



भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
भार प्रेषण एवं दूर संचार प्रभाग

[ISO: 9001: 2008]



Load Despatch & Telecommunication Division
एन.आर.पी.सी. परिसर, 18-ए, शहीद जीत सिंह मार्ग, कटवारिया सराय
NRPC Complex, 18-A, Shaheed Jeet Singh. Marg, Katwaria Sarai,
नई दिल्ली-110016
New Delhi - 110 016

F.No. CEA/LD&T/ PTCC/14/

Dated

To
All Members/ Constituents of Central PTCC,

Subject: - 98th Central PTCC meeting – reg.

Sir,

The 98th Central PTCC meeting will be held at Shillong as per the programme given below:

Date	:	30th May 2014 (Friday)
Venue	:	Hotel Polo Towers Polo Grounds, New Colony Shillong, Meghalaya
Time	:	1100 hrs

The agenda for the ensuing meeting can be downloaded from the website of CEA <http://www.cea.nic.in/> under the heading "New uploads".

The meeting is organized by Powergrid and following nodal officers from Powergrid can be contacted for logical support, if any:

1. Ms Gargi Dutta, Sr. Engr(Engg), Mob. No.09436335231
2. Sh. Venkat Biswas, Sr. P.O, Mob. No. 09402196422

You are requested to intimate your travel program along with details of accompanying officers from your organization for the above meeting to the above mentioned nodal officers with a copy to us, to enable the host to make appropriate arrangements for the meeting.

You are requested to kindly make it convenient to attend the meeting.

भवदीय,

(नरेश भंडारी)

निदेशक (पी टी सी सी)

M-09899061449

Email: nbnareshbhandari@gmail.com

CENTRAL ELECTRICITY AUTHORITY
Load Dispatch & Communication Division

AGENDA FOR THE 98TH CENTRAL PTCC MEETING

Date : 30th May 2014 (Friday)
Venue : Hotel Polo Towers
Polo Grounds, New Colony
Shillong, Meghalaya
Time : 1100 hrs

A. CONFIRMATION OF MINUTES OF THE LAST MEETING

The Minutes of the of 97th Central PTCC meeting held at New Delhi on 11th November 2013 were uploaded on CEA website <http://www.cea.nic.in/> under the heading “New uploads” on 13th January, 2014. No comments have so far been received.

Members may like to confirm the minutes.

**B. FOLLOW-UP ACTION ON DECISION TAKEN IN THE LAST
CPTCC MEETING**

B.1 Ensuring ‘Zero Level’ on unguarded power crossings

DET (PTCC), Northern Zone, BSNL, New Delhi vide letter dated 14.02.2014 (copy at **Annex-I**) has informed that at present the unguarded power crossings are Zero in Northern Zone except UP (West), where there are two unguarded power crossings.

DET (PTCC), South and West Zone, BSNL vide their letter dated 25.02.2014 (copy at **Annex-II**) and 10.02.2014 (copy at **Annex-III**) respectively have informed that there are NIL cases of unguarded power crossings in their respective regions.

DET (PTCC), Eastern Zone vide letter dated 15.02.2014 (copy at **Annex-IV**) has informed that since couple of years, no report has been received from the Telecom circles of Eastern zone.

Members may deliberate.

B.2 PTCC Manual - 2010 edition

DET (PTCC), Northern Zone, BSNL, New Delhi informed that requisition of 22 PTCC Manuals for officers of Inspection Circle sent to BSNL Circle Office, Jabalpur for required sanction and the sanction process was in progress.

DET (PTCC), Southern Zone, BSNL, Chennai vide letter dated 07.02.2014 has informed that they require 8 copies of PTCC Manual 2010 edition, at least 6 copies; one each for DGM A/T, DE PTCC, DE PTCC, SDE PTCC Bangalore, SDE PTCC, Trivandrum and SDE PTCC, Hyderabad in Southern region.

DET (PTCC), Western Zone BSNL vide letter dated 10.02.14 has informed that requisition of PTCC manual for officers of Western Zone had been given to DET, PTCC, BSNL, Northern Zone during 96th Central PTCC meeting but the same have not been received to them as on 10th Feb'14.

Members may discuss.

B.3 Computerization of PTCC Route Approval Process

B.3.1 Present status of the Project

The process of placement of the order for System Integration is in progress. The nomination of Officers for Orientation & User trainings was sought; however, the training schedule shall be finalized by the CEA after appointment of the System Integrator.

Members may discuss.

B.3.2 Collection of Legacy Data for Computerization of PTCC Route Approval Process

The success of scheme of computerization of PTCC process, to a large extent, lies with the receipt of data from power sector, telecom sector and railways. Although satisfactory progress has been achieved to collect the data from Power utilities and Railways, but there is no progress from BSNL side.

BSNL:

DET, BSNL, Northern Region has informed that a letter vide no. PTCC(T)/DV-2501/2013-14 has been issued on 23.01.2014 to all BSNL authorities for providing SSA wise details of the name of exchanges with capacity and their location (Latitude & longitude in 1st Phase) along with the names of concerned Nodal Officers and progress made so far. Reminder for the same has been sent on 03.03.2014.

DET, BSNL, Chennai vide its letter dated 07.02.2014 has informed that they have already written letter regarding latitude longitude details of all BSNL exchanges to CGMs of Southern Region. Anyhow the same will be taken up in the forthcoming SLPTCC meetings in Southern Region.

DET (PTCC), BSNL, Western Zone vide letter IC/MBI/PTCC/CLPTCC/46 dated 03.02.14 requested BSNL officers of Western Zone for issuance of instruction to all SSAs for sending the list of all types of Exchanges including BTS with capacity, their locations latitude longitude and names of Nodal officers.

DET (PTCC), Eastern Zone, Kolkata informed that no data has been received so far from the Telecom circles of Eastern zone.

Power:

Executive Engineer, PTCC, RVPN, Jaipur vide letter dated 03.02.2014 has informed that they have requested SEs (TCC-I/II/III/IV/V/VI/VII/VIII/IX/400kV GSS) to furnish latitude/longitude/GPS coordinate details of angle towers of each 220kV and above lines along with details of substations/power stations viz. latitude/longitude, capacity, Voltage rating & % reactance of transformers.

Members may discuss.

B.4 Supply of software for calculation of Induced Voltage and related Technical guidance

CEA is of the view that due to acute manpower shortage, it is difficult to arrange any training at present. However, to deal with the existing crisis situation, the concerned power agency is being requested to depute their representative in CEA for assisting computation of Mutual Coupling and other works. With this practice, the deputed person gets training automatically and at the same time the Route approval process is also expedited.

Further, whenever the situation improves, CEA would take necessary steps in imparting training formally.

Members may discuss.

B.5 Charging of fee of Rs. 10,000/- per PTCC approval case from Private utilities by RVPNL, Jaipur

The issue was discussed in last CLPTCC meeting and it was decided to constitute a Sub-Committee consisting of (1) Sh. R.P. Pandey, Dy. Director, CEA (ii) Sh. Prem Sah, DET (PTCC), Northern Region, BSNL and (iii) Sh. D.P. Gupta, ZCE (T&C), RVPNL to resolve the issue. The Sub-Committee has deliberated the issue on 07.02.2014. The Committee has recommended that the fee should not be charged by any utility in any form till decision by the Central PTCC forum is taken. A copy of the Report of the Sub-committee is placed at **Annex-V.**

Members may discuss.

B.6 Arranging SLPTCC meetings at regular intervals

DET, BSNL, Northern Region vide letter dated 14.02.2014 (copy at **Annex-I**) has informed that all Circles have assured to conduct SLPTCC meeting except J&K PDD Jammu, UP (E) and UP(W) in Northern Zone.

DET (PTCC), Western Zone vide letter dated 26.02.2014 (copy at **Annex-VI**) has informed that all Circles have assured to conduct SLPTCC meeting except Chhattisgarh in Western Zone.

DET (PTCC), Eastern Zone, Kolkata informed that no SLPTCC meetings held in Eastern zone since the couple of years though persuasion was done several times with all Telecom circles and State power authorities.

DET, PTCC, BSNL, Chennai vide its letter dated 25.02.2014 (copy at **Annex-II**) has informed that Andhra and Karnataka circles are not adhering to the norms of conducting meeting at regular intervals. In Andhra, the last SLPTCC meeting was conducted on 13/4/2012 and in Karnataka it was on 18/01/2013. Efforts have been taken by writing many letters and by meeting the Chairman/Secretary SLPTCC in person.

DET, PTCC, BSNL, Chennai has also raised following points:

- i) EPR submission Time limit regarding
- ii) Decentralization of IV calculation for 220 KV power line to respective SEB
- iii) Decentralization of PTCC Zones

Members may discuss.

B.7 Nomination of members from DISCOMs for SLPTCC meetings

DET, BSNL, Northern Zone has informed that action is being taken by their office for getting nomination of members from DISCOMs / Distribution companies for SLPTCC meetings. So far, Rajasthan, Punjab, Uttaranchal, Haryana, Himachal Pradesh and UP (West) have nominated members in SLPTCC. As a follow-up action, a letter has been sent on 23.01.2014 to the concerned DISCOMs / Distribution companies requesting them to submit nomination of their members for SLPTCC meetings at the earliest.

DET (PTCC), Eastern Zone, Kolkata has informed that only 2 nominations were received from Power Grid (N.E.) & DVC, though they have pursued several times with all power authorities.

Members may discuss.

B.8 Non-submission of PTCC Proposals to SLPTCC/CLPTCC by PTCUL

DET, BSNL, Northern Region has informed that during last CLPTCC meeting, PTCUL was asked to forward PTCC Proposals for all such power lines which have been charged without PTCC clearance. 14 Nos. of Power lines have been charged during 2005 to 2007 without taking PTCC Route Approval. Subsequently, the matter was followed up and PTCUL, Kumaun Zone has submitted Seven PTCC proposals in the month of March 2014 and their clearance is in progress. PTCUL has also submitted cases of Garhwal Zone and these are pending till date.

Members may discuss

B.9 Pending PTCC approval cases in CEA

DET, PTCC, BSNL, Chennai vide its letter dated 25.02.2014 (copy at **Annex-II**) has requested that the old cases may be cleared.

DET, PTCC, BSNL, Western Zone vide letter dated 26.02.2014 (copy at **Annex-VI**) has informed that the required telecom detail as well as railway telecom detail/NOC for the PTCC cases of Western Region has been sent to CEA for induced voltage calculation. CEA may submit the IV Calculation to DET (PTCC), Mumbai at the earliest so that the route approval can be issued from Western region to avoid the delay of charging the said power lines.

DET (PTCC), BSNL, Eastern Zone vide its letter dated 15.02.14 (copy at **Annex-IV**) informed that 46 cases are pending with CEA and 20 cases are pending with BSNL.

Members may discuss.

B.10 AP Telecom Circle, BSNL, Hyderabad

Background:

Due to falling of 11kV power line on Telecom line(s), some equipment at Dubacherla Telephone Exchange on 17.4.1992 and some equipment at Pothavaram Telephone Exchange on 8.6.1992 got damaged. A.P. Telecom Circle, BSNL has asked the power authorities i.e. APEDCL (Eastern Power Distribution Company Limited of A.P. limited) to pay the compensation of Rs. 2,77,356/- for Dubacherla Telephone Exchange and Rs.89,400/- for Pothavaram Telephone Exchange; for the damage caused. After discussing the issue, the Central PTCC established that the accident had occurred since inadequate guarding had been provided at the crossing of power and telecom line. As per the PTCC code of practice it is the responsibility of the later entrant to provide the necessary guarding. The later entrant could not be fixed so far because the dates of PTCC approval of the 11 kV line and the telecom lines were not traceable. In the 91st Central PTCC Meeting, a sub-committee was formed by inducting one member each from CEA, BSNL (Inspection Circle), APEPDCL and A.P. Telecom Circle to look into this incident. The committee could not make much progress in the absence of terms of reference (TOR) from Central PTCC. While discussing this agenda item during the 93rd Central PTCC meeting, TOR of the sub-committee were formulated. The sub-committee in its meeting held on 2.5.2012 has finalized its observations.

In the last CLPTCC meeting, representative of APEPDCL could not attend the meeting. Chairman, PTCC informed that a communication from Chief General Manager / O&CS, APEPDCL, Visakhapatnam has been received regretting that he would be unable to attend to the 97th Central PTCC meeting due to pre-occupied

meetings and reviews in connection with recent PHAILIN cyclone and subsequent Heavy rains thereafter which has caused lot of damages to APEPDCL network.

Though it was noted with concern that the case has not been resolved for such a long period of time, however, in view of unforeseen circumstances because of which the representative of APEPDCL could not attend the meeting this time also, it was decided that one more opportunity may be given to APEPDCL to present their case in the next meeting for early disposal of the case. CEA has sent a letter to MD, APEPDCL on 15.01.2014, appraising the discussion held in the last meeting and requesting them to ensure their participation in the next CLPTCC meeting.

Present Status:

Looking at the details available, CEA has carried out analysis of the case and the same has been communicated to BSNL, Jabalpur. A copy of analysis is placed at **Annex-VII**.

Members may deliberate.

B.11 Non-furnishing of Telecom Details by the concerned GM/BSNL of respective SSAs in time to DE/PTCC/Chennai

Chief Engineer (Construction-I), APTRANSCO has sent a letter dated 25.02.2014 (copy at **Annex-VIII** has informed that non furnishing of Telecom Details in the prescribed proforma, duly marking the telecom lines in the TOPO MAP from the concerned GM/BSNL of respective SSAs in time to DE/PTCC/Chennai is delaying the commissioning of transmission lines.

Members may deliberate.

B.12 Agenda from Karnataka Telecom Circle

GM, Telecom Circle, Karnataka vide letter dated 9.4.2014 (copy at **Annex-IX**) has sent its agenda for further discussion.

Members may deliberate.

O/o DET(PTCC), Northern Zone,
Inspection Circle, Room No. 469,
Kidwai Bhawan, Janpath,
New Delhi-110001



भारत संचार निगम लिमिटेड
(भारत सरकार का उपक्रम)
BHARAT SANCHAR NIGAM LIMITED
(A Govt. of India Enterprise)

Phone-011- 23713816 (O), 011-23713817(FAX)

No.PTCC(T)/DV-2501/2013-14

Dated at ND the 14.02.2014

To,

The AGM (PTCC),
Inspection Circle,
Jabalpur-482001

Subject: AGENDA/STATEMENTS FOR 98TH CLPTCC MEETING

Ref : Agenda of 98th CL PTCC Meeting is as under :

1.Un-guarded Power Crossings

The un-guarded power crossings are Zero except UP(West) in Northern Zone(i.e.2 in UP(W)

2. Proposals not submitted of SLPTCC & CLPTCC Case

As per Section 160 of Electricity ACT-2003 and Section "A"(Chapter-III) of PTCC Manual- 2010 the proposals of SLPTCC & CLPTCC cases not submitted by the State Power Authorities as under:

- A. **SLPTCC Cases**: Proposals of 11/33 KV S/C of Power lines not submitted by the State Power Authorities in Northern Zone for PTCC Route Approvals.

Action taken by the CEA ND

B.CLPTCC Cases: Proposals of 33 KV D/C and above of Power lines not submitted by the Power Authorities (i.e J&K. DTL-ND, UP(East), UP(West) in Northern Zone for PTCC Route Approvals and Central PTCC Cases charged/ commissioned without PTCC Route Approval, **The Electrical Safety Inspector issued Commissioning Certificate without obtaining the PTCC Route Approval.** CEA ND is also issued a letter to all SEBs for

taking the PTCC Route Approvals as per **Section 160 of Electricity Act-2003**. But above Power Authorities are not regularized till date.

Action taken by CEA ND

3.Charged CLPTCC Cases without PTCC Route Approval

As per 97th CLPTCC meeting held at Delhi, the 14 nos of Power lines which are already charged during 2005 to 2007 without taking PTCC Route Approval and PTCUL was asked to forward PTCC Proposals for all such power lines which have been charged unilaterally. But till date, no any proposals of charged power lines have been submitted. CEA ND is also issued a letter vide LD&T/1/2012-PTCC/185 Dated 12.04.2012 in this regards.

Necessary action taken by CEA ND

4. Arranging SLPTCC Meeting at regular intervals

All Circles are regularized/assured to conduct SLPTCC meeting except (J&K)- PDD Jammu,UP(E) and UP(W) in Northern Zone. Latest status is as under:

MEETINGS HELD CIRCLE WISE FROM SLPTCC M 01.04 2012 TO 28.02.2014

S. No	Circle	Meetings held	Remarks
1	J & K	02.06.2010(by BSNL)	Due in Sept.2010(by Power) Defaulty UNIT
2	Himachal Pradesh	16.03.2012-(BY Power)	-Due in June.12(By BSNL)—Date fixed on 12.03.2014
3	Punjab	14.06.13(by BSNL)	Due in Sept.13(by Power)
4	UP (East)	04.01.2013(By BSNL)	Due in March.2013(By Power)
5	Uttaranchal	14.04.2013(by BSNL) 27.09.13(by P Oower) 26.02.14(By BSNL)	Due in May.2014(by Power)
6	Rajasthan	13.12.2013(BSNL)	Due in March.2014 (by Power),
7	Delhi	05.05.2009(by MTNL)	Due in Sept.2009 (By Power) – Date fixed on 04.03.2014
8	UP (West)	14.03.2013(by Power)	Due in June.2013(By BSNL)

9	Haryana	15.02.2011(by Power)	Due in May.2011(by BSNL) Defaulty UNIT
		5	

NOTE: Above default Circles are not taking keen interest to conduct quarterly SLPTCC

Meetings at regular intervals even after several letters/reminders issued in this regards

5. Charging of Rs.10,000/-case from private parties/DMRC Jaipur by RVPNL, Jaipur

Practice for charging Rs.10,000/-per PTCC Case by RVPNL Jaipur from private/ DMRC are not stopped till date. A sub-committee has deliberated the issue on 07.02.2014 in the O/o CEA, New Delhi and the minutes is going to be issued shortly.

Action by the CEA ND

6. Collection of Legacy data for computerization of PTCC Route Approval Process

A letter vide PTCC(T)/DV-2501/2013-14 dated 23.01.2014 has been issued to all BSNL Authorities for providing SSA wise details in Northern Zone and it is in progress.

DET(PTCC) ND

Copy to.

The AGM(PTCC), Inspection Circle, Jabalpur, for 9informationplease

BHARAT SANCHAR NIGAM LIMITED
(A Govt. of India Enterprise)
INSPECTION CIRCLE
Office of the Divisional Engineer Telecom (PTCC)
Raj Bhavan Telephone Exchange
1st Floor, No.26, Sardar Patel Road, Guindy, Chennai-32.
Fax 044/22354646 Emailid: deptccchi@gmail.com

To
The AGM PTCC
BSNL, Inspection Circle
Jabalpur 482 001.

No:SR-PTCC/CM/13-14/7

dtd. @ CNI-32 the

25/02/2014

Sub : 1) Compliance report for the minutes of 97th CLPTCC meeting held on
11/11/2013 at New Delhi

1) New Agenda points to be included 98th CLPTCC meeting –Reg.

Ref : Director PTCC,CEA, New Delhi lr.no. CEA.LD & T/1/2013-PTCC/44-119
dated 116/01/2013.

Kindly find enclosed herewith Item wise compliance for the 97th Central Level PTCC meeting minutes pertaining to Southern Region and the New agenda points to be included in the forthcoming 98th CLPTCC meeting are sent here with for your information and further necessary action.

Divisional Engineer Telecom PTCC,

Inspection Circle, Southern Region

Chennai - 32.

Copy to:

1. Director PTCC CEA, New Delhi requested to upload this agenda items in the forthcoming CLPTCC meeting brief.
2. Dy.G.M. A/T, Inspection Circle, Chennai. For infn. Pl.

NEW AGENDA FROM DE PTCC CHENNAI:

1) Pending PTCC approval cases in CEA

In this contest the following points are brought to the notice of CEA.

In South Zone, consists of 4 states viz Tamilnadu, Kerla, Andhra Pradesh and Karnataka 20 nos. cases are pending for IV calculation since 2009 and the **list is furnished below**. For any of the mentioned cases if any particulars are required the same may be informed for pursuing/furnishing. As there is no correspondence for these cases, it is presumed that it is complete in all respects. If there is any correspondence for any particular pending issues with Power/BSNL/Railway as it is mentioned, the copy may be given to this office also. The delay in giving RAC not only violates the norms but also there is a chance for energisation of power line without approval. Hence the old cases pertaining to these states pending from 2009 to 2011 may be cleared.

Sl. No.	Name of power line	Reg date	Regn.No	Pending due to	Pending with	Route Length in Kms
	Andhra Pradesh Circle					
1	220KV LILO to propped 220/132KV SS at RTSS Gooty from 220KV Gooty SS-Gooty RS. line	9/11/2009	762	BSNL IV,RC. TD sent for IV on 28.12.12.	CEA ,SC Railway	1.500
2	220KV DC line from 220KV Samakota SS to pro. 220MW Barge mounted power plant at Kakinada port in East Godavari Dist	23/01/10	770	BSNL IV,RC TD sent for IV on 24.3.2011	CEA ,SC Rly	26.270
3	220KV DC line from 220KV Hindpur to 220KV SS at Pulivendulu	31/07/10	784	BSNL IV,RC TD sent for IV on 27.12.12	CEA,SC RLY	124.000
4	400 KV DC line from Nunna to Sattenapalli 400/220 KV SS	10/8/2011	810	BSNL IV ,RC TD sent for IV on 15.09.12	CEA,SC Railway	107.870
5	220 KV DC line from Ragulpadu 220 KV SS to the proposed 220/23 KV pooling sttation at Vajrakarur	14.3.12	825	BSNL IV TD sent for IV on 05.11.12	CEA New Delhi	5.660

6	400 KV DC dedicated transmission line associated with 2400 MW Samalkot power station to Vemagiri pooling station	2.4.12	827	BSNL IV,RD TD sent for IV on 10.05.13	CEA,SC RLY	12.8
7	220 KV DC line from 220/132 KV SS Garivid to 220/132 KV SS Bobbili	24.7.12	845	BSNL IV,RD TD sent for IV on 16.05.13	CEA,East coast rly.	37.75
8	220 KV DC/SC line from 440 KV SS Manubolu to M/s.SBQ steels Ltd., at Ankulapaturu in SPSR Nellore District.	27.05.2013	881	BSNL IV,RC TD sent for IV on 16.1.14	CEA, SC rly	17.476
9	400 KV DC Quad Nellore-Thiruvalam Transmission line.	15.06.2013	885	BSNL IV TD sent for IV on 15.1.14	CEA, SC Rly	174.520
10	220 KV LILO to Waddekonthapally from existing 220 KV Buddidampady to Bhonagiri second circuit line.	16.07.2013	893	BSNL IV TD sent for IV on 4.12.2013	CEA	6.700
11	220 KV LILO line from existing 220/132 KV SS Renigunta to 400 KV Manubolu SS to the proposed 220/132 KV SS Rachagunneri.	03.12.2013	924	BSNL IV, RC TD sent for IV on 27.12.13	CEA,SC Rly	1.200
	Karnataka Circle					
12	220KV SC line from existing 220KV Allipur station to proposed 440/220KV Kudatini(BTPS) station in Bellary Dist	1/3/2010	2473	BSNL IV,Rly IV awaited. TD sent on 13/9/10.	CEA., ND	18.263
13	Deviation of a poriton of proposed 220KV Basavana Bagewadi to Indi Via Bijapur due to upcoming Airport at Bijapur in Bijapur Dist	29/06/09	2551	BSNL IV & Rly IV. TD sent on 24/11/12,	CEA.ND	15.812
14	220 KV DC line from existing 220/66 KV Honnali SS to the prop. 220/66 KV SS at Benkekere (Chennagiri) in Davanagere Dist	18/5/13	2728	BSNL IV TD sent on 18/5/13	CEA.	47.439
	Kerala					
15	220 KV DC line from 220 KV SS Pothencode to 220 KV SS Kattakada(new)	30/6/11	558	BSNL IV, RC	CEA New Delhi, S rly	30.000

	Tamilnadu					
16	LILO of 400 KV SC Sriperumbudur-Puducherry line at Sunguvarchatram 400 KV SS	30/07/11	1623	BSNLIV	CEA,ND	7.760
17	400 KV DC (Quad) New Salem (Dharmapuri) pooling station-Salem SS Transmission line	16/01/13	1655	BSNL IV	CEA	85.11
18	765 KV DC (HEZ ZEBRA)TUTICORIN POOLING STATION TO SALEM POOLING STATION TRANSMISSION LINE	16.11.12	1659	BSNLIV, RD	CEA,ND,S. RLY	366.803
19	400 KV DC QUAD SALEM NEW (DHARMAPURI) STATION-SOMANAHALLI SS TRANSMISSION LINE	27.2.13	1657	BSNLIV, RD	CEA ND,S.Rly	121.161
20	LILO of both circuits of Tuticorin JV Madurai 400 KV (Quad) line at Tuticorin pooling station	15.11.13	1683	BSNLIV, RD	CEA,ND,S. Rly	2.219+2.212

2. Arranging SLPTCC meeting at regular intervals:

We aware that SLPTCC meeting has to be conducted in every three months. Except Tamilnadu and Kerala Circle, the other two circles -. Andhra and Karnataka are not adhering to the norms. In Andhra the last SLPTCC meeting was conducted on 13/4/12 and in Karnataka on 18/01/13. Effort has been taken by writing many letters and by meeting the Chairman/Secretary SLPTCC in person, the meeting is yet to be conducted. For conducting SLPTCC meeting financial crises is cited as reason in AP Circle. As such many cases are pending and cases pilling up every month. In Karnataka also the Chairman/Member Telecom SLPTCC, instructed the SSA/EB to settle the long pending compensation issue before 20th of October 2013. SLPTCC meeting is yet to be conducted. CEA may issue suitable direction to conduct SLPTCC meeting regularly as per norms.

3. EPR submission Time limit regarding:

Most of the power proposals are submitted without EPR details for which we have to correspond. During discussion regarding EPR zone, in SLPTCC meeting in Tamilnadu it is inferred that for completing the earthmat for different substation capacity different time is adhered. If it is so definitely there will be a delay in processing the cases and in turn delay in issue of route approval. In the present scenario, CEA may give suitable time limit for furnishing the EPR zone details.

4. Decentralisation of IV calculation for 220 KV power line to respective SEB:

As per the Item no. 3.5(III) 71st CLPTCC meeting held on 3rd September 1998 at Bhuvanewar, the task of calculation of induced voltages in respect of 220 KV lines is being carried out in Tamilnadu and Karnataka except Kerala and Andhra. Now a days private party /765 KV cases are also sent to CEA for LF Comments. As more number of 220 KV Cases are pending with CEA to avoid time delay and to reduce the burden, 220 KV Cases pertaining to APTRANSCO and Kerala can also be given as of other two States. By this more number of 220 KV cases can be cleared soon by the respective SEBs.

5. . Decentralisation of PTCC Zones :

In South zone, cases pertaining to Tamilnadu, Kerala, Karnataka and Andhra are being dealt. Due to shortage of man power and the required details are not received from the SEBs cases are pending for quite a long time. To get the telecom details from the SSAs of the respective circles are also very tedious/difficult as there is no separate staff for PTCC in certain SSAs. Meeting is also not regularly conducted. As such the States may be attached to the concerned Telecom Circle Head. By this, definitely staff will be posted exclusively for PTCC cases and more responsibility/importance will be given to clear the cases as per schedule of our PTCC.

Compliance report for the minutes of 97th CLPTCC meeting held on 11/11/2013 at New Delhi

Item No. B1: Ensuring “Zero level” on unguarded power crossings

UGPC - Nil in Southern region.

Item B2: PTCC Manual 2010 Edition.

Though this office requested 8 copies of PTCC Manual 2010 edition, at least 6 copies (DGM A/T chi-1no. , DE PTCC,chi-1no. ,% DE PTCC,chi-1no., % SDE PTCC, Bangalore-1 no., % SDE PTCC, Trivandrum-1 no. & % SDE PTCC, Hyderabad-1 no.) are required in Southern region. It is requested to issue the same at the earliest for following the guidelines which is modified in 2010 Edition.

Item No B.3: Computerization of PTCC Route Approval Process:

B.3.2 Collection of Legacy data for Computerization of PTCC Route Approval Process:

This office has already written letter regarding latitude longitude details of all BSNL exchanges to CGMs of Southern Region. Anyhow the same will be taken up in the forthcoming SLPTCC meetings in Southern Region.

Item no. B6: Arranging SL PTCC meetings at regular intervals:

In southern region, Karnataka Circle and Andhra Pradesh Circle had not conducted SLPTCC meetings regularly. The last SLPTCC meetings held at Karnataka & Andhra Pradesh on 18/01/2013 and 13/4/2012 respectively. Regarding this letter has already been issued from this office. In both the state BSNL side has to conduct the meeting. The same has been discussed in recently conducted Management meeting at Jabalpur on 31/01/2014. As per the direction of CGM Inspection, the correspondence which had with both circle are enclosed herewith. It is requested to take up this issue with CGMs of Karnataka and Andhra Pradesh circle for early conduction of SLPTCC meeting. Apart from this personally our SDE PTCC met DGM/GM (NWO-CFA) and chairman and Member Telecom SLPTCC meeting Karnataka Circle Bangalore and requested for early conduction of SLPTCC meeting on 15/06/13, 27/06/13,19/09/13,17/10/13,26/11/13,19/12/13. Also he met Member Power SLPTCC on 16/10/13 & 19/12/13 for early settlement of pending bills of KPTCL.

Item.No. B.9: Pending PTCC approval cases in CEA

LF comments for 22 nos. of power lines of Southern Region are pending with CEA, New Delhi. List is furnished below. Since 2009 cases are pending with CEA, top priority may be given for long pending cases so that long pending cases can be solved before charging the power line.

CLPTCC Pending cases for IV comments from CEA, New Delhi:

Sl. No.	Name of the power line	Date of Regn.	Regn. No.	Reason	Pending with	Route Length in Kms	Remarks
	Karnataka Circle						
1	220KV SC line from existing 220KV Allipur station to proposed 440/220KV Kudatini(BTPS) station in Bellary Dist	03-01-10	2473	BSNL IV,Rly IV awaited. TD sent on 13/9/10.	CEA. Reminders II issued on 25/6/13	18.263	F-917 A
2	Deviation of a poriton of proposed 220KV Basavana Bagewadi to Indi Via Bijapur due to upcoming Airport at Bijapur in Bijapur Dist	29/06/09	2551	BSNL IV & Rly IV TD sent on 24/11/12,Rly .IV	CEA.Reminder II issued on 25/06/13	15.812	F-1767

3	220 KV DC line from existing 220/66 KV Honnali SS to the prop. 220/66 KV SS at Benkekere (Chennagiri) in Davanagere Dist	18/5/13	2728	BSNL IV	CEA. TD sent on 18/5/13 8/c	47.439	F 2095
Tamilnadu Circle.							
1	LILO of 400 KV SC Sriperumbudur-Puducherry line at Sunguvarchatram 400 KV SS	30/07/11	1623	BSNLIV	CEA,ND TD sent on 09/03/12	7.76	
2	230 KV SC line on DC towers from the proposed Velaappaneri 230 KV SS by M./s.Suzlon to the existtingh TANTRANSCO Kayathar 230 KV SS	27.11.12	1650	BSNLIV,RLY IV	CEA,ND TD sent on 21/01/2014	21 Kms	
3	400 KV DC (Quad) New Salem (Dharmapuri) pooling station-Salem SS Transmission line	16.1.13	1655	BSNLIV,RD	CEA,ND,S.Rly TD sent on 18/05/13	60.122	
4	400 KV DC QUAD SALEM NEW (DHARMAPURI) STATION-SOMANAHALLI SS TRANSMISSION LINE	27.2.13	1657	BSNLIV,RD	CEA ND,S.Rly.TD sent on 06/01/14	121.16	
5	LILO of both circuits of Tuticorin JV Madurai 400 KV (Quad) line at Tuticorin pooling station	15.11.13	1683	BSNLIV,RD	CEA,ND,S.Rly TD sent on 24/12/13	2.219+2.212	
Kerala Circle							
1	220 KV DC line from 220 KV SS Pothencode to 220 KV SS Kattakada(new)	30/6/11	558	BSNL IV, RC	CEA New Delhi, S rly	30.000	Proposal received on 28.1.09, TD called on 24.2.09, RC received on 9.9.09, TD received on 11.10.12, TD sent for LF comments on 30.11.12
Andhra Circle							
1	220KV LILO to propesd 220/132KV SS at RTSS Gooty from 220KV Gooty SS-Gooty RS. line	11-09-09	762	BSNL IV,RC TD sent for IV on 28.12.2012	CEA ,SC Railway	1.5	TD sent for IV on 28.12.2012. Reminder sent on 25.04.2013
2	220KV DC line from 220KV Samakota SS to pro. 220MW Barge mounted power plant at Kakinada port in East Godavari Dist	23/01/10	770	BSNL IV,RC TD sent for IV on 24.3.2011.	CEA ,SC Rly	26.27	TD sent for IV on 24.3.2011. Reminder sent on

							25.04.2013
3	220KV DC line from 220KV Hindpur to 220KV SS at Pulivendulu	31/07/10	784	BSNL IV,RC TD sent for IV on 28.12.2012	CEA,SC RLY	124	TD sent for IV on 27.12.2012
4	220 KV UG cable/DC line from 220/132 kv Chandryanagutta SS to the proposed 220/132 KV GIS SS at Imliban	17/8/11	809	BSNL IV, RC TD sent for IV on 11.09.2012	CEA ,SC Railway	9.488	IV recd.RC pdg.
5	400 KV DC line from Nunna to Sattenapalli 400/220 KV SS	08-10-11	810	BSNL IV ,RC TD sent for IV on 15.09.2012	CEA,SC Railway	107.87	TD sent for IV on 15.09.2012
6	220 KV DC line from Ragulpadu 220 KV SS to the proposed 220/23 KV pooling sttation at Vajrakarur	14.3.12	825	BSNL IV TD sent for IV on 05.11.2012	CEA New Delhi	5.66	TD sent for IV on 05.11.2012
7	400 KV DC dedicated transmission line associated with 2400 MW Samalkot power station to Vemagiri pooling station	2.4.12	827	BSNL IV,RD TD sent for IV on 10.05.2013	CEA,SC RLY	12.8	TD sent for IV on 10.05.2013
8	220 KV DC line from 220/132 KV SS Garivid to 220/132 KV SS Bobbili	24.7.12	845	BSNL IV,RD TD sent for IV on 16.05.2013	CEA,East coast rly.	37.75	TD sent for IV on 16.05.2013
9	220 KV LILO to Waddekonthapally from existing 220 KV Buddidampady to Bhonagiri second circuit line.	16.07.2013	893	BSNL IV	CEA	6.7	TD sent for IV on4.12.2013
10	LILO of NAGARJUNASAGAR-GOOTY 400 KV S/C line at KURNOOL 400 KV S/S transmission line associated to Krishnapatnam UMPP.	22.10.2013	917	BSNL IV, RC	CEA, SC Rly	35.819	IV recd. RAC issued on 21/02/14
11	Proposed 400 KV D/C line from 400 KV Nannuru SS to 400 KV(new) SS at Kurnool.	29.10.2013	918	BSNL IV	CEA	9.315	TD sent for IV on11.12.2013
12	220 KV LILO line from existing 220/132 KV SS Renigunta to 400 KV Manubolu SS to the proposed 220/132 KV SS Rachagunneri.	03.12.2013	924	BSNL IV, RC	CEA,SC Rly	1.2	TD sent for IV on27.12.2013
13	400 KV DC Quad Nellore-Thiruvalem Transmission line.	15.06.2013	885	BSNL IV,RC	CEA, SC Rly	174.52	TD sent for IV on 15.1.14

Item no. B.11 AP Telecom Circle,BSNL.Hyderabad

Regarding payment of compensation amount for Dubacherla & Pothavaram Exge equipments, the details of the cases enclosed herewith.

O/o DET(PTCC), Western Zone,
3rd Floor, 'D' Wing,
BSNL Complex, Admn. Bldg.,
Mumbai-400054



भारत संचार निगम लिमिटेड
(भारत सरकार का उपक्रम)
BHARAT SANCHAR NIGAM LIMITED
(A Govt. of India Enterprise)

No. IC/MBI/PTCC/CLPTCC/46 Dated at Mumbai the 10.02.2014

To,
AGM(PTCC)
O/o CGM, Inspection Circle,
Jabalpur-482001.

Subject : Compliance on minutes of 97TH CLPTCC meeting- Regarding.

Ref: Minutes of 97th Central PTCC Meeting

With reference to the above , the Compliance on Minutes of 97th CLPTCC Meeting held on 11.11.2013 at New Delhi is as under

COMPLIANCE ON MINUTES OF 97th CENTRAL PTCC MEETING

Sr.No. In Minutes	Agenda Items	Action taken
B-1	Ensuring of Zero Level on Un-guarded Power Crossing	At present the Un-guarded Power Crossings are Zero in all Circles of Western Region.
B-2	PTCC Manual-2010 edition	A requisition of PTCC Manuals for Officers of Western Region are given to DET(PTCC),New Delhi during the 96 TH CLPTCC meeting. At present copy of same has not received to this office.

B.3.2	Collection of legacy data for computerization of PTCC Route Approval Process	A letter to all BSNL Authority of Western Region was issued vide IC/MBI/PTCC CLPTCC/46 Dated 24.06.2013 for providing SSA wise details the name of exchanges with capacity & its location, Latitude, Longitude, and name Nodal Officers (in 1 st phase) and it is in progress. The detail are still awaited from all Circles in Western Region. Reminder for the same has sent on 03.02.2014.			
B-6	Arranging SLPTCC Meeting at regular intervals	At present, all circles in Western Zone are regularized to conduct the SLPTCC meetings except Chhatisgarh Telecom Circle. The detail of Meeting are as bellows.			
		Sr. No.	Circle	Meetings held	Remarks
		1	GUJRAT	1)17.07.13 at Vadodara	GETCO
		2	MAHARSHTR A	1)24.05.13 at Panaji	Goa Electricity Department.
		3	MADHYAPRA DESH	1)12.07.13 at Bhopal 2) 18.10.13 at Ujjain 3) 16.12.13 at Jabalpur	1) Power (C/Z Discom) 2) Power (W/Z Discom) 3) Power (E/Z Discom)

		4	CHHISGADH	Nil	Nil
B-9	Pending PTCC approval cases in CEA	Pending cases with CEA is being pursued personally & they have agreed to submit the IV calculation on top priority basis informed by power authorities			

This is issued for further Necessary action please.

DE(PTCC)

Mumbai-54

Copy to:

1.The D.G.M. A/T, Inspection Circle,Mumbai-54.

2.The **The Director(PTCC), O/o CEA, 18-A, NREB Complex,**

Shaheed Jeet Singh Marg, Katawaria Sarai ,New Delhi-110016.For Kind information pl.

OFFICE OF THE DIVISIONAL ENGINEER TELECOM,
(A Govt. of India Enterprise)
P.T.C.C./ E.R. Inspection circle,
Qtr.no.12, Type III, P&T Housing complex,
11/1, CIT Scheme, Ultadanga main road,
Kolkata-700067.
Email : detptccer@gmail.com



भारत संचार निगम लिमिटेड
(भारत सरकार का उपक्रम)
BHARAT SANCHAR NIGAM LIMITED
(A Govt. of India Enterprise)

No.:-DET/PTCC –ER/13-14/51

Dated at Kolkata, the 15th February 2014

To,

The Director/PTCC, CEA,
Newdelhi

Sub:- AGENDA FOR THE 98TH CENTRAL PTCC MEETING

The following agenda is here by sent for the 98th CLPTCC meeting.

Sl.no.	Agenda item no.	Agenda	Present status as on 14.02.2014
1.	B.1	Ensuring “zero level” on unguarded power crossings	From the Telecom circles of Eastern zone – Since couple of years no report till yet received (Latest Ref.letters are 1.DET/PTCC-ER/13-14/23 dated 6.8.2013, 2. DET/PTCC-ER/13-14/42 dated 19.12.2013, 3. CGM,Inspection circle,Jabalpur D.O.letter no. TD/LP-2015/97 th CLPTCC /PART dated 30 th Nov’2013..)
2.	B 3.2	Collection of legacy data for computerization of PTCC route approval process	From the Telecom circles of Eastern zone – no data till yet received. (Ref.letters from this unit to all Telecom circles of eastern zone - 1. DET/PTCC-ER/13-14/13 dtd.13.5.2013, 2.DET/PTCC-ER/13-14/30 dtd.9.9.2013. 3. DET/PTCC-ER/13-14/43 dated 19.12.2013)

3.	B.6	Arranging SLPTCC meeting at regular intervals	No SLPTCC meeting held in Eastern zone since the couple of years though persuasion was done several times to all Telecom circles and State power authorities.(Latest Ref.letters are 1.DET/PTCC-ER/13-14/23 dated 6.8.2013, 2. DET/PTCC-ER/13-14/42 dated 19.12.2013 . 3. CGM,Inspection circle,Jabalpur D.O.letter no. TD/LP-2015/97 th CLPTCC /PART dated 30 th Nov'2013)
4.	B.7	Nomination of members from DISCOM	Only 2 nominations were received from Power Grid(N.E.)& DVC .Though several times it was pursued to all power authorities.
5.	B.9	Pending PTCC cases	1.Pending from CEA/ Power authorities for IV calculation =46. 2. Pending for BSNL Telecom details=20.

OPTCL(Odissa power Transmission corporation Ltd) cases included in the agenda

Sl.no.	Name of the line	Date of submission of Proposal by OPTCL	Remarks of the unit of DET/PTCC(ER),Kolkata
1.	220kv D.C..Transmission line from Mendhasal to Bidanasi	20.09.2005	BSNL Telecom details already sent to Director PTCC ,CEA,NewDelhi on 04/04/2006 for IV calculation purpose, but till yet the report not received by this unit.
2.	Diversion of 220 KV DC transmission line from Meramundali to Dubri to provide adequate clearance over railway line of M/S GMR Kamalanga Energy Ltd.,Kamalanga,Dhenkanal	24.02.2011	BSNL Telecom details already sent to Director PTCC ,CEA,NewDelhi on 09/01/2012 for IV calculation purpose, but till yet the report not received by this unit.

3	220 KV transmission line from 220/132/33 KV grid substation at Paradeep to MRSS of M/S Essar Steel Ltd at Paradeep	08.07.2011	BSNL Telecom details already sent to Director PTCC ,CEA,NewDelhi on 11/02/2012 for IV calculation purpose, but till yet the report not received by this unit.
4	400 KV DCtransmission line from IB to Meramundali	30.9.2011	BSNL Telecom details already sent to Director PTCC ,CEA,NewDelhi on 26/10/2012for IV calculation purpose, but till yet the report not received by this unit.
5.	220KV LILO arrangement from location no.283 of existing 220KV Budhipadar –Tarkera DC line to proposed 220/132/33 KV grid substation at Kuanrmunda	13.10.2011	BSNL Telecom details already sent to Director PTCC ,CEA,NewDelhi on 13/12/2013for IV calculation purpose, but till yet the report not received by this unit.

This is for your kind information pl.

Copy to 1. The DGM/AT, Inspection circle, Kolkata,
2. The DGM/PTCC, Inspection circle, Jabalpur
3. AGM(SW), Inspection circle, Jabalpur

*For and on behalf of
Central P.T.C.C.(Govt. of India)
D.E.T. (PTCC), E/R,
Inspection Circle.B.S.NL.,
Kolkata.*

Minutes of meeting held in office of CEA, New Delhi on dated 07 Feb'2014.

Sub.: Charging of lump sum charges by RRVPNL, Rajasthan from private parties for PTCC clearance.

Cases routed through the state utilities (RVPN) charging Rs. 10,000/- as processing fee in each PTCC case from private utilities.

A lump sum Rs. 10,000/- charges being approved by the RVPN Vide order no. 169 Dt. 06.05.2010 (Photocopy enclosed).

In this regard, the opinions of the members of the committee are as under:

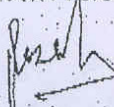
Opinion of Sh. Prem Shah, DET (PTCC) is "not to charge any fee from the Private parties for the Central PTCC approval"

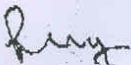
Opinion of Sh. R.P.Pandey, Dy. Director, CEA is "not to charge any fee from the Private parties for the Central PTCC approval"

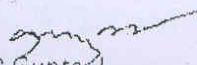
Opinion of Sh. D.P. Gupta, Chief Engineer (T&C), RVPN, JPR is "since the private utilities is getting benefits at his own from the projects and state utilities are giving services to him, It should be charged for all utilities whichever are giving services to him"

Further all members have the opinion that it should not be charged by any utilities in any form till the decision of the Central PTCC platform in this matter.

Matter refers to the Central PTCC for further decision and issuing necessary orders in this regard.


Prem Shah
DET (PTCC)


R.P. Pandey
Dy. Director, CEA


D.P. Gupta
Chief Engineer (T&C), RVPN, JPR

BHARAT SANCHAR NIGAM LIMITED

O/o D.E.T.(PTCC), Inspection Circle ,
Santacruz (W),Mumbai -400054.

Phone No.-022-26611530,26608521

To

The Director (PTCC)
CEA,
New Delhi-16.

No. IC/ MBI/PTCC/CLPTCC /Meeting / 46 dated 26.02.2014.

Sub: Agenda for the 98th Central PTCC meeting.

With reference to the subject cited above, please find herewith the agenda for the 98th CLPTCC Meeting.

1. Arranging SLPTCC Meeting at regular intervals

All Circles are regularized/assured to conduct SLPTCC meeting except Chhatisgarh in Western Zone.

2. New agenda from DET(PTCC),Mumbai – PTCC cases of Western Region,

Mumbai pending with CEA, New Delhi for submission of Induced Voltage calculation .

In this connection, It is to inform you that the required telecom detail as well as railway telecom detail/NOC for the PTCC cases of Western Region has sent to CEA, New Delhi for induced voltage calculation. CEA may submit the IV Calculation to DET(PTCC),Mumbai at the earliest so that the route approval can be issued from Western region to avoid the delay of charging the said power lines.

It is therefore kindly requested to include this point in the agenda for next CLPTCC Meeting please.

Encl - List of pending PTCC Cases with CEA.

DET(PTCC)

Inspection Circle ,Mumbai -54.

Copy to

- 1) The Director (PTCC),CEA, New Delhi-16.
- 2) The D.G.M., A/T, Mumbai
- 3) The A.G.M. (PTCC),O/o C.G.M., Inspection Circle, Jabalpur

**CL PTCC CASES OF MH CIRCLE PENDING WITH CEA
FOR IV CALCULATION**

Sl. No.	Name of the power line	Date of reference	File No.	Induced voltage	Pending for	Action Taken by DET(PTCC) on
				Called on		
1	220KV D/C LILO line for Co-Generation Plant at M/S Baramati Agro ,Shetphal from Baramati - Bhigwan line	16.10.09	1817	3.11.09	IV from CEA, EPR & Main line approval no. from MSETCL are awaited	IV from CEA, EPR & Main line approval no. from MSETCL called on 3.11.09. Reminded on 05.01.12, 01.02.13, 04.05.13, 01.07.13,30.12.13
2	220KV D/C LILO on Padghe - Kambha line for Rajlaxmi s/s	3.11.09	1825	28.09.12	IV from CEA , Main line approval number & EPR detail from MSETCL are awaited	IV from CEA, Main line approval number & EPR detail from MSETCL called on 28.09.12.Reminded on 01.02.13,04.05.13,01.7.13, 30.12.13
3	220KV D/C LILO line on Kandalgaon - Kharghar line for power supply to M/s Top Worth at Khalapur	13.08.10	1897	31.08.10	IV from CEA , Correct EPR detail & main line approval number from MSETCL are awaited	IV from CEA, Correct EPR detail & main line approval number from MSETCL called on 31.08.10
4	220KV D/C line from Balapur- Malegaon	06.04.11	1934	23.11.13	IV from CEA & EPR detail from MSETCL are awaited	IV from CEA & EPR detail from MSETCL called on 23.11.13
5	220KV D/C Koradi (II) s/s- Khaperkheda (II) s/s	18.04.11	1945	30.07.12	IV from CEA & EPR detail from MSETCL are awaited	IV from CEA & EPR detail from MSETCL called on 30.07.12
6	220KV D/C line from Deoli - Ghatodi	04.08.11	1965	15.10.12	IV from CEA & EPR from MSETCL are awaited	IV from CEA & EPR detail from MSETCL called on 15.10.12
7	220KV D/C line from Ghatodi (Pusad) --220KV Hingoli	22.9.11	1975	15.10.12	IV from CEA, EPR from MSETCL are awaited	IV from CEA,EPR from MSETCL are called on 15.10.12
8	220KV D/C LILO line on Kolhapur - Sawantwadi line for 220KV Bidri (Mudal Titta) s/s	02.12.11	1987	23.04.12	IV from CEA, EPR detail from MSETCL are awaited	IV from CEA, EPR detail from MSETCL called on 23.04.12
9	220KV D/C line from Phulambri -Kankora	14.11.11	1989	02.06.12	IV from CEA, EPR detail from SEL are awaited	IV from CEA, EPR detail from SEL called on 02.06.11
10	220KV D/C LILO line on Amravati- Badnera line for 220KV Nandgaon	19.03.12	2017	16.07.12	IV from CEA,Main line approval no. & EPR detail from MSETCL are awaited	IV from CEA ,Main line approval no. & EPR detail from MSETCL called on 16.07.12
11	220KV D/C LILO line on Gangapur - Satana for 220KV Sakri(Shivajinagar)	19.04.12	2023	16.02.13	IV from CEA, EPR detail & Main line approval number from MSETCL are awaited	IV from CEA, EPR detail & Main line approval number from MSETCL called on 16.02.13

12	400KV D/C line from Chandrapur (II)- Chandrapur Switching s/s	26.06.12	2034	01.09.12	IV from CEA, EPR detail & Main line approval number from MSETCL are awaited	IV from CEA., EPR detail & Main line approval number from MSETCL called on 01.09.12
13	220KV D/C on M/C Tower,LILO on Volkswagan - Mahindra line for 220KV M/S Bridgestone at chakan MIDC	30.06.12	2035	12.11.12	IV from CEA & EPR detail are awaited	IV from CEA & EPR detail from MSETCL called on 12.11.12
14	400 KV D/C line from Babhaleshwar to Thapti Tanda (Aurangabad-II)	10.07.12	2038	20.04.13	IV from CEA, EPR detail from MSETCL are awaited	IV from CEA , EPR detail from MSETCL called on 20.04.13
15	220KV D/C line from Ahmednagar- Bhoose (Belwandi)	04.08.12	2042	21.03.13	Revised IV for CR circuits from CEA are awaited	Revised IV for CR circuits from CEA called by CR on 26.08.13
16	400KV D/C line from Navsari-Boisar (MH Portion)	02.10.12	2048	08.07.13	IV from CEA awaited .	IV from CEA called on 08.07.13.
17	220KV D/C LILO line on Bhableshwar- Chalisgaon line for Kopargaon s/s	01.10.12	2049	23.03.13	IV from CEA, EPR & Main line approval number from MSETCL are awaited	IV from CEA., EPR & Main line approval number from MSETCL called on 23.03.13
18	220KV D/C line from Malegaon - Kalwan	01.10.12	2050	11.03.13	IV from CEA, EPR from MSETCL are awaited	IV from CEA, EPR from MSETCL called on 11.03.13
19	220KV M/C line from Kopargaon tap point - 400KV Babhaleshwar s/s	12.12.12	2075	23.03.13	IV from CEA, EPR from MSETCL are awaited	IV from CEA, EPR from MSETCL called on 23.03.13
20	220KV D/C LILO line on 220KV Flagship (Blue Ridge) s/s-220KV Theur line for 220KV Kondhwa	16.01.13	2079	20.04.13	IV from CEA, EPR from MSETCL are awaited	IV from CEA, EPR from MSETCL called on 20.04.13
21	765KV D/C line Raipur pooling station -Wardha (MH portion) No.1	31.01.13	2086	08.08.13	IV from CEA are awaited	IV from CEA called on 08.08.13
22	220KV D/C LILO line on Deepnagar-Khadka line for 220KV Chalisgaon	31.01.13	2087	10.10.13	IV from CEA, EPR from MSETCL are awaited	IV from CEA, EPR from MSETCL called on 10.10.13
23	765KV D/C line Raipur pooling station -Wardha (MH portion) No.2	15.03.13	2097	08.08.13	IV from CEA are awaited	IV from CEA called on 08.08.13
24	400KV D/C line from Padghe (PGCIL) -Padghe (MSETCL)	03.04.13	2099	08.07.13	IV from CEA, EPR detail from PGCIL are awaited	IV from CEA, EPR detail from PGCIL called on 08.07.13
25	400KV M/C line from Auranagabad (PGCIL) - Auranagabad(MSETCL)	27.04.13	2106	16.09.13	IV from CEA, EPR from PGCIL are awaited	IV from CEA, EPR from PGCIL called on 16.09.13
26	400KV D/C line from jejuri -Hinjewadi MIDC s/s (Hinjewadi -Winjihar section)	11.06.13	2119	16.12.13	IV from CEA, EPR detail from MSETCL are awaited	IV from CEA, EPR detail from MSETCL called on 16.12.13
27	765KV D/C line from Wardha-Aurangabad	03.07.13	2121	02.12.13	IV from CEA are	IV from CEA called on

	Ckt.No.1				awaited	02.12.13
28	765KV D/C line from Wardha-Aurangabad Ckt.No.2	08.07.13	2122	02.12.13	IV from CEA are awaited	IV from CEA called on 02.12.13
29	220KV D/C U/G Cable from 400KV Hinjewadi -220KV Hinjewadi(II) s/s	30.10.13	2173	16.12.13	IV from CEA,EPR from MSETCL are awaited	IV from CEA, EPR from MSETCL called on 16.12.13
30	400KV Vapi-Kala line part of 400KV Vapi-Navi Mumbai line for AP-34 to AP-45A MH portion only	16.11.13	2181	24.01.13	IV from CEA, EPR from PGCIL are awaited	IV from CEA, EPR from PGCIL called on 24.01.14

CENTRAL PTCC CASES OF MADHYA PRADESH TELECOM CIRCLE PENDING WITH CEA

Sl. No.	Name of the power line	Date of reference	File No.	Induced voltage	Pending for	Action Taken on
				Called on		
1	220KV D/C Chhindwara -Betul	07.10.06	258	08.03.07	IV for CR circuits from CEA awaited.	IV for CR circuits from CEA called on 07.08.12. Reminded on 04.05.13, 01.07.13 ,30.12.13
2	220KV LILO line for 220KV Kotar s/s from Satana- Bansagar (Tons) line	27.08.10	305	19.12.11	IV from CEA are awaited	IV from CEA called on 19.12.11
3	220KV D/C LILO on Nagda - Neemuch line for 220KV Daloda s/s	21.12.11	330	22.12.12	IV from CEA, Correct SR statement & Main line approval number from MPPTCL are awaited	IV from CEA,Correct SR statement & Main line approval number from MPPTCL called on 22.12.12
4	220KV DCDS line	25.02	335	22.12.1	IV from CEA	IV from CEA called on

	from 400KV Gwalior (PGCIL) - 220KV Gwalior (II)	.12		2	are awaited	22.12.12
5	220KV DCSS line between 220KV Ratlam - 220KV Daloda	15.03 .12	339	29.11.1 2	IV from CEA are awaited	IV from CEA called on 29.11.12
6	765KV D/C line from Dhamjaygarh - Jabalpur pooling (MP Portion)	06.11 .12	362	30.08.1 3	IV from CEA are awaited	IV from CEA called on 30.08.13
7	400KV D/C line from Anuppur (MB Power) - Jabalpur pooling	01.11 .12	363	07.08.1 3	IV from CEA, Correct length of power line from PGCIL are awaited	IV from CEA, correct length of power line from PGCIL called on 07.08.13
8	400KV DCDS line from 400KV Pithampur s/s- 765KV Indore s/s	12.12 .12	368	17.08.1 3	IV from CEA are awaited	IV from CEA called on 17.03.13

CENTRAL PTCC CASES OF CG TELECOM CIRCLE PENDING WITH CEA

Sl. No.	Name of the power line	Date of reference	File No.	Induced voltage	Pending for	Action Taken on
					Called on	
1	220KV D/C line from 220KV CSPTCL Raigarh s/s - 400KV PGCIL s/s at Raigarh.	08.01.10	41	21.07.10	IV from CEA are required.	IV from CEA called on 21.07.10.Reminded on 10.01.12
2	220KV D/C line from 220KV Jindal Power Plant Tamner - 220KV CSPTCL Raigarh s/s	29.01.10	42	21.07.10	IV from CEA are required.	IV from CEA called on 21.07.10.Reminded on 10.01.12

Pending PTCC CASES OF GUJARATH With CEA AS ON JAN-2014

Sl. No.	Name of the power line	Date of Ref/Registered	File No.	Pending for	Action Taken on
1	220KV D/C Kansari Thavar line	22.03.07	1556	IV detail from CEA are awaited	15.09.2013
2	220KV D/C Vav-UKAI line lilo at Mota	24.12.07	1619	IV detail from CEA are awaited	15.09.2013
3	220KV D/CBhilad PGCIL(Ambheti)	14.02.08	1626	IV detail from CEA are awaited	15.09.2013
4	220KV D/CShivlakha s/s Wind farm of Vestas wind India pvt ltd	18.03.08	1634	IV detail from CEA are awaited	15.09.2013
5	220 kv D/C Mobha-Mangrol	04.02.09	1692	IV detail from CEA are awaited	15.09.2013
6	400KV D/C Vadinar(Essar)- Hadala	03.04.09	1703	IV detail from CEA are awaited	15.09.2013
7	220KV D/CVarasana s/s -Morbi s/s	10.05.09	1708	IV detail from CEA are awaited	15.09.2013
8	220KV D/C Kheralu- Bhutiya line	16.07.09	1725	IV detail from CEA are awaited	15.09.2013
9	66KVS/C Motinagazar-Khengarka	05.08.09	1732	NOC from WR are awaited	15.09.2013
10	400KV D/C Varsana- Hadala	16.11.09	1762	IV detail from CEA are awaited	15.09.2013
11	400KV D/C Vapi- Navi Mumbai	15.01.10	1773	IV detail from CEA are awaited	15.09.2013
12	220 KV D/C Utran-Kosamba	14.06.10	1789	IV detail from CEA are awaited	15.09.2013
13	220 kv D/C Varsana-Tappar	14.06.10	1791	IV detail from CEA are awaited	15.09.2013
14	220KV D/C Lilo to Kukma from Anjar- Panandhro ccts no 2	14.06.10	1797	IV detail from CEA are awaited	15.09.2013
15	220KV D/C ilo to Bath from Salejada-Viramgam	03.08.10	1820	IV detail from CEA are awaited	15.09.2013
16	220KV D/C Viramgam- Chharodi (Nano)	19.08.10	1831	IV detail from CEA are awaited	15.09.2013
17	220KV D/C Lilo Bhimasar from Morvi-Halwad line 2	02.11.10	1841	IV detail from CEA are awaited	15.09.2013

18	220KV D/C Lilo to Bhima from Morvi Halwad line 1	02.11.10	1842	IV detail from CEA are awaited	15.09.2013
19	220KV D/C Lilo to Botad from Kasor-Vartej	02.11.10	1843	IV detail from CEA are awaited	15.09.2013
20	220KV D/C Sankhari- Jangral line	06.12.10	1852	IV detail from CEA are awaited	15.09.2013
21	220KV D/C Kosamba-Mobha power	02.02.12	1860	IV detail from CEA are awaited	15.09.2013
22	220KV D/C Tharod -Deodar line	03.07.12	1868	IV detail from CEA are awaited	15.09.2013
23	400KV D/C Mundra-Zerda	01.02.13	1899	IV detail from CEA are awaited	15.09.2013
24	220 KV D/C Kosamba- Zagadia	15.05.12	1937	IV detail from CEA are awaited	15.09.2013
25	220 KV Lilo GNFC from Existing 220KV Haldarva- IPCL Line.	15.05.12	1938	IV detail from CEA are awaited	15.09.2013
26	220 KV D/C GSEG-Mota line	15.05.12	1941	IV detail from CEA are awaited	15.09.2013
27	220 KV Lilo from 220KV Navsari- 220KV Popada s/s.	15.05.12	1942	IV detail from CEA are awaited	15.09.2013
28	220 KV Lili at 220KV Sartanpur s/s from Existing 220KV D/C Hdala- Halwad	03.12.12	1974	IV detail from CEA are awaited	15.09.2013
29	220 KV D/C Tebha Enercon wind farm -to 220 kv Nyara s/s Kalawad- Kangasiyali line.	03.12.12	1982	IV detail from CEA are awaited	15.09.2013
30	220 KV D/C Kalwad- Kangasiyali	03.12.12	1983	IV detail from CEA are awaited	15.09.2013
31	220 KV Lilo at 400KV Hadala s/s from existing 220 KV Nyara- Kangasiyali.	03.12.12	1988	IV detail from CEA are awaited	15.09.2013
32	220 KV D/C tower line from wind power generation site of Ukheda S/s.(Suzlon) to 400KV Varsana (Tappar) S/s.	03.12.12	1992	IV detail from GETCO are awaited	15.09.2013
33	220 KV D/C tower line from wind power generation site of Jamanwada S/s(Suzalon) to 400 KV Varsana (Tappar) S/s.	03.12.12	1993	IV detail from CEA are awaited	15.09.2013
34	400 KV D/C Kosamba--Choraniya	03.12.12	2022	IV detail from CEA are awaited	15.09.2013
35	400 KV D/C Essar TPS --Bhachau s/s.Tr line	26.06.13	2025	IV detail from CEA are awaited	15.09.2013



केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
भार प्रेषण एवं दूर संचार प्रभाग
Load Dispatch & Telecommunication Division
एन.आर.ई.बी. परिसर, 18-ए, शहीद जीत सिंह मार्ग, कटवारिया सराय [ISO: 9001: 2008]
NRPC Complex, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai,
नई दिल्ली-110016
New Delhi - 110 016

No. LD&T/2014-PTCC/ 47

Dated 27th January, 2014

To

The Chief General Manager &
Co-Chairman Central PTCC
Inspection Circle
Bharat Sanchar Nigam Ltd.
Residency Road
Jabalpur - 482001.

Subject:- Follow up action on the decisions taken during the 97th Central PTCC meeting
Sir,

The issue of compensation claim by BSNL on account of damage of some of their equipment at Dubacherla and Pothavaram Telephone Exchanges could not be delivered in the 97th Central PTCC meeting held on 11.11.2013 at New Delhi as no representative of APEPDCL was present in the meeting. It was, therefore, decided that one more opportunity may be given to APEPDCL to present their case in the next Central PTCC meeting.

In order to have a useful discussions on this subject in the forthcoming Central PTCC meeting, an effort has been made by CEA to examine & reconcile the various communication/facts on the subject. A gist of the analysis of the available records is appended to this letter for your quick ready reference.

We propose to hold the 98th Central PTCC meeting in the last week of February, 2014. You are therefore requested to intimate us some suitable dates convenient to you for holding the next meeting. Venue for the meeting would be decided based on subsequent discussions.

Yours faithfully,

01/1
अ.के.सिंघल
27/1/14
(A.K. Singhal)
Chief Engineer (LD&T) &
Chairman, CLPTCC
Ph. 011-26565214
9868730216(M)
Email. ceidmcea@gmail.com

Gist of Analysis

There were two incidents wherein BSNL telephone exchanges namely Dubacherla and Pothavaram got damaged due to falling of live 11 kV power line on underneath telephone overhead line. Both the incidents occurred in summer months of year 1992 in local villages in Andhra Pradesh State. The inspections of both the incidents were done jointly by BSNL and erstwhile APSEB (now APEPDCL- a Discom entity after unbundling) officials within few days. The key features are:

DUBACHERLA TELEPHONE EXCHANGE of BSNL	POTHAVARAM TELEPHONE EXCHANGE of BSNL
Incident occurred on 17.04.1992	Incident occurred on 08.06.1992
Joint Inspection Report on 20.04.1992	Joint Inspection Report on 13.06.1992
Compensation of Rs 277356/=	Compensation of for Rs 89400/=

As per our records, BSNL raised the compensation issue after a delay of almost 13 years from the date of incidences (in the year 2005). The compensation issue was initially discussed in SLPTCC level and it is understood that no agreement could be arrived by the concerned SLPTCC.

The issue was first brought to the notice of Central PTCC in its 89th meeting in the year 2009, after 17 years of incident. A sub-Committee comprising officials from CEA, BSNL and APEPDCL was formed to look and analyse the issue and two meetings were held. The sub-Committee submitted its report after each meeting, however the sub-Committee could not clearly conclude its recommendations in the absence of some records from EP conclude a few points

CEA is of the opinion that the issue of both the incidences need to be re-examined in detail considering existing practice adopted by CPTCC in such earlier cases before concluding decision. As per the available documents & past practices following factors should be taken in account to decide both the cases:

- i. Whether any PTCC approval was sought by BSNL/ Power agencies/ authorities?
- ii. Who was the lateral entrant?
- iii. Content of Joint Inspection Report subsequent to incidence.
- iv. Content of Met Department, if required.

Each of the above is discussed in details, as under:

(i) Whether PTCC approval sought by BSNL/ Power agencies/ authorities?

The Sub-Committee in its meeting observed that both BSNL and Power authorities had not taken mandatory PTCC route approval before charging of their circuits. As such the compensation cases of only such incidents should be considered where the agency asking for compensation produces PTCC approval taken prior to the incident.

(ii) Who was the lateral entrant?

The Sub-Committee could not arrive to identify the agency to verify the lateral entrant.

As per PTCC norms, the lateral entrant bears the protection charges, if required. Since both BSNL and Power authority did not seek PTCC route approval, requirement of any such protection devices could not be ascertained. Further we are of the opinion that generally electricity lines are laid prior to any other establishments like telephone exchange etc. in order to provide the esired electricity connection for the exchange. Therefore, prima facie, in the absence of any document by power authority it will be improper to consider it as a lateral

entrant. In addition, PTCC route approval process is meant for protection of telecommunication/ signalling equipment and it becomes imperative for Telecom Authorities to ensure that their telecom circuits are protected from EHV power line in proximity. Although it could not be ascertained to identify the agency to verify the lateral entrant, however from the available records, Power authorities has claimed that both of their lines were existing since 1969 as per their EPIMRS.

In the absence of PTCC approval, the issue as such is devoid of merit for any further examination, however, since it was deliberated whether the incidents could be considered under the category of 'natural calamity' or not; the Joint inspection and Met Department reports are deliberated as under:

(iii) Joint Inspection Report

The extract of Joint inspection report dated 20.04.1992 for Dubacherla Telephone exchange is reproduced as under:

"..... This may be due to one of the jumper of 11 kV Nallajerla-Dubacherla feeder might have touched the top of the PSCC support on which bare steel wires are exposed due to heavy wind which has resulted in damage of the pole and clamp fixed to the extension piece resulting in bending of the pole at one foot below the top along with extended channel piece....."

The above joint inspection report was signed by DE (T), BSNL and Divisional Engineer, APSEB. This states that there was heavy wind on the day of incident. This aspect was also been certified by the Mandal Revenue Officer of Nallajerla in its certificates dated 12.09.1997. The english translated contents of the certificate (issued in telugu) are as under:

"This is to certify that Dubacherla Telephone Exchange was damaged due to the power line fallen on Dubacherla telephone wire because of heavy rain and wind came in Dubacherla village on 17.04.1992"

Similar contents are for 08.06.1992 incident, related to Pothavaram telephone exchange.

Related to above certificate, it is found that Mandal Revenue Officer, Nallajerla has issued a certificate on 29.12.2004, addressed to General Manager, BSNL, Eluru stating that the certificate issued dated 13.09.1997 has not been traced out in this office. This prima facie could be happen; after seven years, papers may not be traceable due inter-department policy of 'Destruction of Records'. This could also be seen in light of the fact that even APEPDCL could not produce their records claiming that they preserve accidents records for five years as per their department policy. But in any case, the joint inspection was done immediately after the incident where BSNL official also has signed, states that the incident was due to heavy wind. Therefore, bad weather conditions were prevailing at the time of incident can't be ruled out.

(iv) IMD Report

The India Meteorological Department, Cyclone Warning Centre in its letter dated 26.06.2004 addressed to General Manager, BSNL, Eluru has stated as under:

"That there is no meteorological observatory close to Dubacherla and Pothavaram villages."

In next para it further states that:

"There was no cyclonic storm affecting Coastal Andhra Pradesh in Bay of Bengal on 17.04.1992 and 08.06.1992"

As such the letter issued by Cyclone Warning Centre of IMD does not rule out heavy wind/rain/gail in local villages in the State.

Transmission Corporation of Andhra Pradesh Limited
Vidyut Soudha, Hyderabad – 500 082

From
Chief Engineer
Construction-I,
Vidyut Soudha,
Hyderabad – 500 082.

To
✓ The Divisional Engineer,
Telecom
PTCC, Southern Region,
Chennai-32

Letter No:CE/Construction-I/ADE/T/PTCC/D.No: 45/2014 Dt:25.02.2014

Sir,

Sub: APTransco-220 kV & 132 kV Transmission lines-PTCC Clearance- Item to be included in the 98th CLPTCC meeting – Reg.

Ref: E-mail dt:15th Feb,2014 from DE/PTCC/BSNL,Chennai.

* * *

DE/PTCC /BSNL/Chennai, in the reference e-mail cited above, was requested to intimate the issues if any to incorporate in the agenda items of 98th CLPTCC meeting.

Proposals for PTCC clearance for various 220 kV & 132 kV Transmission lines, which are under construction, were submitted. List of proposals pending for PTCC clearance is enclosed for ready reference. As seen from the pending list the delay is mainly due to non furnishing of Telecom Details from the concerned GM/BSNL of respective SSAs. in time to DE/PTCC/Chennai.

PTCC clearance are badly delayed i.e even more than 2 years due to delay in furnishing of telecom particulars by field BSNL which causes delay in commissioning of transmission line.

In view of the above, it is requested to arrange to incorporate the following issue in the agenda item for the 98th CLPTCC meeting.

“Non furnishing of Telecom Details in the prescribed proforma, duly marking the telecom lines in the TOPO MAP, from the concerned GM/BSNL of respective SSAs. in time to DE/PTCC/Chennai”.

Encl: As above


CHIEF ENGINEER
CONSTRUCTION-I

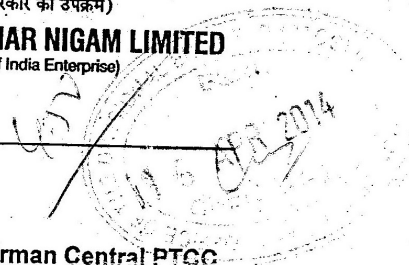
List of pending PTCC approvals for proposed 220 kV and 132 kV Power Transmission lines

District	Sl.No	Regd.No.	Name of the Transmission line	Voltage level	PTCC proposals submitted to DE/PTCC/ Chennai on	Remarks/Status
Medak	1	AND - 914	132 kV LILO to Borapatla SS from 132 kV Minpur- Gummadidala line(18 km)	132 KV	24.09.2013	Pending TD details from field GM/BSNL
Mahaboobnagar	2	AND - 830	132 KV DC/SC line from proposed 220/132 KV Jurala Substation to the proposed 132/33 KV Amarachinta SS(10.775 KM)	132 KV	23.12.2011	Pending TD details from field GM/BSNL.
	3	AND - 876	220 kV LILO line from Wanaparthi - Ragimanagadda line to Singotam X Roads	220 KV	30.03.2013	Pending TD details from field GM/BSNL
	4	AND - 894	220 KV DC line from 220/132 KV SS at Upper Jurala Lower jurala hydro electric project (11KM)	220 KV	20.02.2013	Pending TD details from field GM/BSNL
Adilabad	5	AND - 861	132 kV DC/SC line from Ichoda 132 kV SS to the proposed 132/33 kV Utnoor SS(38.33 km)	132 KV	31.10.2012	Pending revised TD details from field GM/BSNL
	6	AND - 870	132 kV Interlinking line to 220/132 kV Mandamarri from 132 kV Luxettipeta - Bellampally DC line in Adilabad	132 KV	04.1.2012	Pending TD details from field GM/BSNL
	7	AND - 888	132 kV DC/SC line from Nirmal 220/132/33 kV SS to the proposed 132/33 kV Burugupally SS(32.65 km)	132 KV	10.06.2013	Pending TD details from field GM/BSNL
	8	AND - 925	132 kV DC line from 220/132 kV SS Mandamarri to M/s. SCCL Power plant at Pegadapalli in Adilabad Dist.	132 KV	09.12.2013	Pending TD details from field GM/BSNL
	9	AND - 895	132 kV DC/SC line from Sirpur kagaznagar 132/33 kV SS to the proposed 132/33 kV Asifabad SS (29.08 km)	132 KV	14.06.2013	Pending TD details from field GM/BSNL
Warangal	10	AND - 892	132 kV DC/SC line from existing 220/132 kV SS Weddekonthapally to proposed 132 kV SS Palakurthy	132 KV	31.06.2013	Pending TD details from field GM/BSNL
	11	AND - 891	132 kV DC/SC line from 132 kV Janagoan to the proposed 132 kV SS Narmetta	132 KV	31.06.2013	Pending TD details from field GM/BSNL
Hyderabad & Rangareddy	12	AND-863	132 k V Patigadda SS to 132 kV Hussainsagar SC UG XLPE cable(5.663 RKM)	132 kV	23.11.2012	Pending TD details from field GM/BSNL
	13	AND-882	220 kV MC line from 220 kv Ghanapur to commonpoint at marripalli and 220 kV DC cable to proposed 220 kV Hayatnagar SS	220 kV	20.06.2013	Pending TD details from field GM/BSNL
	14	AND-890	220 kV MC line from 220 kv Ghanapur to commonpoint at marripalli and 220 kV DC line from marripalli to Nagole Bridge and 220 kV DC cable from TT to 220kV Nagole SS	220 kV	05.06.2013	Pending TD details from field GM/BSNL
	15	AND-901	220 kV DC line from Shankarpally 400 kV SS to proposed 220 kV Parigi SS	220 kV	09.07.2013	Pending TD details from field GM/BSNL
	16	AND-909	132 kV DC/SC UG Cable line from Malkaram to LGM Pet SS	132 kV	28.08.2013	Pending TD details from field GM/BSNL

O/o The Chief General Manager,
Karnataka Telecom Circle,
No.1,Swamy Vivekananda Road,
Halasuru, Bangalore, 560008.



भारत संचार निगम लिमिटेड
(भारत सरकार का उपक्रम)
BHARAT SANCHAR NIGAM LIMITED
(A Govt. of India Enterprise)



To

The Chief General Manager (Inspection Circle) , BSNL & Chairman Central PTCC
Sanchar Vikas Bhavan
Residency Road
Jabalpur -482 001

No. PTCC/2-2/68

dt@ BG-08

the 09.04.2014

Sub : Agenda points pertaining to Karnataka Telecom Circle to be taken up in Central PTCC with regard to damages caused to cables, Exchange Equipments and Electrical Induction -reg

Ref : Minutes of 290th SLPTCC meeting dt 12.07.2013

With reference to the above cited subject, it is to intimate that during the 290th SLPTCC Meeting of Karnataka held on 18.01.2013, following points were discussed with regard to pending payment issues concerning to damages caused due to electrical induction to BSNL Cables, Exchange Equipments and the issues were being discussed since 281st SLPTCC meeting of Karnataka Telecom Circle held on 30.11.2007 and are unresolved till date. Hence, it is constrained to bring the following issues to the notice of CLPTCC for issue of necessary directions to Power Authorities in Karnataka State.

1. Bangalore TD : Pending Payment issues related to Cable damages :

Balance payment of cable charges of Rs 7.0 Lakhs to Bangalore TD pending from BESCOM. Letters were addressed to BESCOM authorities on 30.01.2009 and 02.04.2009 for early payment. The issue is being discussed since 281st SLPTCC meeting held on 30.11.2007 and is unresolved till date.

2. Kolar TD : Delay in payment of damage charges

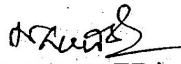
Delay in payment of damage charges of Rs 11.85 Lakhs as damage charges by BESCOM to BSNL , Kolar towards damages caused to Tadigal Telephone Exchange occurred on 19.01.2003 due to electrical induction. The issue is being discussed since 281st SLPTCC meeting held on 30.11.2007 and is unresolved till date.

3. Karwar TD : Delay in payment of damage charges

Delay in payment of Rs 3,70,845/- as damage charges by HESCOM to BSNL , Karwar towards the damages caused to Vajralli Telephone Exchange on 04.10.2010 due to electrical induction. The issue is being discussed since 288th SLPTCC meeting held on 22.02.2011 and is unresolved till date.

In this regard, it is requested to issue suitable directions to Power Authorities, Karnataka State for resolving the pending payment issues with regard to damages caused to BSNL Cables, Exchange Equipments, it is also requested to take up the issues as agenda points in the ensuing 98th CLPTCC meeting scheduled on 30.05.2014. The copy of 290th SLPTCC meeting minutes is enclosed herewith.

Encl : A/a


(K.NARENDER)
General Manager (N W O – CFA) &
Member (Telecom) , SLPTCC
O/o CGMT, Halasuru , Karnataka Telecom Circle
Bangalore-08
Tele : 080-2557 6577

Copy to :

1. The Director (PTCC) & Secretary (Power) , Central PTCC, CEA, LD & T Division , NREB, Complex, 18-A, Shaheed Jeet Singh marg , Katwaria Sarai , New Delhi-110 016

O/o The Chief General Manager,
Karnataka Telecom Circle,
No.1,Swamy Vivekananda Road,
Halasuru, Bangalore, 560008.



भारत संचार निगम लिमिटेड
(भारत सरकार का उपक्रम)
BHARAT SANCHAR NIGAM LIMITED
(A Govt. of India Enterprise)

51

Minutes of 290th SLPTCC meeting held on 18.01.2013 in the Conference hall of O/o PGMT, Bangalore Telecom District, BSNL , Rajbhavan Road , Bangalore-01

290th SLPTCC Meeting commenced with self- introduction by all the participant officers from constituent departments viz., KPTCL, ESCOMs , BSNL, Railways (List of Participants with their contact details enclosed in **Annexure-I**)

At the outset , in the inaugural speech , Member (Telecom) & Chairman , SLPTCC , Karnataka , Shri K.Narender , General Manager (N W O – CFA) , BSNL , Karnataka Telecom Circle extended hearty welcome to officers from KPTCL , ESCOMs, Railways, BSNL and appealed for fruitful discussion on pertinent points by concerned officers.

Member (Power) & Co- Chairman, SLPTCC, Karnataka, Shri Keshavamurthy, CEE (SLDC) , KPTCL , Karnataka , wished all the participants a happy and prosperous new year and extended hearty welcome to Member (Telecom) & Chairman, SLPTCC Shri K. Narender, GM (N W O –CFA) & Shri Shreedharan , Dy STE (South Western Railways) and stated that 290th SLPTCC meeting is being conducted after a span of an year and recapitulated the deliberations took place during 289th SLPTCC meeting held on 15.09.2011. Member (Power) extended sincere thanks to all the officers from BSNL, Railways, KPTCL involved in early clearance of SLPTCC cases.

Member (Power) affirmed that there are NO UN-GUARDED POWER CROSSINGS exist in Karnataka State and expressed happiness and appreciated all the officers for having taken interest in achieving "Zero-Level Power Crossings" and while elucidating the Power Position in Karnataka stated that despite paucity of Coal, Gas , water resources. Karnataka State is able to manage the power demand and bagged appreciation from various forum for disciplined Grid maintenance and for strict adherence to well set rules with regard to grid maintenance & distribution.

Member (Power) stated that there are 212 Pending SLPTCC cases in which Power side has to furnish EPR details for 32 cases, TD awaited in 71 cases, RAC awaited in 12 cases. Assets to be intimated by Telecom Side in 54 cases, NOC to be issued by Railways in 19 cases and furnished that PTCC clearance is required in 68 cases which are of urgent nature for KPTCL in view of early PTCC clearance required for commissioning of power lines in which construction work is already been completed. He requested all authorities to cooperate in speedy disposal of such urgent cases.

Agenda Items were taken up for detail discussion :

AGENDA No : 1

Discussion on Un-Guarded Power Crossings :

Co- Chairman , SLPTCC and CEE(SLDC) , KPTCL has stated that No Un-Guarded Power Crossings exist in Karnataka State and declared Karnataka State as " ZERO –LEVEL CROSSING" State.

AGENDA No : 2

Pending Payment issues :

- 1. Balance payment of cable damage charges of Rs 7.0 Lakhs to BGTD is pending from KPTCL –Status of payment is to be made known . During last meeting it was assured that steps will be taken to clear the above payments before ensuing meeting. BGTD has reported that no payment is received so far and matter is still pending. Issue addressed to Concerned BESCOM Authorities on 31.01.2009 & 02.04.2009.**

Representative from BESCOM, Bangalore stated that the status of payment issue is not changed and as he has assumed the office very recently he is not perceptive of the details of the issue and will have discussion with the concerned officers in BESCOM and will sort out the issue at the earliest. Chairman instructed both BSNL & KPTCL authorities that DLPTCC meeting to be held in a month period and issue to be resolved at the earliest . For that both BSNL and BESCOM authorities have agreed to.

- 2. Delay in payment of Rs 11.85 Lakhs by BESCOM to BSNL. Kolar towards damage charges to Tadigal Telephone exchange occurred on 19.01.2003 due to fire accident . Kolar SSA has supplied the documents sought by concerned BESCOM authorities. During last meeting it was assured that steps will be taken to clear the above payments before ensuing meeting . Kolar SSA reports that no payment is received so far . Status of payment made may be updated.**

Representatives from Kolar Telecom District, BSNL said that since 2008 issue is being discussed in several SLPTCC meetings and as per previous SLPTCC meeting decision, a meeting was convened with General Manager (Finance), BESCO and Dy General Manager, Kolar Telecom District was present in the meeting with Kolar Telecom District representatives from BSNL and submitted the necessary documents sought by BESCO. However, no decision regarding payment could be arrived. Representative from Kolar Telecom District told that once again documents pertaining to the matter/issue will be submitted to BESCO. Chairman, SLPTCC told to hold a DLPTCC meeting at the earliest to resolve the issue.

AGENDA No 3 :

Discussion on Electrical Fatal (1 Subscriber) and Non-fatal (1 subscriber) accidents occurred on 04.10.2010 at

- 1. Vajralli Telephone Exchange area , Yellapur SDCA in Karwar Telecom District –**

Brief History of the case :

On 04.10.2010 at around 06:00 hrs due to falling of 11KV HT conductor on the cross arm of the electric pole (No 11/4) at Begur village of Vajralli Telephone exchange area , Yellapur taluk , Karwar TD has caused transmission of high voltage into earth resulting in death of Telephone subscriber and also injury to another subscriber. Damages were also caused to BSNL U/G cable and exchange equipment to the tune of Rs 4 Lakhs. In the previous meeting , it was decided to hold DLPTCC meeting to discuss the issue. Latest status to be made known.

It is decided by the committee that a DLPTCC meeting is to be held by BSNL & HESCO authorities. Chairman and Member (Telecom) instructed Karwar TD and HESCO to conduct the meeting within one month period and decisions taken are to be conveyed to SLPTCC for further decision . Co – Chairman & Member (Power) told that the forum couldn't arrive at decision during previous meeting on the issue as HESCO couldn't furnish required information pertaining to the issue.

AGENDA No. 4

Power Induction observed in Chikmagalore SSA which is affecting the BSNL services leading to customer dissatisfaction. Matter has been taken up with MESCOM authorities through letters dt 05.10.2012 & 26.11.2012 by Chickmagalore SSA and early action is needed.

Co-Chairman & Member (Power) , SLPTCC told that , representative of Hassan KPTCL said that they have already conducted spot inspection and verified , analysed the reasons for power induction. Further , representative from Hassan , KPTCL told that commissioning of 400KV line at Hassan has caused the induction. Further , Chikmagalore TD has addressed the issue to MESCOM . Chairman & Member (Telecom) has told MESCOM to reply the letter at the earliest which will help in assessing the exact reason for induction and protection will be provided accordingly by BSNL authorities after receiving payment for protection from concerned Electrical Authorities. The details of Exchanges affected by power induction in Chikmagalore SSA is furnished at **Annexure – II.**

AGENDA NO. 5

Some PTCC cases are pending since years for want of EPR details for proposed sub-stations in Bellary SSA (F-1831, F-1833,F-1835) and some cases are pending after issue of RAC due to SS earth mat not yet ready (in Hassan SSA). Such cases may be dropped temporarily from pending list till fresh proposals are submitted.

KPTCL representatives have told that EPR details with regard to PTCC cases pertaining to Bellary SSA : F-1831, F-1833, F-1835 will be furnished shortly. With regard to Earth Mat not yet ready in Hassan SSA , KPTCL representatives told that the proposed site for commissioning of Sub-Station (SS) was cancelled due to technical reasons. However, new site will be notified at the earliest for the purpose of commissioning of Sub-Station (SS) and case need not be dropped as huge capital is invested for the project. Submission of fresh proposal in the matter involves too many procedural steps leading to delay in project commencement. Co-Chairman & Member (Power) said concerned to furnish the documents to concerned BSNL authorities for further processing in the case.

AGENDA NO. 6

SSA wise , Case wise discussion on SLPTCC cases were held . Urgent cases referred by KPTCL were discussed at length and list of urgent cases is enclosed (Annexure-III).

Other Points discussed :

Provisioning of early Electricity Supply to Mobile towers under commissioning phase as part of BSNL Mobile Network expansion.

GM (N W O -CFA) and Chairman , SLPTCC intimated the Power Authorities that presently , BSNL , Karnataka Telecom Circle is in the process of commissioning of mobile towers as part of expansion of Mobile network in 70 to 80 places in various Telecom Districts (SSAs). In this regard, Chairman , SLPTCC requested Electrical Supply Companies (ESCOMs) in karnataka state to arrange for early electricity supply to BSNL sites of Mobile towers as and when BSNL field officers approach them.

Co-Chairman and CEE (SLDC) , KPTCL has readily assured that for all co-operation from his part for provisioning of Electrical Supply to Mobile towers of BSNL , which are under commissioning phase and assured of personal attention wherever required .

REASONS CAUSING DELAY IN CLEARANCE OF PTCC CASES :

Chairman , SLPTCC & Member (Telecom) highlighted the causes created delay in clearing SLPTCC cases by Three Constituents Viz, Power , Telecom , Railways as observed by DET (PTCC) , Chennai during the issue of Route Approval Certificate (RAC)

Delays caused due to Power Authority reasons:

1. Cases received without EPR data
2. Some time Proposals were sent to unconnected SSAs

Delays caused due to Telecom Sector reasons:

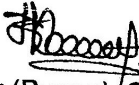
1. Particulars of Cables, crossings in proposed Power lines alone is given.
2. Simply marking Exchange, Pillar location alone is given
3. Total number of DPs working in pillar area only will be given.
4. Total length of cable size wise in each pillar will be given and do not match/tally with data given in Topo-Map and consolidated list .
5. Marking will not be according to scale.
6. Proposal covering more than one SSA , delay is caused in belated submission of Telecom Details by some SSAs.
7. For all these clarifications reminder will be given apart from guidelines , check list already sent .Even after this same defective maps will be sent back without making efforts to correct the defects mentioned.
8. In certain cases , it is mentioned that there are no telecom lines are available for which the Telecom Details are collected and TD is not given for entire length of power line, stating that the portion of length of line pertains to other SSA for which the proposal would not have been sent and won't return the proposal if it is not pertaining to their SSA sent by mistake.

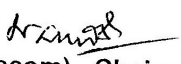
Delays caused due to Railways' reasons:

1. In certain cases the proposal is returned stating that particular Railway route is not marked.
2. It is observed that the Railway TDs are sent to DE (PTCC) , Chennai instead of sending to concerned State Member (Power) ,SLPTCC or to CEA , leading to delay in clearing the cases.

The Chairman, SLPTCC requested all the authorities from all the organization to take note of the above aspects and take suitable steps for TD clearance of PTCC cases.

Meeting concluded with vote of thanks by Shri K.Narender , General Manager (N W O – CFA), Karnataka Telecom Circle & Chairman , SLPTCC.

 6/7/13
Member (Power), CD –Chairman SLPTCC
&
Chief Engineer (Electricity),
SLDC, KPTCL, B'lore.


Member (Telecom) , Chairman SLPTCC
&
General Manager (N WO) CFA ,
Karnataka Circle, BSNL.