



## BHARAT SANCHAR NIGAM LIMITED

(A Govt. of India Enterprise)

O/o CHIEF GENERAL MANAGER, QA & INSPECTION CIRCLE JABALPUR

### AGENDA FOR THE 104<sup>th</sup> CENTRAL PTCC MEETING

Date & Time for the Meeting

Friday, 9<sup>th</sup> June 2017, at 11:00 Hrs

Venue for the Meeting

*Seminar Hall, Regional Telecom Training Center  
MYSORE- 570009*

#### A. CONFIRMATION OF MINUTES OF THE PREVIOUS MEETING

The Minutes of the 103rd Central PTCC meeting held at Jabalpur, MP on 25th November 2016 were issued by BSNL. No comments have so far been received.

Members may like to confirm the minutes.

#### B. FOLLOW-UP ACTION ON DECISIONS TAKEN IN THE PREVIOUS CENTRAL PTCC MEETINGS

Item. No.	Item description	compliance
B.1	<p><b>Ensuring 'Zero Level' on unguarded power crossings:</b> All DETs (PTCC), BSNL informed that there were no unguarded power crossings in their respective zones. It was decided that all DETs would keep watch and if any unguarded power crossing case comes to their knowledge, they shall take suitable measures to guard the power crossing at the earliest. DETs may also inform CEA, if required. All DETs (PTCC) are requested to discuss the same and give the report in every SLPTCC meeting. (Action by: DE(PTCC)/NZ/EZ/WZ/SZ)</p>	<p><b><u>SOUTH ZONE-</u></b> As on 31/03/2017-Unguarded Power Crossing is NIL. The status of the same is being updated in every South Zone-SLPTCC meeting.</p> <p><b><u>EAST ZONE-</u></b> Every month the report is received from each Telecom circle.(unguarded power crossing is NIL)</p> <p><b><u>NORTH ZONE-</u></b> Unguarded power crossing is NIL.</p> <p><b><u>WEST ZONE-</u></b> Unguarded power crossing is NIL.</p>

<p>B.2</p>	<p><b>Computerization of PTCC Route Approval Process:</b>  In the last CLPTCC meeting, APTRANSCO had informed that they were not able to upload the complete proposal in the PTCC portal, only covering note could be uploaded. RRVPNL informed about difficulties being faced in operating the portal and suggested that a workshop should be organized by BSNL for state power utilities in every State. No representatives from APTRANSCO were present for the meeting for giving feedback. DET(PTCC), South Zone, Chennai who was present in the meeting stated that, now APTRANSCO are able to upload the complete proposal containing Questionnaire, Soil Resistivity reading, EPR values along with covering letter (which is well within 5 MB) in the PTCC portal except the topo map and till date 46 cases were uploaded by APTRANSCO in the portal. Sri.K.Muddavvanavar, AEE (KPTCL), Bangalore informed that , as of now, they are not facing any difficulties in uploading the proposal in the portal but maps could not be uploaded. He also stated that they were facing difficulty only in tracing the Route Approval Certificate, whenever a new RAC is uploaded in the portal, by DET(PTCC). MPSEB representative informed that, proposal could not be uploaded in the portal, since some of the Railway Zones viz WCR and NCR are not visible in the portal. Sri.K.Rajireddy JTOA/T ,Hyderabad involved in the digitisation of PTCC process, informed that work shops have been conducted in all the zones after the last CLPTCC meeting, which were attended by representatives from BSNL, Railways , respective State Electricity Boards , CEA etc. Recently also, workshop was conducted at New Delhi on 17th November 2016 which was attended by representatives from BSNL of UP(E),UP(W), Insp &amp; QA circle, Railways, CEA , DMRC, RRVPNL,PGCIL from UP region. He stated that selfregistration of users is available in the portal and can be utilised by the missing users. Else if request is sent to him by the concerned in the prescribed proforma through the respective zonal DEs(PTCC), request will be considered and privilege will be given to access the portal. Sri. Vikash Kumar A.D(PTCC)/CEA suggested to give privilege to all for viewing the status of the ONLINE cases. In the last CLPTCC meeting, CEA informed that Private Power authorities are not given any privilege to access this PTCC portal and CEA clarified that processing of PTCC case</p>	<p><b><u>SOUTH ZONE-</u></b>  1. Power proposals of category 220 KV and above from Private power authorities are being processed as OFFLINE cases.  2. Development of Version-2 of this application is still pending.  3. Feedback/Suggestions received from Chief Engineer (TSTRANSCO) regarding working of PTCC portal, will be considered during development of version-2</p> <p><b><u>EAST ZONE-</u></b>  Workshop of Eastern Zone was held in Bhubaneswar on 3<sup>rd</sup> August 2016. The process is already running. Feedback/Suggestions have not been received from any Stake holder, State Electricity Board Authority, Railway Authorities and other power utilities. Private Power authorities submit route approval proposal through offline.</p> <p><b><u>NORTH &amp; WEST ZONE-</u></b>  Feedback/Suggestions have not been received from any Stake holder, State Electricity Board Authority, Railway Authorities and other power utilities. Private Power authorities submit route approval proposal through offline.</p>
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	<p>of Private parties could still be done in CEA but the responsibility of uploading the complete proposal in the portal does not lie with CEA and Sri.K.Rajireddy JTOA/T, Hyderabad had informed that private parties would be given privilege in the version-2 of the SW tool. Earlier Insp &amp; QA Circle had informed that "To avoid delay in processing the cases of Private Power Authority, it is approved by competent authority that concerned DE (PTCC) may process the cases off line as was done earlier, after scrutinizing by CEA. This will be for short period till version-2 of portal is developed. Later on this case will be registered by the web portal only". Accordingly Power proposals from Private power authorities are now being processed as OFFLINE cases only. DET(PTCC), South, Chennai and JTOA/T, Hyderabad informed that the feedback or suggestion received so far by them from the stake holders regarding the present operation of the PTCC portal have been already considered and taken up with BSNL ITPC for further development. Regarding version -2 of the application, the committee decided that the Zonal DET(PTCC) will collect the feedback and suggestions from all the stake holders viz BSNL field units, all State Electricity Board authorities, Railway authorities and other power utilities in their zone within one month, compile and forward them to DET(PTCC), South, Chennai/JTOA/T Hyderabad for development of version -2. Director (PTCC), CEA also informed that they would also contribute in submitting feedback/suggestions. Representative from RRVPNL requested CEA to give instruction to Power authorities for submitting their suggestions for the next version of this application. (Action by: DE (PTCC)/NZ/EZ/WZ/SZ &amp; CEA)</p>																
B.3	<p><b>SLPTCC meetings:</b> In the last meeting, It was decided that year wise roaster for conducting SLPTCC meetings should be prepared jointly by concerned BSNL and Power authority in the State and who so ever is responsible for holding quarterly SLPTCC meetings in that particular year, should convene the meetings. In case the roaster is not followed and SLPTCC meetings are not convened then the other authority either BSNL or Power would take up the matter with the concerned authority, if required by writing 2-3 letters. In case even then there is no outcome and SLPTCC meetings are</p>	<p><b>SOUTH ZONE-</b> Details of SLPTCC Meetings conducted from 01-04-2016 to 30-04-2017 as below-</p> <table border="0"> <tr> <td>1. AP</td> <td>01</td> <td>on 03.08.2016 at Hyderabad.</td> </tr> <tr> <td>2. Telangana</td> <td>01</td> <td>on 03.08.2016 at Hyderabad.</td> </tr> <tr> <td>3. Kerala</td> <td>03</td> <td>on 28/7/16, 11/11/16, &amp; 23/2/17.</td> </tr> <tr> <td>4. Karnataka</td> <td>02</td> <td>on 5/7/16 &amp; 25/3/17.</td> </tr> <tr> <td>5. Tamil Nadu</td> <td>04</td> <td>on 26/4/16, 28/9/16, 15/12/16 &amp; 25/4/17.</td> </tr> </table>	1. AP	01	on 03.08.2016 at Hyderabad.	2. Telangana	01	on 03.08.2016 at Hyderabad.	3. Kerala	03	on 28/7/16, 11/11/16, & 23/2/17.	4. Karnataka	02	on 5/7/16 & 25/3/17.	5. Tamil Nadu	04	on 26/4/16, 28/9/16, 15/12/16 & 25/4/17.
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	<p>not convened then the matter should be brought to the notice of BSNL/Jabalpur and CEA. The matter should also be brought to CLPTCC forum. DET(PTCC), West Zone informed that schedule has been prepared by concerned JTO/SDE in consultation with BSNL/Power authority for West Zone. SLPTCC meeting are being conducted at regular interval in west zone. Meetings were held in Maharashtra (Satara, Mumbai, Pune), Madhya Pradesh (Jabalpur, Gwalior), Chhatisgarh (Raipur, Bilaspur), Gujarat (Jamnagar, Ahmedabad). DET(PTCC), East Zone informed that roaster prepared and in the year 2016, 5 nos. SLPTCC meetings were held by BSNL in Patna, Bhubaneswar, Kolkata 2 and Guwahati, it is decided that on rotation basis year wise SLPTCC meeting will be conducted by BSNL and POWER Grid. In the year 2017, SLPTCC meeting will be conducted by POWER Grid. DET(PTCC), North informed that - In FY16-17: SLPTCC meeting held in Rajasthan (1), Delhi (1), UTR(1). Roaster of SLPTCC i.r.o. Delhi was finalized and circulated through MOM of SLPTCC. Next SLPTCC of Rajasthan is scheduled in this month and Roster will be finalized during the meeting. For rest of the circle status is yet to be received from SDE(PTCC), Lucknow/Ambala. DET(PTCC), South informed that regarding year wise roaster for conducting SLPTCC meeting, letters have been addressed to both Member Power SLPTCC and Member Telecom SLPTCC of South Zone vide Ir.no. SRPTCC/CM/2013-17/141 dtd. 18/07/2016. (Email sent on 19/7/2016). Reply is yet to be received from all Member Power &amp; Member Telecom SLPTCC except Kerala Circle. However, meeting conducted at Andhra Pradesh (Hyderabad-3), Telangana (Hyderabad-2), Kerala (Trivandrum-2, Thrissur-1), Karnataka (Bangalore-1), Tamilnadu (Chennai-2). The committee decided that in every CLPTCC meeting, status of SLPTCC meetings conducted should be updated. (Action by: DE(PTCC)/NZ/EZ/WZ/SZ)</p>	<p><b><u>EAST ZONE-</u></b> Action is already been taken. After 103 rd CLPTCC meeting 02 nos. SLPTCC meeting were Conducted in Bhubaneswar &amp; West Bengal by BSNL on dated 28/1/17 and 8/11/16 respectively.</p> <p><b><u>NORTH ZONE-</u></b> In FY 16-17: the status of SLPTCC meeting held is as under:</p> <table border="1" data-bbox="1104 428 1703 810"> <tr><td>RAJ</td><td>2</td></tr> <tr><td>HARYANA</td><td>0</td></tr> <tr><td>PUNJAB</td><td>0</td></tr> <tr><td>HIMACHAL</td><td>0</td></tr> <tr><td>J&amp;K</td><td>0</td></tr> <tr><td>DELHI</td><td>2</td></tr> <tr><td>UP(W)</td><td>0</td></tr> <tr><td>UP(E)</td><td>0</td></tr> <tr><td>UTR</td><td>1</td></tr> <tr><td colspan="2" style="text-align: center;">Total- 5</td></tr> </table> <p>Delhi SLPTCC was organized on 29.03.2017. For rest of circles: Haryana, Punjab, HP, J&amp;K, UPW, UPE are not conducting the SLPTCC meeting. A letter has been written to all concerned.</p> <p><b><u>WEST ZONE-</u></b> SLPTCC meeting held in Western Zone from 01.04.2016 to 31.03.2017 as detail below-</p> <ol style="list-style-type: none"> <li>1. MH 05 on 18/5/16, 21/7/16, 23/9/16, 23/12/16 &amp; 12/5/17.</li> <li>2. MP 04 on 28/6/16, 24/9/16, 7/1/17 &amp; 15/3/17.</li> <li>3. CG 03 on 6/5/16, 18/11/16, &amp; 23/2/17.</li> <li>4. Gujarat 02 on dated 22/8/16 &amp; 21/10/16.</li> </ol>	RAJ	2	HARYANA	0	PUNJAB	0	HIMACHAL	0	J&K	0	DELHI	2	UP(W)	0	UP(E)	0	UTR	1	Total- 5	
RAJ	2																					
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B4	<p><b>Nomination of members from DISCOMs for SLPTCC meetings:</b> In the last CLPTCC meeting DETs (PTCC), BSNL, Eastern, Western, Southern &amp; Northern Region have provided information on this issue and it was observed that nomination of members from DISCOMs for SLPTCC meetings are being received. However, it was decided that in</p>	<p><b><u>SOUTH ZONE-</u></b> No defaulting DISCOMs in south Zone.</p> <p><b><u>EAST ZONE-</u></b> A. Following power companies had informed their DISCOM members' names-</p>																				



	<p>case nominations from some DISCOMs remain pending then GM (Telecom Circle), BSNL of the respective states should take up the matter with those DISCOMs, if required by writing 2-3 letters. In the absence of response, the matter should be brought to the knowledge of CEA with copies of previous communications. DE(PTCC), West Zone informed that DISCOMs are attending SLPTCC meetings regularly. DE(PTCC), North Zone informed that nominations of DISCOMs have been received for the states where SLPTCC meeting is being conducted. DE(PTCC)South Zone informed that there are no defaulting DISCOMs in South zone. DE (PTCC), East zone informed that all state utilities were addressed regarding nomination of members from DISCOMS, with copy of every correspondence endorsed to Director (PTCC), New Delhi. He informed that only DVC, Power Grid(ER-II, Kolkata), Power Grid (NE-Transmission system) have responded mentioning DISCOM member's names. Defaulters in East zone are Power Grid(ER-I Patna), OPTCL Bhuvaneshwar, AEGCL Guwahati, WBSETCL Kokata, Jharkhand State Electricity Board, Bihar State electricity Board. The committee decided that the concerned GM as chairman of the SLPTCC should write letters to power authorities regarding the issue. (Action by: Chairman(SLPTCC))</p>	<p>1. DVC, 2. Power Grid (ER-II,Kolkata), 3. Power Grid, NE Transmission system 4.Odisha Electricity Board (Bhuvneshwar)</p> <p>B. Two letters were given to DGM/CFA, BSNL circles of Jharkhand after 103 rd CLPTCC meeting: 1) DET/PTCC-ER/DISCOM/16-17/05, Dated 09.12.2016. 2) DET/PTCC-ER/DISCOM/17-18/01,Dated 01.05.2017.</p> <p>C. The following BSNL circles have written letters to concerned power authorities for nomination of DISCOM members ; (1) From West Bengal circle , Kolkata vide letter dtd 25/5/17 , (2) From Assam circle , Guwahati vide letter dtd 28/12/16 and (3) From Bihar circle , Patna vide letter dt 31/05/17.</p> <p><b><u>NORTH ZONE-</u></b> DISCOM member of Rajasthan, Delhi and Uttaranchal are attending the meeting of SLPTTC conducted.</p> <p><b><u>WEST ZONE-</u></b> DISCOM Companies are now attending the SLPTCC Meeting regularly.</p>
B.5	<p><b>Non submission of PTCC proposal of SLPTCC/CLPTCC by PTCUL:</b></p> <p><b>(i) Charging of transmission lines without PTCC Route Approval</b> In the last CLPTCC Meeting DET, PTCC, BSNL, Northern Region informed that out of thirteen cases, RAC has been issued for one case. Twelve cases are under process with concerned SDEs (PTCC), BSNL for marking of their telecom details. DET(PTCC), North zone informed the present status that, out of 12 cases , BSNL TD received for 10 cases . One case being 220 KV , 9 cases are sent to PTCUL for IV calculation. For these 9 cases also IV Comments not received from PTCUL since they are not in receipt of Rly Telecom Details for these cases. (Action by: PTCUL)</p> <p><b>(ii) Other cases of non-submission of PTCC Proposals:</b> In the last CLPTCC meeting DET, BSNL, PTCC, Northern Region informed that Haryana, UP, HP, J&amp;K and DISCOMs of Delhi are not submitting the power proposals for PTCC clearance. The matter was deliberated and it was observed that BSNL may find out if any power authority is charging</p>	<p><b><u>Case pertain to only North zone-</u></b></p> <p><b><u>NORTH ZONE-</u></b></p> <p>I. Marking of telecom details has been provided for all the 12 cases railway details provided for 6 cases. For approval of SLPTCC cases IV comments not received from PTCUL. As per PTCUL, PTCUL has requested for imparting training of IV calculation and supply of software to PTCUL free of cost.- <b>To be discussed in meeting.</b></p> <p>II. No such case reported.</p>

	<p>their lines without PTCC clearance. If so, BSNL may communicate CEA the details of such lines. CEA shall take up the matter with concerned state's Secretary (Energy); as has been done earlier.</p> <p><b>(Action by: BSNL)</b></p>	
B.7	<p><b>Non-submission of proposal / telecommunication details from Defense:</b></p> <p>In the last two CLPTCC meetings, representatives from Defence wing intimated that all long route telecom cables are OFC and garrison areas have u/g copper cable. There for all markings of Defence Telecom Circuits on the Topo map would be done if power proposals are sent by power transmission utilities. Accordingly, power proposals are being sent to Director General (Signals), Defence Army Head Quarters New Delhi. CEA confirmed that replies are being received but sometimes they are late. Defence representative, in the last meeting itself informed that, to expedite PTCC clearance, it has been decided to decentralise the process and form region wise control centre. Information regarding the nodal officers is yet to be received from them. However, Defence representative intimated that Pune has been fixed as nodal Centre for South Zone and yet to be finalised for other zones. He confirmed that the nodal centre information for all the zones will be sent before March 2017. He also felt that it would be easier for them to mark the Defence Telecom circuits, if power proposals are sent along with Lat/Long details and location wise details. Director (PTCC), CEA/New Delhi confirmed that, since the decision of getting No Objection Certificate from Defence authority for erecting a EHT power line has been taken recently only, power line proposal of capacity 220 KV &amp; above need to be referred to Defence Head Quarters at New Delhi <b>till the zones are not finalized. The decision regarding power lines below 220 kV shall be taken later after the zones are finalised.</b></p> <p>(Actin by: Defence HQ, New Delhi)</p>	<p><b><u>SOUTH ZONE-</u></b> Nodal Centre confirmation letter not yet received from Defence for South Zone.</p> <p><b><u>EAST ZONE-</u></b> Nodal Centre confirmation letter not yet received from Defence for East Zone.</p> <p><b><u>NORTH ZONE-</u></b> Nodal Centre confirmation letter not yet received from Defence for North Zone.</p> <p><b><u>WEST ZONE-</u></b> At present proposal are being submitted to Defense Army head quarters New Delhi from all Circles of Western Zone and Defense authority also issuing NOC in time to us. However, Nodal Centre confirmation letter not yet received from Defence for West Zone.</p>
B.8	<p><b>Pending Energization Certificate – Kerala SEB Transmission Line:</b></p> <p>The energization certificate for 220kV D/C line from <b>220kV SS Pothencode to 220 KV SS Kattakkada is pending from BSNL side.</b> In the last meeting, CGM, Inspection Circle, Jabalpur stated that this issue would be taken up with field office of BSNL at Chennai for early issue of</p>	<p><b><u>SOUTH ZONE-</u></b> RAC issued by DET(PTCC), Chennai during May 2015.recomending protection .KSEB awarded work. Estimate with D/N issued by BSNL for Rs. 1326028/-. KSEB AUTHORITIES HAVE REMITTED AN AMOUNT OF rS 13,26,028/- VIDE RECEIPT NO 112682 ON 25/03/2017 ON ACCOUNT OF</p>

	energization certificate. DGM, BSNL of Kerala Telecom Circle, Trivandrum confirmed that Demand note for protection work to Telecom assets has been issued by BSNL Trivandrum SSA to KSEB for an amount of Rs.13,26,028/- on 09- 09-2016. KSEB is yet to make payment. (Action by: KSEB, Trivandrum)	PROVIDING PROTECTION TO BSNL cables between Pothencode exchange to ariyottukonam pillar from 220 KV Pothencode substation . Protection work by BSNL under progress.
D.1 D.1.1	<p><b>Agenda of 103rd Central PTCC meeting:</b></p> <p><b>Agenda from CEA, New Delhi:</b></p> <p><b>Improper Submission of BSNL telecom Details:</b></p> <p>It is observed that DETs of some region are directly forwarding BSNL telecom details which they receive from SDEs to CEA. Sometimes it is seen that the marking of BSNL telecom cables is not done or are not clear. Also the Telecom cable details are missing or illegible. It created difficulty in computation of Induced Voltage calculation. In this regard a letter dated 25/07/2016 has been sent to all DETs requesting to submit BSNL telecom details in proper format (a copy enclosed at annexure). Still some cases were observed wherethe details are forwarded without scrutinizing them. Director (PTCC)/CEA, New Delhi clearly instructed that proper scrutiny and check in all aspects should be made by DEs(PTCC) before sending the BSNL Telecom Details to CEA for IV Computation. He also instructed that the Power authority should submit only scaled survey of India map in colour along with proposal and no photo copy of the map should be submitted. If the proposal is not in proper form/ Topo map in Survey of India (Sol) , BSNL/Railway authority can reject the case and <b>ask for resubmission. He confirmed that there is no delay for more than one month once all proper details are received in CEA. Pending cases are due to non-availability of either BSNL/Railway/Defence Telecom Details.</b></p> <p>(Action by: SEBs/BSNL/DEs (PTCC))</p>	<p><b><u>SOUTH ZONE-</u></b> Guidelines being followed.</p> <p><b><u>EAST ZONE-</u></b> Action has been taken.</p> <p><b><u>NORTH ZONE-</u></b> Instruction will be followed.</p> <p><b><u>WEST ZONE-</u></b> Telecom details are being forwarded to CEA New Delhi in proper FORMAT as per letter received from CEA on dated 25.-7.2017.</p>
<b>D.2</b>	<b>Compliance for the agenda submitted by MPPTCL, Jabalpur for 103<sup>rd</sup> CLPTCC meeting</b>	
	<b>1) PTCC Route approval for 220KV lines – Case pertain to only West Zone.</b>	
A	220KV DCSS LILO line on 220KV Rewa-Bansagar -I (Tons) HPS line for 220KV Sirmour	TD from BSNL sent to CEA, New Delhi for I.V. calculation on 31.10.15. Rly NOC recd. Defence clearance awaited.
B	220KV DCSS line from 220KV Chichlis/s - 220KV Udaipura s/s	This case is sent to TDM, Narsingpur on 13.07.15 for TD, than after remaindered on 29.09.15,22.12.15,17.03.16,28.06.16,24.09.16,17.01.17 & 15.03.17 during SLPTCC meetings. Recently, telephonic discussion with

		Nodal Officer, he assured to submit the same as earliest.
C	220KV DCSS line from 220KVShujalpur s/s – 132KV s/s Narsinghgarh (to be upgraded to220KV)	TD received from TDE Rajgarh at Biaora & sent to TDM Shajapur on 22.03.2017. recently, telephonic discussion with Nodal Officer, he assured to submit the same as earliest. As per CEA letter dated 24.03.2017 defense detail is also pending.
D	220KV DCSS line from 220KV Rajgarh (Dhar)s/s – 100MW Wind Energy power project of M/s Clean Wind power (Ratlam) Pvt.Ltd. (earlier M/s Hero Future Energy Ltd.) at Badnawar, Dist .Dhar (MP)	TD sent to CEA ND on 17.01.2017 for IV Calculation. As per letter from CEA New Delhi vide no. CEA/PCD/103 CLPTCC/704.07 dated 24.03.2017, Railway detail is pending.
D.3	Agenda submitted by Rajasthan Rajya Vidyut Prasaran Nigam Ltd. Jaipur, Rajasthan for 103rd CLPTCC meeting – After the examination of all cases NOCs,/IV calculation , RAC will be issued by concerned DE (PTCC) shortly. However, RAC of 8 cases already has been issued till date.	<b>Case pertain to only North Zone</b> <b><u>NORTH ZONE-</u></b> RAC has issued for all cases.
D.4	Agenda submitted by Engineer-in-Chief/ Transmission System, Patiala for 103rd CLPTCC meeting – Case is not discussed in the meeting due to absence of representative from power authority i.e. PSTCL Patiala, however compliance of pending cases will be done shortly by concerned DE (PTCC)/SDE (PTCC).	<b>Case pertain to only North Zone</b> <b><u>NORTH ZONE-</u></b> All cases are pending due to Telecom details or Railway details or Defense NOC or IV calculation at CEA and SEB. Details status of pending cases are enclosed .
D.5	Agenda from PGCIL, WR-II, Vadodara FOR M.P. Portion 1. Projects under system strengthening scheme for WR-NR : <b>(A1)</b> 765 KV Jabalpur – Orai (MP436). <b>A2.</b> LILO of 765kV S/C Satna – Gwalior tr. Line at ORAI. <b>2.</b> Projects under NTPC-GADARWARA Tr. System : <b>(A)</b> LILO of existing 765kV S/C Seoni – Bina Transmission line at NTPC-Gadarwara (MP444 <b>B.</b> 765kV D/C Gadarwara STPS – Jabalpur (MP456) <b>(C)</b> 765 KV D/C Vindhychal pooling – Jabalpur pooling STATION (MP449). <b>(D)</b> LILO of 400 KV D/C Vindhychal – Jabalpur Trms Line at 400kv REWA pooling substation (MP471) <b>FOR Gujarat Portion</b> <b>1.</b> LILO of 400 KV D/C Mundra – Limbdi at Bhachau SS: (GUJ 2450) <b>2.</b> Green Energy Corridor Projects : <b>(A)</b> 765 KV Bhuj pooling – Banaskantha TL : (GUJ-2311)	<b>Case pertain to only West Zone</b> <b><u>WEST ZONE-</u></b> A1. RAC issued 31.03.2017 A2. Proposal not received to DET PTCC MBI. <b>2.</b> <b>A</b> RAC issued on 18.11.16. <b>B.</b> RAC issued on 31.01.2017. <b>C.</b> TD called from SDE (PTCC) BPL on 15.07.16 <b>D.</b> TD sent to CEA, ND on 26.04.17 for IV Calculation. <b>Gujarat Portion</b> 1. TD called from SDE (PTCC) AHD on 02.05.17 <b>2.GE Corridor Project-</b>

	<p>(B) 400 KV D/C Banaskantha – Sankheri TL :- (GUJ - 2312) (C) 400 KV D/C Banaskantha – Chittorgarh TL (GUJ - 2341).</p> <p>3. 220 kV D/C Ringanwada-Magarwada Tr. Line :- Associated with consultancy service to UT of Daman &amp; Diu (Guj 2256)</p>	<p>(A) TD sent to CEA, ND on 22.05.2017 for IV Calculation.</p> <p>(B) TD sent to CEA, ND on 04.04.17 for IV Calculation.</p> <p>(C)TD sent to CEA, ND on 04.04.17 for IV Calculation.</p> <p>3. TD called from JTO (PTCC) AHD on 27.07.15 and he assured to submit the same as earliest.</p>
D.6	<p>In the 103<sup>rd</sup> CLPTCC meeting at Jabalpur, CGM, Inspection Circle, Jabalpur &amp; the Director PTCC, New Delhi suggested both the DGM/CFA, Orissa Telecom circle, Bhubaneswar and OPTCL representative present in the meeting to settle the matter amicably by BSNL, Orissa Telecom circle &amp; OPTCL (The case of damaging BSNL cables in Bhubaneswar, by OPTCL during laying of electric cables (vide ref. letter of GM/CFA, Odissa Telecom circle, Bhubaneswar no. OP/16-681/2016-17 dated 15.11.2016</p>	<p><b>Case pertain to only East Zone</b></p> <p><b><u>EAST ZONE-</u></b></p> <p>Action was taken and this item is closed after the discussion in the last SLPTCC meeting held at Bhubaneswar on 28.01.2017.</p>

## NEW AGENDA FOR 104<sup>th</sup> CLPTCC Meeting

<b>E</b>	<b>NEW AGENDA BY CEA</b>	
<b>E.1</b>	<p><b>Format for IV Computation</b> - A clarification in regard to format for IV computation was sent by CEA on 15/3/17.</p>	<p><b><u>SOUTH, NORTH, EAST &amp; WEST ZONE -</u></b> Letter dtd 15-03 -2017 from CEA/New Delhi is received and is being followed.</p>
<b>E.2</b>	<p><b>EPR Guidelines-</b> DET, PTCC, BSNL, Southern Region vide letter no. SR-PTCC/AND/400 KV Maheshwaram/Request 100911 dated 28/11/2016 informed CEA that they had received PTCC proposal from Telangana State TRANSCO (TSTRANSCO) for 400kV D/C line from 765kV Maheshwaram (PGCIL) to 400kV Maheshwaram (TSTRANSCO) wherein EPR (Earth Potential Rise) zone values are high for 430 volts. BSNL requested CEA to prepare suitable guidelines in regard to such type of cases. Accordingly, Chief Engineer, PCD Division, CEA called a meeting on 7<sup>th</sup>Dec., 2016 in his office at New Delhi, wherein Officers from TSTRANSCO, APRANSCO, CEA, DET (PTCC) South Zone, BSNL and SDE (PTCC), North Zone, BSNL participated. The gist of discussions is enclosed at <b>Annexure-VIII</b>.</p>	<p><b><u>SOUTH ZONE:</u></b> 1. Even though if the EPR zone values furnished by SEBs along with the proposals are very high , the cases are registered and processed further. 2. As mentioned in item vi (<b>of Annexure-8</b>) EPR zones for two such cases were reviewed by TSTRANSCO and RACs were issued for these two cases considering the revised EPR zone values.</p> <p><b><u>EAST ZONE-</u></b> Even though if the EPR zone values furnished by SEBs along with the proposals are very high, the cases are registered and processed further.</p> <p><b><u>NORTH &amp; WEST ZONE-</u></b> No Comments.</p>
<b>E.3</b>	<p><b>Communication through Email only-</b> It has been observed that many a times, Power Utility representatives visit CEA office to expedite their PTCC work. Sometimes, they camp at Delhi for number of days and visit every day till the work is done. Such practice disturbs the normal functioning of office. To curb this, it has been decided that all utilities should communicate through Email only i.e. CELDNTCEA@GMAIL.COM. CEA will respond any query within 24 hours. Personal appearance shall not be permitted.</p>	<p><b><u>SOUTH, NORTH, EAST &amp; WEST ZONE -</u></b> Guidelines being followed.</p>
<b>E.4</b>	<p><b>Scrutiny Reports issued by CEA-</b> While scrutinizing the Proposal, it has been noticed that the Questionnaire submitted by Power Utilities are generally incomplete or not proper – like EPR details are missing, SLD (Single Line Diagram) of substations is not legible, it should be in A3 size, Generator Data incomplete, etc. Though CEA addresses all these in the Scrutiny Reports, but it is noticed that the power utilities response in replying the queries is poor.</p>	<p><b><u>May be discussed in meeting.</u></b></p>

<p><b>E.5</b></p>	<p><b>Pending PTCC proposals-</b> It has been noticed that many PTCC proposals are pending in CEA mainly on account of non-availability of BSNL details. In regard to Western Region, it is seen that there are 25 nos. cases from State of Gujarat which are pending in CEA on account of lack of Telecom details from BSNL. A copy having pending details is enclosed at <b>Annex-IX</b>.</p>	<p><b><u>SOUTH ZONE-</u></b> CEA/New Delhi has been addressed on 16-05-2017 from this office, requesting IV comments (22 nos) for which BSNL and Rly Details for PTCC cases of Southern Region have been already sent.</p> <p><b><u>EAST ZONE-</u></b></p> <p style="text-align: center;"><b><u>PTCC PENDING CASES</u></b></p> <table border="1" data-bbox="1104 394 1990 760"> <thead> <tr> <th rowspan="2">Sl.no.</th> <th rowspan="2">Circle</th> <th colspan="2">CLPTCC pending cases</th> <th colspan="2">SLPTCC pending cases</th> </tr> <tr> <th>BSNL</th> <th>CEA</th> <th>BSNL</th> <th>SEB</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>ASSAM</td> <td>0</td> <td>0</td> <td>1</td> <td>0</td> </tr> <tr> <td>2</td> <td>BIHAR</td> <td>2</td> <td>1</td> <td>0</td> <td>0</td> </tr> <tr> <td>3</td> <td>JHARKHAND</td> <td>3</td> <td>5</td> <td>2</td> <td>0</td> </tr> <tr> <td>4</td> <td>ODISSA</td> <td>2</td> <td>7</td> <td>2</td> <td>11</td> </tr> <tr> <td>5</td> <td>WESTBENGAL</td> <td>1</td> <td>5</td> <td>1</td> <td>1</td> </tr> <tr> <td>6</td> <td>NE 1</td> <td>0</td> <td>0</td> <td>2</td> <td>0</td> </tr> <tr> <td></td> <td><b>TOTAL</b></td> <td><b>8</b></td> <td><b>18</b></td> <td><b>8</b></td> <td><b>12</b></td> </tr> </tbody> </table> <p><b><u>NORTH ZONE-</u></b> Not related to North Zone.</p> <p><b><u>WEST ZONE-</u></b> Out of 25 cases of Gujarat states;- RAC issued for one case, proposal not recd for 03 cases, incomplete proposal received for 02 cases, and TD sent to CEA ND for IV Calculation for 05 cases and TD for 14 cases has not been submitted and this work will be completed soon. May be discussed in meeting. <b>Annexure</b> enclosed.</p>	Sl.no.	Circle	CLPTCC pending cases		SLPTCC pending cases		BSNL	CEA	BSNL	SEB	1	ASSAM	0	0	1	0	2	BIHAR	2	1	0	0	3	JHARKHAND	3	5	2	0	4	ODISSA	2	7	2	11	5	WESTBENGAL	1	5	1	1	6	NE 1	0	0	2	0		<b>TOTAL</b>	<b>8</b>	<b>18</b>	<b>8</b>	<b>12</b>
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<p><b>E.6</b></p>	<p><b>Submission of Softcopy of Telecom details of BSNL &amp; Railways</b> It has been observed that the telecom details of BSNL in respect of Western and Southern regions are typed and properly furnished. Same is the case with all zones of Railways. It is proposed that BSNL and Railways, while sending telecom details by post to CEA, may also emailed these details at mail ID: <a href="mailto:CELDNTCEA@GMAIL.COM">CELDNTCEA@GMAIL.COM</a>. It would avoid chances of mistakes in retyping and also expedite the work. It is also proposed that Eastern and Northern regions of BSNL may also send the telecom details in the same way, instead of handwritten details.</p>	<p><b><u>SOUTH &amp; EAST ZONE-</u></b> The sheet containing the BSNL Telecom Details alone will be sent by e-mail, which will be followed by topo map by post.</p> <p><b><u>NORTH ZONE-</u></b> Guidelines being followed.</p> <p><b><u>WEST ZONE-</u></b> May be discussed in meeting.</p>																																																				

<b>E.7</b>	<p><b>Enforcement of PTCC Clearance</b></p> <p>For enforcement of PTCC clearance in State sector, the matter was taken up with the Secretaries of the States for inclusion of PTCC clearance in the Performa of State Electrical Inspectors, so that prior to charging of transmission line, PTCC clearance is ensured.</p> <p>For those power lines where one or more railway crossing falls in the proposed route of power line, it is observed that the concerned Railway allow railway crossing (s) to the Power Authority without asking for PTCC clearance. In this process, Railway insists alignment of power line perpendicular to railway crossing for few meters on either side. With the result, the Power Authority feels relaxed and seriousness is not given for timely seeking of PTCC clearance. There have been instances when few lines were charged even without PTCC clearance. In case of such occurrences, Railway could be at risk in the sense that the railway route beyond railway crossing can become parallel to power line alignment and there could be chances of induced voltage.</p> <p>From safety point of view, in case, Railway authorities do not allow railway crossing to the Power Authority without PTCC clearance or CEA's calculated Induced Voltage, then the Power Authority would be forced to submit PTCC proposal timely and seek PTCC Clearance. It would also help Power Authority as NOC from the concerned Railways would be available at the time of railway crossing permission itself, and they need not pursue the Railways for NOC at later stage. It would also help CEA and BSNL, as the issue of PTCC clearance would be taken up during construction stage itself and not at the last stage before charging of line, as being generally done by Power Authorities.</p> <p><b>Proposal:</b> It is proposed that prior to allowing railways crossings, Railways may insist the Power Authority to furnish PTCC clearance or CEA's calculated induced voltage for the complete proposed transmission line.</p> <p style="text-align: right;"><b><u>-May be discussed in meeting.</u></b></p>	
<b>E.8</b>	<p><b>Use of Email by Railways and Defense</b></p> <p>N.E.Railway, Gorakhpur, has informed that there have been cases during the period year 2013 to 2015 where CEA's Induced Voltage (I.V.) comments are pending. On scrutiny, it was found that in two cases, Route Approval Certificate (RAC) has already been issued by the BSNL, and in a few cases CEA has issued I.V. comments without N.E. Railways, as their information was not available and instead Northern Railway information was available, and the cases were disposed of with information received from Northern Railway.</p> <p>It has been observed that from Survey of India (SOI)'s Topomap, it is difficult to know how many railway falls within 8 KM periphery of proposed power line, and as such there can be a chance to miss some railway details, as has been done in case of N.E. Railways. To curb this, it is proposed that whenever Railways and Defense send their details to CEA, they may invariably also email the same (without topomap) to CEA at <a href="mailto:CELDNTCEA@GMAIL.COM">CELDNTCEA@GMAIL.COM</a>, as a backup.</p> <p style="text-align: right;"><b><u>-May be discussed in meeting.</u></b></p>	
<b>F</b>	<p><b>NEW AGENDA BY M P POWER TRANSMISSION CO. LTD. JABALPUR</b></p>	
<b>F.1</b>	<p><b><u>COMPUTERIZATION OF PTCC ROUTE APPROVAL PROCESS:</u></b>  The PTCC Route Approval cases could not be uploaded in the portal since related/respective Railway Zones viz WCR, NCR, SECR are not visible in the portal. The Central PTCC is requested to issue suitable</p>	<p>As per PTCC portal in charge Hyderabad these Railway Zones i.e. WCR, SECR are not created in PTCC portal. For creation information are required on user profile proforma from concerned railway zone, therefore instruction issued from circle office Jabalpur to DE PTCC West Zone for collecting dully</p>



	instructions in the matter.	filled user profile proforma from concerned Railway zone and send to Incharge of PTCC portal Hyderabad for creation. - <b>Railway zone NCR is created in PTCC portal on dated 30.05.2017 and now it is visible.</b>
<b>F.2</b>	<b><u>PTCC ROUTE APPROVALS FOR 220 KV LINES:</u></b>	
<b>I.</b>	<b>LILO of one circuit of Rewa 220-Bansagar (Tons) 220KV DCDS line at proposed 220KV S/s Sirmour ( Case No.MP-424)</b> The case was submitted by this office letter No.3766 dt. 18.05.15 for registration to DET (PTCC), Mumbai and submission of telecom details to BSNL and WCR. The case was submitted to the Director General of Signals H.Q., New Delhi vide this office letter dated 20.03. 2017. TCD received from WCR vide letter No. case 136 dt. 28.05.15. WCR has conveyed NOC for construction of above line vide letter dt. 28.05.2015. Forwarding of Telecom Circuit details are requested from DET (PTCC), Mumbai.The Central PTCC is requested to issue suitable instructions in the matter.	Telecom Details forwarded to CEA on 31.10.2015 for IV Calculation. As per letter dated 24.03.2017 from CEA New Delhi - Defense detail is pending.
<b>II.</b>	<b>220KV DCSS line from Chichli 220 KV S/s to proposed 220KV S/s Udaipura (Case mark No.426)</b> The case has been submitted by this office letter No.4790 dt. 20.06.2015 for registration to DET (PTCC) Mumbai and for submission of telecom circuit details to BSNL and WCR. The details of submission of TCD awaited from BSNL. TCD forwarded by WCR vide letter dt 16.07.2015. NOC has been issued by Directorate General of Signals, New Delhi vide letter dt. 29.07.2016. The Central PTCC is requested to issue suitable instructions in the matter	This case is sent to TDM, Narsingpur on 13.07.15 for TD, than after remaindered on 29.09.15,22.12.15,17.03.16,28.06.16,24.09.16,17.01.17 & 15.03.17 during SLPTCC meetings. Recently, telephonic discussion with Nodal Officer, he assured to submit the same up to 31.05.17.
<b>III.</b>	<b>220kV DCDS line for LILO of one circuit of Badod-Bhanpur/Modak line at proposed 220/33kV S/s of M/s Marut Shakti Energy India Ltd. at Nepania under consumer contribution work (Case mark No. MP-433):-</b> The case was submitted by this office letter no. 8427 dt. 20.10.2015 for registration to DET (PTCC) Mumbai and submission of Telecom details to BSNL, WR and WCR. WCR has forwarded the TCD vide letter dated 15.12.2015. An early action for submission of telecom circuit details are requested from WR & BSNL. <u>The Central PTCC is requested to issue suitable instructions in the matter.</u>	Telecom Details forwarded to CEA on 25.05.2017 for IV Calculation.

IV.	<p><b>Construction of 220kV DCSS line from 220kV S/s Rajgarh(Dhar to 100MW Wind Energy Power Plant of M/s Clean Wind Power(Ratlam) Pvt. Ltd. (earlier M/s Hero Future Energy Ltd.) at Badnawar Distt. Dhar(Case No. MP-440)</b></p> <p>The case was submitted by this office letter no. 871 dt. 02.02.2016 for registration to DET(PTCC) Mumbai and submission of Telecom details to BSNL&amp; WR. The case has been forwarded to Defense Army HQ vide this office letter dt.30.03.2016 for providing telecom details to CEA for IV calculation. Vide letter dt. 11.05.2016 the Director General of Signals, New Delhi has issued NOC. DET (PTCC) Mumbai has forwarded Telecom details of WR and BSNL vide letter dt. 17.01.2017 for providing IV calculation to CEA. <u>The Central PTCC is requested to issue suitable instructions in the matter.</u></p>	Telecom Details forwarded to CEA on 17.01.2017 for IV Calculation. As per letter dated 24.03.2017 from CEA New Delhi - Railway detail is pending.
V.	<p><b>220KV DCSS Shujalpur-Narsingarh from existing 220KV S/s Shujalpur to 132 KV S/s Narsingarh ( to be upgraded to 220KV) (Case mark No, MP-441):-</b></p> <p>The case was submitted by this office letter no. 1484 dt. 20.02.2016 for registration to DET (PTCC) Mumbai and submission of Telecom details to BSNL&amp; WR. An early action for submission of telecom circuit details are requested from all concern. The Central PTCC is requested to issue suitable instructions in the matter.</p>	TD received from TDE Rajgarh at Biaora & sent to TDM Shajapur on 22.03.2017. recently, telephonic discussion with Nodal Officer, he assured to submit up to 31.05.17. As per letter dated 24.03.2017 from CEA New Delhi – Defense detail is also pending.
VI.	<p><b>Construction of 2<sup>nd</sup> Circuit of 220KV DCDS line from 220KV S/s Sidhi to M/s Mahan Aluminium Project Plan of M/s Hindalco Industries Ltd. at Barghwan Distt. Singrauli (Case Mark No.MP-463):-</b></p> <p>The case was submitted by this office letter no. 10229 dt. 23-12-2016 for registration to DET (PTCC) Mumbai and submission of Telecom details to BSNL, WCR Jabalpur &amp; Director General of Signals (Army), New Delhi. An early action for registration of the case and submission of telecom circuit details are requested from all concern. The Central PTCC is requested to issue suitable instructions in the matter.</p>	Telecom details recently received from BSNL field unit, will be submitted shortly to CEA, New Delhi towards IV calculation.
G	New Agenda points from PGCIL, WR-II, Vadodara	

<p><b>G.1</b></p>	<p><b>FOR M.P. Portion</b></p> <p>1. Projects under system strengthening scheme for WR-NR :</p> <p>(A) 765 KV Jabalpur – Orai TL :- (Target Completion: - June / July - 2017)  {Case No. CEA: MP-400 &amp; DET-PTCC-Mumbai case No. MP-436 &amp; DET-PTCC-New Delhi case no. UP-639}</p> <p>1. Vide letter dated 31.03.17, DET-PTCC-Mumbai has issued the PTCC route approval for MP portion with terms &amp; condition of installation of G.D. tube with particular telecom lines. Vide letter dated 26.04.2017, SDE-PTCC-New Delhi also issued the route approval for UP portion with terms &amp; condition of installation of G.D. tube with particular telecom lines. {Based on Induced voltage calculations intimated from Director -PTCC-CEA-New Delhi office vide letter dt.10/02/2017}.</p> <p>2. Vide Letter dated 11/04/17 &amp; 27/04/17, requested to SDE PTCC Bhopal with a copy to GM (S&amp;T), BSNL – Jabalpur office to provide the cost estimate for installation of G.D. tubes as per PTCC procedures.</p> <p style="text-align: right;"><b>-Matter to be discussed in meeting.</b></p>
	<p>(B) LILO of 765kV S/C Satna – Gwalior tr. Line at ORAI SS  (Target Completion: -June/July -2017){Case No. CEA: MP-410 &amp; DET-New Delhi UP-UP-643}</p> <p>1. Vide letter dated 12.05.17, CEA-New Delhi has forwarded the I.V. calculation details to DET PTCC New Delhi with copy to DET PTCC Mumbai, wherein, Induced voltage more than 430V is at two portions (434 V in Ait – Pachkhara &amp; 644V in Ait - Bharsunda).</p> <p>2. The subject transmission line is under completion and targeted for commissioning by June / July-2017, hence, Central PTCC has to intervene and directed to BSNL-Jabalpur / Lucknow office for providing immediately the cost estimate towards deposit of money by POWERGRID.</p> <p><b><u>MATTER MOST CRITICAL</u></b></p> <p style="text-align: right;"><b>-Matter to be discussed in meeting.</b></p>
	<p>2. Projects under NTPC-GADARWARA Tr. System :-  765 KV D/C Gadawara – Warora Transmission line associated with Gadawara Transmission System (Part-A) : (Target Completion :- Sep-2017)  {Case No. CEA: MP-412 &amp; BSNL Mumbai case No. MP-465, SDE PTCC-Bhopal case no. MP-729}</p> <p>1. Vide letter dated 10/01/17, SDE PTCC Bhopal request for co-ordinate with local telecom officers for submission of telecom details. Telecom details awaited from local BSNL office comprising Narsinghpur and Chhindwara. Matter being pursued with Narsinghpur &amp; Chhindwara office for expediting to mark the telecom details and submission of proforma.</p> <p>2. Vide letter dated 12/01/17, WCR – Jabalpur forwarded the telecom details to Director CEA New-Delhi for I.V. calculation.</p>

	<p>3. NOC received form Directorate General of signals on dated 10/04/2017.</p> <p><b>Matter to be expedited with BSNL-Narsinghpur and Chhindwara offices.</b></p> <p style="text-align: center;"><b>- Telecom details completed in Chhindwara SSA and It will be completed soon in Narsingpur SSA.</b></p>
	<p>3. 765 KV D/C Vindhyachal pooling – Jabalpur pooling transmission line under system Strengthening scheme associated with Vindhyachal – V : {Case No. CEA: MP-412}</p> <p>(Case submitted to 17/03/16 to all concerned)</p> <ol style="list-style-type: none"> <li>1. Letter forwarded to all concern Railway &amp; BSNL authorities on 17/03/16 for marking of Railway &amp; BSNL telecom details.</li> <li>2. NOC received form Directorate General of signals on dated 10/04/17.</li> <li>3. Vide letter dated 02.06, WCR – Jabalpur has forwarded the telecom details to Director CEA New-Delhi. Vide letter dt. 15/07/16, DET-PTCC-Mumbai has forwarded the details to SDE-PTC-Bhopal and marking of BSNL-Telecom details from the office of SDE-PTCC-Jabalpur and Damoh / Waidhan, Sidhi and Satna offices.</li> </ol> <p><b>Matter most very critical, as marking of BSNL telecom details is pending for the past 9 months.</b></p> <p style="text-align: right;"><b>-Matter to be discussed in meeting.</b></p>
	<p>4. LILO of 400 KV D/C Vindhyachal – Jabalpur Ckt – 3 &amp; 4 at REWA substation associated with Ultra Mega Solar Power Park at REWA:- { Case No. CEA: MP- 408 &amp; BSNL Mumbai case No. MP-471, SDE PTCC-Bhopal case no. MP-721}</p> <ol style="list-style-type: none"> <li>1. NOC received from WCR – Jabalpur &amp; Director General of Signals</li> <li>2. DET PTCC Mumbai vide letter dt. 26/04/17 has forwarded the telecom details to Director CEA-New-Delhi for working out the Induced Voltage calculations.</li> </ol> <p style="text-align: center;"><b>Target for commissioning of the line by July-2017</b></p> <p style="text-align: right;"><b>- To be expedited from Director-PTCC-CEA-New Delhi for Induced Voltage calculations.</b></p>

<p><b>G.2</b></p>	<p><b><u>FOR Gujarat Portion</u></b></p> <p>1. LILO of 400 KV D/C Mundra – Limbdi at Bhachau SS: (Target Completion :- June -2017) (Case submitted to 11/07/16 to all concerned) { CEA case no. MRA-1117, BSNL case no. GUJ-2450}</p> <p>1. NOC received form Directorate General of signals on dated 27/09/16.</p> <p>2. WR-Mumbai forwarded the Railway telecom details to Director CEA-New Delhi. DET PTCC Mumbai forwarded the telecom details to Director CEA-New Delhi pn 24/05/17}.</p> <p>3. EPR &amp; system data details forwarded to CEA New – Delhi vide letter dated 25/05/17.</p> <p><b>Target for commissioning of the line by July-2017.</b></p> <p style="text-align: right;">- To be expedited from Director-PTCC-CEA-New Delhi for Induced Voltage calculations.</p>
	<p>2. <b>Green Energy Corridor Projects :</b></p> <p>(A) 765 KV Bhuj pooling – Banaskantha TL : (Target Completion :- Aug-2017) (Case submitted to 09/09/16 to all concerned) {<u>DET PTCC Case No. GUJ-2311, CEA Case No. GUJ-709</u>}</p> <p>1. NOC received form Directorate General of signals on dated 16/02/16</p> <p>2. WR- Mumbai forwarded the telecom details to Director CEA New-Delhi vide letter dated 03/05/2017. Vide letter dated 25/05/2017, DET PTCC-Mumbai forwarded the telecom details to Director PTCC New-Delhi.</p> <p style="text-align: right;">- To be expedited from Director-PTCC-CEA-New Delhi for Induced Voltage calculations</p>
	<p>(B) 400 KV D/C Banaskantha – Sankheri TL :- (Target Completion:- Dec-2016) (Case submitted to 09/09/16 to all concerned) (BSNL Case No. GUJ - 2312 - CEA CASE NO. Guj-710)</p> <p>1. Railway telecom details from Western railway on dated 03/11/2015 (SG.158/28/12-609) are already forwarded to Director-PTCC-CEA-New Delhi.</p> <p>2. Vide letter dated 04/04/17, DET PTCC-Mumbai forwarded the telecom details to Director-PTCC-CEA-New Delhi.</p> <p>3. NOC received form Directorate General of signals on dated 23/02/2016.</p> <p>4. Vide letter dated 25/04/2017, requested to Director-PTCC-CEA-New Delhi for processing of I.V. calculation &amp; expediting the PTCC case.</p> <p style="text-align: right;">- To be expedited from Director-PTCC-CEA-New Delhi for Induced Voltage calculations</p>

	<p>(C) 400 KV D/C Banaskantha – Chittorgarh TL :- (Target Completion :- Feb-2017) Case submitted to 14/04/16 to all concerned) (BSNL Case No. GUJ - 2341)</p> <ol style="list-style-type: none"> <li>1. Railway telecom details from Western railway on dated 03/11/2015 (SG.158/28/12-637) are already forwarded to Director-PTCC-CEA-New Delhi for further processing.</li> <li>2. Vide letter dated 04/04/17, DET PTCC-Mumbai forwarded the telecom details to Director-PTCC-CEA-New Delhi.</li> <li>3. NOC received form Directorate General of signals on dated 01/06/2016. Vide letter dated 25/04/2017, requested to Director-PTCC-CEA-New Delhi for processing of I.V. calculation &amp; expediting the PTCC case.</li> </ol> <p style="text-align: right;">- To be expedited from Director-PTCC-CEA-New Delhi for Induced Voltage calculations</p>
	<p>3. 400 KV D/C Mundra-Bhuj Pooling SS transmission line associated with tr.system for system strengthening associated with Mundra UMPP Part-B. (Case submitted to 19/05/17 to all concerned)</p> <ol style="list-style-type: none"> <li>1. PTCC case submitted to all concerned authority vide letter dated 19.05.17.</li> </ol> <p>Vide letter dated 22/05/17, request to Director General of Signals for marking of Defence telecom circuit details.</p> <p style="text-align: right;">- DE PTCC Mumbai received proposal on 29.05.2017 and It is under registration process.</p>
	<p>4. 220 kV D/C Ringanwada-Magarwada Tr. Line :- (Case submitted to 13/07/15 to all concerned) { CEA case no. GUJ-701, BSNL Mumbai case no. GUJ-2256}</p> <ol style="list-style-type: none"> <li>1. PTCC case submitted to all concerned authority vide letter dated 13.07.15.</li> <li>2. CEA vide their letter ref. no. CEA/PCD/PTCC/W. Rly/552 dt.18/08/15 addressed to CSTE-WR-Mumbai has conveyed that route map marking from Western Railway was not received and only Proforma-A&amp;B only received. After further follow-up with Western Railway, Mumbai, the same is forwarded to CEA-new Delhi.</li> <li>3. Vide letter dated 27/05/2015, DET PTCC Mumbai requested to SDE-PTCC-Ahmedabad for telecom details.</li> <li>4. NOC received form Directorate General of signals on dated 01/03/2017.</li> <li>5. <b>Matter to be expedited from DET-PTCC-Mumbai</b> for forwarding the BSNL details to Director-PTCC-CEA-New Delhi towards further issuance of Induced Voltage Calculations.</li> </ol> <p><b><u>MATTER MOST CRITICAL AS THIS IS VERY OLD CASE AND LINE IS NOW TARGETED FOR COMMISSIONING BY 15/06/2017.</u></b></p> <p style="text-align: right;">- <b>Telecom details will be submitted shortly.</b></p>

<b>G.3</b>	<p><b><u>FOR Maharashtra &amp; Gujarat Portion</u></b></p> <p><b>400 kV D/C Kala(AP45A) – Kudus transmission line { CEA case no. MRA-1108, BSNL Mumbai case no. MRA-2256}</b></p> <ol style="list-style-type: none"> <li>1. Vide letter dated 20/05/2017, DET-PTCC-Mumbai forwarded the telecom details to Director-CEA-New-Delhi.</li> <li>2. Vide letter dated 22/05/17, System data details &amp; EPR zone details forwarded to DET-PTCC-Mumbai.</li> <li>3. NOC received form Directorate General of signals on dated 21/02/2017.</li> <li>4. I.V. calculation details awaited from Director CEA-New-Delhi.</li> </ol> <p><b>Target for commissioning of the line by July-2017.</b></p> <p style="text-align: right;">- To be expedited from Director-PTCC-CEA-New Delhi for Induced Voltage calculations.</p>
<b>H</b>	<p><b><u>New Agenda from APTRANSCO Vijaywada:</u></b></p> <p><b>400 kV Twin Moose DC line from Rayalaseema (Stage-IV) TPP – Peddajangampalli-Chittoor 400 KV SS</b></p> <p>Vide letter dated 01.06.2017, NOC from concerned Railways and Telecom details from BSNL has not been submitted inspite of induced voltage is within safe limit. In this connection-</p> <ol style="list-style-type: none"> <li>1. Expedite in issuance of clearance from Railway and BSNL Authorities within stipulated time.</li> <li>2. It is requested to give online standard format to the field Telecom officers to furnish telecom details to be sent to DE PTCC Chennai to avoid unnecessary delays.</li> <li>3. Concerned officials shall be held responsible for the delay in furnish of details/ approvals.</li> </ol> <p style="text-align: right;"><b>-Matter to be discussed in meeting.</b></p>

**Details of enclosure as below:**

1. Annexure of New Agenda and Followup action from **CEA**.
2. Annexure of Feadback from TSTRNCO on computerization of PTCC
3. Annexure SZ for CEA new agenda (C.5)
4. Annexure for new Agenda.



केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
पावर कम्युनिकेशन डवलपमेंट डिविजन  
Power Communication Development Division  
एन आर पी सी परिसर शहीद जीत सिंह मार्ग ,कटवारिया सराय  
NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai  
नई दिल्ली-110016 New Delhi - 110 016



[ISO: 9001: 2008]

No. CEA/PCD/103 CLPTCC Meeting/2017/180-246

Date: 25.JAN.2017

To,

All Central PTCC Members (As per attached list)

**Subject: Follow up action of 103<sup>rd</sup> CLPTCC Meeting – Computerization of PTCC  
Route approval process.**

Sir,

During the 103<sup>rd</sup> Central PTCC meeting held at Jabalpur on 25<sup>th</sup> Nov. 2016, discussions were held regarding the development of version – 2 of the PTCC portal. It was informed by BSNL that their ITPC center, responsible for the development of PTCC portal, has been receiving suggestions and feedbacks and the same are being considered in the development of Version – 2 of the PTCC portal.

The CLPTCC forum decided that DETs of all regions shall collect the feedback and suggestions from all the stake holders viz BSNL field units, all State Electricity Board authorities, Railway authorities and other power utilities in their zone, compile and forward the same to DET(PTCC), South, Chennai and JTO A/T Hyderabad for development of version -2 of PTCC portal.

In this regard it is requested that any feedback and suggestions from your organization may be forwarded to respective DETs with a copy to CEA for the development of version -2 of PTCC portal.

Yours faithfully,

(Naresh Bhandari)  
Chief Engineer, CEA &  
Co-Chairman, Central PTCC  
Email: celdntcea@gmail.com





केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

पावर कम्युनिकेशन डवलपमेंट डिविजन

Power Communication Development Division

एन आर पी सी परिसर शहीद जीत सिंह मार्ग ,कटवारिया सराय

NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai

नई दिल्ली-110016 New Delhi - 110 016

ANNEX- II  
I-26565214 Page 1/7



[ISO: 9001: 2008]

No. CEA/PCD/103 CLPTCC Meeting/2017/ 378-79

Date: 07/FEB/2017

**The Chief General Manager,**  
Inspection Circle, BSNL,  
Sanchar Vikas Bhawan,  
Residency Road, Jabalpur – 482001 (M.P).

**Subject: Pending Development of Online PTCC Portal**

Sir,

The work of digitalization of various clearances was initiated by PMO Secretariat in the year 2014. It was then decided that the Issuing Authority of the statutory clearance shall be responsible to make the procedure Online. Accordingly, work of digitization of PTCC Route Approval clearance was entrusted to BSNL. Thereafter, BSNL had confirmed online process of PTCC Route Approval clearance.

BSNL vide letter dated 10/02/2016 (a copy enclosed at **Annex-I**) intimated CEA that Web portal was hosted on 30/9/2015 for online clearance. Further, it was informed that the portal would become 'GO LIVE' on 15/2/2016 for online registration. Thereafter, the matter was taken up in 102<sup>nd</sup> CLPTCC meeting held on 25/5/2016 wherein majority stakeholders expressed their difficulties while using the portal. CEA had expressed its views vide letter dated 07/09/2016 (a copy enclosed at **Annex- II**) wherein it was informed that PTCC portal was being utilized at low level and most of the work was going on in offline mode. Accordingly, BSNL, Inspection Circle took the matter with AGM (Dev.), BSNL, IT Project Circle, Hyderabad vide letter dated 19/9/2016 (a copy enclosed at **Annex-III**) for taking necessary action.

The issue was again deliberated in the last CLPTCC meeting on 25/11/2016 and the stake holders expressed need for further improvement in the portal. To have comprehensive development of the Portal, it was decided that all four DETs shall collect the feedback and suggestions from the stake holders in their respective regions and forward the same to DET (PTCC), South, Chennai as well as to ITPC, BSNL, Hyderabad who is the Nodal agency for creating Online PTCC Portal. CEA vide letter dated 25/1/2017 (a copy enclosed at **Annex-IV**) has requested the concerned utilities to send their feedback/suggestions urgently.

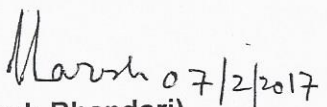
CEA's views on PTCC portal are as under:

- i) The portal should be developed aiming 'user friendliness'. All action should be taken to make the portal simpler and friendly. In this line, a demonstration video on how to operate the portal may be placed at the Home page.
- ii) There is need to keep the list of 'User Ids' allotted to various utilities at the Home page. User Ids may also be allotted to Private Utilities.
- iii) The portal should be hosted on the Server having large storage capacity to be able to absorb the memory required for uploading all documents by the power utility. All document means the complete PTCC proposal including Topo map and other related documents.

- The proposal uploaded by power utility should have access by CEA, Railway and Defense authorities also for their examination and inputs.
- iv) Portal should be equipped with such arrangement that whenever anyone out of four stakeholders i.e. concerned power authority, BSNL, Defense and Railway send their input, the remaining stakeholders get information either through message or email automatically. For example, in case in regard to a case uploaded by the power authority, railway authority has commented, then other stakeholders i.e. CEA, BSNL and the power authority should get informed automatically. That process would help in keeping the status of the case alive all the time.
  - v) Portal should have status history of PTCC case in more friendly manner; like case should be classified on voltage basis and state wise so that if anyone wants to see a particular case, he need not check all cases. It is needless to say that online uploading facility from CEA, Railway and BSNL should be provide in the portal. It includes IV comments from CEA and finally issued RAC from BSNL. There should be provision of searching the case through name of the line also.
  - vi) Portal besides having information relating to PTCC cases should also have other relevant information like outcome of various subcommittee meeting formed as per CLPTCC decisions, Agenda & Minutes of CLPTCC, Contact details of all concerned state holders i.e. CEA, BSNL, Railway, Defense and Power authorities.

It is pertinent to mention that all out efforts are required to be made to make the PTCC online portal fully active to achieve its ultimate goal of paperless working. It is appreciated that in any process there are certain teething troubles in the beginning and with the passage of time things get stabilized. However, in this case, one year has passed since launch of Go Live of portal, but still many issues are pending. It is expected that BSNL endeavor would be to make maximum use of online portal.

Yours faithfully,

  
(Naresh Bhandari)  
Chief Engineer (PCD), CEA &  
Co-Chairman, Central PTCC  
o/c

**Copy to:**  
DET (PTCC), South & Nodal officer for PTCC Portal, T&D circle, BSNL, #26, 1<sup>st</sup> floor, Raj Bhawan Telephone Exchange, Sardar Patel Road, Guindy, Chennai-600 032



निरीक्षण एवं गुणवत्ता आश्वासन परिमण्डल  
संचार विकास भवन, रेसिडेंसी रोड,  
जबलपुर - 482001



भारत संचार निगम लिमिटेड  
(भारत सरकार का उपक्रम)

BHARAT SANCHAR NIGAM LIMITED  
(A Govt. of India Enterprise)

BSNL 3G ))) BSNL LIVE  
Faster than your thoughts 2010

INSPECTION AND QA CIRCLE,  
SANCILAR VIKAS BHAVAN,  
RESIDENCY ROAD,  
JABALPUR 482 001

No.-TD/LP-2015/101<sup>st</sup> CLPTCC

Dated at Jabalpur 10/02/2016

To,

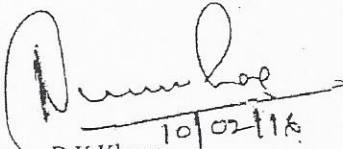
- (1) The Director PTCC  
Central Electricity Authority  
Load Dispatch & Telecommunication Division  
NPRC complex, 18 A shaheed Singh S. Marg Katwaria Sarai  
New Delhi- 16
- (2) DE (PTCC) EZ/WZ/NZ/SZ Inspection & QA Circle

Subject: - GO LIVE of web portal for on line PTCC clearance- Regarding.

This is to intimate that Web portal hosted on 30/09/2015 for online PTCC clearance is scheduled to GO LIVE on 15<sup>th</sup> Feb. 2016 for on line registration. User manual for web portal is attached for reference. It is requested to intimate all concerned about GO LIVE of web portal. In case of any difficulty encountered while using the portal, Smt Chitra Suresh DE (PTCC) Chennai, Mobile No - 9444000441 may be contacted.

This has approval of competent authority.

Encl.: As above

  
10/02/16

D K Khare  
AGM (MM)  
Inspection & QA Circle  
Jabalpur  
M. No. 9425800890

Copy to:

- (1) GM (N) Ins. & QA Circle ND/ GM (S) CO JBP.
- (2) All Addl. GM (A/T)/DGM (A/T) Inspection & QA Circle.

Pl scan the website  
of PTCC and discuss.

M 22/2/16

Sh Pandey, D) / Sh Abraham, D)





केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
पावर कम्युनिकेशन डवलपमेंट डिविजन



[ISO: 9001: 2008]

Power Communication Development Division  
एन आर पी सी परिसर शहीद जीत सिंह मार्ग ,कटवारिया सराय  
NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai  
नई दिल्ली-110016 New Delhi - 110 016

No. CEA/PCD/PTCC/1756

Dated 07.09.2016

The Chief General Manager,  
Inspection Circle,  
Bharat Sanchar Nigam Ltd.,  
Sanchar Vikas Bhawan,  
Residency Road,  
Jabalpur-482001

**Subject: Workshop organized regarding Online PTCC Portal**

Sir,

First of all, I congratulate you for taking the charge of new assignment.

As a follow up action for decision taken in the last CLPTCC meeting, DET, BSNL, have so far conducted three PTCC Portal Familiarization Workshops, the details are as under:

DET	Place	Date	No. of BSNL participants	No. of total participants
DET, Mumbai	Mumbai	21.07.2016	5	20
DET, Kolkata	Bhubaneshwar	03.08.2016	6	19
DET, Chennai	Chennai	24.08.2016	8	12

Note: There has been no participation from Defense authorities. Probably the information has not been sent to them.

It is pertinent to mention that the purpose of conducting Workshop for Familiarization of Online PTCC Portal is to resolve the difficulties being faced by various stakeholders in using PTCC portal as well as to make them understand the benefit of PTCC portal. The reason being that PTCC portal is being utilized at a very low level and most of the work is still being conducted in offline mode. It may be recalled that work of putting up the clearances process through online procedure was initiated by Prime Minister's Secretariat and BSNL has committed that PTCC clearance has been made online. But on the contrary it is found that PTCC clearances

are far away from online as provision of online uploading of Topomap is yet to be done. Topomap marking is heart of PTCC process because induced voltage computations are based on extent of parallelism of telecom cables with respect to Power line. With the result that all four stakeholders i.e. BSNL, Railways, Defense and CEA depend on normal postal Dak for processing of any PTCC case. In other words, it can be said that there has been almost no change in processing of PTCC cases even after launch of PTCC portal by BSNL.

I would request that the matter may be looked into and efforts may be made to ensure that PTCC portal is made fully online so that all stakeholders could be requested to use PTCC portal without fail. Ultimately, PTCC process is to become paperless, thereby making all stakeholders accountable.

Yours faithfully,

*R. P. Pandey*

(R.P. Pandey)  
Director (PCD)



निरीक्षण एवं गुणवत्ता आरवासन परिमन्डल  
संचार विकास भवन , रेसिडेंसी रोड,  
जबलपुर - 482001

INSPECTION AND QA CIRCLE,  
SANCHAR VIKAS BHAVAN,  
RESIDENCY ROAD,  
JABALPUR 482 001



भारत संचार निगम लिमिटेड  
(भारत सरकार का उपक्रम)

BHARAT SANCHAR NIGAM LIMITED  
(A Govt. of India Enterprise)

BSNL 3G )))) BSNL LIVE  
Faster than your thoughts 2010

No.-TD/LP-2015/102<sup>nd</sup> CLPTCC meeting

Dated at Jabalpur 19/09/2016

To,

The AGM (Dev.)  
IT Project Circle  
Hyderabad -500032

Subject:- Digitization of PTCC, Updating software of BSNL PTCC portal as suggested MoM of 102<sup>nd</sup> CLPTCC meeting.

The 102<sup>nd</sup> CLPTCC meeting was held on 27<sup>th</sup> May 2016 Gangtok (Sikkim). The participants of meeting/ users of PTCC portal BSNL, SEBs, Powergrid Railway, Defense & CEA discussed the problem being faced during use of PTCC portal. Majority of the stakeholders have suggested improving the slow response of the online PTCC web portal. It is felt that the discussion is required on possibilities for feedback/suggestions received from stakeholders and for development of remaining portion of PTCC process for this application (version-2) with inclusion of private power authorities and Role Privileges.

Hence you are requested to take necessary action for completing the development of remaining portion of the application (Version-2), in co-ordinate with D E (PTCC) Chennai who is also the nodal officer for development of the Portal, before the next CLPTCC meeting schedule in the month of Nov./Dec. 2016 .

Encl.: - As above

Copy to:-

- (1) CEA ND for information pl.
- (2) DE (PTCC) SZ Chennai for N/A.
- (3) JTO A/T Hyderabad for n/a.



Pooja K. Jain  
AGM (MM)  
Inspection & Qa Circle  
Jabalpur  
19/9/16

निदेशक

नरेश  
27/9/2016

श्री विकास जति

पाठिका  
27/9/16



केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
पावर कम्युनिकेशन डवलपमेंट डिविजन  
Power Communication Development Division  
एन आर पी सी परिसर शहीद जीत सिंह मार्ग , कटवारिया सराय  
NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai  
नई दिल्ली-110016 New Delhi - 110 016

ANNEX-11  
Telefax 011-26565214 Pg 2/7



[ISO: 9001: 2008]

No. CEA/PCD/103 CLPTCC Meeting/2017/180-246

Date: 25.JAN.2017

To,

All Central PTCC Members (As per attached list)

**Subject: Follow up action of 103<sup>rd</sup> CLPTCC Meeting – Computerization of PTCC Route approval process.**

Sir,

During the 103<sup>rd</sup> Central PTCC meeting held at Jabalpur on 25<sup>th</sup> Nov. 2016, discussions were held regarding the development of version – 2 of the PTCC portal. It was informed by BSNL that their ITPC center, responsible for the development of PTCC portal, has been receiving suggestions and feedbacks and the same are being considered in the development of Version – 2 of the PTCC portal.

The CLPTCC forum decided that DETs of all regions shall collect the feedback and suggestions from all the stake holders viz BSNL field units, all State Electricity Board authorities, Railway authorities and other power utilities in their zone, compile and forward the same to DET(PTCC), South, Chennai and JTO A/T Hyderabad for development of version -2 of PTCC portal.

In this regard it is requested that any feedback and suggestions from your organization may be forwarded to respective DETs with a copy to CEA for the development of version -2 of PTCC portal.

Yours faithfully,

*Naresh Bhandari* 25/1/2017

(Naresh Bhandari)  
Chief Engineer, CEA &  
Co-Chairman, Central PTCC  
Email:celdntcea@gmail.com





केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
पावर कम्युनिकेशन डवलपमेंट डिविजन  
Power Communication Development Division  
एन आर पी सी परिसर, शहीद जीत सिंह मार्ग, कटवारिया सराय  
NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai  
नई दिल्ली-110016 New Delhi - 110 016

[ISO: 9001: 2008]

CEA/PCD/103 CLPTCC/769-782

Dated -31.03.2017

The Executive Engineer (PTCC),  
RVPN, Shed no 8,  
Vidyut Bhawan, Jan Path,  
Jyoti Nagar, Jaipur-302005

Item D.3 of minutes of 103<sup>rd</sup> CLPTCC meeting is related to RVPNL pending PTCC cases (6 nos.). From CEA side, IV comments of all 6 nos. cases have been issued, the details are as under:

S. No.	Name of Power line	Status
1	220 kV D/C Rajgarh (Chhodiya)-Akali line	IV comments issued on 16.03.2017
2	220kV LILO to Goner from one ckt of Jaipur (South)-Chaksu line	IV comments issued on 21.09.2016
3	Revised 220kV D/C Phulera-Phulera (DFCC's TSS) line	IV comments issued on 10.03.2017
4	220kV Morak-Bhawanimandi line	IV comments issued on 16.03.2017
5	Shifting of 220kV Ratangarh-STPS line passing through proposed 2x660MW unit no 7 & 8 of STPS	IV comments issued on 10.03.2017
6	220kV Bajju-Bhadla line	IV comments issued on 30.03.2017

*Marsh 31/3/17*  
(Naresh Bhandari)  
Chief Engineer

**Copy for information & n. a. pl. to:**

The Divisional Engineer (Telecom), PTCC O/o GM (North), Inspection Circle (T & D), CTS Compound, Netaji Nagar, Africa Avenue, New Delhi - 110023

**Copy for kind information to:**

The CGM, BSNL, Inspection Circle, Sanchar Vikas Bhawan, Residency Road, Jabalpur - 482001 (M.P.)





केन्द्रीय वि

Central Elct

ty

पावर कम्युनिकेशन डवलप्ट डविजन

Power Communication Development Division

एन आर पी सी परिसर शहीद जीत सिंह मार्ग ,कटवारिया सराय

NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai

नई दिल्ली-110016 New Delhi - 110 016



[ISO: 9001: 2008]

No.CEA/PCD/103 CLPTCC/701-03

Dated:24/03/2017

The Chief Manager(Engg), PGCIL,  
WRTS-II, Plot No. 54, Opp. Ambe Vidyalaya,  
Sama-savli Road, Vadodara-390008

**Subject: Follow up action on the minutes of 103<sup>rd</sup> CLPTCC meeting on agenda D.5**

This is in reference to item D.5 of minutes of 103<sup>rd</sup> CLPTCC meeting. The status of the PTCC cases, held up due to non-availability of BSNL/Railway/ Defense telecom details, is enclosed.

In respect of Sl. No. 5, it is advised that a set of PTCC proposal may again be sent to Defense authorities by Indian Post Service at following address, as Defense authority normally clears PTCC proposal in 3 months' time and thereafter it can be presumed that the earlier PTCC proposal was somehow not received by them.

**Directorate General of Signals,  
(Signals-7), General Staff Branch,  
Integrated HQ of MOD (Army),  
Sena Bhavan, DHA PO, New Delhi-110105**

As BSNL telecom details are yet to be received in CEA, in respect of Sl. No.5 to 11, you are requested to pursue with BSNL authority.

Encl: As above

*Manish* 24/3/17  
(Naresh Bhandari)  
Chief Engineer

Copy for information to:

1. The CGM, BSNL, Inspection Circle, Sanchar Vikas Bhawan, Residency Road, Jabalpur, 428001. (M.P.)
2. The Divisional Engineer (Telecom), PTCC, BSNL, Inspection Circle, 3<sup>rd</sup> Floor, D Wing, BSNL Administrative Building, Juhu Tara Road, Juhu Tanda, Santacruz (West), Mumbai – 400 054

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## Status of PTCC Cases -Madhya Pradesh And Gujarat

Pg 2/2

1	MP- 400	765 kV Jablapur-Orai TL PGCIL	IV issued on 10.02.2017
2	MP- 410	LILO of 765kV S/C Satna -Gwalior TL at Orai SS	Under process in CEA
3	MP-405	LILO of existing 765kV S/C Seoni-Bina TL at NTPC Gadawara STPS	IV issued on 25.10.2016
4	MP- 407	765kV D/C Jabalpur Pooling SS -Gadarwara TL	IV issued on 18.01.2017
5	MP- 406	765kV VINDYACHAL POOLING-Jabalpur Pooling TL	BSNL and Defense Pending
6	MP-408	LILO of 400kV D/C Vindhyaachal-Jabalpur Ckt-3 &4 at REWA SS	BSNL Pending
7	MRA-1117	LILO of Mundraum PP - Limdi 400 kv D/C T/L at Bhachan T/L (Part - A) PL: 13.9 km	BSNL Pending
8	GUJ-709	765 kV Bhuj Pooling Station to Banaskantha T/L.	BSNL Pending
9	GUJ-710	400 kV Banaskantha to Sankheri T/L.	BSNL Pending
10	GUJ-701	220 kV D/C Magarwada to Ringanwada T/L Associated with Consultancy services to UT of Daman & Due	BSNL Pending
11	GUJ-718	765 D/C Banashantha to Chittorgarh (Gujarat Portion) Green Energy Corridors. PL: 161.479 km	BSNL Pending





केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

पावर कम्युनिकेशन डवलपमेंट डिविजन

Power Communication Development Division

एन आर पी सी परिसर शहीद जीत सिंह मार्ग ,कटवारिया सराय

NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai

नई दिल्ली-110016 New Delhi - 110 016



[ISO: 9001: 2008]

No.CEA/PCD/103 CLPTCC/704-07

Dated:24/03/2017

The Chief Engineer(Procurement),  
MPPTCL,Block No.3, Shakti Bhawan ,  
Rampur, Jabalpur, M.P.-482 008

**Subject: Follow up action on the minutes of 103<sup>rd</sup> CLPTCC meeting on agenda D.2**

The following PTCC cases are held up due to non-availability of BSNL/ Railway telecom details:

1	MPPTCL line 220kV DCSS line from Chichli 220kV S/S to proposed 220kV S/S Udaipura	BSNL details pending
2	220 kV DCDS line from 220 kV Rajgarh (Dhar) to 100 MW Wind Energy Power project of M/S Clean India Wind Power. T/L PL: 25.87 km	Railway details pending

As BSNL and Railways telecom details are yet to be received in CEA, you are requested to pursue with these authorities.

*March 24/3/17*  
(Naresh Bhandari)  
Chief Engineer

Copy for information to:

1. The CGM, BSNL, Inspection Circle, Sanchar Vikas Bhawan, Residency Road, Jabalpur,428001. (M.P.)
2. Divisional Engineer (Telecom), PTCC, BSNL, Inspection Circle, 3<sup>rd</sup> Floor, D Wing, BSNL Administrative Building, Juhu Tara Road, Juhu Tanda, Santacruz (West), Mumbai - 400 054
3. The CSTE (Tele.), O/o GM(S&T), Western Railway, 5<sup>th</sup> Floor, Station Building, Churchgate, Mumbai-400020

*ole*  
*SPA*



केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
पावर कम्युनिकेशन डवलपमेंट डिविजन  
Power Communication Development Division  
एन आर पी सी परिसर शहीद जीत सिंह मार्ग ,कटवारिया सराय  
NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai  
नई दिल्ली-110016 New Delhi - 110 016



[ISO: 9001: 2008]

No.CEA/PCD/103 CLPTCC/708-710

Dated:24/03/2017

The Chief Engineer(Procurement),  
MPPTCL,Block No.3, Shakti Bhawan ,  
Rampur, Jabalpur, M.P.-482 008

**Subject: Follow up action on the minutes of 103<sup>rd</sup> CLPTCC meeting on agenda D.2**

The following PTCC case are held up due to non-availability of BSNL/ Defense telecom details:

1	LILO of one ckt from Rewa 220 kV S/S to Bansagr-I(Tons) HPS DCDS line at proposed 220kV S/S Sirmour	Defense details pending
2	220kV DCDS line from Shujalpur 220kV S/S-132kV Narsingharh	BSNL and Defense details pending

In respect of above it is advised that a set of PTCC proposal may again be sent to Defense authorities by Indian Post Service at following address, as Defense authority normally clears PTCC proposal in 3 months' time and thereafter it can be presumed that the earlier PTCC proposal was somehow not received by them.

Directorate General of Signals,  
(Signals-7), General Staff Branch,  
Integrated HQ of MOD (Army),  
Sena Bhavan, DHA PO, New Delhi-110105

As BSNL telecom details are yet to be received in CEA, in respect of Sl. No. 2 above you are requested to pursue with BSNL authority also.

*Marsh 24/3/2017*  
(Naresh Bhandari)  
Chief Engineer

Copy for information to:

1. The CGM, BSNL, Inspection Circle, Sanchar Vikas Bhawan, Residency Road, Jabalpur,428001. (M.P.)
2. Divisional Engineer (Telecom), PTCC, BSNL, Inspection Circle, 3<sup>rd</sup> Floor, D Wing, BSNL Administrative Building, Juhu Tara Road, Juhu Tanda, Santacruz (West), Mumbai – 400 054

*ole*

*SP*





केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
पावर कम्युनिकेशन डवलपमेंट डिविजन



Power Communication Development Division

एन आर पी सी परिसर शहीद जीत सिंह मार्ग ,कटवारिया सराय  
NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai  
नई दिल्ली-110016 New Delhi - 110 016

[ISO: 9001: 2008]

No. CEA/PCDI/2017/630-634

Date: 15/MARCH/2017

- |                                                                                                                                                                        |                                                                                                                                                                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. DET (PTCC), BSNL, Inspection Circle, Western Region, 3<sup>rd</sup> Floor, D - Wing, BSNL Admin Building, Juhu Tara Road, Santacruz (West), Mumbai - 400 054</p> | <p>2. The Divisional Engineer(Telecom), PTCC, T&amp;D Circle, BSNL, # 26, 1<sup>st</sup> Floor, Raj Bhawan Telephone Exchange, Sardar Patel Road, Guindy, Chennai- 600032</p> |
| <p>3. The Divisional Engineer(Telecom), PTCC, O/o GM(North), BSNL Inspection Circle(T&amp;D), Netaji Nagar, New Delhi- 110023</p>                                      | <p>4. DET (PTCC), Eastern Zone, Inspection &amp; QA Circle, BSNL, Q&amp; A Bhawan, EP-GP Block, Sector-V, Salt Lake ,Kolkata-700091</p>                                       |

**Subject: PTCC Route Approval**

Sir,

It has been decided that CEA while communicating the induced voltage (IV) comments would send the IV calculation sheet of BSNL and Railways in Excel format. Further, each Excel sheet would be duly stamped and signed by Chief Engineer, PCD.

Kindly take care of the above, while issuing PTCC route approval certificate for 220kV and above voltage levels.

Yours faithfully,

*Naresh Bhandari*  
15/3/17

*o/c* (Naresh Bhandari)  
Chief Engineer

**Copy to:**

The CGM, BSNL, Inspection Circle, Sanchar Vikas Bhawan, Residency Road, Jabalpur, 428001 (M.P.)

**Gist of Discussions held in the meeting taken by Chief Engineer, CEA on 07/12/2016 in regard to Guidelines for EPR**

The Gist of Discussions is as under:

(i) On Scrutiny, it was observed that APTRANSCO and TSTRANSCO have taken 3-phase fault current to calculate EPR Zone whereas it has already been decided in 102<sup>nd</sup> CLPTCC meeting that **SLG (Single Line to Ground) fault current** is to be considered for EPR Zone calculation. APTRANSCO and TSTRANSCO stated that they were not aware of this decision; and agreed to revise EPR zone calculation considering SLG fault current.

(ii) It was observed that APTRANSCO and TSTRANSCO have furnished EPR zone values for existing substations also. CEA clarified that it has already been decided in 94<sup>th</sup> CLPTCC meeting that EPR zone values are to be furnished for **Proposed (NEW) Substation** only. Power authorities are not required to submit EPR zone values for already existing (OLD) substations. APTRANSCO and TSTRANSCO stated that they were not aware of this decision, they had furnished EPR zone values for the existing substations as well. However, they agreed to take care of this aspect while furnishing the revised EPR zone values to DET (PTCC), BSNL, South zone. BSNL agreed that while processing PTCC proposals, they would consider EPR zone values of NEW / Proposed substations only; for example, in case of PTCC proposal for 400kV D/C line from 400kV Kalpaka substation to 400kV Maradam (Garividi) substation, 400kV Kalpaka substation is an existing substation and hence its EPR zone values need not be furnished in the proposal.

(iii) CEA stated that while calculating EPR zone, the power authorities should consider dimension of Earth Mat only and not the dimension of complete substation. APTRANSCO and TSTRANSCO clarified that they have considered Earth Mat dimensions only.

(iv) Referring PTCC Manual (Note on the top of page no. 86), CEA stated that the resistance of Earth Mat should normally be not more than 1 ohm. The Power Utilities should take care of this aspect while submitting EPR calculations along with the PTCC proposals.

(v) TSTRANSCO stated that Earth Mat resistance changes with commissioning and earthing of Substation's electrical equipment; and generally it reduces to half. CEA stated that it depends upon case to case basis and can't be decided in the meeting. However, in case the power authority finds change in earth mat resistance later on then the revised EPR calculation with supporting documents can be furnished to the concerned DET (PTCC) of BSNL.

(vi) Regarding not registering of PTCC cases by DET, BSNL, South zone, CEA stated that BSNL should not stop registering the case even when EPR zone values for proposed NEW substations are high. While forwarding the case to field staff for telecom cables making, DET may seek details of Telephone Exchange(s) falling in EPR zone furnished by Power Authority for the proposed substations. In case, Telephone Exchange(s) exist, the matter may be taken up with the Power Authority for review of EPR zone. In regard to BSNL contention that Telephone Exchange can come in future in the specified EPR zone, CEA clarified that in that case BSNL would be lateral entrant and cost of protection would be borne by BSNL. BSNL informed that now a days BTS are being erected at a shorter span and require protection from EPR. CEA stated that BSNL may take up the issue of BTS as a separate agenda item in the next CLPTCC meeting.

(vii) TSTRANSCO stated that sometimes line length is very small but PTCC clearance takes lot of time. Referring PTCC Manual (page no. 172), CEA stated that if length of power cable is less than 0.8 km then telecom details are not to be called for. Further, under clause 6.17 at page-22 of PTCC Manual, it is mentioned that BSNL will not mark telecom details if telecom cables are less than 5 km in length and more than 2 km distance from proposed power line. These provision would ease work of BSNL and Power Authorities.

(viii) APTRANSCO stated that in one case, they are still waiting for Defense clearance though PTCC proposal was sent to Defense in June, 2016. CEA stated that PTCC proposal to Defense is to be sent by Indian Post Service at following address:

**Director, Directorate General of Signals,  
(Signal-7), General Staff Branch,  
Integrated HQ of MOD (Army),  
Sena Bhavan, DHQ PO, New Delhi-110 105**

In case no response is received from Defense in 3 months' time then it is advised that a set of PTCC proposal may again be sent to the Defense authorities by Indian Post Service at above address because Defense normally clears PTCC proposal in 3 months' time and thereafter it can be presumed that the earlier PTCC proposal was somehow not received by them.

(ix) Director (PTCC), CEA advised Power Authorities that PTCC proposals should be submitted properly i.e. strictly as per Questionnaire given at Page no. 179-181 of PTCC Manual.

(x) TSTRANSCO stated that no response is received from East Coast Railway. CEA asked details in this regard to take up the matter with the East Coast Railway.

(xi) CEA stated that DET, BSNL, Kolkata has recently issued a letter to the Power Authority wherein they have furnished the contact details of concerned BSNL field officers, to expedite marking of telecom details. CEA opined that this practice may be adopted by all DETs immediately after registering the PTCC cases, as this would ultimately help in early marking of telecom details.

(xii) TSTRANSCO enquired whether revised EPR zone values need to be again registered online. BSNL clarified that online registration for revised EPR may not be required, only hard copies may be submitted in the concerned DET office.



Details of Cases Pending With BSNL In state of Gujarat			
Sr. No.	Case No.	Name of Power Line	Date of Receipt
1	GUJ-679	220 kV D/C Mokha to Varsana T/L from GETCO'S 220 kV Mokha PL: 57.88 km	10.03.2014
2	GUJ-698	220 kV Gavasad to Salejada line	13.07.2015
3	GUJ-699	220 kV LILO to Kapadwanj S/S from 220 kV Ranasan - Wanakbori - II line	14.07.2015
4	GUJ-700	220 kV D/C line on D/C tower from 220 kV Botad S/S to M/S Wind World at Ajmer	09.07.2015
5	GUJ-701	220 kV D/C Magarwada to Ringanwada T/L Associated with Consultancy services to UT of Daman & Due	22.07.2015
6	GUJ-704	220 kV D/C Jamnagar Hadala PL: 69.57 km	21.08.2015
7	GUJ-705	220 kV halvad to Bhimasar line LILO of both CKT at 400 kV Halvad S/S PL: 4.5 km	21.08.2015
8	GUJ-706	220kV D/C Amreli to Dhasa Line No. 1 LILO at 220 kV Botad S/S	21.08.2015
9	GUJ-709	765 kV Bhuj Pooling Station to Banaskantha T/L.	05.10.2015
10	GUJ-711	220kV M/C & D/C tower line from 400kV Amreli S/S to 220kV Visavadar S/S T/L PL: 65.66 km	29.02.2016
11	GUJ-712	220 kv D/C Mitha to Becharaji line on D/C tower. PL: 29 km	29.02.2016
12	GUJ-713	220 kV D/C Becharari to Maruti Suzuki line PL: 2.024 km	29.02.2016
13	GUJ-714	LILO of 220 kV S/C Vadavi to Chhatral line at 220 kv Santej S/S PL: 25.33 km	29.02.2016
14	GUJ-715	220kV D/C Soja to Jornang line on D/C tower PL: 21.71 km	29.02.2016
15	GUJ-716	220 kV LILO line from 220 kV D/C Varsana to Jamanvada (Suzion) line 1 & 2 at proposed 220 kv Bhachuda S/S on M/C tower. PL: 19.592 km	29.02.2016
16	GUJ-717	220 kV D/C Kheralu to Dharewada line PL: 26.68 km	29.02.2016
17	GUJ-719	220kV LILO at 400kV Velda S/S from Rodbanpur to Mehan line. PL: 31.28 km	05.07.2016
18	GUJ-720	400 kV Wanakbni to Sojnhis with AC-59 Corduner T/L PL: 107.07 km	05.07.2016
19	GUJ-721	400 kV O/C Varsane to Halvad Line (PKG-I-II) With ACSP Qnad Mork PL: 238.4 km	05.07.2016
20	GUJ-722	400 kv D/C Bbachunda to Varsava line	05.07.2016
21	GUJ-723	220 kV LILO Vondh from 220 kV Tappar Hadale line.	27.07.2016
22	GUJ-724	220 kV LILO Dhanvaram from 220 kv Kasur to Botad line.	27.07.2016
23	GUJ-725	220 kv line from Kasr S/S to Propord 220 kV DFCC Herinj Rly. S/S	27.07.2016
24	GUJ-726	400 kV D/C Dehgam to Pirana Transmission line LILO at Nicol - II S/S PL: 10.8 km.	04.01.2017
25	GUJ-727	400kV D/C Valvavi-Halvad line	20.02.2016



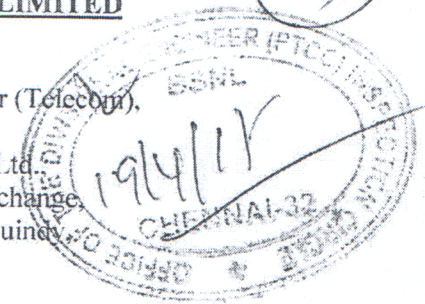
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By Regd. Post with Ack. Due.

TRANSMISSION CORPORATION OF TELANGANA LIMITED

To,  
The Chief Engineer,  
Transmission,  
TSTRANSCO,  
Vidyut Soudha,  
Hyderabad - 500 082.  
Telefax: 040 - 23323565.

To,  
The Divisional Engineer (Telecom),  
Telecom (T&D Circle)  
Bharat Sanchar Nigam Ltd.  
1<sup>st</sup> Floor, Rajbhavan Exchange,  
26, Sardarpatel Road, Guindy,  
Chennai - 600 032.



Lr.No. CPT 320/SE-Const/ F.103<sup>rd</sup> CLPTCC/ D.No. 1014 /2017, Dt: 11 .04.2017.

Sir,

Sub: - TStranSCO - Follow up action of 103<sup>rd</sup> CLPTCC Meeting -- Computerization of PTCC  
- Route approval process -- Feedback submitted -- Reg.

Ref:- CEA/PCD/103 CLPTCC Meeting/2017/244 Dt: 25.01.2017  
\*\*\*

In reference to the letter cited above, where in Chief Engineer/CEA & Co-chairman, Central PTCC, New Delhi has informed that during the 103<sup>rd</sup> Central PTCC meeting held at Jabalpur on 25<sup>th</sup> Nov, 2016, discussions were held regarding the development of version - 2 of the PTCC portal and decided that DETs of all regions shall collect the feedback and suggestions from all the stake holders. It was also requested to forward the feedback and suggestions to the respective DETs with a copy to CEA for the development of version- 2 of PTCC portal.

In view of the above the following suggestions are here with submitted for consideration in the development of the version- 2 of PTCC portal.

1. **Login Problem :** As and when login in to the portal it shows “ **Something went wrong. Try again**” or “**STRUTS PROBLEM REPORT**” frequently. (Screen shots enclosed). On enquiry, it came to know that the problem was occurred due to non availability of the servers. Exclusive servers may be provided for better utilization of portal.
2. **Data Entry :**
  - i. There is no limitation of characters for the entry of the data in the portal for each line but it is observed that, it is hanged frequently due to entry of more characters in each line. The same may be resolved.
  - ii. **Details sent Through :** Only **Postal/ Courier** is available. **By Hand** may be included as some of the proposals are submitted by hand due to urgency.
  - iii. **Postal/Courier Regn. No:** It should not be mandatory as the proposals are sending through ordinary post and no registration. no is available to enter in it.
  - iv. **Postal Sent Date :** It is not required at initial page(1<sup>st</sup> page). The proposals are sent to concerned DE/PTCC by post/courier duly mentioning the PTCC request No. after uploading the proposal in the portal only. So it is not possible to enter the date of postal sent date as the same day may not be uploaded in the portal and sent for postal.
  - v. **Other details of postal/Courier :** It is not required at initial page(page 1) as above.

Postal/Courier details are not required at this page of uploading the proposal. The same may be provided at the Pending Dispatch details as we are uploading the PTCC proposal first and sending the hardcopies to the concerned DET/PTCC duly mentioning the request No. generated in the portal.

The above (ii), (iii), (iv) and (v) column may be deleted from the first page of portal. These details may be provided at “**PENDING DISPATCH**” after getting the Unique registration No. from concerned DE/PTCC.

PTO



3. **No. of Circuits :** Make this column to enter only numerical values ( i.e if SC line 1, DC line 2 and Multicircuit line 3 or 4 ) as few are entering numbers others are entering text ( like DC , SC , DC/SC , MC).
4. At Some times, after filling the first page in the portal for new proposal. instead of appearing only "NEXT" button, "SUBMIT" button is also appearing along with "NEXT. It is requested to make it to appear only "NEXT" button .
5. After selection of the concerned departments in 2<sup>nd</sup> page of new proposal, " SUBMIT" button is appearing before uploading the required documents and on selection of "SUBMIT" button the proposal is updated without uploading the documents.  
Due to power failure or network problem, we are unable to upload the required documents in the portal after filling all information(1<sup>st</sup> page) and selecting the concerned departments(2<sup>nd</sup> page). Facility of intermediate save may be provided.  
As such it is requested to provide the "SUBMIT" instead on "CLOSE" button only after uploading documents for submission of new proposals and "NEXT" button may be provided at 2<sup>nd</sup> page.  
Further, it is also to inform that , many times the documents are not uploading properly due to restrictions in file type and size.
6. Instructions may be made available in the uploading documents page for proper uploading of documents.( Like type and size of the documents to be uploaded, whether Topo map should be uploaded or not, the details of documents to be uploaded).
7. **Track word order :**  
The proposals are sent to concerned DE/PTCC, Railway, Defence at a time and the proposals are processed in parallel.  
At present, in pending/track details, it showing the status of proposal with one department only instead of status in all departments.  
So, it is requested to provide the tracking checking of the status of the proposal sent, in all departments at any point of time.(Sometimes proposals also sent to 2 or 3 railway departments like SCR, SR, SWR)  
Further, it is to submit that the contact no. of the concerned officers are not updated in the portal. Please arrange to update the same for pursuing with the concerned department.
8. **Work Process Remarks/ Accepting the compiled list:** In the work process remarks & Accepting the compiled list, all the work orders No. are available in the list of select work orders. It is requested to made available only the work orders for which RACs are not issued/ are under process. On issue of RAC, the concerned work order may be automatically delisted from the list of select work orders.(sometimes other state utility cases are appearing).  
**Further, it is requested that, while development of version-2 of PTCC portal, the portal may be redesigned with the latest user friendly applications available as the existing portal is not user friendly and giving frequent troubles.**

Yours faithfully,

*J. S. Rawle*  
CHIEF ENGINEER  
TRANSMISSION

3/5

Copy to :

The Chief Engineer ,Central Electricity Authority & Co-chairman, Central PTCC,  
PCDD, NRPC Complex, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi -- 110016.

The JTO at Hyderabad

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