



केंद्रीय विद्युत प्राधिकरण
Central Electricity Authority
विद्युत प्रणाली योजना एवं मूल्यांकन -2 प्रभाग
Power System Planning & Appraisal -2 Division
सेवा भवन, रा. कृ. पुरम, नयी दिल्ली - 110066
Sewa Bhawan, R. K. Puram, New Delhi-110066



[ISO:9001:2008]

No. 51/4/(40th)/PSPA-2-2016/473-487

Dated: 04.07.2016

Sub: **39th meeting** of the Standing Committee on Power System Planning of **Southern Region - Corrigendum to Minutes** of the meeting

Sir,

The minutes of **39th meeting** of the Standing Committee on Power System Planning of Southern Region were issued vide our letter No. 51/4/(39th)/PSPA-II/2016/115-128 dated 18th Feb, 2016. Based on observations/comments received from Transmission Corporation of Telangana Limited, corrigendum to the above minutes is enclosed at Annex-I.

It is also available at CEA's website (www.cea.nic.in).

This is issued with the approval of Member (Power System), CEA.

Yours faithfully,

(पदीप जिंदल / Pardeep Jindal)

मुख्य अभियंता (वि प्र यो मू2 -)/ Chief Engineer (PSPA-II)

To

1. The Member Secretary, Southern Regional Power Committee, 29, Race Course Cross Road, Bangalore 560 009. FAX : 080-22259343	2. The Director (Projects), Power Grid Corp. of India Ltd. "Saudamini", Plot No.2, Sector-29, Gurgaon 122 001, Haryana. FAX : 95124-2571932
3. CEO, POSOCO, B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi-110016	4. The Director (Transmission), Karnataka State Power Trans.Corp.Ltd., Cauvery Bhawan, Bangalore - 560 009. FAX : 080 -22228367

5. The Director (Transmission), Transmission Corp. of Andhra Pradesh Ltd., (APTRANSCO) Vidyut Soudha, Hyderabad – 500 082. FAX : 040-66665137	6. The Director (Grid Transmission and Management), Transmission Corp. of Telangana Ltd., (TSTRANSCO) Vidyut Soudha, Khairatabad Hyderabad – 500 082. FAX : 040-23321751
7. The Member (Transmission), Kerala State Electricity Board, Vidyuthi Bhawanam, Pattom, P.B. No. 1028, Thiruvananthapuram - 695 004. FAX : 0471-2444738	8. Member (Distribution), Tamil Nadu electricity Board (TNEB), 6 th Floor, Eastern Wing, 800 Anna Salai, Chennai - 600002. FAX : 044-28516362
9. The Director (Power), Corporate Office, Block – I, Neyveli Lignite Corp. Ltd., Neyveli , Tamil Nadu – 607 801. FAX : 04142-252650	10. The Superintending Engineer –I, First Floor, Electricity Department, Gingy Salai, Puducherry – 605 001. FAX : 0413-2334277/2331556
11. Director (Projects), National Thermal Power Corp. Ltd. (NTPC), NTPC Bhawan, Core-7, Scope Complex, Lodhi Road, New Delhi-110003. FAX-011-24360912	12. Director (Operations), NPCIL, 12 th Floor, Vikram Sarabhai Bhawan, Anushakti Nagar, Mumbai – 400 094. FAX: 022- 25991258

Copy to:

1.	The Director (Projects), Power Grid Corp. of India Ltd. "Saudamini", Plot No.2, Sector-29, Gurgaon 122 001, Haryana. FAX : 95124-2571932
2.	GM, SRLDC, 29, Race Course Cross Road, Bangalore 560 009 FAX – 080-22268725

Corrigendum#1:

Corrigendum to Minutes of 39th Meeting of the Standing Committee on Power System Planning in Southern Region (SCPSPSR) held on 28-29 December, 2015 at NRPC, Katwaria Saria, New Delhi

The minutes of **39th meeting** of the Standing Committee on Power System Planning of Southern Region were issued vide our letter No. 51/4/(39th)/PSPA-II/2016/115-128 dated 18th Feb, 2016. Following corrigendum is issued based on observations/comments received from Transmission Corporation of Telangana Limited vide their letter No. Dir(Proj)/ SE(PS)/ DE(SS)/ ADE3/F.39th SCPSPSR Minutes/ D. No. 278/15 dated 27.02.2016.

Corrigendum to para 7.4 of the minutes: The para 7.4 is modified as given below:

7.4 The TSTRANSCO proposal was discussed and it was also decided to include 1x125 MVAR bus reactor (**to be erected by TSGENCO**) at Manuguru and Kothagudem. TSTRANSCO also requested to LILO 400kV Nagarjuna Sagar-Kurnool ISTS line at the proposed Dindi 400/220kV SS. PGCIL said that as per the studies carried out the LILO of 400kV Nagarjuna Sagar-Kurnool at Dindi is not effective, as such it may be considered later, the same was agreed.

Corrigendum to para 8.2 of the minutes: The para 8.2 is modified as given below:

8.2 Director(Projects), TSTRANSCO informed that the configuration of the Project has now been revised to 5x800 MW instead of earlier planned 2x600 + 4x800 MW. They informed that the land for the project has been acquired and the first unit is expected to come in the year 2018. The Financial Closure of the Damaracherla(Yadadri) TPP has been completed and the works awarded to BHEL. PGCIL said that Damercherla should have sufficient MVAR as bus reactor. It was agreed to have 2x125 MVAR bus reactor at Damercherla and this new 400kV generating switchyard may be designed for 50 kA fault level and should have provision for bus sectionalizer and series reactor for future. **The 2x125 MVAR bus reactor at Damercherla switchyard would be implemented by TSGENCO, as part of their generating project.**