

I/8587/2019



भारत सरकार  
 Government of India  
 विद्युत मंत्रालय  
 Ministry of Power  
 केंद्रीय विद्युत प्राधिकरण  
 Central Electricity Authority  
 विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग -II  
 Power System Planning & Appraisal Division-II

सेवा मे / To,

संलग्न सूची के अनुसार  
 As per list enclosed

**विषय : पूर्व क्षेत्रीय विद्युत समिति (पारेषण योजना) की पहली बैठक की अतिरिक्त कार्यसूची ।**  
**Subject: 1<sup>st</sup> meeting of Eastern Region Power Committee (Transmission Planning) (ERPCTP)- Additional Agenda.**

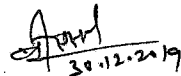
महोदय(Sir)/महोदया(Madam),

पूर्व क्षेत्रीय विद्युत समिति (पारेषण योजना) की पहली बैठक 06 जनवरी, 2020 को कोलकाता, पश्चिम बंगाल में आयोजित की जाएगी । बैठक का अतिरिक्त कार्यसूची संलग्न है ।

The 1<sup>st</sup> meeting of Eastern Region Power Committee (Transmission Planning) (ERPCTP) is scheduled to be held on 06<sup>th</sup> January, 2020 at Kolkata, West Bengal. Additional Agenda of the meeting is enclosed herewith.

Kindly make it convenient to attend the meeting.

भवदीय/Yours faithfully,

  
 30.12.2019  
 (बी.एस. बैरवा/ B.S.Bairwa)

निदेशक / Director

Copy for kind information to:

- 1) PPS to Chairperson/Member (PS), CEA

I/8587/2019

**List of addressee:**

1. Member Secretary, Eastern Regional Power Committee, 14, Golf Club Road, Tollygange, Kolkata-700033. Tel. No. 033-24235199 Fax No.033-24171358	2. Managing Director, Bihar State Power Transmission Company, Vidyut Bhavan (4 <sup>th</sup> floor), Baily Road, Patna-800021. Tel. 0612-2504442 Fax No. 0612-2504557
3. Chairman-cum-Managing Director, Jharkhand Urja Sancharan Nigam Limited Engineering Building, H.E.C., Dhurwa, Ranchi-834004. Fax-0651-2400799	4. Chairman-cum-Managing Director, Orissa Power Transmission Corporation Ltd, Jan path, Bhubaneswar-751022. Tel. No. 0674-2540098 Fax No.0674-2541904
5. Principal Chief Engineer cum Secretary, Power Department Government of Sikkim, Sikkim. Tel. No. 03592-2022440 Fax No.03592-202927	6. Managing Director, West Bengal State Electricity Transmission Company Ltd, Vidyut Bhavan (8 <sup>th</sup> Floor), A-block, Salt Lake City, Kolkata-700091. Tel. No. 033-23370206
7. Superintending Engineer, Electricity Department C/O Secretary (GA) Andaman and Nicobar Administration, Secretariat, Port Blair (AN)	8. Chief Operating Officer, Central Transmission Utility (CTU), Power Grid Corporation of India "Saudamini" Plot No. 2, Sector-29, Gurugram-122001 Tel. No. 0124-2571816 Fax No.0124-2571932
9. Director (System Operations), POSOCO. B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi-110016 Tel. No. 26852843 Fax No. 2626524525, 26536901	10. Chairman-cum-Managing Director, Damodar Valley Corporation DVC Towers, VIP Road, Kolkata-700054.
11. Chairman-cum-Managing Director NTPC Limited, NTPC Bhawan, SCOPE Complex, Institutional Area, Lodhi Road, New Delhi - 110003	12. Chairman-cum-Managing Director NHPC Limited, N.H.P.C. Office Complex, Sector-33, Faridabad - 121003 (Haryana)
13. Chairman, Solar Energy Corporation of India Limited, 1st Floor, D-3, A Wing, Prius Platinum Building, District Centre, Saket, New Delhi - 110017.	

**Special invitee:**

- Chairman-cum-Managing Director  
Odisha Power Generation Corporation Ltd.(OPGC),  
Zone-A, 7<sup>th</sup> Floor, Fortune Towers,  
Chandrashekarapur, Bhubaneswar-751023,  
Odisha

I/8587/2019

### Additional Agenda for 1<sup>st</sup> meeting of Eastern Region Power Committee (Transmission Planning)

#### 25. Scheme Modification and additional source at Bakhtiyarpur, Dumraon, Barsoi and Piro- Additional agenda by BSPTCL

1.1 BSPTCL vide letter dated 07.12.2019 (copy enclosed at **Annexure-XII**) have proposed scheme modification at Bakhtiyarpur & Dumraon and second source connectivity to Barsoi and Piro. Additional agenda proposed by BSPTCL is as follows:

##### A. Scheme Modification:

Sl. No.	Scheme Approved in 13 <sup>th</sup> Plan	Modifications	Reasons
1	132 kV Bakhtiyarpur (400 kV GSS)- Baripahari DCDS	LILO of 132 kV Baripahari – Harnaut S/C transmission line at Bakhtiyarpur (400 kV GSS)	Constraints of corridor and space at existing GSS.
2	132 kV Dumraon (New) – Jagdispur DCDS	LILO of 132 kV Ara (BSPTCL) – Jagdispur D/C transmission	Constraints of corridor and space at existing GSS.

##### B. Second Source Connectivity:

(i) **2<sup>nd</sup> Source to Barsoi:** GSS is getting power through 132 kV Kishanganj (New)- Barsoi DCSS. For source to GSS Barsoi, following connectivity is proposed:

“132 kV Manihari-Barsoi DCSS tr. Line.”

(ii) **2<sup>nd</sup> Source to Piro:** Piro GSS is getting power through 132 kV Bikramganj – Piro DCSS. For source to GSS Piro, following connectivity is proposed:

“132 kV Dumraon (New)- Piro DCDS.”

1.2 Members may discuss.

#### 26. Closing of Bus sectionaliser between U-3 & U-4 of OPGC- Additional

1.3 BSPTCL vide letter dated 07.12.2019 (copy enclosed at **Annexure-XIII**) informed that the issue of connecting OPGC Unit-4 (ISTS) and Unit-3 (STU) was discussed in the 2<sup>nd</sup> Eastern Region Standing Committee on Transmission (ERSCT) held on 05.07.2019 in which proposal of OPGC for closing the bus sectionaliser between U-3 and U-4 could not be agreed. It is also mentioned that closing of bus sectionaliser has been agreed during meeting dated 29.10.2019 which was attended by ERPC, ERLDC, CTU,

I/8587/2019

OPGC, SLDC Odisha, GRIDCO and OPTCL. No CEA representative was present in the meeting and CTU did not agree for the proposal. This arrangement is not as per discussion held during 2<sup>nd</sup> meeting of ERSCT. Accordingly, the issue need to be discussed in the ERPC(TP) meeting.

- 1.4 Further, CERC in RoP of hearing dated 18.12.2019 on petition no. 380/MP/2019 & IA no. 83/2019 and 334/MP/2019, directed CEA to convene a meeting with the GRIDCO, ERLDC, ERPC, PGCIL, OPGCL and any other stakeholders as it may deem fit to discuss and sort out the technical and commercial issues involved therein and to submit report in this regard, by 15.1.2020.
- 1.5 Members may discuss.