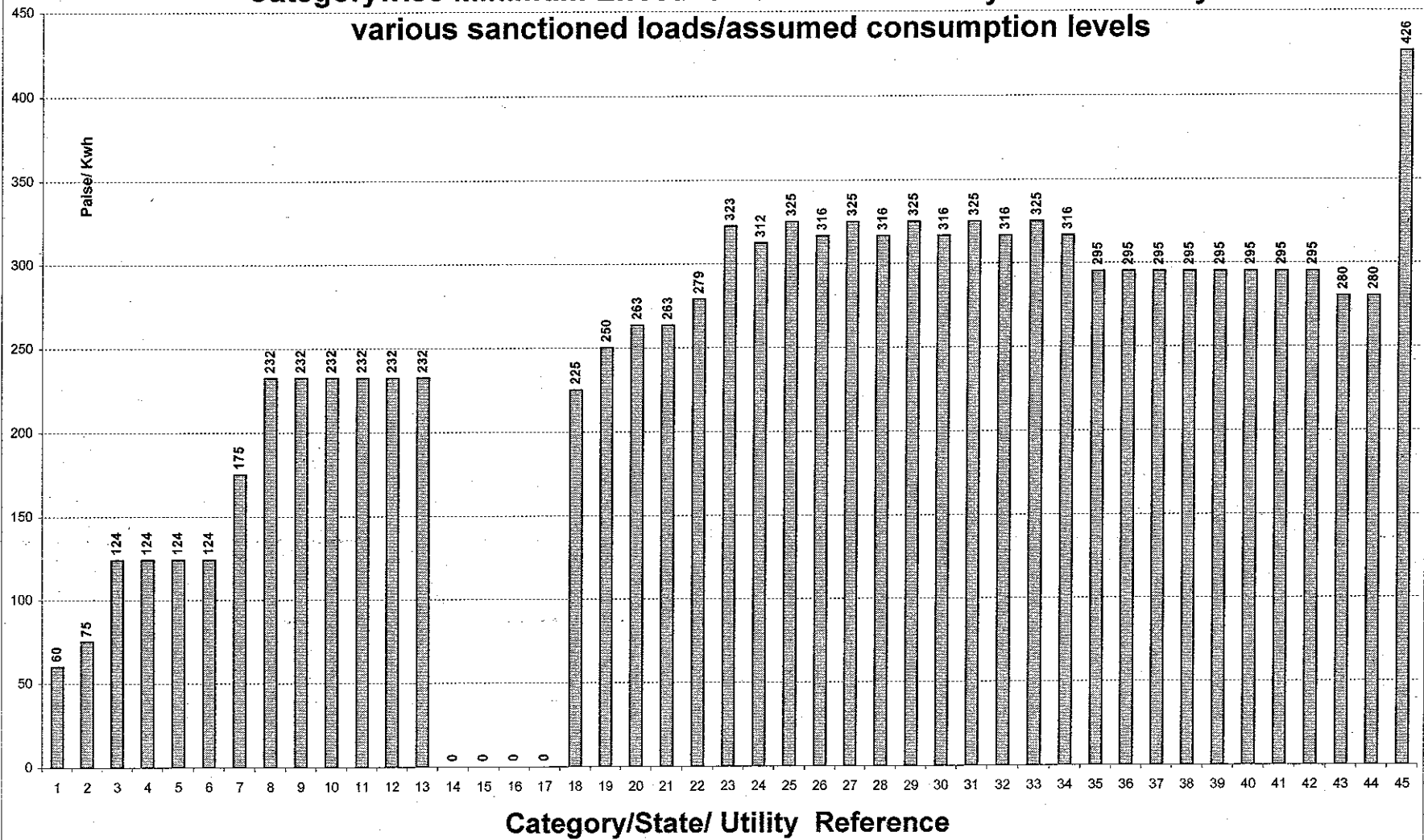
Categorywise Maximum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels



Index of Categories/States/Utilities for Categorywise Maximum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels

S. No.	Category	Load/Consumption	State/Utility where applicable
1	DOMESTIC	1 KW (100 Unit/Month)	Rajasthan
2	DOMESTIC	2 KW (200 Unit/Month)	Madhya Pradesh (Urban Areas)
3	DOMESTIC	4 KW (400 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
4	DOMESTIC	6 KW (600 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
5	DOMESTIC	8 KW (800 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
6	DOMESTIC	10 KW (1000 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
7	COMMERCIAL	2 KW (300 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
8	COMMERCIAL	5 KW (750 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
9	COMMERCIAL	10 KW (1500 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
10	COMMERCIAL	20 KW (3000 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy) & Kerala
11	COMMERCIAL	30 KW (4500 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
12	COMMERCIAL	40 KW (6000 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
13	COMMERCIAL	50 KW (7500 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
14	AGRICULTURE	2 HP (400 Unit/Month)	West Bengal-Durgapur Projects Ltd.
15	AGRICULTURE	3 HP (600 Unit/Month)	West Bengal-Durgapur Projects Ltd.
16	AGRICULTURE	5 HP (1000 Unit/Month)	West Bengal-Durgapur Projects Ltd.
17	AGRICULTURE	10 HP (2000 Unit/Month)	West Bengal-Durgapur Projects Ltd.
18	SMALL INDUSTRIES	5 KW (750 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
19	SMALL INDUSTRIES	10 KW (15000 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
20	SMALL INDUSTRIES	15 KW (22500 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
21	MEDIUM INDUSTRIES	50 KW (7500 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
22	MEDIUM INDUSTRIES	100 KW (15000 Unit/Month)	Maharashtra - Mumbai - (Reliance Energy)
23	LARGE INDUSTRIES AT 11 KV	250 KW 40% LF (73000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
24	LARGE INDUSTRIES AT 11 KV	250 KW 60% LF (109500 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
25	LARGE INDUSTRIES AT 11 KV	500 KW 40% LF (146000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
26	LARGE INDUSTRIES AT 11 KV	500 KW 60% LF (219000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
27	LARGE INDUSTRIES AT 11 KV	1000 KW 40% LF (292000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
28	LARGE INDUSTRIES AT 11 KV	1000 KW 60% LF (438000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
29	LARGE INDUSTRIES AT 11 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
30	LARGE INDUSTRIES AT 11 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
31	LARGE INDUSTRIES AT 11 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
32	LARGE INDUSTRIES AT 11 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
33	LARGE INDUSTRIES AT 11 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
34	LARGE INDUSTRIES AT 11 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)	Maharashtra - Mumbai - (Reliance Energy)
35	LARGE INDUSTRIES AT 33 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)	Madhya Pradesh
36	LARGE INDUSTRIES AT 33 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)	Delhi-(BYPL/BRPL/NDPL)
37	LARGE INDUSTRIES AT 33 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)	Madhya Pradesh
38	LARGE INDUSTRIES AT 33 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)	Delhi-(BYPL/BRPL/NDPL)
39	LARGE INDUSTRIES AT 33 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)	Madhya Pradesh
40	LARGE INDUSTRIES AT 33 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)	Delhi-(BYPL/BRPL/NDPL)
41	LARGE INDUSTRIES AT 33 KV	50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)	Madhya Pradesh
42	LARGE INDUSTRIES AT 33 KV	50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)	Delhi-(BYPL/BRPL/NDPL)
43	POWER INTENSIVE INDUSTRIES	50000 KW 60% LF (21900000 Unit/Month)	Punjab
44	POWER INTENSIVE INDUSTRIES	50000 KW 80% LF (29200000 Unit/Month)	Punjab
45	RAILWAY TRACTION	12500 KW (2500000 Unit/Month)	Punjab (AT 132 KV)

Categorywise Minimum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels



Index of Categories/States/Utilities for Categorywise Minimum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels

S. No.	Category	Load/Consumption	State/Utility where applicable
1	DOMESTIC	1 KW (100 Unit/Month)	Puducherry
2	DOMESTIC	2 KW (200 Unit/Month)	Puducherry
3	DOMESTIC	4 KW (400 Unit/Month)	Uttar Pradesh (Rural Areas)
4	DOMESTIC	6 KW (600 Unit/Month)	Uttar Pradesh (Rural Areas)
5	DOMESTIC	8 KW (800 Unit/Month)	Uttar Pradesh (Rural Areas)
6	DOMESTIC	10 KW (1000 Unit/Month)	Uttar Pradesh (Rural Areas)
7	COMMERCIAL	2 KW (300 Unit/Month)	Jharkhnad (Rural Areas)
8	COMMERCIAL	5 KW (750 Unit/Month)	Uttar Pradesh (Rural Areas)
9	COMMERCIAL	10 KW (1500 Unit/Month)	Uttar Pradesh (Rural Areas)
10	COMMERCIAL	20 KW (3000 Unit/Month)	Uttar Pradesh (Rural Areas)
11	COMMERCIAL	30 KW (4500 Unit/Month)	Uttar Pradesh (Rural Areas)
12	COMMERCIAL	40 KW (6000 Unit/Month)	Uttar Pradesh (Rural Areas)
13	COMMERCIAL	50 KW (7500 Unit/Month)	Uttar Pradesh (Rural Areas)
14	AGRICULTURE	2 HP (400 Unit/Month)	Karnataka
15	AGRICULTURE	3 HP (600 Unit/Month)	Karnataka
16	AGRICULTURE	5 HP (1000 Unit/Month)	Karnataka
17	AGRICULTURE	10 HP (2000 Unit/Month)	Karnataka
18	SMALL INDUSTRIES	5 KW (750 Unit/Month)	Sikkim (Rural)
19	SMALL INDUSTRIES	10 KW (15000 Unit/Month)	Dadra & Nagar Haveli / Daman & Diu
20	SMALL INDUSTRIES	15 KW (22500 Unit/Month)	Dadra & Nagar Haveli
21	MEDIUM INDUSTRIES	50 KW (7500 Unit/Month)	Dadra & Nagar Haveli
22	MEDIUM INDUSTRIES	100 KW (15000 Unit/Month)	Puducherry
23	LARGE INDUSTRIES AT 11 KV	250 KW 40% LF (73000 Unit/Month) (AT 11 KV)	Dadra & Nagar Haveli / Daman & Diu
24	LARGE INDUSTRIES AT 11 KV	250 KW 60% LF (109500 Unit/Month) (AT 11 KV)	Sikkim
25	LARGE INDUSTRIES AT 11 KV	500 KW 40% LF (146000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
26	LARGE INDUSTRIES AT 11 KV	500 KW 60% LF (219000 Unit/Month) (AT 11 KV)	Mizoram
27	LARGE INDUSTRIES AT 11 KV	1000 KW 40% LF (292000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
28	LARGE INDUSTRIES AT 11 KV	1000 KW 60% LF (438000 Unit/Month) (AT 11 KV)	Mizoram
29	LARGE INDUSTRIES AT 11 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
30	LARGE INDUSTRIES AT 11 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)	Mizoram
31	LARGE INDUSTRIES AT 11 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
32	LARGE INDUSTRIES AT 11 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)	Mizoram
33	LARGE INDUSTRIES AT 11 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
34	LARGE INDUSTRIES AT 11 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)	Mizoram
35	LARGE INDUSTRIES AT 33 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
36	LARGE INDUSTRIES AT 33 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
37	LARGE INDUSTRIES AT 33 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
38	LARGE INDUSTRIES AT 33 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
39	LARGE INDUSTRIES AT 33 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
40	LARGE INDUSTRIES AT 33 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
41	LARGE INDUSTRIES AT 33 KV	50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
42	LARGE INDUSTRIES AT 33 KV	50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
43	POWER INTENSIVE INDUSTRIES	50000 KW 60% LF (21900000 Unit/Month)	Arunachal Pradesh
44	POWER INTENSIVE INDUSTRIES	50000 KW 80% LF (29200000 Unit/Month)	Arunachal Pradesh
45	RAILWAY TRACTION	12500 KW (2500000 Unit/Month)	Kerala (AT 110 KV)

Statewise details where agricultural power is free

Sl. No.	State	Effective date	Category	Charge Rate
1	Karnataka	w.e.f. 07.12.2010	Agriculture (For connected load upto 10HP)	Nil

Statewise details of un-metered agricultural supply where tariff is at fixed rate

Sl. No.	State	Effective date	Category	Charge Rate	
1	Andhra Pradesh	w.e.f. 01.04.2011	LT Agriculture (With Demand side Management measures)	30 Rs./Month	
			Dry land Farmers (connection <=3 Nos.)		
			Wet land Farmers (Holding <=2.5 Acres)		
			HT Agriculture (11 KV)		1125 Rs./Month
			HT Agriculture (33KV)		1125 Rs./Month
			HT Agriculture (132 KV)	2250 Rs./Month	
2	Bihar	w.e.f. 01.05.2011	Irrigation & Agriculture for private tubewells and lift irrigation schemes		
			Rural feeder (Unmetered)	120 Rs./HP/Month	
			Urban feeder (Unmetered)	145 Rs./HP/Month	
			Irrigation & Agriculture for state tubewells and lift irrigation schemes		
			Rural feeder (Unmetered) upto 100 HP	550 Rs./HP/Month	
			Urban feeder (Unmetered) upto 100 HP	600 Rs./HP/Month	
3	Gujarat	w.e.f. 01.04.2010	Agriculture (HP based tariff)	160 Rs./HP/Month	
4	Haryana	w.e.f. 01.06.2011	Agricultural Pumps (Unmetered)	35 Rs./HP/Month	
5	Jammu & Kashmir	w.e.f. 01.10.2011	Agriculture (Unmetered upto 20 HP)	152 Rs./HP/Month	
			Agriculture (Unmetered above 20 HP)	1062 Rs./HP/Month	
6	Jharkhand	w.e.f. 01.08.2011	For private tubewells and private lift irrigation schemes	60 Rs./HP/Month	
			For state tubewells and state lift irrigation schemes	240 Rs./HP/Month	
7	Maharashtra	w.e.f. 01.09.2010	Agriculture (Unmetered Category 1 Zones)	206 Rs./HP/Month	
			Agriculture (Unmetered Category 2 Zones)	176 Rs./HP/Month	
8	Manipur	w.e.f. 21.03.2011	Agriculture LT (Unmetered upto 20 KW))	60 Rs./KW/Month	
			Agriculture HT (Unmetered)	100 Rs./KW/Month	
9	Mizoram	w.e.f. 01.02.2011	Agriculture (Unmetered up to 50 KW))	20 Rs./KW/Month	
10	Puducherry	w.e.f. 20.02.2010	Others Farmers (Unmetered) (For connected load not less than 3HP)	100 Rs./HP/Annum Plus 200 Rs./Service/Annum	
11	Punjab	w.e.f. 01.04.2011	Agriculture (Without Government Subsidy) (Unmetered)	299 Rs./HP/Month	
12	Rajasthan	w.e.f. 11.09.2011	Agriculture (Unmetered)	175 Rs./HP/Month	
13	Tamil Nadu	w.e.f. 01.08.2010	Agriculture & Govt. Seed Farms - till installation of meter	250 Rs./HP/Annum	
14	Uttarakhand	w.e.f. 01.05.2011	Private tubewells/pumping sets (Unmetered)	165 Rs./HP/Month plus 20 Rs./month for 2 lamps only	
15	Uttar Pradesh	w.e.f. 15.04.2010	Agriculture (Unmetered)	75 Rs./HP/Month	
			State/Panchayatiraj Tubewells & Pump Canals upto 100 HP (Unmetered)	1000 Rs./HP/Month	
16	West Bengal	w.e.f. 01.04.2010	Agriculture (Unmetered) Shallow Tubewells in North Bengal	8235 Rs./Annum	
			Shallow Tubewells in Other District	10736 Rs./Annum	
			Submersible in North Bengal	9760 Rs./Annum	
			Submersible in Other District	13176 Rs./Annum	

Statewise details of consumer categories where non-agricultural power is free

Sl. No.	State	Effective date	Category	Charge Rate
1	Karnataka	w.e.f. 07.12.2010	Bhagyajyothi and Kutirajyothi (BK/KJ) schemes (Upto 18 KWh/Month)	Nil
2	Punjab	w.e.f. 01.04.2011	Golden Temple & Durgiana Temple, Amritsar (upto 2000 units/month)	Nil

Statewise details of consumer categories where non-agricultural power is at fixed rate

Sl. No.	State	Effective date	Category	Charge Rate			
1	Bihar	w.e.f. 01.05.2011	Kutirjyoti Rural Unmetered (upto 30 units/month)	50 Rs./Month			
			Domestic Rural Unmetered (load upto 2 KW)	150 Rs./Month			
			Non-Domestic Rural Unmetered (load upto 2 KW)	200 Rs./Month			
2	Dadra & Nagar Haveli	w.e.f. 01.06.2011	Low Income Group consumers with connected load 2X40 Watts only	24 Rs./Connection/Month			
3	Daman & Diu	w.e.f. 01.06.2011	Low Income Group consumers with connected load 2X40 Watts only	24 Rs./Connection/Month			
4	Goa	w.e.f. 01.04.2002	Low Income Group consumers with connected load 2X40 Watts only	20 Rs./Month			
5	Gujarat	w.e.f. 01.04.2010	Contracted load of 100 KVA & above (HT)				
			i) First 500 KVA of billing demand	100 Rs./KVA/Month			
			ii) Next 500 KVA of billing demand	140 Rs./KVA/Month			
			iii) Next 1500 KVA of billing demand	210 Rs./KVA/Month			
			iv) Above 2500 KVA of billing demand	240 Rs./KVA/Month			
			Contracted load of 100 KVA & above for Water Works & Sewerage pumping stations (HT)				
			i) First 500 KVA of billing demand	90 Rs./KVA/Month			
			ii) Next 500 KVA of billing demand	130 Rs./KVA/Month			
			iii) Next 1500 KVA of billing demand	190 Rs./KVA/Month			
			iv) Above 2500 KVA of billing demand	220 Rs./KVA/Month			
			6	Jammu & Kashmir	w.e.f. 01.10.2011	Domestic Unmetered (load upto 1/4 KW)	77 Rs./Month
						Domestic Unmetered (load above 1/4 KW upto 1/2 KW)	224 Rs./Month
						Domestic Unmetered (load above 1/2 KW upto 3/4 KW)	342 Rs./Month
Domestic Unmetered (load above 3/4 KW upto 1 KW)	460 Rs./Month						
Domestic Unmetered (load above 1 KW upto 2 KW)	897 Rs./Month						
Domestic Unmetered (load above 2 KW)	897 Rs./Month plus Rs. 389 for every 1/2 KW or part						
Commercial Unmetered (load upto 1/4 KW)	213 Rs./Month						
Commercial Unmetered (load above 1/4 KW upto 1/2 KW)	525 Rs./Month						
Commercial Unmetered (load above 1/2 KW upto 1 KW)	1050 Rs./Month						
Commercial Unmetered (load above 1 KW upto 5 KW)	1350 Rs./Month						
Commercial Unmetered (load above 5 KW)	1350 Rs./KW or part thereof for every KW above 1 KW						
Public Street Lighting Unmetered	1180 Rs./KW/Month or any part thereof						
LT Public Water Works Unmetered	1250 Rs./KW/Month						
7	Jharkhand	w.e.f. 01.08.2011	Kutirjyoti Rural for connected load upto 100 watts in rural areas	35 Rs./Connection/Month			
			For other consumers in rural areas connected load upto 2 KW	85 Rs./Connection/Month			
			Non Domestic rural areas upto 2 KW	150 Rs./Month upto 1KW & 60 Rs./Month for additional KW			
			Street Light Unmetered	125 Rs./Month			
8	Manipur	w.e.f. 21.03.2011	Kutirjyoti Supply Unmetered	20 Rs./Month			
			Domestic Unmetered (upto 20 KW)	60 Rs./KW/Month			
			Commercial Unmetered (upto 20 KW)	80 Rs./KW/Month			
			Public Lighting Unmetered	60 Rs./KW/Month			
			Public Water Works Unmetered	50 Rs./KW/Month			
			Small Industries Unmetered (upto 20 KW)	60 Rs./KW/Month			
			Bulk Supply HT Unmetered	100 Rs./KW/Month			
			Medium Industries Unmetered (HT)	60 Rs./KVA/Month			
			Public Water Works Unmetered (HT)	100 Rs./KVA/Month			
			Large & Bulk Supply Unmetered (HT)	100 Rs./KVA/Month			
9	Meghalaya	w.e.f. 01.09.2010	Kutirjyoti Unmetered	65 Rs./Month			
10	Mizoram	w.e.f. 01.02.2011	Kutirjyoti Unmetered	10 Rs./Month			
			Domestic Unmetered (upto 50 KW)	25 Rs./KW/Month			
			Commercial Unmetered (upto 50 KW)	50 Rs./KW/Month			
			Public Lighting & Public Water Works Unmetered	50 Rs./KW/Month			
			Small & Medium Industries Unmetered (upto 50 KW)	50 Rs./KW/Month			
			Domestic Unmetered (HT)	30 Rs./KVA/Month			
			Commercial Unmetered (HT)	60 Rs./KVA/Month			
			Public Water Works, Industrial & Bulk Supply Unmetered (HT)	80 Rs./KVA/Month			
11	Orissa	w.e.f. 01.04.2011	Kutirjyoti (upto 30 units/month)	30 Rs./Month			
12	Tripura	w.e.f. 01.09.2010	Kutirjyoti connection	26 Rs./Month			
13	Uttarakhand	w.e.f. 01.05.2011	Domestic Unmetered Rural (Hilly Areas)	125 Rs./Month			
			Domestic Unmetered Rural (Other Areas)	260 Rs./Month			
14	Uttar Pradesh	w.e.f. 15.04.2010	Domestic Unmetred Rural	125 Rs./Month			
			Commercial Unmetred Rural	200 Rs./Month			
15	West Bengal	w.e.f. 01.04.2010	Lokdeep/Kutirjyoti (upto 25 units/month)	30 Rs./Month			

Details of electricity duty/ taxes/ cess/ surcharge in various States / Union Territories

Sl. No.	Name of States / UTs	Effective date	Domestic	Commercial	Agricultural	LT-Industry	HT-Industry	Railway Traction
1	Andaman & Nicobar Island	-	Nil	Nil	Nil	Nil	Nil	Nil
2	Andhra Pradesh	w.e.f. 01.01.1995	6 P/KWh	6 P/KWh	Nil	6 P/KWh	6 P/KWh	Nil
3	Arunachal Pradesh	-	Nil	Nil	Nil	Nil	Nil	Nil
4	Assam	w.e.f. 01.04.2007	10 P/KWh	10 P/KWh	10 P/KWh	For first 15000 Units - 9 P/KWh For next 25000 Units - 8.5 P/KWh For Balance Units - 7 P/KWh	-	-
5	Bihar	w.e.f. 21.10.2002	6%	6%	4 P/KWh	6%	6%	6%
6	Chandigarh	w.e.f. 18.08.1992	9 P/KWh	11 P/KWh	Nil	11 P/KWh	11 P/KWh	-
7	Chhattishgarh	w.e.f. 01.04.1995	Upto 100 KWh/Month - 14% 101 to 200 KWh/Month - 15% In excess of 200 KWh/Month - 23% Cess - 10 P/KWh	Upto 200 KWh/Month - 11% In excess of 200 KWh/Month - 11.5% Cess - 10 P/KWh	Nil	Upto 25 HP - 3% In excess of 25 HP upto 75 HP - 4% In excess of 75 HP upto 100 HP - 3.5% In excess of 100 HP upto 150 HP - 3% Cess - 10 P/KWh	8% Cess - 10 P/KWh	Nil
8	Dadra & Nagar Haveli	-	Nil	Nil	Nil	Nil	Nil	Nil
9	Daman & Diu	-	Nil	Nil	Nil	Nil	Nil	Nil
10	Delhi	w.e.f. 01.07.1992	5%	5%	5%	5%	5%	5%
11	Goa	w.e.f. 28.05.2008	18 P/KWh	58 P/KWh	18 P/KWh	58 P/KWh	58 P/KWh	-
12	Gujarat	w.e.f. 01.04.2007	Rural areas - 10% Urban areas - 20%	25%	Nil	10%	15%	Nil
13	Haryana	w.e.f. 28.12.1994	15 P/KWh	15 P/KWh	Nil	15 P/KWh	15 P/KWh	Nil
14	Himachal Pradesh	w.e.f. 17.09.2009	3%	8%	10%	9%	13%	Nil
15	Jammu & Kashmir	w.e.f. 25.10.1984	Upto 15 KWh/Month - 14% Above 15 KWh/Month - 22%	Upto 30 KWh/Month - 14% Above 30 KWh/Month - 22%	22%	22%	22%	Nil
16	Jharkhand	w.e.f. 24.06.2011	Upto 250 KWh/Month - 20 P/KWh Above 250 KWh/Month - 24 P/KWh	Upto 250 KWh/Month - 24 P/KWh Above 250 KWh/Month - 30 P/KWh	2 P/KWh	5 P/KWh	5 P/KWh	15 P/KWh
17	Karnataka	w.e.f. 01.04.2003	5%	5%	5%	5%	5%	5%
18	Kerala	w.e.f. 07.05.1975	10%	10%	10%	10%	10 P/KWh	Nil
19	Lakshadweep	-	Nil	Nil	Nil	Nil	Nil	Nil
20	Madhya Pradesh	w.e.f. 10.08.2011	Upto 100 KWh/Month - 9% 101 to 200 KWh/Month - 12% In excess of 200 KWh/Month - 15%	Upto 50 KWh/Month - 9% In excess of 50 KWh/Month - 15%	Nil	Upto 150 HP - 9%	15%	Nil
21	Maharashtra	w.e.f. 01.02.2010	15%	17% additional tax - 8 P/KWh	Nil	9% additional tax - 8 P/KWh	9% addl. tax - 8 P/KWh	Nil
22	BEST (Mumbai)	w.e.f. 01.02.2010	15% additional tax - 15 P/KWh	17% additional tax - 23 P/KWh	Nil	9% additional tax - 23 P/KWh	9% addl. tax - 23 P/KWh	Nil
23	Reliance Energy (Mumbai)	w.e.f. 01.02.2010	15% additional tax - 15 P/KWh	17% additional tax - 23 P/KWh	Nil	9% additional tax - 23 P/KWh	9% addl. tax - 23 P/KWh	Nil
24	Tata Power (Mumbai)	w.e.f. 01.02.2010	15% additional tax - 15 P/KWh	17% additional tax - 23 P/KWh	Nil	9% additional tax - 23 P/KWh	9% addl. tax - 23 P/KWh	Nil

.....Contd. Details of electricity duty/taxes/cess/surcharge in various States / Union Territories

Sl. No.	Name of States / UTs	Effective date	Domestic	Commercial	Agricultural	LT-Industry	HT-Industry	Railway Traction
25	Manipur	w.e.f. 05.11.1984	2 P/KWh addl. surcharge - 10%	2 P/KWh addl. surcharge - 10%	2 P/KWh surcharge - 10%	2 P/KWh addl. surcharge - 10%	2 P/KWh addl. surcharge - 10%	Nil
26	Meghalaya	w.e.f. 01.08.1993	5 P/KWh	6 P/KWh	6 P/KWh	Upto 15000 KWh/Month - 5% Next 25000 KWh/Month - 4.5% Above 40000 KWh/Month - Nil		Nil
27	Mizoram	-	Nil	Nil	Nil	Nil	Nil	Nil
28	Nagaland	-	Nil	Nil	Nil	Nil	Nil	Nil
29	Orissa	w.e.f. 01.01.2006	4%	4%	2%	4%	7%	Nil
30	Puducherry	-	Nil	Nil	Nil	Nil	Nil	Nil
31	Punjab	w.e.f. 01.04.2010	13%	13%	Nil	13%	13%	13%
32	Rajasthan	w.e.f. 01.07.2004	40 P/KWh	40 P/KWh	4 P/KWh	40 P/KWh	40 P/KWh	Nil
33	Sikkim	-	Nil	Nil	Nil	Nil	Nil	Nil
34	Tamil Nadu	w.e.f. 16.06.2003	Nil	5%	Nil	5%	5%	Nil
35	Tripura	-	Nil	Nil	Nil	Nil	Nil	Nil
36	Uttarakhand	w.e.f. 01.12.2003	15 P/KWh	15 P/KWh	15 P/KWh	20 P/KWh	25 P/KWh	Nil
37	Uttar Pradesh	w.e.f. 06.02.1998	9 P/KWh	9 P/KWh	9 P/KWh	9 P/KWh	9 P/KWh	Nil
38	West Bengal	w.e.f. 23.11.2004	Upto 300 KWh/Month - Nil Above 300 KWh/Month - 10%	Upto 150 KWh/Month - Nil >150 but <=500 KWh/Month - 10% >500 but <=1000 KWh/Month - 12.5% >1000 KWh/Month - 15%	Nil	Upto 500 KWh/Month - Nil >500 but <=2000 KWh/Month - 2.5% >2000 but <=3500 KWh/Month - 7.5% >3500 KWh/Month - 12.5%	15%	Nil

Summary of Time of the Day (TOD) Tariff Schemes in various states

Sl. No.	Name of Utility	Effective dates	Consumer Category & ToD Charges applicable		
1	Assam		HT Industries	Tea, Coffee & Rubber	Oil & Coal
	Time 0600 - 1700 Hrs.(normal)	w.e.f. 24.05.2011	400 Paise/KWh	445 Paise/KWh	450 Paise/KWh
	Time 1700 - 2200 Hrs.(peak)		625 Paise/KWh	625 Paise/KWh	625 Paise/KWh
Time 2200 - 0600 Hrs.(night)	335 Paise/KWh		420 Paise/KWh	435 Paise/KWh	
2	Bihar		All HT Consumers		
	Normal period (5:00 a.m. to 5:00 p.m.) Evening peak hours (5:00 p.m. to 11:00 p.m.) Off-peak period (11:00 p.m. to 5:00 a.m.)	w.e.f. 01.05.2011	Normal rate of energy charge 120% of normal rate of energy charge 85% of normal rate of energy charge		
3	Chhattisgarh		All HT/EHT Industrial Consumers		
	Normal period (05.00 Hrs. to 18.00 Hrs.) Evening Peak hours (18.00 Hrs. to 23.00 Hrs.) Off-peak period (23.00 Hrs. to 05.00 Hrs.)	w.e.f. 09.04.2011	Normal rate of energy charge 130% of normal rate of energy charge 85% of normal rate of energy charge		
4	Goa		All HT/EHT Industrial Consumers		
	Normal period (06.00 Hrs. to 18.00 Hrs.) Evening Peak hours (18.00 Hrs. to 22.00 Hrs.) Off-peak period (22.00 Hrs. to 06.00 Hrs.)	w.e.f. 01.04.2002	Normal rate of energy charge 150% of normal rate of energy charge 75% of normal rate of energy charge		
5	Gujarat		All HT Consumers with contract demand 500 KVA & above		
	Morning Peak hours (07.00 Hrs. to 11.00 Hrs.) Evening Peak hours (18.00 Hrs. to 22.00 Hrs.)	w.e.f. 01.04.2010	75 Paise/KWh in addition to normal energy charge 75 Paise/KWh in addition to normal energy charge		
6	Gujarat-(Torrent Power Ltd., Ahmadabad)		HT Consumers with MD 100 KW & above		HT Pumping Stations
	i) For April to October period 12.00 Hrs. to 17.00 Hrs. 18.30 Hrs. to 21.30 Hrs.	w.e.f. 01.09.2011	billing demand upto 300 KW 50 Paise/KWh above normal energy charge	billing demand above 300 KW 70 Paise/KWh above normal energy charge	50 Paise/KWh above normal energy charge
	ii) For November to March period 8.00 Hrs. to 12.00 Hrs. 18.00 Hrs. to 22.00 Hrs.		billing demand upto 300 KW 50 Paise/KWh above normal energy charge	billing demand above 300 KW 70 Paise/KWh above normal energy charge	50 Paise/KWh above normal energy charge
	Gujarat-(Torrent Power Ltd., Surat)		All HT Consumers with contract demand 500 KVA & above		
Morning Peak hours (07.00 Hrs. to 11.00 Hrs.) Evening Peak hours (18.00 Hrs. to 22.00 Hrs.)	w.e.f. 01.09.2011	billing demand upto 500 KW 35 Paise/KWh above normal energy charge	billing demand above 500 KW 70 Paise/KWh above normal energy charge		
8	Jharkhand		All HT Consumers		
	Morning Peak hours (06.00 Hrs. to 10.00 Hrs.) Evening Peak hours (18.00 Hrs. to 22.00 Hrs.) Off-peak period (22.00 Hrs. to 06.00 Hrs.)	w.e.f. 01.08.2011	120% of normal rate of energy charge 120% of normal rate of energy charge 85% of normal rate of energy charge		
9	Karnataka		LT & HT Industrial, Heating, Motive Power etc.		HT Public Water Works
	22.00 Hrs to 06.00 Hrs 06.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs	w.e.f. 07.12.2010	(-) 80 Paise/KWh Nil (+) 80 Paise/KWh		(-) 60 Paise/KWh Nil (+) 60 Paise/KWh
10	Madhya Pradesh		For Industrial, Seasonal, Irrigation, PWW & Bulk Supply consumers		
	Normal period (06.00 Hrs. to 18.00 Hrs.) Evening Peak hours (18.00 Hrs. to 22.00 Hrs.) Off-peak period (22.00 Hrs. to 06.00 Hrs.)	w.e.f. 01.06.2011	Normal rate of energy charge 115% of normal rate of energy charge 92.5% of normal rate of energy charge		
11	Maharashtra		LT & HT Industrial, Commercial & Public Water Works		
	0600 hrs - 0900 hrs 0900 hrs - 1200 hrs 1200 hrs - 1800 hrs 1800 hrs - 2200 hrs 2200 hrs - 0600 hrs	w.e.f. 01.09.2010	Nil (+)80 Paise/KWh Nil (+)110 Paise/KWh (-)85 Paise/KWh		
12	Maharashtra - Mumbai-(B.E.S.T. & TATA Power Co.)		LT & HT Industrial, Commercial		
	0600 hrs - 0900 hrs 0900 hrs - 1200 hrs 1200 hrs - 1800 hrs 1800 hrs - 2200 hrs 2200 hrs - 0600 hrs	w.e.f. 01.09.2010	Nil (+)50 Paise/KWh Nil (+)100 Paise/KWh (-)75 Paise/KWh		
13	Maharashtra - Mumbai-(Reliance Energy)		LT & HT Industrial, Commercial		
	0600 hrs - 0900 hrs 0900 hrs - 1200 hrs 1200 hrs - 1800 hrs 1800 hrs - 2200 hrs 2200 hrs - 0600 hrs	w.e.f. 01.06.2009	Nil (+)50 Paise/KWh Nil (+)100 Paise/KWh (-)75 Paise/KWh		
14	Uttarakhand		LT & HT Industrial		
	06.00 Hrs. to 09.30 Hrs. 09.30 Hrs. to 17.30 Hrs. 17.30 hrs - 22.00 hrs 22.00 hrs - 06.00 hrs	w.e.f. 01.05.2011	For October to March period 150% of normal rate of energy charge Normal rate of energy charge 150% of normal rate of energy charge 90% of normal rate of energy charge		For April to September period ----- Normal rate 150% of normal rate 90% of normal rate
15	Uttar Pradesh		Large & Heavy Power		
	22.00 Hrs to 06.00 Hrs 06.00 Hrs to 17.00 Hrs 17.00 Hrs to 22.00 Hrs	w.e.f. 15.04.2010	92.5% of normal rate of energy charge Normal rate of energy charge 115% of normal rate of energy charge		
16	West Bengal West Bengal-Kolkata-(CESC) West Bengal-Durgapur Projects Ltd. West Bengal-DPSC Ltd.	w.e.f. 01.04.2010	Time of the Day (TOD) tariff details are available in Part-2 of the publication.		

ESTIMATED AVERAGE RATES OF ELECTRICITY FOR DOMESTIC CONSUMERS DURING 11th PLAN

(in Paise/kWh)

S.No.	Name of Utility	Domestic 4KW (400 KWh/ Month)				
		2007-08	2008-09	2009-10	2010-11	2011-12
1	Andhra Pradesh	396.63	396.63	396.63	396.63	415.38
2	Assam	411.50	421.50	441.50	441.50	466.50
3	Bihar	294.05	321.98	321.98	321.98	385.58
4	Chhattishgarh	238.50	239.53	230.63	235.63	295.00
5	Gujarat	462.00 U	465.00 U	554.83 U	475.50 U	475.50 U
		368.50 R	374.00 R	463.83 R	385.00 R	385.00 R
6	Haryana	410.05	415.05	422.10	384.25	404.55
7	Himachal Pradesh	263.50	290.88	282.61	193.13	239.48
8	Jammu & Kashmir	188.88	203.09	203.09	234.58	258.34
9	Jharkhand	183.00	163.50	163.50	185.50	249.00
10	Karnataka	418.30 D	418.29 D	449.79 D	449.79 D	476.96 D
		381.55 F	381.54 F	418.29 F	418.29 F	430.50 F
11	Kerala	398.89	398.89	398.89	398.89	398.89
12	Madhya Pradesh	442.25 U	454.13 U	562.19 U	649.02 U	657.47 U
		430.38 R	430.38 R	526.56 R	625.27 R	634.92 R
13	Maharashtra	422.57	443.36	445.40	505.49	505.49
14	Meghalaya	246.25	356.25	352.50	298.75	298.75
15	Orissa	247.00	247.00	247.00	319.80	367.90
16	Punjab	374.15	404.63	447.25	478.27	519.52
17	Rajasthan	396.88 U	396.88 U	396.88 U	396.88 U	480.63
		363.81 R	363.81 R	363.81 R	363.81 R	
18	Tamil Nadu	216.25	216.25	216.25	367.50	367.50
19	Uttar Pradesh	359.00 U	384.00 U	384.00 U	436.50 U	436.50 U
		209.00 R	124.00 R	124.00 R	124.00 R	124.00 R
20	Uttarakhand	215.00	218.75	218.75	265.00	280.00
21	West Bengal	406.43 U	406.43 U	434.66 U	570.83 U	570.83 U
		391.49 R	391.49 R	422.36 R	557.69 R	557.69 R
22	Arunachal Pradesh	211.88	379.50	345.00	360.00	380.00
23	Goa	170.75	188.00	186.75	186.75	186.75
24	Manipur	299.70	299.70	299.70	339.70	339.70
25	Mizoram	247.50	247.50	360.00	370.00	370.00
26	Nagaland	310.25	319.25	319.25	319.25	416.63
27	Sikkim	266.06	266.06	266.06	266.06	266.06
28	Tripura	365.00	365.00	365.00	365.00	365.00
29	A & N Islands	275.00	342.50	342.50	342.50	342.50
30	Chandigarh	304.00	304.00	304.00	304.00	325.25
31	Dadra & Nagar Haveli	172.50	172.50	172.50	172.50	254.38
32	Daman & Diu	172.50	172.50	172.50	172.50	254.38
33	Delhi (BYPL/BRPL/NDPL)	346.50	351.75	351.75	351.75	429.19
34	Delhi (NDMC)	252.25	254.10	254.10	254.10	322.88
35	Lakshadweep	300.00	221.88	221.88	221.88	221.88
36	Puducherry	113.75	113.75	113.75	128.75	128.75
37	Torrent Power Ltd. (Ahmedabad)	399.26	408.04	493.04	419.74	449.23
38	Torrent Power Ltd. (Surat)	-	-	-	439.50	458.25
39	CESC Ltd. (Kolkata)	462.48	462.48	496.98	552.12	552.12
40	DPSC Ltd. (West Bengal)	-	-	-	385.12	385.12
41	Durgapur Projects Ltd. (West Bengal)	254.93	254.93	299.61	325.74	325.74
42	Mumbai (B.E.S.T)	317.59	327.85	523.59	412.05	412.05
43	Mumbai (Reliance Energy)	449.24	494.14	558.34	690.70	690.70
44	Mumbai (TATA Power)	444.52	444.52	370.01	326.66	326.66

D : Bangalore, Devangere & Other City Municipal Corp. F : Areas under Village Panchayats U : Urban R : Rural

Tariffs notified have varying parameters for various categories of consumers. The above comparison is based on certain assumed loads and electricity consumption levels in a month.

ESTIMATED AVERAGE RATES OF ELECTRICITY FOR COMMERCIAL CONSUMERS DURING 11th PLAN

(in Paise/kWh)

S.No.	Name of Utility	Commercial 10KW (1500 KWh/ Month)				
		2007-08	2008-09	2009-10	2010-11	2011-12
1	Andhra Pradesh	624.67	619.50	619.50	647.50	648.83
2	Assam	528.33	538.33	558.33	558.33	583.33
3	Bihar	503.85	503.85	503.85	503.85	563.57
4	Chhattishgarh	519.17	489.74	460.02	465.02	533.74
5	Gujarat	595.42	616.67	706.50	619.17	619.17
6	Haryana	468.00	473.00	481.00	434.00	465.00
7	Himachal Pradesh	437.33	460.00	468.72	501.12	501.12
8	Jammu & Kashmir	262.00	379.73	379.73	446.75	536.10
9	Jharkhand	438.67	436.67	436.67	480.33	609.00
10	Karnataka	651.18 D	651.18 D	707.53 D	707.53 D	734.30 D
		623.18 F	623.18 F	654.33 F	654.33 F	686.00 F
11	Kerala	889.90	918.83	918.83	918.83	918.83
12	Madhya Pradesh	617.31	567.17	602.45 U	661.89 U	704.23 U
		-	-	543.02 R	639.60 R	681.39 R
13	Maharashtra	599.14	594.02	596.06	736.57	736.57
14	Meghalaya	446.67	553.20	544.33	426.33	426.33
15	Orissa	443.04	443.04	443.04	583.09	653.81
16	Punjab	469.30	503.90	550.10	586.47	628.28
17	Rajasthan	554.00	554.00	554.00	554.00	662.00
18	Tamil Nadu	607.60	607.60	607.60	672.70	672.70
19	Uttar Pradesh	452.33 U	505.67 U	505.67 U	580.67 U	580.67 U
		269.00 R	232.33 R	232.33 R	232.33 R	232.33 R
20	Uttarakhand	365.00	375.00	375.00	428.33	441.67
21	West Bengal	583.96 U	583.96 U	624.11 U	744.47 U	744.47 U
		583.59 R	583.59 R	623.73 R	744.10 R	744.10 R
22	Arunachal Pradesh	390.00	423.07	410.00	430.00	450.00
23	Goa	357.00	413.67	413.00	413.00	413.00
24	Manipur	302.20	302.20	302.20	440.53	440.53
25	Mizoram	266.67	266.67	450.00	428.33	428.33
26	Nagaland	431.60	431.60	431.60	431.60	579.60
27	Sikkim	396.45	396.45	396.45	396.45	396.45
28	Tripura	456.67	456.67	456.67	456.67	456.67
29	A & N Islands	465.33	554.00	554.00	554.00	554.00
30	Chandigarh	347.00	387.00	387.00	387.00	424.33
31	Dadra & Nagar Haveli	265.67	265.67	265.67	265.67	318.33
32	Daman & Diu	265.67	265.67	265.67	265.67	318.33
33	Delhi (BYPL/BRPL/NDPL)	596.75	602.00	602.00	602.00	731.50
34	Delhi (NDMC)	525.00	526.40	526.40	526.40	647.50
35	Lakshadweep	480.00	465.33	465.33	465.33	465.33
36	Puducherry	325.34	325.35	312.83	313.17	351.67
37	Torrent Power Ltd. (Ahmedabad)	586.51	591.84	676.84	598.81	502.20
38	Torrent Power Ltd. (Surat)	-	-	-	600.00	527.71
39	CESC Ltd. (Kolkata)	579.26	579.26	622.19	701.01	701.01
40	DPSC Ltd. (West Bengal)	-	-	-	435.77	435.77
41	Durgapur Projects Ltd. (West Bengal)	293.40	293.40	336.52	363.94	363.94
42	Mumbai (B.E.S.T)	947.60	924.82	933.71	783.62	783.62
43	Mumbai (Reliance Energy)	841.40	767.46	831.66	959.29	959.29
44	Mumbai (TATA Power)	691.45	589.18	503.89	526.86	526.86

D : Bangalore, Devangere & Other City Municipal Corp. F : Areas under Village Panchayats U : Urban R : Rural

Tariffs notified have varying parameters for various categories of consumers. The above comparison is based on certain assumed loads and electricity consumption levels in a month.

ESTIMATED AVERAGE RATES OF ELECTRICITY FOR AGRICULTURAL CONSUMERS DURING 11th PLAN

(in Paise/kWh)

S.No.	Name of Utility	Agriculture 5HP (1000 KWh/ Month)				
		2007-08	2008-09	2009-10	2010-11	2011-12
1	Andhra Pradesh	23.75	30.75	30.75	30.75	46.13
2	Assam	240.00	255.00	271.19	271.19	296.19
3	Bihar	61.50 U	61.50 U	124.00 U	124.00 U	144.00 U
4	Chhattishgarh	51.50 R	51.50 R	74.00 R	74.00 R	94.00 R
5	Gujarat	32.50	32.50	110.00	110.00	120.00
6	Haryana	55.00	55.00	55.00	172.50	172.50
7	Himachal Pradesh	17.50	17.50	25.00	25.00	25.00
8	Jammu & Kashmir	205.00	208.50	206.25	206.25	279.40
9	Jharkhand	40.33	61.00	61.00	67.10	74.42
10	Karnataka	28.75	26.75	52.00	52.00	57.00
11	Kerala	45.00	35.00	0.00	0.00	0.00
12	Kerala	74.80	74.50	73.74	73.74	73.74
13	Madhya Pradesh	213.50	213.50	240.00	270.00	335.00
14	Maharashtra	90.00	90.00	133.44	159.89	159.89
15	Meghalaya	116.00	168.69	167.19	147.19	147.19
16	Orissa	102.00	102.00	102.00	102.00	102.00
17	Punjab	0.00	0.00	0.00	66.67	403.41
18	Rajasthan	75.60	75.60	119.00	119.00	146.00
19	Tamil Nadu	0.00	0.00	0.00	20.00	20.00
20	Uttar Pradesh	224.00 U	224.00 U	224.00 U	224.00 U	224.00 U
		45.00 R	45.00 R	91.50 R	91.50 R	91.50 R
20	Uttarakhand	78.00 U	85.00 U	85.00	105.00	115.00
		65.40 R	65.40 R	-	-	-
21	West Bengal	147.00	147.00	162.68	239.12	239.12
22	Arunachal Pradesh	-	268.61	265.00	280.00	295.00
23	Goa	102.00	119.00	118.00	118.00	118.00
24	Manipur	272.20	272.20	272.20	269.58	269.58
25	Mizoram	69.94	65.82	105.00	112.46	112.46
26	Nagaland	150.00	150.00	150.00	150.00	200.00
27	Sikkim	247.50	247.50	247.50	247.50	247.50
28	Tripura	87.46	87.46	87.46	87.46	87.46
29	A & N Islands	90.00	100.00	100.00	100.00	100.00
30	Chandigarh	165.00	165.00	165.00	165.00	210.00
31	Dadra & Nagar Haveli	55.00	55.00	55.00	55.00	250.00
32	Daman & Diu	55.00	55.00	55.00	55.00	250.00
33	Delhi (BYPL/BRPL/NDPL)	162.20	167.45	167.45	167.45	194.87
34	Delhi (NDMC)	-	-	-	-	-
35	Lakshadweep	-	-	-	-	-
36	Puducherry	20.67	20.67	20.67	-	-
37	Torrent Power Ltd. (Ahmedabad)	311.64	311.64	396.64	311.64	314.82
38	Torrent Power Ltd. (Surat)	-	-	-	55.00	55.00
39	CESC Ltd. (Kolkata)	-	-	-	-	-
40	DPSC Ltd. (West Bengal)	-	-	-	158.11 ^	158.11 ^
41	Durgapur Projects Ltd. (West Bengal)	149.39 ^	149.39 ^	79.39 ^	96.34 ^	96.34 ^
42	Mumbai (B.E.S.T)	-	-	-	-	-
43	Mumbai (Reliance Energy)	115.41	113.43	150.90	86.63	86.63
44	Mumbai (TATA Power)	-	-	-	-	-

U : Urban R : Rural

^ TOD tariff from 23:00 hrs to 06:00 hrs for DPSC Ltd. & Durgapur Projects Ltd. respectively in West Bengal.

Tariffs notified have varying parameters for various categories of consumers. The above comparison is based on certain assumed loads and electricity consumption levels in a month.

ESTIMATED AVERAGE RATES OF ELECTRICITY FOR SMALL INDUSTRIES DURING 11th PLAN

(in Paise/kWh)

S.No.	Name of Utility	Small Industry 10KW (1500 KWh/ Month)				
		2007-08	2008-09	2009-10	2010-11	2011-12
1	Andhra Pradesh	415.40	415.40	415.40	453.40	465.68
2	Assam	285.67 U	295.67 U	315.67 U	315.67 U	340.67 U
		254.00 R	264.00 R	284.00 R	284.00 R	309.00 R
3	Bihar	490.38	490.87	490.87	490.87	537.45
4	Chhattishgarh	304.52	311.96	308.52	313.52	447.42
5	Gujarat	438.62	449.62	539.45	466.12	466.12
6	Haryana	478.00	483.00	491.00	443.00	455.00
7	Himachal Pradesh	386.33	409.33	407.66	407.66	409.11
8	Jammu & Kashmir	222.00	244.00	248.07	290.77	333.87
9	Jharkhand	405.62	403.62	403.62	419.02	513.30
10	Karnataka	418.40 D	418.40 D	441.15 D	441.15 D	476.15 D
		397.96 O	397.96 O	424.21 O	424.21 O	457.46 O
11	Kerala	390.50	387.50	387.50	387.50	387.50
12	Madhya Pradesh	385.62 U	381.02 U	386.17 U	421.13 U	476.94 U
		348.80 R	348.80 R	353.95 R	384.31 R	433.10 R
13	Maharashtra	344.42	348.42	350.46	439.64	439.64
14	Meghalaya	383.33	540.53	531.67	374.33	374.33
15	Orissa	322.40	322.40	322.40	426.40	488.80
16	Punjab	374.70	403.80	441.20	467.82	505.11
17	Rajasthan	421.28	421.28	421.28	421.28	515.21
18	Tamil Nadu	458.85	458.85	458.85	474.60	474.60
19	Uttar Pradesh	452.33 U	505.67 U	505.67 U	580.67 U	580.67 U
		385.83 R	431.17 R	431.17 R	494.92 R	494.92 R
20	Uttarakhand	305.09	341.67	341.67	398.33	411.67
21	West Bengal	379.78 U	379.78 U	406.78 U	555.78 U	555.78 U
		364.71 R	364.71 R	391.72 R	541.72 R	541.72 R
22	Arunachal Pradesh	345.00	351.73	345.00	360.00	380.00
23	Goa	257.00	313.67	313.00	313.00	313.00
24	Manipur	287.20	287.20	287.20	287.20	287.20
25	Mizoram	208.33	196.08	440.00	378.33	378.33
26	Nagaland	280.00	280.00	280.00	280.00	345.00
27	Sikkim	414.00 U	414.00 U	414.00 U	414.00 U	414.00 U
		300.00 R	300.00 R	300.00 R	300.00 R	300.00 R
28	Tripura	300.00	300.00	300.00	300.00	300.00
29	A & N Islands	316.67	396.67	396.67	396.67	396.67
30	Chandigarh	350.33	350.33	350.33	350.33	424.33
31	Dadra & Nagar Haveli	230.00	240.00	240.00	240.00	250.00
32	Daman & Diu	250.00	250.00	250.00	250.00	250.00
33	Delhi (BYPL/BRPL/NDPL)	560.00	565.25	560.00	560.00	672.00
34	Delhi (NDMC)	431.00	431.90	426.65	426.65	521.50
35	Lakshadweep	330.00	330.00	330.00	330.00	330.00
36	Puducherry	247.52	247.52	238.00	268.33	268.33
37	Torrent Power Ltd. (Ahmedabad)	396.73	402.13	487.13	412.93	441.45
38	Torrent Power Ltd. (Surat)	-	-	-	421.16	432.67
39	CESC Ltd. (Kolkata)	393.17	393.17	416.87	475.46	475.46
40	DPSC Ltd. (West Bengal)	-	-	-	439.60	439.60
41	Durgapur Projects Ltd. (West Bengal)	267.71	267.71	292.23	335.14	335.14
42	Mumbai (B.E.S.T)	749.18	748.52	788.26	651.40	651.40
43	Mumbai (Reliance Energy)	614.50	700.35	764.55	874.77	874.77
44	Mumbai (TATA Power)	581.58	464.90	502.75	519.39	519.39

D : Bangalore, Devangere & Other City Municipal Corp. U : Urban R : Rural O : Other Areas

Tariffs notified have varying parameters for various categories of consumers. The above comparison is based on certain assumed loads and electricity consumption levels in a month.

ESTIMATED AVERAGE RATES OF ELECTRICITY FOR LARGE INDUSTRIES DURING 11th PLAN

(in Paise/kWh)

S.No.	Name of Utility	Large Industry (11KV) 1000KW 60%L.F. (438000 kWh/ Month)				
		2007-08	2008-09	2009-10	2010-11	2011-12
1	Andhra Pradesh	380.30	372.51	365.03	409.45	436.86
2	Assam	370.20	379.21	399.21	399.21	419.68
3	Bihar	497.84	501.18	501.18	501.18	580.26
4	Chhattishgarh	423.47	416.85	405.87	410.87	459.55
5	Gujarat	495.00	502.93	592.76	509.13	509.13
6	Haryana	457.00	462.00	470.00	424.00	462.23
7	Himachal Pradesh	340.12	373.29	365.55	424.03	459.74
8	Jammu & Kashmir	256.09	285.58	285.58	321.47	369.77
9	Jharkhand	412.95	408.60	408.60	321.89	368.01
10	Karnataka	490.28 D	487.46 D	527.80 D	527.80 D	563.36 D
		471.71 O	469.05 O	521.09 O	521.09 O	552.59 O
11	Kerala	385.02	378.49	378.49	378.49	378.49
12	Madhya Pradesh	480.83	483.70	470.86	500.81	629.84
13	Maharashtra	424.98 B	519.62 B	521.66 B	617.75 B	617.75 B
		456.47 C	482.89 C	484.93 C	567.03 C	567.03 C
14	Meghalaya	253.92	484.60	484.38	410.29	410.29
15	Orissa	361.51	295.31	295.31	402.21	508.14
16	Punjab	413.20	444.50	486.30	517.54	559.35
17	Rajasthan	463.83	463.83	463.83	463.83	571.71
18	Tamil Nadu	452.11	452.11	452.11	499.91	499.91
19	Uttar Pradesh	404.18 U	459.26 U	503.37 U	574.61 U	574.61 U
		344.91 R	391.72 R	429.21 R	489.77 R	489.77 R
20	Uttarakhand	282.10	390.48	390.48	448.80	465.93
21	West Bengal	470.81	470.81	493.94	666.42	666.42
22	Arunachal Pradesh	393.86	311.63	295.00	310.00	325.00
23	Goa	342.29	398.40	398.29	398.29	398.29
24	Manipur	336.09	336.09	336.09	372.57	372.57
25	Mizoram	71.35	67.15	595.00	316.49	316.49
26	Nagaland	314.68	314.68	314.68	314.68	409.38
27	Sikkim	312.30	312.30	441.78	441.78	441.78
28	Tripura	-	-	-	-	-
29	A & N Islands	-	-	-	-	-
30	Chandigarh	360.70	360.70	360.70	360.70	434.70
31	Dadra & Nagar Haveli	299.97	299.08	319.08	319.08	323.51
32	Daman & Diu	279.97	279.97	279.97	279.97	323.51
33	Delhi (BYPL/BRPL/NDPL)	560.30	566.33	561.13	561.13	651.63
34	Delhi (NDMC)	-	-	524.07	524.07	665.25
35	Lakshadweep	-	-	-	-	-
36	Puducherry	320.15	320.16	307.84	348.21	348.21
37	Torrent Power Ltd. (Ahmedabad)	411.62	418.40	503.40	424.99	467.66
38	Torrent Power Ltd. (Surat)	-	-	-	486.42	518.26
39	CESC Ltd. (Kolkata)	442.18	442.18	491.48	580.86	580.86
40	DPSC Ltd. (West Bengal)	-	-	-	544.06	544.06
41	Durgapur Projects Ltd. (West Bengal)	308.31	308.31	354.31	407.57	407.57
42	Mumbai (B.E.S.T)	631.72	677.46	753.78	609.01	609.01
43	Mumbai (Reliance Energy)	675.79	731.60	795.80	879.86	879.86
44	Mumbai (TATA Power)	625.42	578.39	537.18	603.61	603.61

B : Continuous Supply Areas C : Non-Continuous Supply Areas D : Bangalore, Devangere & Other City Municipal Corp.

U : Urban R : Rural O : Other Areas

Tariffs notified have varying parameters for various categories of consumers. The above comparison is based on certain assumed loads and electricity consumption levels in a month.

ESTIMATED AVERAGE RATES OF ELECTRICITY FOR HEAVY INDUSTRIES DURING 11th PLAN

(in Paise/kWh)

S.No.	Name of Utility	Heavy Industry (33KV) 20000KW 60%L.F. (8760000 KWh/ Month)				
		2007-08	2008-09	2009-10	2010-11	2011-12
1	Andhra Pradesh	407.68	393.11	384.30	421.86	449.62
2	Assam	358.05	370.21	389.61	389.61	409.33
3	Bihar	484.56	487.40	487.40	487.40	564.36
4	Chhattishgarh	452.40	403.15	392.33	397.33	446.01
5	Gujarat	534.50	541.88	631.71	548.43	548.43
6	Haryana	445.00	450.00	458.00	412.00	450.23
7	Himachal Pradesh	323.60	359.62	349.30	394.08	441.86
8	Jammu & Kashmir	250.20	278.41	278.41	314.29	361.16
9	Jharkhand	392.95	388.60	386.72	311.73	356.48
10	Karnataka	499.57 D	496.75 D	533.68 D	533.68 D	570.37 D
		480.99 O	478.33 O	525.82 O	525.82 O	557.32 O
11	Kerala	-	-	-	-	-
12	Madhya Pradesh	468.01	480.00	466.57	494.93	633.69
13	Maharashtra	-	-	-	-	-
14	Meghalaya	-	469.96	469.94	387.88	387.88
15	Orissa	361.46	295.25	295.25	402.15	508.08
16	Punjab	400.92	431.47	472.01	517.54	559.35
17	Rajasthan	460.65	460.65	453.24	453.24	550.44
18	Tamil Nadu	452.11	452.11	452.11	499.91	499.91
19	Uttar Pradesh	418.29 U	392.21	429.15	489.36	489.36
		356.90 R				
20	Uttarakhand	275.68	390.48	390.48	448.80	465.93
21	West Bengal	447.14	447.14	463.52	633.72	633.72
22	Arunachal Pradesh	-	275.15	265.00	280.00	295.00
23	Goa	342.29	398.30	398.29	398.29	398.29
24	Manipur	336.09	336.09	336.09	-	-
25	Mizoram	71.35	67.15	595.00	-	-
26	Nagaland	-	-	-	-	-
27	Sikkim	-	-	-	-	-
28	Tripura	-	-	-	-	-
29	A & N Islands	-	-	-	-	-
30	Chandigarh	350.21	350.21	350.21	350.21	421.99
31	Dadra & Nagar Haveli	-	-	-	-	-
32	Daman & Diu	-	-	-	-	-
33	Delhi (BYPL/BRPL/NDPL)	547.32	553.21	561.13	561.13	651.63
34	Delhi (NDMC)	-	-	512.03	512.03	649.50
35	Lakshadweep	-	-	-	-	-
36	Puducherry	-	-	-	-	-
37	Torrent Power Ltd. (Ahmedabad)	-	-	-	-	-
38	Torrent Power Ltd. (Surat)	-	-	-	-	-
39	CESC Ltd. (Kolkata)	411.25	411.25	462.13	552.78	552.78
40	DPSC Ltd. (West Bengal)	-	-	-	542.93	542.93
41	Durgapur Projects Ltd. (West Bengal)	306.01	306.01	337.06	389.17	389.17
42	Mumbai (B.E.S.T)	-	-	-	-	-
43	Mumbai (Reliance Energy)	-	-	-	-	-
44	Mumbai (TATA Power)	-	-	-	-	-

D : Bangalore, Devangere & Other City Municipal Corp. U : Urban R : Rural O : Other Areas

Tariffs notified have varying parameters for various categories of consumers. The above comparison is based on certain assumed loads and electricity consumption levels in a month.

Power Supply Schemes for Kutir Jyoti / Bhagyajyothi / Lokdeep / Below Poverty Line / Jeevan Dhara / Life Line / JJ Clusters and Low Income Group Consumers

Kutir Jyoti

Government of India formulated Kutir Jyoti for providing electricity to the economically weaker section (below poverty line). It was launched in 1988-89 for extending single point light connections to households of rural poor families below the poverty line including Harijans and Adivasi families.

Bhagyajyothi

Bhagyajyothi scheme is operating in Karnataka to provide electricity connections to low income homes in rural areas. The State Govt. has ordered free supply to consumers under this category upto 18 Units per month and Govt. will bear the required subsidy.

Lokdeep

The Lokdeep / Kutirjyoti category of consumers in West Bengal is un-metered, having fixed charges as Rs.30 per month for consumption up to 25 kWh/ month.

Below Poverty Line (BPL)

The BPL category has a monthly consumption limit of 30 Units per month. The consumers under this category may lose their eligibility if their consumption exceeds this limit (as in Maharashtra). The tariff under this category is comparable and even less than Kutir Jyoti category.

Jeevan Dhara

The 'Lifeline' category who have low capacity to pay and consuming electricity at the lowest level as basic minimum need is named as Jeevan Dhara by Assam Electricity Regulatory Commission. The tariff of this category is cross subsidized by other consumer categories.

Lifeline

The consumers, who consume lower than 30 units per month, are the life-line category of consumers. With metered connection, their consumption level and tariff is found to be comparatively higher than that of BPL category.

JJ Clusters

Shanty construction made by migrant labour, largely on government agency land or 'encroached land'. Also known as squatter settlement, their basic civil amenities are provided by Govt. The electricity tariff of this category of consumers is cross subsidized by other consumers.

Low Income Group

The social criteria may at times call for relief to certain consumers e.g. low-income group. Such a category exists in Goa, Dadra & Nagar Haveli and Daman & Diu. The consumers are authorized to have a load of 40 W at two points. Any unauthorized increase in load beyond 2x40 watts, will impose penal charges and the installation may also be liable for disconnection.

Summary showing names of schemes and tariffs applicable under these schemes in various States/ Utilities is annexed.

Summary of power supply schemes for Kutir Jyoti/ Bhagyajyothi/ Lokdeep/ Below Poverty Line (BPL)/ Jeevan Dhara/ Life Line/ JJ Clusters and Low Income Group Consumers

Sl. No.	States/Utility	Effective date	Consumers category	Description	Fixed charge	Energy Charge (paise/kwh)	Minimum Charge
1	ARUNACHAL PRADESH	w.e.f. 01.04.2011	KJP & BPL	AC 50 Hz, 1-phase, 230 V		250	50 Rs/Month
2	ASSAM	w.e.f. 24.05.2011	Jeevan Dhara	Upto 0.5 KW & 30 KWh/month	15 Rs./Month	250	
3	BIHAR	w.e.f. 01.05.2011	Kutir Jyoti-BPL	Consumption upto 30 KWh/Month			
				Unmetered Supply			
				K.J. (Rural) upto 60 watt	50 Rs./Month	Nil	
				Metered Supply			
				K.J. (Rural) upto 60 watt		150	40 Rs./Month
			K.J. (Urban) upto 60 watt			180	50 Rs./Month
4	DADRA & NAGAR HAVELI	w.e.f 01.06.2011	Low income group	With connected load 2X40 Watts only	24 Rs./Month	Nil	
5	DAMAN & DIU	w.e.f 01.06.2011	Low income group	With connected load 2X40 Watts only	24 Rs./Month	Nil	
6	GOA	w.e.f. 01.04.2002	Low Income Group	For connected load 2X40 Watts - Upto 2 Points	20 Rs./Month	Nil	
7	GUJARAT	w.e.f. 01.04.2010	Below poverty line	Upto 30 KWh/Month	5 Rs./Month	150	
8	HIMACHAL PRADESH	w.e.f. 01.04.2011	Below poverty line	Upto 40 KWh/Month		70	
9	JHARKHAND	w.e.f. 01.08.2011	Kutir Jyoti	Connected load upto 100 Watts for rural areas (unmetered)	35 Rs./Month	Nil	
				0-100 kWh/Month (metered)	12 Rs./Month	110	
10	KARNATAKA	w.e.f. 07.12.2010	Bhagyajyothi / Kutirajyothi	Upto 18 KWh/Month		Nil	
11	MADHYA PRADESH	w.e.f. 01.06.2011	J.J.Clusters	Consumption upto 30 KWh/Month & load upto 100 Watts		290	40 Rs/Month
12	MAHARASTRA	w.e.f. 01.09.2010	Below Poverty line (BPL)	Consumption upto 30 KWh/Month	3 Rs./Month	78	
13	B.E.S.T. (Mumbai)	w.e.f. 01.09.2010	Below Poverty line (BPL)	Consumption upto 30 KWh/Month	3 Rs./Month	40	
14	RELIANCE ENERGY (Mumbai)	w.e.f. 01.06.2009	Below Poverty line (BPL)	Consumption upto 30 KWh/Month	3 Rs./Month	40	
15	TATA POWER CO. (Mumbai)	w.e.f. 01.09.2010	Below Poverty line (BPL)	Consumption upto 30 KWh/Month	3 Rs./Month	40	
16	MANIPUR	w.e.f. 21.03.2011	Kutir Jyoti	Single light point connection for total consumption in three months upto 45 units			
				(a) Metered Supply			
				1-15 KWh/Month for all units	20 Rs./Month	100	
				Above 15 KWh/Month for all units		150	
				(b) Unmetered Supply	20 Rs./Month	Nil	

17	MEGHALAYA	w.e.f. 01.09.2010	Kutir Jyoti / BPL	Metered (For consumption upto 30 units/month only) Un-metered	Nil 65 Rs./month	170 Nil	
18	MIZORAM	w.e.f. 01.02.2011	Kutir Jyoti	Single light point connection for total consumption in three months upto 45 units (a) Metered Supply 1-15 KWh/Month for all units 16-30 KWh/Month for all units Above 30 KWh/Month for all units (b) Unmetered Supply	10 Rs./Month 10 Rs./Month	90 105 150 Nil	
19	NAGALAND	w.e.f. 01.07.2011	Kutir Jyoti	a) 0 to 30 KWh b) 31 to 100 KWh c) 101 to 250 KWh d) above 250 KWh		265 360 415 475	100 Rs./Month/KW of contract demand or part thereof
20	ORISSA	w.e.f. 01.04.2011	Kutir Jyoti	Upto 30 KWh/Month		Nil	30 Rs./Month
21	PUDUCHERRY	w.e.f. 20.02.2010	Hut Service	With connected load 2X40 Watts only	15 Rs./Month	Nil	
22	TRIPURA	w.e.f. 01.09.2010	Kutir Jyoti	—	26 Rs./Month	Nil	
23	UTTARAKHAND	w.e.f. 01.05.2011	Life line, Below poverty line and Kutir Jyoti	For load upto 1 KW and consumption upto 30 KWh/Month	5 Rs./Month	150	
24	UTTAR PRADESH	w.e.f. 15.04.2010	Life Line	For contracted load of 1 kW and consumption upto 100 KWh/month For contracted load of 1 kW and consumption above 100 KWh/month upto 150 KWh/month	50 Rs./KW/Month	190 250	
25	WEST BENGAL	w.e.f. 01.04.2010	Lokdeep / Kutirjyoti	Upto 25 KWh/month	30 Rs./Month	Nil	
26	CESC LTD. (Kolkata) (West Bengal)	w.e.f. 01.04.2010	Life Line	Upto 25 KWh/month	2.50 Rs./Month	236	
27	DURGAPUR PROJ. LTD. (West Bengal)	w.e.f. 01.04.2010	Life Line	Upto 25 KWh/month	2.50 Rs./Month	163	
28	DPSC LTD. (West Bengal)	w.e.f. 01.04.2010	Life Line	All Units	2.50 Rs./Month	236	

भाग - 2
राज्यों / संघ - शासित क्षेत्रों द्वारा
विभिन्न उपभोक्ता श्रेणियों के लिए
अभिज्ञापित विद्युत टैरिफ़ का सारांश

PART-2

SUMMARY OF NOTIFIED TARIFFS
OF ELECTRICITY FOR VARIOUS
CATEGORIES OF CONSUMERS IN
STATES/UNION TERRITORIES

ELECTRICITY TARIFF IN ANDAMAN & NICOBAR ISLANDS w.e.f 01.03.2008

Category No.	Category of Service	Energy Charge (Paise/kWh)	Minimum Charge
1	DOMESTIC		
	0 to 100 kWh	170	30 Rs./kVA/Month
	101 to 200 kWh	320	
	201 and above	440	
2	COMMERCIAL		
	i) For hostels		50 Rs./kVA/Month
	Upto 200 kWh	390	
	201 and above	510	
	ii) For rest of consumers		
	Upto 200 kWh	450	
201 and above	570		
3	INDUSTRIAL		
	Upto 500 kWh	370	50 Rs./HP/Month
	Beyond 500 kWh	410	200 Rs./Month for rice, flour Millers of Rural Areas having load upto 15 HP
4	PUBLIC LIGHTING	350	60 Rs./kVA/Month
5	IRRIGATION PUMPS & AGRICULTURE	100	15 Rs./kVA/Month
6	GENERAL PURPOSE		
	Upto 200 kWh	370	50 Rs./kVA/Month
	201 and above	480	
7	BULK SUPPLY	770	50 Rs./kVA/Month
Reference : Andaman & Nicobar Administration Letter No. EL/PL/10-1/2011/3517 dated 29.07.2011			

ELECTRICITY TARIFF IN ANDHRA PRADESH w.e.f. 01.04.2011

Category No.	Category of Service	Demand Charge	Energy Charge	Customer Charge (Rs./Month)	Monthly Minimum Charge	
	LOW TENSION					
LT-I	DOMESTIC					
	0-50 kWh/Month		145 Paise/kWh	25	Single Phase 25 Rs./Month upto 500 Watts 50 Rs./Month above 500 Watts	
	51-100 kWh/Month		280 Paise/kWh	30		
	101-200 kWh/Month		305 Paise/kWh	35	Three Phase 150 Rs./Month	
	201-300 kWh/Month		475 Paise/kWh	40		
	301-500 kWh/Month		600 Paise/kWh	45		
Above 500 kWh/Month		625 Paise/kWh	45			
LT-II (A)	Non-Domestic / Commercial					
	0-50 kWh/Month		385 Paise/kWh	30	65 Rs./Month for single phase 200 Rs./Month for three phase	
	51-100 kWh/Month		620 Paise/kWh	35		
Above 100 kWh/Month		650 Paise/kWh	40			
LT-II (B)	Advertisement Hoardings					
LT-III (A)	Industrial					
	Industrial - Normal					
	(i) Industrial upto 75 HP/56KW	50 Rs./HP/Month	413 Paise/kWh	30		
	(ii) Industrial - Optional (50 to 75 HP)	150 Rs./kVA/Month	413 Paise/kWh			
	(iii) Pisciculture and Prawn Culture units	50 Rs./HP/Month	125 Paise/kWh			
	(iv) Sugarcane Crushing	50 Rs./HP/Month	75 Paise/kWh			
	(v), (vi) & (vii) Poultry Farms with more than 1000 birds, Mushroom production farms, rabbit farms and floriculture in Green-House.	50 Rs./HP/Month	413 Paise/kWh			
Industrial (Optional category)						
LT-III (B)	Above 75 HP upto 150 HP	150 Rs./kVA/Month	413 Paise/kVAh			1125
LT-IV (A)	Cottage Industries and Dhobighats					
		10 Rs./HP/Month	180 Paise/kWh	30	30 Rs./Month	
LT-IV (B)	Poultry Farming units upto 1000 birds					
		10 Rs./HP/Month	180 Paise/kWh	30	30 Rs./Month	
LT-IV (C)	Agrobased Activities					
		10 Rs./HP/Month	180 Paise/kWh	30	30 Rs./Month	
LT-V	Agricultural (With Demand Side Management measures (DSM))					
	Dry land Farmers (connection <=3 Nos.)		0 Paise/kWh	30		
	Wet land Farmers (Holding <=2.5 Acres)		0 Paise/kWh			
	Dry land Farmers (connection >3 Nos.)	315 Rs./HP/Year	30 Paise/kWh	30		
	Wet land Farmers (Holding >2.5 Acres)	315 Rs./HP/Year	30 Paise/kWh			
	Corporate Farmers & IT Assesse		150 Paise/kWh			
	Agricultural (Without Demand Side Management measures (DSM))					
	Dry land Farmers (connection <=3 Nos.)	315 Rs./HP/Year	30 Paise/kWh	30		
	Wet land Farmers (Holding <=2.5 Acres)	315 Rs./HP/Year	30 Paise/kWh			
	Dry land Farmers (connection >3 Nos.)	788 Rs./HP/Year	75 Paise/kWh			
	Wet land Farmers (Holding >2.5 Acres)	788 Rs./HP/Year	75 Paise/kWh			
	Corporate Farmers & IT Assesse		250 Paise/kWh			
	LT-V(A) (i)	Salt farming units with connected load upto 15 HP				100 Paise/kWh
	LT-V(A) (ii)	Rural Horticulture Nurseries			100 Paise/kWh	
LT-V(A)	Local Bodies/Street Lighting					
	Minor Panchayats		187 Paise/kWh	30	2 Rs./Point/Month	
	Major Panchayats		250 Paise/kWh			
	Nagarpalikas and Municipalities Grade 3		329 Paise/kWh	30	6 Rs./Point/Month	
	Municipalities Grade 1 & 2		359 Paise/kWh			
	Municipalities Selection/ Special Grade		388 Paise/kWh			
Corporations		417 Paise/kWh				

LT-VI(B)	Local Bodies/PWS Schemes					
	Minor/Major Panchayats					
	Upto 2500 kWh/year	10 Rs./HP/Month	70 Paise/kWh	30	50 Rs./Month	
	Above 2500 kWh/year		100 Paise/kWh			
	All Nagarpalikas and Municipalities					
	Upto 1000 kWh	20 Rs./HP/Month	375 Paise/kWh	30	100 Rs./Month	
Above 1000 kWh		405 Paise/kWh				
Municipal Corporations						
Upto 1000 kWh	30 Rs./HP/Month	405 Paise/kWh	30	100 Rs./Month		
Above 1000 kWh		460 Paise/kWh				
LT-VII (A)	General Purpose - Religious purpose Govt. Educational Institutions, old age homes Charitable trust, etc.		20 Rs./kW/Month	400 Paise/kWh	40	50 Rs./Month for single phase 150 Rs./Month for three phase
LT-VII (B)	Religious Place (for load upto 1 KW only)					
	First 200 kWh	10 Rs./kW/Month	200 Paise/kWh	40	Nil	
	Balance kWh		400 Paise/kWh			
LT-VIII	Temporary Purpose					
	Agriculture		230 Paise/kWh	40	Rs. 100/HP of contracted load for the first 30 days or part thereof and Rs.50/HP of contracted load for every subsequent period of 15 days or part thereof	
	Other than Agriculture		682 Paise/kWh	40	Rs. 125/kW or part thereof of contracted load for the first 30 days or part thereof and Rs.75/kW or part thereof of contracted load for every subsequent period of 15 days or part	
HIGH TENSION						
HT-I (A)	Industry					
	Industry -General					
	11 kV	250 Rs./kVA/Month	352 Paise/kVAh	1125		
	33 kV		325 Paise/kVAh	1125		
	132 kV and above		297 Paise/kVAh	2250		
	Lights & Fans in the factory (if consumption is more than 10% of total consumption in the factory)					
	11 kV		472 Paise/kVAh	30		
	33 kV		470 Paise/kVAh			
	132 kV and above		467 Paise/kVAh			
	Colony					
			450 Paise/kVAh	30		
	Seasonal Industries					
	11 kV	250 Rs./kVA/Month	480 Paise/kVAh	1125		
33 kV	430 Paise/kVAh		1125			
132 kV and above	410 Paise/kVAh		2250			
(B)	Ferro Alloys- applicable to entire off take from DISCOMs and without L.F. incentives.		NIL	265 Paise/kVAh	As per HT Tariff	Guaranteed energy off-take at 6701 kVAh/kVA/annum on contracted demand or actual demand whichever is higher
HT-II	Others (consumers other than those covered under HT I, IV & VII categories)					
	11 KV	250 Rs./kVA/Month	480 Paise/kVAh	1125	Recorded Maximum Demand during the month or 80% of CD whichever is higher and actual energy consumption or 25 kVAh/kVA of billing demand/Month, whichever is higher	
	33 KV		430 Paise/kVAh	1125		
132 KV and above	410 Paise/kVAh		2250			
HT-IV (A) (B) (C)	Irrigation and Agriculture					
	Govt. Lift Irrigation Schemes		260 Paise/kVAh	As per HT Tariff		
	Agricultural		0 Paise/kVAh			
	Composite Protected Water Supply Scheme		100 Paise/kVAh	As per HT Tariff	300 Rs./HP/Year	
HT-V	Railway Traction		445 Paise/kVAh	As per HT Tariff	actual energy consumption or 32 kVAh/kVA of contracted maximum demand whichever is higher	
HT-VI	Townships & Residential Colonies		250 Rs./kVA/Month	450 Paise/kVAh	As per HT Tariff	actual energy consumption or 25 kVAh/kVA of contracted maximum demand whichever is higher
HT-VII	Green Power			670 Paise/kVAh		
Additional Charges for Maximum Demand in excess of the Contracted Demand						

Excess RMD over CMD		Demand Charges on Excess Demand		Energy Charges on Full Energy	
Above 100% upto 120%		2 times of normal charge		Normal	
Above 120% and upto 200%		2 times of normal charge		1.15 times of normal charge	
More than 200%		2 times of normal charge		1.20 times of normal charge	
ASSUMED POWER FACTOR		95%			
NOTE- FSA will be extra as applicable to all category of consumers except agricultural consumer					
VOLTAGE SURCHARGE					
H.T. consumers who are now getting supply at voltages different from the declared voltages and who want to continue taking the supply at the same voltage will be charged as per the rates indicated below :					
Sr. No.	Contracted Demand with Licensee and other sources (in KVA)	Voltage at which supply should be availed (in KV)	Voltage at which consumer is availing supply (in KV)	Rates % extra over the normal rates	
				Demand Charges	Energy charges
	For HT consumers availing supply through common feeder				
1	1501 to 5000	33	11	12%	10%
2	Above 5000	132 or 220	66 or below	12%	10%
	For HT consumers availing supply through independent feeder				
1	2501 to 10000	33	11	12%	10%
2	Above 10000	132 or 220	66 or below	12%	10%
Reference : Central Power Distribution Company of AP Limited, Hyderabad Letter No. CGM(Comm)/SE(IPC)/DE/RAC/D.No.1532 dated 23.07.2011					
Southern Power Distribution Company of AP Limited, Tirupati Letter No. CGM/Opn./GM/AE/RAC/F.ARR/D.No.172/2011 dated 04.08.2011					
Eastern Power Distribution Company of AP Limited, Visakhapatnam Letter No. CGM/Comm.,RAC & Plg./EPDCL/VSP/F:54/D.No.1695/11 dated 06.08.2011					
Northern Power Distribution Company of AP Limited, Warangal Letter No. CGM/P&RAC/NPDCL/WGL/RAC/F.No.Tariff/D.No.213/11 dated 22.08.2011					

ELECTRICITY TARIFF IN ARUNACHAL PRADESH w.e.f 01.04.2011

Category No.	Category of Service	Energy Charge (Paise/kWh)	Minimum Charge
1	DOMESTIC		
	(a) LT, 1-Phase, AC 50 Hz, 230 Volt	380	30 Rs./KW/Month
	(b) LT, 3-Phase, AC 50 Hz, 400 Volt	380	50 Rs./KW/Month
	(c) HT, 1-Phase, AC 50 Hz, 11 KV	325	160 Rs./KW/Month
	(d) HT, 3-Phase, AC 50 Hz, 33 KV	310	128 Rs./KW/Month
	(e) KJP & BPL Connection, 1-Phase, 230 Volt	250	50 Rs./Connection/Month
2	COMMERCIAL		
	(a) LT, 1-Phase, AC 50 Hz, 230 Volt	450	30 Rs./KW/Month
	(b) LT, 3-Phase, AC 50 Hz, 400 Volt	450	50 Rs./KW/Month
	(c) HT, 1-Phase, AC 50 Hz, 11 KV	380	160 Rs./KW/Month
	(d) HT, 3-Phase, AC 50 Hz, 33 KV	360	128 Rs./KW/Month
3	PUBLIC LIGHTING & WATER SUPPLY CONSUMERS		
	(a) LT, 1-Phase, AC 50 Hz, 230 Volt	460	30 Rs./KW/Month
	(b) LT, 3-Phase, AC 50 Hz, 400 Volt	460	50 Rs./KW/Month
	(c) HT, 1-Phase, AC 50 Hz, 11 KV	380	160 Rs./KW/Month
	(d) HT, 3-Phase, AC 50 Hz, 33 KV	360	128 Rs./KW/Month
4	AGRICULTURE CONSUMERS		
	(a) LT, 1-Phase, AC 50 Hz, 230 Volt	295	30 Rs./KW/Month
	(b) LT, 3-Phase, AC 50 Hz, 400 Volt	295	50 Rs./KW/Month
	(c) HT, 1-Phase, AC 50 Hz, 11 KV	260	160 Rs./KW/Month
	(d) HT, 3-Phase, AC 50 Hz, 33 KV	250	128 Rs./KW/Month
5	INDUSTRIAL CONSUMERS		
	(a) LT, 1-Phase, AC 50 Hz, 230 Volt.	380	30 Rs./KW/Month
	(b) LT, 3-Phase, AC 50 Hz, 400 Volt	380	30 Rs./KW/Month
	(c) HT, 1-Phase, AC 50 Hz, 11 KV	325	160 Rs./KW/Month
	(d) HT, 3-Phase, AC 50 Hz, 33 KV	295	128 Rs./KW/Month
	(e) HT, 3-Phase, AC 50 Hz, 132 KV & above	280	96 Rs./KW/Month
6	BULK MIXED CONSUMERS		
	(a) HT, 1-Phase, AC 50 Hz, 11 KV	325	160 Rs./KW/Month
	(b) HT, 3-Phase, AC 50 Hz, 33 KV	295	128 Rs./KW/Month
	(c) HT, 3-Phase, AC 50 Hz, 132 KV & above	280	96 Rs./KW/Month
7	TEMPORARY CONSUMERS		
	(a) Metered Supply	575	N.A.
	(b) Un-metered Supply	640	N.A.
Reference : Department of Power, Arunachal Pradesh Letter No. CE(P)/EEZ/SP&C/CEA/11-12/2741 dated 25.11.2011			

ELECTRICITY TARIFF IN ASSAM w.e.f. 24.05.2011

CATEGORY	Category of Service	Fixed Charge	Energy Charge (P/kWh)
LT-I	JEEVAN DHARA UPTO 0.5 KW & 30 KWh/month	15 Rs/Month	250
LT-II	DOMESTIC FOR LOAD UPTO 5 KW		
	First 120 kWh/Month	30 Rs/KW/Month	325
	Next 120 kWh/Month		430
	Balance kWh		500
LT-III	DOMESTIC FOR LOAD > 5 KW & UPTO 20 KW	30 Rs/KW/Month	460
LT-IV	COMMERCIAL UPTO 20 KW	110 Rs/KW/Month	500
LT-V	GENERAL PURPOSE SUPPLY UPTO 20 KW	125 Rs/KW/Month	445
LT-VI	PUBLIC LIGHTING	120 Rs/KW/Month	470
LT-VII	AGRICULTURE UPTO 7.5 HP	30 Rs/KW/Month	275
LT-VIII	SMALL INDUSTRIES CONNECTED LOAD UPTO 25KVA (20KW)		
	RURAL INDUSTRIES	30 Rs/KW/Month	280
	URBAN INDUSTRIES	40 Rs/KW/Month	305
LT-IX	TEMPORARY SUPPLY		
	Domestic	80 Rs/KW/Day or Rs 6.25/kWh whichever is higher	
	Agriculture	50 Rs/KW/Day or Rs 4.25/kWh whichever is higher	
	Non- Domestic	125 Rs/KW/Day or Rs 8.25/kWh whichever is higher	
HT-I	DOMESTIC > 25 KVA	30 Rs/KVA/Month	440
HT-II	COMMERCIAL > 25 KVA	115 Rs/KVA/Month	470
HT-III	PUBLIC WATER WORKS	125 Rs/KVA/Month	455
HT-IV	BULK SUPPLY		
	(i) Government educational institutions	110 Rs/KVA/Month	425
	(ii) Others	145 Rs/KVA/Month	455
HT-V (A)	SMALL INDUSTRIES CONNECTED LOAD > 25KVA & UPTO 50 KVA	40 Rs/KVA/Month	325
HT-V (B)	HT INDUSTRIES CONNECTED LOAD > 50KVA & UPTO 150 KVA	100 Rs/KVA/Month	400
	TIME OF THE DAY (T.O.D.) Tariff		
	Time 0600 - 1700 Hrs.(normal)		400
	Time 1700 - 2200 Hrs.(peak)		625
	Time 2200 - 0600 Hrs.(night)		335
HT-V (C)	HT INDUSTRIES CONNECTED LOAD > 150KVA		
	OPTION -1	140 Rs/KVA/Month	410
	OPTION -2	270 Rs/KVA/Month	340
	TIME OF THE DAY (T.O.D.) Tariff		
	Time 0600 - 1700 Hrs.(normal)		410
	Time 1700 - 2200 Hrs.(peak)		555
	Time 2200 - 0600 Hrs.(night)		360

HT-VI	TEA, COFFEE AND RUBBER - Seasonal Tariff (Apr. to Nov.)	230 Rs/KVA/Month	445
	TIME OF THE DAY (T.O.D.) Tariff (for the whole year)		
	Time 0600 - 1700 Hrs.(normal)		445
	Time 1700 - 2200 Hrs.(peak)		625
	Time 2200 - 0600 Hrs.(night)		420
	Off-Season Tariff (Dec. to Mar.)	40 % of contracted demand during season	445
HT-VII	OIL AND COAL	270 Rs/KVA/Month	450
	TIME OF THE DAY (T.O.D.) Tariff		
	Time 0600 - 1700 Hrs.(normal)		450
	Time 1700 - 2200 Hrs.(peak)		625
	Time 2200 - 0600 Hrs.(night)		435
HT-VIII	IRRIGATION > 7.5HP (11 KV & Above)	40 Rs/KVA/Month	370
Power Factor Penalty :			
1% on total consumption for every 1% fall in PF below 85% to 60% plus 2% for every 1% fall below 60% to 30%			
Power Factor Rebate :			
1% on total consumption for every 1% rise in PF above 85% and 2% for every 1% rise above 95%			
3% Rebate on energy consumption to all categories of HT consumers for availing supply at higher voltage than as applicable			
3% Additional energy charges from all categories of HT consumers for metering on L.T. side for billing purpose			
1.5% Surcharge per month or part thereof in simple interest shall be levied, if payment is not made in full on or before the due date from all categories of consumers.			
Assumed Power Factor		85%	
Reference : Assam Power Distribution Company Limited Letter No. CGM(COM)/APDCL/DATA/2011/07 dated 09.08.2011			

ELECTRICITY TARIFF IN BIHAR w.e.f. 01.05.2011

Category No.	Category of Service	Demand Charge	Energy Charge Paise/kWh	Prompt Payment Rebate	Monthly Minimum
LOW TENSION SUPPLY					
Kutir Jyoti-BPL Consumers (Consumption upto 30 kWh/Month)					
Unmetered Supply					
	K.J. (Rural) upto 60 watt	50 Rs/Month		2 Rs/Month	
Metered Supply					
	K.J. (Rural) upto 60 watt		150	10 Paise/kWh	40 Rs./Month
	K.J. (Urban) upto 100 watt		180		50 Rs./Month
DS - I	Domestic service for Rural areas connected load upto 2 KW				
	Unmetered Supply	150 Rs/Month		3 Rs/Month	
	Metered Supply				
	First 50 kWh/Month		180	10 Paise/kWh	40 kWh/Month for 1st KW
	51 to 100 kWh/Month		210		20 kWh/Month for 2nd KW
	Above 100 kWh/Month		250		
DS - II	Domestic service for Urban areas covered by Notified Area Committee/ Municipality/ Municipal Corporation/ Development Authority/ all Disstt. And Sub-Divisional Towns /Block Headquarters/ Industrial Areas/ Contiguous sub-urban areas etc.				
	First 100 kWh/Month	45 Rs/Month for 1- Φ first KW	250	10 Paise/kWh	40 kWh/Month for 1st KW
	Next 100 kWh/Month	15 Rs/Month for Addl. KW	310		20 kWh/Month for each additional KW
	Next 100 kWh/Month	230 Rs/Month for 3- Φ & 5 KW	375		
	Above 300 kWh/Month	15 Rs/Month for Addl. KW	470		
DS-II (A) (Optional)	Demand Based Tariff (For Contract demand of 5 KW to 60 KW)				
	First 100 kWh/Month	50 Rs/KW/Month (on recorded demand or contract demand whichever is higher)	250	10 Paise/kWh	50 kWh/KW/Month
	Next 100 kWh/Month		310		
	Next 100 kWh/Month		375		
	Above 300 kWh/Month		470		
DS- III	Domestic service for Registered Societies for their residential colonies having not less than 15 houses/flats				
		50 Rs/KW/Month	350	10 Paise/kWh	40 kWh/flat/Month for 1st KW 20 kWh/flat/Month for each additional KW
NDS - I	Non-domestic service for rural areas connected load upto 2 KW				
	Unmetered Supply	200 Rs/Month		3 Rs/Month	
	Metered Supply				
	First 100 kWh/Month		210	10 Paise/kWh	50 kWh/KW/Month
	101 to 200 kWh/Month		250		
	Above 200 kWh/Month		285		
NDS - II	Non-domestic service for urban areas for loads upto 60 KW covered by Notified Area Committee/ Municipality/ Municipal Corporation/ Development Authority/ all Disstt. and Sub-Divisional Towns /Block Headquarters/Industrial Areas/ Contiguous sub-urban areas etc. getting power from urban/Rural feeders. Also applicable for rural consumers having load above 2 KW				
	First 100 kWh/Month	170 Rs/KW/Month upto 5 KW (1- Φ)	470	10 Paise/kWh	50 kWh/KW/Month
	101 to 200 kWh/Month	200 Rs/KW/Month above 5 KW (3- Φ)	500		
	Above 200 kWh/Month		535		
NDS-II (A) (Optional)	Demand Based Tariff (For Contract demand of 5 KW to 60 KW)				
	First 100 kWh/Month	240 Rs/KW/Month (on recorded demand or contract demand whichever	470	10 Paise/kWh	70 kWh/KW/Month
	Next 100 kWh/Month		500		
	Above 200 kWh/Month		535		

NDS - III	Non-domestic service for places of worship like temples, gurudwaras, churches and burial / crematorium grounds				
	First 100 kWh/Month	70 Rs/KW/Month with minimum of Rs.165 /month/connection for load upto 30 KW	250	10 Paise/kWh	50 kWh/KW/Month
	101 to 200 kWh/Month		320		
	Above 200 kWh/Month		385		
NDS-III (A) (Optional)	Demand Based Tariff (For Contract demand of 5 KW to 30 KW)				
	First 100 kWh/Month	70 Rs/KW/Month (on recorded demand or contract demand whichever)	250	10 Paise/kWh	70 kWh/KW/Month
	101 to 200 kWh/Month		320		
	Above 200 kWh/Month		385		
IAS - I	Irrigation & agricultural service for private tubewells & private lift irrigation schemes				
	Unmetered Supply				
	Rural feeder	120 Rs/HP/Month		5 Rs/HP/month	
	Urban feeder	145 Rs/HP/Month			
	Metered Supply				
	Rural feeder		100	10 Paise/kWh	85 Rs/HP/Month
Urban feeder		150	130 Rs/HP/Month		
IAS - II	Irrigation & agricultural service State tubewells & State lift irrigation pumps upto 100 HP				
	Unmetered Supply				
	Rural feeder	550 Rs/HP/Month		5 Rs/HP/month	
	Urban feeder	600 Rs/HP/Month			
	Metered Supply				
	Rural feeder		240	10 Paise/kWh	225 kWh/HP/Month
Urban feeder		260			
LTIS					
LT INDUSTRIAL & MEDIUM POWER					
LTIS - I	For Connected load upto 25 HP	75 Rs./HP/Month	450	10 Paise/kWh	70 kWh/HP/Month
LTIS - I (A) (Optional)	Demand Based Tariff (For Contract demand of 5 KW to 15 KW)				
	All Units	150 Rs/KW/Month	450	10 Paise/kWh	125 kWh/KW/Month
LTIS - II	For Connected load above 25 HP and upto 99 HP	100 Rs./HP/Month	480	10 Paise/kWh	100 kWh/HP/Month
LTIS - II (A) (Optional)	Demand Based Tariff (For Contract demand above 15 KW and upto 60 KW)				
	All Units	175 Rs/KW/Month	480	10 Paise/kWh	180 kWh/KW/Month
PWS	PUBLIC WATER WORKS (For load upto 99 HP)	120 Rs/HP/Month	390	10 Paise/kWh	165 kWh/HP/Month
STREET LIGHT SERVICES					
S.S.-I	Metered street light for mast light & traffic light				
	Gram panchayats		400	10 Paise/kWh	160 kWh/KW/Month
	Nagar Palika/ NAC/Municipality				220 kWh/KW/Month
	Municipal Corporations				280 kWh/KW/Month
S.S.-II	Unmetered street light for traffic light/ blinkers in villages & towns				
	Gram panchayats	80 Rs per 100 W/Month		3 Rs/Month	
	Nagar Palika/ NAC/Municipality	120 Rs per 100 W/Month			
	Municipal Corporations	150 Rs per 100 W/Month			
HIGH TENSION SUPPLY					
HTS - I	11/6.6 KV (with C.D. 75 kVA upto 1500 kVA)		250 Rs/kVA/Month	485	1 Paise/kWh
	NOTE :- Annual minimum base energy charge will be billed on the basis of energy consumption at load factor of 30% and power factor of 90% on contract demand @ 485 Paise/kWh.				
	Surcharge @ 7.5% on demand and energy charges for power supplied at 6.6 KV				
HTS - II	33 KV (with minimum C.D. of 1000 kVA & maximum of 10000 kVA)		250 Rs./kVA/Month	475	1 Paise/kWh
	NOTE :- Annual minimum base energy charge will be billed on the basis of energy consumption at load factor of 35% and power factor of 90% on contract demand @ 475 Paise/kWh.				

HTS - III	132 KV (with minimum C.D. of 7.5 MVA)	250 Rs./kVA/Month	470	1 Paise/kWh	
NOTE :- Annual minimum base energy charge will be billed on the basis of energy consumption at load factor of 50% and power factor of 90% on contract demand @ 470 Paise/kWh.					
HTSS	High Tension Specified Service (AT 33/11 KV)				
	For Ind, Furnaces having demand of 300 KVA and more	700 Rs./kVA/Month	250	1 Paise/kWh	1350 Rs/kVA/Month
Surcharge @ 5% on demand and energy charges for power supplied at 11 KV					
Time of Day tariff (TOD) for all HT consumers					
	Time of use	Demand Charge		Energy Charge	
(i)	Normal period (5:00 a.m. to 5:00 p.m.)	Normal rate of Demand Charge		Normal rate of energy charge	
(ii)	Evening peak load period (5:00 p.m. to 11:00 p.m.)			120% of normal rate of energy charge	
(iii)	Off-peak load period (11:00 p.m. to 5:00 a.m.)			85% of normal rate of energy charge	
RTS	RAILWAY TRACTION SERVICE				
	At 132 KV	220 Rs./kVA/Month	475	1 Paise/kWh	
15 Paise/kWh of surcharge is to be billed for availing supply at voltages lower than 132 KV					
NOTE :- Annual minimum base energy charge will be billed on the basis of energy consumption at load factor of 25% and power factor of 90% on contract demand @ 475 Paise/kWh.					
POWER FACTOR SURCHARGE / REBATE					
1% surcharge on demand & energy charge for each 1% fall in Power Factor below 90% & upto 80%					
1.5% surcharge on demand & energy charge for each 1% fall in Power Factor below 80%					
0.5% rebate on demand & energy charge for each 1% increase in Power Factor above 90% & upto 95%					
1% rebate on demand & energy charge for each 1% increase in Power Factor above 95%					
Delayed Payment Surcharge					
1.5% per month or part thereof on the principal amount of bill will be levied for payment after due date.					
ASSUMED POWER FACTOR 90%					
Reference : BSEB Letter No. Com/Misc/1035/06(Part)/1266 dated 18.08.2011					

ELECTRICITY TARIFF IN CHANDIGARH w.e.f. 01.04.2011

Sl. No.	Category of Service	Demand/Fixed Charge	Energy Charge (Paise/kWh)	Monthly Minimum Charge
DS	DOMESTIC SUPPLY			
	0 - 150 kWh/Month	Nil	210	
	Above 150 kWh/Month		380	
NRS	COMMERCIAL / NON RESIDENTIAL SUPPLY			
	0 to 20 KW	5 Rs/KW/Month	410	
	Above 20 KW	60 Rs/KW/Month	410	
LS	LARGE INDUSTRIAL POWER SUPPLY (At 11 kV & load above 100 KW)	60 Rs/KW/Month	410	
20% surcharge is leviable for supply at 400 Volts 3% Rebate is allowed for supply at 33 KV and above 17.50% Surcharge is leviable for all the Arc furnace consumers getting supply at 11KV and other industrial consumers having sanctioned load exceeding 5000 KW or sanctioned contract demand exceeding 5000 KVA and running at 11KV. 5% Additional surcharge is leviable in case of steel rolling mills getting supply at 400 Volts				
MS	MEDIUM INDUSTRIAL POWER SUPPLY (Connected load 21 to 100 KW)	60 Rs/KW/Month	410	
SP	SMALL INDUSTRIAL POWER SUPPLY (Upto 20 KW or 26 BHP)	5 Rs/KW/Month	410	
AP	AGRICULTURE PUMPING SUPPLY (Upto 20 KW or 26 BHP)	Nil	210	
SL	STREET LIGHTING SUPPLY	60 Rs/KW/Month	410	
BS	BULK SUPPLY (GENERAL / MIXED LOADS EXCEEDING 10 KW)	60 Rs/KW/Month	410	
TS	TEMPORARY SUPPLY	Nil	510	
Power Factor surcharge : 1% of consumption charges for every 1% fall in pf below 90% and upto 85% 1.5% of consumption charges for every 1% fall in pf below 85% and upto 80% 2% of consumption charges for every 1% fall in pf below 80% and upto 75% 3% of consumption charges for every 1% fall in pf below 75%				
Assumed Power Factor		90%		
Reference :SE (Electricity OP Circle), UT Chandigarh Memo No. SEOP/C-I/2011/20/2990 dated 17.08.2011				

ELECTRICITY TARIFF IN CHHATTISGARH w.e.f. 09.04.2011

Category	Category of Service	Demand / Fixed Charge	Energy Charge	Minimum Charge
LOW TENSION TARIFF				
LV-1	DOMESTIC			
	0 - 100 kWh/Month	110 Paise/kWh	70 Paise/kWh	30 Rs/Month for single phase supply 100 Rs/Month for three phase supply
	0 - 200 kWh/Month	115 Paise/kWh	75 Paise/kWh	
	0 - 500 kWh/Month	145 Paise/kWh	95 Paise/kWh	
	0 - 700 kWh/Month	185 Paise/kWh	125 Paise/kWh	
	0 - above 700 kWh/Month	240 Paise/kWh	160 Paise/kWh	
NON - DOMESTIC				
LV-2	2.1 Non-Domestic (Normal Tatiff)			
	0 - 100 kWh/Month	225 Paise/kWh	150 Paise/kWh	50 Rs/Month for single phase supply 200 Rs/Month for three phase supply
	0 - 500 kWh/Month	245 Paise/kWh	165 Paise/kWh	
	0 - above 500 kWh/Month	280 Paise/kWh	190 Paise/kWh	
2.2	Non-Domestic (Demand based)			
	For Contract Demand of 15 to 75 KW	135 Rs/KW/Month	380 Paise/kWh	
LV-3	LT AGRICULTURE			
	Metered supply	20 Rs/HP/Month	110 Paise/kWh	
LV-4	LT AGRICULTURE ALLIED SERVICES			
	4.1 Upto 100 HP or 75 KW	50 Rs/HP/Month or 67 Rs/KW/Month	275 Paise/kWh	
	4.2 Demand based Tariff (15 KW to 75 KW)	134 Rs/KW/Month	260 Paise/kWh	
LV-5	LT INDUSTRY			
	5.1 Flour Mills, Hullers, Power Looms, Grinders (upto 15 HP)	20 Rs/HP/Month	225 Paise/kWh	
	5.2 Other Industries			
	5.2.1 Upto 25 HP	50 Rs/HP/Month	380 Paise/kWh	
	5.2.2 Above 25 HP upto 100 HP	90 Rs/HP/Month	340 Paise/kWh	
	5.3 Demand based Tariff (15 KW to 75 KW)	135 Rs/KW/Month	340 Paise/kWh	
LV-6	PUBLIC UTILITIES- STREET LIGHTS & WATER WORKS	40 Rs/HP/Month or 54 Rs/KW/Month	200 Paise/kWh	
LV	TEMPORARY SUPPLY	Fixed & Energy charge @ 1.5 times the normal tariff as applicable to the corresponding consumer categories		
HIGH TENSION TARIFF				
EHV-1	RAILWAY TRACTION (AT 400/220/132 KV)	320 Rs/KVA/Month	295 Paise/kVAh	
EHV-2	HEAVY INDUSTRIES WITH CONTRACT DEMAND ABOVE 20 MVA			
	AT 400/220/132 KV	320 Rs/KVA/Month	325 Paise/kWh	
EHV-3	STEEL INDUSTRIES WITH CONTRACT DEMAND UPTO 20 MVA			
	AT 400/220/132 KV	320 Rs/KVA/Month	270 Paise/kWh	
EHV-4	OTHER EHV CONSUMERS WITH CONTRACT DEMAND UPTO 20 MVA			
	AT 400/220/132 KV	320 Rs/KVA/Month	360 Paise/kWh	

HV-1	STEEL INDUSTRIES		
1.1	AT 33 KV	330 Rs/KVA/Month	275 Paise/kWh
1.2	AT 11 KV	340 Rs/KVA/Month	285 Paise/kWh
HV-2	MINES & CEMENT INDUSTRIES		
1.1	AT 33 KV	330 Rs/KVA/Month	360 Paise/kWh
1.2	AT 11 KV	340 Rs/KVA/Month	370 Paise/kWh
HV-3	OTHER HT INDUSTRIES		
3.1	AT 33 KV	330 Rs/KVA/Month	320 Paise/kWh
3.2	AT 11 KV	340 Rs/KVA/Month	330 Paise/kWh
HV-4	LOW LOAD FACTOR INDUSTRIES		
4.1	AT 33 KV	175 Rs/KVA/Month	350 Paise/kWh
4.2	AT 11 KV	180 Rs/KVA/Month	360 Paise/kWh
HV-5	RESIDENTIAL PURPOSE		
5.1	AT 33 KV	330 Rs/KVA/Month	240 Paise/kWh
5.2	AT 11 KV	340 Rs/KVA/Month	250 Paise/kWh
HV-6	GENERAL PURPOSE (NON-INDUSTRIAL)		
6.1	AT 33 KV	330 Rs/KVA/Month	365 Paise/kWh
6.2	AT 11 KV	340 Rs/KVA/Month	375 Paise/kWh
HV-7	PUBLIC WATER WORKS & IRRIGATION		
7.1	AT 33 KV	175 Rs/KVA/Month	230 Paise/kWh
7.2	AT 11 KV	180 Rs/KVA/Month	240 Paise/kWh
HV-8	START-UP POWER TARIFF		
	AT 400 /220 /132 /33 /11 KV	170 Rs/KVA/Month	370 Paise/kWh
HV-9	AGRICULTURE ALLIED ACTIVITIES		
9.1	AT 33 KV	330 Rs/KVA/Month	290 Paise/kWh
9.2	AT 11 KV	340 Rs/KVA/Month	300 Paise/kWh
EHV & HV	ALL TEMPORARY CONNECTION EXCEPT HV-8		
	1.5 times of the normal HT Tariff applicable for the corresponding category for demand & energy charge		
	TIME OF DAY TARIFF:- (Applicable to EHV-2, EHV-3, EHV-4, HV-1, HV-2 and HV-3 categories)		
	DEMAND CHARGES	Normal rate of Demand Charge PLUS	
	ENERGY CHARGE		
	PERIOD OF CONSUMPTION	RATE (Rs./KWh)	
	Normal period (05.00 Hrs. to 18.00 Hrs.)	Normal rate of Energy charge	
	Evening Peak hours (18.00 Hrs. to 23.00 Hrs.)	130% of Normal rate of Energy charge	
	Off-peak period (23.00 Hrs. to 05.00 Hrs.)	85% of Normal rate of Energy charge	
	Power Factor Incentive/Surcharge		
	1% incentive of total amount of the bill under the head energy charge for each 1% increase in p.f. above 95%		
	1% surcharge on total amount of the bill under the head energy charge for each 1% decrease in p.f. below 90% upto 85%		
	2% surcharge on total amount of the bill under the head energy charge for each 1% decrease in p.f. below 85%		
	1.5% per month as surcharge on outstanding amount of the bill (including arrears, if any, but excluding amount of surcharge) if the bill is not paid within the prescribed period.		
	ASSUMED POWER FACTOR	90%	
	Reference : CHHATISGARH STATE POWER DISTRIBUTION CO. LTD letter No. 02-02/SE-I/1280 dated 02.08.2011		

ELECTRICITY TARIFF IN DADRA & NAGAR HAVELI w.e.f. 01.06.2011

Sr. No.	Category of Service	Demand/Fixed Charge	Energy Charge (P/kWh)	
I-A	Domestic			
	First 50 kWh/Month		160	
	51 to 200 kWh/Month		225	
	201 to 400 kWh/Month		300	
	Beyond 400 kWh/Month		325	
I-B	Low income group consumers with connected load 2X40 Watts only	24 Rs./Service connection/Month		
II	Non-Domestic			
	First 100 kWh/Month		225	
	Beyond 100 kWh/Month		325	
III	LT-Industrial including Public Water Works upto 99 HP			
	Upto 20 HP	Nil	250	
	Above 20 HP	15 Rs./HP/Month or part thereof	250	
IV (A.)	HT/EHT CATEGORY			
	Industries/Motive power at 11 KV & 66 KV having contract demand of 100 KVA and above			
	1 - 50000 kWh/Month	60 Rs./KVA/Month or part thereof for billing demand upto the contract demand	295	
	50001 - 500000 kWh/Month	180 Rs./KVA/Month or part thereof for billing demand	310	
	500001 kWh/Month and above	in excess of contract demand	315	
	(B.)	Ferro Metallurgical / Steel Melting / Steel Rerolling Power intensive Industries		
		First 300 kWh/kVA	450 Rs./KVA/Month for billing demand upto the contract demand	205
		Next 200 kWh/kVA	900 Rs./KVA/Month for billing demand	305
	Above 500 kWh/kVA	in excess of contract demand	355	
Penalty Charges from all HT/EHT Category of consumers for units drawn beyond contract demand			800	
For every 1% decrease in PF below 90%, Power Factor Charge from all HT/EHT consumers on 0.5% of total units consumed as extra @			410	
V	Agriculture			
	For connected load upto 10 HP		250	
	Beyond 10 HP and upto 99 HP connected load		265	
VI	Public Lighting		323	
VII	Temporary Supply	1.5 times of Fixed Charges plus Energy Charges under corresponding permanent supply category		
Assumed Power Factor		90%		
Reference : JERC order for U T Administration of Dadar & Nagar Haveli dated 13.09.2011				

ELECTRICITY TARIFF IN DAMAN & DIU w.e.f. 01.06.2011

Sr. No.	Category of Service	Demand/Fixed Charge	Energy Charge (P/kWh)	
I-A	Domestic			
	First 50 kWh/Month		160	
	51 to 200 kWh/Month		225	
	201 to 400 kWh/Month		300	
	Beyond 400 kWh/Month		325	
I-B	Low income group consumers with connected load 2X40 Watts only	24 Rs./Service connection/Month		
II	Non-Domestic			
	First 100 kWh/Month		225	
	Beyond 100 kWh/Month		325	
III	LT-Industrial including Public Water Works upto 99 HP			
	Upto 20 HP	Nil	250	
	Above 20 HP	25 Rs./HP/Month or part thereof	260	
IV (A.)	HT/EHT CATEGORY			
	Industries/Motive power at 11 KV & 66 KV having contract demand of 100 KVA and above			
	1 - 50000 kWh/Month	60 Rs./KVA/Month or part thereof for billing demand upto the contract demand	295	
	50001 - 500000 kWh/Month	180 Rs./KVA/Month or part thereof for billing demand	310	
	500001 kWh/Month and above	in excess of contract demand	315	
	(B.)	Ferro Metallurgical / Steel Melting / Steel Rerolling Power Intensive Industries		
		First 300 kWh/kVA	450 Rs./KVA/Month for billing demand upto the contract demand	205
Next 200 kWh/kVA		900 Rs./KVA/Month for billing demand	305	
	Above 500 kWh/kVA	in excess of contract demand	355	
	Penalty Charges from all HT/EHT Category of consumers for units drawn beyond contract demand		800	
	For every 1% decrease in PF below 90%, Power Factor Charge from all HT/EHT consumers on 0.5% of total units consumed as extra @		410	
V	Agriculture			
	For connected load upto 10 HP		250	
	Beyond 10 HP and upto 99 HP connected load		265	
VI	Public Lighting		332	
VII	Temporary Supply	1.5 times of Fixed Charges plus Energy Charges under corresponding permanent supply category		
	Assumed Power Factor	90%		
	Reference : U T Administration of Daman & Diu letter No. ED/EE/T-5(S)/2011-12/3172 dated 04.01.2012			

ELECTRICITY TARIFF IN DELHI (BYPL, BRPL & NDPL) w.e.f. 01.09.2011

Category No.	Category of Service	Fixed/Demand Charge	Energy Charge
1	DOMESTIC		
1.1	Domestic		
	0-200 kWh/Month	30 Rs/Month upto 2 KW	300 Paise/kWh
	201-400 kWh/Month	75 Rs/Month above 2 and upto 5 KW	480 Paise/kWh
	Above 400 kWh/Month	15 Rs/KW/Month above 5 KW	570 Paise/kWh
1.2	Single Delivery Point on 11 KV for CGHS		
	First 44.4% of consumption/Month	15 Rs/KW/Month	300 Paise/kWh
	Next 44.4% of consumption/Month		480 Paise/kWh
	Next 11.2% of consumption/Month		570 Paise/kWh
2	NON-DOMESTIC		
2.1	Non-Domestic Low Tension (NDLT)		
	Upto 10 KW	70 Rs/KW/Month	650 Paise/kWh
	Between 10KW (11 KVA) to 100KW (108 KVA)	90 Rs/KVA/Month	610 Paise/kVAh
	Above 100 KW / 108 KVA (415 Volt) (No Supply on LT for load > 215 KVA)	150 Rs/KVA/Month	700 Paise/kVAh
2.2	Non-Domestic High Tension (NDHT)		
	Supply at 11 KV and above (for load > 108 KVA)	125 Rs/KVA/Month	590 Paise/kVAh
3	INDUSTRIAL		
3.1	Small Industrial Power (SIP) < 200KW / 215 KVA		
	Upto 10 KW	60 Rs/KW/Month	600 Paise/kWh
	Between 10KW (11 KVA) to 100KW (108 KVA)	70 Rs/KVA/Month	550 Paise/kVAh
	Above 100 KW / 108 KVA (415 Volt) (No Supply on LT for load > 215 KVA)	150 Rs/KVA/Month	650 Paise/kVAh
3.2	Industrial Power on 11 KV Single Delivery Point for Group of SIP consumers	70 Rs/KVA/Month	480 Paise/kVAh
3.3	Large Industrial Power (LIP) (Supply at 11 KV and above)	125 Rs/KVA/Month	530 Paise/kVAh
4	AGRICULTURAL	15 Rs/KW/Month	180 Paise/kWh
5	MUSHROOM CULTIVATION	30 Rs/KW/Month	360 Paise/kWh
6	PUBLIC LIGHTING		
	Street Lighting		560 Paise/kWh
	Signals & Blinkers		560 Paise/kWh
7	DELHI JAL BOARD	150 Rs/KVA/Month	560 Paise/kVAh
8	DELHI INTERNATIONAL AIRPORT LIMITED	150 Rs/KVA/Month	575 Paise/kVAh
9	RAILWAY TRACTION (Supply at 33 KV and 66 KV)	150 Rs/KVA/Month	450 Paise/kVAh
	Additional capacity blockage charges @ Rs.1260*(2.97A+5), where A is contract/maximum demand, whichever is higher, in MVA subject to a minimum of Rs 25000		
10	DELHI METRO RAIL CORPORATION (DMRC) (Supply at 220 KV and 66 KV)	100 Rs/KVA/Month	380 Paise/kVAh
30% Surcharge shall be levied on fixed/demand charges for demand in excess of contract demand for all categories other than domestic.			
15% Rebate on energy charges is admissible on notified tariff for category no. 1.2			
Additional rebate for category nos. 2.2, 3.3, 7, 8 and 9 are as follows :-			
2.50% Additional rebate on the energy charges on 11 KV rates for availing supply at 33/66KV			
4.00% Additional rebate on the energy charges on 11 KV rates for availing supply at 220 KV			
ASSUMED POWER FACTOR :-		90%	
Reference : BSES Letter No. A/CEO/BYPL/11-12/1/550 dated 06.09.2011			

ELECTRICITY TARIFF IN DELHI (NDMC) w.e.f. 01.09.2011

Category No.	Category of Service	Fixed/Demand Charges	Energy Charges
1	Domestic		
	0-100 units	10 Rs/KW/Month	200 Paise/kWh
	101-200 units		270 Paise/kWh
	201-400 units		360 Paise/kWh
	Above 400 units		435 Paise/kWh
2	Non Domestic		
2.1	Non Domestic (Low Tension) (NDLT) upto 100 KW / 108KVA		
	a) Up to < 5 KW	10 Rs/KW/Month	530 Paise/kWh
	b) More than 5 KW and less than & upto 100KW / 108KVA		610 Paise/kWh
	c) More than 100KW / 108KVA		
	(i) where supply is given from NDMC sub station	150 Rs/KVA/Month	570 Paise/kVAh
	(ii) where applicant provides built up space for sub station	135 Rs/KVA/Month	530 Paise/kVAh
2.2	Non-Domestic High Tension (NDHT) - Suppl AT 11 KV		
	More than 100 KW / 108 KVA	125 Rs/KVA/Month	510 Paise/kVAh
3	Small Industrial Power	10 Rs/KW/Month	490 Paise/kVAh
4	Public Lighting		
	Street Lighting		560 Paise/kWh
	Signals and Blinkers		560 Paise/kWh
5	Railway Traction (Supply at 33 / 66 KV)	150 Rs/KVA/Month	450 Paise/kVAh
6	Delhi Metro Rail Corporation (DMRC)	100 Rs/KVA/Month	380 Paise/kVAh
7	Temporary Supply		
7.1	For a total period of		
	a) less than 16 days	50% of the relevant category	Higher by 30% of the relevant category
	b) More than or equal to 16 days	Same as that of relevant category	Higher by 30% of the relevant category
7.2	For religious function and cultural activities	Same as Domestic Category	Same as Domestic Category
7.3	For major construction projects	Same as that of relevant category	Higher by 30% of the relevant category
Rebate for category no. 2.2 (a) as follows :-			
2.50% rebate on the energy charges on 11 KV rates for availing supply at 33/66KV			
4.00% rebate on the energy charges on 11 KV rates for availing supply at 220 KV			
1.50% surcharge on the principal amount of bill as delayed payment surcharge if bill is not being paid in full within stipulated time.			
30% Surcharge on fixed/demand charges plus energy charges for demand in excess of contract demand by more than 5% for all categories other than domestic.			
ASSUMED POWER FACTOR		85%	
Reference : DERC Letter No. F.3 (325)/Tariff/DERC/2010-11/2727/pt File-1/3821 dated 08.11.2011			

ELECTRICITY TARIFF IN GOA w.e.f. 01.04.2002

Category	Category of Service	Demand/Fixed Charge	Energy Charge	Monthly Minimum
(A)	LOW TENSION SUPPLY			
1(a)LTD	DOMESTIC and NON-COMMERCIAL			
	First 60 kWh/Month		100 Paise/kWh	20 Rs./Month for the first 500 Watts PLUS 10 Rs./Month for every additional 500 Watts of connected load or part thereof
	61-250 kWh/Month		150 Paise/kWh	
	251-500 kWh/Month		220 Paise/kWh	
	Above 500 kWh/Month		250 Paise/kWh	
1(b)LTD	LOW INCOME GROUP (connected load 2X40 Watts)			
	Upto 2 Points	20 Rs./Month		
	For any unauthorised increase in load beyond 2X40 Watts, penal charges @ Rs. 20/month/Point shall be levied			
1(c)LTD	DOMESTIC MIXED			
	First 400 kWh/Month		230 Paise/kWh	20 Rs./Month for the first 500 Watts PLUS 10 Rs./Month for every additional 500 Watts or part thereof
	Above 400 kWh/Month		300 Paise/kWh	
2 - LTC	COMMERCIAL			
	First 100 kWh/Month		275 Paise/kWh	For Single Phase connection 50 Rs./Month for the first 500 Watts PLUS 15 Rs./Month for every additional 500 Watts of connected load or part thereof
	101-1000 kWh/Month		350 Paise/kWh	
	Above 1000 kWh/Month		380 Paise/kWh	For Three Phase connection 120 Rs./Month for the first 3 KW PLUS 30 Rs./Month for every additional 1 KW or part thereof
3 - LTP	INDUSTRIAL (Connected load ≤ 100 KVA)			
	All consumption with			
	a) Connected load upto 50 HP		255 Paise/kWh	25 Rs./KVA or HP/Month OR
	b) Connected load above 50 HP		295 Paise/kWh	32 Rs./Month/KW of connected load or part thereof
Supply under this tariff will be for a minimum of 3 BHP. If any load less than 3 BHP is required by the consumer, minimum bill shall be charged on the basis of load 3 BHP.				
3(a) - LTP	MIXED (HOTEL INDUSTRIES) (Connected load > 3KW)			
4 - LTAG	AGRICULTURE			
			100 Paise/kWh	50 Rs./KW/Month of connected load or part thereof 120 Rs./Annum/HP or KVA subject to minimum of 2 BHP 30 Rs./Month/KW for poultry, dairy, pisciculture and mushroom cultivation only
5 - LTPL	PUBLIC LIGHTING			
6 - LTPWW	PUBLIC WATER WORKS (Connected load ≤ 100 HP)			
			300 Paise/kWh	25 Rs./HP or KVA/Month OR 32 Rs./KW/Month
Supply under this tariff will be for a minimum of 3 BHP. If any load less than 3 BHP is required by the consumer, minimum bill shall be charged on the basis of load 3 BHP.				
(B)	HIGH TENSION SUPPLY			
7 - HT	MIXED AT 11 KV FOR CONNECTED LOAD MORE THAN 100 KVA			
	a) For billing demand upto the contract demand	150 Rs./KVA/Month.	325 Paise/kWh	Monthly Demand charges on billing demand
	b) For billing demand in excess of contract demand	300 Rs./KVA/Month.		
8 - HTI	INDUSTRIAL AT 11 KV FOR CONTRACT DEMAND ABOVE 100 KVA			
	a) For billing demand upto the contract demand	150 Rs./KVA/Month.	300 Paise/kWh	Monthly Demand charges on billing demand
	b) For billing demand in excess of contract demand	300 Rs./KVA/Month.		
9 - HT	INDUSTRIAL (FERRO METALLURGICAL/STEEL MELTING/POWER INTENSIVE AT 11/33 KV FOR CONTRACT DEMAND ABOVE 100 KVA)			
	a) For contract demand	700 Rs./KVA/Month.		Monthly Demand charges on contract demand whenever the industry is running
	b) For billing demand in excess of contract demand	700 Rs./KVA/Month.		
	First 300 kWh/Month /KVA		100 Paise/kWh	
	Next 200 kWh/Month /KVA		200 Paise/kWh	
Above 500 kWh/Month KVA		250 Paise/kWh		
10 - HT - AG	AGRICULTURE AT 11 KV AND ABOVE			
11 - EHT-I	INDUSTRIAL AT 110 KV AND ABOVE			
	a) For billing demand upto the contract demand	150 Rs./KVA/Month.	300 Paise/kWh	Monthly Demand charges on billing demand
	b) For billing demand in excess of contract demand	300 Rs./KVA/Month.		

12 - HT PW	PUBLIC WATER SUPPLY & SEWAGE (At 11 KV and above for contract demand above 100 KVA)			
	a) For billing demand upto the contract demand	150 Rs./KVA/Month.	300 Paise/kWh	Monthly Demand charges on billing demand
	b) For billing demand in excess of contract demand	300 Rs./KVA/Month.		
13 - HT MES	MES/DEFENCE ESTABLISHMENTS (At 11 KV and above for contract demand of 100 KVA and above)		300 Paise/kWh	100 Rs./KVA/Month or part thereof the contract demand
14 - HT	INDUSTRIAL (STEEL ROLLING) (At 11/33 KV for contract demand above 100 KVA)			
	a) For contract demand	450 Rs./KVA/Month.		Monthly Demand charges on contract demand whenever the industry is running
	b) For billing demand in excess of contract demand	450 Rs./KVA/Month.		
	First 200 kWh/Month /KVA		100 Paise/kWh	
	Next 100 kWh/Month /KVA		200 Paise/kWh	
	Above 300 kWh/Month/KVA		300 Paise/kWh	
15 - HT	INDUSTRIES (IT HIGH TECH) (At 11 KV and above for connected load above 100 KVA)			
	a) For billing demand upto the contract demand	150 Rs./KVA/Month.	225 Paise/kWh	Monthly Demand charges on billing demand
	b) For billing demand in excess of contract demand	300 Rs./KVA/Month.		
16	TIME OF THE DAY TARIFF			
	This tariff is applicable to HT/EHT industrial consumers covered under category at Sr. No. 8 & 11 who want to avail facility of TOD tariff, except hotel industry.	For EHTI/HTI industrial consumers, rebate @ 25% on energy charges for the energy consumed during night off-peak hours between 22.00 hrs. to 6.00 hrs during the month is admissible For energy consumed during evening peak hours i.e. from 18.00Hrs. to 22.00 Hrs. the energy charges shall be considered for billing at 50 % more than normal highest slab of prevailing energy charges as applicable to EHTI/HTI category of consumers.		
(C)	TEMPORARY SUPPLY			
17	LT - TEMPORARY (for lights, fans and small appliances)			
	a) For single phase only		AT DOUBLE THE RATE IN THE RESPECTIVE CATEGORY OF PERMENENT SUPPLY	10 Rs./Day for supply upto 3 days and 5 Rs./Day thereafter
	b) For three phase only			30 Rs./Day for supply upto 3 days and 10 Rs./Day thereafter
	c) Applicable to motive Power			100 Rs./HP of connected load for period not exceeding 1 month
	d) Touring talkies and cinema			100 Rs./Day for supply upto 15 days and 180 Rs./Day for a period exceeding 15 days but not exceeding 1 month
18	HT - TEMPORARY			
	a) For billing demand upto the contract demand	150 Rs./KVA/Month.		Monthly Demand charges on billing demand PLUS energy consumed during the month.
	b) For billing demand in excess of contract demand	300 Rs./KVA/Month.		
Power Factor Incentive				
1% of the energy charges for every 1% increase in PF above 0.95 lagging for all high tension and extra-high tension installation				
Power Factor Penalty				
2.5% of the monthly energy bill only for PF below 0.85 for categories LTP, LTAG and LTPWWW.				
0.5% of the monthly bill including demand charge and energy charge only for each 1% fall in PF below 0.85 for high tension category. In case PF is less than 0.7 lagging, the installation is liable to be disconnected.				
ASSUMED POWER FACTOR		85%		
Reference : Electricity Department, GOA Letter No. 120/01/CEE/Tech/Com//1267 dated 15.12.2011				

ELECTRICITY TARIFF IN GUJARAT w.e.f. 01.04.2010

Category	Category of Service	Demand/Fixed Charge	Energy Charge (Paise/KWh)	Reactive Energy Charge	Minimum Charge
BPL	BPL HOUSEHOLD CONSUMERS	5 Rs./Month	150		
	First 30 KWh/Month		As per LFD-I		
LFD - I	RESIDENTIAL PREMISES	5 Rs./Month for supply upto and including 2 KW			
	URBAN AREAS		280		
	First 50 KWh/Month		310		
	Next 50 KWh/Month		375		
	Next 150 KWh/Month		475		
LFD - I (RURAL)	RURAL AREAS	30 Rs./Month for supply above 4 to 6 KW	230		
	First 50 KWh/Month	45 Rs./Month for supply above 6 KW	280		
	Next 50 KWh/Month		325		
	Next 150 KWh/Month		435		
	Above 250 KWh/Month				
LFD - II	COMMERCIAL PREMISES	50 Rs./Month for supply upto and including 2 KW	370		
	First 50 KWh/Month	100 Rs./Month for supply above 2 to 4 KW	430		
	Next 100 KWh/Month	150 Rs./Month for supply above 4 to 6 KW	490		
	Next 150 KWh/Month	200 Rs./Month for supply above 6 KW			
	Above 250 KWh/Month				
LFD - III	EDUCATIONAL & OTHER INSTITUTIONS REGISTERED WITH CHARITY COMMISSIONAR	45 Rs./Month	320		
LTP - I	MOTIVE POWER LOAD NOT EXCEEDING 125 BHP	22 Rs./BHP/Month	370	10 Paise/ KVARH for installations having contracted load of 50 BHP and above for all reactive units (KVARH) drawn during the month	For installations other than Seasonal consumers 105 Rs./BHP/Month for contracted load upto 75 BHP 180 Rs./BHP/Month for contracted load exceeding 75 BHP For installations for Seasonal consumers 1200 Rs./BHP/Annum for contracted load upto 75 BHP 2000 Rs./BHP/Annum for contracted load exceeding 75 BHP 415 Paise/Unit for consumption during off-season period
	For installations having contracted load upto 10 BHP				
	For installations having contracted load exceeding 10 BHP	400			
	i) For first 10 BHP of contracted load				
	ii) For next 40 BHP of contracted load				
	iii) For next 25 BHP of contracted load				
	iv) For next 25 BHP of contracted load				
v) Balance BHP of contracted load	155 Rs./BHP/Month				

LTP - II	Educational institution & research and development laboratories for motive power used for demonstration/ research only		410		
LTP - III	MOTIVE POWER SERVICES FOR MINIMUM CONTRACT DEMAND OF 15KW AND UPTO 100 KW		405	10 Paise/ KVARH for all reactive units (KVARH) drawn during the month	Payment of Demand charges based on the billing demand
	a) For billing demand upto the contract demand				
	i) For first 15 to 40 KW of billing demand	65 Rs./KW/Month			
	ii) Next 20 KW of billing demand	100 Rs./KW/Month			
	iii) Above 60 KW of billing demand	165 Rs./KW/Month			
	b) For billing demand in excess of contract demand		210 Rs./KW/Month		
LTP - IV	MOTIVE POWER LOAD NOT EXCEEDING 125 BHP (Exclusive use in night hours from 10:00 PM to 06:00 AM next day)				
	All units	As specified in Rate LTP-I	200	10 Paise/KVARH	
LTP - IV(A)	MOTIVE POWER LOAD FOR CONTRACT DEMAND OF 15KW AND UPTO 100 KW (Exclusive use in night hours from 10:00 PM to 06:00 AM next day)				
	All units	As specified in Rate LTP-III	200	10 Paise/KVARH	
LTP - V	LOW TENSION AGRICULTURAL CONSUMERS (for contracting load up to 125 BHP)				
	All units	25 Rs./BHP/Month	160		
WW	WATER WORKS & SEWERAGE PUMPING				
	i) Operated by other than local authority		15 Rs./BHP/Month	360	
	ii) Operated by local authority such as Municipal Corporation, Gujarat Water Supply & Sewerage Board located outside Gram Panchayat		9 Rs./BHP/Month	340	
	iii) Operated by Municipalities / Nagar Palikas and Gram Panchayat of Gujarat Water Supply & Sewerage Board and located in Gram			250	
	Time of Use Discount to all water works consumers for connected load of 50 HP and above for consumption during Off-peak Hours of the Day.				
	For Energy consumption during the Off-peak period viz. 1100 Hrs to 1800 Hrs			30	
	For Energy consumption during the Night hours viz. 22:00 Hrs to 06:00 Hrs next day			75	
AG	AGRICULTURAL (excluding installations covered under LTP-V category)				
	HP based Tariff	160 Rs./BHP/Month			
	Metered Tariff	10 Rs./BHP/Month	50		
	Tatkal Scheme	10 Rs./BHP/Month	70		
SL	STREET LIGHTING				
	Street Lighting for Local Authorities and Industrial Estates		335		2200 KWh/Annum/KW of connected load for consumers with more than 50 street lights
	Street Lighting for consumers other than Local Authorities and Industrial Estates		20 Rs./KW/Month	335	
TMP	TEMPORARY				
	a) Rate LFD - I (Residential) & LFD - I (Rural)		435		20 Rs./Day For LFD 200 Rs./BHP/Month for LTP - I 225 Rs./KW/Month for LTP - III
	b) Rate LFD - II		480		
	c) LFD - III		480		
	d) LTP - I, LTP - II and LTP - III		640		
HTP - I	Contracted load of 100 KVA and above for the purposes not specified in any other HT categories				
	a) For billing demand upto the contract demand				Payment of Demand charges based on KVA of billing demand
	i) First 500 KVA of billing demand		100 Rs./KVA/Month		
	ii) Next 500 KVA of billing demand		140 Rs./KVA/Month		
	iii) Next 1500 KVA of billing demand		210 Rs./KVA/Month		
	iv) Above 2500 KVA of billing demand		240 Rs./KVA/Month		

	b) For billing demand in excess of contract demand	370 Rs./KVA/Month				
	For entire consumption during the month					
	a) Upto 1000 KVA billing demand		390			
	b) 1001 - 2500 KVA billing demand		410			
	c) Above 2500 KVA billing demand		420			
HTP - II	Contracted load of 100 KVA & above for Water Works and Sewerage pumping stations run by Local Authorities and GW&SB, GIDC Water Works					
	a) For billing demand upto the contract demand				Payment of Demand charges based on KVA of billing demand	
	i) First 500 KVA of billing demand	90 Rs./KVA/Month				
	ii) Next 500 KVA of billing demand	130 Rs./KVA/Month				
	iii) Next 1500 KVA of billing demand	190 Rs./KVA/Month				
	iv) Above 2500 KVA of billing demand	220 Rs./KVA/Month				
	b) For billing demand in excess of contract demand	335 Rs./KVA/Month				
	For entire consumption during the month					
	a) Upto 1000 KVA billing demand		390			
	b) 1001 - 2500 KVA billing demand		410			
	c) Above 2500 KVA billing demand		420			
HTP - III	Contracted load of 100 KVA and above for temporary period					
	a) For billing demand upto the contract demand	462 Rs./KVA/Month	630		Payment of Demand charges based on KVA of billing demand	
	b) For billing demand in excess of the contract demand	550 Rs./KVA/Month				
HTP - IV	Contracted load of 100 KVA and above for regular power supply					
	For use of electricity exclusively during night hours from 10.00 PM to 6.00 AM next day.	Same demand charges as specified in Rate HTP - I	200		Payment of Demand charges based on KVA of billing demand	
HTP - V	Contracted load of 100 KVA and above for high tension agricultural consumers.					
	All units	25 Rs./KVA/Month	160		Payment of Demand charges based on KVA of billing demand	
	RAILWAY TRACTION AT 132 KV / 66 KV					
	a) For billing demand upto the contract demand	160 Rs./KVA/Month	455		Payment of Demand charges based on KVA of billing demand	
	b) For billing demand in excess of the contract demand	400 Rs./KVA/Month				
	Time of Use Charges for contract or actual demand of 500 KVA and above for the categories HTP - I, HTP - II & HTP - III only					
	For energy consumption during two peak period viz. 07:00 hrs. to 11:00 hrs. and 18:00 hrs. to 22:00 hrs.		75			
	Rebate for supply at EHV is given to the categories HTP - I, HTP - II, HTP - III, HTP - IV, HTP - V and Railway Traction as below :-					
	Rebate for supply at 33/66 KV	0.5%				
	Rebate for supply at 132 KV and above	1.0%				
	1% on total amount on electricity bill (Demand plus energy Charges) as Power Factor adjustment charge for HT consumers for each 1% drop or part thereof in pf below 90% upto 85%					
	2% on total amount on electricity bill (Demand plus energy Charges) as additional Power Factor adjustment charge for HT consumers for each 1% drop or part thereof in pf below 85%					
	0.5% on total amount on electricity bill (Demand plus energy Charges) as Power Factor rebate for HT consumers for every 1% rise or part thereof in pf above 95%					
	Fuel cost adjustment charge is applicable to all categories of consumers					
	Assumed Power Factor	90%				
	Reference : Dakshin Gujrat Vij Company Limited letter No. DGVCL/C&R/General/CEA-Gol/11/10137 dated 03.08.2011					
	Madhya Gujrat Vij Company Limited letter No. MGVCL:RAC&V:F-31/361 dated 03.08.2011					
	Uttar Gujrat Vij Company Limited letter No. Accts/Rev/GEN/GOVT/3771 dated 16.11.2011					
	Paschim Gujrat Vij Company Limited letter No. PGVCL/Reg.Cell/5264 dated 26.07.2011					

ELECTRICITY TARIFF IN TORRENT POWER LTD., AHMEDABAD w.e.f. 01.09.2011

Category	Category of service	Demand/Fixed Charge	Energy Charge (Paise/kWh)	Minimum charges
LOW TENSION TARIFF				
BPL	BPL HOUSEHOLD CONSUMERS			
	First 30 kWh/Month	5 Rs./Month	150	
	For Remaining Units		As per RGP	
RGP	Other than BPL CONSUMERS			
	First 50 kWh/Month	10 Rs/Month/Installation for single phase supply	300	
	Next 150 kWh/Month	30 Rs/Month/Installation for three phase supply	340	
		For Remaining Units	420	
GLP	OTHER THAN RESIDENTIAL & USED FOR CHARITABLE PURPOSE			
	First 200 kWh/Month	10 Rs/Month/Installation for single phase supply	355	
		For Remaining Units	425	
Non-RGP	ANY OTHER LT CATEGORY UPTO AND INCLUDING 15 KW OF CONNECTED LOAD			
	a) For installations having connected load upto and including 5 KW	35 Rs./KW/Month	375	
	b) For installations having connected load more than 5 KW and upto 15 KW	45 Rs./KW/Month		
LTP (AG)	MOTIVE POWER INSTALLATIONS FOR AGRICULTURAL PURPOSES		318	10 Rs./BHP/Month
LTMD-1	INSTALLATIONS ABOVE 15 KW LOAD FOR RESIDENTIAL PURPOSES & PUMPING STATIONS RUN BY LOCAL AUTHORITIES			
	a) For billing demand upto and including contract demand			
	First 50 KW of billing demand per month	100 Rs./KW/Month	380	
	Next 30 KW of billing demand per month	130 Rs./KW/Month	395	
	Rest of billing demand per month	170 Rs./KW/Month		
	b) For billing demand in excess of the contract demand		325 Rs./KW/Month	
LTMD-2	INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN ANY OTHER LT CATEGORIES			
	a) For billing demand upto and including contract demand			
	First 50 KW of billing demand per month	100 Rs./KW/Month	395	
	Next 30 KW of billing demand per month	140 Rs./KW/Month	415	
	Rest of billing demand per month	185 Rs./KW/Month		
	b) For billing demand in excess of the contract demand		350 Rs./KW/Month	
SL	LIGHTING SYSTEMS FOR PUBLIC ROADS ILLUMINATION		355	
TMP	INSTALLATIONS FOR TEMPORARY CONNECTION		425	
HIGH TENSION TARIFF				
HTMD-1	HT CONSUMERS CONTRACTING FOR MAXIMUM DEMAND OF 100 KW AND ABOVE (Other than pumping stations run by local authorities)			
	First 400 kWh/KW/Month	180 Rs./KW/Month for billing demand upto the contract demand	370	
	Remaining kWh consumed per month	275 Rs./KW/Month for billing demand above contract demand	360	
	TIME OF USE (TOU) CHARGE			
	For consumption during specified hours as mentioned below:			
	i) For April to October period - 12.00 Hrs. to 17.00 Hrs. & 18.30 Hrs. to 21.30 Hrs.			
	ii) For November to March period - 8.00 Hrs. to 12.00 Hrs. & 18.00 Hrs. to 22.00 Hrs.			
	a) For billing demand upto 300 KW		50	
	b) For billing demand above 300 KW		70	

HTMD-2	WATER & SEWAGE PUMPING STATIONS RUN BY LOCAL AUTHORITIES AND CONTRACTING FOR MAXIMUM DEMAND OF 100 KW AND ABOVE		325
	a) For billing demand upto and including contract demand	180 Rs./KW/Month	
	b) For billing demand in excess of the contract demand	275 Rs./KW/Month	
	TIME OF USE (TOU) CHARGE		
For consumption during specified hours as mentioned below:			50
i) For April to October period - 12.00 Hrs. to 17.00 Hrs. & 18.30 Hrs. to 21.30 Hrs.			
ii) For November to March period - 8.00 Hrs. to 12.00 Hrs. & 18.00 Hrs. to 22.00 Hrs.			
NTCT	NIGHT TIME CONCESSIONAL TARIFF		310
	For electricity consumed exclusively during night hours between 22.00 Hrs. to 06.00 Hr	30% of demand charges under relevant Tariff Category	
POWER FACTOR ADJUSTMENT CHARGE			
Rebate for each 1% improvement in the Power Factor from 90% to 95%		0.15 Paise/kWh	
Rebate for each 1% improvement in the Power Factor above 95%		0.27 Paise/kWh	
Penalty for each 1% decrease in the Power Factor below 90%		3.00 Paise/kWh	
1% prompt payment discount for all categories on total bill excluding all types of levies, duties or taxes and meter rent but including fixed charges, energy charges and minimum charges			
ASSUMED POWER FACTOR		90%	
Reference : Torrent Power Letter No. Nit dated 05.01.2012			

ELECTRICITY TARIFF IN TORRENT POWER LTD., SURAT w.e.f. 01.09.2011

Category	Category of service	Demand/Fixed Charge	Energy Charge (Paise/kWh)	Minimum charges
LOW TENSION TARIFF				
BPL	BPL HOUSEHOLD CONSUMERS			
	First 30 kWh/Month	5 Rs/Month/Installation	150	
	For Remaining Units		As per RGP	
RGP	Other than BPL CONSUMERS			
	First 50 kWh/Month	10 Rs/Month/Installation for single phase supply	300	
	Next 50 kWh/Month	30 Rs/Month/Installation for three phase supply	320	
	Next 150 kWh/Month		370	
	Above 250 kWh/Month		435	
GLP	Crematoriums, Govt. & Municipal Hospitals, Charitable Institutes, Public Lighting, Water Works & Sewerage Pumping Services, etc.	20 Rs/Month/Installation	350	
Non-RGP	ANY OTHER LT CATEGORY UPTO AND INCLUDING 15 KW OF CONNECTED LOAD			
	a) For installations having connected load upto 10 KW	35 Rs/KW/Month for first 10 KW	370	
	b) For installations having connected load above 10 KW and upto 15 KW	50 Rs/KW/Month for next 5 KW	390	
LTMD	INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN ANY OTHER LT CATEGORIES			
	a) Up to 20 KVA of billing demand	45 Rs./KVA/Month	410	
	b) Above 20 KVA & up to 50 KVA billing demand	75 Rs./KVA/Month		
	c) Above 50 KVA & up to 60 KVA billing demand	90 Rs./KVA/Month		
	d) Above 60 KVA of billing demand	105 Rs./KVA/Month		
	e) In excess of contract demand	180 Rs./KVA/Month		
	Reactive energy charges for Installation above 40 KVA for all units		10 Paise/kVArh	
TMP	INSTALLATIONS FOR TEMPORARY CONNECTION	14 Rs./KW/Day	425	
AGP	AGRICULTURAL MOTIVE POWER	10 Rs/BHP/Month	50	
HIGH TENSION TARIFF				
HTMD-1	HT CONSUMERS CONTRACTING FOR MAXIMUM DEMAND OF 100 KVA AND ABOVE (Other than pumping stations run by local authorities)			
	First 400 kWh/KVA/Month	100 Rs./KVA/Month for first 500 KVA of billing demand	405	
	Remaining kWh consumed per month	180 Rs./KVA/Month above 500 KVA of billing demand	395	
		360 Rs./KVA/Month for billing demand in excess over contract demand		
HTMD-2	WATER WORKS & PUMPING STATIONS RUN BY LOCAL AUTHORITIES AND CONTRACTING FOR MAXIMUM DEMAND OF 100 KVA AND ABOVE			
	First 400 kWh/KVA/Month	80 Rs./KVA/Month for first 500 KVA of billing demand	400	
	Remaining kWh consumed per month	165 Rs./KVA/Month for above 500 KVA of billing demand	395	
		335 Rs./KVA/Month for billing demand in excess over contract demand		
TIME OF USE (TOU) CHARGE FOR HT TARIFF CATEGORIES				
For Energy Consumption during two peak periods viz. 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs				
(a) For billing Demand upto 500 kVA			35	
(b) For billing Demand above 500 KVA			70	
POWER FACTOR ADJUSTMENT CHARGE FOR HT TARIFF CATEGORIES				
Penalty for each 1% drop in the Power Factor from 90% to 85%		1% on the total amount of electricity bills for the month under Energy Charges		

	Penalty for each 1% drop in the Power Factor below 85%	2% on the total amount of electricity bills for the month under Energy Charges in addition to above clause	
	Rebate for each 1% increase in the Power Factor above 95%	1% on the total amount of electricity bills for the month under Energy Charges	
NIGHT TIME CONCESSION CHARGE FOR HT TARIFF CATEGORIES			
	Energy consumed during night hours between 22.00 Hrs to 06.00 Hrs next day in excess of one third of total energy consumed during the month		50
REBATE FOR SUPPLY AT EHV			
	a) If supply is availed at 33/66 KV	0.5% on energy charges	
	b) If supply is availed at 132 KV & above	1.0% on energy charges	
NTCT	NIGHT TIME CONCESSIONAL TARIFF		
	Energy consumption exclusively during night hours between 22.00 to 06.00 hrs	30% of the fixed/demand charge under the relevant tariff	310
15%	per annum (computed on daily basis) on the outstanding bill from the date of billing till the date of payment as delay payment charges if the bill is paid after due date.		
	ASSUMED POWER FACTOR	90%	
Reference : Torrent Power Letter No. NIL dated 05.01.2012			

ELECTRICITY TARIFF IN HARYANA w.e.f 01.06.2011

Sr. No.	Category of Service	Demand/Fixed Charge	Energy Charge Paise/kWh	Monthly Minimum Charge
1	Domestic			
	Upto 40 kWh/Month		263	80 Rs for load upto 2 KW 70 Rs above 2 KW
	41 to 300 kWh/Month		380	
	301 to 500 kWh/Month		465	
Above 500 kWh/Month		499		
2	Non Domestic			
	Upto 20 KW		450	180 Rs for load upto 5 KW & 160 Rs Above 5 KW to 20 KW
	Above 20 KW	115 Rs/KW/Month	470	
3	Independent Hoarding / Decorative Lighting	130 Rs/KW/Month	650	
4	HT Industry (above 50 KW)			
	Supply at 11 KV	120 Rs/KVA/Month	415	
	Supply at 33 KV		403	
	Supply at 66/132 KV		391	
	Supply at 220 KV		383	
Arc / Steel furnace (at any voltage level)	415			
15 Paise/kWh as Surcharge for arc / steel furnace if supply is at 11 KV				
5	LT Industry (upto 50 KW)			
	Upto 20 KW		440	150 Rs/KW/Month
	Above 20 KW	75 Rs/KW/Month	440	
6	Agricultural Pumps (Metered)		25	200 Rs/BHP/Annum
	Agricultural Pumps (Un-Metered)	35 Rs/BHP/Month	Nii	
7	Public Water Works	145 Rs/KW/Month	425	
8	Lift Irrigation	120 Rs/KW/Month	430	
9	MITC	120 Rs/KW/Month	430	
10	Railway Traction			
	Supply at 11 KV	125 Rs/KVA/Month	455	
	Supply at 33 KV		443	
	Supply at 66/132 KV		431	
Supply at 220 KV	423			
11	Bulk Supply			
	Supply at LT	130 Rs/KW/Month	440	
	Supply at 11 KV	130 Rs/KVA/Month	430	
	Supply at 33 KV		418	
	Supply at 66/132 KV		406	
	Supply at 220 KV		398	
12	Bulk Domestic Supply (70 KW & above)	50 Rs/KW/Month	360	
13	Street Light		415	150 Rs/KW/Month
14	DMRC			
	Supply at 66 KV	125 Rs/KVA/Month	395	
Supply at 132 KV	380			
13	Temporary Metered Supply	1.5 times the tariff of relevant category for which temporary supply has been sought.		
Municipal Tax @ 5 Paise per unit is levied on all consumers in municipal limits except AP category consumer.				
Fuel cost adjustment charge is applicable to all categories of consumers except agricultural consumers				
Assumed Power Factor		85%		
Reference : Uttar Haryana Bijli Vitran Nigam Limited Memo No. Ch-132/TR-74(90)ED/Vol-3/CGM/C-1 dated 05.08.2011				
Dakshin Haryana Bijli Vitran Nigam Limited Memo No. Ch-49/SE/Comm1./60/2007/Gen/F-65 dated 27.07.2011				

ELECTRICITY TARIFF IN HIMACHAL PRADESH w.e.f 01.04.2011

Category	Category of Service	Demand Charge	Energy Charge	Consumer Service Charge (Rs./Month)	
DS	DOMESTIC SUPPLY				
	Below poverty line (Upto 40 kWh/Month)		70 Paise/kWh	10	
	Other Consumers (Other than Pre-Paid Metered)				
	0-40 kWh/Month		100 Paise/kWh	30	
	0-125 kWh/Month		110 Paise/kWh		
	126-250 kWh/Month		220 Paise/kWh		
	Above 250 kWh/Month		325 Paise/kWh		
	Other Consumers (Pre-Paid Metered)		110 Paise/kWh		
	Character of Service				
	Connected Load		Standard Supply Voltage (AC 50 Hz)		
<=50KW		LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV			
51 KW upto 2000 KW		11 KV or 15KV or 22 KV			
2001 KW upto 10000 KW		33 or 66KV			
NDNCS	NON DOMESTIC NON COMMERCIAL SUPPLY				
	Single Part Tariff for connected load <=20 KW		445 Paise/kWh	60	
	Two part Tariff for connected load >20. KW	100 Rs./kVA/Month	370 Paise/kVAh	120	
	Character of Service				
	Connected Load		Standard Supply Voltage (AC 50 Hz)		
	<=50KW		LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV		
	51 KW upto 2000 KW		11 KV or 15KV or 22 KV		
	2001 KW upto 10000 KW		33 or 66 KV		
	>10000 KW		>=132 KV		
	CS	COMMERCIAL SUPPLY			
Single Part Tariff for connected load <=20 KW			460 Paise/kWh	60	
Two part Tariff for connected load >20 KW					
20-100 KW		75 Rs./kVA/Month	395 Paise/kVAh	120	
Above 100 KW		100 Rs./kVA/Month	375 Paise/kVAh	240	
Character of Service					
Connected Load		Standard Supply Voltage (AC 50 Hz)			
<=50KW		LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV			
51 KW upto 2000 KW		11 KV or 15KV or 22 KV			
2001 KW upto 10000 KW		33 or 66 KV			
>10000 KW		>=132 KV			
SMS	SMALL & MEDIUM INDUSTRIAL POWER SUPPLY (Load not exceeding 100 KW)				
	Single Part Tariff for connected load <=20 KW		370 Paise/kWh	80	
	Two part Tariff for connected load >20 KW	50 Rs./kVA/Month	330 Paise/kVAh	150	
	Peak Load Exemption Charge (PLEC) for load >20 KW	50 Rs./kVA/Month	660 Paise/kVAh		
	Peak Load Violation Charge (PLVC)	300 Rs./kVA/Month	990 Paise/kVAh		
	Character of Service				
	Connected Load		Standard Supply Voltage (AC 50 Hz)		
<=50KW		LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV			
51 KW upto 100 KW		11 KV or 15KV or 22 KV			

	LARGE INDUSTRIAL POWER SUPPLY (Load exceeding 100KW)			
	HT Supply			
	1. Upto 300 kVAh/kVA of contract demand/month	240 Rs./kVA/Month	305 Paise/kVAh	350
	2. Remaining energy during the month		325 Paise/kVAh	
	EHT Supply			
	1. Upto 300 kVAh/kVA of contract demand/month	240 Rs./kVA/Month	285 Paise/kVAh	350
	2. Remaining energy during the month		305 Paise/kVAh	
	Peak Load Exemption Charge (PLEC)			
	HT Supply	50 Rs./kVA/Month	610 Paise/kVAh	
	EHT Supply		570 Paise/kVAh	
	Peak Load Violation Charge (PLVC)			
	HT Supply	300 Rs./kVA/Month	915 Paise/kVAh	
	EHT Supply		855 Paise/kVAh	
	Character of Service			
	Connected Load	Standard Supply Voltage (AC 50 Hz)		
	101 KW upto 2000 KW	11 KV or 15KV or 22 KV (HT)		
	2001 KW upto 10000 KW	33 or 66 KV (EHT)		
	>10000 KW	>=132KV (EHT)		
WIPS	WATER AND IRRIGATION PUMPING SUPPLY			
	Single Part Tariff for connected load <=20 KW		250 Paise/kWh	40
	Two part Tariff for connected load >20 KW			
	LT Supply	50 Rs./kVA/Month	350 Paise/kVAh	140
	HT Supply	175 Rs./kVA/Month	385 Paise/kVAh	200
	EHT Supply	175 Rs./kVA/Month	345 Paise/kVAh	250
	Peak Load Exemption charge (PLEC)		50 Rs./kVA/Month	690 Paise/kVAh
	Peak Load Violation Charge (PLVC)		300 Rs./kVA/Month	1035 Paise/kVAh
	Character of Service			
	Connected Load	Standard Supply Voltage (AC 50 Hz)		
	<=50 KW	LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV		
	51 KW upto 2000 KW	11 KV or 15KV or 22 KV (HT)		
	2001 KW upto 10000 KW	33 or 66 KV (EHT)		
	>10000 KW	>=132KV (EHT)		
BS	BULK SUPPLY			
	Two Part Tariff			
	LT Supply	200 Rs./kVA/Month	405 Paise/kVAh	150
	HT Supply		350 Paise/kVAh	
	EHT Supply		335 Paise/kVAh	
	Character of Service			
	Connected Load	Standard Supply Voltage (AC 50 Hz)		
	<=50 KW	LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV		
	51 KW upto 2000 KW	11 KV or 15KV or 22 KV		
	2001 KW upto 10000 KW	33 or 66 KV		
	>10000 KW	>=132KV		
SLS	STREET LIGHTING SUPPLY		400 Paise/kWh	60
	LINE MAINTENANCE AND LAMP RENEWAL CHARGES			
	(a) Where the bulbs, tubes etc. are provided and replaced at the cost of the Board			

Description		Charge (Rs./Point/Month)		
i) Bulbs all Wattage		14		
ii) Mercury Vapour Lamps upto 125 Watt		40		
iii) Mercury Vapour Lamps 126 Watt to 400 Watt		95		
iv) Fluoescent 2 ft. 20 Watt single tube fixture		21		
v) Fluoescent 2 ft. 20 Watt double tube fixture		35		
vi) Fluoescent 4 ft. single tube fixture		35		
vii) Fluoescent 4 ft. double tube fixture		48		
b) When the bulbs/Mercury vapour Lamps/tubes and other accessories are provided by the Public Lighting consumers and only replacement is to be done by the Board				
Description		Charge (Rs./Point/Month)		
Bulbs		7		
Tubes and MVL etc.		12		
Sodium/Neon Vapour lamps or any other fixtures not covered above		18		
Character of Service				
Connected Load		Standard Supply Voltage (AC 50 Hz)		
<=50 KW		LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV		
>50		11 KV or 15KV or 22 KV		
TMS	TEMPORARY METERED SUPPLY			
	Single Part Tariff for connected load <=20 KW		680 Paise/kWh 140	
	Two Part Tariff (Connected load > 20 KW)	350 Rs./kVA/Month	525 Paise/kVAh 200	
	Character of Service			
	Connected Load		Standard Supply Voltage (AC 50 Hz)	
	<=100 KW		LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV	
	101 KW upto 2000 KW		11 KV or 15KV or 22 KV	
	2001 KW upto 10000 KW		33 or 66 KV	
	>10000 KW		>=132KV	
	RAILWAY TRACTION (AT >=66 KV)		240 Rs./kVA/Month	400 Paise/kVAh 350
LOWER VOTAGE SUPPLY SURCHARGE (LVSS)-Applicable to all categories of consumers on only the amount of energy charges :-				
STANDARD SUPPLY VOLTAGE		ACTUALLY AVAILED SUPPLY VOLTAGE		LVSS
11 KV or 15KV or 22 KV		LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV		5%
33 or 66 KV		11 KV or 15KV or 22 KV		3%
>=132KV		33 or 66 KV		2%
HIGHER VOTAGE SUPPLY REBATE (HVSR)-Applicable to all categories of consumers on only the amount of energy charges :-				
STANDARD SUPPLY VOLTAGE		ACTUALLY AVAILED SUPPLY VOLTAGE		HVSR
LT (1 Phase 0.23 KV or 3 Phase 0.415 KV) OR 2.2 KV		11 KV or 15KV or 22 KV		5%
11 KV or 15KV or 22 KV		33 or 66 KV		3%
33 or 66 KV		>=132KV		2%
LOWER VOTAGE METERING SURCHARGE (LVMS)-Applicable to all categories of consumers @				
2% on the amount of only the energy charges billed in respect of consumers, for whom the metering for maximum demand or energy consumption or both, is done on the lower voltage side of the transformer, instead of higher voltage side at which the supply has been taken by the consumer, on account of non-availability of high voltage metering equipment or its unhealthy operation.				
LATE PAYMENT SURCHARGE (LPS)-				
1% per month or part thereof , on the outstanding amount excluding electricity duty/ taxes for Domestic Supply consumer catgory				
2% per month or part thereof , on the outstanding amount excluding electricity duty/ taxes for other consumer catgories				
PEAK LOAD EXEMPTION CHARGE (PLEC)- Additional charge for SMS, LIPS & WIPS consumer categories who have been given exemption to run their units during the peak load hours at the rate specified in the relevant category of this schedule of tariff 'Peak Load Exemption Charge'.				

PEAK LOAD VIOLATION CHARGE (PLVC) - Charge for SMS, LIPS & WIPS consumer categories who have been found using load in excess of the exemption, in addition to PLEC at the rate specified in the relevant schedule of tariff for the energy and demand for the days of violation only.
NIGHT TIME CONCESSION (NTC) -Applicable to all categories of consumers except DS, SLS & Railway Traction on consumption of energy from 00.00 Hrs. to 06.00 Hrs. @ 20 Paise/kVAh with connected load greater than 20 KW. However such consumers must be provided with suitable tri-vector meters capable of recording energy during different times of the day.
DISTURBING LOAD PENALTY (DLP) :-Applicable to categories DS,NDNCS,CS and WIPS, where there is unauthorised use of mobile welding sets @ 20 Rs./kVA of the load rating of welding set per day, in addition to the energy charges.
POWER FACTOR SURCHARGE (PFS) :- In case of categories SMS and WIPS if at any time the power factor of consumers having connected load upto and including 20 KW is found to be below 0.90 lagging, a surcharge @ 10% on the amount of energy charges irrespective of the voltage of supply shall be charged from the consumer till such time the consumer has improved his power factor to at least 0.90 lagging by suitable means.
CONTRACT DEMAND VIOLATION CHARGE (CDVC) :-For categories NDNCS,CS,SMS,LIPS,WIPS,BS,TM & Railway Traction in the event the maximum demand (in KVA) recorded on the energy meter during any consecutive 30 minute block period of the month, exceeds the contract demand (in KVA) or in the absence of the contract demand 80% of the connected load (computed in KVA assuming 0.9 power factor), the consumer shall be charged Contract Demand Violation Charge at a rate which shall be three times the rate specified for Demand Charge to the extent of violation in excess of Contract Demand.
ASSUMED POWER FACTOR 90%
Reference : HPSEB letter No. HPSEB/CE(Comm.)SERC-CEA/2011-8335 dated 18.08.2011

ELECTRICITY TARIFF IN JAMMU & KASHMIR w.e.f 01.10.2011

Category	Category of Service	Fixed Charge	Energy Charge (Paise/kWh)	Minimum charges
Sch. 1	DOMESTIC SUPPLY (METERED SUPPLY)			
	Upto 30 kWh/Month		110	15.00 Rs./month for connected load upto 1/4 KW
	31 - 70 kWh/Month		143	25.00 Rs./month for connected load above 1/4 KW upto 1/2 KW
	101 - 200 kWh/Month		176	40.00 Rs./month for connected load above 1/2 KW upto 1 KW
	Above 200 kWh/Month		270	10.00 Rs./month for connected load above 1 KW for every 1/4 KW or part thereof
	(UNMETERED FLAT RATE SUPPLY)			
	Connected load upto 1/4 KW	77.00 Rs./Month		
	Connected load above 1/4 KW upto 1/2 KW	224.00 Rs./Month		
	Connected load above 1/2 KW upto 3/4 KW	342.00 Rs./Month		
	Connected load above 3/4 kW upto 1 KW	460.00 Rs./Month		
Connected load above 1 KW upto 2 KW	897.00 Rs./Month			
Connected load above 2 KW	897.00 Rs./Month plus Rs. 389 for every 1/2 KW or part thereof			
Sch. 2	NON-DOMESTIC / COMMERCIAL (METERED SUPPLY)			
	a) Single Phase (Load upto 5kW)			
	Upto 100 kWh/Month	36.00 Rs./KW/Month	216	
	101 - 200 kWh/Month		228	
	Above 200 kWh/Month		330	
	b) Three Phase (Load above 5 kW & upto 100 kW)			
	For all Units	84.00 Rs./KW/Month	384	
	Load (in kW) to be rounded off to the next 1/2 kW for the purpose of application of Fixed Charges.			
	(UNMETERED FLAT RATE SUPPLY)			
	Connected load upto 1/4 KW	213.00 Rs./Month		
Connected load above 1/4 KW upto 1/2 KW	525.00 Rs./Month			
Connected load above 1/2 KW upto 1 KW	1050.00 Rs./Month			
Connected load above 1 KW upto 5 KW	1350.00 Rs./Month			
Connected load above 5 KW	1350.00 Rs./Month for every KW above 5 KW			
Sch. 3	STATE / CENTRAL GOVT. DEPARTMENTS			
	For all Units	24.00 Rs./KW/Month	590	
	11 KV Supply		2.5% rebate on energy charges	
	33 kV & above Supply		5.0% rebate on energy charges	
Sch. 4	AGRICULTURAL/IRRIGATION (METERED)			
	0 to 20 HP		61	250.00 Rs /HP/Annum
	Above 20 HP		402	900.00 Rs /HP/Annum
	(UNMETERED FLAT RATE SUPPLY)			
	0 to 20 HP	152.00 Rs./HP/Month		
Above 20 HP	1062.00 Rs./HP/Month			

Sch. 5	PUBLIC STREET LIGHTING (METERED)		
	For all Units	35.00 Rs./KW/Month	472
	(UNMETERED FLAT RATE SUPPLY)		
		1180.00 Rs / kW/ month or any part thereof	
Sch. 6	LT PUBLIC WATER WORKS (METERED)		
	For all Units	38.00 Rs./KW/Month	500
	(UNMETERED FLAT RATE SUPPLY)		
		1250.00 Rs / kW/ month	
Sch. 7	HT PUBLIC WATER WORKS		
	11 kV Supply ^	200.00 Rs / kVA/ month *	363 P/kVAh
	33 kV & above Supply	194.00 Rs / kVA/ month *	350 P/kVAh
Sch. 8	LT INDUSTRIAL		
	For all Units ^^	40.00 Rs / kW/ month	247
Sch. 9	HT INDUSTRIAL		
	11 kV Supply ^	121.00 Rs / kVA/ month *	230 P/kVAh
	33 kV Supply	121.00 Rs / kVA/ month *	224 P/kVAh**
Sch. 10	HT INDUSTRIAL (Power Intensive Industries)		
	11 kV Supply	161.00 Rs / kVA/ month *	253 P/kVAh
	33 kV & above Supply	155.00 Rs / kVA/ month *	247 P/kVAh**
Sch. 11	GENERAL PURPOSE BULK SUPPLY		
	11 kV Supply ^	174.00 Rs / kVA/ month *	330 P/kVAh
	33 kV & above Supply	168.00 Rs / kVA/ month *	312 P/kVAh**
ASSUMED POWER FACTOR		85%	
^ For Connections above 100 KW supplied on LT, Additional 5% Surcharge on Demand and Energy Charges at 11 KV tariff shall be chargeable.			
^^ For Connections below 100 KW supplied & metered on HT, 5% rebate on Energy Charges of the LT Industrial Tariff shall be allowed.			
* Or part thereof on Billing Demand			
** Rebate at higher voltage- For 66 KV- 1.5% on energy charge for 33 KV supply.			
Reference : Taken from J&K State Electricity Regulatory Commission's Website			

ELECTRICITY TARIFF IN JHARKHAND w.e.f. 01.08.2011

Category No.	Category of Service	Fixed Charge	Energy Charge Paise/kWh	Minimum Monthly Charge
DS	DOMESTIC SERVICE			
DS-I(a)	Kutir Jyoti for load upto 100 Watts for rural areas			
	0-100 kWh/Month (metered)	12 Rs/Month	110	
DS-I(b)	Kutir Jyoti (Unmetered)	35 Rs/Month	Nil	
	For other consumers in rural areas connected load upto 2 KW (metered)	20 Rs/Month	125	
DS-II	For other consumers in rural areas connected load upto 2 KW (Unmetered)	85 Rs/Month	Nil	
	For urban areas covered by Notified Area Committee/ Municipality/ Municipal Corporation/ Development Authority/ all Disst. Towns/ All Sub-Divisional Towns /All Block Headquarters/ Industrial Areas/ Contiguous sub-urban areas all market places urban or rural and for connected load not exceeding 4 KW			
DS-III	0-200 kWh/Month	35 Rs/Month	190	
	Above 200 kWh/Month	50 Rs/Month	240	
DS-HT	For load exceeding 4 KW	90 Rs/Month	240	
DS-HT	For power supply to housing complex/ multistoreyed buildings at 11 KV & load above 75	65 Rs/KVA/Month	200	
NDS	NON-DOMESTIC SERVICE			
NDS-I	For rural areas connected load upto 2 KW (metered)	25 Rs/Month	150	
	For rural areas connected load upto 2 KW (Unmetered)	150 Rs/Month upto 1 kW & 60 Rs for every additional KW	Nil	
NDS-II	For urban areas for connected loads upto 75 KW covered by Notified Area Committee/ Municipality/ Municipal Corporation/ All Disst. and Sub-Divisional Towns /All Block Headquarters/ Industrial Areas and contiguous Sub-urban areas. Also applicable to commercial consumers of rural areas having connected load above 2 KW.			
	All consumption	150 Rs./KW/Month	480	
LTIS	LOW TENSION INDUSTRIAL & MEDIUM POWER SERVICE			
IAS	Installation Based Tariff upto 114 HP	110 Rs/HP/Month	410	
	Demand Based Tariff upto 100 KVA	205 Rs/KVA/Month	410	
IAS-I	IRIGATION & AGRICULTURAL SERVICE			
IAS-I	For private tubewells & private lift irrigation schemes (metered)	Nil	55	
	For private tubewells & private lift irrigation schemes (Unmetered)	60 Rs/HP/Month	Nil	
IAS-II	For State tubewells & State lift irrigation schemes (metered)	Nil	85	
	For State tubewells & State lift irrigation schemes (Unmetered)	240 Rs/HP/Month	Nil	
HTS	HIGH TENSION VOLTAGE SUPPLY SERVICE			
HTS	Consumers having contract demand above 100 KVA (AT 11/ 33/ 132 kV)	205 Rs/KVA/Month	490	
	TIME OF THE DAY (TOD) TARIFF FOR HTS CONSUMERS			
	PEAK HOURS (06.00 AM to 10.00 AM & 06.00 PM to 10.00 PM)	120% of normal rate of energy charge		
HTSS	OFF-PEAK HOURS (10.00 PM to 06.00 AM)	85% of normal rate of energy charge		
	HT SPECIAL SERVICE FOR INDUCTION ARC / FURNACE			
HTSS	Consumers having contract demand of 300 KVA and more (AT 11/ 33/ 132 kV)	370 Rs/KVA/Month	285	
RTS	RAILWAY TRACTION SERVICE			
RTS	AT 25 KV or 132 KV	205 Rs/KVA/Month	485	
SS	STRERET LIGHT SERVICE			
SS-I	Metered Street Light Service	30 Rs/Month	385	
SS-II	Unmetered Street Light Service	125 Rs/Month/100 watt lamp & 30 Rs for every additional 50 w.	Nil	
REC	RURAL ELECTRIC CO-OPERATIVE (AT 11/33 KV)			
REC			77	
MES	MILITARY ENGINEERING SERVICE FOR MIXED LOAD			
MES		180 Rs/KVA/Month	350	

VOLTAGE REBATE TO THE HTS & HTSS CONSUMERS	
3.00% Rebate for power supplied at 33 KV	
5.00% Rebate for power supplied at 132 KV	
5.50% Rebate for power supplied at 220 KV	
6.00% Rebate for power supplied at 440 KV	
LOAD FACTOR REBATE TO THE HTS & HTSS CONSUMERS	
LOAD FACTOR	LOAD FACTOR REBATE
40 -60 %	Nil
60 -70 %	7.5%
70 -100 %	10%
ASSUMED POWER FACTOR	85%
Delayed payment surcharge @ 1.5% per month or part thereof from various consumers except industrial consumers from which @ 0.4% per week will be charged.	
POWER FACTOR PENALTY:- For HTS, HTSS, IAS, RTS and LTIS with maximum demand meter, in case average power factor in a month for a consumer falls below 0.85, a penalty @ 1% for every 0.01 fall in power factor from 0.85 to 0.60; plus 2% for every 0.01 fall below 0.6. to 0.30 (upto and including 0.30) shall be levied on demand and energy charges.	
POWER FACTOR REBATE:- For HTS, HTSS, IAS, RTS and LTIS with maximum demand meter, in case average power factor as maintained by the consumer is more than 85%, a rebate of 1% and if power factor is more than 95%, a rebate of 2% on demand and energy charges shall be applicable.	
Reference :Jharkhand State Electricity Board Letter No. CE(R&R)/748/11/1202 dated 27.08.2011	

ELECTRICITY TARIFF IN KARNATAKA w.e.f. 07.12.2010

Sl. No.	Category of Service	Demand / Fixed Charge	Energy Charge (P/kWh)	Monthly Minimum Charge
LT-1	Bhagyajyothi and Kutirajyothi (BK/KJ) schemes (Upto 18 KWh/Month)		Nil	
LT-2(a)	Domestic			
LT-2(a)(i)	Areas coming under Bruhat Bangalore Mahanagara Palike (BBMP), Davangere City Municipal Corporation, Other City Municipal Corporations & all areas under Urban Local			
	0 - 30 units (Lifeline consumption)	20 Rs./KW/Month for the first KW	210	
	31 - 100 units	30 Rs./KW/Month for every additional KW	320	
	101 - 200 units		420	
	Above 200 units		500	
LT-2(a)(ii)	Areas under Village Panchayats			
	0 - 30 units (Lifeline consumption)	10 Rs./KW/Month for the first KW	200	
	31 - 100 units	20 Rs./KW/Month for every additional KW	300	
	101 - 200 units		400	
	Above 200 units		450	
LT-2(b)	Private Professional and other Private Educational Institutions			
LT-2(b)(i)	Areas under Bruhat Bangalore Mahanagara Palike (BBMP), Davangere City Municipal Corporation and all areas coming under Urban Local Bodies including City Corporations.			
	0 - 100 units	30 Rs./KW/Month subject to a minimum of	495	
	101 - 200 units	60 Rs./Month	555	
	201 - 400 units		590	
	Above 400 units		635	
LT-2(b)(ii)	Areas under Village Panchayats			
	0 - 100 units	20 Rs./KW/Month subject to a minimum of	440	
	101 - 200 units	40 Rs./Month	490	
	201 - 400 units		545	
	Above 400 units		600	
LT-3	Commercial Lighting, Heating and Motive Power			
LT-3(i)	Areas under Bruhat Bangalore Mahanagara Palike (BBMP), Davangere City Municipal Corporation and areas under all Urban Local Bodies including City Corporations.			
	0 - 50 units	35 Rs./KW/Month	560	
	Above 50 units		680	
	Demand base Tariff (Optional) where sanctioned load is above 5 KW but below 50 KW	50 Rs./KW/Month	Same as above	
LT-3(ii)	Areas under Village Panchayats			
	0 - 50 units	25 Rs./KW/Month	540	
	Above 50 units		640	
	Demand base Tariff (Optional) where sanctioned load is above 5 KW but below 50 KW	40 Rs./KW/Month	Same as above	
LT-4(a)	I P Sets (Upto and inclusive of 10 HP)	Nil	Nil	
LT-4(b)	I P Sets (above 10 HP)	30 Rs./HP/Month	125	
LT-4 (c)(i)	Private Horticulture Nurseries, Coffee and Tea plantations with sanctioned load of 10 HP & below	20 Rs./HP/Month	125	
LT-4 (c)(ii)	Private Horticulture Nurseries, Coffee and Tea plantations with sanctioned load above 10 HP	30 Rs./HP/Month	125	
LT-5	Industrial (Heating & Motive power)			
LT-5(a)	Areas coming under Bruhat Bangalore Mahanagara Palike (BBMP) and Davangere City Municipal Corporation			
	0 - 500 units	25 Rs./HP/Month for 5 HP & below	360	

	501 - 1000 units	30 Rs./HP/Month for above 5 HP but below 40 HP	450	
	Above 1000 units	40 Rs./HP/Month for 40 HP and above but below 67 HP 110 Rs./HP/Month for 67 HP and above	470	
	Demand base Tariff (Optional)	50 Rs./KW/Month of billing demand for above 5 HP but below 40 HP 70 Rs./KW/Month of billing demand for 40 HP and above but below 67 HP 160 Rs./KW/Month of billing demand for 67 HP and above	Same as above	
LT-5(b)	All areas other than those covered under LT-5(a)			
	0 - 500 units	20 Rs./HP/Month for 5 HP & below	360	
	501 - 1000 units	25 Rs./HP/Month for above 5 HP but below 40 HP	420	
	Above 1000 units	35 Rs./HP/Month for 40 HP and above but below 67 HP 100 Rs./HP/Month for 67 HP and above	460	
	Demand base Tariff (Optional)	40 Rs./KW/Month of billing demand for above 5 HP but below 40 HP 60 Rs./KW/Month of billing demand for 40 HP and above but below 67 HP 150 Rs./KW/Month of billing demand for 67 HP and above	Same as above	
	TOD Tariff applicable to LT 5(a) & (b) at the option of the consumer			
	TIME OF DAY	Increase (+) / reduction (-) in energy charges over the normal tariff applicable		
	22.00 Hrs to 06.00 Hrs	(-) 80 Paise per kWh		
	06.00 Hrs to 18.00 Hrs	0		
	18.00 Hrs to 22.00 Hrs	(+) 80 Paise per kWh		
LT-6(a)	Water Supply	35 Rs./HP/Month	370	
LT-6(b)	Public Lighting	50 Rs./KW/Month	380	
LT-7	Temporary Power Supply			
	less than 67 HP	Nil	750	150 Rs./KW/Week of sanctioned load
	67 HP and above	200 Rs./HP/Month	750	
HT-1	Public Water Works	180 Rs./Month/KVA of billing demand	380	
	TOD Tariff at the option of the consumer			
	TIME OF DAY	Increase (+) / reduction (-) in energy charges over the normal tariff applicable		
	22.00 Hrs to 06.00 Hrs	(-) 60 Paise per kWh		
	06.00 Hrs to 18.00 Hrs	0		
	18.00 Hrs to 22.00 Hrs	(+) 60 Paise per kWh		
HT-2(a)	Industrial			
HT-2(a) (i)	Areas coming under Bruhat Bangalore Mahanagara Palike (BBMP) and Davangere City Municipal Corporation			
	First 100000 units	180 Rs./Month/KVA of billing demand	460	
	For balance units		500	
	Railway Traction and Effluent Treatment Plants	180 Rs./Month/KVA of billing demand	460	
	Bangalore Metropolitan Railway Corp. Ltd. (BMRCL)	180 Rs./Month/KVA of billing demand	407	

HT-2(a) (ii)	Areas other than those covered under HT-2(a)(i)			
	First 100000 units	170 Rs./Month/KVA of billing demand	460	
	For balance units		490	
	Railway Traction and Effluent Treatment Plants		180 Rs./Month/KVA of billing demand	460
	TOD Tariff applicable to HT 2 (a) (i) & (ii) at the option of the consumer			
TIME OF DAY		Increase (+) / reduction (-) in energy charges over the normal tariff applicable		
22.00 Hrs to 06.00 Hrs		(-) 80 Paise per kWh		
06.00 Hrs to 18.00 Hrs		0		
18.00 Hrs to 22.00 Hrs		(+) 80 Paise per kWh		
HT-2(b)	Commercial			
HT-2(b) (i)	Areas coming under Bruhat Bangalore Mahanagara Palike (BBMP) and Davangere City Municipal Corporation			
	First 200000 units	200 Rs./Month/KVA of billing demand	600	
	For balance units		630	
HT-2(b) (ii)	Areas other than those covered under HT-2(a)(i)			
	First 200000 units	190 Rs./Month/KVA of billing demand	600	
	For balance units		630	
HT-3(a) (i)	Lift irrigation Schemes under Govt. Departments / Govt. owned Corporations		105	
HT-3(a) (ii)	Pvt. Lift Irrigation schemes and lift irrigation Societies connected to Urban / Express feeders		65	
HT-3(a) (iii)	Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii)		65	
HT-3(b)	Irrigation & Agricultural Farms, Government Horticultural Farms etc.		275	
HT-4	Residential apartments and colonies		1000 Rs./HP/Annum	
HT-4(a)	Areas coming under Bruhat Bangalore Mahanagara Palike (BBMP) and Davangere City Municipal Corporation & Other City Municipal Corporations.			
	All consumption	100 Rs./KVA of billing Demand	430	
HT-4(b)	All areas other than those covered under HT-4(a)	100 Rs./KVA of billing Demand	400	
	Assumed Power Factor	90%		
	Rebate for supply at high voltage to consumers (Other than Railway Traction): If the consumer is availing power at voltage higher than 13.2 KV, he will be entitled to a rebate as indicated below.			
	A) At 33/66 KV	2 Paise/kWh of energy consumed		
	B) At 110 KV	3 Paise/kWh of energy consumed		
	C) At 220 KV	5 Paise/kWh of energy consumed		
Reference : Hubli Electricity Supply Company limited Lettter No. HESCOM/GM(T)/EE-4/AO/11-12/11443 dated 04.08.2011				
Bangalore Electricity Supply Company limited Lettter No. BESCOM/CGM(T)/DGM(G)/AGM-1/BC-20/F-1259/10-11/1416 dated 01.08.2011				
Chamundeshwari Electricity Supply Company limited Lettter No. CESC/FA/8486-8487 dated 01.08.2011				
Mangalore Electricity Supply Company limited Lettter No. MESCOM/FA/DCA(F)/S-199/3779 dated 19.07.2011				
Gulbarga Electricity Supply Company limited Lettter No. GESCOM/CEE(CP)/SEE(MIS)/EE(RA)/T-3/F-2733/11-12/20010 dated 16.08.2011				

ELECTRICITY TARIFF IN KERALA w.e.f. 01.01.2010

Sr. No.	Category of Service	Demand/Fixed Charge	Energy Charge (P/kWh)	Monthly Minimum Charge
LT- I (a)	DOMESTIC			
	Upto 40 KWh/Month		115	During the period other than disconnection 30 Rs/Consumer/Month for single phase connection 170 Rs/Consumer/Month for three phase connection During the period of disconnection 30 Rs/Consumer/Month for single phase connection 60 Rs/Consumer/Month for three phase connection
	41 to 80 KWh/Month		190	
	81 to 120 KWh/Month		240	
	121 to 150 KWh/Month		300	
	151 to 200 KWh/Month		365	
	201 to 300 KWh/Month		430	
	301 to 500 KWh/Month		530	
Above 500 KWh/Month		545		
LT- I (b)	Offices of Political Parties, Libraries/reading rooms and Sports/arts clubs, sailing/ swimming activities (with connected load not exceeding 2000 Watts)			
	Upto 40 KWh/Month		155	During the period other than disconnection 40 Rs/Consumer/Month for single phase connection 205 Rs/Consumer/Month for three phase connection During the period of disconnection 40 Rs/Consumer/Month for single phase connection 80 Rs/Consumer/Month for three phase connection
	41 to 80 KWh/Month		240	
	81 to 120 KWh/Month		280	
	121 to 150 KWh/Month		345	
	151 to 200 KWh/Month		405	
	201 to 300 KWh/Month		505	
	Above 300 KWh/Month		630	
LT- II	Colonies of HT & EHT consumers supplied at LT (Single or Three Phase)	1990 Rs./Month	565	
LT- III	Temporary connection for illumination, Exhibition, Festivals, Public meeting and Fairs (Single or three Phase)		1200	120 Rs/Day/KW or part thereof of connected load
	40% concession shall be allowed in the rates for exhibitions conducted by the Local bodies/Govt. and recognised private educational institutions and festivals of public religious worship centres for illumination/ public address system/ security lighting			
LT- IV	INDUSTRY (LT)	45 Rs/KW/Month	325	
LT- V	AGRICULTURAL	6 Rs/KW/Month	65	
LT- VI (A)	NON-DOMESTIC			
	Upto 500 KWh/Month	40 Rs/KW/Month	385	
	Above 500 KWh/Month		520	
LT- VI (B)	OFFICES AND INSTITUTIONS UNDER STATE/CENTRAL GOVT, CORPORATIONS, BOARDS, UNIVERSITIES HOSTEL etc.			
	Upto 500 KWh/Month	55 Rs/KW/Month	450	
	Above 500 KWh/Month		590	
LT- VI (C)	OFFICES OR INSTITUTIONS UNDER KERALA WATER AUTHORITY, KSRTC, KERALA WATER TRANSPORT etc.			
	Upto 500 KWh/Month	170 Rs/KW/Month	675	
	Above 500 KWh/Month		840	
LT- VI (D)	ORPHANAGES, SCHOOLS & HOSTALS OF MENTALLY RETARDED STUDENTS, OLD AGE HOMES, POLIO HOMES etc.			
	All units		85	15 Rs/Consumer/Month for single phase connection 25 Rs/Consumer/Month for three phase connection
LT- VII (A)	COMMERCIAL CONSUMERS HAVING CONNECTED LOAD EXCEEDING 1000 WATTS			
	Upto 100 KWh/Month	50 Rs./KW/Month for single phase 100 Rs./KW/Month for three phase	545	
	Upto 200 KWh/Month		605	
	Upto 300 KWh/Month		675	
	Upto 500 KWh/Month		730	
	Above 500 KWh/Month		805	
LT- VII (B)	COMMERCIAL CONSUMERS HAVING CONNECTED LOAD NOT EXCEEDING 1000 WATTS			
	Upto 100 KWh/Month	30 Rs/KW/Month	330	
	Above 100 KWh/Month		520	

LT- VII (C)	CINEMA THEATRES, CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEEDING 2000 W		
	Upto 1000 KWh/Month	80 Rs/KW/Month	440
	Above 1000 KWh/Month		590
LT- VIII	TEMPORARY EXTENSION (SINGLE OR THREE PHASE)	50 Rs./Day/KW of connected load	Fixed Charge Plus application fee, testing fee etc.
LT- IX	PUBLIC LIGHTING (STREET LIGHTING)		
	Type of Lamp	Burning hours per Day (In Rs/Lamp/Month)	
		4 Hours	6 Hours
			12 Hours
	Ordinary 25/40 Watts	22	23
	Ordinary 60 Watts	28	29
	Ordinary 100 Watts	30	33
	Fluorescent Tube 40 Watts	32	33
	Fluorescent Tube 2x 40 Watts	36	40
	Flood Light 1000Watts	94	123
	Mercury Vapour Lamp 80 Watts	44	46
	Mercury Vapour Lamp 125 Watts	47	56
	Mercury Vapour Lamp 160 Watts	53	62
	Mercury Vapour Lamp 250 Watts	64	75
	Mercury Vapour Lamp 400 Watts	82	96
	Sodium Vapour Lamp 70 Watts	42	45
	Sodium Vapour Lamp 80 Watts	44	46
	Sodium Vapour Lamp 100 Watts	45	48
	Sodium Vapour Lamp 125 Watts	47	51
	Sodium Vapour Lamp 150 Watts	52	58
	Sodium Vapour Lamp 250 Watts	64	72
	CFL/Automatic ON/OFF CFL		
	1x11 Watts	17	18
	2x11 Watts	18	20
	4x11 Watts	21	22
	1x18 Watts	18	18
	Mercury Vapour Lamp on semi-high mast only for 12 Hours burning/Day 3x400 Watts		755
	Sodium Vapour Lamp on semi-high mast only for 12 Hours burning/ Day 250 Watts		375
HT - I	INDUSTRIAL	270 Rs./KVA/Month	300
	POWER INTENSIVE INDUSTRIES (11 KV)	270 Rs./KVA/Month	350
HT - II	NON-INDUSTRIAL / NON-COMMERCIAL	300 Rs./KVA/Month	300
HT - III	AGRICULTURAL	165 Rs./KVA/Month	130
HT - IV	COMMERCIAL	350 Rs./KVA/Month	370
HT - V	SEASONAL CONSUMERS	Charged at the highest tariff applicable for various operations for the whole year if not registered as seasonal consumer	
		Charged at the tariff applicable for various purposes for the entire specified period of use if registered as seasonal consumer	
EHT	NON-POWER INTENSIVE INDUSTRIES (66/110 KV)		
	66 KV	260 Rs./KVA/Month	290
	110 KV	245 Rs./KVA/Month	290
	POWER INTENSIVE INDUSTRIES (66/110 KV)		
	66 KV	260 Rs./KVA/Month	340
	110 KV	245 Rs./KVA/Month	340
	RAILWAY TRACTION AT 110 KV	245 Rs./KVA/Month	290
	POWER FACTOR INCENTIVE		
	0.15% of energy charges for each 0.01 unit increase in pf from 90% to 100%		
	POWER FACTOR PENALTY		
	1% of energy charges for every 0.01 fall in pf from 90%		
	Assumed Power Factor	90%	
	Reference : KSEB letter No. KSEB/TRAC/CEA/610 dated 18.08.2011		

ELECTRICITY TARIFF IN LAKSHADWEEP w.e.f 01.09.2004

Category of Service	Energy Charge (Paise/kWh)	Minimum Bill
1. CATEGORY 'A' DOMESTIC		10 Rs./Month for Single Phase connection
0 to 50 kWh	75	50 Rs./Month for Three Phase connection
51 to 100 kWh	100	
101 to 200 kWh	200	
Above 200 kWh	300	
2. CATEGORY 'B' COMMERCIAL		
Upto 200 kWh/Month	370	25 Rs./Month for Single Phase connection
Above 200 kWh/Month	480	100 Rs./Month for Three Phase connection
3. CATEGORY 'C' INDUSTRIAL	330	15 Rs./Month/KVA or part thereof
4. CATEGORY 'D' PUBLIC LIGHTING	280	
5. CATEGORY 'E' TEMPORARY CONNECTION	480	
Reference : Lakshadweep Electricity Department letter No. 66/14/2003-Ele/166 dated 09.01.2012		

ELECTRICITY TARIFF IN MADHYA PRADESH w.e.f. 01.06.2011

Category	Category of Service	Demand / Fixed Charge	Energy Charge (P/kWh)	Minimum charges
LOW TENSION TARIFF				
LV - 1	DOMESTIC LIGHTS, FANS & POWER			
LV - 1.1	Consumption upto 30 units/month & load upto 100 Watts	NIL	290	40 Rs/Month
LV - 1.2	IN URBAN AREA			
	Up to 50 kWh/Month	30 Rs/Month	330	60 Rs/Month
	51 to 100 kWh/month	55 Rs/Month	375	
	101 to 200 kWh/month	60 Rs/Month per 1/2 KW of authorised load	460	
	Above 200 kWh/month	70 Rs/Month per 1/2 KW of authorised load	480	
	Temporary Connection for construction of own house	200 Rs/Month per 1 KW of authorised load	650	500 Rs/Month
	Temp. Connection for social/marriage & religious purpose	40 Rs/Day per 1 KW of authorised load		
	Through DTR meter for clusters of jhuggi/jhopadi	NIL	300	NIL
	Un-metered connection (in urban areas for 77 units/month)	60 Rs/Month	400	NIL
	IN RURAL AREAS			
	Up to 50 kWh/Month	20 Rs/Month	330	60 Rs/Month
	51 to 100 kWh/month	30 Rs/Month	375	
	101 to 200 kWh/month	40 Rs/Month per 1/2 KW of authorised load	460	
	Above 200 kWh/month	60 Rs/Month per 1/2 KW of authorised load	480	
	Temporary Connection for construction of own house	150 Rs/Month per 1 KW of authorised load	650	500 Rs/Month
	Temp. Connection for social/marriage & religious purpose	20 Rs/Day per 1 KW of authorised load		
	Through DTR meter for clusters of jhuggi/jhopadi	NIL	300	NIL
	Un-metered connection (in rural areas for 30 units/month)	25 Rs/Month	330	NIL
LV-2	NON - DOMESTIC LIGHT, FAN & POWER			
LV - 2.1	URBAN AREAS			
	Sanctioned load based tariff	75 Rs/KW/month	480	
	OPTIONAL (Demand based tariff for contract demand above 10 KW)	160 Rs/Month per KW or 128 Rs/Month per KVA of billing demand	480	
	RURAL AREAS			
	Sanctioned load based tariff	50 Rs/KW/month	480	
	OPTIONAL (Demand based tariff for contract demand above 10 KW)	100 Rs/Month per KW or 80 Rs/Month per KVA of billing demand	480	
LV - 2.2	URBAN AREAS			
	0-50 units (All units)	40 Rs/KW/month	515	360 units/annum/KW or part thereof in urban areas of sanctioned or contract demand
	Above 50 units (All units)	70 Rs/KW/month	570	
	OPTIONAL (Demand based tariff for contract demand above 10 KW)	175 Rs/Month per KW or 140 Rs/Month per KVA of billing demand	485	
	Temporary Connections at LT for Mela	110 Rs/month/KW or part thereof	690	
	Temporary Connections for marriage purposes	40 Rs per KW or part thereof /day	690	
	For X-Ray Plant	Additional Fixed Charges @ Rs. 400 & 600 per machine/month for single/ three phase respectively		
	RURAL AREAS			
	0-50 units (All units)	20 Rs/KW/month	515	180 units/annum/KW or part thereof in urban areas of sanctioned or contract demand
	Above 50 units (All units)	40 Rs/KW/month	570	
	OPTIONAL (Demand based tariff for contract demand above 10 KW)	100 Rs/Month per KW or 80 Rs/Month per KVA of billing demand	485	
	Temporary Connections at LT for Mela	65 Rs/month/KW or part thereof	690	
	Temporary Connections for marriage purposes	20 Rs per KW or part thereof /day	690	
	For X-Ray Plant	Additional Fixed Charges @ Rs. 400 & 600 per machine/month for single/ three phase respectively		

LV-3	PUBLIC WATER WORKS AND STREET LIGHTS			
3.1	PUBLIC WATER WORKS			
	Municipal Corporation/Cantonment Board	130 Rs/KW/month	350	
	Municipality/Nagar Panchayat	110 Rs/KW/month	350	
	Gram Panchayat	45 Rs/KW/month	350	
	Temporary	1.3 times of applicable tariff		
3.2	STREET LIGHT			
	Municipal Corporation/Cantonment Board	220 Rs/KW/month	360	
	Municipality/Nagar Panchayat	200 Rs/KW/month	360	
	Gram Panchayat	45 Rs/KW/month	360	
	An incentive @ 5% of energy charges for adopting Demand Side Management			
LV-4	LT INDUSTRIAL			
A	Non- Seasonal Consumers (Urban Areas)			
4.1 a	Upto 25 HP	70 Rs/HP/Month	375	30 units/HP/month
4.1 b (i)	Demand Based Tariff (contract demand & connected load upto 100 HP)	160 Rs/KVA/Month or 200 Rs/KW/Month	480	
4.1 b (ii)	Demand Based Tariff (contract demand upto 100 HP) (100 HP < connected load < 150 HP)	224 Rs/KVA/Month or 280 Rs/KW/Month	480	40 units/HP/month
4.1 c	Demand Based Tariff (100 HP < contract demand < 150 HP)* (connected load =< 150 HP)	224 Rs/KVA/Month or 280 Rs/KW/Month	480	
4.1 d	Temporary connection	1.3 times of applicable tariff		
	* In addition, these consumers are also liable to pay transformation losses at 3% and transformer rent as per the order of MPERC			
A	Non- Seasonal Consumers (Rural Areas)			
4.1 a	Upto 25 HP	25 Rs/HP/Month	375	15 units/HP/month
4.1 b (i)	Demand Based Tariff (contract demand & connected load upto 100 HP)	72 Rs/KVA/Month or 90 Rs/KW/Month	480	
4.1 b (ii)	Demand Based Tariff (contract demand upto 100 HP) (100 HP < connected load < 150 HP)	152 Rs/KVA/Month or 190 Rs/KW/Month	480	20 units/HP/month
4.1 c	Demand Based Tariff (100 HP < contract demand < 150 HP)* (connected load =< 150 HP)	152 Rs/KVA/Month or 190 Rs/KW/Month	480	
4.1 d	Temporary connection	1.3 times of applicable tariff		
	* In addition, these consumers are also liable to pay transformation losses at 3% and transformer rent as per the order of MPERC			
B	SEASONAL CONSUMERS (period of season shall not exceed 180 days continuously in a financial year)			
4.1 e	During Season	Normal Tariff as for non-seasonal consumers		
4.1 f	During Off Season (The consumer shall be required to restrict his consumption to 15% of the highest of average consumption during the preceding three season)	Normal Tariff as for non-seasonal consumers on 10% of contract demand or actual recorded demand, whichever is more	120% of normal tariff as for non-seasonal consumers	
LV-5	AGRICULTURAL & OTHER THAN AGRICULTURAL			
5.1	For agricultural use			
a	First 300 KWh/Month	NIL	300	25 units/HP or part thereof /month for month from June to September 75 units/HP or part thereof /month for month from October to March
b	Rest of the units in the month	NIL	350	
c	Temporary Connections	NIL	385	
d	DTR metered group consumers	NIL	270	
5.2	For other than agricultural use			
a	Up to 25 HP in urban areas	55 Rs/HP/Month	350	30 units/HP/month in urban areas
b	Up to 25 HP in rural areas	20 Rs/HP/Month	350	15 units/HP/month in rural areas
c	Demand based tariff in urban areas (contract demand & connected load upto 100 HP)	136 Rs/KVA/Month or 170 Rs/KW/Month	425	
d	Demand based tariff in rural areas (contract demand & connected load upto 100 HP)	64 Rs/KVA/Month or 80 Rs/KW/Month	425	

INCENTIVE FOR MERITED AGRICULTURAL CONSUMERS ON INSTALLATION OF ENERGY SAVING DEVICES:-					
S.No.	Particulars	Rate of Rebate in Tariff			
1	For installation of ISI/BEE star labelled motors for pump sets	15			
2	For installation of ISI/BEE star labelled motors for pumps and use of frictionless PVC pipes and foot valve	30			
3	For installation of ISI/BEE star labelled motors for pumps and use of frictionless PVC pipes and foot valve alongwith installation of shunt capacitor of appropriate rating	45			
LOAD FACTOR INCENTIVE TO LT CONSUMERS					
	For LF above 25% and upto 30% LF on contract demand	12 Paise/Unit concession on the normal energy charges for all energy consumption over & above 25% LF during the billing month			
	For LF above 30% and upto 40% LF on contract demand	24 Paise/Unit concession on the normal energy charges for all energy consumption over & above 30% LF in addition to concession upto 30% LF			
	For LF above 40% LF on contract demand	36 Paise/Unit concession on the normal energy charges for all energy consumption over & above 40% LF in addition to concession upto 40% LF			
POWER FACTOR INCENTIVE					
	Above 85% up to 95%	0.5% incentive on the total amount of bill under the head Energy Charges for each 1% increase in P.F.			
	Above 95%	1% incentive on the total amount of bill under the head Energy Charges for each 1% increase in P.F. in addition to PF incentive upto 95%			
POWER FACTOR SURCHARGE					
	Below 80% up to 75%	1% surcharge of Energy Charges for each 1% fall in P.F. below 80% upto 75%			
	Below 75% up to 70%	5% plus 1.25% surcharge of Energy Charges for every 1% fall in P.F. below 75% upto 70%			
The maximum limit of surcharge will be 10% of the energy charges billed during the month.					
HV-1	RAILWAY TRACTION (At 132/220 KV)	220 Rs./Month/KVA of billing demand	470	1500 KWh/KVA of contract demand as guaranteed annual minimum consumption	
HV-2	COAL MINES				
	AT 11 KV (For consumption upto 50% LF)	450 Rs./Month/KVA of billing demand	510	1200 KWh/KVA of contract demand as guaranteed annual minimum consumption	
	AT 11 KV (For consumption in excess of 50% LF)		425		
	AT 33 KV (For consumption upto 50% LF)	460 Rs./Month/KVA of billing demand	490		
	AT 33 KV (For consumption in excess of 50% LF)		405		
	AT 132 KV (For consumption upto 50% LF)	470 Rs./Month/KVA of billing demand	480	1620 KWh/KVA of contract demand as guaranteed annual minimum consumption	
	AT 132 KV (For consumption in excess of 50% LF)		395		
	AT 220 KV (For consumption upto 50% LF)	480 Rs./Month/KVA of billing demand	470		
	AT 220 KV (For consumption in excess of 50% LF)		385		
HV-3	INDUSTRIAL, NON-INDUSTRIAL & SHOPPING MALLS				
3.1	Industrial				
	AT 11 KV (For consumption upto 50% LF)	210 Rs./Month/KVA of billing demand	480	For supply at 220/132 KV Rolling Mills : 1200 KWh/KVA of contract demand as guaranteed annual minimum consumption Educational Institutions : 720 KWh/KVA of contract demand as guaranteed annual minimum consumption Others : 1800 KWh/KVA of contract demand as guaranteed annual minimum consumption For supply at 33/11 KV Educational Institutions : 600 KWh/KVA of contract demand as guaranteed annual minimum consumption Contract demand up to 100 KVA	
	AT 11 KV (For consumption in excess of 50% LF)		410		
	AT 33 KV (For consumption upto 50% LF)	335 Rs./Month/KVA of billing demand	470		
	AT 33 KV (For consumption in excess of 50% LF)		350		
	AT 132 KV (For consumption upto 50% LF)	435 Rs./Month/KVA of billing demand	430		
	AT 132 KV (For consumption in excess of 50% LF)		326		
	AT 220 KV (For consumption upto 50% LF)	450 Rs./Month/KVA of billing demand	415		
	AT 220 KV (For consumption in excess of 50% LF)		320		
3.2	Non-Industrial				
	AT 11 KV (For consumption upto 50% LF)	165 Rs./Month/KVA of billing demand	510		
	AT 11 KV (For consumption in excess of 50% LF)		425		
	AT 33 KV (For consumption upto 50% LF)	265 Rs./Month/KVA of billing demand	480		
	AT 33 KV (For consumption in excess of 50% LF)		410		
	AT 132 KV (For consumption upto 50% LF)	380 Rs./Month/KVA of billing demand	440		
	AT 132 KV (For consumption in excess of 50% LF)		375		
3.3	Shopping Malls				
	AT 11 KV (For consumption upto 50% LF)	165 Rs./Month/KVA of billing demand	510		900 KWh/KVA of contract demand as guaranteed annual minimum consumption Others : 1200 KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 11 KV (For consumption in excess of 50% LF)		435		
	AT 33 KV (For consumption upto 50% LF)	250 Rs./Month/KVA of billing demand	490		
	AT 33 KV (For consumption in excess of 50% LF)		420		

	AT 132 KV (For consumption upto 50% LF)	370 Rs./Month/KVA of billing demand	450	
	AT 132 KV (For consumption in excess of 50% LF)		380	
3.4	Power intensive Industries			
	AT 33 KV	400 Rs./Month/KVA of billing demand	380	
	AT 132 KV	525 Rs./Month/KVA of billing demand	355	
10% Rebate on fixed charges and 20% reduction in minimum consumption(kWh) for HT consumers of this category receiving supply through rural feeders.				
HV-4	SEASONAL CONSUMERS			
	During Season			
	AT 11 KV (For consumption upto 50% LF)	225 Rs./Month/KVA of billing demand	465	900 KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 11 KV (For consumption in excess of 50% LF)		395	
	AT 33 KV ((For consumption upto 50% LF)	250 Rs./Month/KVA of billing demand	450	
	AT 33 KV (For consumption in excess of 50% LF)		380	
	During off-season			
	AT 11 KV	225 Rs./Month/KVA of billing demand *	558	900 KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 33 KV	250 Rs./Month/KVA of billing demand #	540	
	* Rs 225 on 10% of contract demand (or actual recorded demand, whichever is more) during the season			
	# Rs 250 on 10% of contract demand (or actual recorded demand, whichever is more) during the season			
HV-5	IRRIGATION, PUBLIC WATER WORKS & OTHER THAN AGRICULTURAL			
5.1	Public Water Works, Group Irrigation and Lift Irrigation Schemes			
	AT 11 KV	155 Rs./Month/KVA of billing demand	385	720 KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 33 KV	175 Rs./Month/KVA of billing demand	365	
	AT 132 KV	195 Rs./Month/KVA of billing demand	345	
5.2	Other than agriculture use			
	AT 11 KV	175 Rs./Month/KVA of billing demand	390	720 KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 33 KV	195 Rs./Month/KVA of billing demand	370	
	AT 132 KV	215 Rs./Month/KVA of billing demand	355	
An incentive equal to 5% energy charges for installation of energy saving devices for adopting demand side management				
HV-6	BULK RESIDENTIAL USERS			
6.1	For Bulk Residential Users			
	AT 11 KV (For consumption upto 50% LF)	185 Rs./Month/KVA of billing demand	435	780 KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 11 KV (For consumption in excess of 50% LF)		370	
	AT 33 KV ((For consumption upto 50% LF)	200 Rs./Month/KVA of billing demand	410	
	AT 33 KV (For consumption in excess of 50% LF)		350	
	AT 132 KV ((For consumption upto 50% LF)	215 Rs./Month/KVA of billing demand	395	
	AT 132 KV (For consumption in excess of 50% LF)		335	
6.2	For Registered Cooperative Group Housing Societies			
	AT 11 KV (For consumption upto 50% LF)	125 Rs./Month/KVA of billing demand	450	780 KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 11 KV (For consumption in excess of 50% LF)		385	
	AT 33 KV ((For consumption upto 50% LF)	130 Rs./Month/KVA of billing demand	440	
	AT 33 KV (For consumption in excess of 50% LF)		375	
	AT 132 KV ((For consumption upto 50% LF)	135 Rs./Month/KVA of billing demand	425	
	AT 132 KV (For consumption in excess of 50% LF)		360	
HV-7	BULK SUPPLIES TO EXEMPTEDS			
	Rural Co-operative Societies having mixed use	200 Rs./Month/KVA of billing demand	320	
	Mixed domestic and agriculture use in rural areas notified by State Govt. (maximum 10% non-domestic use permitted)	100 Rs./Month/KVA of billing demand	260	
	Mixed domestic and non-domestic use (limited to 10% of total) in urban areas	150 Rs./Month/KVA of billing demand	320	

TIME OF THE DAY (TOD) SURCHARGE/ REBATE (For categories HV-2, HV-3, HV-4 and HV-5)	
Fixed Charges	Normal Rate of Fixed Charges
PLUS Energy Charge as mentioned below :-	
Period of Energy Consumption	Rate (Paise/ KWh)
Evening peak load period (6.00 PM to 10 PM)	15% of Normal rate of energy charges as surcharge
Off peak load period (10.00 PM to 6.00 AM next day)	7.5% of Normal rate of energy charges as rebate
LOAD FACTOR INCENTIVE AT ALL VOLTAGE LEVELS (For categories HV-2, HV-3, HV-4 and HV-5).	
LOAD FACTOR	INCENTIVE
Load Factor below 75%	No Incentive
Load Factor above 75%	0.15% for every 1% increase in LF above 75% on energy charges for incremental consumption above 75% LF
POWER FACTOR INCENTIVE / PENALTY	
Power Factor	Incentive / Penalty Payable
Above 95% to 98%	1% incentive on the total amount of bill under the head Energy Charges for each 1% increase in P.F. above 95%
Above 98%	3% plus 1.5% incentive on the total amount of bill under the head Energy Charge for each 1% increase in P.F. above 98%
Below 90%	1% penalty on the total amount of bill under the head Energy Charge for each 1% fall in P.F. below 90%
Below 85%	5% plus 2% penalty on the total amount of bill under the head Energy Charge for each 1% fall in P.F. below 85%
Delayed Payment Surcharge :-	
Surcharge @ 1.25% per month or part thereof on the amount outstanding (including arrears) will be payable if the bills are not paid up to due date. The part of the month will be reckoned as full month for the purpose of calculation of delayed payment surcharge.	
ADDITIONAL CHARGE :-	
5% Additional charge on the total amount of Fixed Charges & Energy Charges billed in the month shall be required to paid by the existing 11 KV consumers with contract demand exceeding 300 KVA, who want to continue to avail supply at 11 KV.	
3% Additional charge on the total amount of Fixed Charges & Energy Charges billed in the month shall be required to paid by the existing 33 KV consumers with contract demand exceeding 10000 KVA, who want to continue to avail supply at 33 KV.	
2% Additional charge on the total amount of Fixed Charges & Energy Charges billed in the month shall be required to paid by the existing 132 KV consumers with contract demand exceeding 50000 KVA, who want to continue to avail supply at 132 KV.	
ASSUMED POWER FACTOR	90%
Billing Demand :- The billing demand for the month shall be the actual maximum demand of consumer or 90% of contract demand, whichever is higher.	
Reference : Government of Madhya Pradesh, Energy Deptt. Letter No. 9066/2011/13 dated 27.08.2011	
MP Paschim Kshetra Vidyout Vitran Co Ltd Letter No. CMD/WZ/05/COM/17350 dated 18.08.2011	

ELECTRICITY TARIFF IN MAHARASHTRA w.e.f. 01.09.2010

Category No.	Category of Service	Fixed / Demand Charge	Energy Charge Paise/kWh
LT - I	LT- Residential		
	Below Poverty line (BPL) consumers		
	0 - 30 kWh/Month	3 Rs./Month/Connection	78
	Consumers other than BPL		
	0 - 100 kWh/Month	30 Rs./Month for single phase connection	247
	101 - 300 kWh/Month	100 Rs./Month for three phase connection	437
	301 - 500 kWh/Month	100 Rs./Month/10 KW or part thereof as additional charge for load above 10KW	625
501 - 1000 kWh/Month		725	
Above 1000 kWh/Month (balance units)		750	
LT - II	LT- Non-Residential or Commercial		
	(A) 0-20 kW		
	(i) Educational Institutions, Hospitals & Dispensaries		
	0-200 kWh/Month	150 Rs./Month	430
	Above 200 kWh/Month (only balance units)		600
	(ii) Others		
	0-200 kWh/Month	150 Rs./Month	450
	Above 200 kWh/Month (only balance units)		645
	(B) >20 and ≤50 kW	150 Rs./KVA/Month	650
	(C) >50 kW	150 Rs./KVA/Month	840
LT - III	LT- Public Water Works		
	0- 20 KW	40 Rs./KVA/Month	172
	> 20kW and ≤ 40 kW	50 Rs./KVA/Month	222
	> 40kW and ≤ 50 kW	70 Rs./KVA/Month	302
LT - IV	LT- Agricultural		
	Unmetered Tariff		
	Category 1 Zones*		
	(a) 0-5 HP	206 Rs./HP/Month (276 Rs./KW/Month)	0
	(b) Above 5 HP	235 Rs./HP/Month (315 Rs./KW/Month)	
	Category 2 Zones#		
	(a) 0-5 HP	176 Rs./HP/Month (237 Rs./KW/Month)	0
(b) Above 5 HP	200 Rs./HP/Month (268 Rs./KW/Month)		
	Metered Tariff (including Poultry Farms)	15 Rs./HP/Month (20 Rs./KW/Month)	154
LT - V	LT- Industrial		
	0 - 20 KW (upto and including 27 HP)	150 Rs./Month/Connection	390
	Above 20 KW (above 27 HP)	100 Rs./KVA/Month	540
LT - VI	LT- Street Light		
	Grampanchayat, A,B & C class Municipal Copuncil	30 Rs./ KW/ month	310
	Municipal Corporation Areas		370
LT - VII	LT- Temporary		
	Other Purpose	250 Rs./Month/Connection	1150
	Religious	200 Rs./Month/Connection	252

LT - VIII	LT- Advertisements & Hoardings	400 Rs./Month/Connection	1600
LT - IX	LT- Crematorium & Burial Grounds	200 Rs./Month/Connection	252
HT - I	HT- Industry		
	Continuous industry (on express feeder)	150 Rs./ KVA/ month	527
	Non-Continuous Industry (not on express feeder)	150 Rs./ KVA/ month	480
	Seasonal Industry	150 Rs./ KVA/ month	590
HT - II (A)	HT- Commercial		
	Express Feeders		
	(i) Educational Institutions & Hospitals	150 Rs./ KVA/ month	765
	(ii) Others		795
	(B) Non-express Feeders		
	(i) Educational Institutions & Hospitals	150 Rs./ KVA/ month	715
	(ii) Others		745
HT - III	HT- Railway Traction	Nil	580
HT - IV	HT- Public Water Works		
	Express feders	150 Rs./ KVA/ month	375
	Non-Express feders	150 Rs./ KVA/ month	360
HT - V	HT- Agricultural	25 Rs./ KVA/ month	215
HT - VI	HT- Residential & Commercial Complexes		
	Group Housing Society	125 Rs./ KVA/ month	372
	Commercial Complex	125 Rs./ KVA/ month	630
HT - VII	HT- Mula Pravara Electric Co-op Society	100 Rs./ KVA/ month	262
HT - VIII	HT- Temporary Supply	200 Rs./Month/Connection	1012
TOD Tariff (In addition to above base tariff in Paise/KWh) for LT-II(A) (optional), LT-II(B), LT-II(C), LT-III, LT-V, HT-I, HT-II & HT-IV category consumers			
	0600 hrs - 0900 hrs		0
	0900 hrs - 1200 hrs		80
	1200 hrs - 1800 hrs		0
	1800 hrs - 2200 hrs		110
	2200 hrs - 0600 hrs		- 85
Power Factor Incentive for the Categories LT-II (above 20 kW), LT-III, LT-V (above 20 kW), HT-I, HT-II, HT-IV, HT-V and HT-VI only.			
1% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for every 1% increase in PF above 0.95			
5% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF at 0.99			
7% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for unity PF			
Power Factor Penalty for the Categories LT-II (above 20 kW), LT-III, LT-V (above 20 kW), HT-I, HT-II, HT-IV, HT-V and HT-VI only.			
2% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for the first 1% fall in PF below 0.90			
1% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for each 1% fall in PF below 0.89			
Load Factor Incentive for the categories HT-I & HT-II only			
0.75% on the energy charges for every 1% increase in LF from 75% to 85%			
1% on the energy charges for every 1% increase in LF from 85%			
Total rebate under this head will be subject to a ceiling of 15% of the energy charges.			
1% Propt payment rebate on monthly bill (excluding Taxes and Duties) for all category consumers.			
2% Delayed payment surcharge on the total electricity bill (including Taxes and Duties) for payment after due date.			
Assumed Power Factor		90%	
Fuel cost adjustment charge shall be applicable for all categories of consumers			
* - Category 1 Zones with consumption norm above 1318 hours/HP/year (Bhandup (U),Pune and Nashik)			
# - Category 2 Zones with consumption norm below 1318 hours/HP/year (Amravati,Aurangabad,Konkan, Kalyan,Kohlapur,Latur and Nagpur)			
Reference : Maharsastra State Electricity Distribution Co. Ltd Ref No. P-Com/E.E(III)/28231 dated 19.09.2011			

ELECTRICITY TARIFF IN MUMBAI (B.E.S.T) w.e.f. 01.09.2010

Category No.	Category of Service	Fixed / Demand Charge	Energy Charge (Paise/kWh)
LT-1	LT- Residential		
	Below Poverty line (Consumption upto 30 KWh/Month)	3 Rs./Month	40
	Other Residential		
	0 - 100 kWh/Month	30 Rs/Month	155
	101-300 kWh/Month	50 Rs/Month	330
	301-500 kWh/Month		530
	Above 500 kWh/Month	100 Rs/Month	680
	Additional Fixed charge @ Fixed Charge of Rs. 100 per month will be levied on residential consumers availing 3 phase supply.	100 Rs./ 10 KW or part thereof above 10 KW	
LT-2	LT- Non-Residential or Commercial		
	(a) 0-20 kW		
	0 - 300 kWh/Month	200 Rs/Month	400
	301-500 kWh/Month		600
	501-1000 kWh/Month		690
	Above 1000 kWh/Month		760
	(b) >20 kW and ≤ 50 kW	150 Rs/KVA/Month	730
	(c) >50 kW		755
LT-3	LT- Industrial upto 20 kW Load		
	0 - 300 kWh/Month	250 Rs/Month	370
	301-500 kWh/Month	300 Rs/Month	550
	501-1000 kWh/Month	350 Rs/Month	595
	Above 1000 kWh/Month		640
LT-4	LT- Industrial above 20 kW Load		
	Above 20 kW and upto 100 kW	150 Rs/KVA/Month	540
	Above 100 kW		530
LT-5	Advertisements and Hoardings		
	All Units	300 Rs/Month	1140
LT-6	LT- Street Lights		
	All Units	150 Rs/KVA/Month	530
LT-7 (A)	Temporary Supply Religious (TSR)		
	All Units	150 Rs/Connection/Month	285
LT-7 (B)	Temporary Supply Others (TSO)		
	All Units	150 Rs/Connection/Month	875
LT-8	LT- Crematorium & Burial Grounds		
	All Units	100 Rs/Connection/Month	265
HT-1	HT- Industrial		
	All Units	150 Rs/KVA/Month	505
HT-2	HT- Commercial		
	All Units	150 Rs/KVA/Month	535

HT-3	HT- Group Housing Society		
	All Units	150 Rs/KVA/Month	300
HT-4	HT- Temporary Supply		
	All Units	200 Rs/Connection/Month	820
	ToD tariff applicable for the categories LT-2(a) (optional), LT-2(b), LT-2(c), LT-3 (optional), LT-4, HT-1 & HT-2		
	Time Slot	Tariff over & above base tariff	
	0600hrs to 0900 hrs	0	Paise/kWh
	0900 hrs to 1200 hrs	50	Paise/kWh
	1200 hrs to 1800 hrs	0	Paise/kWh
	1800 hrs to 2200 hrs	100	Paise/kWh
2200 hrs to 0600 hrs	-75	Paise/kWh	
Power Factor Incentive for all HT categories, LT-2 (b) & (c) and LT-4 categories			
1% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Dem. Charges but excluding Taxes & Duties for every 1% increase in PF a			
5% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF at 0.99			
7% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for unity PF			
Power Factor Penalty for all HT categories, LT-2 (b) & (c) and LT-4 categories			
2% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for the first 1% fall in PF b			
1% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for each 1% fall in PF belo			
Load Factor Incentive for the category HT-1 & HT-2 only			
0.75% on the energy charges for every 1% increase in LF from 75% to 85%			
1% on the energy charges for every 1% increase in LF from 85%			
Total rebate under this head will be subject to a ceiling of 15% of the energy charges.			
1% Propt payment rebate on monthly bill (excluding Taxes and Duties) for all category consumers.			
2% Delayed payment charges on the total electricity bill (including Taxes and Duties) for payment after due date.			
Assumed Power Factor		90%	
Fuel cost adjustment charge shall be applicable for all categories of consumers			
Reference : BEST Ref No. DCERC/C-4/231/2011 dated 11.08.2011			

ELECTRICITY TARIFF IN MUMBAI (RELIANCE ENERGY) w.e.f. 01.06.2009

Category No.	Category of Service	Fixed/ Demand Charge	Energy Charge (Paise/kWh)
LT-1	LT- RESIDENTIAL		
	Below poverty line (BPL)		
	For consumption upto 30 units/month	3 Rs/Month	40
	Other Residential		
	First 100 kWh/Month	30 Rs/Month	296
	Next 200 kWh/Month	50 Rs/Month	556
	Next 200 kWh/Month		916
	Above 500 kWh/Month	100 Rs/Month	1061
	Additional Fixed charge @		100 Rs./ 10 KW or part thereof above 10 KW load
Fixed Charge of Rs. 100 per month will be levied on residential consumers availing 3 phase supply.			
LT-2	LT- NON-RESIDENTIAL OR COMMERCIAL		
	(a) 0-20 kW	200 Rs/Month	795
	(b) >20 kW and ≤ 50 kW	150 Rs/kVA/Month	1026
	(c) >50 kW		1091
LT-3	LT- INDUSTRIAL LOAD UPTO & INCLUDING 20 KW		
	0-20 kW	200 Rs/Month	776
LT-4	LT- INDUSTRIAL LOAD ABOVE 20 KW		
	Above 20 kW	150 Rs/KVA/Month	741
LT-5	LT- ADVERTISEMENT & HOARDINGS		
		200 Rs/Month	1766
LT-6	LT- STREET LIGHTS		
		150 Rs/KVA/Month	831
LT-7 (A)	LT- TEMPORARY SUPPLY RELIGIOUS		
		200 Rs/Connection/Month	381
LT-7 (B)	LT- TEMPORARY SUPPLY OTHERS		
		200 Rs/Connection/Month	1581
LT-8	LT- CREMATORIUM & BURIAL GROUNDS		
		200 Rs/Connection/Month	381
LT-9	LT- AGRICULTURE		
		15 Rs/HP/Month	80
HT-1	HT- INDUSTRY		
		150 Rs/KVA/Month	756
HT-2	HT- COMMERCIAL		
		150 Rs/KVA/Month	841
HT-3	HT- GROUP HOUSING SOCIETY		
		150 Rs/KVA/Month	516
HT-4	HT- TEMPORARY SUPPLY		
		200 Rs/Connection/Month	1100
TIME OF THE DAY TARIFF (TOD) (in addition to the above base tariff)			
Applicable for the category LT-2(a) (optional), LT-2(b), LT-2(c), LT-3 (optional), LT-4, HT-1 & HT-2 only			
	06.00 to 09.00 Hrs.	0 Paise/kWh	
	09.00 to 12.00 Hrs.	50 Paise/kWh	
	12.00 to 18.00 Hrs.	0 Paise/kWh	
	18.00 to 22.00 Hrs.	100 Paise/kWh	
	22.00 to 06.00 Hrs.	-75 Paise/kWh	
Power Factor Incentive for the Category LT-2 (b) & (c), LT-4 & all HT			
1% of the monthly energy bill including Reliability Charge, FAC, Demand Charge etc. but excluding Taxes & Duties for every 1% increase in PF above 0.95			
5% of the monthly energy bill including Reliability Charge, FAC, Demand Charge etc. but excluding Taxes & Duties for PF of 0.99			
7% of the monthly energy bill including Reliability Charge, FAC, Demand Charge etc. but excluding Taxes & Duties for unity PF			
Power Factor Penalty for the Category LT-2,(b) & (c), LT-4 & all HT			
2% of the monthly energy bill including Reliability Charge, FAC, Demand Charge etc. but excluding Taxes & Duties for the first 1% fall in PF below 0.90			
1% of the monthly energy bill including Reliability Charge, FAC, Demand Charge etc. but excluding Taxes & Duties for each 1% fall in PF below 0.89			
Load Factor Incentive for the category HT-1 & HT-2 only			
0.75% on the energy bill (excluding Taxes & Duties) for every 1% increase in LF from 75% to 85%			
1% on the energy bill (excluding Taxes & Duties) for every 1% increase in LF from 85%			
Total rebate under this head will be subject to a ceiling of 15% of the energy charges.			
1% Prompt payment rebate on monthly bill (excluding Taxes and Duties) for all categories of consumers.			
2% Delayed payment surcharge on the total electricity bill (including Taxes and Duties) for payment after due date.			
Assumed Power Factor		90%	
Fuel cost adjustment charge shall be applicable for all categories of consumers			
Reference : Reliance Energy Ref No. Nil dated 20.08.2011			

ELECTRICITY TARIFF IN MUMBAI (TATA POWER CO.) w.e.f. 01.09.2010

Category No.	Category of Service	Fixed Charge/Demand Charges	Energy Charge (Paise/kWh)
LT-I	LT- Residential		
	Below Poverty Line (BPL) - upto 30 units/month only	3 Rs./Month	40
	Other Residential		
	0-100 units	30 Rs./Month	105
	101-300 units	50 Rs./Month	250
	301-500 units		440
	Above 500 units (balance units)	100 Rs./Month	530
	Additional Fixed Charge	100 Rs./Month/10 KW or part thereof for load above 10 KW.	
	Fixed Charge of Rs. 100 per month will be levied on residential consumers availing 3 phase supply.		
LT-II	LT- Non-Residential or Commercial		
	(a) 0-20 kW	150 Rs./Month	425
	(b) >20 kW and upto 50 kW	150 Rs./KVA/Month	480
	(c) >50 kW		505
LT-III	LT- Industrial upto 20 KW Load		
	0-20 kW	150 Rs./Month	450
LT-IV	LT- Industrial above 20 KW Load		
	Above 20 kW	150 Rs./KVA/Month	510
LT-V	LT- Advertisement & Hoardings		
	All units	200 Rs./Month	1355
LT-VI	LT- Street Lights		
	All units	150 Rs./KVA/Month	400
LT-VII	LT- Temporary Supply		
	(A) Temporary Supply Religious (TSR)	200 Rs./Connection/Month	200
	(B) Temporary Supply Others (TSO)		1100
LT-VIII	LT- Crematorium & Burial Grounds		
	All units	200 Rs./Connection/Month	200
HT-I	HT- Industrial		
	All units	150 Rs./KVA/Month	500
HT-II	HT- Commercial		
	All units	150 Rs./KVA/Month	520
HT-III	HT- Group Housing Society		
	All units	150 Rs./KVA/Month	410
HT-IV	HT- Temporary Supply		
	All units	200 Rs./Connection/Month	900
HT-V	HT- Railways		
	Railways-33/22/11/6.6 KV (All units)	150 Rs./KVA/Month	495
	Railways-100 KV (All units)		480
	TIME OF THE DAY TARIFF (TOD) (in addition to the above base tariff)		
	Applicable for the category LT-II(a) (optional), LT-II(b), LT-II(c), LT-III (optional), LT-IV, HT-I & HT-II only		
	06.00 to 09.00 Hrs.	0 Paise/kWh	
	09.00 to 12.00 Hrs.	50 Paise/kWh	
	12.00 to 18.00 Hrs.	0 Paise/kWh	
	18.00 to 22.00 Hrs.	100 Paise/kWh	
	22.00 to 06.00 Hrs.	-75 Paise/kWh	
	Power Factor Incentive for the Category LT-II (b) & (c), LT-IV & all HT		
	1% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for every 1% increase in PF above 0.90		
	5% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF of 0.99		
	7% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for unity PF		
	Power Factor Penalty for the Category LT-II (b) & (c), LT-IV & all HT		
	2% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for the first 1% fall in PF below 0.90		
	1% of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for each 1% fall in PF below 0.89		
	Load Factor Incentive for HT-I, HT-II & HT-IV categories only		
	0.75% rebate on the energy charges for every 1% increase in LF from 75% to 85%		
	1% rebate on the energy charges for every 1% increase in LF from 85%		
	Total rebate under this head will be subject to a ceiling of 15% of the energy charges.		
	1% Prompt payment rebate on monthly bill (excluding Taxes and Duties) for all categories of consumers.		
	2% Delayed payment surcharge on the total electricity bill (including Taxes and Duties) for payment after due date.		
	Assumed Power Factor		90%
	Fuel cost adjustment charge shall be applicable for all categories of consumers		
	Reference : Tata Power Company Ltd. Ref No. REG/CEA/11/181 dated 29.07.2011		

ELECTRICITY TARIFF IN MANIPUR w.e.f. 21.03.2011

Category No.	Category of Service	Fixed / Demand Charge	Energy Charge (Paise/kWh)
LT SUPPLY			
CATEGORY - 1	KUTIR JYOTI SCHEME CONNECTION		
	(Single light point connection for total consumption in three months not exceeding 45 kWh)		
	(A) METERED SUPPLY		
	1-15 kWh/Month for all units	20 Rs./Month/Connection	100
	Above 15 kWh/Month for all units		150
	(B) UNMETERED SUPPLY	20 Rs./Month/Connection	As per JERC Supply Code Regulations - 2010
CATEGORY - 2	DOMESTIC LIGHT & POWER UPTO 20 KW OF CONNECTED LOAD		
	(A) METERED SUPPLY		
	1-100 kWh/Month for all units	60 Rs./kW/Month of contracted demand	220
	101-200 kWh/Month for all units		270
	Above 200 kWh/Month for all units		320
	(B) UNMETERED SUPPLY	60 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 3	COMMERCIAL PURPOSES UPTO 20 KW OF CONNECTED LOAD		
	(A) METERED SUPPLY		
	1-100 kWh/Month for all units	80 Rs./kW/Month of contracted demand	300
	101-200 kWh/Month for all units		350
	Above 200 kWh/Month for all units		400
	(B) UNMETERED SUPPLY	80 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 4	PUBLIC LIGHTING SUPPLY		
	(A) METERED SUPPLY	60 Rs./kW/Month of contracted demand	400
	(B) UNMETERED SUPPLY	60 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 5	PUBLIC WATER WORKS		
	(A) METERED SUPPLY	100 Rs./kW/Month of contracted demand	400
	(B) UNMETERED SUPPLY	50 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 6	AGRICULTURAL & IRRIGATIONAL PURPOSE UPTO 20 KW		
	(A) METERED SUPPLY	60 Rs./kW/Month of contracted demand	250
	(B) UNMETERED SUPPLY	60 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010

CATEGORY - 7	SMALL INDUSTRIAL POWER SUPPLY (Upto 20KW)		
	(A)METERED SUPPLY	60 Rs./kW/Month of contracted demand	250
	(B)UNMETERED SUPPLY	60 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 8	BULK SUPPLY		
	(A)METERED SUPPLY	100 Rs./kW/Month of contracted demand	320
	(B)UNMETERED SUPPLY	100 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 9	TEMPORARY POWER SUPPLY UPTO 20 KW		
	(A)METERED SUPPLY	50 Rs./kW/Month of contracted demand	400
	(B)UNMETERED SUPPLY	50 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
HT SUPPLY			
CATEGORY - 1	PUBLIC WATER WORKS		
	(A)METERED SUPPLY	100 Rs./kVA/Month of billing demand	350
	(B)UNMETERED SUPPLY	100 Rs./kVA/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 2	AGRICULTURE & IRRIGATION		
	(A)METERED SUPPLY	100 Rs./kW/Month of billing demand	250
	(B)UNMETERED SUPPLY	100 Rs./kVA/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 3	MEDIUM INDUSTRY		
	(A)METERED SUPPLY	60 Rs./kVA/Month of billing demand	300
	(B)UNMETERED SUPPLY	60 Rs./kVA/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 4	LARGE INDUSTRY		
	(A)METERED SUPPLY	100 Rs./kVA/Month of billing demand	350
	(B)UNMETERED SUPPLY	100 Rs./kVA/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 5	BULK SUPPLY WITHIN THE STATE		
	(A)METERED SUPPLY	100 Rs./kVA/Month of billing demand	320
	(B)UNMETERED SUPPLY	100 Rs./kVA/Month of contracted demand	As per JERC Supply Code Regulations - 2010
5 Paise/kWh rebate will be allowed for payment with in due date for metered supply only			
2% surcharge on outstanding amount for late payment for each 30 days successive period or part thereof.			
0.5% surcharge on energy charge and demand charge subject to maximum of 2.5% for every 1% fall in PF below 90%			
3% additional charge as transformation loss from consumers getting supply at HT and metered on LT side			
Assumed Power Factor		90%	
Reference : Manipur Electricity Department Letter No. 1/19/06/IPED/6614-16 dated 26.08.2011			

ELECTRICITY TARIFF IN MEGHALAYA w.e.f. 01.09.2010

Schedule	Category of Service	Voltage of supply	Demand/Fixed Charge	Energy Charge (P/kWh)	Monthly Minimum Charge	
KJ	Kutir Jyoti / BPL					
	Metered (for consumption upto 30 units/month only)	LT		170		
	Un-metered		65 Rs/Month			
DLT	DOMESTIC					
	First 100 units	LT	25 Rs/ KW/ Month	225	25 Rs./Month/KW or part thereof	
	Next 100 units			250		
Above 200 units	300					
CLT	COMMERCIAL					
	All Units	LT	50 Rs/ KW/ Month	387	50 Rs./Month/KW or part thereof	
AP	AGRICULTURE					
	All Units	LT	30 Rs/ KW/ Month	130	30 Rs./Month/KW or part thereof	
ILT	INDUSTRIAL					
	All Units	LT	50 Rs/ KW/ Month	336	50 Rs./Month/KW or part thereof	
GP	PUBLIC SERVICE (GENERAL PURPOSE)					
	All Units	LT	50 Rs/ KW/ Month	397	50 Rs./Month/KW or part thereof	
WSLT	PUBLIC WATER WORKS					
	All Units	LT	50 Rs/ KW/ Month	399	50 Rs./Month/KW or part thereof	
CRM	CREMATORIUM					
	All Units	LT	4200 Rs/ Month	250	4200 Rs./Month	
PL	PUBLIC LIGHTING (Metered Supply)					
	All Units	LT	50 Rs/ KW/ Month	433	50 Rs./Month/KW or part thereof	
(i)	PUBLIC LIGHTING (Unmetered Supply)					
	Incandescent Lamp		Rate in Rs./Lamp Point/Month			
	40 Watts		72.50			
	60 Watts		112.00			
	100 Watts		178.00			
	(ii)	Special Fixtures like mercury vapour lamps and fluorescent Lamps				
		For Fluorescent Lamp				
		Upto 40 Watts		112.00		
		For Mercury Vapour Lamps				
		80 Watts		151.50		
		125 Watts		232.00		
	(iii)	Special Fixtures like Sodium vapour lamps				
		For Sodium Vapour Lamps				
		Upto 150 Watts		345.00		
		250 Watts		545.50		
DHT	Domestic	HT	100 Rs/ KVA/ Month	370	100 Rs./KVA/Month	
CHT	Commercial	HT	100 Rs/ KVA/ Month	339	100 Rs./KVA/Month	
IHT	Industrial	HT	100 Rs/ KVA/ Month	383	100 Rs./KVA/Month	
EHT	Industrial	EHT	100 Rs/ KVA/ Month	361	100 Rs./KVA/Month	
WSHT	Public Water Works	HT	100 Rs/ KVA/ Month	399	100 Rs./KVA/Month	
BS	Public Service (Bulk Supply)	HT	100 Rs/ KVA/ Month	371	100 Rs./KVA/Month	
TM	Temporary Supply		LT & HT	Fixed and energy charges shall be double the standard applicable rate for all categories		
	(a)	For marriage, puja & other Festivals				
		Per day for the first 6 days or part thereof			80 Rs./ KW of connected load	
	(b)	Per day beyond 6 days but not exceeding 30 days or part thereof			73 Rs./ KW of connected load	
		For others		Rate per day shall be double the applicable minimum charge per month per KW of connected load.		
Assumed Power Factor		85%				
Reference : Meghalaya Energy Corporation Ltd. Letter No. MeECL/ACE(Comm)/T-9/2011-12/11 dated 26.08.2011						

ELECTRICITY TARIFF IN MIZORAM w.e.f. 01.02.2011

Category No.	Category of Service	Fixed / Demand Charge	Energy Charge (Paise/kWh)
LT SUPPLY			
CATEGORY - 1	KUTIR JYOTI SCHEME CONNECTION		
	(Single light point connection for total consumption in three months not exceeding 45 kWh)		
	(A)METERED SUPPLY		
	1-15 kWh/Month for all units	10 Rs./Month/Connection	90
	16-30 kWh/Month for all units		105
Above 30 kWh/Month for all units	150		
(B)UNMETERED SUPPLY	10 Rs./Month/Connection	As per JERC Supply Code Regulations - 2010	
CATEGORY - 2	DOMESTIC LIGHT & POWER UPTO 50 KW OF CONNECTED LOAD		
	(A)METERED SUPPLY		
	1-50 kWh/Month for all units	25 Rs./kW/Month of contracted demand	150
	51-100 kWh/Month for all units		185
	101-200 kWh/Month for all units		250
Above 200 kWh/Month for all units	350		
(B)UNMETERED SUPPLY	25 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010	
CATEGORY - 3	COMMERCIAL PURPOSES UPTO 50 KW OF CONNECTED LOAD		
	(A)METERED SUPPLY		
	1-100 kWh/Month for all units	50 Rs./kW/Month of contracted demand	230
	101-200 kWh/Month for all units		360
	Above 200 kWh/Month for all units		400
(B)UNMETERED SUPPLY	50 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010	
CATEGORY - 4	PUBLIC LIGHTING SUPPLY		
	(A)METERED SUPPLY	50 Rs./kW/Month of contracted demand	425
	(B)UNMETERED SUPPLY	50 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 5	PUBLIC WATER WORKS		
	(A)METERED SUPPLY	50 Rs./kW/Month of contracted demand	400
	(B)UNMETERED SUPPLY	50 Rs./kVA/Month of contracted demand	As per JERC Supply Code Regulations - 2010
CATEGORY - 6	AGRICULTURE PURPOSE UPTO 50 KW		
	(A)METERED SUPPLY	20 Rs./kW/Month of contracted demand	110
	(B)UNMETERED SUPPLY	20 Rs./kW/Month of contracted demand	As per JERC Supply Code Regulations - 2010

CATEGORY - 7	SMALL & MEDIUM INDUSTRIAL POWER SUPPLY (Upto 50KW)		
	(A)METERED SUPPLY		
	1-400 kWh/Month for all units	50 Rs./kW/Month of contracted demand	300
	Above 400 kWh/Month for all units		350
	(B)UNMETERED SUPPLY		
	50 Rs./kW/Month of contracted demand		As per JERC Supply Code Regulations - 2010
CATEGORY - 8	TEMPORARY POWER SUPPLY		
	(A)METERED SUPPLY		600
	(B)UNMETERED SUPPLY		As per JERC Supply Code Regulations - 2010
HT SUPPLY			
CATEGORY - 1	DOMESTIC		
	(A)METERED SUPPLY		300
	(B)UNMETERED SUPPLY		As per JERC Supply Code Regulations - 2010
CATEGORY - 2	COMMERCIAL		
	(A)METERED SUPPLY		380
	(B)UNMETERED SUPPLY		As per JERC Supply Code Regulations - 2010
CATEGORY - 3	PUBLIC WATER WORKS		
	(A)METERED SUPPLY		380
	(B)UNMETERED SUPPLY		As per JERC Supply Code Regulations - 2010
CATEGORY - 4	AGRICULTURE		
	(A)METERED SUPPLY		110
	(B)UNMETERED SUPPLY		As per JERC Supply Code Regulations - 2010
CATEGORY - 5	INDUSTRIAL		
	(A)METERED SUPPLY		300
	(B)UNMETERED SUPPLY		As per JERC Supply Code Regulations - 2010
CATEGORY - 6	BULK SUPPLY WITHIN THE STATE		
	(A)METERED SUPPLY		300
	(B)UNMETERED SUPPLY		As per JERC Supply Code Regulations - 2010
5 Paise/kWh rebate will be allowed for payment with in due date for metered supply only			
2% surcharge on outstanding amount for late payment for each 30 days successive period or part thereof.			
0.5% surcharge on energy charge and demand charge subject to maximum of 2.5% for every 1% fall in PF below 85%			
3% additional charge as transformation loss from consumers getting supply at HT and metered on LT side			
Assumed Power Factor		85%	
Reference : Power & Electricity Department, Mizoram Letter No. T-18011/11/11-EC(P)/Com/15 dated 22.09.2011			

ELECTRICITY TARIFF IN NAGALAND w.e.f. 01.07.2011

Category	Category of Service	Energy Charge (Paise/kWh)	Minimum Charge
A	DOMESTIC		
	a) 0 to 30 kWh	265	100 Rs./Month/KW of contract Demand or part thereof
	b) 31 to 100 kWh	360	
	c) 101 to 250 kWh	415	
	d) > 250 kWh	475	
B	INDUSTRIAL		
	a) < 500 kWh	315	150 Rs./Month/KVA of contract Demand or part thereof
	b) 501 to 5000 kWh	360	
	c) > 5000 kWh	410	
C	BULK	385	150 Rs./Month/KVA of contract Demand or part thereof
D	COMMERCIAL		
	a) < 60 kWh	435	150 Rs./Month/KW of contract Demand or part thereof
	b) 61 to 240 kWh	520	
	c) > 240 kWh	595	
E	PUBLIC WATER WORKS	385	75 Rs./Month/KVA of contract Demand or part thereof
F	PUBLIC LIGHT	To be recovered from consumers *	
G	AGRICULTURE	200	50 Rs./Month/HP of contract Demand or part thereof
H	TEMPORARY CONNECTION		
	DLF	600	
	Others	800	
	KUTIR JYOTI (POINT)	Same as DLF	
	SINGLE POINT METERING RURAL	250	
	SINGLE POINT METERING URBAN	275	
* Charges for public lighting have to be recovered from the consumers of Domestic, Commercial, Industrial and Bulk categories at the rate shown below :			
	Domestic	10 Rs./Connection /Month	
	Commercial	15 Rs./Connection /Month	
	Industrial	20 Rs./Connection /Month	
	Bulk Supply	25 Rs./Connection /Month	
10 Paise/kWh as surcharge for delayed payment shall be levied to all category of consumers.			
Assumed Power Factor		85%	
Reference : Government of Nagaland, Deptt. of Power Letter No. CEL/RMC/R-16/2011-12/513 dated 11.08.2011			

ELECTRICITY TARIFF IN ORISSA w.e.f. 01.04.2011

Sl. No.	Category of Consumers	Demand Charge (Rs./KW/Month) / (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs/Month)	Monthly Minimum Fixed charge for first KW or part (Rs.)	Monthly Fixed charge for any additional KW or part (Rs.)	Rebate (P/kWh) / DPS
LT CATEGORY							
1	DOMESTIC						
1.a	Kutir Jyoti < 30 kWh/Month	FIXED MONTHLY CHARGE ----->			30		
1.b	OTHERS -						
	0 - 50 kWh/Month		140		20	15	10 P/kWh
	51 - 200 kWh/Month		350				
	201 - 400 kWh/Month		430				
	Above 400 kWh/Month		480				
2	GENERAL PURPOSE < 110 KVA						
	0 - 100 kWh/Month		480		30	25	10 P/kWh
	100 - 300 kWh/Month		590				
	Above 300 kWh/Month		660				
3	Irrigation Pumping & Agriculture		110		20	10	10 P/kWh
4	Allied Agricultural Activities		120		20	10	10 P/kWh
5	Allied Agro-Industrial Activities		320		80	50	DPS/Rebate
6	PUBLIC LIGHTING		480		20	15	DPS/Rebate
7	L. T. INDUSTRIAL (S) SUPPLY		480		80	35	10 P/kWh
8	L. T. INDUSTRIAL (M) SUPPLY		480		100	50	DPS/Rebate
9	SPECIFIED PUBLIC PURPOSE		480		50	50	DPS/Rebate
10	PUBLIC WATER WORKS & SWERAGE PUMPING <110KVA		480		50	50	10 P/kWh
11	PUBLIC WATER WORKS & SWERAGE PUMPING >=110KVA	200	480	30			10 P/kWh
12	GENERAL PURPOSE >= 110KVA	200	480	30			DPS/Rebate
13	LARGE INDUSTRY	200	480	30			DPS/Rebate
HT CATEGORY							
14	BULK SUPPLY - DOMESTIC	15	420	250			10 P/kWh
15	IRRIGATION PUMPING & AGRICULTURE	30	100	250			10 P/kWh
16	ALLIED AGRICULTURAL ACTIVITIES	30	110	250			10 P/kWh
17	ALLIED AGRO-INDUSTRIAL ACTIVITIES	50	310	250			DPS/Rebate
18	SPECIFIED PUBLIC PURPOSE	50	As indicated below	250			DPS/Rebate
19	GENERAL PURPOSE >70KVA & <110 KVA	150		250			10 P/kWh
20	H. T. INDUSTRIAL (M) SUPPLY	150		250			DPS/Rebate
21	GENERAL PURPOSE >=110KVA	200		250			DPS/Rebate
22	PUBLIC WATER WORKS & SWERAGE PUMPING	200		250			10 P/kWh
23	LARGE INDUSTRY	200		250			DPS/Rebate
24	POWER INTENSIVE INDUSTRY	200		250			DPS/Rebate
25	MINI STEEL PLANT	200		250			DPS/Rebate
26	RAILWAY TRACTION	200		250			DPS/Rebate
27	EMERGENCY SUPPLY TO CGP	Nil		650	250		
28	COLONY CONSUMPTION	Nil	450	Nil			DPS/Rebate
EHT CATEGORY							
29	GENERAL PURPOSE	200	As indicated below	700			DPS/Rebate
30	LARGE INDUSTRY	200		700			DPS/Rebate
31	RAILWAY TRACTION	200		700			DPS/Rebate
32	HEAVY INDUSTRY	200		700			DPS/Rebate
33	POWER INTENSIVE INDUSTRY	200		700			DPS/Rebate
34	MINI STEEL PLANT	200		700			DPS/Rebate

35	EMERGENCY SUPPLY TO CGP	Nil	640	700			DPS/Rebate
36	COLONY CONSUMPTION	Nil	440	Nil			DPS/Rebate
	Energy Charges for HT consumers						
	With Load Factor	<=50%		475			
	With Load Factor	>50%<=60%		430			
	With Load Factor	>60%		375			
	Energy Charges for EHT consumers						
	With Load Factor	<=50%		470			
	With Load Factor	>50%<=60%		425			
	With Load Factor	>60%		370			
	Power Factor incentive for HT & EHT consumers						
	1% on the monthly demand charges and energy charges for every 1% rise above the 97% pf						
	Power Factor penalty for HT & EHT consumers						
	0.5% on the monthly demand charges and energy charges for every 1% fall in pf from 92% upto and including 70% plus						
	1% on the monthly demand charges and energy charges for every 1% fall in pf below 70% upto and including 30% plus						
	2% on the monthly demand charges and energy charges for every 1% fall in pf below 30%						
	Assumed Power Factor	92%					
Reference: Central Electricity Supply Utility of Orissa Letter No. CEOU/MIS/28194(5) dated 12.08.2011							
North Eastern Electricity Supply Company of Orissa Letter No. FC/CO/34/12016 dated 05.08.2011							

ELECTRICITY TARIFF IN PUDUCHERRY w.e.f. 20.02.2010

Consumer Category	Category of Service	Fixed / Demand Charge	Service Charge	Energy Charge (P/kWh)	Minimum Charge
LOW TENSION SUPPLY					
A2	Domestic				
	0 - 100 kWh/month			60	15 Rs./Service/Month
	101 - 200 kWh/month			90	
	201 - 300 kWh/month			165	
Above 300 kWh/month			200		
A3	Hut Services (bonafide hut with only two nos. of 40 Watt Florescent Tube lights)	15 Rs/Month			
A1	Commercial				
	0 - 100 kWh/month		25 Rs./Month	215	50 Rs./Service/Month
	101 - 250 kWh/month			315	
Above 250 kWh/month			365		
D	Agricultural Services				
D1	i) Small Farmers (Total holding does not exceed 2.5 acres of wet land or 5 acre of dry land)	25 Rs/HP/Annum			
	ii) Other Farmers (Connected load not less than 3 HP)	100 Rs/HP/Annum	200 Rs./Annum		
Agricultural Power Loads below 3 HP will be charged under General Category Tariff A1.					
D2	Cottage Industry / Horticultural/ Poultry Farms	Tariff rates as applicable in case of Domestic Consumers			
Public Lighting					
				290	
C-1	Industrial				
	Upto 1000 kWh/month		25 Rs./Month	260	60 Rs./HP/Month
Above 1000 kWh/month			280		
C-2	Water Tanks		25 Rs./Month	290	
HIGH TENSION SUPPLY					
HT-I	i) Industries With Contracted Maximum Demand of 2000KVA & less				
	Upto 100000 kWh/Month	155 Rs/KVA/Month		295	3/4 times the demand charges for the contracted load in KVA
	Above 100000 kWh/Month			310	
ii) Industries With Contracted Maximum Demand above 2000KVA but less than 5000 KVA	160 Rs/KVA/Month		315		
HT-II	High Tension (For State & Central Govt. Establishments)	190 Rs/KVA/Month		285	3/4 times the demand charges for the contracted load in KVA
HT-III	High Tension (For Industries at 110 KV or 132 KV)	160 Rs/KVA/Month		315	
Temporary Supply					
	Lights or combined installation of lights and fans, Motive Power, Heating and others			500	120 Rs./Service/Month
	Special Illumination			800	300 Rs./Service/Month
	Construction and testing purpose for load exceeding 130 HP or 97 KW			500	As in High Tension-I
Assumed Power factor		85%			
Reference : Electricity Department, Puducherry Letter No. 1290/ED/SE-I/Tech-I/F.10/2011-12 dated 30.08.2011					

ELECTRICITY TARIFF IN PUNJAB w.e.f. 01.04.2011

Sl. No.	Category of Service	Demand/Fixed Charge	Energy Charge (P/kWh)	Monthly Minimum Charge
A	PERMANENT SUPPLY			
1	DOMESTIC SUPPLY			
	a) Upto 100 kWh/Month		348	41 Rs./KW for loads upto 100 KW 37 Rs./KVA for loads exceeding 100 KW
	b) 101 to 300 kWh/Month		488	
	c) Above 300 kWh/Month		515	
Domestic consumers belonging to SC category & Non-SC BPL category with connected load upto 1000 watts will be given 100 units free power per month in view of Government subsidy.				
2	NON-RESIDENTIAL		556	148 Rs./KW for loads upto 100 KW 133 Rs./KVA for loads exceeding 100 KW
3	PUBLIC LIGHTING		547	As per 8 Hours/ Day
4	AGRICULTURAL PUMPSETS			
	i) Without Govt. Subsidy (Metered)	299 Rs./BHP/Month	357	
	Flat Rate Tariff (Unmetered)			
ii) With Govt. Subsidy		Nil		
5	AP High - Technology		357	
6	INDUSTRIAL SUPPLY			
	a) Small Power (SP)		447	122 Rs./KW
	b) Medium Supply (MS)		495	162 Rs./KW
	c) Large Supply (LS)			
	i) General Industry		495	145 Rs./KVA
	ii) PIU		495	383 Rs./KVA
	iii) Arc Furnace		495	383 Rs./KVA
7	BULK SUPPLY (including MES)			
	HT		498	239 Rs./KVA
	LT		526	
8	RAILWAY TRACTION		578	245 Rs./KVA
B	Seasonal Industry: Cotton ginning, pressing and bailing plant, rice shellers/hullers mills, kinnow grading and waxing centres, rice bran stabilization units (without T.G. sets) (SP, MS, LS)			
	a) During season (1st Sept. to 31st May next year)			
	SP		447	448 Rs./KW

	MS		495	448 Rs./KW
	LS		495	403 Rs./KVA
	b) Off season			
	SP		530	NA
	MS		567	NA
	LS		567	NA
C	Ice Factory & Ice Candies and Cold storage			
	a) During season (April to July)			
	SP		447	609 Rs./KW
	MS		495	609 Rs./KW
	LS		495	549 Rs./KVA
	b) Off season			
	SP		447	122 Rs./KW
	MS		495	122 Rs./KW
	LS		495	109 Rs./KVA
D	GOLDEN TEMPLE,AMRITSAR AND DURGIANA TEMPLE,AMRITSAR			
	(a) First 2000 kWh/Month		Free	NA
	(b) Beyond 2000 kWh/Month		406	NA
E	TEMPORARY SUPPLY			
	i) Domestic		880	752 Rs. OR 150 Rs/KW whichever is higher
	ii) NRS		880	1505 Rs. OR 377 Rs/KW whichever is higher
	iii) Industrial (SP,MS & LS)	Relevant Industrial Tariff as per A (6) above for permanent supply + 100%		603 Rs/KW of sanctioned load for SP & MS 542 Rs./KVA for LS
	iv) Wheat thresher	---do---		---do---
	v) Fairs,Exhibitions & Melas,congregations	Bulk supply tariff as at A (7) +50 %		6024 Rs.per service
	vi) Touring Cinemas			
	a) Lights & fans		880	1505 Rs. OR
	b) Motive load	Existing rate of Industrial permanent supply as at A (6) + 100%		377 Rs/KW of sanctioned load whichever is higher
Assumed Power Factor		90%		
Reference : Punjab State Power Corporation Limited Letter No. 8495/ST-416/P-7 dated 05.09.2011				

ELECTRICITY TARIFF IN RAJASTHAN w.e.f. 11.09.2011

Category	Category of Service	Demand/Fixed Charge	Energy Charge	Minimum charge
DS/LT - 1	DOMESTIC SERVICE			
	BPL Consumers	80 Rs./Month	225 Paise/kWh	
	Small Domestic			
	Upto 50 kWh/Month	80 Rs./Month	250 Paise/kWh	
	General			
	0 - 50 kWh/Month	140 Rs./Month	250 Paise/kWh	
	51 - 150 kWh/Month		400 Paise/kWh	
	151 - 300 kWh/Month	150 Rs./Month	415 Paise/kWh	
Above 300 kWh/Month	180 Rs./Month	435 Paise/kWh		
10.00%	Rebate on Energy Charge for Domestic Consumers in Rural Areas shall be allowed where round the clock supply of electricity is not provided.			
NDS/LT - 2	NON-DOMESTIC SERVICE			
	(a) Sanctioned connected load upto 5 KW			
	0 - 100 kWh/Month	150 Rs./Month	510 Paise/kWh	
	101 - 200 kWh/Month		550 Paise/kWh	
	Above 200 kWh/Month	180 Rs./Month	590 Paise/kWh	
	(b) Sanctioned connected load above 5 KW but maximum demand upto 50 KVA			
	0 - 100 kWh/Month	60 Rs./Month/KW of sanctioned connected load	510 Paise/kWh	
	101 - 200 kWh/Month		550 Paise/kWh	
Above 200 kWh/Month	590 Paise/kWh			
PSL/LT - 3	PUBLIC STREET LIGHTING			
	(i) In Panchayats/Municipal areas having population below 1-Lakh	50 Rs./Month (Maximum Rs. 500/Connection)	410 Paise/kWh	
	(ii) In Municipal areas having population of 1-Lakh and above	60 Rs./Month (Maximum Rs. 1200/Connection)	450 Paise/kWh	
AG/LT - 4	AGRICULTURE			
AG/MS/LT-4	(A) Metered Supply			
	(i) General category (Not getting round the clock supply)	60 Rs./Month	136 Paise/kWh	
	(ii) Farm Houses		420 Paise/kWh	
	(iii) All others not covered under (i) & (ii) above and getting round the clock supply & Poultry farms		260 Paise/kWh	
AG/FR/LT-4	(B) Flat Rate Supply			
	(i) General category (Not getting round the clock supply)	175 Rs./HP/Month		
	(ii) Special Fodder Scheme	250 Rs./HP/Month		
	(iii) All others not covered under (i) & (ii) above and getting round the clock supply	290 Rs./HP/Month		
SP/LT - 5	SMALL INDUSTRY			
	For Connected Load upto 5 KW	45 Rs./HP/Month of sanctioned connected load	400 Paise/kWh	
	For Connected Load above 5 KW but not exceeding 18.65 KW (25 HP)		435 Paise/kWh	
MP/LT - 6	MEDIUM INDUSTRY			
	Connected Load above 25 HP/18.65 KW but not exceeding 150 HP/112 KW of sanctioned connected load &/or maximum demand of	50 Rs./HP/Month of sanctioned connected load	475 Paise/kWh	

ML/LT-7	BULK SUPPLY FOR MIXED LOAD			
	For Connected Load upto 5 KW	50 Rs./HP/Month of sanctioned connected load	475 Paise/kWh	
	For Connected Load above 5 KW but maximum demand upto 50 KVA			
DS/HT-1	DOMESTIC SERVICE	125 Rs./KVA/Month of billing demand.	415 Paise/kWh	
	10% Rebate on energy charge in Rural Areas (Where round the clock supply is not provided)			
NDS/HT-2	NON-DOMESTIC SERVICE	125 Rs./KVA/Month of billing demand.	590 Paise/kWh	
MP/HT-3	MEDIUM INDUSTRIAL SERVICE	112 Rs./KVA/Month of billing demand.	475 Paise/kWh	
ML/HT-4	BULK SUPPLY FOR MIXED LOAD	112 Rs./KVA/Month of billing demand.	475 Paise/kWh	
LP/HT-5	LARGE INDUSTRIAL SERVICE INCLUDING RAILWAY TRACTION			
	For sanctioned load above 150 HP or 125 KVA	125 Rs./KVA/Month of billing demand.	500 Paise/kWh	
REBATE FOR SUPPLY AT HIGHER VOLTAGE (Base Voltage-11 kV) IN CASE OF HT TARIFF				
3.00% Rebate on the billed amount for the month if consumer takes supply at 33 KV				
4.00% Rebate on the billed amount for the month if consumer takes supply at 132 KV				
5.00% Rebate on the billed amount for the month if consumer takes supply at 220 KV				
2.00% delayed payment surcharge on unpaid dues in case of all categories of consumers except Large Industrial Service (Schedule LP/HT-5) and Temporary supply				
0.1% per day till unpaid amount of the bill is paid in full as delayed payment surcharge on unpaid dues in case of Large Industrial Service (Schedule LP/HT-5)				
3.00% shall be added to the recorded energy consumption and demand, to recover transformation losses for HT consumers if metering is done on low voltage side				
7.50% rebate on the billed amount for LT consumers if supply is provided at HT and metering is done on high voltage side				
For all HT consumers if demand is more than 105% of contract demand, an extra charge applicable equal to the same percentage of fixed and energy charges by which percentage the excess demand has actually been caused				
POWER FACTOR INCENTIVE / SURCHARGE				
1% incentive on energy charges shall be provided if average power factor is above 95% for each 1% improvement above 95%				
1% surcharge on energy charges shall be charged if average power factor falls below 90% for every 1% fall in average power factor below 90%				
STANDARD PRESCRIBED VOLTAGES FOR HT CONSUMERS				
Contract Demand		Voltage of Supply		
Upto 1500 KVA		11 KV		
Above 1500 KVA upto 5000 KVA		33 KV		
5000 KVA & above		132 KV or 220 KV		
ASSUMED POWER FACTOR		90%		
Reference : Rajasthan Electricity Regulatory Commission website				

ELECTRICITY TARIFF IN SIKKIM w.e.f. 01.01.2009

Category No.	Category of Service	Fixed/Demand Charge	Energy Charge	Minimum Charge
I (DS)	DOMESTIC SUPPLY			
	Upto 50 KWh/Month		60 Paise/KWh	20 Rs/Month for single phase supply 170 Rs/Month for three phase supply
	51 to 100 KWh/Month		175 Paise/KWh	
	101 to 200 KWh/Month		315 Paise/KWh	
	201 to 400 KWh/Month		375 Paise/KWh	
Consumption exceeding 400 KWh/Month		400 Paise/KWh		
II (CS)	COMMERCIAL SUPPLY			
	Upto 50 KWh/Month		175 Paise/KWh	70 Rs/Month for single phase supply 300 Rs/Month for three phase supply
	51 to 200 KWh/Month		400 Paise/KWh	
	201 to 400 KWh/Month		430 Paise/KWh	
Consumption exceeding 400 KWh/Month		460 Paise/KWh		
III (LTIS)	L T. INDUSTRIAL SUPPLY (LOAD NOT EXCEEDING 25 KVA)			
	a) Villages			
	Upto 500 KWh/Month		200 Paise/KWh	30 Rs./KVA/Month
	501 to 1000 KWh/Month		350 Paise/KWh	
	Consumption exceeding 1000 KWh/Month		450 Paise/KWh	
	b) Cities/Towns/Bazar			
	Upto 500 KWh/Month		405 Paise/KWh	60 Rs./KVA/Month
501 to 1000 KWh/Month		460 Paise/KWh		
Consumption exceeding 1000 KWh/Month		515 Paise/KWh		
IV (HTIS)	HIGH TENSION INDUSTRIAL SUPPLY			
	Upto 100 KVA	115 Rs./KVA/Month	230 Paise/KWh	Demand charges
	Above 100 KVA to 250 KVA	140 Rs./KVA/Month	260 Paise/KWh	
	Above 250 KVA to 500 KVA	175 Rs./KVA/Month	300 Paise/KWh	
	Above 500 KVA	450 Rs./KVA/Month	370 Paise/KWh	
V (BS)	BULK SUPPLY (NON COMMERCIAL SUPPLY)		450 Paise/KWh	120 Rs./Month/KVA of sanctioned load for LT supply 100 Rs./Month/KVA of sanctioned load for HT supply
VI	SUPPLY TO ARMY PENSIONERS		Domestic Supply rate is applicable	As per Domestic Supply Category
	i) Upto 100 KWh/Month	To be billed to Secretary, Rajya Sainik Board		
	ii) 101 and above	To be billed to the consumer		
VII	SUPPLY TO BLIND		Domestic Supply rate is applicable	As per Domestic Supply Category
	i) Upto 100 KWh/Month	To be billed to Secretary, Social Welfare Department		
	ii) 101 and above	To be billed to the consumer		
VIII (SPW)	SUPPLY TO THE PLACES OF WORSHIP		Domestic Supply rate is applicable	As per Domestic Supply Category
	i) Having 3 Light points			
	a) Upto 100 KWh/Month	To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District.		
	b) Above 101 KWh/Month	To be billed to Head of the Place of worship		

	ii) Having 4 to 6 Light points		
	a) Upto 150 KWh/Month	To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District.	
	b) Above 151 KWh/Month	To be billed to Head of the Place of worship	
	iii) Having 7 to 12 Light points		
	a) Upto 300 KWh/Month	To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District.	
	b) Above 301 KWh/Month	To be billed to Head of the Place of worship	
	iv) Having 13 and more Light points		
	a) Upto 500 KWh/Month	To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District.	
	b) Above 501 KWh/Month	To be billed to Head of the Place of worship	
IX	PUBLIC LIGHTING		
	RURAL AREAS		195 Paise/KWh
	URBAN AREAS		350 Paise/KWh
X	TEMPORARY SUPPLY		
	TARIFF FOR CORRESPONDING PERMANENT SUPPLY PLUS 25 % ADDITIONAL CHARGES ON THE TOTAL BILL		
	10% Rebate shall be allowed for timely payment of the bill in case of categories Domestic, Commercial, LT Industrial, HT Industrial, Bulk Supply, Supply to Army Pensioners, Supply to Blind and Supply to Places of worship.		
	Annual surcharge (Charge on the gross arrears outstanding every march end) shall be applicable @ 10% on categories Domestic, Commercial, LT Industrial, Army pensioners, blind and places of worship and @ 15 % on categories HT Industrial and Bulk supply.		
	ASSUMED POWER FACTOR	85%	
	Reference : Energy & Power Department, Sikkim 's website		

ELECTRICITY TARIFF IN TAMIL NADU w.e.f. 01.08.2010

Category No.	Category of Service	Demand / Fixed Charge	Energy Charge (Paise/kWh)	Minimum Charge
HIGH TENSION SUPPLY				
I - A	Industrial Establishments and Registered Factories like Textiles, Fertilizers etc.	300 Rs./KVA/Month	400	
I - B	Railway Traction	250 Rs./KVA/Month	400	
II - A	Government & aided Educational Institutions, Govt. Hospitals, Water Supply etc.	200 Rs./KVA/Month	400	
II - B	Private Educational Institution & Hostels, Studios, Cinema Theatres	200 Rs./KVA/Month	450	
II - C	Actual places of Public Worship, Mutts and Religious Institutions	125 Rs./KVA/Month	280	
III	Commercial Establishments and other categories not covered under any HT category	300 Rs./KVA/Month	580	
IV	Lift Irrigation Co-op Societies for Agriculture	Nil	50	
LOW TENSION SUPPLY				
I - A	Domestic, Handloom, Nutrition Centres, Old Age Home etc.			20 Rs./Month
	0 to 25 Units	Nil	110	
	26 to 50 Units	Nil	130	
	51 to 100 Units	5 Rs./Month	260	
	101 to 300 Units	5 Rs./Month	350	
	Above 300 Units	5 Rs./Month	575	
I - B	Huts in village panchayats, TAHDCO - Till installation of Energy Meter	10 Rs./Month	Nil	10 Rs./Month
	Huts in village panchayats, TAHDCO - On installation of Energy Meter	Nil	50	
I - C	LT Bulk supply for Railway Colonies, Defence colonies etc.	Nil	400	50 Rs./Month
II - A	Public Lighting, Public Water Supply and Sewerage System			
	Village / Town Panchayats	Nil	340	50 Rs./Month
	Municipality / Corporations	Nil	350	50 Rs./Month
II - B (1)	Government & aided Educational Institutions, Govt. Hospitals, Public Libraries etc.	20 Rs./Month	480	50 Rs./Month
II - B (2)	Private Educational Institution, Studios, Cinema Theatres	20 Rs./Month	550	50 Rs./Month
II - C	Actual places of Public Worship, Mutts and Religious Institutions	10 Rs./Month	300	50 Rs./Month
III - A (1)	Cottage, Tiny Industries, Sericulture, Mushroom & Fish Culture etc. (Upto 10 HP)			60 Rs./Month
	Upto 250 Units	30 Rs./Month	180	
	251 to 750 Units		270	
	Above 750 Units		350	
III - A (2)	Power Looms, Braided Cords Manufacturers etc. (upto 10 HP)			60 Rs./Month
	Upto 250 Units	30 Rs./Month	140	
	251 to 750 Units		225	
	Above 750 Units		250	

III - B	All Industries not covered under LT Tariff III-A (1) and III-A (2)			
	Upto 750 Units	30 Rs./Month	400	40 Rs./KW/Month
	Above 750 Units		500	
IV	Agriculture & Govt. Seed Farms & Pump Sets of Government Body			
	Till installation of Energy Meter	250 Rs./HP/Annum	Nil	
	On installation of Energy Meter	Nil	20	25 Rs./Month
V	Commercial & All others not covered in any LT categories (including construction for residential buildings)			
	Upto 50 Units	30 Rs./Month	430	40 Rs./Month
	51 to 100 Units		530	
	Above 100 Units		650	
VI	Temporary Supply during construction (other than residential)			
	Combined Lighting and Power Load		1050	50 Rs./KW/Day
	Lavish illuminations			
Any High Tension Supply involving a sanctioned demand 5000 KVA and above shall be given supply at 33 KV and above.				
In case of existing High Tension Consumers with sanctioned demand above 5000 KVA but availing supply at below 33 KV, extra levy over & above the normal tariff, for the entire energy consumed in Paise/kWh			10	
Power Factor Surcharge for High Tension Consumers				
Below 0.90 and upto 0.85		1.0% of the current consumption charge for every reduction of 0.01 in pf from 0.90		
Below 0.85 to 0.75		1.5% of the current consumption charge for every reduction of 0.01 in pf from 0.90		
Below 0.75		2.0% of the current consumption charge for every reduction of 0.01 in pf from 0.90		
Power Factor Surcharge for Low Tension Consumers (for categories III-B & V only)				
Below 0.85 and upto 0.75		1.0% of the current consumption charge for every reduction of 0.01 in pf from 0.85		
Below 0.75		1.5% of the current consumption charge for every reduction of 0.01 in pf from 0.85		
ASSUMED POWER FACTOR		90%		
Reference : TNEB Accounts Branch Letter No. CFC/TANGEDCO/AAO/Tf.Cel/IF.CEA/D.No.268/11 dated 30.07.2011				

ELECTRICITY TARIFF IN TRIPURA w.e.f. 01.09.2010

Category No.	Category of Service	Fixed Charge (Rs./Month)	Energy Charge (Paise/kWh)
KJ	Kutir Jyoti connection	26 Rs/Month	
A	DOMESTIC		
	Domestic Rural (0 to 30 kWh/Month)	10 Rs/Month	130
	Domestic Urban		
	0 to 50 kWh/Month	15 Rs/Month	140
	51 to 150 kWh/Month	25 Rs/Month	200
	151 to 300 kWh/Month	30 Rs/Month	260
	Above 300 kWh/Month	30 Rs/Month	340
	Three Phase (Compulsory above 3 KW)	40 Rs/KW/Month	335
B	COMMERCIAL		
	Single Phase		
	Small Commercial/ Pan Shop (0 to 30 kWh/Month)	15 Rs/Month	210
	0 to 150 kWh/Month	20 Rs/Month	260
	Above 150 kWh/Month	40 Rs/Month	350
	Semi Commercial	40 Rs/KW/Month	380
	Three Phase (Compulsory above 3 KW)	40 Rs/KW/Month	440
	Three Phase (Compulsory above 3 KW) for Group Consumers	40 Rs/KW/Month	430
C	INDUSTRIAL (Single/Three Phase)		
	Upto 5 HP (Rural)	15 Rs/KW/Month	220
	Upto 5 HP (Urban)	20 Rs/KW/Month	240
	Above 5 HP & upto 20 HP	30 Rs/KW/Month	290
	Above 20 HP & upto 100 HP	40 Rs/KW/Month	320
	Above 100 HP	50 Rs/KW/Month	380
D	BULK SUPPLY	50 Rs/KW/Month	370
E	TEA, COFFEE & RUBBER GARDENS	50 Rs/KW/Month	360
F-1	WATER WORKS	25 Rs/KW/Month	190

F-2	IRRIGATION		
	Load upto 5 HP	20 Rs/KW/Month	90
	Load above 5 HP	40 Rs/KW/Month	130
F-3	PUBLIC LIGHTING		
	a) Panchayat	20 Rs/KW/Month	180
	b) Nagar Panchayat / Municipal Area	40 Rs/KW/Month	230
F-4	SPECIAL PUBLIC UTILITY (Cremation, Water pumping, Drainage, Dewatering etc.)		
	a) Nagar Panchayat / Municipal Area		210
	b) Panchayat		190
10 Paise/kWh rebate for prompt payment			
ASSUMED POWER FACTOR		85%	
Reference : Tripura State Electricity Corporation Limited letter No. AGM/C&SO/TC/101/2217 dated 28.07.2011			

ELECTRICITY TARIFF IN UTTARAKHAND w.e.f. 01.05.2011

Schedule	Category of Service	Demand Charge	Energy Charge
RTS-1	DOMESTIC		
	Unmetered Supply (Rural)		
	1) Hilly Areas	125 Rs./Month	
	2) Other Areas	260 Rs./Month	
	Metered Supply		
	1) Domestic		
	1.1) Life line consumers - Below Poverty Line and Kutir Jyoti having load upto 1 KW and consumption upto 30 kWh/Month	5 Rs./Month	150 Paise/kWh
	1.2) Other Domestic Consumers		
	0-100 units/month	25 Rs./Month for load upto 4 kW	225 Paise/kWh
	101-200 units/month	60 Rs./Month for load above 4 kW	250 Paise/kWh
Above 200 units/month		280 Paise/kWh	
2) Single Point Bulk Supply	25 Rs./KW/Month	250 Paise/kWh	
RTS-1 A	Domestic and Non-Domestic consumers in snowbound areas (All other conditions same as those in RTS-1)		
	1) Domestic	5 Rs./Month	150 Paise/kWh
	2) Non-domestic upto 1 KW		
	3) Non-domestic more than 1 & upto 4 KW	10 Rs./Month	200 Paise/kWh
4) Non-domestic more than 4 KW		300 Paise/kWh	
RTS-2	NON-DOMESTIC		
	1. Educational Institutions, Hospitals and Charitable Institutions		
	(i) Upto 25 KW	25 Rs./KW/Month	340 Paise/kWh
	(ii) Above 25 KW		310 Paise/kVAh
	2. Other Non-Domestic/ Commercial Users		
	(i) Upto 25 KW	25 Rs./KW/Month	410 Paise/kWh
	(ii) Above 25 KW		410 Paise/kVAh
3. Single Point Bulk Supply	25 Rs./KW/Month	400 Paise/kVAh	
RTS-3	PUBLIC LAMPS		
	Unmetered Supply (Rural Areas)	130 Rs./100 Watt Lamp or part thereof/month as fixed charge PLUS 60 Rs./ Month for every additional 50 Watt or part thereof	
	Metered Supply	20 Rs./KW/Month	360 Paise/kWh
RTS-4	PRIVATE TUBE WELLS / PUMPING SETS		
	Unmetered Supply	165 Rs./BHP/Month PLUS 20 Rs./Month for lighting load of not more than two lamps	
	Metered Supply	Nil	100 Paise/kWh
RTS-5	GOVERNMENT IRRIGATION SYSTEM		
	Govt. Irrigation system upto 75 KW (100BHP)	20 Rs./KW/Month	360 Paise/kWh
	Govt. Irrigation system above 75 KW (100BHP)	20 Rs./KVA/Month	345 Paise/kVAh

RTS-6	PUBLIC WATER WORKS	20 Rs./KW/Month	345 Paise/kVAh	
RTS-7	LT & HT INDUSTRY			
	1. LT Industry having contracted load upto 75 KW (100 BHP)			
	1.1 Contracted load upto 25 KW	85 Rs./KW/Month of contracted load	335 Paise/kWh	
	1.2 Contracted load more than 25 KW		300 Paise/kVAh	
	2. HT Industry having contracted load above 88 KVA / 75 KW (100 BHP)			
	2.1 Contracted load upto 1000 KVA (LF upto 33%)	180 Rs./KVA/Month of billable demand	270 Paise/kVAh	
	(LF above 33% and upto 50%)		295 Paise/kVAh	
	(LF above 50%)		320 Paise/kVAh	
	2.2 Contracted load more than 1000 KVA (LF upto 33%)	240 Rs./KVA/Month of billable demand	270 Paise/kVAh	
	(LF above 33% and upto 50%)		295 Paise/kVAh	
	(LF above 50%)		320 Paise/kVAh	
	Minimum Consumption Guarantee Charge (MCG) leviable in addition to fixed/demand charge if energy charge during a month is less than MCG at the following rates.			
	Contracted load upto 25 KW	75 kWh/kW of contracted load/month or 900 kWh/kW of contracted load/annum		
	Contracted load more than 25 KW	75 kVAh/kW of contracted load/month or 900 kVAh/kW of contracted load/annum		
	Contracted load upto 1000 KVA	110 kVAh/kVA of contracted load/month or 1320 kVAh/kVA of contracted load/annum		
	Contracted load more than 1000 KVA			
The rates of TOD rebate/surcharge (Paise/kVAh) for energy charges for LT Industry (with load above 25 KW) and HT Industry shall be as follows:-				
Season / Time of day	Morning peak hours	Normal hours	Evening peak hours	Off-peak hours
Winter 01.10 to 31.03	0600-930 hrs	0930-1730 hrs	1730-2200 hrs	2200-0600 hrs
Summer 01.04 to 30.09	-	0700-1800 hrs	1800-2300 hrs	2300-0700 hrs
Fot LT Industry	450	300	450	270
Fot HT Industry				
LF < 33%	480	270	480	243
LF > 33% & < 50%	480	295	480	266
LF > 50%	480	320	480	288
RTS-8	MIXED LOAD (Bulk Supply for more than 50 KW)	25 Rs./KW/Month	330 Paise/kWh	
RTS-9	RAILWAY TRACTION	160 Rs./KVA/Month	305 Paise/kVAh	
RTS-10	TEMPORARY SUPPLY			
	(A) Temporary supply for Illumination & Public Address System			
	(1) For Illumination/ public address/ceremonies for load upto 15 KW	1000 Rs/Day as Fixed charge		
	(2) Temporary shops set up during festivals/ melas for load upto 2 KW	60 Rs/Day as Fixed charge		
	(3) Other Temporary shops/ Jhuggi/ Jhopris for load upto 1 KW			
	3.1) Rural	90 Rs./Month/Connection as Fixed charge		
	3.2) Urban	180 Rs./Month/Connection as Fixed charge		
	(B) Other purposes (For load above 15 KW)			
		Corresponding rate in the appropriate schedule plus 25%		
	Assumed Power Factor	85%		
Reference : Uttarakhand Power Corporation Limited letter No. UPCL/RM/1-4/3021 dated 25.07.2011				

ELECTRICITY TARIFF IN UTTAR PRADESH w.e.f. 15.04.2010

Schedule	Category of Service	Demand/Fixed Charge	Energy Charge	Monthly Minimum Charge
LMV-1	DOMESTIC LIGHT,FAN & POWER			
	a) Consumers getting supply as per rural schedule			
	i) Un-metered Supply	125 Rs./Connection/Month	Nil	
	ii) Metered Supply	15 Rs./KW/Month	100 Paise/kWh	
	b) Supply at Single Point for Bulk loads			
	Registered Societies, multi-storied residential complexes etc. for loads above 50 KW	40 Rs./KW/Month	320 Paise/kWh	
	c) Other metered domestic consumers			
	1. Lifeline consumers (For contracted load of 1 kW and consumption upto 100 kWh/month)	50 Rs./KW/Month	190 Paise/kWh	
	(For contracted load of 1 kW and consumption above 100 kWh/month upto 150 kWh/month)		250 Paise/kWh	
	2. Others (Consumption upto 200 kWh/month)	65 Rs./KW/Month	345 Paise/kWh	
(Consumption above 200 kWh/month)	380 Paise/kWh			
LMV-2	NON - DOMESTIC LIGHT,FAN & POWER			
	a) Consumers getting supply as per rural schedule			
	i) Un-metered Supply	200 Rs./Connection/Month	Nil	
	ii) Metered Supply	50 Rs./KW/Month	190 Paise/kWh	
	b) Private Advertising/ Sign Posts/ Sign Boards/ Glow Signs/ Flex		1000 Paise/kWh	1000 Rs./KW/Month
c) Other non -domestic consumers	115 Rs./KW/Month	495 Paise/kWh	345 Rs./KW/Month	
LMV-3	PUBLIC LAMPS			
	Unmetered Supply (To be billed on the basis of total connected load)			
	a) Gram Panchayat	1200 Rs./KW or part thereof per month		
	b) Nagar Palika & Nagar Panchayat	1500 Rs./KW or part thereof per month		
	c) Nagar Nigam	1800 Rs./KW or part thereof per month		
	Maintenance Charge to recover labour charges for maintenance of street lights	10 Rs./Month/Light point		
	Metered Supply			
	a) Gram Panchayat	115 Rs./KW/Month	400 Paise/kWh	
	b) Nagar Palika & Nagar Panchayat	120 Rs./KW/Month	450 Paise/kWh	
	c) Nagar Nigam	125 Rs./KW/Month	490 Paise/kWh	
LMV-4	LIGHT,FAN & POWER FOR PUBLIC AND PRIVATE INSTITUTIONS			
	a) For Public Institutions	100 Rs./KW/Month	460 Paise/kWh	
b) For Private Institutions	110 Rs./KW/Month	495 Paise/kWh		
LMV-5	SMALL POWER FOR PRIVATE TUBEWELLS/ PUMPING SETS FOR IRRIGATION PURPOSES CONTRACTED LOAD UPTO 25 BHP			
	a) For consumers getting supply as per rural schedule			
	i) Un-metered supply (Consumer under this category will be allowed a maximum lighting load of 120 Watts)	75 Rs./BHP/Month	Nil	Nil
	ii) Metered Supply (all units)	15 Rs./BHP/Month	75 Paise/kWh	65 Rs./BHP/Month
b) For consumers getting supply as per urban schedule (Metered supply)	30 Rs./BHP/Month	200 Paise/kWh	130 Rs./BHP/Month	
LMV-6	SMALL & MEDIUM POWER FOR CONTRACTED LOAD UPTO 100 HP (75 KW) FOR INDUSTRIAL/PROCESSING OR AGRO-INDUSTRIAL PURPOSES, POWER LOOMS OF LOAD 5 KW AND ABOVE, FLORICULTURE/ MUSHROOM FARMING UPTO 100 BHP (75 KW),PUMPING SETS ABOVE 25 BHP			
	a) For consumers getting supply other than rural schedule	115 Rs./KW/Month	495 Paise/kWh	500 Rs./KW/Month
	b) Consumers getting supply as per rural schedule	15% Rebate on Fixed and Energy Charges		15% Rebate on the minimum charge
	LOAD FACTOR REBATE			REBATE ON ENERGY CHARGES
	a) For consumption over 288 upto 432 kVAh/KVA/Month		7.50% on the consumption over 288 upto 432 kVAh/KVA/month	
	b) For consumption over 432 upto 504 kVAh/KVA/Month	7.5% as in first slab plus	10.00% on the consumption over 432 upto 504 kVAh/KVA/month	
	c) For consumption in excess of 504 kVAh/KVA/Month	7.5% in 1st plus 10% in 2nd slab plus	20.00% on the consumption over 504 kVAh/KVA/month	

LMV-7	PUBLIC WATER WORKS			
	Consumers getting supply other than rural schedule	90 Rs./KW/Month	440 Paise/kWh	
	Consumers getting supply as per rural schedule	15% Rebate on Fixed and Energy Charges		
LMV-8	STATE TUBEWELLS / PANCHAYTI RAJ TUBEWELL & PUMPED CANALS FOR LOAD UPTO 100 BHP			
	a) Metered supply	100 Rs./BHP/Month	440 Paise/kWh	
	b) Unmetered supply	1000 Rs./BHP/Month		
LMV-9	TEMPORARY SUPPLY			
	a) Temporary supply for illumination/public address/temporary shops in melas (Un-metered)			
	i) Illumination/Public address/ceremonies for load upto 20 KW	1800 Rs./Day and 100 Rs./KW/Day for each additional KW		
	ii) Temporary shops set up during festivals/melas having load upto 2 KW	120 Rs./Day per shop		
	b) Temporary supply for other purposes (Metered)			
	Individual Residential Construction		400 Paise/kWh	115 Rs./KW/Week
	Others		575 Paise/kWh	
LMV-10	DEPARTMENTAL EMPLOYEES & PENSIONERS			
	a) Metered supply	50% Rebate on the rate of charge applicable to other metered consumers under LMV-1 category		
	b) Unmetered supply			
	Class IV employees/Operating staff	65 Rs/Month	75 Rs/Month	
	Class III employees	65 Rs/Month	105 Rs/Month	
	Junior Engineers & equivalent posts	135 Rs/Month	220 Rs/Month	
	Assistant Engineers	135 Rs/Month	345 Rs/Month	
	Executive Engineers & equivalent posts	135 Rs/Month	370 Rs/Month	
	Deputy General Manager & equivalent posts	340 Rs/Month	450 Rs/Month	
	General Manager and above	340 Rs/Month	550 Rs/Month	
	Additional charge for employees using Air-Conditioners (April to September)	450 Rs/Month/Airconditioner		
HV-1	NON INDUSTRIAL BULK LOADS (contracted load of 75 KW & above)			
	(a) Commercial Loads/Private Institutions/Non-Domestic Bulk power consumers			
	For supply at 11 KV	195 Rs./KVA/Month	430 Paise/kVAh	
	For supply at 33 KV & above	185 Rs./KVA/Month	420 Paise/kVAh	
	(b) Public Institutions with contracted load 75 KW & above			
	For supply at 11 KV	165 Rs./KVA/Month	405 Paise/kVAh	
For supply at 33 KV & above	155 Rs./KVA/Month	395 Paise/kVAh		
HV-2	LARGE & HEAVY POWER			
	Urban Schedule			
	Base Rate			
	For supply at 11 KV	230 Rs./KVA/Month	460 Paise/kVAh	
	For supply at 33 KV & 66 KV	220 Rs./KVA/Month	385 Paise/kVAh	
	For supply at 132 KV and above	200 Rs./KVA/Month	375 Paise/kVAh	
	Consumers getting supply at 11 KV as per rural schedule	15% Rebate on "RATE OF CHARGE" for 11 KV consumers under urban schedule without ToD rates		
	TIME OF THE DAY (TOD) RATES FOR URBAN SCHEDULE			
	2200 hrs to 0600 hrs		Normal energy charges MINUS 7.5%	
	0600 hrs to 1700 hrs		Normal energy charges	
	1700 hrs to 2200 hrs		Normal energy charges PLUS 15%	
	LOAD FACTOR REBATE		REBATE ON ENERGY CHARGES	
	a) For consumption over 396 upto 432 kVAh/KVA/Month		7.50% on the consumption over 396 upto 432 kVAh/kVA/month	
	b) For consumption over 432 upto 504 kVAh/KVA/Month	7.5% as in first slab plus	10.00% on the consumption over 432 upto 504 kVAh/kVA/month	
c) For consumption in excess of 504 kVAh/KVA/Month	7.5% in 1st plus 10% in 2nd slab plus	20.00% on the consumption over 504 kVAh/kVA/month		

HV-3	RAILWAY TRACTION			
	a) For supply at and above 132 KV	180 Rs./KVA/Month	375 Paise/kVAh	425 Rs./KVA/Month
	b) For supply below 132 KV	200 Rs./KVA/Month	385 Paise/kVAh	
	LOAD FACTOR REBATE		REBATE ON ENERGY CHARGES	
	a) For consumption over 396 upto 432 kVAh/KVA/Month		7.50% on the consumption over 396 upto 432 kVAh/kVA/month	
	b) For consumption over 432 upto 504 kVAh/KVA/Month	7.5% as in first slab plus	10.00% on the consumption over 432 upto 504 kVAh/kVA/month	
	c) For consumption in excess of 504 kVAh/KVA/Month	7.5% in 1st plus 10% in 11nd slab plus	15.00% on the consumption over 504 kVAh/kVA/month	
	Delhi Metro Rail Corporation (DMRC)		380 Paise/kVAh	425 Rs./KVA/Month
HV-4	LIFT IRRIGATION WORKS FOR MEDIUM & LARGE PUMPED CANALS HAVING LOAD ABOVE 100 BHP (75 KW)			
	a) For supply at 11 KV	250 Rs./KVA/Month	480 Paise/kVAh	500 Rs./KVA/Month
	b) For supply at 33 KV and 66 KV	240 Rs./KVA/Month	400 Paise/kVAh	
	c) For supply at 132 KV	220 Rs./KVA/Month	390 Paise/kVAh	
	Assumed Power Factor	90%		
Reference : U.P. Power Corporation Limited letter No. 1271/RAU/Tariff dated 02.08.2011				

ELECTRICITY TARIFF IN WEST BENGAL w.e.f. 01.04.2010

A1: LOW & MEDIUM VOLTAGE CONSUMERS UNDER QUARTERLY BILLING CYCLE

Sl. No.	Type of Consumer	Applicable Tariff Scheme					Optional Tariff Scheme												
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh		Fixed Charge /Demand Charge (Rs./KVA/Month)	Optional Tariff Scheme-I					Optional Tariff Scheme-II							
				Energy Charge (Paise/KWh)			Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed Charge /Demand Charge (Rs./KVA/Month)	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed Charge /Demand Charge (Rs./KVA/Month)			
1	Life Line (Domestic)	Rate A(Dm-LL)	Normal	0 to 75		236	2.5 Rs./Month	Not Applicable											
2	Domestic (Rural)	Rate A(Dm-R)	Normal	First	75	300	5 Rs./Month	Rate A(Dm-R)pp	Prepaid	On all Units		400	10 Rs./Month	Not Applicable					
				Next	105	345													
				Next	120	460													
				Next	300	505													
				Above	900	685													
3	Domestic (Urban)	Rate A(Dm-U)	Normal	First	75	305	5 Rs./Month	Rate A(Dm-U)pp	Prepaid	On all Units		400	10 Rs./Month	Not Applicable					
				Next	75	349													
				Next	150	462													
				Next	150	512													
				Above	900	685													
4	Commercial (Rural)	Rate A(Cm-R)	Normal	First	180	381	10 Rs./Month	Rate A(Cm-R)t	Normal-TOD	06.00 hrs to 17.00hrs	All Units	485	10 Rs./Month	Rate A(Cm-R)pp	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	475	10 Rs./Month
				Next	120	499				17.00 hrs to 23.00hrs	All Units	534				17.00 hrs to 23.00hrs	All Units	523	
				Next	150	604				23.00 hrs to 06.00hrs	All Units	451				23.00 hrs to 06.00hrs	All Units	442	
				Next	450	640													
				Above	900	690													
5	Commercial (Urban)	Rate A(Cm-U)	Normal	First	180	386	10 Rs./Month	Rate A(Cm-U)t	Normal-TOD	06.00 hrs to 17.00hrs	All Units	485	10 Rs./Month	Rate A(Cm-U)pp	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	475	10 Rs./Month
				Next	120	504				17.00 hrs to 23.00hrs	All Units	534				17.00 hrs to 23.00hrs	All Units	523	
				Next	150	604				23.00 hrs to 06.00hrs	All Units	451				23.00 hrs to 06.00hrs	All Units	442	
				Next	450	640													
				Above	900	690													
6	Public Utility/ Specified Institution Public Bodies	Rate A(Cm-PU) (Mun)	Normal	On all Units		464	10 Rs./Month	Rate A(Cm-PU) (Mun)pp	Prepaid	On all Units		455	10 Rs./Month	Rate A(Cm-PU) (Mun)ppt	Prepaid-TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	450	10 Rs./Month
	In Municipal Area			17.00 hrs to 20.00 hrs	All Units	495				23.00 hrs to 06.00 hrs	All Units					418			
7	Public Utility/ Specified Institution Public Bodies	Rate A(Cm-PU) (Non-Mun)	Normal	On all Units		464	10 Rs./Month	Rate A(Cm-PU) (Non-Mun)pp	Prepaid	On all Units		455	10 Rs./Month	Rate A(Cm-PU) (Non-Mun)ppt	Prepaid-TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	450	10 Rs./Month
	In Non-Municipal Area			17.00 hrs to 20.00 hrs	All Units	495				23.00 hrs to 06.00 hrs	All Units					418			
8	Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment in Non-Municipal area & not run by electricity as motive power	Rate A(Cm-II)	Normal	First	300	412	10 Rs./Month	Rate A(Cm-II)ppt	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	515	10 Rs./Month	Not Applicable					
				Next	300	556				17.00 hrs to 23.00hrs	All Units	567							
				Above	600	589				23.00 hrs to 06.00hrs	All Units	479							
9	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal-Medicinal-Bio-Diesel Plant Farming, Food Processing Unit	Rate A(Cm-III)	Normal	First	900	514	10 Rs./Month	Rate A(Cm-III)ppt	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	504	10 Rs./Month	Not Applicable					
				Above	900	619				17.00 hrs to 23.00hrs	All Units	554							23.00 hrs to 06.00hrs

A2: LOW & MEDIUM VOLTAGE CONSUMERS UNDER MONTHLY BILLING CYCLE

Sl. No.	Type of Consumer	Applicable Tariff Scheme					Optional Tariff Scheme											
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh		Fixed Charge	Optional Tariff Scheme-I					Optional Tariff Scheme-II						
				Energy Charge (Paise/KWh)			Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed Charge	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed Charge		
1	Lokdeep / Kurinjyoti	Rate A(Dm-K)	Normal	0 to 25		Nil	30 Rs./Month	Not Applicable										
2	Labour Line (Domestic)	Rate A(Dm-L)	Normal	All units		414	5 Rs./Month	Not Applicable										
3	Irrigation pumping for agriculture (Metered)	Rate C (I)	Normal TOD	06.00 hrs to 17.00hrs	All Units	218	10 Rs./Month	Rate C (I)ppt	Prepaid TOD	06.00 hrs to 17.00hrs	All Units	218	10 Rs./Month	Not Applicable				
				17.00 hrs to 23.00hrs	All Units	588				17.00 hrs to 23.00hrs	All Units	588						
				23.00 hrs to 06.00hrs	All Units	152				23.00 hrs to 06.00hrs	All Units	152						

4	Irrigation pumping for agriculture (Metered supply from mixed HV feeder)	Rate C (a)	Normal	All Units		243	10 Rs./Month	Not Applicable				Not Applicable			
5	Irrigation pumping for agriculture (Un-Metered)	Rate C (b)	Normal	STW in NB STW in Other District Submersible in NB Submersible in Other District			8235 Rs./annum 10736 Rs./annum 9760 Rs./annum 13176 Rs./annum	Not Applicable				Not Applicable			
6	Commercial Plantation	Rate A(Cm)-CP	Prepaid TOD	06.00 hrs to 17.00hrs	All Units	550	10 Rs./KVA per month	Not Applicable				Not Applicable			
				17.00 hrs to 23.00hrs	All Units	694									
				23.00 hrs to 06.00hrs	All Units	514									
7	Short Term Irrigation Supply	Rate C(l)-STIS	Prepaid TOD	06.00 hrs to 17.00hrs	All Units	285	10 Rs./KVA per month	Not Applicable				Not Applicable			
				17.00 hrs to 23.00hrs	All Units	647									
				23.00 hrs to 06.00hrs	All Units	209									
8	Short Term Irrigation Supply for Commercial Plantation	Rate A(Cm)-STPC	Prepaid TOD	06.00 hrs to 17.00hrs	All Units	555	10 Rs./KVA per month	Not Applicable				Not Applicable			
				17.00 hrs to 23.00hrs	All Units	747									
				23.00 hrs to 06.00hrs	All Units	517									
9	Short Term Supply	Rate A(ST)	Prepaid TOD	06.00 hrs to 17.00hrs	All Units	565	20 Rs./KVA per month	Not Applicable				Not Applicable			
				17.00 hrs to 23.00hrs	All Units	622									
				23.00 hrs to 06.00hrs	All Units	525									
10	Public Water Works & Sewerage System	Rate B(l)	Normal	On all Units		457	15 Rs./KVA per Month	Rate B(l)pp	Prepaid-TOD	06.00 hrs to 17.00 20.00 hrs to 23.00	All Units	448	15 Rs./KVA per Month	Not Applicable	
									17.00 hrs to 20.00 23.00 hrs to 06.00hrs	All Units	672				
										All Units	309				
11	Industry (Rural)	Rate B(l-R)	Normal	First	500	451	15 Rs./KVA per Month	Rate B(l-R)t	Normal-TOD	06.00 hrs to 17.00hrs	All Units	500	15 Rs./KVA per Month	Not Applicable	
				Next	1500	566				17.00 hrs to 23.00hrs	All Units	700			
				Above	2000	587				23.00 hrs to 06.00hrs	All Units	330			
12	Industry (Urban)	Rate B(l-U)	Normal	First	500	463	15 Rs./KVA per Month	Rate B(l-U)t	Normal-TOD	06.00 hrs to 17.00hrs	All Units	510	15 Rs./KVA per Month	Not Applicable	
				Next	1500	581				17.00 hrs to 23.00hrs	All Units	714			
				Above	2000	607				23.00 hrs to 06.00hrs	All Units	337			
13	Street Lighting	Rate D(1)	Normal	On all Units		421	15 Rs./KVA per Month	Not Applicable				Not Applicable			
14	Street Lighting with LED	Rate D(2)	Normal	On all Units		256	15 Rs./KVA per Month	Not Applicable				Not Applicable			
15	Private Educational Institutions and Hospitals	Rate D(4)	Normal	On all Units		479	15 Rs./KVA per Month	Rate D(4)t	Normal-TOD	06.00 hrs to 17.00 20.00 hrs to 23.00	All Units	473	15 Rs./KVA per Month	Not Applicable	
									17.00 hrs to 20.00 23.00 hrs to 06.00hrs	All Units	520				
										All Units	440				
16	Emergency Supply	Rate D(5)	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	625	20 Rs./KVA per Month	Not Applicable				Not Applicable			
				17.00 hrs to 23.00hrs	All Units	925									
				23.00 hrs to 06.00hrs	All Units	438									
17	Construction Power Supply	Rate D(6)	Prepaid-TOD	06.00 hrs to 17.00	All Units	555	10 Rs./KVA per Month	Not Applicable				Not Applicable			
				20.00 hrs to 23.00	All Units	816									
				23.00 hrs to 06.00hrs	All Units	372									

18	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(7)	Normal	On all Units	465	15 Rs./KVA per Month	Rate D(7)t	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	460 506 420	15 Rs./KVA per Month	Not Applicable
19	Common Services of Industrial Estates	Rate D(8)	Prepaid-TOD	06.00 hrs to 17.00 hrs 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	525 735 352	15 Rs./KVA per Month	Not Applicable				Not Applicable	
20	Commercial and Industrial consumers (50 KVA and above but upto 125 KVA)	Rate B-ID	Normal	On all Units	537	220 Rs./KVA per Month	Rate B-IDt	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	530 682 393	220 Rs./KVA per Month	Not Applicable

A3: HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl. No.	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh			Energy Charge (Paise/KWh)	Demand Chg. (Rs/KVA/month)	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh			Energy Charge (Paise/KWh)	Demand Charge (Rs/ KVA/month)	
				Summer	Monsoon	Winter					Summer	Monsoon	Winter			
1	Public Utility (11 KV)	Rate E(a)	Normal	All Units	441	439	437	220.00	Rate E(at)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	422 562 338	420 559 337	418 556 336	220.00
2	Public Utility (33 KV)	Rate F(a)	Normal	All Units	436	434	432	220.00	Rate F(at)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	415 552 333	413 549 331	411 546 330	220.00
3	Industries (11 KV)	Rate E(b)	Normal	All Units	538	537	536	220.00	Rate E(bt)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	531 683 394	530 682 393	529 681 392	220.00
4	Industries (33 KV)	Rate F(b)	Normal	All Units	511	509	507	220.00	Rate F(bt)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	503 644 376	501 641 375	499 638 373	220.00
5	Industries (132 KV)	Rate H(b)	Normal	All Units	507	505	503	220.00	Rate H(bt)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	492 629 369	490 626 367	488 623 366	220.00
6	Industries (220 KV)	Rate I(bt)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	450 570 347	448 567 346	446 564 345	220.00	Not Applicable						
7	Industries (400 KV)	Rate J(bt)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	445 563 344	443 560 343	441 557 342	220.00	Not Applicable						
8	Community Irrigation/ Irrigation	Rate S(gt)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	450 600 300	448 597 298	449 599 299	20.00	Not Applicable						
9	Commercial Plantation	Rate S(cpt)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	536 690 405	534 687 404	532 684 403	220.00	Not Applicable						
10	Short Term Irrigation Supply	Rate S(gt-st)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	505 712 328	501 706 326	503 709 327	20.00	Not Applicable						
11	Short Term Supply for Commercial Plantation	Rate S(cpt-st)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	550 710 414	548 707 413	546 704 412	220.00	Not Applicable						
12	Commercial (11 KV)	Rate E(c)	Normal	All Units	558	556	554	220.00	Rate E(ct)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	543 740 421	541 737 419	539 734 417	220.00
13	Commercial (33 KV)	Rate F(c)	Normal	All Units	537	535	533	220.00	Rate F(ct)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	521 707 406	520 706 405	519 704 404	220.00
14	Commercial (132 KV)	Rate H(c)	Normal	All Units	520	518	516	220.00	Rate H(ct)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	505 547 384	503 545 382	501 543 380	220.00
15	Domestic	Rate S(d)	Normal	All Units	530	528	526	20.00	Rate S(dt)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	520 557 494	518 555 496	516 553 494	20.00
16	Public Water Works & Sewerage (11 KV)	Rate E(pw)	Normal	All Units	445	443	441	220.00	Rate E(pwt)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	425 567 340	423 564 339	421 561 338	220.00

17	Public Water Works & Sewerage (33 KV)	Rate F(pw)	Normal		All Units	440	438	436	220.00	Rate F(pwt)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units	420 336	418 334	416 332	220.00
18	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S(c)	Normal		All Units	534	533	531	20.00	Not Applicable							
19	Cold Storage or Dairies with Chilling Plant	Rate S(f)	Normal		All Units	428	427	426	220.00	Rate S(ft)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	417 524 326	416 523 325	415 521 324	220.00
20	Emergency Supply	Rate S(es)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	535 589 405	533 686 403	531 683 401	220.00	Not Applicable							
21	Construction Power Supply	Rate S(con)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	550 710 414	548 707 412	546 704 410	220.00	Not Applicable							
22	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S(co)	Normal		All Units	510	508	506	20.00	Rate S(cot)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	495 530 471	493 528 469	491 526 467	20.00
23	Common Services of Industrial Estate	Rate E(ct-cs)	Normal-TOD	06.00 hrs to 17.00hrs 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units All Units	525 675 398 452	523 672 397 450	521 669 396 447	220.00	Not Applicable							
24	Traction (25 KV)	Rate T(a)	Normal		All Units	422	420	417	220.00	Not Applicable							
25	Traction (132 KV)	Rate T(b)	Normal		All Units	422	420	417	220.00	Not Applicable							
26	Short-term Supply	Rate S(st)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	520 557 494	518 555 492	516 553 490	220.00	Not Applicable							
27	Private Educational Institutions	Rate E(c-e)	Normal		All Units	542	540	538	220.00	Rate E(ct-ef)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	530 568 503	528 566 502	526 564 501	220.00
Category of Consumers		Minimum Charge															
(i) LV & MV Domestic (Rural)		28 Rs/Month															
(ii) LV & MV Domestic (Urban)		28 Rs/Month															
(iii) Domestic HV		400 Rs/Month/KW of sanctioned load															
2% Rebate on the amount of the bills for all consumers excluding taxes, duties, levies and arrears for prompt payment.																	
3% Rebate on energy charge for Cold Storage & dairy with chilling plant for prompt payment																	
1% Rebate on energy charge for high voltage Industrial supplies at 33/66 KV																	
4% Rebate on energy charge for high voltage Industrial supplies at 132 KV																	
15 Paise/unit additional rebate on energy charge for EHV industrial consumer with contract demand of 25 MVA or above & with LF 75% or more and maximum recorded demand not less than 80% of contract demand for prompt payment.																	
5 Paise/unit additional rebate on energy charge for domestic & commercial consumers under LV and MV categories covered by quarterly billing system for prompt payment.																	
15 Paise/unit additional rebate on energy charge for street lighting and public water works for prompt payment.																	
Load Factor Rebate for EHV and HV Industrial consumers																	
Range of Load Factor		Amount of Rebate															
		Below 33 kV			33 kV			Above 33									
Above 50%	Upto 55%	1 Paise/KWh			2 Paise/KWh			3 Paise/KWh									
Above 55%	Upto 60%	4 Paise/KWh			5 Paise/KWh			6 Paise/KWh									
Above 60%	Upto 65%	7 Paise/KWh			8 Paise/KWh			9 Paise/KWh									
Above 65%	Upto 70%	10 Paise/KWh			14 Paise/KWh			18 Paise/KWh									
Above 70%	Upto 75%	15 Paise/KWh			20 Paise/KWh			25 Paise/KWh									
Above 75%	Upto 80%	20 Paise/KWh			30 Paise/KWh			35 Paise/KWh									
Above 80%	Upto 85%	25 Paise/KWh			35 Paise/KWh			45 Paise/KWh									
Above 85%	Upto 90%	35 Paise/KWh			45 Paise/KWh			55 Paise/KWh									
Above 90%	Upto 92%	37 Paise/KWh			50 Paise/KWh			60 Paise/KWh									
Above 92%	Upto 95%	40 Paise/KWh			55 Paise/KWh			65 Paise/KWh									
Above 95%		45 Paise/KWh			60 Paise/KWh			70 Paise/KWh									
Delayed Payment Surcharge:-																	
1.25% Per month of delay or pro-rated for part thereof upto 3 months of delay from due date of payment.																	
1.50% Per month of delay or pro-rated for part thereof for next 3 months of delay.																	
2.00% Per month of delay or pro-rated for part thereof beyond first 6 months of delay.																	
Assumed Power factor 88%																	
Reference : West Bengal State Electricity Distribution Company Ltd Memo No. PTR/CEA/2797 dated 28.08.2011																	

ELECTRICITY TARIFF IN WEST BENGAL (CESC LTD.) w.e.f. 01.04.2010

LOW & MEDIUM VOLTAGE (LV & MV) CONSUMERS

Sl. No.	Type of Consumer	Applicable Tariff Scheme					Optional Tariff Scheme												
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh		Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Optional Tariff Scheme-I					Optional Tariff Scheme-II						
				Consumer Category	Name of the Tariff Scheme			Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month				
1	Life Line Consumer Domestic	Rate G (LL)	Normal	0 to 25		236	2.50	Not Applicable					Not Applicable						
2	Domestic (Urban)	Rate G	Normal	First	25	260	5	Rate G(p)	Prepaid	On all Units		456	10	Not Applicable					
				Next	35	318													
				Next	40	411													
				Next	50	504													
				Next	50	522													
				Next	100	540													
				Above	300	650													
3	Commercial (Urban)	Rate M(i)	Normal	First	60	399	10	Rate M(i) (TOD)	Normal-TOD	06.00 hrs to 17.00hrs	540	10	Rate M(i) (pTOD)	Prepaid-TOD	06.00 hrs to 17.00hrs	518	10		
				Next	40	422				17.00 hrs to 23.00hrs	594				17.00 hrs to 23.00hrs	570			
				Next	50	468				23.00 hrs to 06.00hrs	502				23.00 hrs to 06.00hrs	482			
				Next	50	534													
				Next	100	551													
				Above	300	655													
4	Short-term Supply	Rate STLT	Prepaid TOD	06.00 hrs to 17.00hrs		505	12	Not Applicable					Not Applicable						
				17.00 hrs to 23.00hrs		556													
				23.00 hrs to 06.00hrs		470													
5	Specified Institution Municipal or Non-Municipal	Rate P	Normal	On all Units		420	10	Rate P (p)	Prepaid	On all Units		403	10	Rate P (pTOD)	Prepaid-TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	491	10
															17.00 hrs to 20.00 hrs	All Units	441		
															23.00 hrs to 06.00 hrs	All Units	373		
6	Public Bodies Municipal or Non-Municipal	Rate C1	Normal	On all Units		466	15	Rate C1 (p)	Prepaid	On all Units		447	15	Rate C1 (pTOD)	Prepaid-TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	443	15
															17.00 hrs to 20.00 hrs	All Units	487		
															23.00 hrs to 06.00 hrs	All Units	412		
7	Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment not run by electricity as motive power	Rate M(ii)	Normal	First	100	362	10	Rate M(ii) (pTOD)	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	426	10	Not Applicable					
				Next	100	470				17.00 hrs to 23.00hrs	All Units	469							
				Above	200	610				23.00 hrs to 06.00hrs	All Units	396							
8	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal Medicinal-Bio-Diesel Plant Farming, Food Processing Unit	Rate M(iii)	Normal	First	300	485	10	Rate M(iii) (pTOD)	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	470	10	Not Applicable					
				Next	300	546				17.00 hrs to 23.00hrs	All Units	517							
				Next	400	576				23.00 hrs to 06.00hrs	All Units	437							
				Above	1000	611													
9	Public Water Works & Sewerage System	Rate J	Normal	On all Units		447	15	Rate J (TOD)	Prepaid-TOD	06.00 hrs to 17.00 to 20.00 hrs to 23.00	All Units	427	15	Not Applicable					
										17.00 hrs to 20.00	All Units	641							
										23.00 hrs to 06.00hrs	All Units	295							
10	Industries (Urban)	Rate K	Normal	First	500	443	15	Rate K (TOD)	Normal-TOD	06.00 hrs to 17.00hrs	All Units	521	15	Not Applicable					
				Next	1500	487				17.00 hrs to 23.00hrs	All Units	782							
				Next	1500	520				23.00 hrs to 06.00hrs	All Units	359							
				Above	3500	549													

11	Street Lighting	Rate C	Normal	On all Units	444	15	Not Applicable					Not Applicable	
12	Street Lighting with LED	Rate C2	Normal	On all Units	398	15	Not Applicable					Not Applicable	
13	Private Educational Institutions & Hospitals	Rate L	Normal	On all Units	497	15	Rate L (TOD)	Normal-TOD	06.00 hrs to 17.00 hrs	All Units	477.00	15	Not Applicable
									17.00 hrs to 20.00 hrs	All Units	525.00		
									20.00 hrs to 23.00 hrs	All Units	444.00		
									23.00 hrs to 06.00hrs	All Units			
14	Emergency	Rate E2	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	555	20	Not Applicable					Not Applicable
				17.00 hrs to 23.00hrs	All Units	833							
				23.00 hrs to 06.00hrs	All Units	383							
15	Construction Power Supply	Rate LTCON	Prepaid-TOD	06.00 hrs to 17.00	All Units	520	15	Not Applicable					Not Applicable
				20.00 hrs to 23.00	All Units	780							
				17.00 hrs to 20.00	All Units	359							
				23.00 hrs to 06.00hrs	All Units								
16	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate LTCOP	Normal	On all Units	454	15	Rate LTCOP (TOD)	Normal-TOD	06.00 hrs to 17.00hrs	436	15	Not Applicable	
									17.00 hrs to 23.00hrs	480			
									23.00 hrs to 06.00hrs	405			
17	Common Services of Industrial Estates	Rate S (TOD)	Prepaid-TOD	06.00 hrs to 17.00	All Units	496	15	Not Applicable					Not Applicable
				20.00 hrs to 23.00	All Units	744							
				17.00 hrs to 20.00	All Units	342							
				23.00 hrs to 06.00hrs	All Units								

* Fixed Charge will be applicable for the consumers having Contract Demand below 30 KVA and Demand Charge will be applicable for the consumers having Contract Demand of 30 KVA and above.

HIGH & EXTRA HIGH VOLTAGE (HV & EHV) CONSUMERS

Sl. No.	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)			Demand Chg. (Rs/K VA/month)	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh			Demand Charge (Rs/KVA/month)		
					Summer	Monsoon	Winter				Summer	Monsoon	Winter			
1	Public Utility	Rate I	Normal	All Units	441	438	435	220.00	Rate I (TOD)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs	All Units	411	401	391	220.00
											17.00 hrs to 20.00 hrs	All Units	617	602	587	
											23.00 hrs to 06.00hrs	All Units	284	277	270	
2	Industries (Below 33 KV)	Rate A	Normal	All Units	464	461	459	220.00	Rate A (TOD)	Normal (TOD)	06.00 hrs to 17.00hrs	All Units	458	453	448	220.00
											17.00 hrs to 23.00 hrs	All Units	687	680	672	
											23.00 hrs to 06.00hrs	All Units	316	313	309	
3	Industries (33 KV)	Rate A1	Normal	All Units	449	446	443	220.00	Rate A1 (TOD)	Normal (TOD)	06.00 hrs to 17.00hrs	All Units	443	438	433	220.00
											17.00 hrs to 23.00 hrs	All Units	665	657	650	
											23.00 hrs to 06.00hrs	All Units	306	302	299	
4	Commercial	Rate B	Normal	All Units	468	465	462	220.00	Rate B (TOD)	Normal (TOD)	06.00 hrs to 17.00hrs	All Units	461	458	455	220.00
											17.00 hrs to 23.00 hrs	All Units	692	687	683	
											23.00 hrs to 06.00hrs	All Units	318	316	314	
5	Domestic	Rate R	Normal	All Units	500	497	492	15.00	Not Applicable							
6	Public Water Works & Sewerage, Pumping Station under local Authority	Rate U	Normal	All Units	421	416	411	220.00	Rate U (TOD)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs	All Units	404	394	384	220.00
											17.00 hrs to 20.00 hrs	All Units	606	591	576	
											23.00 hrs to 06.00hrs	All Units	279	272	265	
7	Sports Com. & Audit run by Govt./ local bodies for cultural	Rate O	Normal	All Units	510	500	490	20.00	Not Applicable							
8	Cold Storage or Dairy with Chilling Plant	Rate CP	Normal	All Units	486	461	456	220.00	Rate CP (TOD)	Normal (TOD)	06.00 hrs to 17.00hrs	All Units	461	456	451	220.00
											17.00 hrs to 23.00 hrs	All Units	692	684	677	
											23.00 hrs to 06.00hrs	All Units	318	315	311	
9	Emergency Supply	Rate E1	Normal-TOD	06.00 hrs to 17.00hrs	All Units	515	505	495	220.00	Not Applicable						
				17.00 hrs to 23.00 hrs	All Units	773	758	743								
				23.00 hrs to 06.00hrs	All Units	395	348	342								

10	Construction Power Supply	Rate HTCON	Normal-TOD	06.00 hrs to 17.00hrs 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	475 713 328	470 705 324	465 698 321	220.00	Not Applicable							
11	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate HTCOP	Normal		All Units	463	458	453	20.00	Rate HTCOP (TOD)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	440 484 409	435 479 405	430 473 400	20.00
12	Common Services of Industrial Estate	Rate E	Normal-TOD	06.00 hrs to 17.00hrs 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	450 675 311	445 668 307	440 660 304	220.00	Not Applicable							
13	Traction/ Metro Rail/ Calcutta Tramways	Rate T	Normal		All Units	465	460	455	50.00	Not Applicable							
14	Short-term Supply	Rate ST	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	468 515 435	463 509 431	458 504 426	220.00	Not Applicable							
15	Private Educational Institutions	Rate E(ei)	Normal		All Units	461	451	441	220.00	Rate E(ei) (TOD)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	451 496 419	441 485 410	431 474 401	220.00
D.C. SUPPLY		Surcharge of 30% on the gross energy charge subject to a minimum of 80 Paise/KWh shall be leviable.															
Category of Consumers		Minimum Charge															
(i) Domestic LV		28 Rs/Month															
(ii) Domestic HV		400 Rs/Month/KW of sanctioned load															
(iii) Consumer under Rate HTCOP		400 Rs/Month/KW of sanctioned load															
2% Rebate on the amount of the bills excluding taxes, duties, levies and arrears for prompt payment except category street lighting & public water works and cold storage or dairy with chilling plant.																	
2% Rebate on energy charge for high voltage industrial supplies at 33 KV																	
3% Rebate on energy charge for Cold Storage & dairy with chilling plant for prompt payment																	
Load Factor Rebate for HV Industrial, HV Commercial & HV Domestic																	
Range of Load Factor		Amount of Rebate															
		Below 33 kV			33 kV			Above 33									
Above 50%	Upto 55%	3 Paise/KWh	4 Paise/KWh	5 Paise/KWh	4 Paise/KWh	5 Paise/KWh	6 Paise/KWh	8 Paise/KWh	10 Paise/KWh	12 Paise/KWh	10 Paise/KWh	14 Paise/KWh	18 Paise/KWh	16 Paise/KWh	18 Paise/KWh	20 Paise/KWh	20 Paise/KWh
Above 55%	Upto 60%	4 Paise/KWh	5 Paise/KWh	6 Paise/KWh	5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	10 Paise/KWh	12 Paise/KWh	10 Paise/KWh	14 Paise/KWh	18 Paise/KWh	16 Paise/KWh	18 Paise/KWh	20 Paise/KWh	20 Paise/KWh
Above 60%	Upto 65%	5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	10 Paise/KWh	12 Paise/KWh	14 Paise/KWh	12 Paise/KWh	16 Paise/KWh	20 Paise/KWh	18 Paise/KWh	20 Paise/KWh	24 Paise/KWh	24 Paise/KWh
Above 65%	Upto 70%	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	7 Paise/KWh	8 Paise/KWh	10 Paise/KWh	12 Paise/KWh	14 Paise/KWh	16 Paise/KWh	14 Paise/KWh	18 Paise/KWh	24 Paise/KWh	20 Paise/KWh	24 Paise/KWh	28 Paise/KWh	28 Paise/KWh
Above 70%	Upto 75%	7 Paise/KWh	8 Paise/KWh	10 Paise/KWh	8 Paise/KWh	10 Paise/KWh	12 Paise/KWh	14 Paise/KWh	16 Paise/KWh	18 Paise/KWh	16 Paise/KWh	20 Paise/KWh	28 Paise/KWh	24 Paise/KWh	28 Paise/KWh	32 Paise/KWh	32 Paise/KWh
Above 75%	Upto 80%	8 Paise/KWh	10 Paise/KWh	12 Paise/KWh	10 Paise/KWh	12 Paise/KWh	14 Paise/KWh	16 Paise/KWh	18 Paise/KWh	20 Paise/KWh	18 Paise/KWh	24 Paise/KWh	32 Paise/KWh	28 Paise/KWh	32 Paise/KWh	36 Paise/KWh	36 Paise/KWh
Above 80%	Upto 85%	9 Paise/KWh	12 Paise/KWh	14 Paise/KWh	12 Paise/KWh	14 Paise/KWh	16 Paise/KWh	18 Paise/KWh	20 Paise/KWh	24 Paise/KWh	20 Paise/KWh	24 Paise/KWh	36 Paise/KWh	32 Paise/KWh	36 Paise/KWh	40 Paise/KWh	40 Paise/KWh
Above 85%	Upto 90%	10 Paise/KWh	14 Paise/KWh	16 Paise/KWh	14 Paise/KWh	16 Paise/KWh	18 Paise/KWh	20 Paise/KWh	24 Paise/KWh	28 Paise/KWh	24 Paise/KWh	28 Paise/KWh	40 Paise/KWh	36 Paise/KWh	40 Paise/KWh	44 Paise/KWh	44 Paise/KWh
Above 90%	Upto 92%	11 Paise/KWh	16 Paise/KWh	18 Paise/KWh	16 Paise/KWh	18 Paise/KWh	20 Paise/KWh	24 Paise/KWh	28 Paise/KWh	32 Paise/KWh	28 Paise/KWh	32 Paise/KWh	44 Paise/KWh	40 Paise/KWh	44 Paise/KWh	48 Paise/KWh	48 Paise/KWh
Above 92%	Upto 95%	12 Paise/KWh	18 Paise/KWh	20 Paise/KWh	18 Paise/KWh	20 Paise/KWh	24 Paise/KWh	28 Paise/KWh	32 Paise/KWh	36 Paise/KWh	32 Paise/KWh	36 Paise/KWh	48 Paise/KWh	44 Paise/KWh	48 Paise/KWh	52 Paise/KWh	52 Paise/KWh
Above 95%		13 Paise/KWh	20 Paise/KWh	24 Paise/KWh	20 Paise/KWh	24 Paise/KWh	28 Paise/KWh	32 Paise/KWh	36 Paise/KWh	40 Paise/KWh	36 Paise/KWh	40 Paise/KWh	52 Paise/KWh	48 Paise/KWh	52 Paise/KWh	56 Paise/KWh	56 Paise/KWh
Delayed Payment Surcharge:-																	
1.25% Per month of delay or pro-rated for part thereof upto 3 months of delay from due date of payment.																	
1.50% Per month of delay or pro-rated for part thereof for next 3 months of delay.																	
2.00% Per month of delay or pro-rated for part thereof beyond first 6 months of delay.																	
8% Rebate for cold storage plants exclusively used for fish, sea food, potato and perishable vegetables on energy charge provided payment is made within due date.																	
Assumed Power factor		86%															
Reference : CESC Limited Letter No. CORP-SERV:1567 dated 06.08.2011																	

ELECTRICITY TARIFF IN WEST BENGAL (DURGAPUR PROJECTS LTD.) w.e.f. 01.04.2010

LOW & MEDIUM VOLTAGE CONSUMERS

Sl. No.	Type of Consumer	Applicable Tariff Scheme					Optional Tariff Scheme												
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Optional Tariff Scheme-I			Optional Tariff Scheme-II									
						Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month				
1	Life Line Consumer (Domestic)		Normal	0 to 25	183	2.50 Rs./Month	Not Applicable												
2	Domestic (Rural) or Domestic (Urban)	Rate C(3R) / C(3U)	Normal	First Next Next Next Next Above	25 25 50 100 100 300	183 257 271 305 307 322	5 Rs./Month	Rate C(3R)pp / C(3U)pp	Prepaid	All Units	215	5 Rs./Month	Not Applicable						
3	Commercial (Rural) or Commercial (Urban)	Rate C(4-R) / C(4-U)	Normal	First Next Next Above	60 40 200 300	289 309 312 319	10 Rs./Month	Rate C(4-R)pp / C(4-U)pp	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	274 301 255	10 Rs./Month	Rate C(4-R)ppt / C(4-U)ppt	Prepaid-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	269 296 250	10 Rs./Month		
4	Irrigation pumping for agriculture	Rate C (5)	Normal TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	168 336 92	10 Rs./KVA per month	Rate C (5)	Prepaid TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	168 336 92	10 Rs./KVA per month	Not Applicable					
5	Commercial Plantation	Rate C(4)-cp	Prepaid TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	315 630 208	10 Rs./KVA per month	Not Applicable											
6	Short Term Irrigation Supply	Rate C(5)-stis	Prepaid TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	310 620 205	10 Rs./KVA per month	Not Applicable											
7	Short Term Supply for Commercial Plantation	Rate C(4)-stcp	Prepaid TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	320 634 211	10 Rs./KVA per month	Not Applicable											
8	Short Term Supply	Rate C(sts)	Prepaid TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	370 407 343	20 Rs./KVA per month	Not Applicable											
9	Public Utility/ Specified Institution Public Bodies In Municipal Area / Non-Municipal Area	Rate C(2-U)	Normal	On all Units		304	10 Rs./Month	Rate C (2-U)pp	Prepaid	On all Units		293	10 Rs./Month	Rate C (2-U)ppt	Prepaid-TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00 hrs	All Units All Units All Units	288 317 268	10 Rs./Month
10	Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment	Rate C(4-i)	Normal	First Next Above	100 200 300	261 321 331	10 Rs./Month	Rate C (4-i)ppt	Prepaid-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	376 304 257	10 Rs./Month	Not Applicable					
11	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal-Medicinal-Bio-Diesel Plant Farming, Food Processing Unit	Rate C(4-ii)	Normal	First Next Above	100 200 300	270 285 332	10 Rs./Month	Rate C (4-ii)ppt	Prepaid-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	286 315 266	10 Rs./Month	Not Applicable					
12	Public Water Works & Sewerage System	Rate B(II)	Normal	On all Units		304	15 Rs./Month	Rate B(II)ppt	Prepaid-TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	295 413 195	15 Rs./Month	Not Applicable					

13	Industry (Rural) or Industry (Urban)	Rate C(1)	Normal	First	500	308	15 Rs./KVA per Month	Rate C(1t)	Normal- TOD	06.00 hrs to 17.00hrs	All Units	312	15 Rs./KVA per Month	Not Applicable
				Above	500	319				17.00 hrs to 23.00hrs	All Units	437		
										23.00 hrs to 06.00hrs	All Units	209		
14	Street Lighting	Rate D(1)	Normal	On all Units		-280	15 Rs./Month	Not Applicable						Not Applicable
15	Street Lighting with LED	Rate D(3)	Normal	On all Units		256	15 Rs./Month	Not Applicable						Not Applicable
16	Private Educational Institutions and Hospitals	Rate D(5)	Normal	On all Units		322	15 Rs./KVA per Month	Rate D(5)t	Normal- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	312	15 Rs./KVA per Month	Not Applicable
				17.00 hrs to 20.00 hrs	All Units					343				
				23.00 hrs to 06.00hrs	All Units					292				
17	Emergency Supply	Rate D(6)	Prepaid- TOD	06.00 hrs to 17.00hrs	All Units	441	20 Rs./KVA per Month							Not Applicable
				17.00 hrs to 23.00hrs	All Units	617								
				23.00 hrs to 06.00hrs	All Units	291								
18	Construction Power Supply	Rate D(7)	Prepaid- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	319	15 Rs./KVA per Month							Not Applicable
				17.00 hrs to 20.00 hrs	All Units	383								
				23.00 hrs to 06.00hrs	All Units	211								
19	Bulk Supply at single point to Co- operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(2)	Normal	On all Units		251	10 Rs./KVA per Month	Rate D(2)t	Normal- TOD	06.00 hrs to 17.00hrs	All Units	249	10 Rs./KVA per Month	Not Applicable
				17.00 hrs to 23.00hrs	All Units					274				
				23.00 hrs to 06.00hrs	All Units					232				
20	Common Services of Industrial Estates	Rate D(8)	Prepaid- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	307	15 Rs./KVA per Month							Not Applicable
				17.00 hrs to 20.00 hrs	All Units	430								
				23.00 hrs to 06.00hrs	All Units	203								

HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl. No.	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)			Demand Charge(Rs/KV A/month)	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)			Demand Charge (Rs/ KVA/month)	
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
1	Public Utility (11 KV)	Rate A(2)	Normal	All Units	237	235	233	220.00	Rate A(2t)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs	All Units	235	233	231	220.00
											17.00 hrs to 20.00 hrs	All Units	259	256	254	
											23.00 hrs to 06.00hrs	All Units	219	217	215	
2	Public Utility (33 KV)	Rate F(2)	Normal	All Units	209	207	205	220.00	Rate F(2t)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs	All Units	207	205	203	220.00
											17.00 hrs to 20.00 hrs	All Units	223	221	219	
											23.00 hrs to 06.00hrs	All Units	193	191	189	
3	Industries (11 KV)	Rate A(1a)	Normal	All Units	299	297	295	220.00	Rate A(1t)	(TOD)	06.00 hrs to 17.00hrs	All Units	297	295	293	220.00
											17.00 hrs to 23.00 hrs	All Units	416	413	410	
											23.00 hrs to 06.00hrs	All Units	196	195	193	
4	Industries (33 KV)	Rate F(1a)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	284 398 187	282 395 186	280 392 185	220.00	Not Applicable						
5	Industries (132 KV)	Rate G(1a)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	274 384 181	272 381 180	270 378 179	220.00	Not Applicable						
6	Community Irrigation/ Irrigation	Rate S(gt)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	280 560 185	278 556 184	276 552 183	15.00	Not Applicable						
7	Commercial Plantation	Rate S(cpt)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	282 564 186	280 560 185	278 556 184	220.00	Not Applicable						
8	Short Term Irrigation Supply	Rate S(stis)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	302 604 199	300 600 198	298 596 197	15.00	Not Applicable						
9	Short Term Supply for Commercial Plantation	Rate S(stcp)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	287 574 189	285 570 188	283 568 187	220.00	Not Applicable						

10	Commercial (11 KV)	Rate A(3)	Normal		All Units	317	312	307	220.00	Rate A(3t)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	298 417 197	293 410 193	288 403 190	220.00
11	Commercial (33 KV)	Rate F(3)	Normal		All Units	302	300	298	220.00	Rate F(3t)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	289 405 190	284 398 187	279 391 184	220.00
12	Commercial (132 KV)	Rate G(3)	Normal		All Units	296	294	292	220.00	Rate G(3t)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	286 400 189	281 393 186	276 386 183	220.00
13	Domestic	Rate S(d)	Normal		All Units	301	299	297	15.00	Rate S(d)t	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	295 325 283	293 323 281	291 321 279	15.00
14	Public Water Works & Sewerage (11 KV)	Rate E(pw)	Normal		All Units	233	231	229	220.00	Rate E(pw)t	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	284 370 174	259 363 171	254 356 168	220.00
15	Public Water Works & Sewerage (33 KV)	Rate F(pw)	Normal-TOD	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	262 367 173	260 360 170	258 353 167	220.00	Not Applicable							
16	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S(c)	Normal		All Units	306	304	302	20.00	Not Applicable							
17	Cold Storage or Dairy with Chilling Plant (11 KV)	Rate A(4-pi)	Normal		All Units	307	304	301	220.00	Rate A(4-pi)t	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	297 416 196	294 412 194	291 408 192	220.00
18	Emergency Supply	Rate S(ES)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	382 535 252	372 520 246	362 505 240	220.00	Not Applicable							
19	Construction Power Supply	Rate S(con)	Normal-TOD	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	268 319 151	258 305 144	248 291 137	220.00	Not Applicable							
20	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S(co)	Normal		All Units	280	277	274	15.00	Rate S(co)t	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	276 304 257	273 301 254	270 298 251	15.00
21	Common Services of Industrial Estate	Rate E(ict)	Normal-TOD	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	279 391 184	269 377 178	259 363 171	220.00	Not Applicable							
22	Traction (25 KV)	Rate T(a)	Normal		All Units	316	306	296	220.00	Not Applicable							
23	Traction (132 KV)	Rate T(b)	Normal		All Units	311	301	291	220.00	Not Applicable							
24	Short-term Supply	Rate S(st)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	326 359 303	324 357 301	322 355 299	220.00	Not Applicable							
25	Private Educational Institutions	Rate E(ei)	Normal		All Units	312	307	302	220.00	Rate E(ei)t	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	298 328 277	293 322 272	288 317 267	220.00
26	Inter Plant Transfer	Rate IPT	Normal		All Units	326.48	326.48	326.48	Nil	Not Applicable							
Category of Consumers						Minimum Charge											
(i) LV & MV Domestic (Rural)						28 Rs/Month											
(ii) LV & MV Domestic (Urban)						28 Rs/Month											
18 Paise/unit special discount on energy charge for pre-paid tariff scheme with pre-paid meter for public water works.																	
10 Paise/unit rebate on energy charge for Street Lighting and Public Water Works in case of normal or normal TOD meters only for prompt payment.																	
Load Factor Rebate for HT consumers																	
Range of Load Factor			Amount of Rebate														
			Below 33kV					33 kV					Above 33 kV				
Above 50%	Upto 55%		1 Paise/KWh	2 Paise/KWh	3 Paise/KWh	4 Paise/KWh	5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh	
Above 55%	Upto 60%		1 Paise/KWh	2 Paise/KWh	3 Paise/KWh	4 Paise/KWh	5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh	
Above 60%	Upto 70%		2 Paise/KWh	3 Paise/KWh	4 Paise/KWh	5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh		
Above 70%	Upto 75%		3 Paise/KWh	4 Paise/KWh	5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh			
Above 75%	Upto 80%		4 Paise/KWh	5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh				
Above 80%	Upto 85%		5 Paise/KWh	6 Paise/KWh	7 Paise/KWh	8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh					
Above 85%	Upto 90%		7 Paise/KWh	8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh							
Above 90%	Upto 92%		8 Paise/KWh	9 Paise/KWh	10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh								
Above 92%	Upto 95%		10 Paise/KWh	11 Paise/KWh	12 Paise/KWh	13 Paise/KWh	14 Paise/KWh										
Above 95%			12 Paise/KWh	13 Paise/KWh	14 Paise/KWh												
Delayed Payment Surcharges:-																	
1.25% Per month of delay or pro-rated for part thereof upto 3 months of delay from due date of payment.																	
1.50% Per month of delay or pro-rated for part thereof for next 3 months of delay.																	
2.00% Per month of delay or pro-rated for part thereof beyond first 6 months of delay.																	
Assumed Power factor 86%																	
Reference :DPL Letter No. COM/FPPCA/1-847 dated 23.08.2011																	

ELECTRICITY TARIFF IN WEST BENGAL (DPSC LTD.) w.e.f. 01.04.2010

LOW & MEDIUM VOLTAGE CONSUMERS

Sl. No.	Type of Consumer	Applicable Tariff Scheme					Optional Tariff Scheme													
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh		Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Consumer Category	Name of the Tariff Scheme	Optional Tariff Scheme-I			Optional Tariff Scheme-II							
				Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month					Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	
1	Life Line (Domestic)	D (LL)	Normal	All Units		236	2.50 Rs./Month	Not Applicable												
2	Domestic (Rural) or Domestic (Urban)	D (L)	Normal	All Units		356	5 Rs./Month	D (Lpp)	Prepaid	Not Applicable			Not Applicable							
3	Commercial (Rural) or Commercial (Urban) below 30 KVA	C (L)(ia)	Normal	All Units		386	10 Rs./Month	C (L)(ia)	Normal-TOD	06.00 hrs to 17.00hrs	All Units	384	10 Rs./Month	C (Lp)(ia)	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	389	10 Rs./Month	
				17.00 hrs to 23.00hrs	All Units					422	17.00 hrs to 23.00hrs	All Units				406				
				23.00 hrs to 06.00hrs	All Units					322	23.00 hrs to 06.00hrs	All Units				314				
				06.00 hrs to 17.00hrs	All Units					471	06.00 hrs to 17.00hrs	All Units				452				
4	Commercial (Rural) or Commercial (Urban) 30 KVA & above	C (L)(ib)	Normal	All Units		473	10 Rs./Month	C (L)(ib)	Normal-TOD	17.00 hrs to 23.00hrs	All Units	518	10 Rs./Month	C (Lp)(ib)	Prepaid-TOD	17.00 hrs to 23.00hrs	All Units	497	10 Rs./Month	
				23.00 hrs to 06.00hrs	All Units					396	23.00 hrs to 06.00hrs	All Units				380				
				06.00 hrs to 17.00hrs	All Units					209	06.00 hrs to 17.00hrs	All Units				209				
				17.00 hrs to 23.00hrs	All Units					563	17.00 hrs to 23.00hrs	All Units				563				
5	Irrigation	Rate C (at)	Normal TOD	06.00 hrs to 17.00hrs	All Units	218	10 Rs./KVA per month	Rate C(atpp)	Prepaid TOD	06.00 hrs to 17.00hrs	All Units	209	10 Rs./KVA per month	Not Applicable						
				17.00 hrs to 23.00hrs	All Units	588				17.00 hrs to 23.00hrs	All Units	563								
				23.00 hrs to 06.00hrs	All Units	157				23.00 hrs to 06.00hrs	All Units	151								
				06.00 hrs to 17.00hrs	All Units	438				06.00 hrs to 17.00hrs	All Units	438								
6	Commercial Plantation	Rate A (Cm-Plpp)	Prepaid TOD	17.00 hrs to 23.00hrs	All Units	646	10 Rs./KVA per month	Not Applicable						Not Applicable						
				23.00 hrs to 06.00hrs	All Units	283		Not Applicable						Not Applicable						
				06.00 hrs to 17.00hrs	All Units	262		Not Applicable						Not Applicable						
				17.00 hrs to 23.00hrs	All Units	770		Not Applicable						Not Applicable						
7	Short Term Irrigation Supply	Rate C(stppt)	Prepaid TOD	23.00 hrs to 06.00hrs	All Units	154	10 Rs./KVA per month	Not Applicable						Not Applicable						
				06.00 hrs to 17.00hrs	All Units	262		Not Applicable						Not Applicable						
				17.00 hrs to 23.00hrs	All Units	770		Not Applicable						Not Applicable						
				23.00 hrs to 06.00hrs	All Units	154		Not Applicable						Not Applicable						
8	Short Term Supply for Commercial Plantation	Rate A (Cm-StPlpp)	Prepaid TOD	06.00 hrs to 17.00hrs	All Units	462	10 Rs./KVA per month	Not Applicable						Not Applicable						
				17.00 hrs to 23.00hrs	All Units	693		Not Applicable						Not Applicable						
				23.00 hrs to 06.00hrs	All Units	277		Not Applicable						Not Applicable						
				06.00 hrs to 17.00hrs	All Units	472		Not Applicable						Not Applicable						
9	Short Term Supply	Rate STLT	Prepaid TOD	17.00 hrs to 23.00hrs	All Units	519	10 Rs./KVA per month	Not Applicable						Not Applicable						
				23.00 hrs to 06.00hrs	All Units	439		Not Applicable						Not Applicable						
				06.00 hrs to 17.00hrs	All Units	472		Not Applicable						Not Applicable						
				17.00 hrs to 23.00hrs	All Units	519		Not Applicable						Not Applicable						
10	Public Utility / Specified Institution / Public Bodies Municipal or Non-Municipal	Rate PU(LT)	Normal	On all Units		388	10 Rs./Month	Rate PU(LT)	Prepaid	On all Units			379	10 Rs./Month	Rate PU(LT)	Prepaid-TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	364	10 Rs./Month
				17.00 hrs to 20.00 hrs	All Units					400										
				20.00 hrs to 23.00 hrs	All Units					338										
				06.00 hrs to 17.00 hrs	All Units					338										
11	Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment not run by electricity as motive power	Rate C(L)(ii)	Normal	On all Units		363	10 Rs./Month	Rate Cppt(L)(ii)	Prepaid-TOD	06.00 hrs to 17.00hrs	All Units	355	10 Rs./Month	Not Applicable						
				17.00 hrs to 23.00hrs	All Units					391	Not Applicable									
				23.00 hrs to 06.00hrs	All Units					330	Not Applicable									
				06.00 hrs to 17.00hrs	All Units					445	Not Applicable									
12	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal-Medicinal-Bio-Diesel Plant Farming, Food Processing Unit	Rate C(L)(iii)	Normal	On all Units		456	10 Rs./Month	Rate Cppt(L)(iii)	Prepaid-TOD	17.00 hrs to 23.00hrs	All Units	490	10 Rs./Month	Not Applicable						
				23.00 hrs to 06.00hrs	All Units					414	Not Applicable									
				06.00 hrs to 17.00hrs	All Units					381	Not Applicable									
				17.00 hrs to 23.00 hrs	All Units					533	Not Applicable									
13	Public Water Works & Sewerage System	Rate B(ii)	Normal	On all Units		391	15 Rs./Month	Rate B(ii)ppt	Prepaid-TOD	23.00 hrs to 06.00hrs	All Units	250	15 Rs./Month	Not Applicable						
				06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units					381	Not Applicable									
				17.00 hrs to 20.00 hrs	All Units					533	Not Applicable									
				20.00 hrs to 23.00 hrs	All Units					250	Not Applicable									

14	Industry (Rural) or Industry (Urban)	Rate I(L)	Normal	On all Units	426	15 Rs./ KVA per Month	Rate R(L)	Normal-TOD	06.00 hrs to 17.00hrs	All Units	426	15 Rs./ KVA per Month	Not Applicable	
								17.00 hrs to 23.00hrs	All Units	596				
								23.00 hrs to 06.00hrs	All Units	281				
15	Street Lighting	Rate D(1)	Normal	On all Units	449	15 Rs./Month	Not Applicable						Not Applicable	
16	Street Lighting with LED	Rate D(6)	Normal	On all Units	357	15 Rs./Month	Not Applicable						Not Applicable	
17	Private Educational Institutions and Hospitals	Rate S(L)	Normal	On all Units	473	10 Rs./ KVA per Month	Rate S(L)	Normal- TOD	06.00 hrs to 17.00 hrs & 17.00 hrs to 23.00 hrs	All Units	460	10 Rs./ KVA per Month	Not Applicable	
								23.00 hrs to 06.00hrs	All Units	506				
									All Units	428				
18	Emergency Supply	Rate D(2)	Prepaid- TOD	06.00 hrs to 17.00hrs	All Units	563	10 Rs./ KVA per Month	Not Applicable						Not Applicable
				17.00 hrs to 23.00hrs	All Units	788								
				23.00 hrs to 06.00hrs	All Units	372								
19	Construction Power Supply	Rate D(3)	Prepaid- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	503	10 Rs./ KVA per Month	Not Applicable						Not Applicable
				17.00 hrs to 20.00 hrs	All Units	704								
				23.00 hrs to 06.00hrs	All Units	332								
20	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(4)	Normal	On all Units	358	10 Rs./ KVA per Month	Rate D(4)	Normal-TOD	06.00 hrs to 17.00hrs	All Units	353	10 Rs./ KVA per Month	Not Applicable	
									17.00 hrs to 23.00hrs	All Units	388			
									23.00 hrs to 06.00hrs	All Units	328			
21	Common Services of Industrial Estates	Rate D(5)	Prepaid- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	448	15 Rs./ KVA per Month	Not Applicable						Not Applicable
				17.00 hrs to 20.00 hrs	All Units	627								
				23.00 hrs to 06.00hrs	All Units	296								

HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl. No.	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme						
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh		Energy Charge (Paise/KWh)			Demand Charge (Rs./KV A/month)	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh			Demand Charge (Rs/ KVA/month)
						Summer	Monsoon	Winter				Summer	Monsoon	Winter	
1	Public Utility	Rate PU(H)	Normal	All Units	418	415	412	210.00	Rate PU(H)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	413 410 407	210.00	
2	Industries (50 KVA & above)	Rate I(H)	Normal	All Units	432	429	426	210.00	Rate I(H)	(TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	420 417 414	210.00	
3	Industries (Below 50 KVA)	Rate I-2(H)	Normal	All Units	458	455	452	20.00	Rate I-2(H)	(TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	453 450 447	20.00	
4	Community Irrigation/ Irrigation	Rate AI(H)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	296 293 290	283 286 280	5.00	Not Applicable						
5	Commercial Plantation	Rate S(op)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	423 419 421	419 421 421	210.00	Not Applicable						
6	Short Term Irrigation Supply	Rate S(stis)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	373 368 363	368 363 363	15.00	Not Applicable						
7	Short Term Supply for Commercial Plantation	Rate S(stop)	Normal- TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	433 431 429	431 429 429	210.00	Not Applicable						

8	Commercial	Rate C(H)	Normal		All Units	432	429	428	210.00	Rate C(H)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	427 598 282	422 591 279	417 584 275	210.00
9	Domestic	Rate D(H)	Normal		All Units	493	490	487	15.00	Rate D(H)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	485 537 454	483 531 449	476 526 445	15.00
10	Public Water Works & Sewerage	Rate PWW(H)	Normal		All Units	416	413	410	210.00	Rate PWW (H)	Normal (TOD)	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	411 575 271	406 568 268	401 561 264	210.00
11	Sports Complex & Auditorium run by Gov./ local bodies for cultural affairs	Rate S(c)	Normal		All Units	423	418	413	210.00	Not Applicable							
12	Cold Storage or Dairy with Chilling Plant	Rate S(pl)	Normal		All Units	373	368	363	210.00	Rate S(pl)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	398 515 243	363 508 240	358 501 237	210.00
13	Emergency Supply	Rate E(em)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	538 753 497	536 750 495	534 748 494	210.00	Not Applicable							
14	Construction Power Supply	Rate E(con)	Normal-TOD	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	430 602 397	428 599 395	426 596 393	210.00	Not Applicable							
15	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S(co)	Normal		All Units	486	483	480	15.00	Rate S(co)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	481 529 492	476 524 487	471 518 482	15.00
16	Common Services of Industrial Estate	Rate E(ict)	Normal-TOD	06.00 hrs to 17.00hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	423 592 279	420 588 277	417 584 275	210.00	Not Applicable							
17	Traction	Rate T	Normal		All Units	363	358	353	210.00	Not Applicable							
18	Short-Term Supply	Rate S(ST)	Normal-TOD	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	473 520 484	471 518 482	469 516 480	210.00	Not Applicable							
19	Private Educational Institutions	Rate E(ei)	Normal		All Units	363	360	357	210.00	Rate E(ei)	Normal (TOD)	06.00 hrs to 17.00hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00hrs	All Units All Units All Units	358 394 368	353 388 361	348 383 356	210.00
Category of Consumers		Minimum Charge															
(i) LV & MV Domestic (Rural)		28 Rs/Month															
(ii) LV & MV Domestic (Urban)		28 Rs/Month															
16 Paise/unit special discount on energy charge for pre-paid tariff scheme with pre-paid meter for public water works.																	
15 Paise/unit rebate on energy charge for Street Lighting and Public Water Works in case of normal or normal TOD meters only for prompt payment.																	
Load Factor Rebate for HT consumers																	
Range of Load Factor		Amount of Rebate															
		Below 33kV			33 kV			Above 33 kV									
Above 50%	Upto 55%	1 Paise/KWh			2 Paise/KWh			3 Paise/KWh									
Above 55%	Upto 60%	2 Paise/KWh			3 Paise/KWh			4 Paise/KWh									
Above 60%	Upto 70%	4 Paise/KWh			5 Paise/KWh			6 Paise/KWh									
Above 70%	Upto 75%	5 Paise/KWh			6 Paise/KWh			7 Paise/KWh									
Above 75%	Upto 80%	7 Paise/KWh			8 Paise/KWh			9 Paise/KWh									
Above 80%	Upto 85%	9 Paise/KWh			10 Paise/KWh			11 Paise/KWh									
Above 85%	Upto 90%	11 Paise/KWh			12 Paise/KWh			13 Paise/KWh									
Above 90%	Upto 92%	13 Paise/KWh			14 Paise/KWh			15 Paise/KWh									
Above 92%	Upto 95%	15 Paise/KWh			16 Paise/KWh			17 Paise/KWh									
Above 95%		17 Paise/KWh			18 Paise/KWh			19 Paise/KWh									
Prompt Payment Rebate:-																	
2.00% rebate on the amount of bill excluding meter rent, taxes, duties and levies and arrears will be allowed to all consumers except Street Lighting, Public Water Works & Public Utility consumers.																	
Delayed Payment Surcharge:-																	
1.25% Per month of delay or pro-rated for part thereof upto 3 months of delay from due date of payment.																	
1.50% Per month of delay or pro-rated for part thereof for next 3 months of delay.																	
2.00% Per month of delay or pro-rated for part thereof beyond first 6 months of delay.																	
Assumed Power factor		85%															
Reference :DPSC Limited Letter No. RA/1/002/11-12/899 dated 30.08.2011																	

ELECTRICITY TARIFF IN DAMODAR VALLEY CORPORATION w.e.f. 01.09.2000

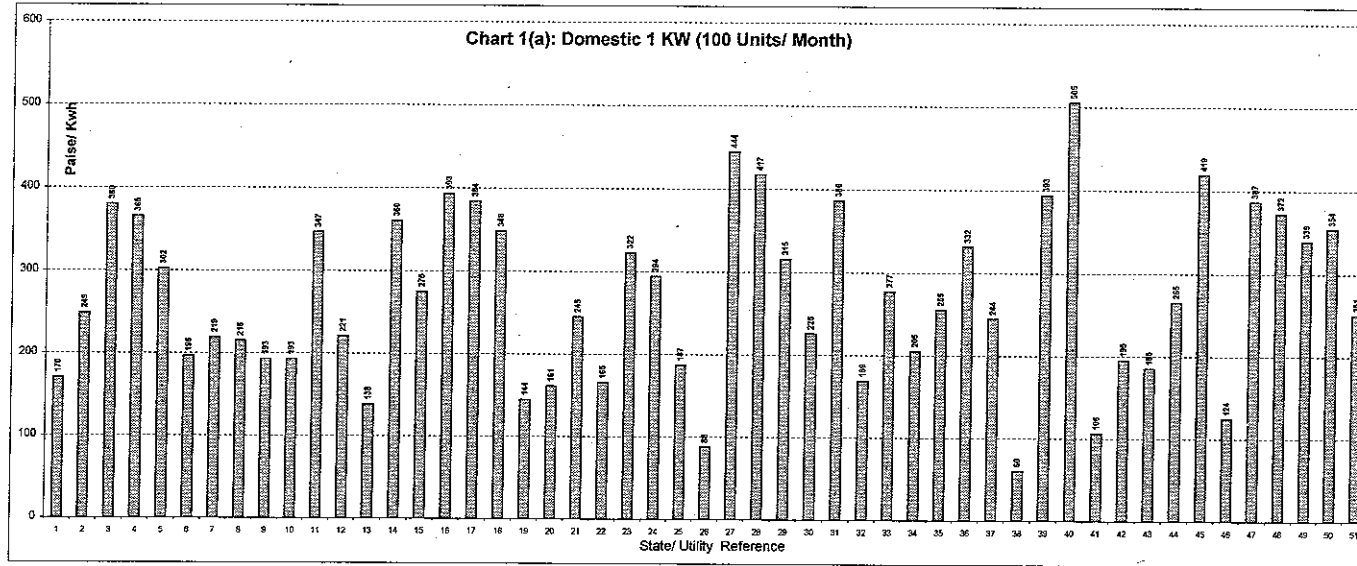
Category of Service	Demand Charge (Rs./KVA/Month)	Energy Charge (P/KWh)	Minimum Charge (Paise/KWh)
33 KV TARIFF FOR ALL CATEGORIES			
a) On whole of the maximum demand when the drawal does not exceed the contract demand (for unrestricted supply) and/or the restricted allocation.	365	163	75% of the contract demand shall be the minimum demand charge for any month
b) On whole of the maximum demand when the drawal exceeds the contract demand (for unrestricted supply) and/or the restricted allocation.	10 % higher than normal demand charge		The consumer shall guarantee and pay the following energy charges as minimum per month or per annum depending on the monthly or yearly options respectively given by the consumers in addition to the payment of FCS applicable.
			<p>a) For consumers who opted for monthly Minimum Guaranteed Energy (MGE) charges:</p> <p>(i) For consumers not having TOD meters, the minimum guaranteed energy charges shall be determined with the contract demand mentioned in agreement or actual maximum demand recorded during the month whichever is higher, power factor of 0.85, load factor as stipulated in the agreement, number of hours of supply made during the month and energy charges as specified in this tariff schedule.</p> <p>(ii) For consumers having TOD meters under the incentive scheme, MGE charges calculation will be based on Contract Demand or Maximum Demand on which the demand charges is calculated for the month whichever is higher, power factor of 0.85, load factor as stipulated in the agreement, number of hours of supply made during the month and energy charge as specified in this tariff schedule.</p> <p>Claim, if applicable, for the above consumers will be made monthly.</p> <p>b) For consumers who opted for annual Minimum Guaranteed Energy (MGE) charges:</p> <p>(i) For consumers not having TOD meters, the minimum guaranteed energy charges shall be determined with the contract demand mentioned in schedule-I as set out in agreement or actual maximum demand recorded during the year whichever is higher, power factor of 0.85 load factor as stipulated in the agreement, number of hours of supply made during the year and energy charge as specified in Clause - 1 (a) of this tariff schedule.</p> <p>(ii) For consumers having TOD meters under the incentive scheme, MGE charges calculation will be based on Contract Demand or Maximum Demand on which the demand charges is calculated whichever is higher during the year, power factor of 0.85, load factor as stipulated in the agreement, number of hours of supply made during the year and energy charge as specified in Clause - 1 (a) of this tariff schedule.</p> <p>Claim, if applicable, for the above consumers will be made after expiry of the financial year.</p>
5% Additional charge on Energy charge and Demand charge for supply at 11 KV			
5% Reduction on Energy charge and Demand charge for supply at 132 KV			
15% Rebate for supply of power to WBSEB and BSEB shall be allowed on Energy charge and Demand charge			
Railway Traction at 25 KV	132 KV tariff as shown above plus a standing charge (recoverable on monthly basis), the amount per annum being 20% or such other percentage as may be fixed from time to time of the capital cost of the DVC's Step down substations and/or equipments installed/used for transferring the supply from 132KV to 25 KV.		
Fuel cost adjustment charge is liveable from all consumers			
0.1 Paise/KWh surcharge shall be levied for every fall of average monthly power factor by 0.01 below 0.85.			
0.1 Paise/KWh rebate shall be allowed for every rise of average monthly power factor by 0.01 above 0.92 & upto a power factor of 0.96. For monthly average power factor beyond 0.96, no further rebate shall be allowed.			
Assumed Power factor =	85%		
Reference : DVC Letter No. Comm/CEA/1406 dated 08.09.2010			

भाग - 3
विद्युत आपूर्ति तथा विद्युत शुल्क की
औसत दरें

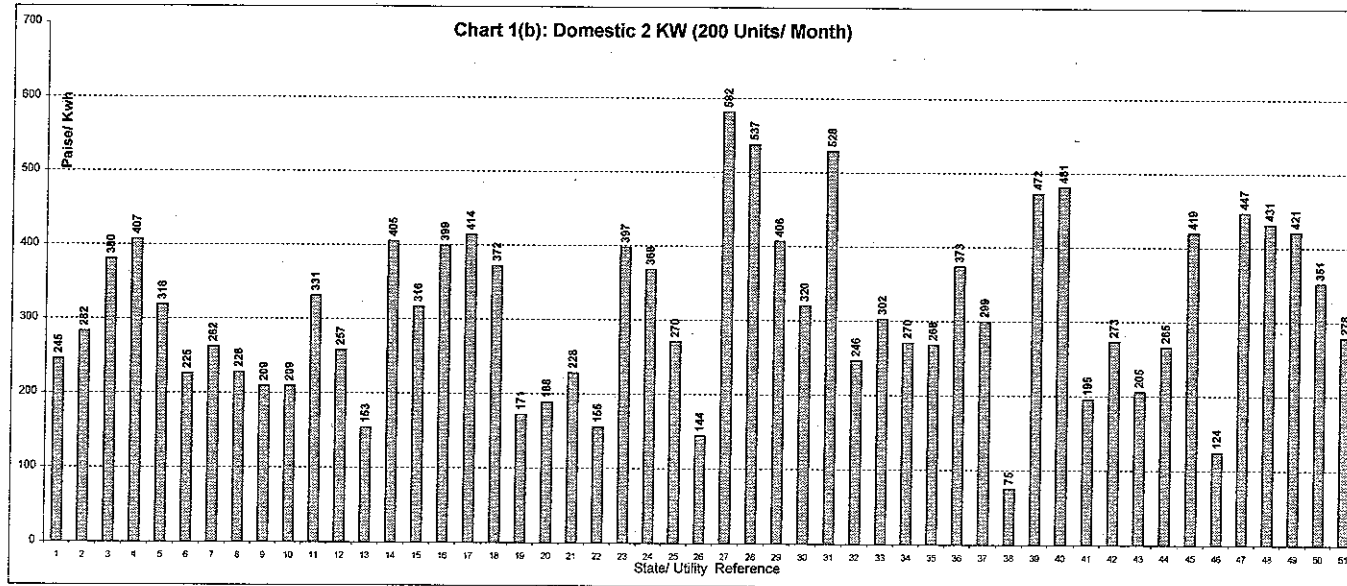
PART-3
AVERAGE RATES OF ELECTRICITY
SUPPLY AND ELECTRICITY DUTY

सारणी सं० 1(क): घरेलू 1 कि०. वा०. (100 यूनिट/माह)
TABLE NO.1(a): DOMESTIC 1 KW (100 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	170	0	170
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	243	6	249
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	355	10	365
5	बिहार (शहरी क्षेत्र)	Bihar (Urban Areas)	01.05.2011	285	17	302
	(ग्रामीण क्षेत्र)	(Rural Areas)		185	11	196
6	चंडीगढ़	Chandigarh	01.04.2011	210	9	219
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	180	35	215
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	193	0	193
9	दमन एवं दिव	Daman & Diu	01.06.2011	193	0	193
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	330	17	347
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	210	11	221
12	गोवा	Goa	01.04.2002	120	18	138
13	गुजरात	Gujarat (Urban Areas)	01.04.2010	300	60	360
		(Rural Areas)		250	25	275
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	327	66	393
15	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	320	64	384
16	हरियाणा	Haryana	01.06.2011	333	15	348
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	140	4	144
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	133	28	161
19	झारखंड	Jharkhand (Urban Areas)	01.08.2011	225	20	245
		(Rural Areas)		145	20	165
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		307	15	322
		Areas under Village Panchayats		280	14	294
21	केरल	Kerala	01.01.2010	170	17	187
22	लक्षद्वीप	Lakshadweep	01.09.2004	88	0	88
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	408	37	444
		(Rural Areas)		383	34	417
24	महाराष्ट्र	Maharashtra	01.09.2010	274	41	315
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	183	42	226
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	323	63	386
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	134	35	169
28	मणिपुर	Manipur	21.03.2011	275	2	277
29	मिजोरम	Mizoram	01.02.2011	205	0	205
30	मेघालय	Meghalaya	01.09.2010	250	5	255
31	नागालैंड	Nagaland	01.07.2011	332	0	332
32	उड़ीसा	Orissa	01.04.2011	235	9	244
33	पुदुचेरी	Puducherry	20.02.2010	60	0	60
34	पंजाब	Punjab	01.04.2011	348	45	393
35	राजस्थान	Rajasthan	11.09.2011	465	40	505
36	सिक्किम	Sikkim	01.01.2009	106	0	106
37	तमिल नाडु	Tamil Nadu	01.08.2010	195	0	195
38	त्रिपुरा	Tripura	01.09.2010	185	0	185
39	उत्तराखंड	Uttarakhand	01.05.2011	250	15	265
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	410	9	419
		(RURAL)		115	9	124
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	387	0	387
		(RURAL)		372	0	372
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	339	0	339
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	354	0	354
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	251	0	251



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 - 2 Andhra Pradesh
 - 3 Arunachal Pradesh
 - 4 Assam
 - 5 Bihar (Urban)
 - 6 Bihar (Rural)
 - 7 Chandigarh
 - 8 Chhattisgarh
 - 9 Dadr&Ngr Haveli
 - 10 Daman & Diu
 - 11 Delhi (BSES/NDPL)
 - 12 Delhi (NDMC)
 - 13 Goa
 - 14 Gujarat (Urban)
 - 15 Gujarat (Rural)
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 - 47 West Bengal (Urban)
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 - 49 W. B. (Kolkata CESC)
 - 50 West Bengal-DPSC
 - 51 West Bengal (DPL)

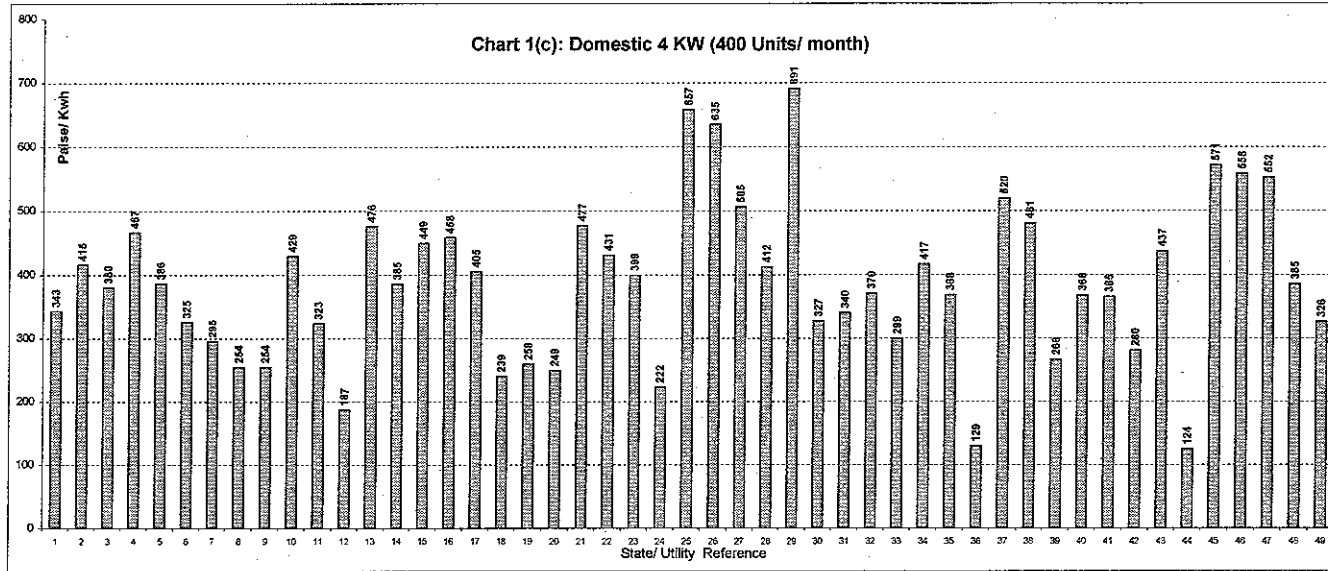


सारणी सं० 1(ख): घरेलू 2 कि०. वा०. (200 यूनिट/माह)
TABLE NO.1(b): DOMESTIC 2 KW (200 Units/Month)

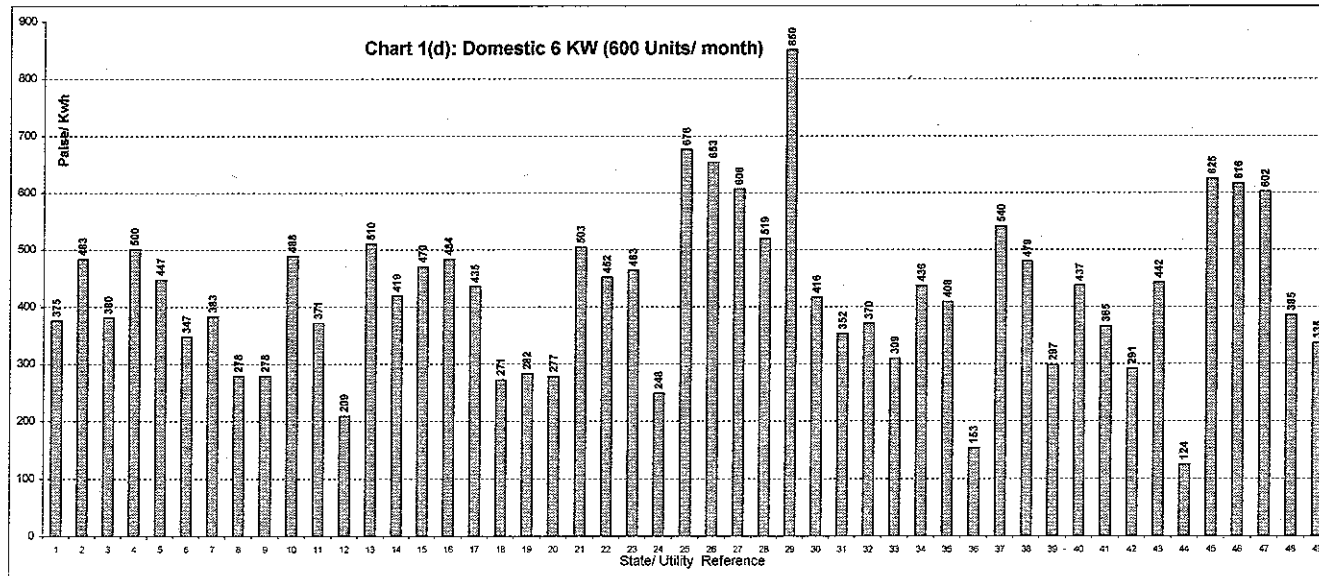
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	245	0	245
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	276	6	282
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	397	10	407
5	बिहार (शहरी क्षेत्र)	Bihar (Urban Areas)	01.05.2011	300	18	318
	(ग्रामीण क्षेत्र)	(Rural Areas)		213	13	225
6	चंडीगढ़	Chandigarh	01.04.2011	253	9	262
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	190	38	228
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	209	0	209
9	दमन एवं दिव	Daman & Diu	01.06.2011	209	0	209
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	315	16	331
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	245	12	257
12	गोवा	Goa	01.04.2002	135	18	153
13	गुजरात	Gujarat (Urban Areas)	01.04.2010	338	68	405
		(Rural Areas)		288	29	316
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	332	67	399
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	345	69	414
16	हरियाणा	Haryana	01.06.2011	357	15	372
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	166	5	171
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	155	33	188
19	झारखंड	Jharkhand (Urban Areas)	01.08.2011	208	20	228
		(Rural Areas)		135	20	155
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		379	19	397
		Areas under Village Panchayats		350	18	368
21	केरल	Kerala	01.01.2010	245	25	270
22	लक्षद्वीप	Lakshadweep	01.09.2004	144	0	144
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	526	55	582
		(Rural Areas)		486	51	537
24	महाराष्ट्र	Maharashtra	01.09.2010	353	53	406
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	265	55	320
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	446	82	528
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	200	45	246
28	मणिपुर	Manipur	21.03.2011	300	2	302
29	मिजोरम	Mizoram	01.02.2011	270	0	270
30	मेघालय	Meghalaya	01.09.2010	263	5	268
31	नागालैंड	Nagaland	01.07.2011	373	0	373
32	उड़ीसा	Orissa	01.04.2011	288	12	299
33	पुदुचेरी	Puducherry	20.02.2010	75	0	75
34	पंजाब	Punjab	01.04.2011	418	54	472
35	राजस्थान	Rajasthan	11.09.2011	441	40	481
36	सिक्किम	Sikkim	01.01.2009	195	0	195
37	तमिल नाडु	Tamil Nadu	01.08.2010	273	0	273
38	त्रिपुरा	Tripura	01.09.2010	205	0	205
39	उत्तराखंड	Uttarakhand	01.05.2011	250	15	265
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	410	9	419
		(RURAL)		115	9	124
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	447	0	447
		(RURAL)		431	0	431
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	421	0	421
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	351	0	351
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	278	0	278

सारणी सं० 1(ग): घरेलू 4 कि०. वा०. (400 यूनिट/माह)
TABLE NO.1(c): DOMESTIC 4 KW (400 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमाल एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	343	0	343
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	409	6	415
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	457	10	467
5	बिहार	Bihar	01.05.2011	364	22	386
6	चंडीगढ़	Chandigarh	01.04.2011	316	9	325
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	240	55	295
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	254	0	254
9	दमन एवं दिव	Daman & Diu	01.06.2011	254	0	254
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	409	20	429
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	308	15	323
12	गोवा	Goa	01.04.2002	169	18	187
13	गुजरात	Gujarat (Urban Areas)	01.04.2010	396	79	476
		(Rural Areas)		350	35	385
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	374	76	449
15	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	382	76	458
16	हरियाणा	Haryana	01.06.2011	390	15	405
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	233	7	239
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	212	46	258
19	झारखंड	Jharkhand	01.08.2011	228	22	249
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		454	23	477
		Areas under Village Panchayats		410	21	431
21	केरल	Kerala	01.01.2010	363	36	399
22	लक्षद्वीप	Lakshadweep	01.09.2004	222	0	222
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	583	74	657
		(Rural Areas)		563	72	635
24	महाराष्ट्र	Maharashtra	01.09.2010	440	66	505
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	345	67	412
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	588	103	691
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	271	56	327
28	मणिपुर	Manipur	21.03.2011	338	2	340
29	मिजोरम	Mizoram	01.02.2011	370	0	370
30	मेघालय	Meghalaya	01.09.2010	294	5	299
31	नागालैंड	Nagaland	01.07.2011	417	0	417
32	उड़ीसा	Orissa	01.04.2011	354	14	368
33	पुदुचेरी	Puducherry	20.02.2010	129	0	129
34	पंजाब	Punjab	01.04.2011	460	60	520
35	राजस्थान	Rajasthan	11.09.2011	441	40	481
36	सिक्किम	Sikkim	01.01.2009	266	0	266
37	तमिल नाडु	Tamil Nadu	01.08.2010	368	0	368
38	त्रिपुरा	Tripura	01.09.2010	365	0	365
39	उत्तराखंड	Uttarakhand	01.05.2011	265	15	280
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	428	9	437
		(RURAL)		115	9	124
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	519	52	571
		(RURAL)		507	51	558
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	502	50	552
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	350	35	385
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	296	30	326



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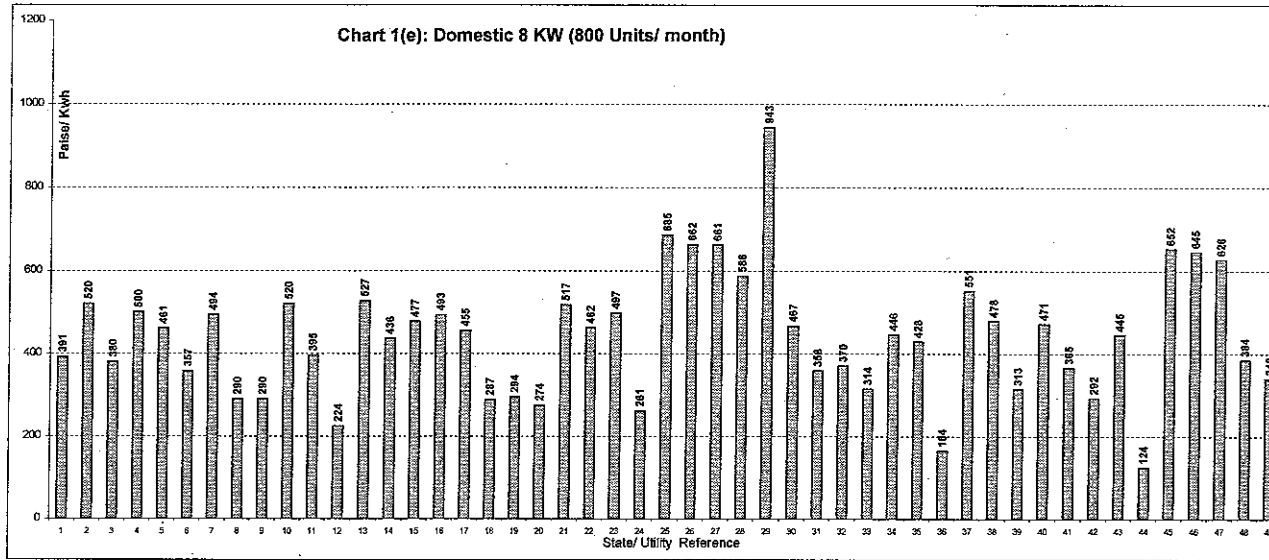


सारणी सं० 1(घ): घरेलू 6 कि०. वा०. (600 यूनिट/माह)
TABLE NO.1(d): DOMESTIC 6 KW (600 Units/Month)

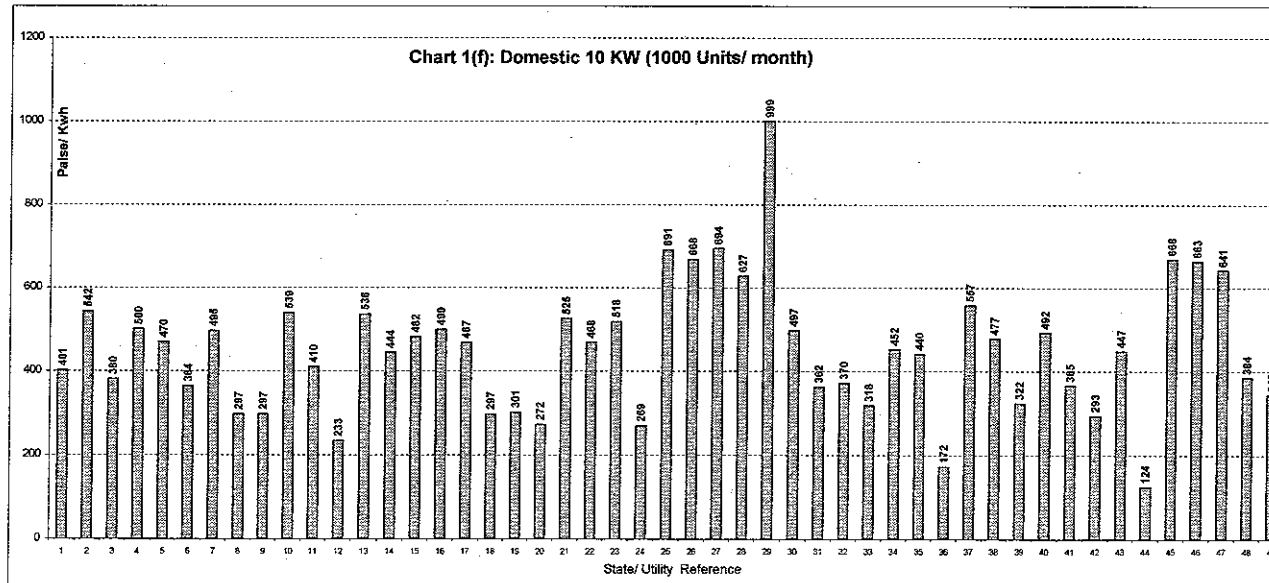
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	375	0	375
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	477	6	483
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	490	10	500
5	बिहार	Bihar	01.05.2011	422	25	447
6	चंडीगढ़	Chandigarh	01.04.2011	338	9	347
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	310	73	383
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	278	0	278
9	दमन एवं दिव	Daman & Diu	01.06.2011	278	0	278
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	465	23	488
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	353	18	371
12	गोवा	Goa	01.04.2002	191	18	209
13	गुजरात	Gujarat (Urban Areas)	01.04.2010	425	85	510
		(Rural Areas)		381	38	419
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	391	79	470
15	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	403	81	484
16	हरियाणा	Haryana	01.06.2011	420	15	435
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	263	8	271
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	232	50	282
19	झारखंड	Jharkhand	01.08.2011	255	22	277
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		480	24	503
		Areas under Village Panchayats		430	22	452
21	केरल	Kerala	01.01.2010	421	42	463
22	लक्षद्वीप	Lakshadweep	01.09.2004	248	0	248
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	595	80	676
		(Rural Areas)		575	78	653
24	महाराष्ट्र	Maharashtra	01.09.2010	527	79	606
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T.)	01.09.2010	438	81	519
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	726	124	850
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	349	67	416
28	मणिपुर	Manipur	21.03.2011	350	2	352
29	मिजोरम	Mizoram	01.02.2011	370	0	370
30	मेघालय	Meghalaya	01.09.2010	304	5	309
31	नागालैंड	Nagaland	01.07.2011	436	0	436
32	उड़ीसा	Orissa	01.04.2011	393	16	408
33	पुदुचेरी	Puducherry	20.02.2010	153	0	153
34	पंजाब	Punjab	01.04.2011	478	62	540
35	राजस्थान	Rajasthan	11.09.2011	439	40	479
36	सिक्किम	Sikkim	01.01.2009	297	0	297
37	तमिल नाडु	Tamil Nadu	01.08.2010	437	0	437
38	त्रिपुरा	Tripura	01.09.2010	365	0	365
39	उत्तराखंड	Uttarakhand	01.05.2011	276	15	291
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	433	9	442
		(RURAL)		115	9	124
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	568	57	625
		(RURAL)		560	56	616
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	547	55	602
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	350	35	385
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	305	30	335

सारणी सं० 1(इ): घरेलू 8 कि०. वा०. (800 यूनिट/माह)
TABLE NO.1(e): DOMESTIC 8 KW (800 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	391	0	391
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	514	6	520
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	490	10	500
5	बिहार	Bihar	01.05.2011	435	26	461
6	चंडीगढ़	Chandigarh	01.04.2011	348	9	357
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	400	94	494
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	290	0	290
9	दमन एवं दिव	Daman & Diu	01.06.2011	290	0	290
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	495	25	520
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	376	19	395
12	गोवा	Goa	01.04.2002	206	18	224
13	गुजरात	Gujarat (Urban Areas)	01.04.2010	439	88	527
		(Rural Areas)		396	40	436
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	397	80	477
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	411	82	493
16	हरियाणा	Haryana	01.06.2011	440	15	455
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	279	8	287
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	241	53	294
19	झारखंड	Jharkhand	01.08.2011	251	23	274
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		492	25	517
		Areas under Village Panchayats		440	22	462
21	केरल	Kerala	01.01.2010	452	45	497
22	लक्षद्वीप	Lakshadweep	01.09.2004	261	0	261
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	602	83	685
		(Rural Areas)		582	81	662
24	महाराष्ट्र	Maharashtra	01.09.2010	575	86	661
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	497	90	586
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	807	136	943
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	393	74	467
28	मणिपुर	Manipur	21.03.2011	356	2	358
29	मिजोरम	Mizoram	01.02.2011	370	0	370
30	मेघालय	Meghalaya	01.09.2010	309	5	314
31	नागालैंड	Nagaland	01.07.2011	446	0	446
32	उड़ीसा	Orissa	01.04.2011	412	16	428
33	पुदुचेरी	Puducherry	20.02.2010	164	0	164
34	पंजाब	Punjab	01.04.2011	487	63	551
35	राजस्थान	Rajasthan	11.09.2011	438	40	478
36	सिक्किम	Sikkim	01.01.2009	313	0	313
37	तमिल नाडु	Tamil Nadu	01.08.2010	471	0	471
38	त्रिपुरा	Tripura	01.09.2010	365	0	365
39	उत्तराखंड	Uttarakhand	01.05.2011	277	15	292
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	436	9	445
		(RURAL)		115	9	124
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	593	59	652
		(RURAL)		587	59	645
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	569	57	626
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	349	35	384
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	309	31	340



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 - 48 West Bengal-DPSC
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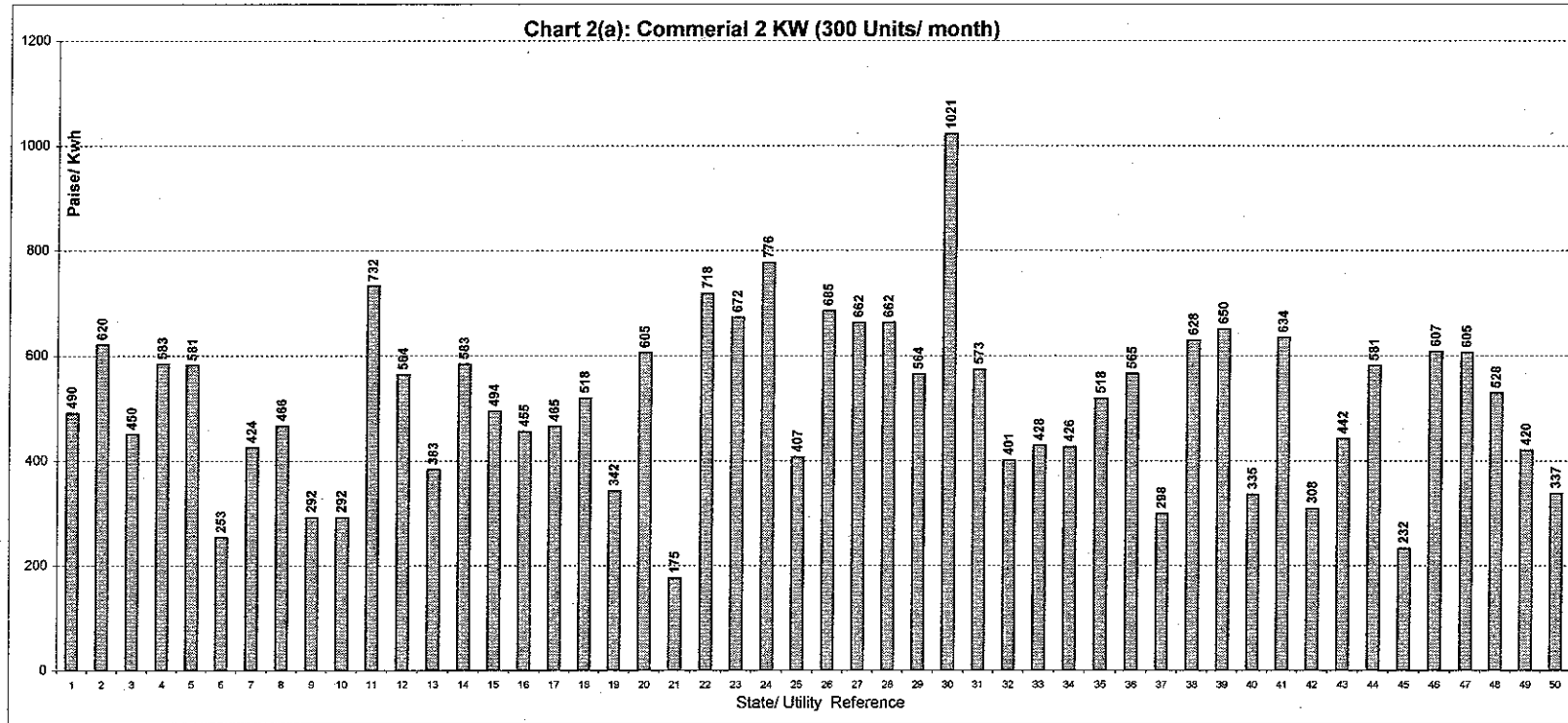
सारणी सं० 1(च): घरेलू 10 कि०. वा०. (1000 यूनिट/माह)
TABLE NO.1(f): DOMESTIC 10 KW (1000 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	401	0	401
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	536	6	542
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	490	10	500
5	बिहार	Bihar	01.05.2011	443	27	470
6	चंडीगढ़	Chandigarh	01.04.2011	355	9	364
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	400	95	495
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	297	0	297
9	दमन एवं दिव	Daman & Diu	01.06.2011	297	0	297
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	513	26	539
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	390	20	410
12	गोवा	Goa	01.04.2002	215	18	233
13	गुजरात	Gujarat (Urban Areas)	01.04.2010	447	89	536
		(Rural Areas)		404	40	444
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	401	81	482
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	416	83	499
16	हरियाणा	Haryana	01.06.2011	452	15	467
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	288	9	297
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	247	54	301
19	झारखंड	Jharkhand	01.08.2011	249	23	272
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		500	25	525
		Areas under Village Panchayats		446	22	468
21	केरल	Kerala	01.01.2010	471	47	518
22	लक्षद्वीप	Lakshadweep	01.09.2004	269	0	269
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	605	85	691
		(Rural Areas)		585	83	668
24	महाराष्ट्र	Maharashtra	01.09.2010	604	91	694
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	532	95	627
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	856	143	999
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	419	78	497
28	मणिपुर	Manipur	21.03.2011	360	2	362
29	मिजोरम	Mizoram	01.02.2011	370	0	370
30	मेघालय	Meghalaya	01.09.2010	313	5	318
31	नागालैंड	Nagaland	01.07.2011	452	0	452
32	उड़ीसा	Orissa	01.04.2011	424	17	440
33	पुदुचेरी	Puducherry	20.02.2010	172	0	172
34	पंजाब	Punjab	01.04.2011	493	64	557
35	राजस्थान	Rajasthan	11.09.2011	437	40	477
36	सिक्किम	Sikkim	01.01.2009	322	0	322
37	तमिल नाडु	Tamil Nadu	01.08.2010	492	0	492
38	त्रिपुरा	Tripura	01.09.2010	365	0	365
39	उत्तराखंड	Uttarakhand	01.05.2011	278	15	293
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	438	9	447
		(RURAL)		115	9	124
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	607	61	668
		(RURAL)		603	60	663
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	583	58	641
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	349	35	384
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	312	31	343

सारणी सं० 2 (क): वाणिज्यिक 2 कि०. वा०. (300 यूनिट/माह)
TABLE NO.2(a): COMMERCIAL 2 KW (300 Units/Month)

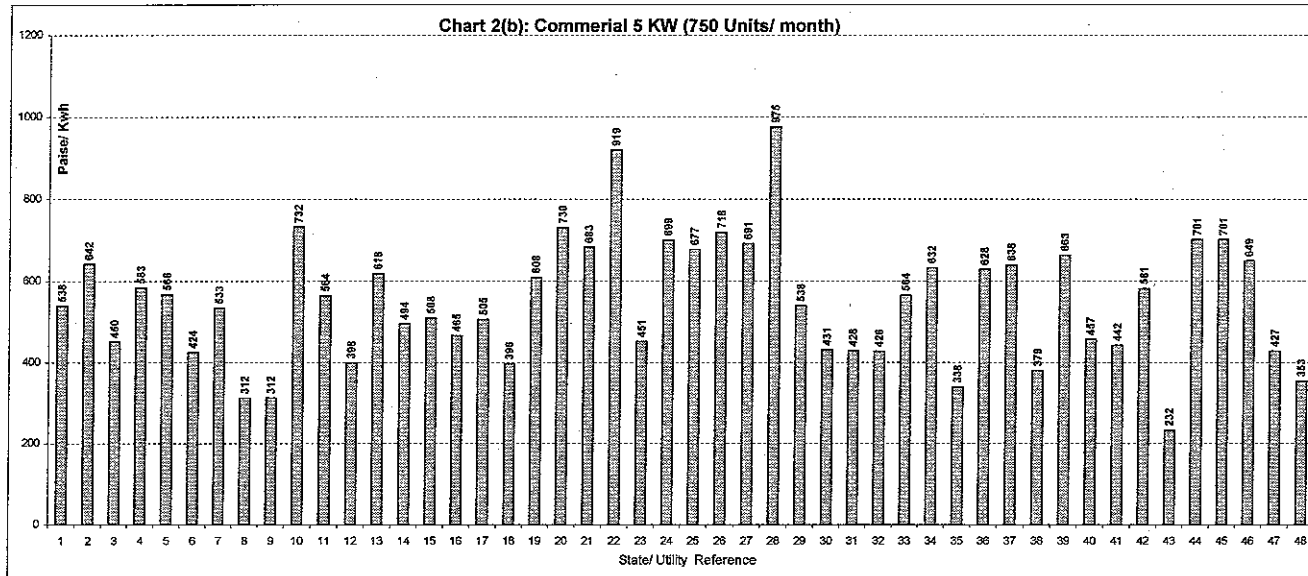
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	490	0	490
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	614	6	620
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	450	0	450
4	आसाम	Assam	24.05.2011	573	10	583
5	बिहार (शहरी क्षेत्र)	Bihar (Urban Areas)	01.05.2011	548	33	581
	(ग्रामीण क्षेत्र)	(Rural Areas)		238	14	253
6	चंडीगढ़	Chandigarh	01.04.2011	413	11	424
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	410	56	466
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	292	0	292
9	दमन एवं दिव	Daman & Diu	01.06.2011	292	0	292
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	697	35	732
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	537	27	564
12	गोवा	Goa	01.04.2002	325	58	383
13	गुजरात	Gujarat	01.04.2010	467	117	583
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	394	100	494
15	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	364	91	455
16	हरियाणा	Haryana	01.06.2011	450	15	465
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	480	38	518
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	282	60	342
19	झारखंड	Jharkhand (Urban Areas)	01.08.2011	580	25	605
		(Rural Areas)		150	25	175
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		683	34	718
		Areas under Village Panchayats		640	32	672
21	केरल	Kerala	01.01.2010	708	68	776
22	लक्षद्वीप	Lakshadweep	01.09.2004	407	0	407
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	617	68	685
		(Rural Areas)		597	66	662
24	महाराष्ट्र	Maharashtra	01.09.2010	559	103	662
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	462	102	564
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	853	168	1021
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	470	103	573
28	मणिपुर	Manipur	21.03.2011	398	2	401
29	मिजोरम	Mizoram	01.02.2011	428	0	428
30	मेघालय	Meghalaya	01.09.2010	420	6	426
31	नागालैंड	Nagaland	01.07.2011	518	0	518
32	उड़ीसा	Orissa	01.04.2011	543	22	565
33	पुदुचेरी	Puducherry	20.02.2010	298	0	298
34	पंजाब	Punjab	01.04.2011	556	72	628
35	राजस्थान	Rajasthan	11.09.2011	610	40	650
36	सिक्किम	Sikkim	01.01.2009	335	0	335
37	तमिल नाडु	Tamil Nadu	01.08.2010	603	30	634
38	त्रिपुरा	Tripura	01.09.2010	308	0	308
39	उत्तराखंड	Uttarakhand	01.05.2011	427	15	442
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		223	9	232
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	552	55	607
		(RURAL)		550	55	605
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	480	48	528
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	382	38	420
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	306	31	337

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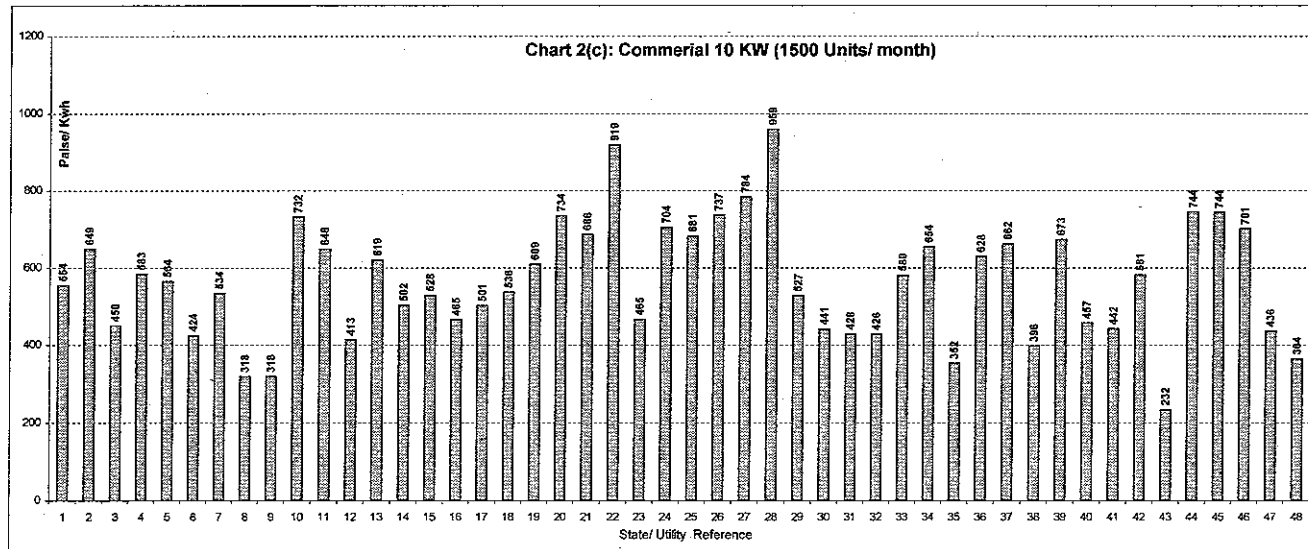


सारणी सं० 2 (ख): वाणिज्यिक 5 कि०. वा०. (750 यूनिट/माह)
TABLE NO.2(b): COMMERCIAL 5 KW (750 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	538	0	538
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	636	6	642
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	450	0	450
4	आसाम	Assam	24.05.2011	573	10	583
5	बिहार	Bihar	01.05.2011	534	32	566
6	चंडीगढ़	Chandigarh	01.04.2011	413	11	424
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	470	63	533
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	312	0	312
9	दमन एवं दिव	Daman & Diu	01.06.2011	312	0	312
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	697	35	732
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	537	27	564
12	गोवा	Goa	01.04.2002	340	58	398
13	गुजरात	Gujarat	01.04.2010	494	124	618
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	394	100	494
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	407	102	508
16	हरियाणा	Haryana	01.06.2011	450	15	465
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	468	37	505
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	325	71	396
19	झारखंड	Jharkhand	01.08.2011	580	28	608
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		695	35	730
		Areas under Village Panchayats		650	33	683
21	केरल	Kerala	01.01.2010	838	81	919
22	लक्षद्वीप	Lakshadweep	01.09.2004	451	0	451
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	617	83	699
		(Rural Areas)		597	80	677
24	महाराष्ट्र	Maharashtra	01.09.2010	607	111	718
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	571	120	691
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	813	161	975
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	441	98	538
28	मणिपुर	Manipur	21.03.2011	428	2	431
29	मिजोरम	Mizoram	01.02.2011	428	0	428
30	मेघालय	Meghalaya	01.09.2010	420	6	426
31	नागालैंड	Nagaland	01.07.2011	564	0	564
32	उड़ीसा	Orissa	01.04.2011	607	24	632
33	पुदुचेरी	Puducherry	20.02.2010	338	0	338
34	पंजाब	Punjab	01.04.2011	556	72	628
35	राजस्थान	Rajasthan	11.09.2011	598	40	638
36	सिक्किम	Sikkim	01.01.2009	379	0	379
37	तमिल नाडु	Tamil Nadu	01.08.2010	631	32	663
38	त्रिपुरा	Tripura	01.09.2010	457	0	457
39	उत्तराखंड	Uttarakhand	01.05.2011	427	15	442
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		223	9	232
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	624	78	701
		(RURAL)		623	78	701
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	577	72	649
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	380	47	427
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	314	39	353



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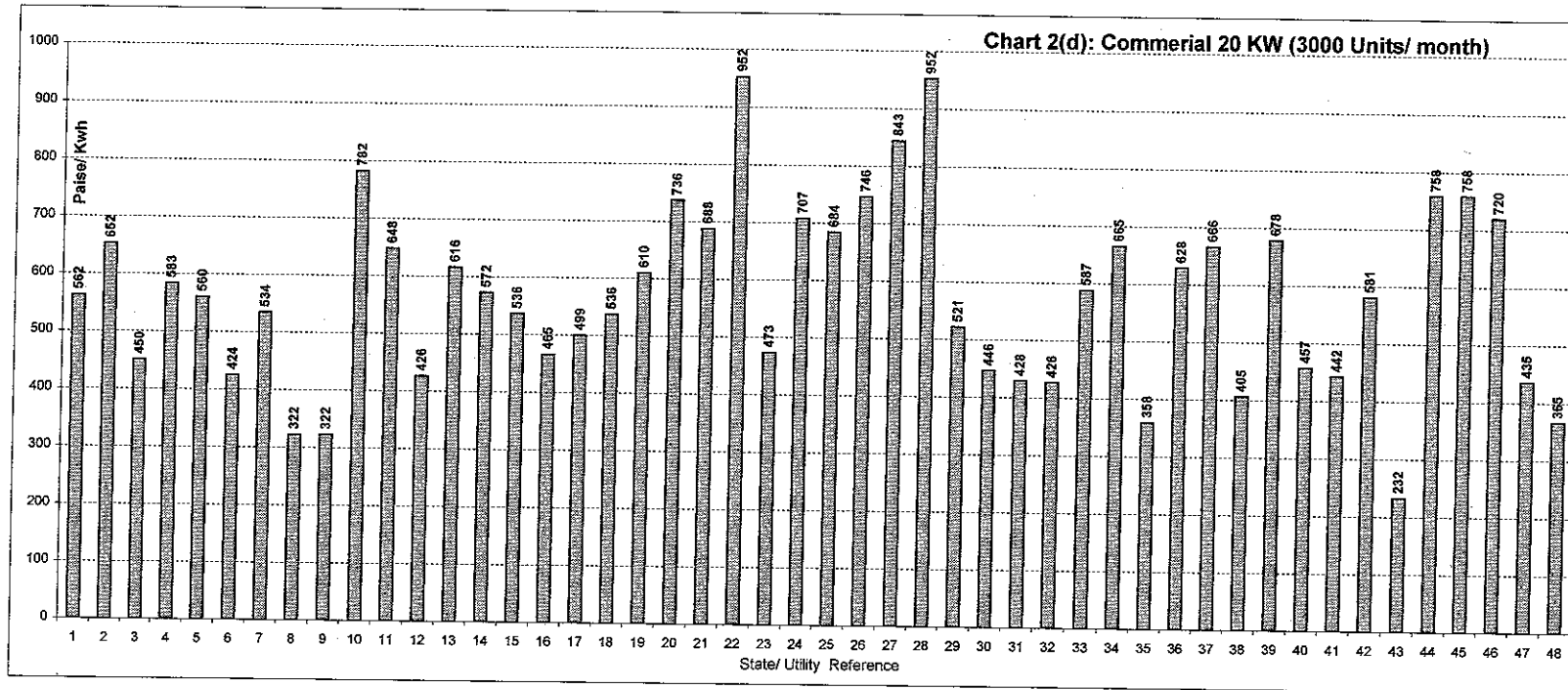


सारणी सं० 2 (ग): वाणिज्यिक 10 कि०. वा०. (1500 यूनिट/माह)
TABLE NO.2(c): COMMERCIAL 10 KW (1500 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	554	0	554
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	643	6	649
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	450	0	450
4	आसाम	Assam	24.05.2011	573	10	583
5	बिहार	Bihar	01.05.2011	532	32	564
6	चंडीगढ़	Chandigarh	01.04.2011	413	11	424
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	470	64	534
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	318	0	318
9	दमन एवं दिव	Daman & Diu	01.06.2011	318	0	318
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	697	35	732
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	617	31	648
12	गोवा	Goa	01.04.2002	355	58	413
13	गुजरात	Gujarat	01.04.2010	495	124	619
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	401	101	502
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	422	106	528
16	हरियाणा	Haryana	01.06.2011	450	15	465
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	464	37	501
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	440	96	536
19	झारखंड	Jharkhand	01.08.2011	580	29	609
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		699	35	734
		Areas under Village Panchayats		653	33	686
21	केरल	Kerala	01.01.2010	838	81	919
22	लक्षद्वीप	Lakshadweep	01.09.2004	465	0	465
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	617	88	704
		(Rural Areas)		597	85	681
24	महाराष्ट्र	Maharashtra	01.09.2010	623	114	737
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	650	134	784
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	800	159	959
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	431	96	527
28	मणिपुर	Manipur	21.03.2011	438	2	441
29	मिजोरम	Mizoram	01.02.2011	428	0	428
30	मेघालय	Meghalaya	01.09.2010	420	6	426
31	नागालैंड	Nagaland	01.07.2011	580	0	580
32	उड़ीसा	Orissa	01.04.2011	629	25	654
33	पुदुचेरी	Puducherry	20.02.2010	352	0	352
34	पंजाब	Punjab	01.04.2011	556	72	628
35	राजस्थान	Rajasthan	11.09.2011	622	40	662
36	सिक्किम	Sikkim	01.01.2009	396	0	396
37	तमिल नाडू	Tamil Nadu	01.08.2010	641	32	673
38	त्रिपुरा	Tripura	01.09.2010	457	0	457
39	उत्तराखंड	Uttarakhand	01.05.2011	427	15	442
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		223	9	232
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	647	97	744
		(RURAL)		647	97	744
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	610	91	701
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	379	57	436
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	316	47	364

सारणी सं० 2 (घ): वाणिज्यिक 20 कि०. वा०. (3000 यूनिट/माह)
TABLE NO.2(d): COMMERCIAL 20 KW (3000 Units/Month)

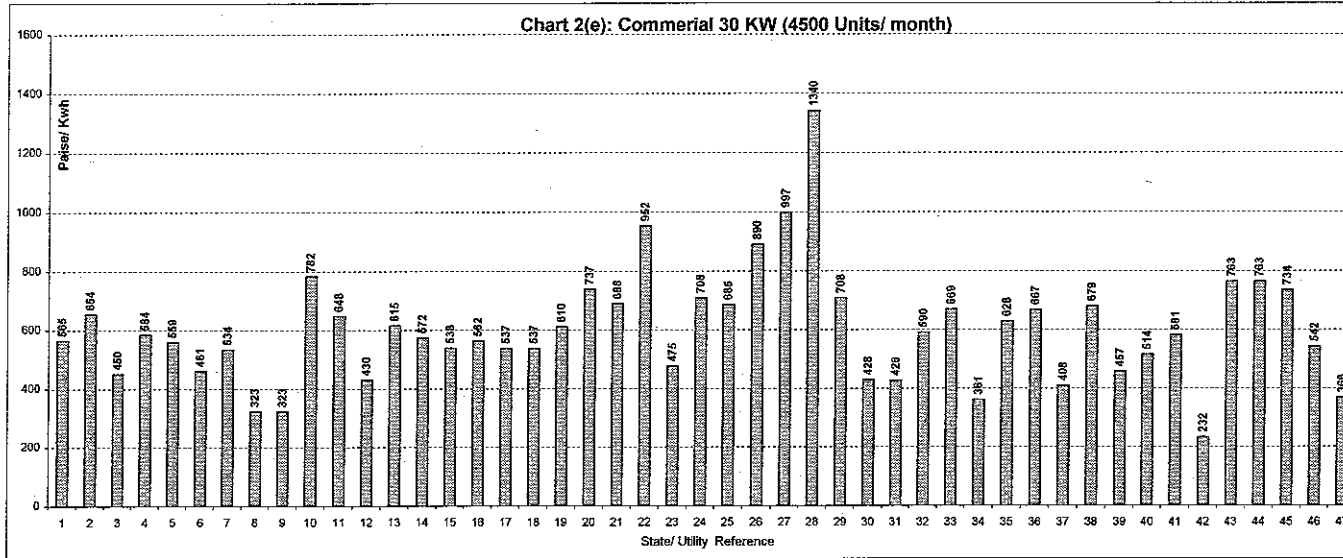
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	562	0	562
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	646	6	652
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	450	0	450
4	आसाम	Assam	24.05.2011	573	10	583
5	बिहार	Bihar	01.05.2011	528	32	560
6	चंडीगढ़	Chandigarh	01.04.2011	413	11	424
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	470	64	534
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	322	0	322
9	दमन एवं दिव	Daman & Diu	01.06.2011	322	0	322
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	744	37	782
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	617	31	648
12	गोवा	Goa	01.04.2002	368	58	426
13	गुजरात	Gujarat	01.04.2010	493	123	616
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	457	115	572
15	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	429	107	536
16	हरियाणा	Haryana	01.06.2011	450	15	465
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	462	37	499
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	440	96	536
19	झारखंड	Jharkhand	01.08.2011	580	30	610
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		701	35	736
		Areas under Village Panchayats		655	33	688
21	केरल	Kerala	01.01.2010	872	81	952
22	लक्षद्वीप	Lakshadweep	01.09.2004	473	0	473
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	617	90	707
		(Rural Areas)		597	87	684
24	महाराष्ट्र	Maharashtra	01.09.2010	631	115	746
25	महाराष्ट्र-मुंबई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	701	142	843
26	महाराष्ट्र-मुंबई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	794	158	952
27	महाराष्ट्र-मुंबई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	426	95	521
28	मणिपुर	Manipur	21.03.2011	443	2	446
29	मिजोरम	Mizoram	01.02.2011	428	0	428
30	मेघालय	Meghalaya	01.09.2010	420	6	426
31	नागालैंड	Nagaland	01.07.2011	587	0	587
32	उड़ीसा	Orissa	01.04.2011	639	26	665
33	पुदुचेरी	Puducherry	20.02.2010	358	0	358
34	पंजाब	Punjab	01.04.2011	556	72	628
35	राजस्थान	Rajasthan	11.09.2011	626	40	666
36	सिक्किम	Sikkim	01.01.2009	405	0	405
37	तमिल नाडु	Tamil Nadu	01.08.2010	645	32	678
38	त्रिपुरा	Tripura	01.09.2010	457	0	457
39	उत्तराखंड	Uttarakhand	01.05.2011	427	15	442
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		223	9	232
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	659	99	758
		(RURAL)		659	99	758
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	626	94	720
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	379	57	435
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	318	48	365



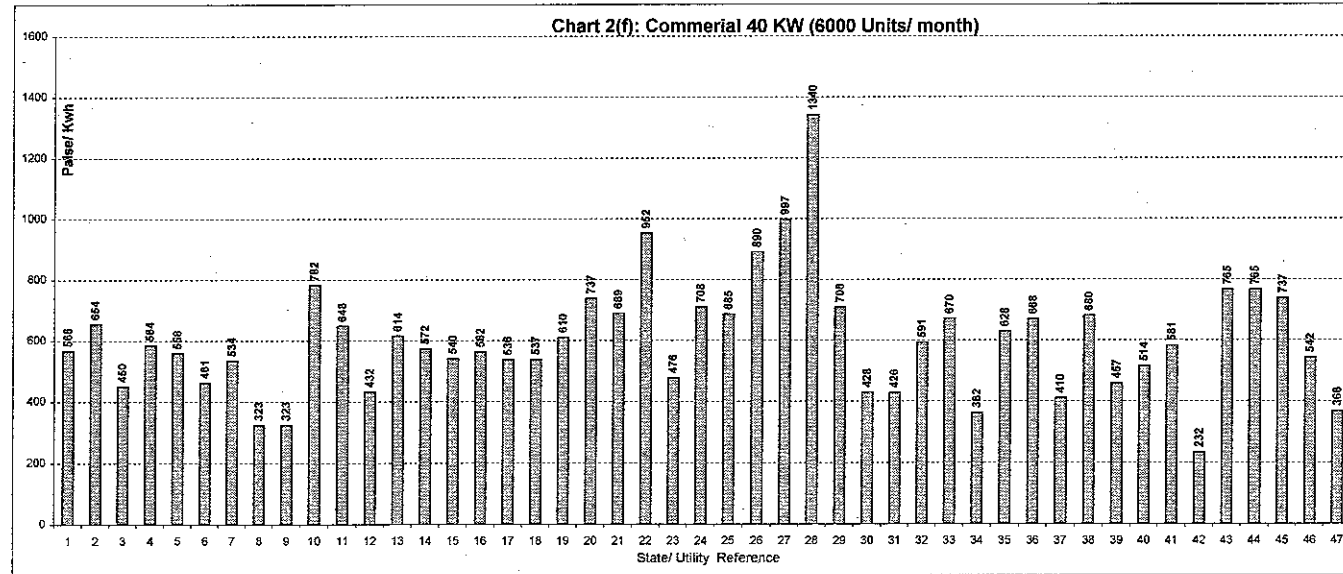
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सारणी सं० 2 (ड): वाणिज्यिक 30 कि०. वा०. (4500 यूनिट/माह)
TABLE NO.2(e): COMMERCIAL 30 KW (4500 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	565	0	565
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	648	6	654
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	450	0	450
4	आसाम	Assam	24.05.2011	574	10	584
5	बिहार	Bihar	01.05.2011	527	32	559
6	चंडीगढ़	Chandigarh	01.04.2011	450	11	461
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	470	64	534
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	323	0	323
9	दमन एवं दिव	Daman & Diu	01.06.2011	323	0	323
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	744	37	782
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	617	31	648
12	गोवा	Goa	01.04.2002	372	58	430
13	गुजरात	Gujarat	01.04.2010	492	123	615
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	457	115	572
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	431	108	538
16	हरियाणा	Haryana	01.06.2011	547	15	562
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	497	40	537
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	440	97	537
19	झारखंड	Jharkhand	01.08.2011	580	30	610
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		702	35	737
		Areas under Village Panchayats		656	33	688
21	केरल	Kerala	01.01.2010	872	81	952
22	लक्षद्वीप	Lakshadweep	01.09.2004	475	0	475
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	617	91	708
		(Rural Areas)		597	88	685
24	महाराष्ट्र	Maharashtra	01.09.2010	754	136	890
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	833	165	997
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	1126	214	1340
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	585	122	708
28	मिजोरम	Mizoram	01.02.2011	428	0	428
29	मेघालय	Meghalaya	01.09.2010	420	6	426
30	नागालैंड	Nagaland	01.07.2011	590	0	590
31	उड़ीसा	Orissa	01.04.2011	643	26	669
32	पुदुचेरी	Puducherry	20.02.2010	361	0	361
33	पंजाब	Punjab	01.04.2011	556	72	628
34	राजस्थान	Rajasthan	11.09.2011	627	40	667
35	सिक्किम	Sikkim	01.01.2009	408	0	408
36	तमिल नाडु	Tamil Nadu	01.08.2010	647	32	679
37	त्रिपुरा	Tripura	01.09.2010	457	0	457
38	उत्तराखंड	Uttarakhand	01.05.2011	499	15	514
39	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		223	9	232
40	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	663	99	763
		(RURAL)		663	99	763
41	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	639	96	734
42	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	471	71	542
43	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	318	48	366



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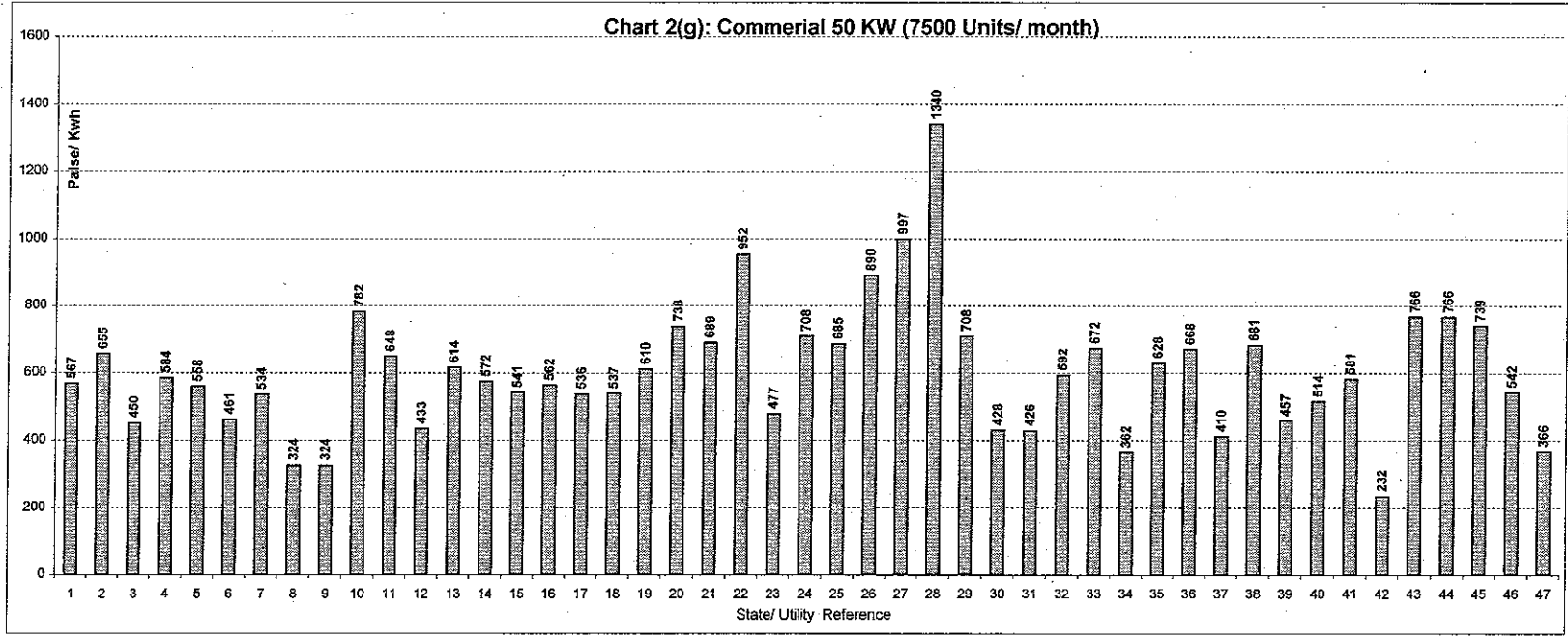
सारणी सं० 2 (च): वाणिज्यिक 40 कि०. वा०. (6000 यूनिट/माह)
TABLE NO.2(f): COMMERCIAL 40 KW (6000 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	566	0	566
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	648	6	654
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	450	0	450
4	आसाम	Assam	24.05.2011	574	10	584
5	बिहार	Bihar	01.05.2011	527	32	558
6	चंडीगढ़	Chandigarh	01.04.2011	450	11	461
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	470	64	534
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	323	0	323
9	दमन एवं दिव	Daman & Diu	01.06.2011	323	0	323
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	744	37	782
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	617	31	648
12	गोवा	Goa	01.04.2002	374	58	432
13	गुजरात	Gujarat	01.04.2010	491	123	614
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	457	115	572
15	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	432	108	540
16	हरियाणा	Haryana	01.06.2011	547	15	562
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	496	40	536
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	440	97	537
19	झारखंड	Jharkhand	01.08.2011	580	30	610
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		702	35	737
		Areas under Village Panchayats		656	33	689
21	केरल	Kerala	01.01.2010	872	81	952
22	लक्षद्वीप	Lakshadweep	01.09.2004	476	0	476
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	617	91	708
		(Rural Areas)		597	88	685
24	महाराष्ट्र	Maharashtra	01.09.2010	754	136	890
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	833	165	997
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	1126	214	1340
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	585	122	708
28	मिजोरम	Mizoram	01.02.2011	428	0	428
29	मेघालय	Meghalaya	01.09.2010	420	6	426
30	नागालैंड	Nagaland	01.07.2011	591	0	591
31	उड़ीसा	Orissa	01.04.2011	645	26	670
32	पुदुचेरी	Puducherry	20.02.2010	362	0	362
33	पंजाब	Punjab	01.04.2011	556	72	628
34	राजस्थान	Rajasthan	11.09.2011	628	40	668
35	सिक्किम	Sikkim	01.01.2009	410	0	410
36	तमिल नाडु	Tamil Nadu	01.08.2010	648	32	680
37	त्रिपुरा	Tripura	01.09.2010	457	0	457
38	उत्तराखंड	Uttarakhand	01.05.2011	499	15	514
39	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		223	9	232
40	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	665	100	765
		(RURAL)		665	100	765
41	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	641	96	737
42	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	471	71	542
43	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	318	48	366

सारणी सं० 2 (ख): वाणिज्यिक 50 कि०. वा०. (7500 यूनिट/माह)
TABLE NO.2(g): COMMERCIAL 50 KW (7500 Units/Month)

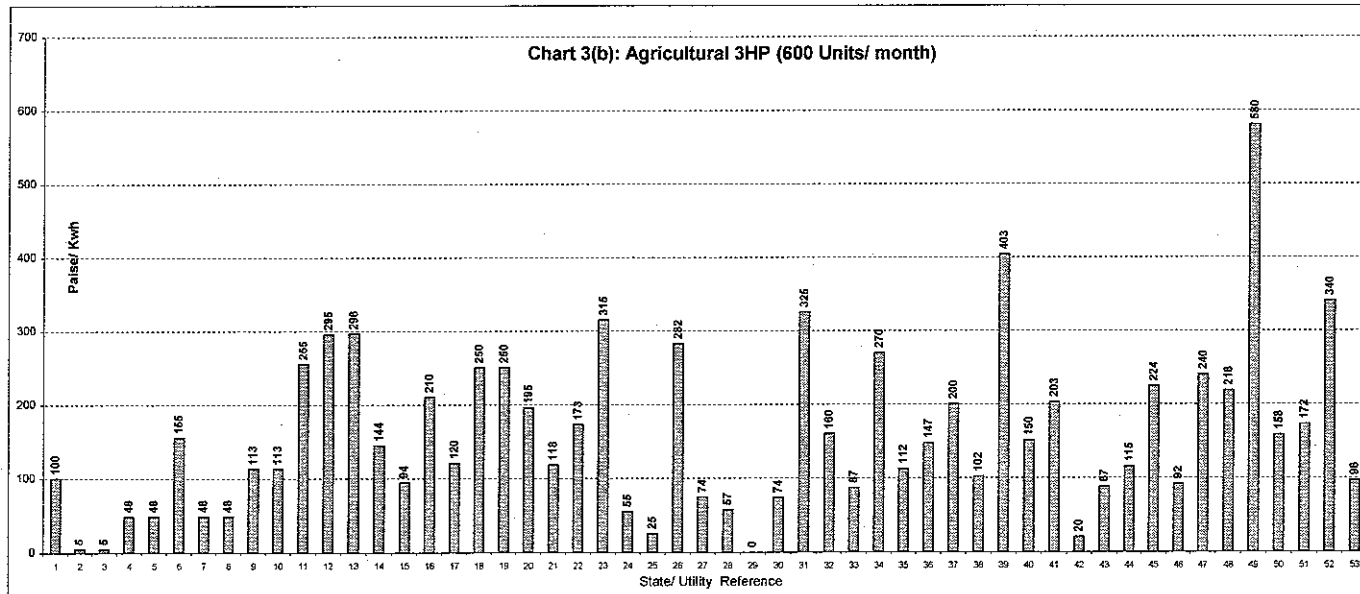
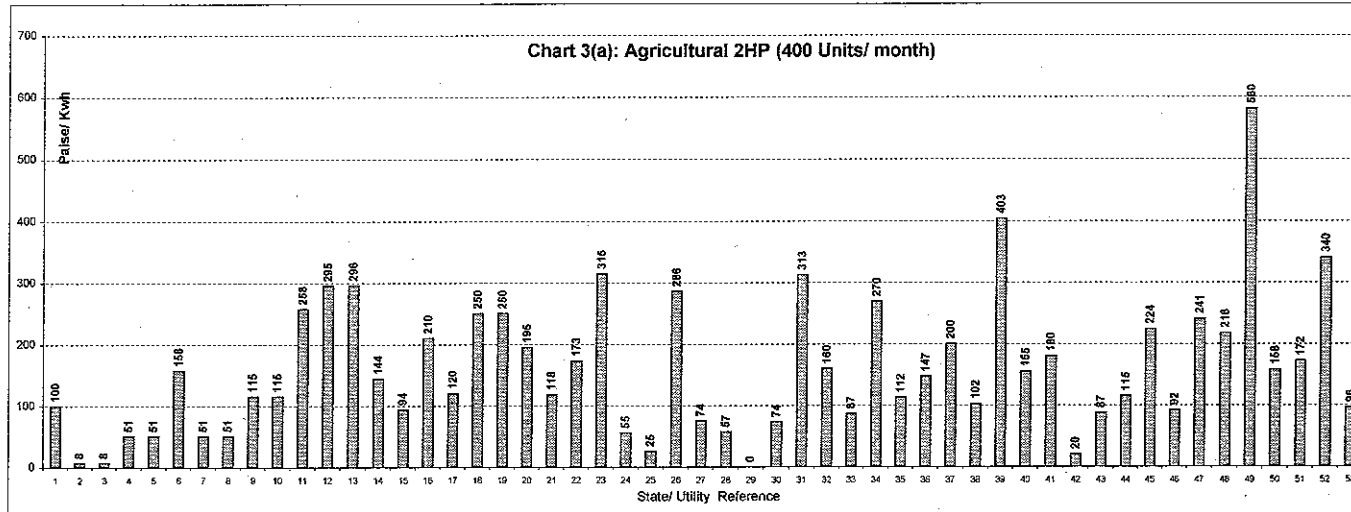
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	567	0	567
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	649	6	655
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	450	0	450
4	आसाम	Assam	24.05.2011	574	10	584
5	बिहार	Bihar	01.05.2011	526	32	558
6	चंडीगढ़	Chandigarh	01.04.2011	450	11	461
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	470	64	534
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	324	0	324
9	दमन एवं दिव	Daman & Diu	01.06.2011	324	0	324
10	दिल्ली-(बी.वाह.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	744	37	782
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	617	31	648
12	गोवा	Goa	01.04.2002	375	58	433
13	गुजरात	Gujarat	01.04.2010	491	123	614
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	457	115	572
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	432	108	541
16	हरियाणा	Haryana	01.06.2011	547	15	562
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	496	40	536
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	440	97	537
19	झारखंड	Jharkhand	01.08.2011	580	30	610
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore, Devangere & other city Municipal Corp.		703	35	738
		Areas under Village Panchayats		656	33	689
21	केरल	Kerala	01.01.2010	872	81	952
22	लक्षद्वीप	Lakshadweep	01.09.2004	477	0	477
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	617	92	708
		(Rural Areas)		597	89	685
24	महाराष्ट्र	Maharashtra	01.09.2010	754	136	890
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	833	165	997
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	1126	214	1340
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	585	122	708
28	मिजोरम	Mizoram	01.02.2011	428	0	428
29	मेघालय	Meghalaya	01.09.2010	420	6	426
30	नागालैंड	Nagaland	01.07.2011	592	0	592
31	उड़ीसा	Orissa	01.04.2011	646	26	672
32	पुदुचेरी	Puducherry	20.02.2010	362	0	362
33	पंजाब	Punjab	01.04.2011	556	72	628
34	राजस्थान	Rajasthan	11.09.2011	628	40	668
35	सिक्किम	Sikkim	01.01.2009	410	0	410
36	तमिल नाडु	Tamil Nadu	01.08.2010	648	32	681
37	त्रिपुरा	Tripura	01.09.2010	457	0	457
38	उत्तराखंड	Uttarakhand	01.05.2011	499	15	514
39	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		223	9	232
40	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	666	100	766
		(RURAL)		666	100	766
41	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	643	96	739
42	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	471	71	542
43	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	318	48	366

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 - 40 Uttaranchal
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 - 42 U. P. (Rural)
 - 43 West Bengal (Urban)
 - 44 West Bengal (Rural)
 - 45 W. B. (Kolkata CESC)
 - 46 West Bengal-DPSC
 - 47 West Bengal (DPL)



सारणी सं० 3 (क): कृषि 2 हास पावर (400 यूनिट/माह)
TABLE NO.3(a): AGRICULTURE 2 HP (400 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	100	0	100
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011			
	With Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)			8	0	8
	Wet land Farmers (Holding <=2.5 Acres)			8	0	8
	Dry land Farmers (connection >3 Nos.)			51	0	51
	Wet land Farmers (Holding >2.5 Acres)			51	0	51
	Corporate Farmers & IT Assesse			158	0	158
	Without Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)			51	0	51
	Wet land Farmers (Holding <=2.5 Acres)			51	0	51
	Dry land Farmers (connection >3 Nos.)			115	0	115
	Wet land Farmers (Holding >2.5 Acres)			115	0	115
	Corporate Farmers & IT Assesse			258	0	258
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
4	आसाम	Assam	24.05.2011	286	10	296
5	बिहार	Bihar (Urban Areas)	01.05.2011	140	4	144
		(Rural Areas)		90	4	94
6	चंडीगढ़	Chandigarh	01.04.2011	210	0	210
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	120	0	120
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	250	0	250
9	दमन एवं दिव	Daman & Diu	01.06.2011	250	0	250
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	186	9	195
11	गोवा	Goa	01.04.2002	100	18	118
12	गुजरात	Gujarat	01.04.2010	173	0	173
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	315	0	315
14	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	55	0	55
15	हरियाणा	Haryana	01.06.2011	25	0	25
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	260	26	286
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	61	13	74
18	झारखंड	Jharkhand	01.08.2011	55	2	57
19	कर्नाटक	Karnataka	07.12.2010	0	0	0
20	केरल	Kerala	01.01.2010	67	7	74
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	313	0	313
22	महाराष्ट्र	Maharashtra	01.09.2010	160	0	160
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	87	0	87
24	मणिपुर	Manipur	21.03.2011	267	2	270
25	मिजोरम	Mizoram	01.02.2011	112	0	112
26	मेघालय	Meghalaya	01.09.2010	141	6	147
27	नागालैंड	Nagaland	01.07.2011	200	0	200
28	उड़ीसा	Orissa	01.04.2011	100	2	102
29	पंजाब	Punjab	01.04.2011	357	46	403
30	राजस्थान	Rajasthan	11.09.2011	151	4	155
31	सिक्किम	Sikkim	01.01.2009	180	0	180
32	तमिल नाडु	Tamil Nadu	01.08.2010	20	0	20
33	त्रिपुरा	Tripura	01.09.2010	87	0	87
34	उत्तराखंड	Uttarakhand	01.05.2011	100	15	115
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	215	9	224
		(RURAL)		83	9	92
36	पश्चिम बंगाल	West Bengal	01.04.2010	241	0	241
37	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010			
		(06.00 hrs to 17.00 hrs)		218	0	218
		(17.00 hrs to 23.00 hrs)		580	0	580
		(23.00 hrs to 06.00 hrs)		158	0	158
38	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010			
		(06.00 hrs to 17.00 hrs)		172	0	172
		(17.00 hrs to 23.00 hrs)		340	0	340
		(23.00 hrs to 06.00 hrs)		96	0	96



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 - 3 AP-With DSMM-Wet land Farmers (Holding <=2.5 Acres)
 - 4 AP-With DSMM-Dry land Farmers (connection >3 Nos.)
 - 5 AP-With DSMM-Wet land Farmers (Holding >2.5 Acres)
 - 6 AP-With DSMM-Corporate Farmers & IT Assesse
 - 7 AP-w/o DSMM-Dry land Farmers (connection <=3 Nos.)
 - 8 AP-w/o DSMM-Wet land Farmers (Holding <=2.5 Acres)
 - 9 AP-w/o DSMM-Dry land Farmers (connection >3 Nos.)
 - 10 AP-w/o DSMM-Wet land Farmers (Holding >2.5 Acres)
 - 11 AP-w/o DSMM-Corporate Farmers & IT Assesse
 - 12 Arunachal Pradesh
 - 13 Assam
 - 14 Bihar (Urban Schedule)
 - 15 Bihar (Rural Schedule)
 - 16 Chandigarh
 - 17 Chhathishgarh
 - 18 Dadr&Ngr Haveli
 - 19 Daman & Diu
 - 20 Delhi (BSES/NDPL)
 - 21 Goa
 - 22 Gujarat
 - 23 Gujarat (Ahmadabad)
 - 24 Gujarat (Surat)
 - 25 Haryana
 - 26 Himachal Pradesh
 - 27 Jammu & Kashmir
 - 28 Jharkhand
 - 29 Kamataka
 - 30 Kerala
 - 31 Madhya Pradesh
 - 32 Maharashtra
 - 33 Maharashtra - Mumbai-(Reliance Energy)
 - 34 Manipur
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 - 36 Meghalaya
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 - 50 West Bengal (DPSC) (23.00 hrs to 06.00 hrs)
 - 51 West Bengal (DPL) (06.00 hrs to 17.00 hrs)
 - 52 West Bengal (DPL) (17.00 hrs to 23.00 hrs)
 - 53 West Bengal (DPL) (23.00 hrs to 06.00 hrs)

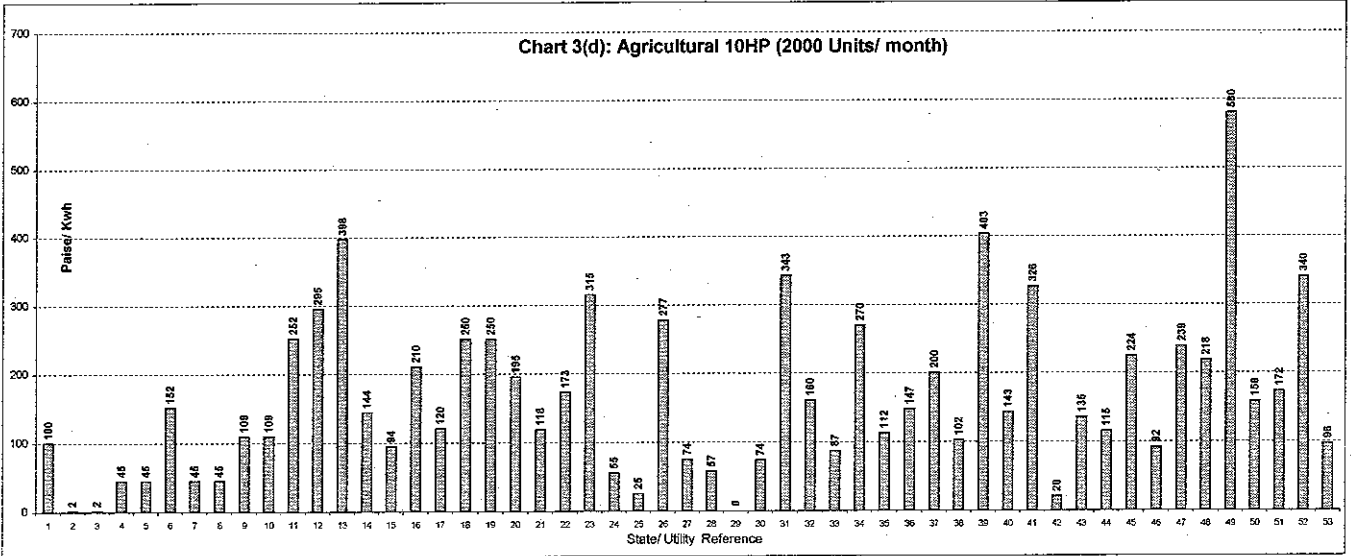
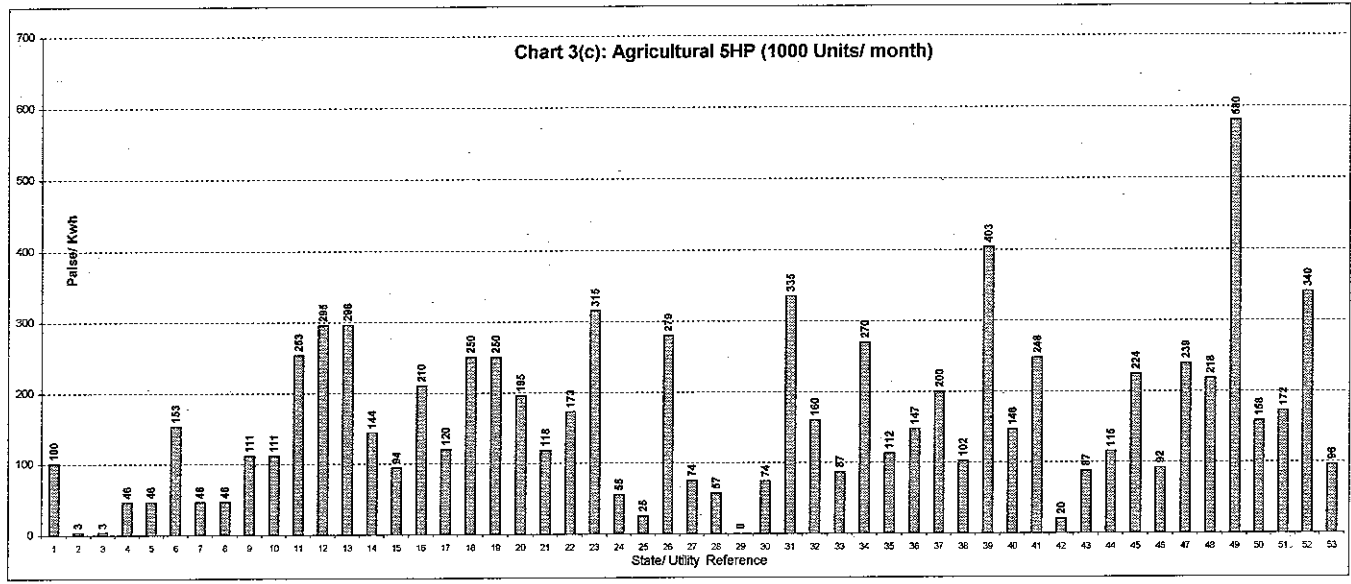
Note: Arunachal Pradesh, NDMC, Lakshadweep, Mumb BEST
 Mumb TEC, WB - CESC and DVC has no Agricultural consumer
 DSMM:- Demand side management measures

सारणी सं० 3 (ख): कृषि 3 हास पावर (600 यूनिट/माह)
TABLE NO.3(b): AGRICULTURE 3 HP (600 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	100	0	100
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011			
	With Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)					
				5	0	5
	Wet land Farmers (Holding <=2.5 Acres)					
				5	0	5
	Dry land Farmers (connection >3 Nos.)					
				48	0	48
	Wet land Farmers (Holding >2.5 Acres)					
				48	0	48
	Corporate Farmers & IT Assesse					
				155	0	155
	Without Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)					
				48	0	48
	Wet land Farmers (Holding <=2.5 Acres)					
				48	0	48
	Dry land Farmers (connection >3 Nos.)					
				113	0	113
	Wet land Farmers (Holding >2.5 Acres)					
				113	0	113
	Corporate Farmers & IT Assesse					
				255	0	255
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
4	आसाम	Assam	24.05.2011	286	10	296
5	बिहार	Bihar (Urban Areas)	01.05.2011	140	4	144
		(Rural Areas)		90	4	94
6	चंडीगढ़	Chandigarh	01.04.2011	210	0	210
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	120	0	120
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	250	0	250
9	दमन एवं दिव	Daman & Diu	01.06.2011	250	0	250
10	दिल्ली-(बी.वाह.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	186	9	195
11	गोवा	Goa	01.04.2002	100	18	118
12	गुजरात	Gujarat	01.04.2010	173	0	173
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	315	0	315
14	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	55	0	55
15	हरियाणा	Haryana	01.06.2011	25	0	25
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	257	26	282
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	61	13	74
18	झारखंड	Jharkhand	01.08.2011	55	2	57
19	कर्नाटक	Karnataka	07.12.2010	0	0	0
20	केरल	Kerala	01.01.2010	67	7	74
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	325	0	325
22	महाराष्ट्र	Maharashtra	01.09.2010	160	0	160
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	87	0	87
24	मणिपुर	Manipur	21.03.2011	267	2	270
25	मिजोरम	Mizoram	01.02.2011	112	0	112
26	मेघालय	Meghalaya	01.09.2010	141	6	147
27	नागालैंड	Nagaland	01.07.2011	200	0	200
28	उड़ीसा	Orissa	01.04.2011	100	2	102
29	पंजाब	Punjab	01.04.2011	357	46	403
30	राजस्थान	Rajasthan	11.09.2011	146	4	150
31	सिक्किम	Sikkim	01.01.2009	203	0	203
32	तमिल नाडु	Tamil Nadu	01.08.2010	20	0	20
33	त्रिपुरा	Tripura	01.09.2010	87	0	87
34	उत्तराखंड	Uttarakhand	01.05.2011	100	15	115
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	215	9	224
		(RURAL)		83	9	92
36	पश्चिम बंगाल	West Bengal	01.04.2010	240	0	240
37	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010			
		(06.00 hrs to 17.00 hrs)		218	0	218
		(17.00 hrs to 23.00 hrs)		580	0	580
		(23.00 hrs to 06.00 hrs)		158	0	158
38	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010			
		(06.00 hrs to 17.00 hrs)		172	0	172
		(17.00 hrs to 23.00 hrs)		340	0	340
		(23.00 hrs to 06.00 hrs)		96	0	96

सारणी सं० 3 (ग): कृषि 5 हास पावर (1000 यूनिट/माह)
TABLE NO.3(c): AGRICULTURE 5 HP (1000 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	100	0	100
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011			
	With Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)			3	0	3
	Wet land Farmers (Holding <=2.5 Acres)			3	0	3
	Dry land Farmers (connection >3 Nos.)			46	0	46
	Wet land Farmers (Holding >2.5 Acres)			46	0	46
	Corporate Farmers & IT Assesse			153	0	153
	Without Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)			46	0	46
	Wet land Farmers (Holding <=2.5 Acres)			46	0	46
	Dry land Farmers (connection >3 Nos.)			111	0	111
	Wet land Farmers (Holding >2.5 Acres)			111	0	111
	Corporate Farmers & IT Assesse			253	0	253
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
4	आसाम	Assam	24.05.2011	286	10	296
5	बिहार	Bihar (Urban Areas)	01.05.2011	140	4	144
		(Rural Areas)		90	4	94
6	चंडीगढ़	Chandigarh	01.04.2011	210	0	210
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	120	0	120
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	250	0	250
9	दमन एवं दिव	Daman & Diu	01.06.2011	250	0	250
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	186	9	195
11	गोवा	Goa	01.04.2002	100	18	118
12	गुजरात	Gujarat	01.04.2010	173	0	173
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	315	0	315
14	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	55	0	55
15	हरियाणा	Haryana	01.06.2011	25	0	25
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	254	25	279
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	61	13	74
18	झारखंड	Jharkhand	01.08.2011	55	2	57
19	कर्नाटक	Karnataka	07.12.2010	0	0	0
20	केरल	Kerala	01.01.2010	67	7	74
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	335	0	335
22	महाराष्ट्र	Maharashtra	01.09.2010	160	0	160
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	87	0	87
24	मणिपुर	Manipur	21.03.2011	267	2	270
25	मिजोरम	Mizoram	01.02.2011	112	0	112
26	मेघालय	Meghalaya	01.09.2010	141	6	147
27	नागालैंड	Nagaland	01.07.2011	200	0	200
28	उड़ीसा	Orissa	01.04.2011	100	2	102
29	पंजाब	Punjab	01.04.2011	357	46	403
30	राजस्थान	Rajasthan	11.09.2011	142	4	146
31	सिक्किम	Sikkim	01.01.2009	248	0	248
32	तमिल नाडू	Tamil Nadu	01.08.2010	20	0	20
33	त्रिपुरा	Tripura	01.09.2010	87	0	87
34	उत्तराखंड	Uttarakhand	01.05.2011	100	15	115
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	215	9	224
		(RURAL)		83	9	92
36	पश्चिम बंगाल	West Bengal	01.04.2010	239	0	239
37	पश्चिम बंगाल-(जे.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010			
		(06.00 hrs to 17.00 hrs)		218	0	218
		(17.00 hrs to 23.00 hrs)		580	0	580
		(23.00 hrs to 06.00 hrs)		158	0	158
38	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010			
		(06.00 hrs to 17.00 hrs)		172	0	172
		(17.00 hrs to 23.00 hrs)		340	0	340
		(23.00 hrs to 06.00 hrs)		96	0	96



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 - 4 AP-With DSMM-Dry land Farmers (connection >3 Nos.)
 - 5 AP-With DSMM-Wet land Farmers (Holding >2.5 Acres)
 - 6 AP-With DSMM-Corporate Farmers & IT Assesse
 - 7 AP-w/o DSMM-Dry land Farmers (connection <=3 Nos.)
 - 8 AP-w/o DSMM-Wet land Farmers (Holding <=2.5 Acres)
 - 9 AP-w/o DSMM-Dry land Farmers (connection >3 Nos.)
 - 10 AP-w/o DSMM-Wet land Farmers (Holding >2.5 Acres)
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 - 24 Gujarat (Surat)
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 - 48 West Bengal (DPSC) (06.00 hrs to 17.00 hrs)
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 - 50 West Bengal (DPSC) (23.00 hrs to 06.00 hrs)
 - 51 West Bengal (DPL) (06.00 hrs to 17.00 hrs)
 - 52 West Bengal (DPL) (17.00 hrs to 23.00 hrs)
 - 53 West Bengal (DPL) (23.00 hrs to 06.00 hrs)

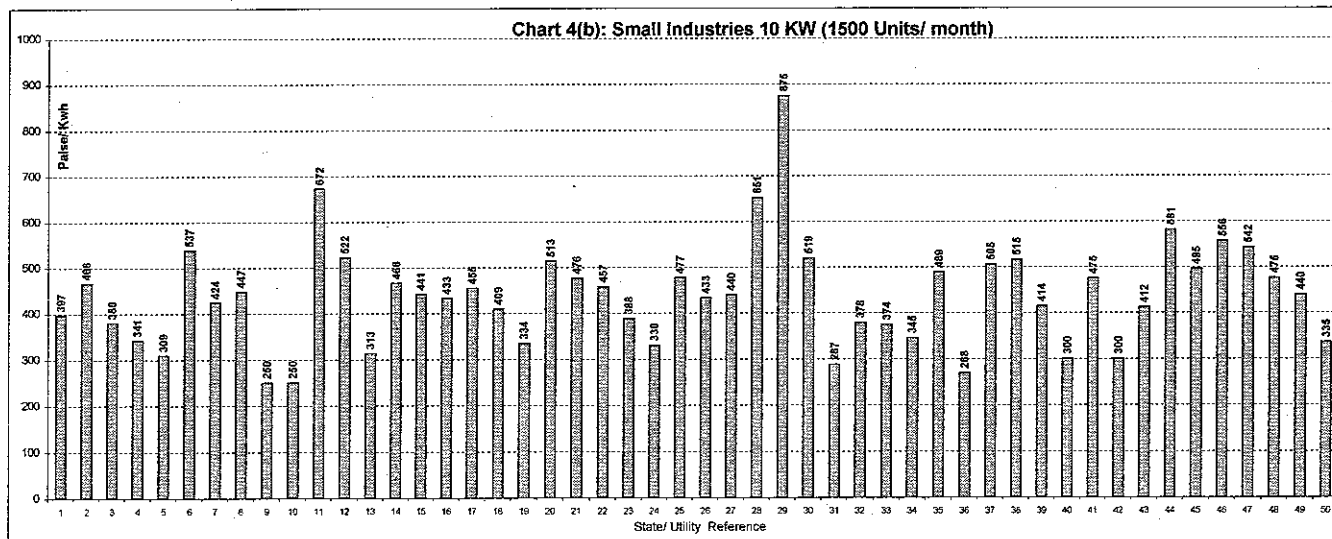
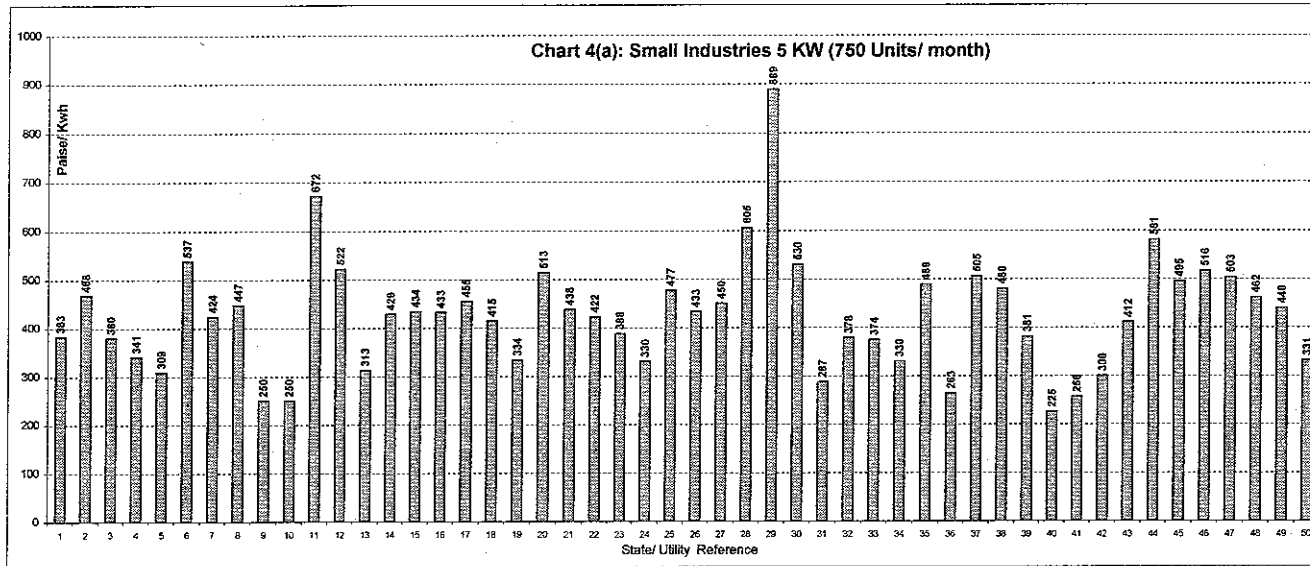
Note: Arunachal Pradesh, NDMC, Lakshadweep, Mumb BEST
 Mumb TEC, WB - CESC and DVC has no Agricultural consumer
 DSMM:- Demand side management measures

सारणी सं० 3 (घ): कृषि 10 हास पावर (2000 यूनिट/माह)
TABLE NO.3(d): AGRICULTURE 10 HP (2000 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	100	0	100
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011			
	With Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)			2	0	2
	Wet land Farmers (Holding <=2.5 Acres)			2	0	2
	Dry land Farmers (connection >3 Nos.)			45	0	45
	Wet land Farmers (Holding >2.5 Acres)			45	0	45
	Corporate Farmers & IT Assesse			152	0	152
	Without Demand side Management measures (DSM)					
	Dry land Farmers (connection <=3 Nos.)			45	0	45
	Wet land Farmers (Holding <=2.5 Acres)			45	0	45
	Dry land Farmers (connection >3 Nos.)			109	0	109
	Wet land Farmers (Holding >2.5 Acres)			109	0	109
	Corporate Farmers & IT Assesse			252	0	252
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
4	आसाम	Assam	24.05.2011	388	10	398
5	बिहार	Bihar (Urban Areas)	01.05.2011	140	4	144
		(Rural Areas)		90	4	94
6	चंडीगढ़	Chandigarh	01.04.2011	210	0	210
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	120	0	120
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	250	0	250
9	दमन एवं दिव	Daman & Diu	01.06.2011	250	0	250
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	186	9	195
11	गोवा	Goa	01.04.2002	100	18	118
12	गुजरात	Gujarat	01.04.2010	173	0	173
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	315	0	315
14	गुजरात-(टोरेन्ट पावर लि०, सूरात)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	55	0	55
15	हरियाणा	Haryana	01.06.2011	25	0	25
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	252	25	277
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	61	13	74
18	झारखंड	Jharkhand	01.08.2011	55	2	57
19	कर्नाटक	Karnataka	07.12.2010	0	0	0
20	केरल	Kerala	01.01.2010	67	7	74
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	343	0	343
22	महाराष्ट्र	Maharashtra	01.09.2010	160	0	160
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	87	0	87
24	मणीपुर	Manipur	21.03.2011	267	2	270
25	मिजोरम	Mizoram	01.02.2011	112	0	112
26	मेघालय	Meghalaya	01.09.2010	141	6	147
27	नागालैंड	Nagaland	01.07.2011	200	0	200
28	उड़ीसा	Orissa	01.04.2011	100	2	102
29	पंजाब	Punjab	01.04.2011	357	46	403
30	राजस्थान	Rajasthan	11.09.2011	139	4	143
31	सिक्किम	Sikkim	01.01.2009	326	0	326
32	तमिल नाडु	Tamil Nadu	01.08.2010	20	0	20
33	त्रिपुरा	Tripura	01.09.2010	135	0	135
34	उत्तराखंड	Uttarakhand	01.05.2011	100	15	115
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	215	9	224
		(RURAL)		83	9	92
36	पश्चिम बंगाल	West Bengal	01.04.2010	239	0	239
37	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010			
		(06.00 hrs to 17.00 hrs)		218	0	218
		(17.00 hrs to 23.00 hrs)		580	0	580
		(23.00 hrs to 06.00 hrs)		158	0	158
38	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010			
		(06.00 hrs to 17.00 hrs)		172	0	172
		(17.00 hrs to 23.00 hrs)		340	0	340
		(23.00 hrs to 06.00 hrs)		96	0	96

सारणी सं० 4 (क): लघु उद्योग 5 कि०. वा०. (750 यूनिट/माह)
TABLE NO.4(a): SMALL INDUSTRIES 5 KW (750 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	383	0	383
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	462	6	468
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम (शहरी क्षेत्र) (ग्रामीण क्षेत्र)	Assam (Urban Areas) (Rural Areas)	24.05.2011	332 300	9 9	341 309
5	बिहार	Bihar	01.05.2011	507	30	537
6	चंडीगढ़	Chandigarh	01.04.2011	413	11	424
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	425	23	447
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	250	0	250
9	दमन एवं दिव	Daman & Diu	01.06.2011	250	0	250
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	640	32	672
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	497	25	522
12	गोवा	Goa	01.04.2002	255	58	313
13	गुजरात	Gujarat	01.04.2010	390	39	429
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	394	40	434
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	393	39	433
16	हरियाणा	Haryana	01.06.2011	440	15	455
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	381	34	415
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	274	60	334
19	झारखंड	Jharkhand	01.08.2011	508	5	513
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		417	21	438
		Other Areas		402	20	422
21	केरल	Kerala	01.01.2010	355	33	388
22	लक्षद्वीप	Lakshadweep	01.09.2004	330	0	330
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas) (Rural Areas)	01.06.2011	438 397	39 36	477 433
24	महाराष्ट्र	Maharashtra	01.09.2010	406	45	450
25	महाराष्ट्र-मुंबई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	534	71	605
26	महाराष्ट्र-मुंबई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	795	95	889
27	महाराष्ट्र-मुंबई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	465	65	530
28	मणिपुर	Manipur	21.03.2011	285	2	287
29	मिजोरम	Mizoram	01.02.2011	378	0	378
30	मेघालय	Meghalaya	01.09.2010	369	5	374
31	नागालैंड	Nagaland	01.07.2011	330	0	330
32	उड़ीसा	Orissa	01.04.2011	470	19	489
33	पुदुचेरी	Puducherry	20.02.2010	263	0	263
34	पंजाब	Punjab	01.04.2011	447	58	505
35	राजस्थान	Rajasthan	11.09.2011	440	40	480
36	सिक्किम	Sikkim (URBAN) (RURAL)	01.01.2009	381 225	0 0	381 225
37	तमिल नाडु	Tamil Nadu	01.08.2010	244	12	256
38	त्रिपुरा	Tripura	01.09.2010	300	0	300
39	उत्तराखंड	Uttarakhand	01.05.2011	392	20	412
40	उत्तर प्रदेश	Uttar Pradesh (URBAN) (RURAL)	15.04.2010	572 486	9 9	581 495
41	पश्चिम बंगाल	West Bengal (URBAN) (RURAL)	01.04.2010	504 491	13 12	516 503
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	450	11	462
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	429	11	440
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	323	8	331



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सारणी सं० 4 (ख): लघु उद्योग 10 कि०. वा०. (1500 यूनिट/माह)
TABLE NO.4(b): SMALL INDUSTRIES 10 KW (1500 Units/Month)

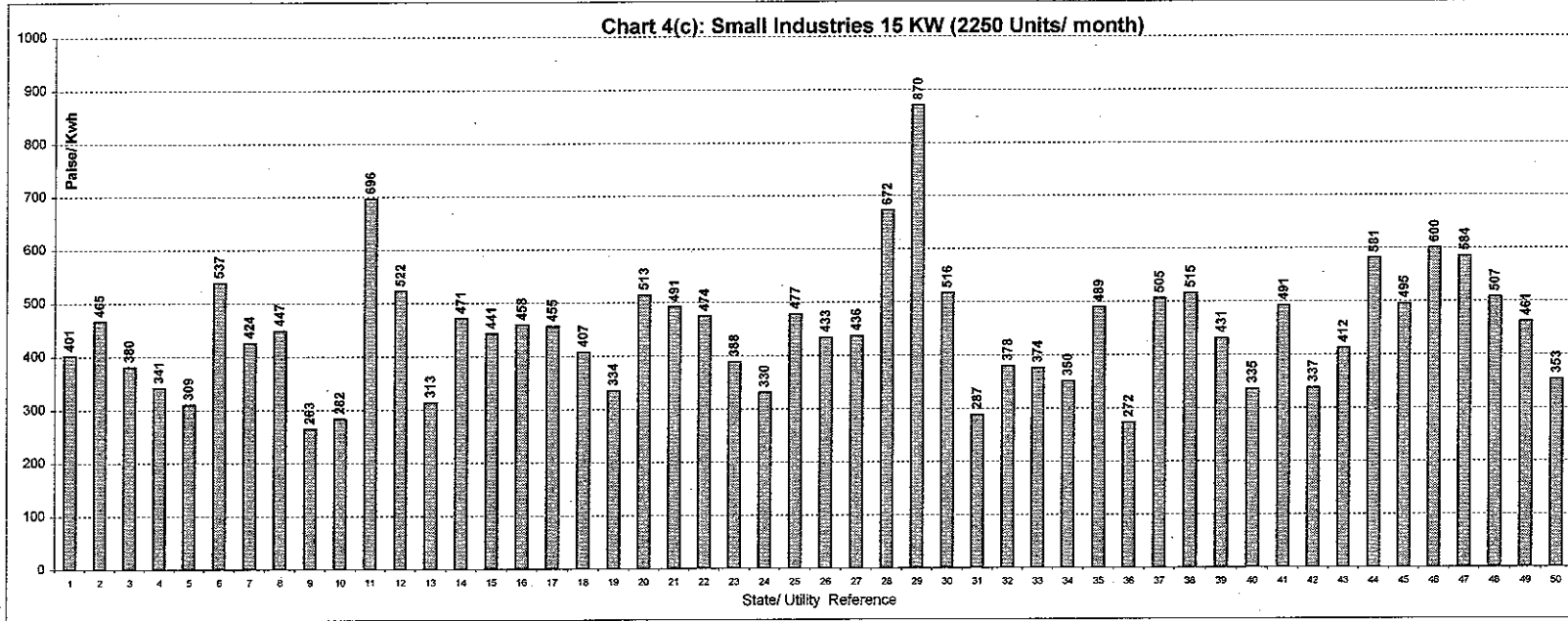
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	397	0	397
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	460	6	466
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम (शहरी क्षेत्र)	Assam (Urban Areas)	24.05.2011	332	9	341
	(ग्रामीण क्षेत्र)	(Rural Areas)		300	9	309
5	बिहार	Bihar	01.05.2011	507	30	537
6	चंडीगढ़	Chandigarh	01.04.2011	413	11	424
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	425	23	447
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	250	0	250
9	दमन एवं दिव	Daman & Diu	01.06.2011	250	0	250
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	640	32	672
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	497	25	522
12	गोवा	Goa	01.04.2002	255	58	313
13	गुजरात	Gujarat	01.04.2010	424	42	466
14	गुजरात-(टोरेंट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	401	41	441
15	गुजरात-(टोरेंट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	393	39	433
16	हरियाणा	Haryana	01.06.2011	440	15	455
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	375	34	409
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	274	60	334
19	झारखंड	Jharkhand	01.08.2011	508	5	513
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		453	23	476
		Other Areas		436	22	457
21	केरल	Kerala	01.01.2010	355	33	388
22	लक्षद्वीप	Lakshadweep	01.09.2004	330	0	330
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	438	39	477
		(Rural Areas)		397	36	433
24	महाराष्ट्र	Maharashtra	01.09.2010	396	44	440
25	महाराष्ट्र-मुंबई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	577	75	651
26	महाराष्ट्र-मुंबई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	781	93	875
27	महाराष्ट्र-मुंबई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	455	64	519
28	मणिपुर	Manipur	21.03.2011	285	2	287
29	मिजोरम	Mizoram	01.02.2011	378	0	378
30	मेघालय	Meghalaya	01.09.2010	369	5	374
31	नागालैंड	Nagaland	01.07.2011	345	0	345
32	उड़ीसा	Orissa	01.04.2011	470	19	489
33	पुदुचेरी	Puducherry	20.02.2010	268	0	268
34	पंजाब	Punjab	01.04.2011	447	58	505
35	राजस्थान	Rajasthan	11.09.2011	475	40	515
36	सिक्किम	Sikkim (URBAN)	01.01.2009	414	0	414
		(RURAL)		300	0	300
37	तमिल नाडु	Tamil Nadu	01.08.2010	452	23	475
38	त्रिपुरा	Tripura	01.09.2010	300	0	300
39	उत्तराखंड	Uttarakhand	01.05.2011	392	20	412
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		486	9	495
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	542	14	556
		(RURAL)		529	13	542
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	464	12	475
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	429	11	440
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	327	8	335

सारणी सं० 4 (ग): ऋद्यु उद्योग 15 कि०. वा०. (2250 युनिट/माह)
TABLE NO.4(c): SMALL INDUSTRIES 15 KW (2250 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अडेमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	401	0	401
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	459	6	465
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम (शहरी क्षेत्र) (ग्रामीण क्षेत्र)	Assam (Urban Areas) (Rural Areas)	24.05.2011	332 300	9 9	341 309
5	बिहार	Bihar	01.05.2011	507	30	537
6	चंडीगढ़	Chandigarh	01.04.2011	413	11	424
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	425	23	447
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	263	0	263
9	दमन एवं दिव	Daman & Diu	01.06.2011	282	0	282
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	663	33	696
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	497	25	522
12	गोवा	Goa	01.04.2002	255	58	313
13	गुजरात	Gujarat	01.04.2010	428	43	471
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	401	41	441
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	417	42	458
16	हरियाणा	Haryana	01.06.2011	440	15	455
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	374	34	407
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	274	60	334
19	झारखंड	Jharkhand	01.08.2011	508	5	513
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		468	23	491
		Other Areas		451	23	474
21	केरल	Kerala	01.01.2010	355	33	388
22	लक्षद्वीप	Lakshadweep	01.09.2004	330	0	330
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas) (Rural Areas)	01.06.2011	438 397	39 36	477 433
24	महाराष्ट्र	Maharashtra	01.09.2010	393	43	436
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	596	77	672
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	777	93	870
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	452	64	516
28	मणीपुर	Manipur	21.03.2011	285	2	287
29	मिजोरम	Mizoram	01.02.2011	378	0	378
30	मेघालय	Meghalaya	01.09.2010	369	5	374
31	नागालैंड	Nagaland	01.07.2011	350	0	350
32	उड़ीसा	Orissa	01.04.2011	470	19	489
33	पुदुचेरी	Puducherry	20.02.2010	272	0	272
34	पंजाब	Punjab	01.04.2011	447	58	505
35	राजस्थान	Rajasthan	11.09.2011	475	40	515
36	सिक्किम	Sikkim (URBAN) (RURAL)	01.01.2009	431 335	0 0	431 335
37	तमिल नाडु	Tamil Nadu	01.08.2010	468	23	491
38	त्रिपुरा	Tripura	01.09.2010	337	0	337
39	उत्तराखंड	Uttarakhand	01.05.2011	392	20	412
40	उत्तर प्रदेश	Uttar Pradesh (URBAN) (RURAL)	15.04.2010	572 486	9 9	581 495
41	पश्चिम बंगाल	West Bengal (URBAN) (RURAL)	01.04.2010	558 543	42 41	600 584
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	472	35	507
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	429	32	461
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	328	25	353

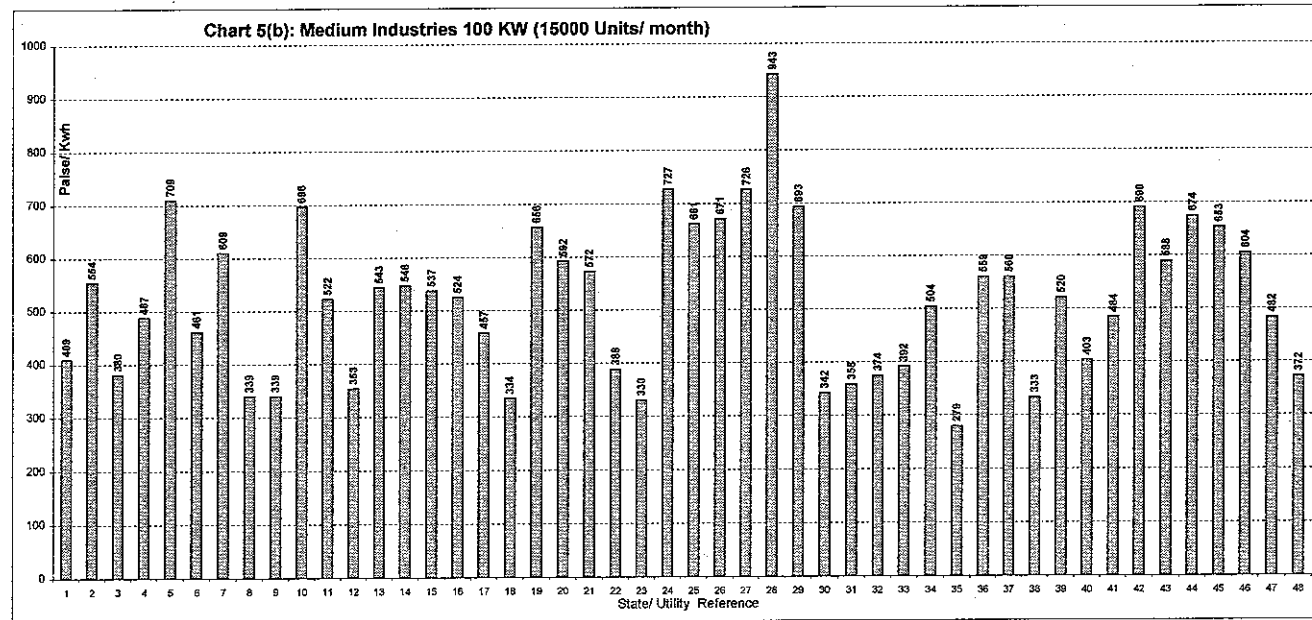
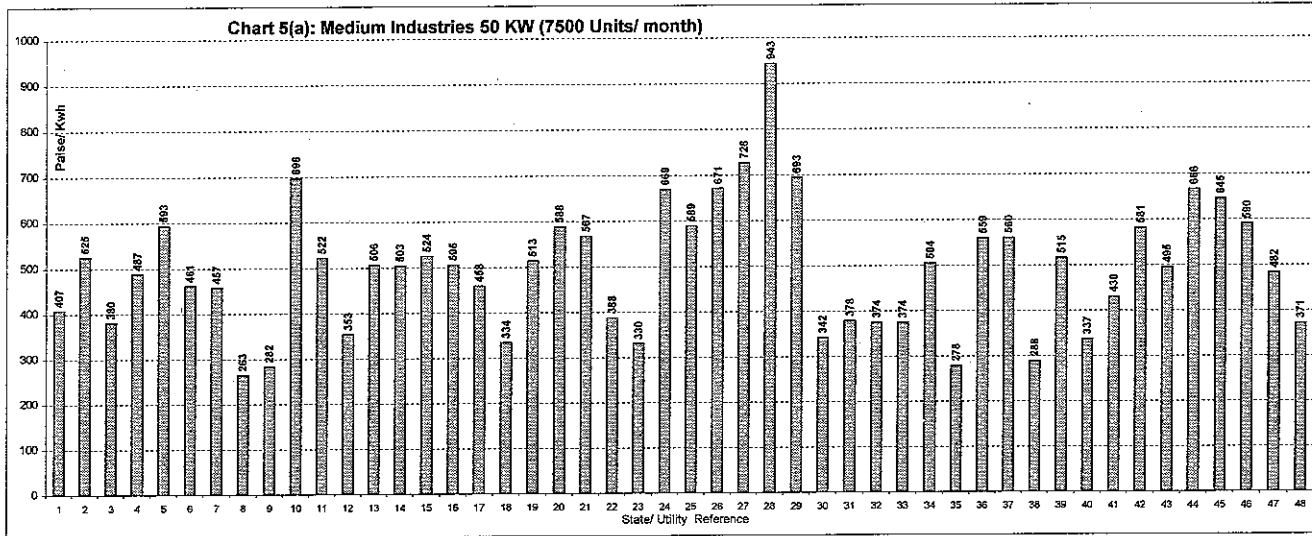
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 - 15 Gujarat (Ahmadabad)
 - 16 Gujarat (Surat)
 - 17 Haryana
 - 18 Himachal Pradesh
 - 19 Jammu & Kashmir
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Chart 4(c): Small Industries 15 KW (2250 Units/ month)



सारणी सं० 5 (क): मध्यम उद्योग 50 कि०.वा०. (7500 यूनिट/माह)
TABLE NO.5(a): MEDIUM INDUSTRIES 50 KW (7500 Units/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	407	0	407
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	519	6	525
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	478	9	487
5	बिहार	Bihar	01.05.2011	559	34	593
6	चंडीगढ़	Chandigarh	01.04.2011	450	11	461
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	430	27	457
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	263	0	263
9	दमन एवं दिव	Daman & Diu	01.06.2011	282	0	282
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	663	33	696
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	497	25	522
12	गोवा	Goa	01.04.2002	295	58	353
13	गुजरात	Gujarat	01.04.2010	460	46	506
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	457	46	503
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	477	48	524
16	हरियाणा	Haryana	01.06.2011	490	15	505
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	406	53	458
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	274	60	334
19	झारखंड	Jharkhand	01.08.2011	508	5	513
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		560	28	588
		Other Areas		540	27	567
21	केरल	Kerala	01.01.2010	355	33	388
22	लक्षद्वीप	Lakshadweep	01.09.2004	330	0	330
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	613	55	669
		(Rural Areas)		540	49	589
24	महाराष्ट्र	Maharashtra	01.09.2010	608	63	671
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	645	81	726
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	844	99	943
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	615	78	693
28	मणिपुर	Manipur	21.03.2011	339	2	342
29	मिजोरम	Mizoram	01.02.2011	378	0	378
30	मेघालय	Meghalaya	01.09.2010	369	5	374
31	नागालैंड	Nagaland	01.07.2011	374	0	374
32	उड़ीसा	Orissa	01.04.2011	475	29	504
33	पुदुचेरी	Puducherry	20.02.2010	278	0	278
34	पंजाब	Punjab	01.04.2011	495	64	559
35	राजस्थान	Rajasthan	11.09.2011	520	40	560
36	सिक्किम	Sikkim (AT 11 KV)	01.01.2009	288	0	288
37	तमिल नाडु	Tamil Nadu	01.08.2010	490	25	515
38	त्रिपुरा	Tripura	01.09.2010	337	0	337
39	उत्तराखंड	Uttarakhand	01.05.2011	410	20	430
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	572	9	581
		(RURAL)		486	9	495
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	592	74	666
		(RURAL)		574	72	645
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	525	66	590
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	429	54	482
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	330	41	371



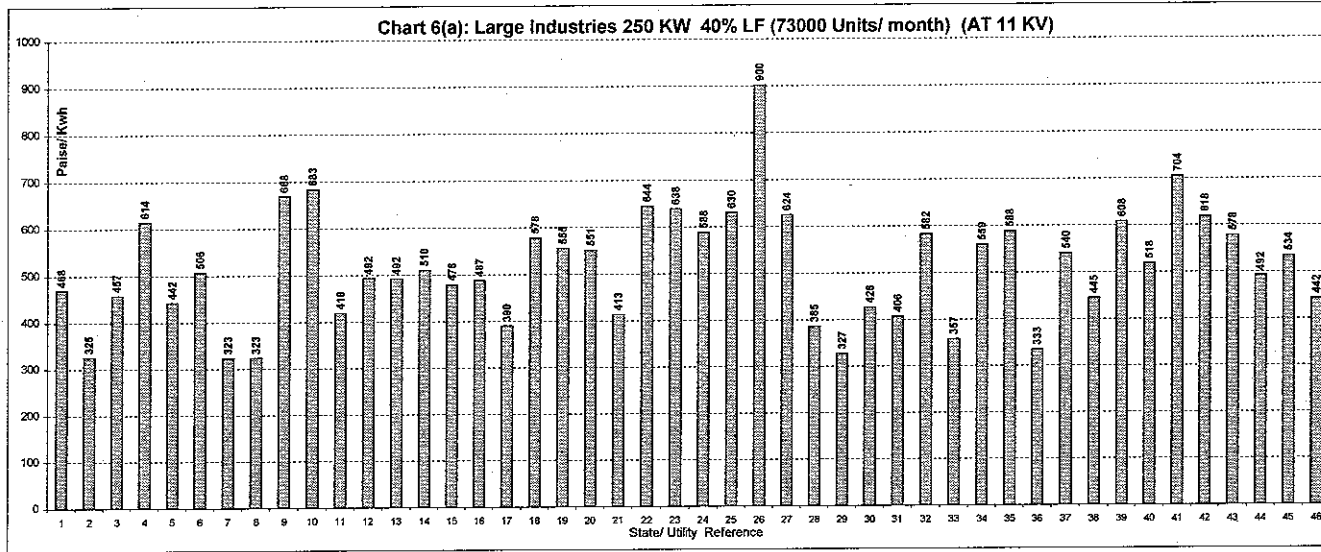
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सारणी सं० 5 (ख): मध्यम उद्योग 100 कि० वा०. (15000 यूनिट/माह)
TABLE NO.5(b): MEDIUM INDUSTRIES 100 KW (15000 Units/Month)

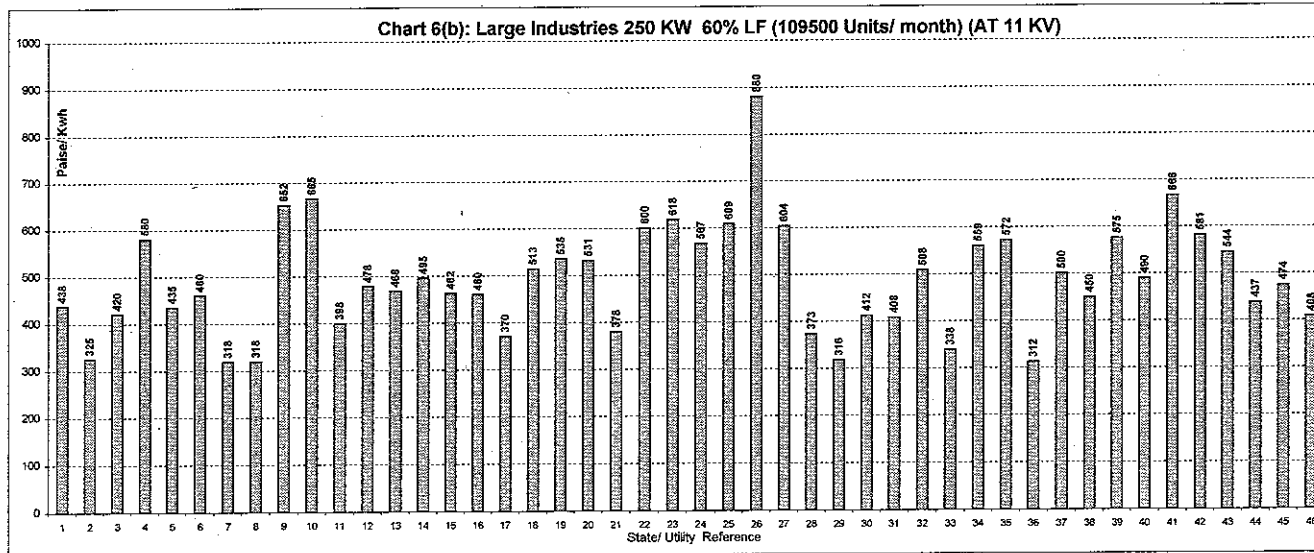
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.03.2008	409	0	409
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	548	6	554
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	380	0	380
4	आसाम	Assam	24.05.2011	478	9	487
5	बिहार	Bihar	01.05.2011	669	40	709
6	चंडीगढ़	Chandigarh	01.04.2011	450	11	461
7	छत्तीस गढ़	Chhattishgarh	09.04.2011	582	27	609
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli (AT 11 KV)	01.06.2011	339	0	339
9	दमन एवं दिव	Daman & Diu	01.06.2011	339	0	339
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	663	33	696
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	497	25	522
12	गोवा	Goa	01.04.2002	295	58	353
13	गुजरात	Gujarat	01.04.2010	494	49	543
14	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	496	50	546
15	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	488	49	537
16	हरियाणा	Haryana	01.06.2011	509	15	524
17	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	405	53	457
18	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	274	60	334
19	झारखंड	Jharkhand	01.08.2011	651	5	656
20	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		564	28	592
		Other Areas		545	27	572
21	केरल	Kerala	01.01.2010	355	33	388
22	लक्षद्वीप	Lakshadweep	01.09.2004	330	0	330
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	01.06.2011	667	60	727
		(Rural Areas)		607	55	661
24	महाराष्ट्र	Maharashtra	01.09.2010	608	63	671
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	645	81	726
26	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	844	99	943
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	615	78	693
28	मणिपुर	Manipur	21.03.2011	339	2	342
29	मिजोरम	Mizoram	01.02.2011	358	0	358
30	मेघालय	Meghalaya	01.09.2010	369	5	374
31	नागालैंड	Nagaland	01.07.2011	392	0	392
32	उड़ीसा	Orissa	01.04.2011	475	29	504
33	पुदुचेरी	Puducherry	20.02.2010	279	0	279
34	पंजाब	Punjab	01.04.2011	495	64	559
35	राजस्थान	Rajasthan	11.09.2011	520	40	560
36	सिक्किम	Sikkim (AT 11 KV)	01.01.2009	333	0	333
37	तमिल नाडू	Tamil Nadu	01.08.2010	495	25	520
38	त्रिपुरा	Tripura	01.09.2010	403	0	403
39	उत्तराखंड	Uttarakhand	01.05.2011	459	25	484
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	681	9	690
		(RURAL)		579	9	588
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2010	599	75	674
		(RURAL)		580	73	653
42	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	537	67	604
43	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	429	54	482
44	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	330	41	372

सारणी सं० 6 (क): बड़े उद्योग 250 कि०. वा०. 40% भार गुणाक (73000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(a): LARGE INDUSTRIES 250 KW 40% LF (73000 Units/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	462	6	468
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	449	8	457
4	बिहार	Bihar	01.05.2011	579	35	614
5	चंडीगढ़	Chandigarh	01.04.2011	431	11	442
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	459	47	506
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	323	0	323
8	दमन एवं दिव	Daman & Diu	01.06.2011	323	0	323
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	650	33	683
11	गोवा	Goa	01.04.2002	360	58	418
12	गुजरात	Gujarat	01.04.2010	428	64	492
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	427	65	492
14	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	443	66	510
15	हरियाणा	Haryana	01.06.2011	463	15	478
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	431	56	487
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	319	70	390
18	झारखंड	Jharkhand	01.08.2011	573	5	578
19	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		528	26	555
		Other Areas		525	26	551
20	केरल	Kerala	01.01.2010	403	10	413
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	560	84	644
22	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	578	60	638
		(Non-continious Industries)		532	56	588
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai- (B.E.S.T)	01.09.2010	556	73	630
24	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	805	95	900
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	552	73	624
26	मणीपुर	Manipur	21.03.2011	383	2	385
27	मिजोरम	Mizoram	01.02.2011	327	0	327
28	मेघालय	Meghalaya	01.09.2010	423	3	426
29	नागालैंड	Nagaland	01.07.2011	406	0	406
30	उड़ीसा	Orissa	01.04.2011	544	38	582
31	पुदुचेरी	Puducherry	20.02.2010	357	0	357
32	पंजाब	Punjab	01.04.2011	495	64	559
33	राजस्थान	Rajasthan	11.09.2011	548	40	588
34	सिक्किम	Sikkim	01.01.2009	333	0	333
35	तमिल नाडु	Tamil Nadu	01.08.2010	514	26	540
36	उत्तराखंड	Uttarakhand	01.05.2011	420	25	445
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	599	9	608
		(RURAL)		509	9	518
38	पश्चिम बंगाल	West Bengal	01.04.2010	612	92	704
39	पश्चिम बंगाल-कोलकत्ता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	538	81	618
40	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	502	75	578
41	पश्चिम बंगाल-डी.वी.सी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	464	28	492
		(West Bengal Area)		464	70	534
42	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	385	58	442



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 - 44 West Bengal-D.V.C.(Bihar Area)
 - 45 West Bengal-D.V.C.(W.B. Area)
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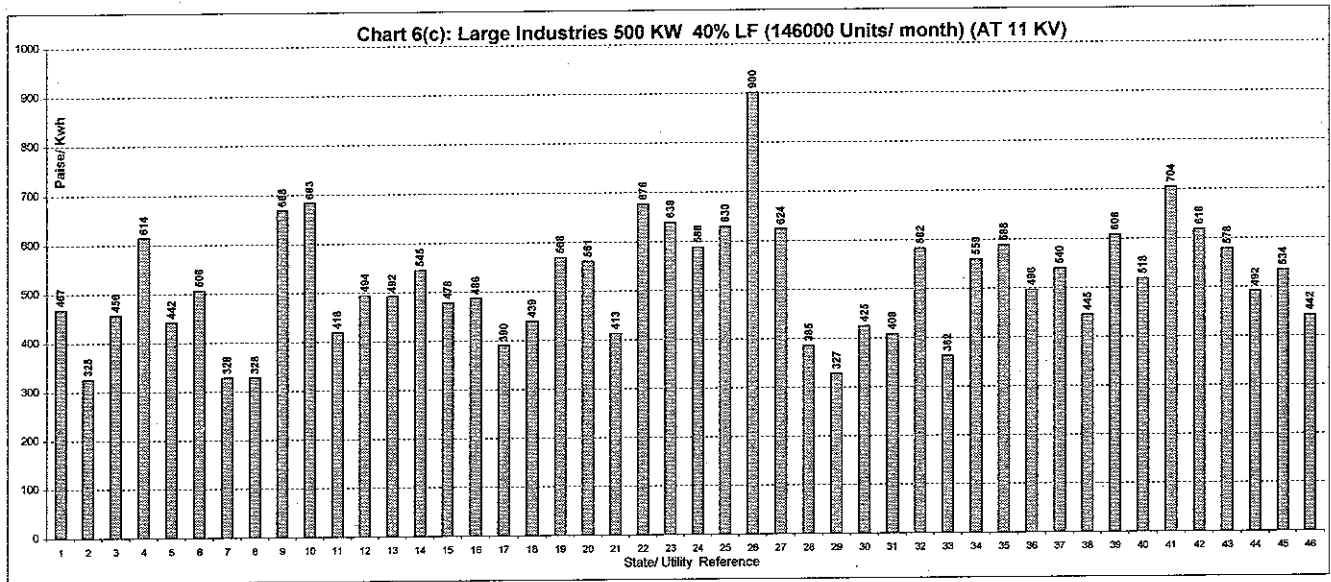


सारणी सं० 6 (ख): बड़े उद्योग 250 कि०. वा०. 60% भार गुणाक (1095000 यूनिट/माह) (11 कि०. वी०. पर)
TABLE NO.6(b): LARGE INDUSTRIES 250 KW 60% LF (109500 Units/Month) (AT 11 KV)

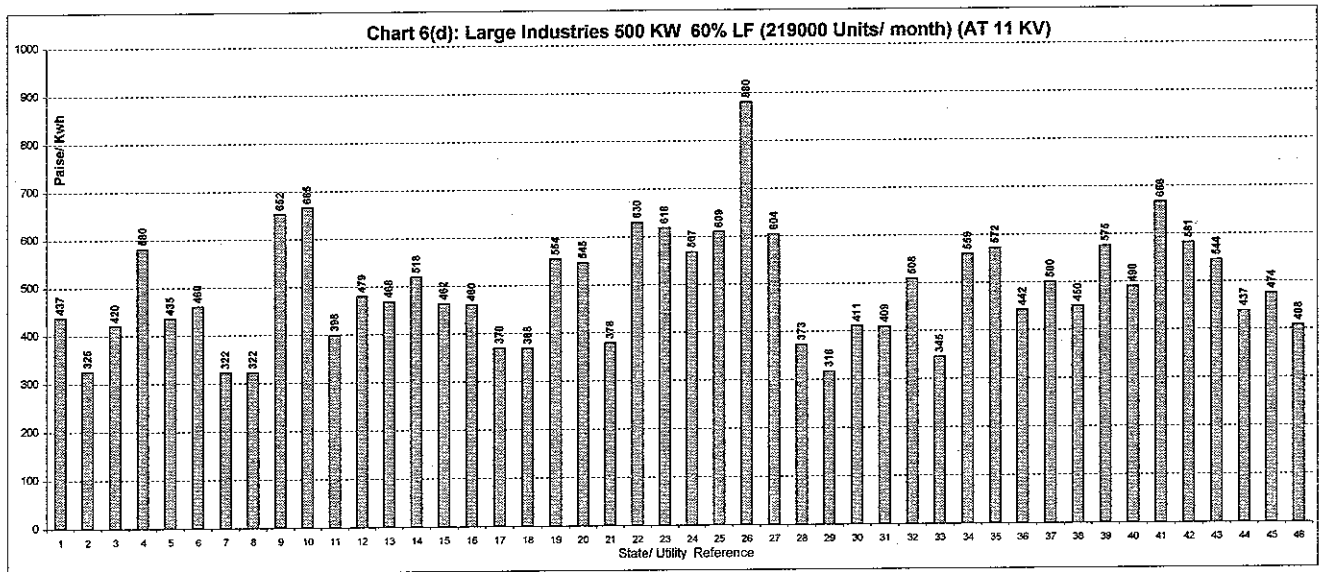
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	432	6	438
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	413	8	420
4	बिहार	Bihar	01.05.2011	547	33	580
5	चंडीगढ़	Chandigarh	01.04.2011	424	11	435
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	416	43	460
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	318	0	318
8	दमन एवं दिव	Daman & Diu	01.06.2011	318	0	318
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	634	32	665
11	गोवा	Goa	01.04.2002	340	58	398
12	गुजरात	Gujarat	01.04.2010	415	62	478
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	406	62	468
14	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	430	65	495
15	हरियाणा	Haryana	01.06.2011	447	15	462
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	407	53	460
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	303	67	370
18	झारखंड	Jharkhand	01.08.2011	508	5	513
19	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		509	25	535
		Other Areas		506	25	531
20	केरल	Kerala	01.01.2010	368	10	378
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	522	78	600
22	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	559	58	618
		(Non-continious Industries)		513	54	567
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	538	71	609
24	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	786	94	880
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	533	71	604
26	मणिपुर	Manipur	21.03.2011	370	2	373
27	मिजोरम	Mizoram	01.02.2011	316	0	316
28	मेघालय	Meghalaya	01.09.2010	410	2	412
29	नागालैंड	Nagaland	01.07.2011	408	0	408
30	उड़ीसा	Orissa	01.04.2011	475	33	508
31	पुदुचेरी	Puducherry	20.02.2010	338	0	338
32	पंजाब	Punjab	01.04.2011	495	64	559
33	राजस्थान	Rajasthan	11.09.2011	532	40	572
34	सिक्किम	Sikkim	01.01.2009	312	0	312
35	तमिल नाडु	Tamil Nadu	01.08.2010	476	24	500
36	उत्तराखंड	Uttarakhand	01.05.2011	425	25	450
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	566	9	575
		(RURAL)		481	9	490
38	पश्चिम बंगाल	West Bengal	01.04.2010	579	87	666
39	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	505	76	581
40	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	473	71	544
41	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	413	25	437
		(West Bengal Area)		413	62	474
42	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	354	53	408

सारणी सं० 6 (ग): बड़े उद्योग 500 कि०. वा०. 40% भार गुणाक (146000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(c): LARGE INDUSTRIES 500 KW 40% LF (146000 Units/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	461	6	467
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	449	7	456
4	बिहार	Bihar	01.05.2011	579	35	614
5	चंडीगढ़	Chandigarh	01.04.2011	431	11	442
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	459	47	506
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	328	0	328
8	दमन एवं दिव	Daman & Diu	01.06.2011	328	0	328
9	दिल्ली-(बी.वह.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	650	33	683
11	गोवा	Goa	01.04.2002	360	58	418
12	गुजरात	Gujarat	01.04.2010	430	64	494
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	427	65	492
14	गुजरात-(टोरेन्ट पावर लि०, सूरात)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	473	71	545
15	हरियाणा	Haryana	01.06.2011	463	15	478
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	430	56	486
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	319	70	390
18	झारखंड	Jharkhand	01.08.2011	434	5	439
19	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		541	27	568
		Other Areas		534	27	561
20	केरल	Kerala	01.01.2010	403	10	413
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	588	88	676
22	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	578	60	638
		(Non-continious Industries)		532	56	588
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai- (B.E.S.T)	01.09.2010	556	73	630
24	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai- (Reliance Energy)	01.06.2009	805	95	900
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai- (TATA's)	01.09.2010	552	73	624
26	मणीपुर	Manipur	21.03.2011	383	2	385
27	मिजोरम	Mizoram	01.02.2011	327	0	327
28	मेघालय	Meghalaya	01.09.2010	423	1	425
29	नागालैंड	Nagaland	01.07.2011	408	0	408
30	उड़ीसा	Orissa	01.04.2011	544	38	582
31	पुदुचेरी	Puducherry	20.02.2010	362	0	362
32	पंजाब	Punjab	01.04.2011	495	64	559
33	राजस्थान	Rajasthan	11.09.2011	548	40	588
34	सिक्किम	Sikkim	01.01.2009	496	0	496
35	तमिल नाडू	Tamil Nadu	01.08.2010	514	26	540
36	उत्तराखंड	Uttarakhand	01.05.2011	420	25	445
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	599	9	608
		(RURAL)		509	9	518
38	पश्चिम बंगाल	West Bengal	01.04.2010	612	92	704
39	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	538	81	618
40	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	502	75	578
41	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	464	28	492
		(West Bengal Area)		464	70	534
42	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	385	58	442



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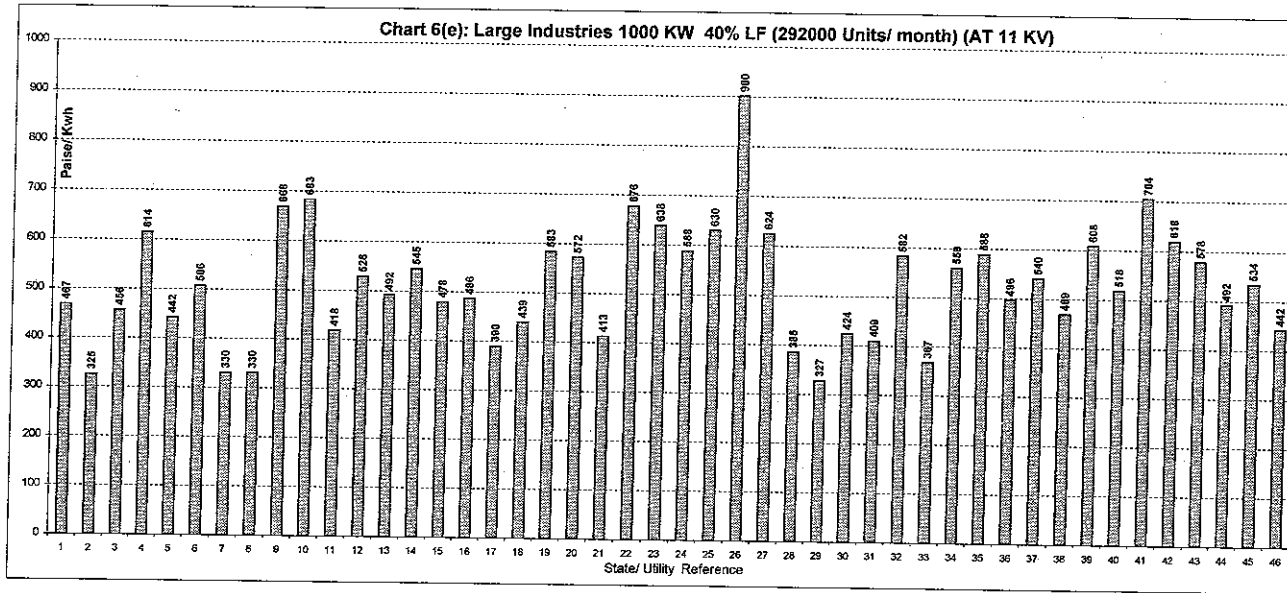


सारणी सं० 6 (घ): बड़े उद्योग 500 कि० वा०. 60% भार गुणाक (219000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(d): LARGE INDUSTRIES 500 KW 60% LF (219000 Units/Month) (AT 11 KV)

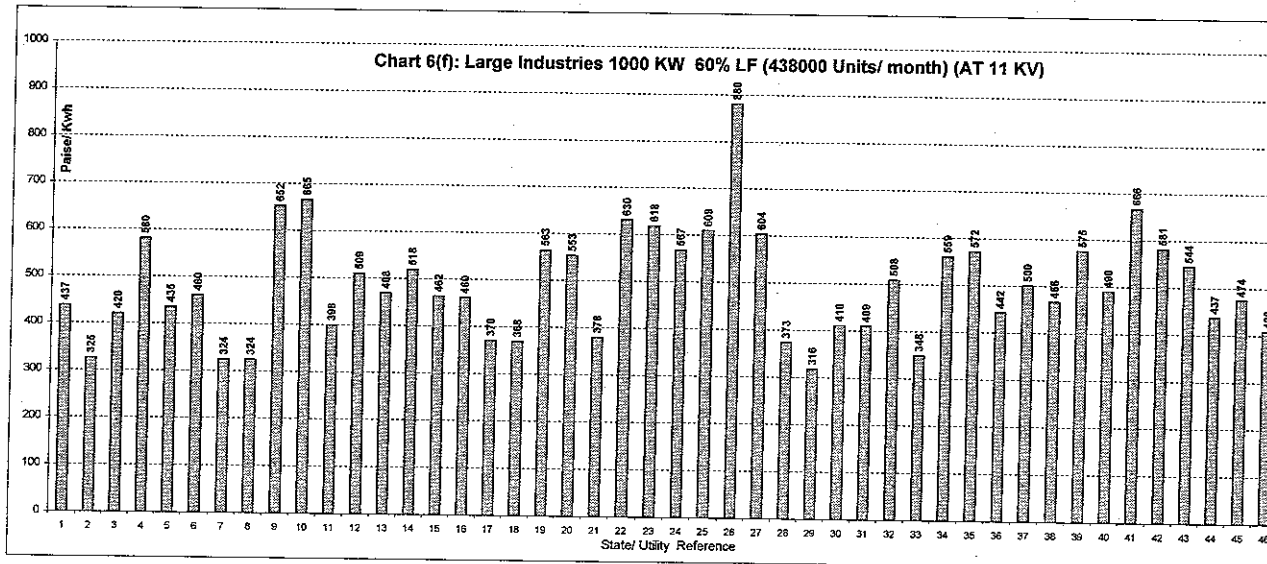
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	431	6	437
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	413	7	420
4	बिहार	Bihar	01.05.2011	547	33	580
5	चंडीगढ़	Chandigarh	01.04.2011	424	11	435
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	416	43	460
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	322	0	322
8	दमन एवं दिव	Daman & Diu	01.06.2011	322	0	322
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	634	32	665
11	गोवा	Goa	01.04.2002	340	58	398
12	गुजरात	Gujarat	01.04.2010	416	62	479
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	406	62	468
14	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	451	68	518
15	हरियाणा	Haryana	01.06.2011	447	15	462
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	407	53	460
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	303	67	370
18	झारखंड	Jharkhand	01.08.2011	363	5	368
19	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		527	26	554
		Other Areas		519	26	545
20	केरल	Kerala	01.01.2010	368	10	378
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	548	82	630
22	महाराष्ट्र	Maharashtra (Continuous Industries)	01.09.2010	559	58	618
		(Non-continuous Industries)		513	54	567
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	538	71	609
24	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	786	94	880
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	533	71	604
26	मणिपुर	Manipur	21.03.2011	370	2	373
27	मिजोरम	Mizoram	01.02.2011	316	0	316
28	मेघालय	Meghalaya	01.09.2010	410	1	411
29	नागालैंड	Nagaland	01.07.2011	409	0	409
30	उड़ीसा	Orissa	01.04.2011	475	33	508
31	पुदुचेरी	Puducherry	20.02.2010	345	0	345
32	पंजाब	Punjab	01.04.2011	495	64	559
33	राजस्थान	Rajasthan	11.09.2011	532	40	572
34	सिक्किम	Sikkim	01.01.2009	442	0	442
35	तमिल नाडु	Tamil Nadu	01.08.2010	476	24	500
36	उत्तराखंड	Uttarakhand	01.05.2011	425	25	450
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	566	9	575
		(RURAL)		481	9	490
38	पश्चिम बंगाल	West Bengal	01.04.2010	579	87	666
39	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	505	76	581
40	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	473	71	544
41	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	413	25	437
		(West Bengal Area)		413	62	474
42	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	354	53	408

सारणी सं० 6 (इ): बड़े उद्योग 1000 कि०. वा०. 40% भार गुणाक (292000 यूनिट/माह) (11 कि०. वी०. पर)
TABLE NO.6(e): LARGE INDUSTRIES 1000 KW 40% LF (292000 Units/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	461	6	467
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	449	7	456
4	बिहार	Bihar	01.05.2011	579	35	614
5	चंडीगढ़	Chandigarh	01.04.2011	431	11	442
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	459	47	506
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	330	0	330
8	दमन एवं दिव	Daman & Diu	01.06.2011	330	0	330
9	दिल्ली-(बी.व्हा.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	650	33	683
11	गोवा	Goa	01.04.2002	360	58	418
12	गुजरात	Gujarat	01.04.2010	459	69	528
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	427	65	492
14	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	473	71	545
15	हरियाणा	Haryana	01.06.2011	463	15	478
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	430	56	486
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		Other Areas		544	27	572
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22	महाराष्ट्र	Maharashtra (Continous Industries)	01.09.2010	578	60	638
		(Non-continous Industries)		532	56	588
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	556	73	630
24	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	805	95	900
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	552	73	624
26	मणिपुर	Manipur	21.03.2011	383	2	385
27	मिजोरम	Mizoram	01.02.2011	327	0	327
28	मेघालय	Meghalaya	01.09.2010	423	1	424
29	नागालैंड	Nagaland	01.07.2011	409	0	409
30	उड़ीसा	Orissa	01.04.2011	544	38	582
31	पुदुचेरी	Puducherry	20.02.2010	367	0	367
32	पंजाब	Punjab	01.04.2011	495	64	559
33	राजस्थान	Rajasthan	11.09.2011	548	40	588
34	सिक्किम	Sikkim	01.01.2009	496	0	496
35	तमिल नाडु	Tamil Nadu	01.08.2010	514	26	540
36	उत्तराखंड	Uttarakhand	01.05.2011	444	25	469
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	599	9	608
		(RURAL)		509	9	518
38	पश्चिम बंगाल	West Bengal	01.04.2010	612	92	704
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41	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	464	28	492
		(West Bengal Area)		464	70	534
42	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	385	58	442



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 - 45 West Bengal-D.V.C.(W.B. Area)
 - 46 West Bengal (DPL)

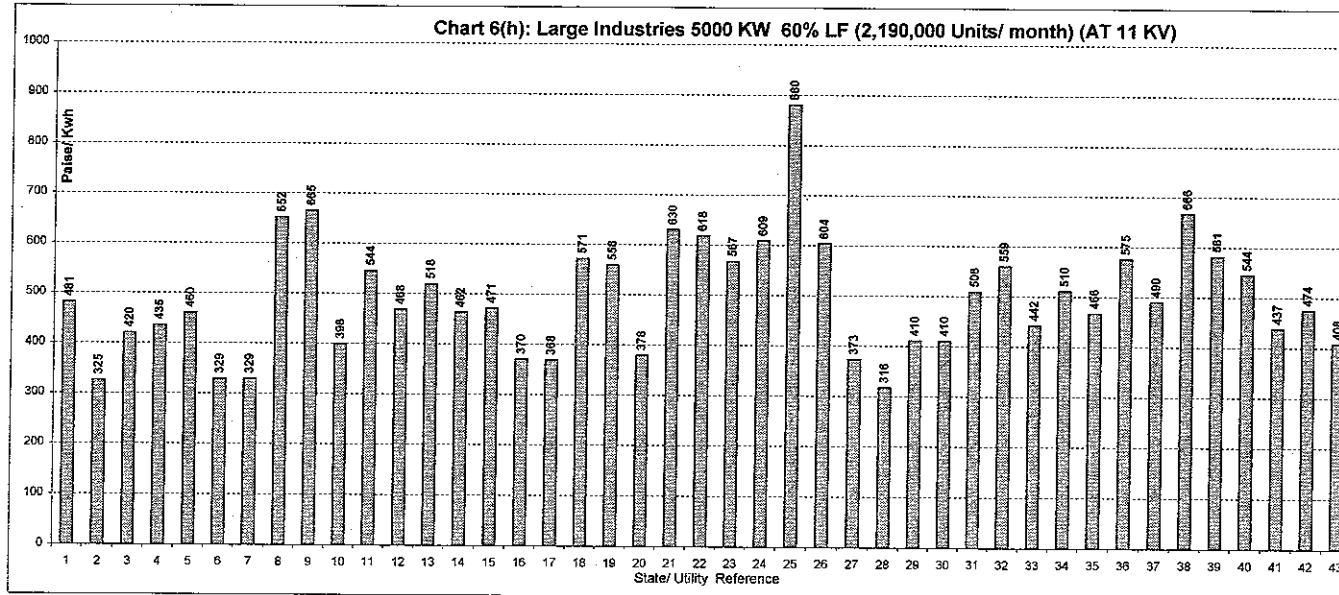
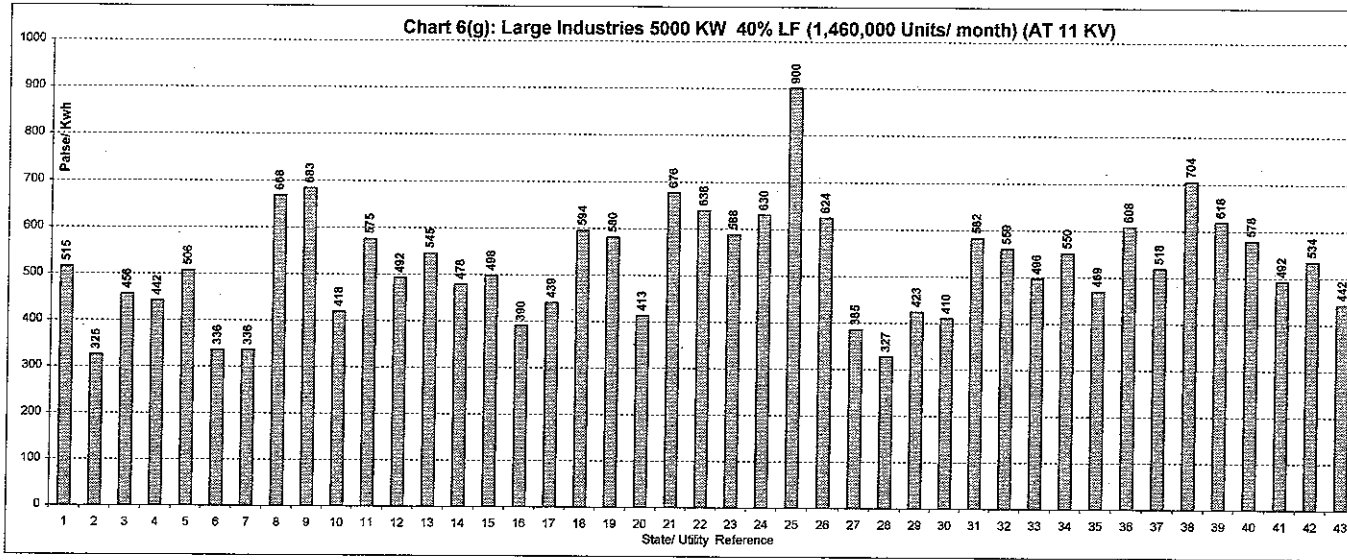


सारणी सं० 6 (च): बड़े उद्योग 1000 कि० वा०. 60% भार गुणाक (438000 यूनिट/माह) (11 कि०. व०. पर)
TABLE NO.6(f): LARGE INDUSTRIES 1000 KW 60% LF (438000 Units/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	431	6	437
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	413	7	420
4	बिहार	Bihar	01.05.2011	547	33	580
5	चंडीगढ़	Chandigarh	01.04.2011	424	11	435
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	416	43	460
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	324	0	324
8	दमन एवं दिव	Daman & Diu	01.06.2011	324	0	324
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	634	32	665
11	गोवा	Goa	01.04.2002	340	58	398
12	गुजरात	Gujarat	01.04.2010	443	66	509
13	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	406	62	468
14	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	451	68	518
15	हरियाणा	Haryana	01.06.2011	447	15	462
16	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	407	53	460
17	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	303	67	370
18	झारखंड	Jharkhand	01.08.2011	363	5	368
19	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		537	27	563
		Other Areas		526	26	553
20	केरल	Kerala	01.01.2010	368	10	378
21	मध्य प्रदेश	Madhya Pradesh	01.06.2011	548	82	630
22	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	559	58	618
		(Non-continious Industries)		513	54	567
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	538	71	609
24	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	786	94	880
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	533	71	604
26	मणीपुर	Manipur	21.03.2011	370	2	373
27	मिजोरम	Mizoram	01.02.2011	316	0	316
28	मेघालय	Meghalaya	01.09.2010	410	0	410
29	नागालैंड	Nagaland	01.07.2011	409	0	409
30	उड़ीसा	Orissa	01.04.2011	475	33	508
31	पुदुचेरी	Puducherry	20.02.2010	348	0	348
32	पंजाब	Punjab	01.04.2011	495	64	559
33	राजस्थान	Rajasthan	11.09.2011	532	40	572
34	सिक्किम	Sikkim	01.01.2009	442	0	442
35	तमिल नाडु	Tamil Nadu	01.08.2010	476	24	500
36	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	566	9	575
		(RURAL)		481	9	490
38	पश्चिम बंगाल	West Bengal	01.04.2010	579	87	666
39	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	505	76	581
40	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	473	71	544
41	पश्चिम बंगाल-डी.वी.सी.ओ.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	413	25	437
		(West Bengal Area)		413	62	474
42	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	354	53	408

सारणी सं० 6 (छ): बड़े उद्योग 5000 कि० वा०. 40% भार गुणाक (1460000 यूनिट/माह) (11 कि०. वी०. पर)
TABLE NO.6(g): LARGE INDUSTRIES 5000 KW 40% LF (1460000 Units/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	509	6	515
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	449	7	456
4	चंडीगढ़	Chandigarh	01.04.2011	431	11	442
5	छत्तीस गढ़	Chhattishgarh	09.04.2011	459	47	506
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	336	0	336
7	दमन एवं दिव	Daman & Diu	01.06.2011	336	0	336
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	650	33	683
10	गोवा	Goa	01.04.2002	360	58	418
11	गुजरात	Gujarat	01.04.2010	500	75	575
12	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	427	65	492
13	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	473	71	545
14	हरियाणा	Haryana	01.06.2011	463	15	478
15	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	440	57	498
16	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	319	70	390
17	झारखंड	Jharkhand	01.08.2011	434	5	439
18	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		566	28	594
		Other Areas		553	28	580
19	केरल	Kerala	01.01.2010	403	10	413
20	मध्य प्रदेश	Madhya Pradesh	01.06.2011	588	88	676
21	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	578	60	638
		(Non-continious Industries)		532	56	588
22	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	556	73	630
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	805	95	900
24	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	552	73	624
25	मणिपुर	Manipur	21.03.2011	383	2	385
26	मिजोरम	Mizoram	01.02.2011	327	0	327
27	मेघालय	Meghalaya	01.09.2010	423	0	423
28	नागालैंड	Nagaland	01.07.2011	410	0	410
29	उड़ीसा	Orissa	01.04.2011	544	38	582
30	पंजाब	Punjab	01.04.2011	495	64	559
31	सिक्किम	Sikkim	01.01.2009	496	0	496
32	तमिल नाडु	Tamil Nadu	01.08.2010	524	26	550
33	उत्तराखंड	Uttarakhand	01.05.2011	444	25	469
34	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	599	9	608
		(RURAL)		509	9	518
35	पश्चिम बंगाल	West Bengal	01.04.2010	612	92	704
36	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	538	81	618
37	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	502	75	578
38	पश्चिम बंगाल-डी.वी.सी.ओ.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	464	28	492
		(West Bengal Area)		464	70	534
39	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	385	58	442



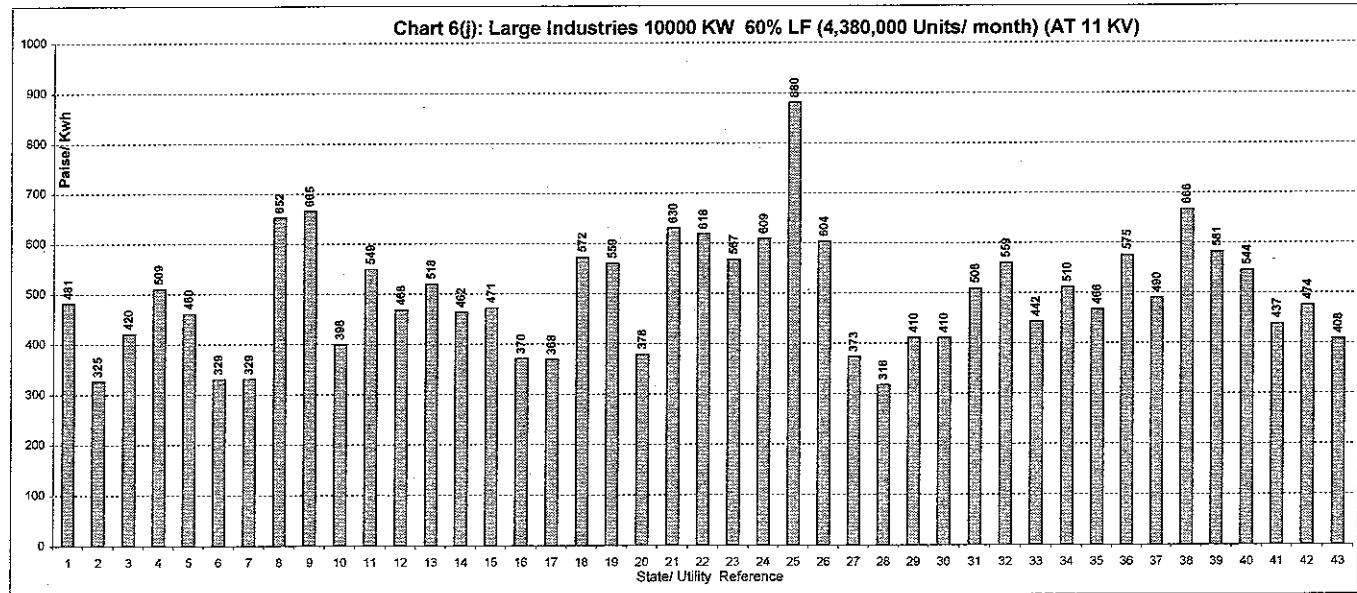
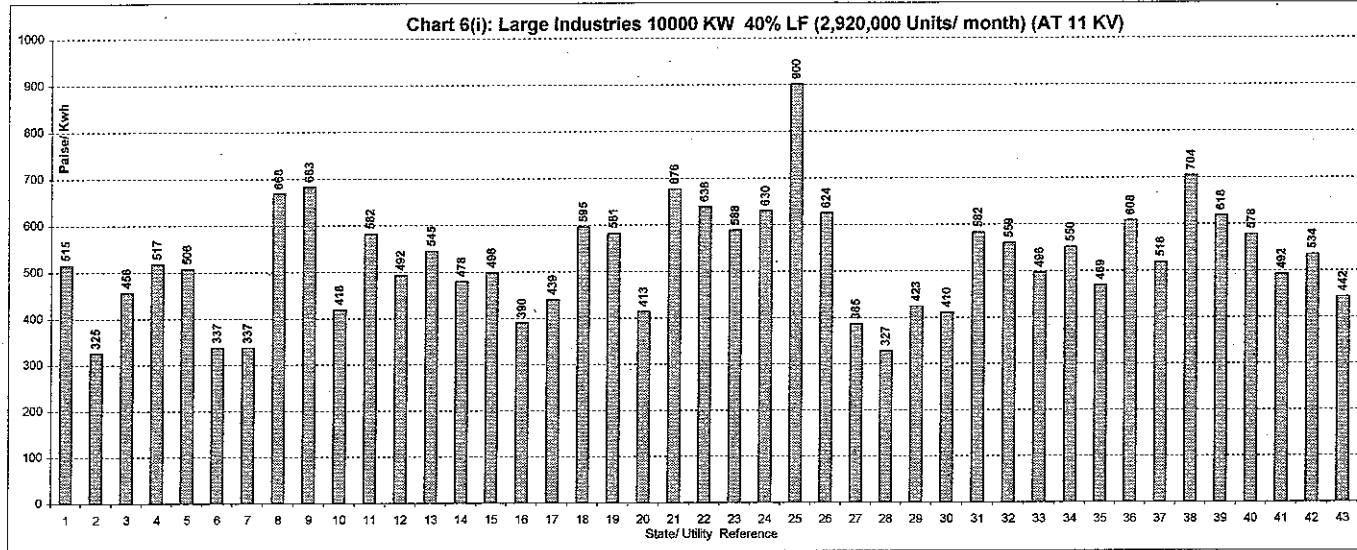
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 - 3 Assam
 - 4 Chandigarh
 - 5 Chhattisgarh
 - 6 Dadr&Ngr Haveli
 - 7 Daman & Diu
 - 8 Delhi (BSES/NDPL)
 - 9 Delhi (NDMC)
 - 10 Goa
 - 11 Gujarat
 - 12 Gujarat (Ahmadabad)
 - 13 Gujarat (Surat)
 - 14 Haryana
 - 15 Himachal Pradesh
 - 16 Jammu & Kashmir
 - 17 Jharkhand
 - 18 Ktk (Banglore & other Cities)
 - 19 Ktk (Area under Village Panchayat)
 - 20 Kerala
 - 21 M. P.
 - 22 Maharashtra (Continuous)
 - 23 Maharashtra (Non-Continuous)
 - 24 Maharastra - Mumbai-(B.E.S.T)
 - 25 Maharastra - Mumbai-(Reliance Energy)
 - 26 Maharastra - Mumbai-(TATA's)
 - 27 Manipur
 - 28 Mizoram
 - 29 Meghalaya
 - 30 Nagaland
 - 31 Orissa
 - 32 Punjab
 - 33 Sikkim
 - 34 Tamil Nadu
 - 35 Uttaranchal
 - 36 U. P. (Urban)
 - 37 U. P. (Rural)
 - 38 West Bengal
 - 39 W. B. (Kolkata CESC)
 - 40 West Bengal-DPSC
 - 41 West Bengal-D.V.C.(Bihar Area)
 - 42 West Bengal-D.V.C.(W.B. Area)
 - 43 West Bengal (DPL)

सारणी सं० 6 (ज): बड़े उद्योग 5000 कि०.वा०. 60% भार गुणाक (2190000 यूनिट/माह) (11 कि०.वो०.पर)
TABLE NO.6(h): LARGE INDUSTRIES 5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	475	6	481
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	413	7	420
4	चंडीगढ़	Chandigarh	01.04.2011	424	11	435
5	छत्तीस गढ़	Chhattishgarh	09.04.2011	416	43	460
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	329	0	329
7	दमन एवं दिव	Daman & Diu	01.06.2011	329	0	329
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	634	32	665
10	गोवा	Goa	01.04.2002	340	58	398
11	गुजरात	Gujarat	01.04.2010	473	71	544
12	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	406	62	468
13	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	451	68	518
14	हरियाणा	Haryana	01.06.2011	447	15	462
15	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	417	54	471
16	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	303	67	370
17	झारखंड	Jharkhand	01.08.2011	363	5	368
18	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		544	27	571
		Other Areas		532	27	558
19	केरल	Kerala	01.01.2010	368	10	378
20	मध्य प्रदेश	Madhya Pradesh	01.06.2011	548	82	630
21	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	559	58	618
		(Non-continious Industries)		513	54	567
22	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	538	71	609
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	786	94	880
24	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	533	71	604
25	मणीपुर	Manipur	21.03.2011	370	2	373
26	मिजोरम	Mizoram	01.02.2011	316	0	316
27	मेघालय	Meghalaya	01.09.2010	410	0	410
28	नागालैंड	Nagaland	01.07.2011	410	0	410
29	उड़ीसा	Orissa	01.04.2011	475	33	508
30	पंजाब	Punjab	01.04.2011	495	64	559
31	सिक्किम	Sikkim	01.01.2009	442	0	442
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		(RURAL)		481	9	490
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		(West Bengal Area)		413	62	474
39	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	354	53	408

सारणी सं० 6 (झ): बड़े उद्योग 10000 कि० वा०. 40% भार गुणाक (2920000 यूनिट/माह) (11 कि०. व०. पर)
TABLE NO.6(i): LARGE INDUSTRIES 10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
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5	छत्तीस गढ़	Chhattishgarh	09.04.2011	459	47	506
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	337	0	337
7	दमन एवं दिव	Daman & Diu	01.06.2011	337	0	337
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	650	33	683
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18	कर्नाटक	Karnataka	07.12.2010			
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		Other Areas		554	28	581
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21	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	578	60	638
		(Non-continious Industries)		532	56	588
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24	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	552	73	624
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		(RURAL)		509	9	518
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		(West Bengal Area)		464	70	534
39	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	385	58	442



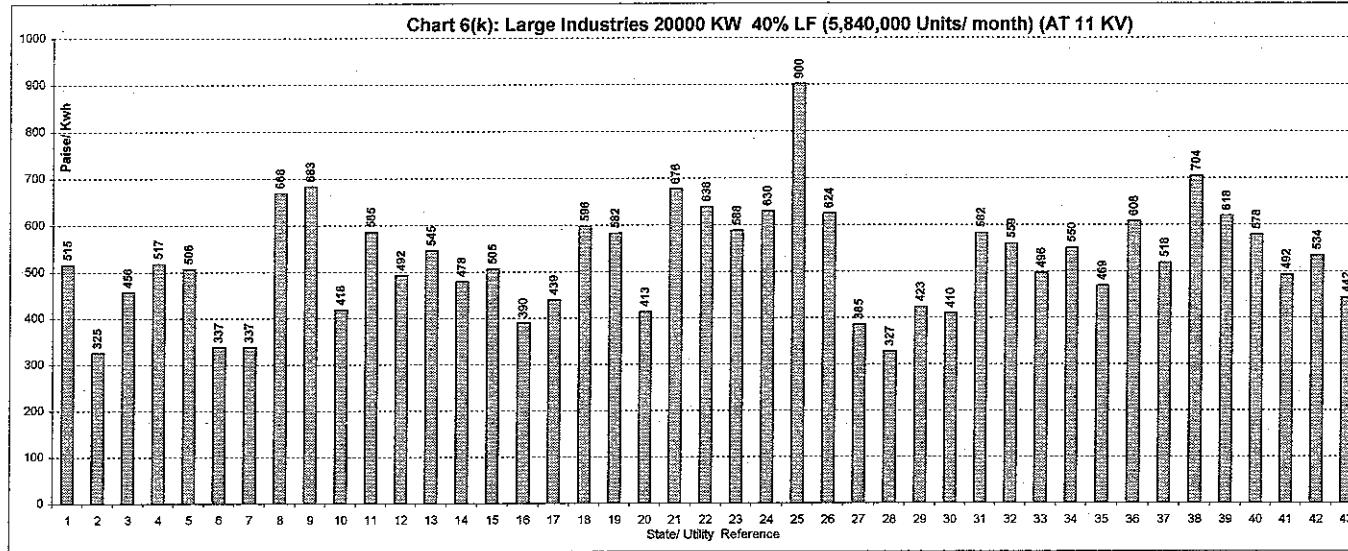
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सारणी सं० 6 (ण): बड़े उद्योग 10000 कि०. वा०. 60% भार गुणाक (4380000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(j): LARGE INDUSTRIES 10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)

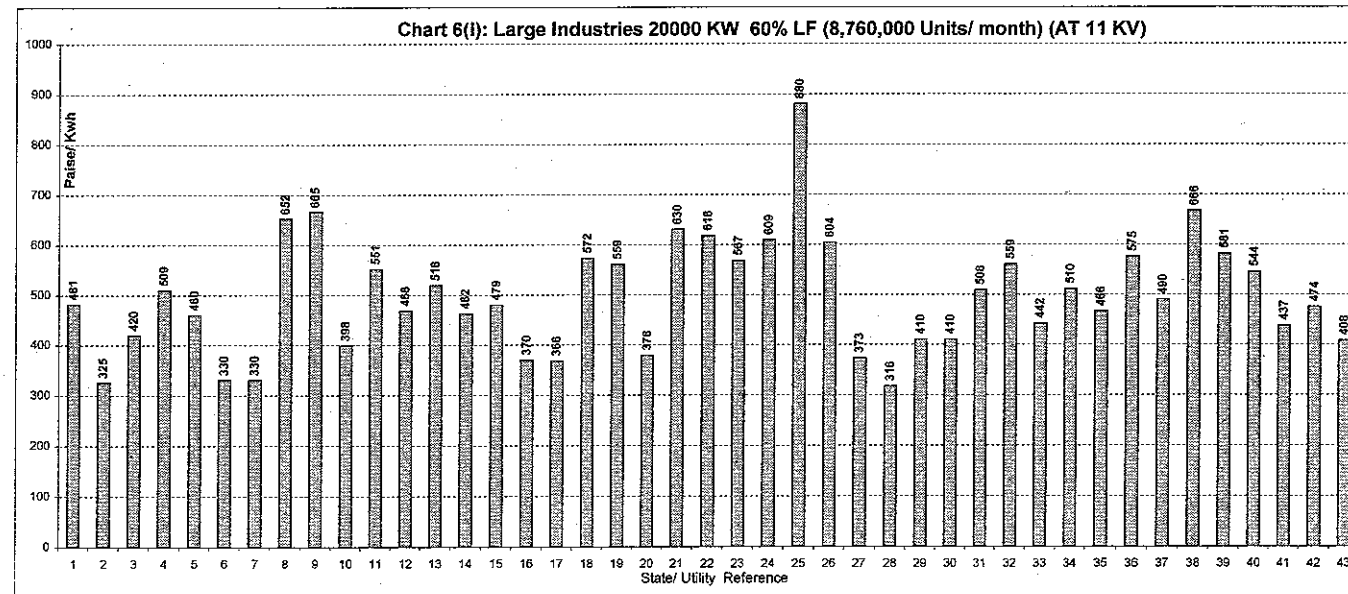
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	475	6	481
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	413	7	420
4	चंडीगढ़	Chandigarh	01.04.2011	498	11	509
5	छत्तीस गढ़	Chhattishgarh	09.04.2011	416	43	460
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	329	0	329
7	दमन एवं दिव	Daman & Diu	01.06.2011	329	0	329
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	634	32	665
10	गोवा	Goa	01.04.2002	340	58	398
11	गुजरात	Gujarat	01.04.2010	477	72	549
12	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	406	62	468
13	गुजरात-(टोरेन्ट पावर लि०, सुरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	451	68	518
14	हरियाणा	Haryana	01.06.2011	447	15	462
15	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	417	54	471
16	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	303	67	370
17	झारखंड	Jharkhand	01.08.2011	363	5	368
18	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		545	27	572
		Other Areas		532	27	559
19	केरल	Kerala	01.01.2010	368	10	378
20	मध्य प्रदेश	Madhya Pradesh	01.06.2011	548	82	630
21	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	559	58	618
		(Non-continious Industries)		513	54	567
22	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	538	71	609
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	786	94	880
24	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	533	71	604
25	मणीपुर	Manipur	21.03.2011	370	2	373
26	मिजोरम	Mizoram	01.02.2011	316	0	316
27	मेघालय	Meghalaya	01.09.2010	410	0	410
28	नागालैंड	Nagaland	01.07.2011	410	0	410
29	उड़ीसा	Orissa	01.04.2011	475	33	508
30	पंजाब	Punjab	01.04.2011	495	64	559
31	सिक्किम	Sikkim	01.01.2009	442	0	442
32	तमिल नाडु	Tamil Nadu	01.08.2010	486	24	510
33	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466
34	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	566	9	575
		(RURAL)		481	9	490
35	पश्चिम बंगाल	West Bengal	01.04.2010	579	87	666
36	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	505	76	581
37	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	473	71	544
38	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	413	25	437
		(West Bengal Area)		413	62	474
39	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	354	53	408

सारणी सं० 6 (त): बड़े उद्योग 20000 कि०. वा०. 40% भार गुणाक (5840000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(k): LARGE INDUSTRIES 20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	509	6	515
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	449	7	456
4	चंडीगढ़	Chandigarh	01.04.2011	506	11	517
5	छत्तीस गढ़	Chhattishgarh	09.04.2011	459	47	506
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	337	0	337
7	दमन एवं दिव	Daman & Diu	01.06.2011	337	0	337
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	650	33	683
10	गोवा	Goa	01.04.2002	360	58	418
11	गुजरात	Gujarat	01.04.2010	508	76	585
12	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	427	65	492
13	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	473	71	545
14	हरियाणा	Haryana	01.06.2011	463	15	478
15	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	447	58	505
16	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	319	70	390
17	झारखंड	Jharkhand	01.08.2011	434	5	439
18	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		568	28	596
		Other Areas		554	28	582
19	केरल	Kerala	01.01.2010	403	10	413
20	मध्य प्रदेश	Madhya Pradesh	01.06.2011	588	88	676
21	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	578	60	638
		(Non-continious Industries)		532	56	588
22	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	556	73	630
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	805	95	900
24	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	552	73	624
25	मणिपुर	Manipur	21.03.2011	383	2	385
26	मिजोरम	Mizoram	01.02.2011	327	0	327
27	मेघालय	Meghalaya	01.09.2010	423	0	423
28	नागालैंड	Nagaland	01.07.2011	410	0	410
29	उड़ीसा	Orissa	01.04.2011	544	38	582
30	पंजाब	Punjab	01.04.2011	495	64	559
31	सिक्किम	Sikkim	01.01.2009	496	0	496
32	तमिल नाडु	Tamil Nadu	01.08.2010	524	26	550
33	उत्तराखंड	Uttarakhand	01.05.2011	444	25	469
34	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	599	9	608
		(RURAL)		509	9	518
35	पश्चिम बंगाल	West Bengal	01.04.2010	612	92	704
36	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	538	81	618
37	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	502	75	578
38	पश्चिम बंगाल-डी.वी०.सी०.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	464	28	492
		(West Bengal Area)		464	70	534
39	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	385	58	442



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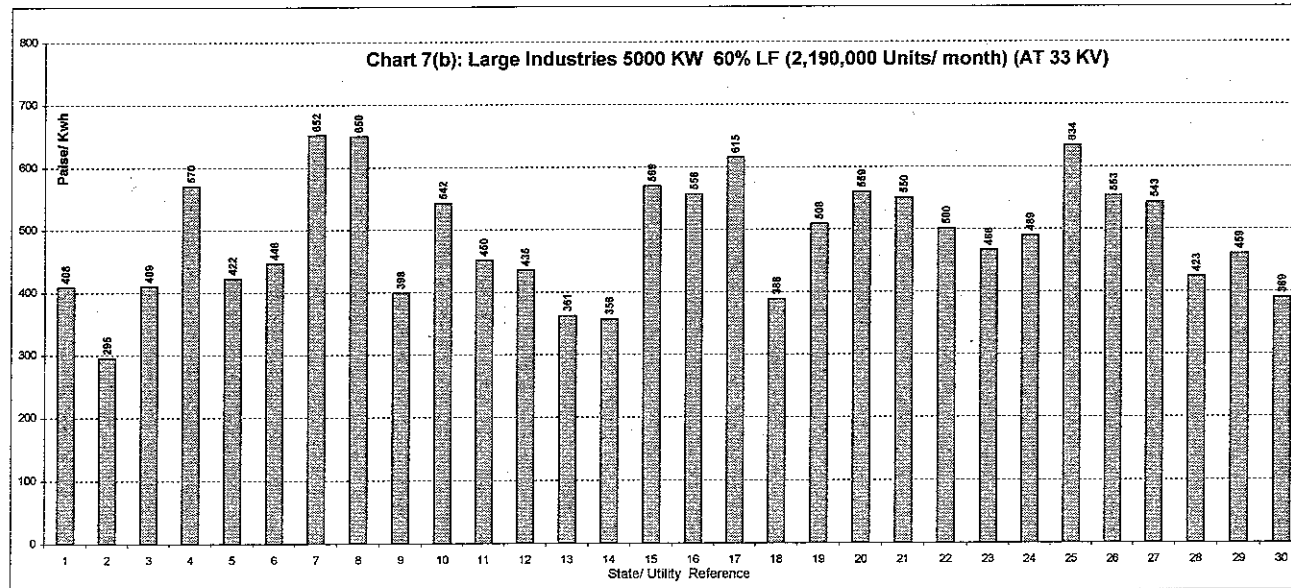
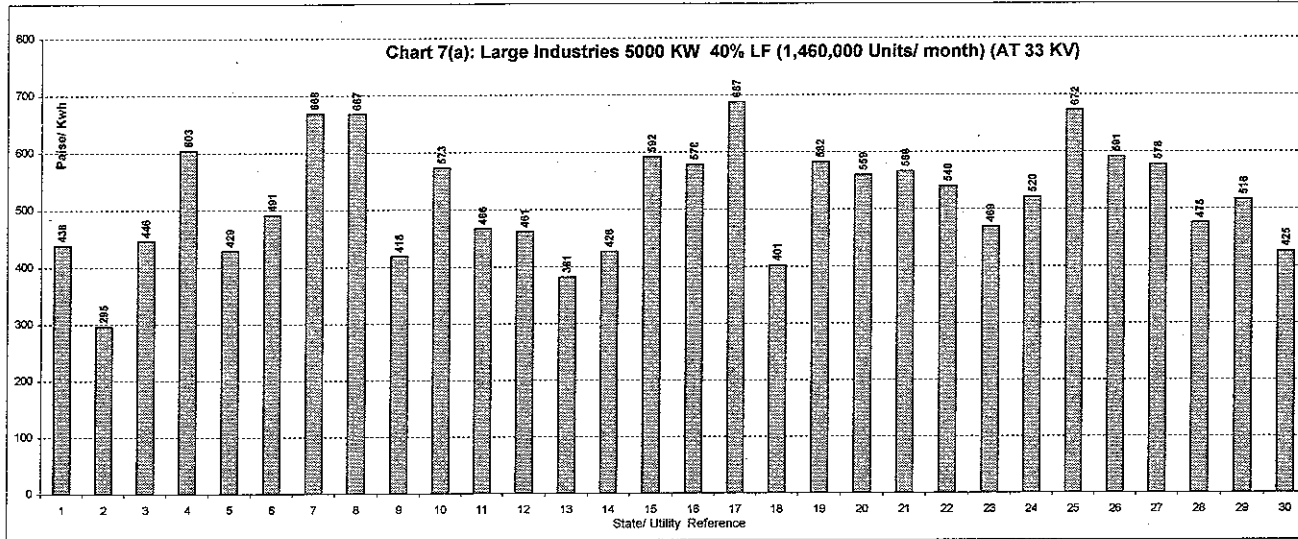


सारणी सं० 6 (थ): बड़े उद्योग 20000 कि०. वा०. 60% भार गुणाक (8760000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(I): LARGE INDUSTRIES 20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	475	6	481
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	325	0	325
3	आसाम	Assam	24.05.2011	413	7	420
4	चंडीगढ़	Chandigarh	01.04.2011	498	11	509
5	छत्तीस गढ़	Chhattishgarh	09.04.2011	416	43	460
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2011	330	0	330
7	दमन एवं दिव	Daman & Diu	01.06.2011	330	0	330
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	634	32	665
10	गोवा	Goa	01.04.2002	340	58	398
11	गुजरात	Gujarat	01.04.2010	479	72	551
12	गुजरात-(टोरेन्ट पावर लि०, अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.09.2011	406	62	468
13	गुजरात-(टोरेन्ट पावर लि०, सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.09.2011	451	68	518
14	हरियाणा	Haryana	01.06.2011	447	15	462
15	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	424	55	479
16	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	303	67	370
17	झारखंड	Jharkhand	01.08.2011	363	5	368
18	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		545	27	572
		Other Areas		533	27	559
19	केरल	Kerala	01.01.2010	368	10	378
20	मध्य प्रदेश	Madhya Pradesh	01.06.2011	548	82	630
21	महाराष्ट्र	Maharashtra (Continious Industries)	01.09.2010	559	58	618
		(Non-continious Industries)		513	54	567
22	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.09.2010	538	71	609
23	महाराष्ट्र-मुम्बई-(रिलायंस एनर्जी)	Maharashtra - Mumbai-(Reliance Energy)	01.06.2009	786	94	880
24	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010	533	71	604
25	मणिपुर	Manipur	21.03.2011	370	2	373
26	मिजोरम	Mizoram	01.02.2011	316	0	316
27	मेघालय	Meghalaya	01.09.2010	410	0	410
28	नागालैंड	Nagaland	01.07.2011	410	0	410
29	उड़ीसा	Orissa	01.04.2011	475	33	508
30	पंजाब	Punjab	01.04.2011	495	64	559
31	सिक्किम	Sikkim	01.01.2009	442	0	442
32	तमिल नाडु	Tamil Nadu	01.08.2010	486	24	510
33	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466
34	उत्तर प्रदेश	Uttar Pradesh (URBAN)	15.04.2010	566	9	575
		(RURAL)		481	9	490
35	पश्चिम बंगाल	West Bengal	01.04.2010	579	87	666
36	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	505	76	581
37	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	473	71	544
38	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	413	25	437
		(West Bengal Area)		413	62	474
39	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	354	53	408

सारणी सं० 7 (क): बड़े उद्योग 5000 कि० वा०. 40% भार गुणाक (1460000 यूनिट/माह) (33 कि०. वो०. पर)
TABLE NO.7(a): LARGE INDUSTRIES 5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	432	6	438
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	439	7	446
4	बिहार	Bihar	01.05.2011	569	34	603
5	चंडीगढ़	Chandigarh	01.04.2011	418	11	429
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	446	46	491
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	635	32	667
9	गोवा	Goa	01.04.2002	360	58	418
10	गुजरात	Gujarat	01.04.2010	498	75	573
11	हरियाणा	Haryana	01.06.2011	451	15	466
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	408	53	461
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	312	69	381
14	झारखंड	Jharkhand	01.08.2011	421	5	426
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		564	28	592
		Other Areas		551	28	578
16	मध्य प्रदेश	Madhya Pradesh	01.06.2011	597	90	687
17	मेघालय	Meghalaya	01.09.2010	401	0	401
18	उड़ीसा	Orissa	01.04.2011	544	38	582
19	पंजाब	Punjab	01.04.2011	495	64	559
20	राजस्थान	Rajasthan	11.09.2011	526	40	566
21	तमिल नाडु	Tamil Nadu	01.08.2010	514	26	540
22	उत्तराखंड	Uttarakhand	01.05.2011	444	25	469
23	उत्तर प्रदेश	Uttar Pradesh	15.04.2010	511	9	520
24	पश्चिम बंगाल	West Bengal	01.04.2010	585	88	672
25	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	514	77	591
26	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	502	75	578
27	पश्चिम बंगाल-डी.वी०.सी०.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	449	27	475
		(West Bengal Area)		449	67	516
28	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	370	55	425



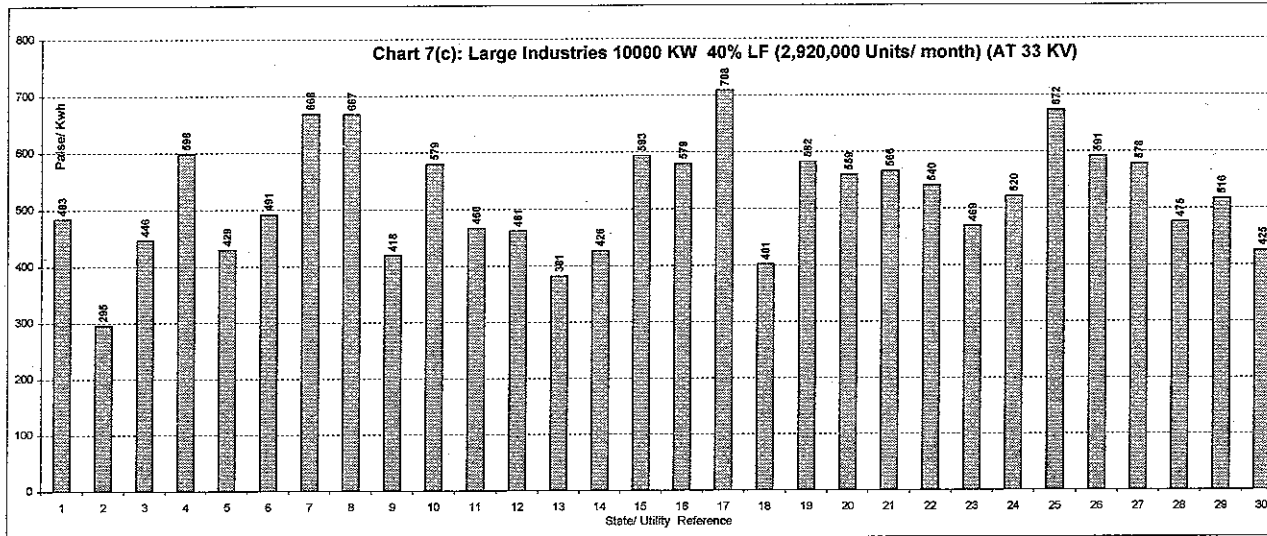
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 - 16 Ktk (Area under Village Panchayat)
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 - 24 U. P.
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 - 27 West Bengal-DPSC
 - 28 West Bengal-D.V.C.(Bihar Area)
 - 29 West Bengal-D.V.C.(W.B. Area)
 - 30 West Bengal (DPL)

सारणी सं० 7 (ख): बड़े उद्योग 5000 कि० वा०. 60% भार गुणाक (2190000 यूनिट/माह) (33 कि०. वो०. पर)
TABLE NO.7(b): LARGE INDUSTRIES 5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)

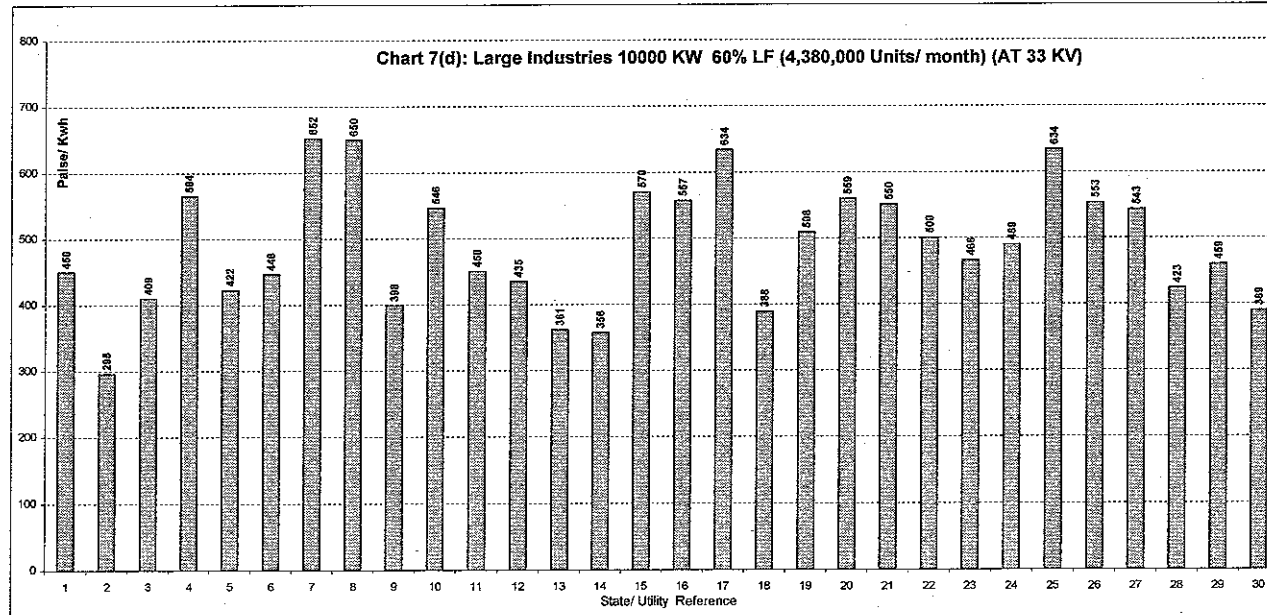
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	402	6	408
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	402	7	409
4	बिहार	Bihar	01.05.2011	537	32	570
5	चंडीगढ़	Chandigarh	01.04.2011	411	11	422
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	404	42	446
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	619	31	650
9	गोवा	Goa	01.04.2002	340	58	398
10	गुजरात	Gujarat	01.04.2010	471	71	542
11	हरियाणा	Haryana	01.06.2011	435	15	450
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	385	50	435
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	296	65	361
14	झारखंड	Jharkhand	01.08.2011	351	5	356
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		542	27	569
		Other Areas		530	26	556
16	मध्य प्रदेश	Madhya Pradesh	01.06.2011	535	80	615
17	मेघालय	Meghalaya	01.09.2010	388	0	388
18	उड़ीसा	Orissa	01.04.2011	475	33	508
19	पंजाब	Punjab	01.04.2011	495	64	559
20	राजस्थान	Rajasthan	11.09.2011	510	40	550
21	तमिल नाडु	Tamil Nadu	01.08.2010	476	24	500
22	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466
23	उत्तर प्रदेश	Uttar Pradesh	15.04.2010	480	9	489
24	पश्चिम बंगाल	West Bengal	01.04.2010	551	83	634
25	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	481	72	553
26	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	472	71	543
27	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	399	24	423
		(West Bengal Area)		399	60	459
28	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	338	51	389

सारणी सं० 7 (ग): बड़े उद्योग 10000 कि० वा०. 40% भार गुणाक (2920000 यूनिट/माह) (33 कि०. वो०. पर)
TABLE NO.(c): LARGE INDUSTRIES 10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	477	6	483
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	439	7	446
4	बिहार	Bihar (AT 132 KV)	01.05.2011	564	34	598
5	चंडीगढ़	Chandigarh	01.04.2011	418	11	429
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	446	46	491
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	635	32	667
9	गोवा	Goa	01.04.2002	360	58	418
10	गुजरात	Gujarat	01.04.2010	504	76	579
11	हरियाणा	Haryana	01.06.2011	451	15	466
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	408	53	461
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	312	69	381
14	झारखंड	Jharkhand	01.08.2011	421	5	426
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		565	28	593
		Other Areas		552	28	579
16	मध्य प्रदेश	Madhya Pradesh	01.06.2011	615	92	708
17	मेघालय	Meghalaya	01.09.2010	401	0	401
18	उड़ीसा	Orissa	01.04.2011	544	38	582
19	पंजाब	Punjab	01.04.2011	495	64	559
20	राजस्थान	Rajasthan	11.09.2011	526	40	566
21	तमिल नाडू	Tamil Nadu	01.08.2010	514	26	540
22	उत्तराखंड	Uttarakhand	01.05.2011	444	25	469
23	उत्तर प्रदेश	Uttar Pradesh	15.04.2010	511	9	520
24	पश्चिम बंगाल	West Bengal	01.04.2010	585	88	672
25	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	514	77	591
26	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	502	75	578
27	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	449	27	475
		(West Bengal Area)		449	67	516
28	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	370	55	425



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 - 30 West Bengal (DPL)



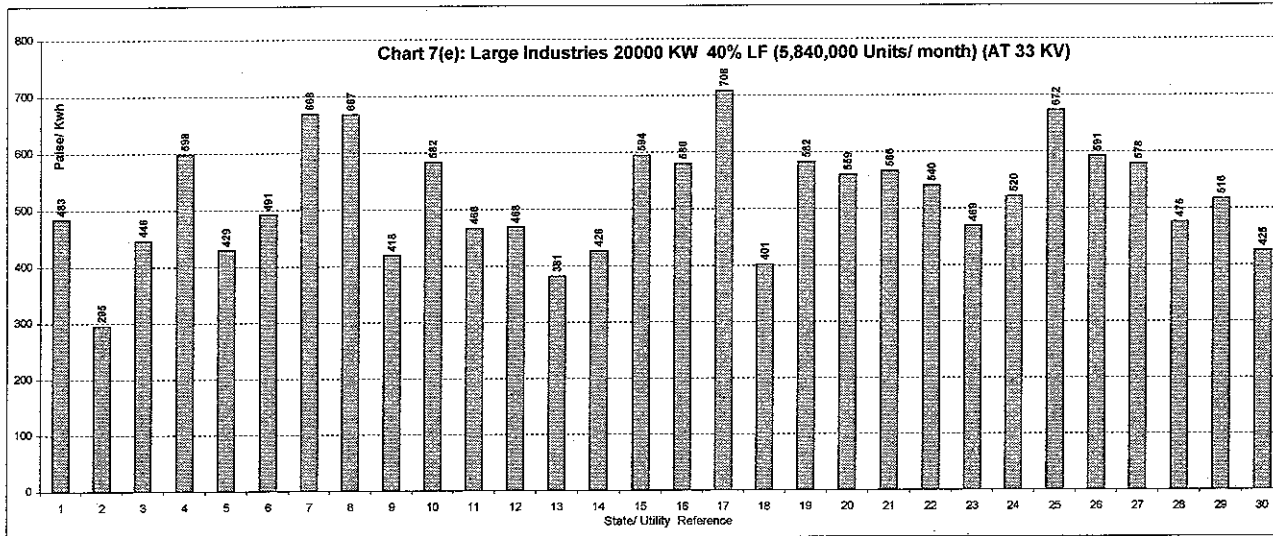
सारणी सं० 7 (घ): बड़े उद्योग 10000 कि० वा०. 60% भार गुणाक (4380000 यूनिट/माह) (33 कि० व०. पर)

TABLE NO.7(d): LARGE INDUSTRIES 10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)

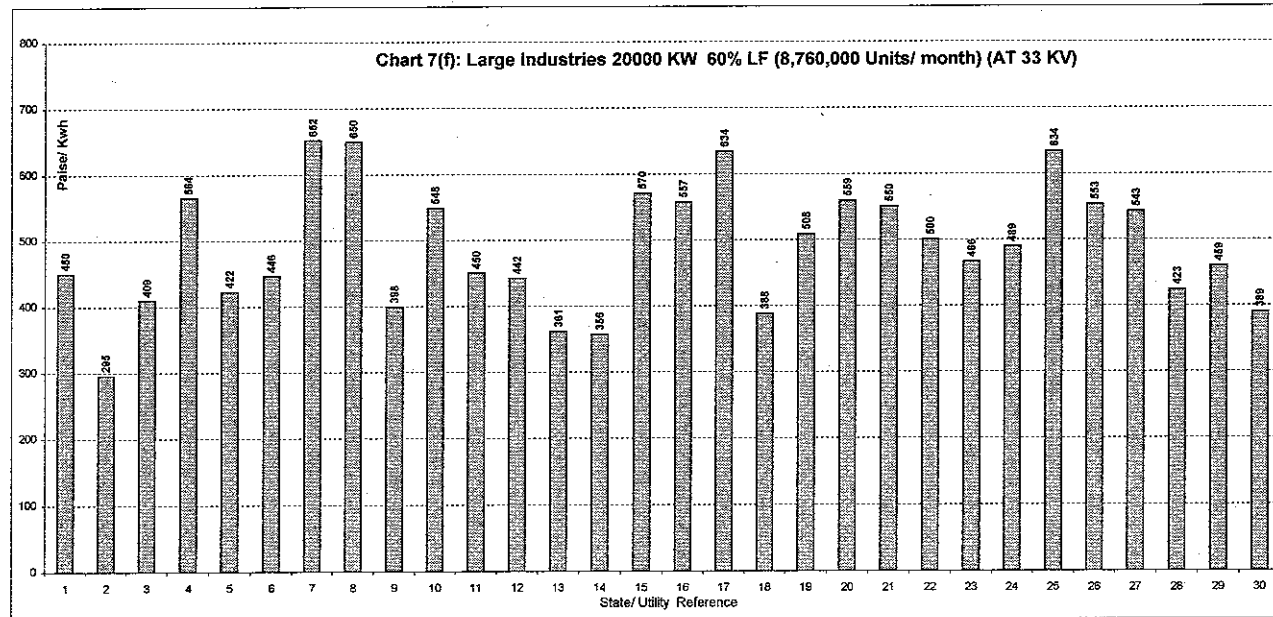
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	444	6	450
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	402	7	409
4	बिहार	Bihar (AT 132 KV)	01.05.2011	532	32	564
5	चंडीगढ़	Chandigarh	01.04.2011	411	11	422
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	404	42	446
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए.)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	619	31	650
9	गोवा	Goa	01.04.2002	340	58	398
10	गुजरात	Gujarat	01.04.2010	475	71	546
11	हरियाणा	Haryana	01.06.2011	435	15	450
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	385	50	435
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	296	65	361
14	झारखंड	Jharkhand	01.08.2011	351	5	356
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		543	27	570
		Other Areas		530	27	557
16	मध्य प्रदेश	Madhya Pradesh	01.06.2011	551	83	634
17	मेघालय	Meghalaya	01.09.2010	388	0	388
18	उड़ीसा	Orissa	01.04.2011	475	33	508
19	पंजाब	Punjab	01.04.2011	495	64	559
20	राजस्थान	Rajasthan	11.09.2011	510	40	550
21	तमिल नाडु	Tamil Nadu	01.08.2010	476	24	500
22	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466
23	उत्तर प्रदेश	Uttar Pradesh	15.04.2010	480	9	489
24	पश्चिम बंगाल	West Bengal	01.04.2010	551	83	634
25	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	481	72	553
26	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	472	71	543
27	पश्चिम बंगाल-डी.वी.सी.ओ.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	399	24	423
		(West Bengal Area)		399	60	459
28	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	338	51	389

सारणी सं० 7 (ड): बड़े उद्योग 20000 कि० वा०. 40% भार गुणाक (5840000 यूनिट/माह) (33 कि०. व०. पर)
TABLE NO.7(e): LARGE INDUSTRIES 20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	477	6	483
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	439	7	446
4	बिहार	Bihar (AT 132 KV)	01.05.2011	564	34	598
5	चंडीगढ़	Chandigarh	01.04.2011	418	11	429
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	446	46	491
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	635	32	667
9	गोवा	Goa	01.04.2002	360	58	418
10	गुजरात	Gujarat	01.04.2010	506	76	582
11	हरियाणा	Haryana	01.06.2011	451	15	466
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	414	54	468
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	312	69	381
14	झारखंड	Jharkhand	01.08.2011	421	5	426
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		566	28	594
		Other Areas		552	28	580
16	मध्य प्रदेश	Madhya Pradesh	01.06.2011	615	92	708
17	मेघालय	Meghalaya	01.09.2010	401	0	401
18	उड़ीसा	Orissa	01.04.2011	544	38	582
19	पंजाब	Punjab	01.04.2011	495	64	559
20	राजस्थान	Rajasthan	11.09.2011	526	40	566
21	तमिल नाडु	Tamil Nadu	01.08.2010	514	26	540
22	उत्तराखंड	Uttarakhand	01.05.2011	444	25	469
23	उत्तर प्रदेश	Uttar Pradesh	15.04.2010	511	9	520
24	पश्चिम बंगाल	West Bengal	01.04.2010	585	88	672
25	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	514	77	591
26	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	502	75	578
27	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	449	27	475
		(West Bengal Area)		449	67	516
28	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	370	55	425



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 - 30 West Bengal (DPL)

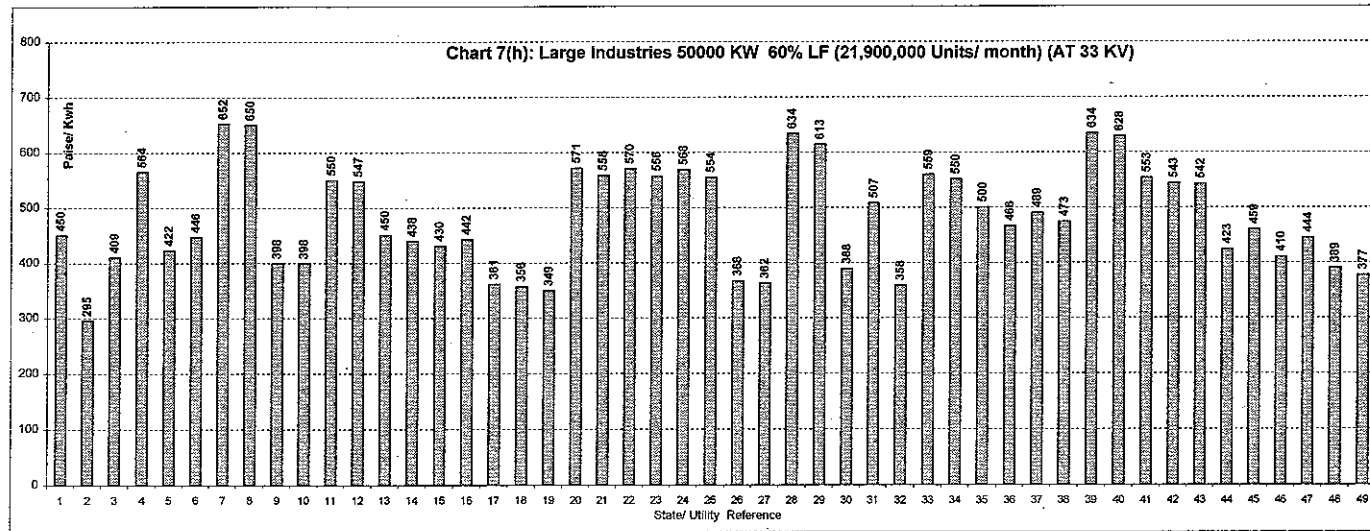
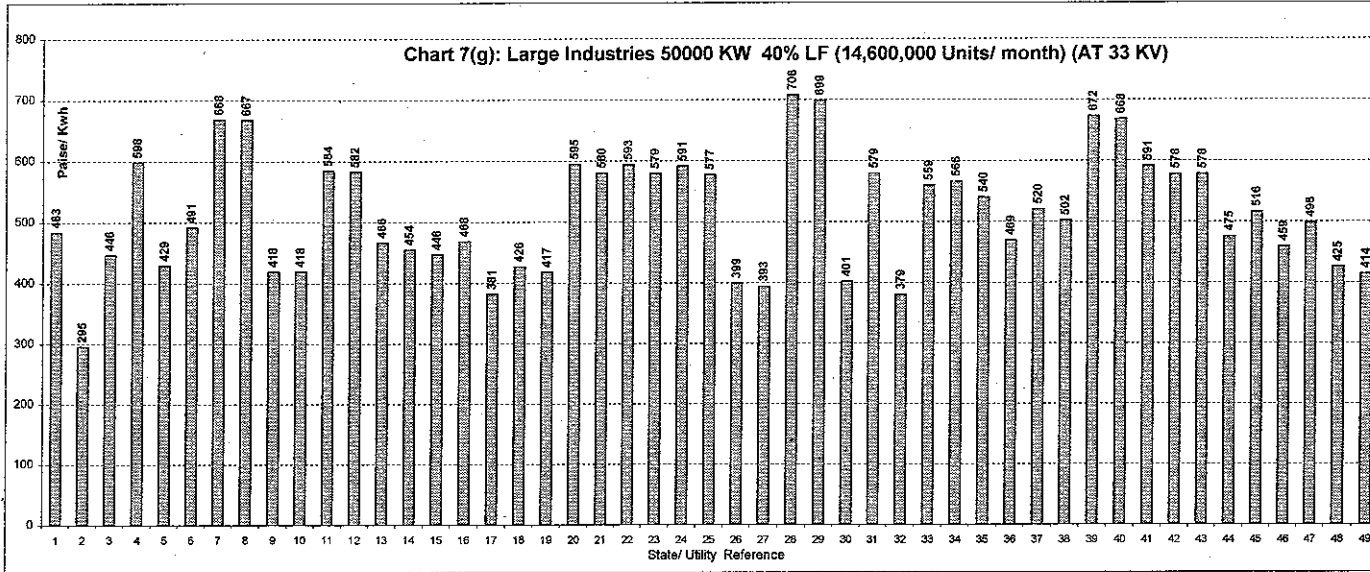


सारणी सं० 7 (च): बड़े उद्योग 20000 कि०. वा०. 60% भार गुणाक (8760000 यूनिट/माह) (33 कि०. वो०. पर)
TABLE NO.7(f): LARGE INDUSTRIES 20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	444	6	450
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	402	7	409
4	बिहार	Bihar (AT 132 KV)	01.05.2011	532	32	564
5	चंडीगढ़	Chandigarh	01.04.2011	411	11	422
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	404	42	446
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	619	31	650
9	गोवा	Goa	01.04.2002	340	58	398
10	गुजरात	Gujarat	01.04.2010	477	72	548
11	हरियाणा	Haryana	01.06.2011	435	15	450
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	391	51	442
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	296	65	361
14	झारखंड	Jharkhand	01.08.2011	351	5	356
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore & Devangere Municipal Corp.		543	27	570
		Other Areas		531	27	557
16	मध्य प्रदेश	Madhya Pradesh	01.06.2011	551	83	634
17	मेघालय	Meghalaya	01.09.2010	388	0	388
18	उड़ीसा	Orissa	01.04.2011	475	33	508
19	पंजाब	Punjab	01.04.2011	495	64	559
20	राजस्थान	Rajasthan	11.09.2011	510	40	550
21	तमिल नाडु	Tamil Nadu	01.08.2010	476	24	500
22	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466
23	उत्तर प्रदेश	Uttar Pradesh	15.04.2010	480	9	489
24	पश्चिम बंगाल	West Bengal	01.04.2010	551	83	634
25	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	481	72	553
26	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	472	71	543
27	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	399	24	423
		(West Bengal Area)		399	60	459
28	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010	338	51	389

सारणी सं० 7 (ख): बड़े उद्योग 50000 कि० वा०. 40% भार गुणाक (14600000 यूनिट/माह) (33 कि०. व०. पर)
TABLE NO.7(g): LARGE INDUSTRIES 50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	477	6	483
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	439	7	446
4	बिहार	Bihar (AT 132 KV)	01.05.2011	564	34	598
5	चंडीगढ़	Chandigarh	01.04.2011	418	11	429
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	446	46	491
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	636	32	668
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	635	32	667
9	गोवा	Goa (AT 33 KV)	01.04.2002	360	58	418
		(AT 110 KV)		360	58	418
10	गुजरात	Gujarat (AT 33/66 KV)	01.04.2010	508	76	584
		(AT 132 KV)		506	76	582
11	हरियाणा	Haryana (AT 33 KV)	01.06.2011	451	15	466
		(AT 66/132 KV)		439	15	454
		(AT 220 KV)		431	15	446
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	414	54	468
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	312	69	381
14	झारखंड	Jharkhand (AT 33 KV)	01.08.2011	421	5	426
		(AT 132 KV)		412	5	417
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore Metro Area (AT 33/66 KV)		566	28	595
		Other Areas (AT 33/66 KV)		552	28	580
		Bangalore Metropolitan Area (AT 110 KV)		565	28	593
		Other Areas (AT 110 KV)		551	28	579
		Bangalore Metropolitan Area (AT 220 KV)		563	28	591
		Other Areas (AT 220 KV)		549	27	577
16	केरल	Kerala (AT 66 KV)	01.01.2010	389	10	399
		(AT 110 KV)		383	10	393
17	मध्य प्रदेश	Madhya Pradesh (AT 33 KV)	01.06.2011	615	92	708
		(AT 132 KV)		607	91	699
18	मेघालय	Meghalaya	01.09.2010	401	0	401
19	उड़ीसा	Orissa (AT 132 KV)	01.04.2011	539	40	579
20	पुदुचेरी	Puduchery (AT 110 KV)	20.02.2010	379	0	379
21	पंजाब	Punjab	01.04.2011	495	64	559
22	राजस्थान	Rajasthan	11.09.2011	526	40	566
23	तमिल नाडु	Tamil Nadu	01.08.2010	514	26	540
24	उत्तराखंड	Uttarakhand	01.05.2011	444	25	469
25	उत्तर प्रदेश	Uttar Pradesh	15.04.2010			
		For supply at 33 KV & 66 KV		511	9	520
		For supply at 132 KV & above		493	9	502
26	पश्चिम बंगाल	West Bengal (AT 33 KV)	01.04.2010	585	88	672
		(AT 132 KV)		581	87	668
27	पश्चिम बंगाल-कोलकत्ता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	514	77	591
28	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010			
		(AT 33 KV)		502	75	578
		(AT 132 KV)		502	75	578
29	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	449	27	475
		(West Bengal Area)		449	67	516
		AT 132 KV(Bihar Area)		433	26	459
		AT 132 KV (West Bengal Area)		433	65	498
30	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010			
		(AT 33 KV)		370	55	425
		(AT 132 KV)		360	54	414



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 - 23 Ktk (Other Areas) (AT 110 KV)
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 - 43 West Bengal-DPSC (AT 132 KV)
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 - 45 D.V.C.(W.B. Area) (AT 33 KV)
 - 46 D.V.C.(Bihar Area) (AT 132 KV)
 - 47 D.V.C.(W.B. Area) (AT 132 KV)
 - 48 West Bengal (DPL) (AT 33 KV)
 - 49 West Bengal (DPL) (AT 132 KV)

सारणी सं० 7 (ज): बड़े उद्योग 50000 कि० वा०. 60% भार गुणाक (21900000 यूनिट/माह) (33 कि० वी० पर)
TABLE NO.7(h): LARGE INDUSTRIES 50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)

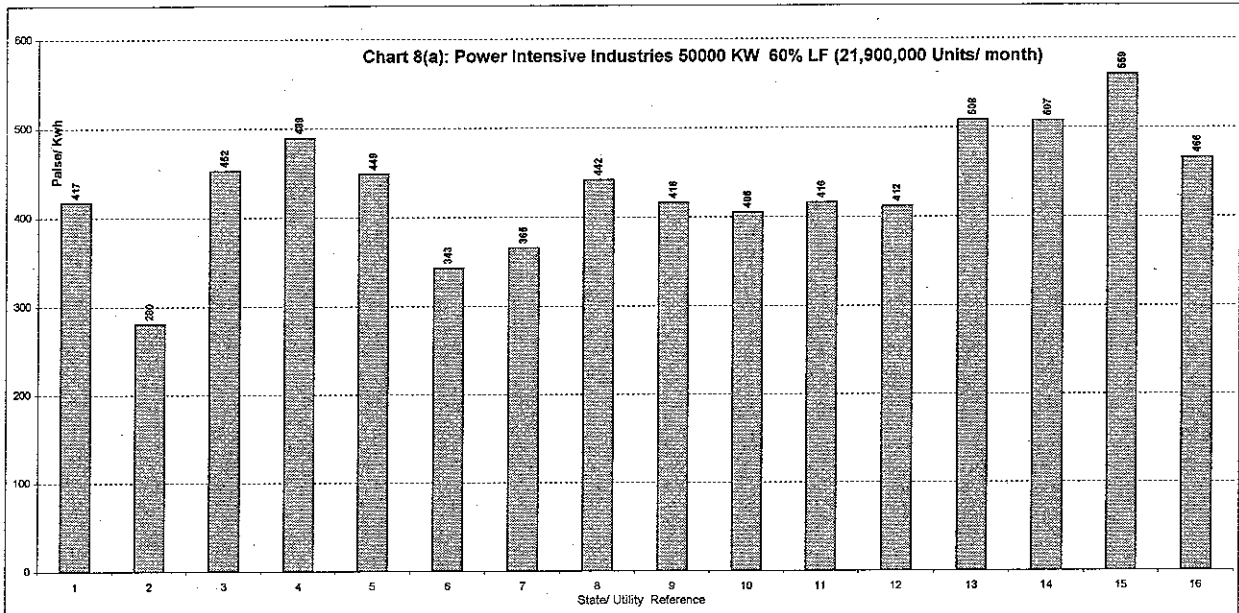
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	444	6	450
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	295	0	295
3	आसाम	Assam	24.05.2011	402	7	409
4	बिहार	Bihar (AT 132 KV)	01.05.2011	532	32	564
5	चंडीगढ़	Chandigarh	01.04.2011	411	11	422
6	छत्तीस गढ़	Chhattishgarh	09.04.2011	404	42	446
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	621	31	652
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2011	619	31	650
9	गोवा	Goa (AT 33 KV)	01.04.2002	340	58	398
		(AT 110 KV)		340	58	398
10	गुजरात	Gujarat (AT 33/66 KV)	01.04.2010	478	72	550
		(AT 132 KV)		476	71	547
11	हरियाणा	Haryana (AT 33 KV)	01.06.2011	435	15	450
		(AT 66/132 KV)		423	15	438
		(AT 220 KV)		415	15	430
12	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	391	51	442
13	जम्मू व कश्मीर	Jammu & Kashmir	01.10.2011	296	65	361
14	झारखंड	Jharkhand (AT 33 KV)	01.08.2011	351	5	356
		(AT 132 KV)		344	5	349
15	कर्नाटक	Karnataka	07.12.2010			
		Bangalore Metro Area (AT 33/66 KV)		543	27	571
		Other Areas (AT 33/66 KV)		531	27	558
		Bangalore Metropolitan Area (AT 110 KV)		542	27	570
		Other Areas (AT 110 KV)		530	26	556
		Bangalore Metropolitan Area (AT 220 KV)		540	27	568
		Other Areas (AT 220 KV)		528	26	554
16	केरल	Kerala (AT 66 KV)	01.01.2010	356	10	366
		(AT 110 KV)		352	10	362
17	मध्य प्रदेश	Madhya Pradesh (AT 33 KV)	01.06.2011	551	83	634
		(AT 132 KV)		533	80	613
18	मेघालय	Meghalaya	01.09.2010	388	0	388
19	उड़ीसा	Orissa (AT 132 KV)	01.04.2011	470	38	507
20	पुदुचेरी	Puducherry (AT 110 KV)	20.02.2010	358	0	358
21	पंजाब	Punjab	01.04.2011	495	64	559
22	राजस्थान	Rajasthan	11.09.2011	510	40	550
23	तमिल नाडू	Tamil Nadu	01.08.2010	476	24	500
24	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466
25	उत्तर प्रदेश	Uttar Pradesh	15.04.2010			
		For supply at 33 KV & 66 KV		480	9	489
		For supply at 132 KV & above		464	9	473
26	पश्चिम बंगाल	West Bengal (AT 33 KV)	01.04.2010	551	83	634
		(AT 132 KV)		546	82	628
27	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	481	72	553
28	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010			
		(AT 33 KV)		472	71	543
		(AT 132 KV)		471	71	542
29	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (Bihar Area)	01.09.2000	399	24	423
		(West Bengal Area)		399	60	459
		AT 132 KV(Bihar Area)		386	23	410
		AT 132 KV (West Bengal Area)		386	58	444
30	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010			
		(AT 33 KV)		338	51	389
		(AT 132 KV)		327	49	377

सारणी सं० 8 (क): पावर इन्टेंसिव उद्योग 50000 कि०. वा०. 60% भार गुणाक (21900000 यूनिट/माह)
TABLE NO.8(a): POWER INTENSIVE INDUSTRIES 50000 KW 60% LF (21900000 Unit/Month)

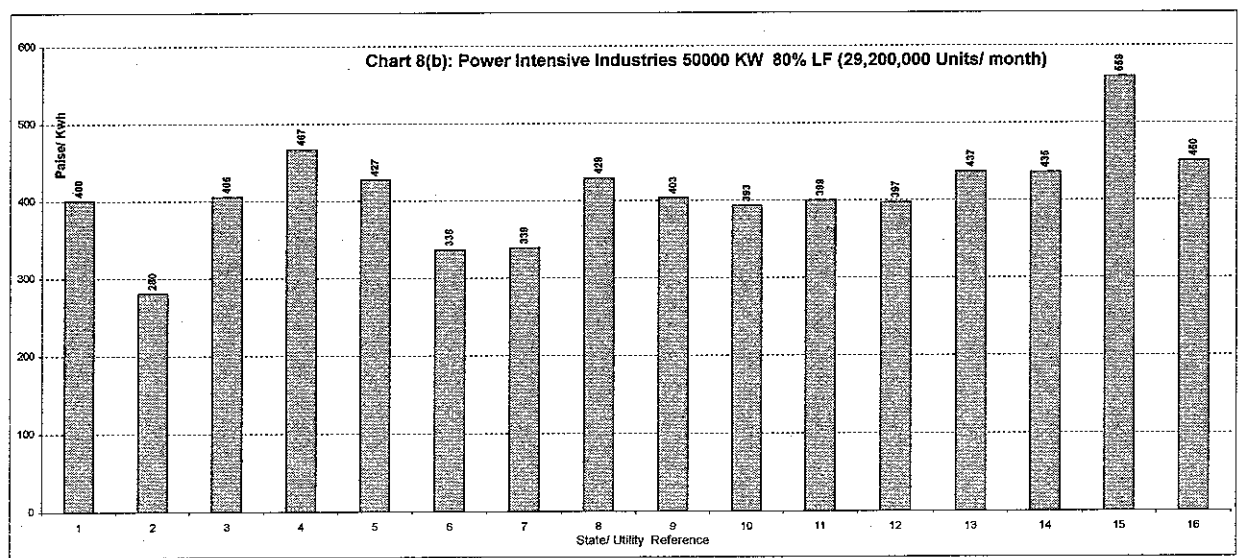
क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh (AT 132 KV)	01.04.2011	411	6	417
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	280	0	280
3	बिहार	Bihar	01.05.2011	427	26	452
4	छत्तीस गढ़	Chhattishgarh (AT 33 KV)	09.04.2011	444	45	489
		(AT 132 KV)		406	42	449
5	दमन एवं दिव	Daman & Diu	01.06.2011	343	0	343
6	गोवा	Goa (AT 11/33 KV)	01.04.2002	307	58	365
7	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	391	51	442
8	जम्मू व कश्मीर	Jammu & Kashmir (AT 11 KV)	01.10.2011	341	75	416
		(AT 33 KV)		332	73	405
9	केरल	Kerala (AT 66 KV)	01.01.2010	406	10	416
		(AT 110 KV)		402	10	412
10	उड़ीसा	Orissa (AT 11/33 KV)	01.04.2011	475	33	508
		(AT 132 KV)		470	38	507
11	पंजाब	Punjab	01.04.2011	495	64	559
12	उत्तराखंड	Uttarakhand	01.05.2011	441	25	466

सारणी सं० 8(ख): पावर इन्टेंसिव उद्योग 50000 कि०. वा०. 80% भार गुणाक (29200000 यूनिट/माह)
TABLE NO.8(b): POWER INTENSIVE INDUSTRIES 50000 KW 80% LF (29200000 Unit/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh (AT 132 KV)	01.04.2011	394	6	400
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.04.2011	280	0	280
3	बिहार	Bihar	01.05.2011	382	23	405
4	छत्तीस गढ़	Chhattishgarh (AT 33 KV)	09.04.2011	423	44	467
		(AT 132 KV)		386	41	427
5	दमन एवं दिव	Daman & Diu	01.06.2011	336	0	336
6	गोवा	Goa (AT 11/33 KV)	01.04.2002	281	58	339
7	हिमाचल प्रदेश	Himachal Pradesh	01.04.2011	380	49	429
8	जम्मू व कश्मीर	Jammu & Kashmir (AT 11 KV)	01.10.2011	330	73	403
		(AT 33 KV)		322	71	393
9	केरल	Kerala (AT 66 KV)	01.01.2010	389	10	399
		(AT 110 KV)		387	10	397
10	उड़ीसा	Orissa (AT 11/33 KV)	01.04.2011	408	29	437
		(AT 132 KV)		403	32	435
11	पंजाब	Punjab	01.04.2011	495	64	559
12	उत्तराखंड	Uttarakhand	01.05.2011	425	25	450

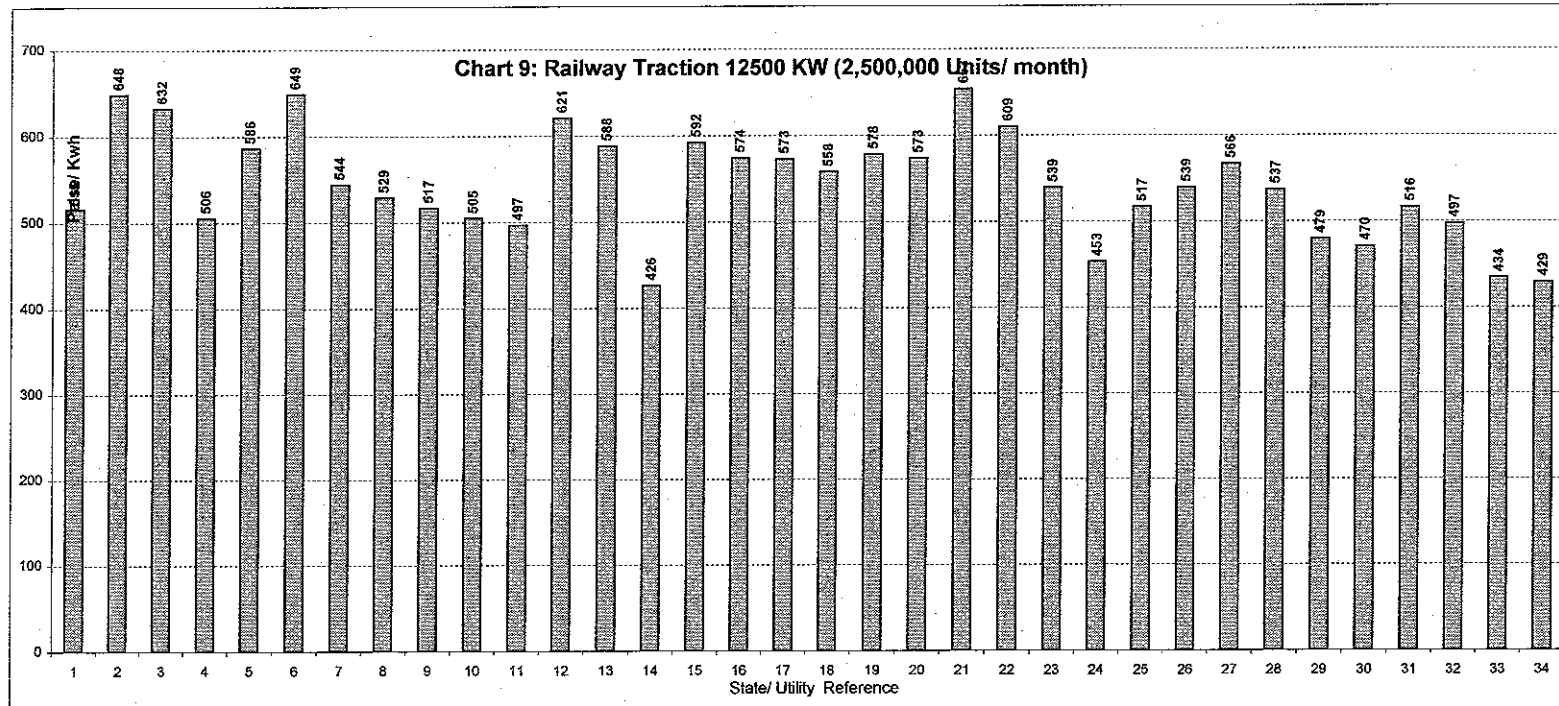


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सारणी सं० 9: रेलवे ट्रैक्शन 12500 कि०. वा०.(2500000 यूनिट/माह)
TABLE NO.9: RAILWAY TRACTION 12500 KW (2500000 Unit/Month)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2011	515	0	515
2	बिहार	Bihar (AT 25 KV)	01.05.2011	611	37	648
		(AT 132KV)		596	36	632
3	छत्तीस गढ़	Chhattishgarh (AT 132 KV)	09.04.2011	506	0	506
4	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.ए)	Delhi-(BYPL/BRPL/NDPL)	01.09.2011	586	0	586
5	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC) (AT 33 KV)	01.09.2011	618	31	649
6	गुजरात	Gujarat (AT 132 KV)	01.04.2010	544	0	544
7	हरियाणा	Haryana	01.06.2011			
		AT 11 KV		529	0	529
		AT 33 KV		517	0	517
		AT 66/132 KV		505	0	505
		AT 220 KV		497	0	497
8	झारखंड	Jharkhand (AT 25 KV)	01.08.2011	606	15	621
9	कर्नाटक	Karnataka	07.12.2010	560	28	588
10	केरल	Kerala (AT 110 KV)	01.01.2010	426	0	426
11	मध्य प्रदेश	Madhya Pradesh (AT 132/220 KV)	01.06.2011	592	0	592
12	महाराष्ट्र	Maharashtra	01.09.2010	574	0	574
13	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.09.2010			
		(AT 33/22/11/6.6 KV)		573	0	573
		(AT 220 KV)		558	0	558
14	उड़ीसा	Orissa (AT 25/33KV)	01.04.2011	578	0	578
		(AT 132KV)		573	0	573
15	पंजाब	Punjab (AT 132KV)	01.04.2011	578	75	653
16	राजस्थान	Rajasthan	11.09.2011	569	40	609
17	तमिल नाडु	Tamil Nadu	01.08.2010	539	0	539
18	उत्तराखंड	Uttarakhand	01.05.2011	453	0	453
19	उत्तर प्रदेश	Uttar Pradesh (132 KV AND ABOVE)	15.04.2010	517	0	517
		(BELOW 132 KV)		539	0	539
20	पश्चिम बंगाल	West Bengal (AT 25 KV)	01.04.2010	566	0	566
		(AT 132 KV)		537	0	537
21	पश्चिम बंगाल-कोलकता-(सी.ई.एस.सी.)	West Bengal - (CESC Ltd., Kolkata)	01.04.2010	479	0	479
22	पश्चिम बंगाल-(डी.पी.एस.सी.)	West Bengal - (DPSC Ltd.)	01.04.2010	470	0	470
23	पश्चिम बंगाल-डी.वी.सी.	West Bengal-D.V.C. (AT 33 KV)	01.09.2000	516	0	516
		(AT 132 KV)		497	0	497
24	पश्चिम बंगाल-दुर्गापुर परियोजना	West Bengal-Durgapur Projects Ltd.	01.04.2010			
		(AT 25 KV)		434	0	434
		(AT 132 KV)		429	0	429



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 - 7 Gujarat (AT 132 KV)
 - 8 Haryana (AT 11 KV)
 - 9 Haryana (AT 33 KV)
 - 10 Haryana (AT 66/132 KV)
 - 11 Haryana (AT 220 KV)
 - 12 Jharkhand (AT 25 KV)
 - 13 Karnataka
 - 14 Kerala (AT 110 KV)
 - 15 MP (AT 132/220 KV)
 - 16 Maharashtra
 - 17 Mumbai (TEC)(AT 33/22/11/6.6 KV)
 - 18 Mumbai (TEC)(AT 220 KV)
 - 19 Orissa (AT 25/33 KV)
 - 20 Orissa (AT 132 KV)
 - 21 Punjab
 - 22 Rajasthan
 - 23 Tamil Nadu
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 - 26 U. P. (Below 132KV)
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 - 28 West Bengal (AT 132 KV)
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 - 32 D.V.C.(AT 132 KV)
 - 33 West Bengal (DPL) (AT 25 KV)
 - 34 West Bengal (DPL) (AT 132 KV)