

CENTRAL ELECTRICITY AUTHORITY
OPERATION PERFORMANCE MONITORING DIVISION
ENERGY GENERATION, PROGRAMME AND PLANT LOAD FACTOR : AN OVERVIEW
FOR USE BY MOP AND CEA

IMMEDIATE
THROUGH SPECIAL MESSENGER

PERIOD : MAR, 2004
DATE : 22/04/2004

I. ALL INDIA : MONTHLY AS ALSO CUMULATIVE

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)								PLANT LOAD FACTOR (%)											
		PROGRAM APR. 2003 TO MAR. 2004		MAR 2004		MAR 2003		% OF PROG- RAM (4/3)		% OF LAST YEAR (4/5)		PROGRAM 2004		ACTUAL 2004		ACTUAL 2003		APRIL-MAR 2004		APRIL-MAR 2004	
		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
THERMAL	76670.1	472650	42735	43924	40074	102.8	109.6	472650	466824	448538	98.8	104.1	74.8	77.5	74.4	72.0	72.7				
NUCLEAR	2720.0	17200	1643	1559	1766	94.9	88.3	17200	17737	19235	103.1	92.2	81.2	77.0	85.7	71.6	73.8				
HYDRO	28925.2	83050	6526	5759	4507	88.2	127.8	83050	73775	63834	88.8	115.6									
TOTAL	108315.3	572900	50904	51242	46347	100.7	110.6	572900	558336	531607	97.5	105.0									

CHIEF ENGINEER

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)						
		PROGRAM APR. 2003 TO MAR. 2004		MAR 2004		MAR 2003		% OF PROG-RAM YEAR (4/3)		% OF LAST YEAR (4/5)		PROGRAM APRIL-MAR 2004		MAR 2004		APRIL-MAR 2004		ACT 200
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2004	% OF PROG-RAM YEAR (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACT 200	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
I. ALL INDIA																		
THERMAL	76670.1	472650	42735	43924	40074	102.8	109.6	472650	466824	448538	98.8	104.1						
NUCLEAR	2720.0	17200	1643	1559	1766	94.9	88.3	17200	17737	19235	103.1	92.2						
HYDRO	28925.2	83050	6526	5759	4507	88.2	127.8	83050	73775	63834	88.8	115.6	74.8	77.5	74.4	72.0	72.7	
TOTAL	108315.3	572900	50904	51242	46347	100.7	110.6	572900	558336	531607	97.5	105.0	81.2	77.0	85.7	71.6	73.8	
II. REGIONS																		
1. NORTHERN																		
THERMAL	18869.7	121714	10722	10967	9806	102.3	111.8	121714	121621	116701	99.9	104.2						
NUCLEAR	1180.0	7390	673	735	833	109.2	88.2	7390	7364	8642	99.6	85.2						
HYDRO	10434.8	35236	2695	2699	2244	100.1	120.3	35236	37288	30221	105.8	123.4	75.4	78.0	73.3	75.3	76.3	
TOTAL	30484.5	164340	14090	14401	12883	102.2	111.8	164340	166273	155564	101.2	106.9	76.7	83.7	91.0	70.3	70.1	
2. WESTERN																		
THERMAL	25361.5	162167	14569	14785	13718	101.5	107.8	162167	157134	156805	96.9	100.2						
NUCLEAR	760.0	5340	480	490	533	102.1	91.9	5340	5673	6203	106.2	91.5						
HYDRO	4654.8	9260	699	742	487	106.2	152.4	9260	9393	8063	101.4	116.5	79.9	83.6	77.3	75.9	75.1	
TOTAL	30776.3	176767	15748	16017	14738	101.7	108.7	176767	172200	171071	97.4	100.7	84.9	86.7	94.3	80.0	85.0	
3. SOUTHERN																		
THERMAL	17202.4	119571	11107	11177	10532	100.6	106.1	119571	116072	112306	97.1	103.4						
NUCLEAR	780.0	4470	490	334	400	68.2	83.5	4470	4700	4390	105.1	107.1						
HYDRO	10382.5	28405	2493	1524	1342	61.1	113.6	28405	16670	18465	58.7	90.3	86.2	87.7	91.5	80.7	83.4	
TOTAL	28364.9	152446	14090	13035	12274	92.5	106.2	152446	137442	135161	90.2	101.7	84.4	57.6	68.9	65.2	68.6	
4. EASTERN																		
THERMAL	14120.0	65631	6004	6640	5703	110.6	116.4	65631	68558	59972	104.5	114.3						
NUCLEAR	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
HYDRO	2372.4	6614	462	678	313	146.8	216.6	6614	7304	4487	110.4	162.8	57.6	60.2	57.7	56.2	56.9	
TOTAL	16492.4	72245	6466	7318	6016	113.2	121.6	72245	75862	64459	105.0	117.7						
5. NORTH EASTERN																		
THERMAL	1116.5	3567	333	355	315	106.6	112.7	3567	3439	2754	96.4	124.9						
NUCLEAR	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
HYDRO	1080.7	3535	177	116	121	65.5	95.9	3535	3120	2598	88.3	120.1	16.6	16.8	13.6	16.1	14.0	
TOTAL	2197.2	7102	510	471	436	92.4	108.0	7102	6559	5352	92.4	122.6						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)						
		PROGRAM APR. 2003		MAR					APRIL-MAR			MAR			APRIL-MAR			
		TO MAR. 2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
SECTORWISE																		
1.0 THERMAL																		
1.1 CENTRAL SECTOR																		
N.T.P.C.																		
BADARPUR	705.0	5200	355	441	372	124.2	118.5	5200	5432	5284	104.5	102.8	67.7	84.1	70.9	84.0	87.7	85.6
SINGRAULI STPS	2000.0	15400	1245	1334	1381	107.1	96.6	15400	15644	16168	101.6	96.8	83.7	89.7	92.8	87.7	89.0	92.3
RIHAND	1000.0	7600	716	740	713	103.4	103.8	7600	7958	7752	104.7	102.7	96.2	99.5	95.8	86.5	90.6	88.5
UNCHAHAR	840.0	6400	596	615	544	103.2	113.1	6400	6454	6151	100.8	104.9	95.4	98.4	87.0	86.7	87.5	83.6
DADRI (NCTPP)	840.0	6400	592	521	407	88.0	128.0	6400	6185	6043	96.6	102.3	94.7	98.4	87.0	86.7	87.5	83.6
TANDA	440.0	2350	174	232	201	133.3	115.4	2350	2912	2223	123.9	131.0	94.7	83.4	65.1	86.7	83.8	82.1
KORBA STPS	2100.0	16050	1512	1494	1530	98.8	97.6	16050	16333	16466	101.8	99.2	96.8	95.6	97.9	87.0	88.5	89.5
VINDH'CHAL STPS	2260.0	16200	1302	1607	1227	123.4	131.0	16200	16377	16935	101.1	96.7	77.4	95.6	73.0	81.6	82.5	85.5
R'GUNDEM STPS	2100.0	16050	1515	1492	1462	98.5	102.1	16050	16332	16839	101.8	97.0	97.0	95.5	93.6	87.0	88.5	91.5
SIMHADRI	1000.0	6880	662	712	658	107.6	108.2	6880	7722	4974	112.2	155.2	89.0	95.7	88.4	78.3	87.9	87.2
KAHALGAON	840.0	4800	448	527	531	117.6	99.2	4800	5972	4995	124.4	119.6	71.7	84.3	85.0	65.1	80.9	67.9
TALCHER	460.0	2470	264	280	196	106.1	142.9	2470	2743	2248	111.1	122.0	77.1	81.8	57.3	61.1	67.9	55.8
TALCHER STPS	2000.0	8600	910	1205	481	132.4	250.5	8600	10999	6523	127.9	168.6	59.1	63.4	53.6	72.8	82.2	73.5
FARAKKA STPS	1600.0	8800	798	934	898	117.0	104.0	8800	9486	8951	107.8	106.0	67.0	78.5	75.4	62.6	67.5	63.9
TOT. COAL BASED	18185.0	123200	11089	12134	10601	109.4	114.5	123200	130549	121552	106.0	107.4	82.4	88.4	82.3	80.0	83.9	82.3
EXCL. BADARPUR	17480.0	118000	10734	11693	10229	108.9	114.3	118000	125117	116268	106.0	107.6	83.0	88.6	82.8	79.8	83.8	82.2
F'BAD CCGT	430.0	3000	277	270	296	97.5	91.2	3000	2792	2697	93.1	103.5						
ANTA GT	413.0	3000	296	262	248	88.5	105.6	3000	2777	2760	92.6	100.6						
AURAIYA GT	652.0	4600	420	340	360	81.0	94.4	4600	4252	4272	92.4	99.5						
DADRI GT	817.0	5700	394	436	432	110.7	100.9	5700	5062	5212	88.8	97.1						
KAWAS GT	644.0	4400	399	372	357	93.2	104.2	4400	3893	4208	88.5	92.5						
GANDHAR GT	648.0	3900	351	237	339	67.5	69.9	3900	3222	3372	82.6	95.6						
KAYAM KULAM GT	350.0	2400	236	210	201	89.0	104.5	2400	2118	2127	88.3	99.6						
TOTAL GAS BASED	3954.0	27000	2373	2127	2233	89.6	95.3	27000	24116	24648	89.3	97.8						
TOTAL NTPC	22139.0	150200	13462	14261	12834	105.9	111.1	150200	154665	146200	103.0	105.8	82.4	88.4	82.3	80.0	83.9	82.3
NEYVELI CORP.																		
NEYVELI ST I	600.0	3680	360	428	404	118.9	105.9	3680	4400	4421	119.6	99.5	80.6	95.9	90.5	69.8	83.5	84.1
NEYVELI ST II	1470.0	9015	870	953	1005	109.5	94.8	9015	10003	10495	111.0	95.3	79.5	87.1	91.9	69.8	77.5	81.5
NEYVELI FST EXT	420.0	2311	167	274	14	164.1	1957.1	2311	1993	89	86.2	2239.3				63.6	64.8	
TOTAL NEYVELI	2490.0	15006	1397	1655	1423	118.5	116.3	15006	16396	15005	109.3	109.3	66.4	74.5	91.5	69.0	77.4	82.3

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)						PLANT LOAD FACTOR (%)										
		PROGRAM APR.2003 TO MAR.2004		MAR		APRIL-MAR		MAR		APRIL-MAR		APRIL-MAR						
		PROGRAM ACTUAL	ACTUAL	% OF	% OF	PROGRAM ACTUAL	ACTUAL	% OF	% OF	PROG. ACTUAL	ACTUAL	ACTUAL	PROG. ACTUAL	ACTUAL				
2004	2004	PROG- RAM (4/3)	LAST YEAR (4/5)	2004	2004	2003	PROG- RAM (9/8)	LAST YEAR (9/10)	2004	2004	2003	2004	2004	2003	2004	2004	2003	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
D.V. CORP.																		
CHANDRAPURA	750.0	1500	131	163	102	124.4	159.8	1500	1306	1128	87.1	115.8	23.5	29.2	18.3	22.8	19.8	17
DURGAPUR	350.0	1250	118	157	131	133.1	119.8	1250	1668	1108	133.4	150.5	45.3	60.3	50.3	40.7	54.3	36
BOKARO A	175.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
BOKARO B	630.0	3040	266	154	280	57.9	55.0	3040	2707	3078	89.0	87.9	56.8	32.9	59.7	54.9	48.9	55
MAITHON GT	90.0	10	1	0	0	0.0	0.0	10	6	7	60.0	85.7						
MEJIA	630.0	3200	300	429	419	143.0	102.4	3200	4028	3338	125.9	120.7	64.0	91.5	89.4	57.8	72.8	60
TOTAL D.V.C.	2625.0	9000	816	903	932	110.7	96.9	9000	9715	8659	107.9	112.2	43.2	47.9	49.4	40.4	43.6	35
NEEPCO.																		
KATHALGURI GT	291.0	1550	150	172	157	114.7	109.6	1550	1591	1025	102.6	155.2						
AGARTALA GT	84.0	510	50	57	59	114.0	96.6	510	566	561	111.0	100.9						
TOTAL NEEPCO	375.0	2060	200	229	216	114.5	106.0	2060	2157	1586	104.7	136.0						
TOTAL CENTRAL	27629.0	176266	15875	17048	15405	107.4	110.7	176266	182933	171450	103.8	106.7	76.3	82.4	79.3	74.4	78.7	77

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)						
		PROGRAM APR.2003 TO MAR.2004		MAR		% OF PROG-RAM (4/3)		% OF LAST YEAR (4/5)		APRIL-MAR		MAR		APRIL-MAR				
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
1.2 STATE SECTOR (SEBs / UTLs)																		
IPGPCL	994.9	4850	435	501	333	115.2	150.5	4850	5161	3496	106.4	147.6	53.8	58.7	44.3	49.1	46.0	43
HPGC	1025.0	6313	590	661	526	112.0	125.7	6313	6744	5967	106.8	113.0	77.4	86.7	69.0	70.1	74.9	66
JKEB	175.0	0	0	0	0	0.0	0.0	0	29	58	0.0	50.0	70.4	81.0	58.2	74.9	76.4	73
PSEB	2120.0	13950	1110	1278	918	115.1	139.2	13950	14235	13650	102.0	104.3	72.1	75.7	97.1	83.2	82.6	88
RRVUNL	2408.8	15891	1554	1581	1359	101.7	116.3	15891	15302	14001	96.3	109.3	67.5	60.2	58.9	61.2	60.1	61
UPRVUNL	4009.0	21060	1968	1755	1716	89.2	102.3	21060	20682	20967	98.2	98.6	72.8	70.1	65.0	70.1	62.1	66
GEB	3930.0	24095	2118	2044	1907	96.5	107.2	24095	21222	22869	88.1	92.8	95.0	98.2	94.4	88.9	89.5	92
GMDCL	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0	95.0	98.2	94.4	88.9	89.5	92
GSECL	525.9	3745	362	353	295	97.5	119.7	3745	3514	3398	93.8	103.4	78.8	80.1	77.5	71.9	70.2	77
GSEGL	156.1	1150	98	54	91	55.1	59.3	1150	791	878	68.8	90.1	87.0	83.8	73.3	69.2	70.0	67
MPGPCL	2272.5	14350	1333	1355	1311	101.7	103.4	14350	14015	14546	97.7	96.3	76.3	81.7	78.1	73.6	75.0	77
CSEB	1240.0	7540	803	773	676	96.3	114.3	7540	7621	7592	101.1	100.4	96.2	95.1	96.9	84.5	86.0	88
MSEB	7308.0	44936	3930	4257	4063	108.3	104.8	44936	46161	44249	102.7	104.3	96.2	95.1	96.9	84.5	86.0	88
APGEN	2942.5	21841	2105	2081	2122	98.9	98.1	21841	22229	23042	101.8	105.7	80.8	86.3	84.7	85.7	88.0	94
APGPC	272.3	1900	170	189	189	111.2	100.0	1900	2147	2031	113.0	105.7	80.8	86.3	84.7	85.7	88.0	94
KSEB	235.3	1050	95	94	74	98.9	127.0	1050	579	652	55.1	88.8	87.0	83.9	88.5	80.0	78.3	88
KPCL	1470.0	11000	1014	1084	914	106.9	118.6	11000	11400	10290	103.6	110.8	87.0	83.9	88.5	80.0	78.3	88
VVNL	120.0	750	64	41	53	64.1	77.4	750	384	715	51.2	53.7	21.8	7.4	8.6	16.1	7.6	10
TNEB	3365.0	22860	2136	2016	2067	94.4	97.5	22860	22037	22184	96.4	99.3	21.8	7.4	8.6	16.1	7.6	10
PPCL	32.5	235	22	24	24	109.1	100.0	235	277	265	117.9	104.5	37.7	15.7	21.5	36.2	15.8	15
BSEB	530.0	750	86	29	34	33.7	85.3	750	352	531	46.9	66.3	37.7	15.7	21.5	36.2	15.8	15
JSEB	770.0	2450	216	90	123	41.7	73.2	2450	1066	1231	43.5	86.6	57.0	30.1	42.6	50.1	36.5	36
TVNL	420.0	1850	178	94	133	52.8	70.7	1850	1346	1369	72.8	98.3	78.7	98.2	79.4	74.5	81.6	81
OPGC	420.0	2750	246	307	248	124.8	123.8	2750	3012	2613	109.5	115.3	61.6	63.6	63.5	61.4	55.4	55
DPL	390.0	1800	145	167	131	115.2	127.5	1800	1916	1476	106.4	129.8	16.6	16.8	13.6	16.1	14.0	14
WBPDC	3000.0	15650	1330	1373	1370	103.2	100.2	15650	14120	13935	90.2	101.3	16.6	16.8	13.6	16.1	14.0	14
ASEB	574.5	810	71	72	58	101.4	124.1	810	707	743	87.3	95.2	0.0	0.0	0.0	0.0	0.0	0
MPDC	36.0	19	2	0	0	0.0	0.0	19	0	0	0.0	0.0	92.4	158.5	0.0	0.0	0.0	0
TRIPURA	106.5	487	43	42	29	97.7	144.8	487	450	284	92.4	158.5	73.4	73.9	71.3	70.0	68.4	68
MIZORAM	0.0	11	1	0	0	0.0	0.0	11	0	0	0.0	0.0	73.4	73.9	71.3	70.0	68.4	68
TOTAL SEBs/UTL.	40849.8	244093	22225	22315	20764	100.4	107.5	244093	237499	233032	97.3	101.9	73.4	73.9	71.3	70.0	68.4	68

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)								
		PROGRAM APR. 2003 TO MAR. 2004		MAR		% OF			APRIL-MAR		MAR			APRIL-MAR			
		PROGRAM ACTUAL	ACTUAL	ACTUAL	% OF	% OF	PROGRAM ACTUAL	ACTUAL	ACTUAL	% OF	% OF	PROG. ACTUAL	ACTUAL	ACTUAL	PROG. ACTUAL	ACTUAL	
2004	2004	2004	2003	PROG- RAM (4/3)	LAST YEAR (4/5)	2004	2004	2003	PROG- RAM (9/8)	LAST YEAR (9/10)	2004	2004	2003	2004	2004	2003	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
1.3 PRIVATE SECTOR UTILITIES																	
AECO	490.0	3367	273	208	244	76.2	85.2	3367	2954	3170	87.7	93.2	76.2	71.7	83.7	80.5	86.1
BSES	500.0	3855	340	388	373	114.1	104.0	3855	4319	3899	112.0	110.8	91.4	104.3	100.3	87.8	98.3
TATA MAH.	1330.0	9360	820	899	660	109.6	136.2	9360	9058	9083	96.8	99.7	81.8	89.4	69.4	80.5	75.4
CESC	1065.0	6450	545	579	532	106.2	108.8	6450	6692	6343	103.8	105.5	72.9	77.4	70.3	72.0	75.3
TOTAL PVT UTIL.	3385.0	23032	1978	2074	1809	104.9	114.6	23032	23023	22495	100.0	102.3	79.7	85.6	76.6	78.9	80.5
PRIVATE IPPS																	
GIPCL	562.0	3729	346	338	320	97.7	105.6	3729	3433	3550	92.1	96.7					
GTE CORP	655.0	3382	384	340	275	88.5	123.6	3382	3678	1535	108.8	239.6					
ENRON	740.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
BSES (P)	220.0	1701	128	144	38	112.5	378.9	1701	1249	850	73.4	146.9					
GVK IND	235.4	1614	143	138	139	96.5	99.3	1614	1505	1583	93.2	95.1					
KONDAPALI	350.0	2965	239	223	203	93.3	109.9	2965	2238	2477	75.5	90.4					
LVS POWER	36.8	246	21	0	0	0.0	0.0	246	0	2	0.0	0.0					
SPECT IND	208.0	1574	132	130	84	98.5	154.8	1574	1100	1250	69.9	88.0					
BSES (C)	174.0	908	76	92	106	121.1	86.8	908	991	305	109.1	324.9					
RPG	21.9	120	10	15	13	150.0	115.4	120	78	148	65.0	52.7					
BELLARY	25.2	240	21	15	9	71.4	166.7	240	42	64	17.5	65.6					
GMR ENERG	220.0	1908	164	181	169	110.4	107.1	1908	1631	1280	85.5	127.4					
TATA PCL	81.3	669	58	49	40	84.5	122.5	669	235	355	35.1	66.2					
MADURAI P	106.0	700	60	45	43	75.0	104.7	700	457	589	65.3	77.6					
NEYVELI 0	250.0	1650	152	171	86	112.5	198.8	1650	1395	406	84.5	343.6					
PPNPG	330.5	2400	230	166	222	72.2	74.8	2400	1314	2169	54.8	60.6					
SAMALPATI	105.7	700	60	46	39	76.7	117.9	700	458	623	65.4	73.5					
VASAVI	200.0	1400	123	98	82	79.7	119.5	1400	992	1209	70.9	82.1					
DLF ASSAM	24.5	180	16	12	12	75.0	100.0	180	125	141	69.4	88.7					
TOTAL IPPS.	4546.3	26086	2363	2203	1880	93.2	117.2	26086	20921	18536	80.2	112.9					
PRIVATE IPP IMPORTS																	
ESSAR	0.0	2108	198	66	50	33.3	132.0	2108	543	1055	25.8	51.5					
JINDAL	260.0	804	74	66	72	89.2	91.7	804	766	872	95.3	87.8					
ICCL	0.0	100	9	48	43	533.3	111.6	100	484	527	484.0	91.8					
NALCO	0.0	161	13	104	51	800.0	203.9	161	655	571	406.8	114.7					
TOTAL IPPS IMPORT	260.0	3173	294	284	216	96.6	131.5	3173	2448	3025	77.2	80.9					
TOTAL IPP & IMPORT	4806.3	29259	2657	2487	2096	93.6	118.7	29259	23369	21561	79.9	108.4					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)				
		PROGRAM APR. 2003 TO MAR. 2004		MAR		% OF PROG-RAM (4/3)		% OF LAST YEAR (4/5)		APRIL-MAR		MAR		APRIL-MAR		
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	ACTUAL 2003	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
2.1 CENTRAL SECTOR HYDRO																
B.B.M.B.																
BHAKRA	1250.0	4300	330	386	289	117.0	133.6	4300	5775	5293	134.3	109.1				
GANGUWAL	77.5	1100	99	53	57	53.5	93.0	1100	652	617	59.3	105.7				
KOTLA	77.5	0	0	54	53	0.0	101.9	0	531	614	0.0	86.5				
DEHAR	990.0	3000	120	149	178	124.2	83.7	3000	3299	3339	110.0	98.8				
PONG	360.0	1250	90	146	67	162.2	217.9	1250	1185	808	94.8	146.7				
TOTAL B.B.M.B.	2755.0	9650	639	788	644	123.3	122.4	9650	11442	10671	118.6	107.2				
N.H.P.C.																
BAIRA SIUL	180.0	780	78	58	102	74.4	56.9	780	688	680	88.2	101.2				
CHAMERA	540.0	2000	77	123	218	159.7	56.4	2000	2464	2258	123.2	109.1				
CHAMERA II	300.0	0	0	72	0	0.0	0.0	0	182	0	0.0	0.0				
SALAL	690.0	3100	114	194	226	170.2	85.8	3100	3478	3139	112.2	110.8				
URI	480.0	2200	225	322	361	143.1	89.2	2200	2872	2463	130.5	116.6				
DULHASTI	0.0	128	96	0	0	0.0	0.0	128	0	0	0.0	0.0				
LOKTAK	105.0	500	33	25	33	75.8	75.8	500	504	553	100.8	91.1				
RANGEET	60.0	340	14	14	17	100.0	82.4	340	345	355	101.5	97.2				
TANAKPUR	120.0	452	18	17	27	94.4	63.0	452	512	427	113.3	119.9				
TOTAL NHPC	2475.0	9500	655	825	984	126.0	83.8	9500	11045	9875	116.3	111.8				
D.V.C.																
PANCHET	80.0	350	9	7	5	77.8	140.0	350	177	138	50.6	128.3				
MAITHON	60.0	0	0	9	13	0.0	69.2	0	118	141	0.0	83.7				
TILLAYA	4.0	0	0	0	0	0.0	0.0	0	8	17	0.0	47.1				
TOTAL D.V.C.	144.0	350	9	16	18	177.8	88.9	350	303	296	86.6	102.4				
NEEPCO.																
KHONDONG	50.0	216	6	6	0	100.0	0.0	216	206	249	95.4	82.7				
KOPILI	225.0	896	56	34	25	60.7	136.0	896	670	847	74.8	79.1				
DOYANG	75.0	175	3	7	1	233.3	700.0	175	164	119	93.7	137.8				
RANGANADI	405.0	1003	33	11	28	33.3	39.3	1003	973	189	97.0	514.8				
TOTAL NEEPCO.	755.0	2290	98	58	54	59.2	107.4	2290	2013	1404	87.9	143.4				
NATHPA JHAKRI																
INDIRA SAGAR	1250.0	2421	283	225	0	79.5	0.0	2421	1121	0	46.3	0.0				
TEHRI	375.0	0	0	66	0	0.0	0.0	0	192	0	0.0	0.0				
	0.0	431	297	0	0	0.0	0.0	0	0	0	0.0	0.0				
SUB TOTAL	1625.0	2852	580	291	0	50.2	0.0	2852	1313	0	46.0	0.0				
TOTAL CENTRAL	7754.0	24642	1981	1978	1700	99.8	116.4	24642	26116	22246	106.0	117.4				

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)											PLANT LOAD FACTOR (%)				
		PROGRAM APR. 2003 TO MAR. 2004	MAR					APRIL-MAR					MAR			APRIL-MAR	
			PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
2.2 STATE SECTOR HYDRO																	
HPGC	48.0	210	13	3	19	23.1	15.8	210	256	244	121.9	104.9					
HPSEB	312.6	1337	50	73	66	146.0	110.6	1337	1360	1317	101.7	103.3					
JKEB	301.8	785	62	89	27	143.5	329.6	785	891	323	113.5	275.9					
PSEB	1141.0	3720	189	277	186	146.6	148.9	3720	4388	3516	118.0	124.8					
RRVUNL	430.0	1273	161	46	1	28.6	4600.0	1273	643	53	50.5	1213.2					
UPHPC	525.8	1752	125	160	134	128.0	119.4	1752	2145	1454	122.4	147.5					
USEB	974.6	3433	212	207	224	97.6	92.4	3433	3392	3343	98.8	101.5					
GEB	545.0	1088	82	56	37	68.3	151.4	1088	858	587	78.9	146.2					
SSVNL	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
MPPGCL	835.0	2625	165	138	61	83.6	226.2	2625	2712	1857	103.3	146.0					
CSEB	120.0	410	10	31	9	310.0	344.4	410	295	247	72.0	119.4					
MSEB	2353.8	3787	342	327	283	95.6	115.5	3787	3989	4034	105.3	98.9					
APGEN	3643.7	6976	496	345	201	69.6	171.6	6976	3210	3665	46.0	87.6					
KSEB	1797.5	6818	661	347	261	52.5	133.0	6818	3917	4814	57.5	81.4					
KEB	206.2	630	38	15	19	39.5	78.9	630	337	264	53.5	127.7					
KPCL	2679.4	9864	1025	708	638	69.1	111.0	9864	6995	6823	70.9	102.5					
TNEB	1990.5	3832	252	103	212	40.9	48.6	3832	2044	2728	53.3	74.9					
BSEB	44.9	118	13	5	6	38.5	83.3	118	52	59	44.1	88.1					
JSEB	130.0	256	14	6	3	42.9	200.0	256	142	79	55.5	179.7					
OHPC	1837.5	5025	384	615	231	160.2	266.2	5025	5935	3153	118.1	188.2					
WBSEB	126.5	475	25	19	35	76.0	54.3	475	491	510	103.4	96.3					
SIKKIM	24.0	40	2	3	3	150.0	100.0	40	36	35	90.0	102.9					
A&N ADM	5.5	10	1	0	0	0.0	0.0	10	0	0	0.0	0.0					
MEGEB	185.2	600	37	26	28	70.3	92.9	600	525	573	87.5	91.6					
TRIPURA	15.0	60	4	6	5	150.0	120.0	60	67	56	111.7	119.6					
NAGALAND	16.0	65	4	0	0	0.0	0.0	65	0	2	0.0	0.0					
ARUNACHAL	4.5	20	1	1	1	100.0	100.0	20	11	10	55.0	110.0					
TOTAL SEBs / UTILS	20294.0	55209	4368	3606	2690	82.6	134.1	55209	44691	39746	80.9	112.4					
2.3 PVT SECTOR HYDRO																	
TATA MAH.	426.0	1350	100	124	97	124.0	127.8	1350	1347	1338	99.8	100.7					
TOTAL PVT UTIL.	426.0	1350	100	124	97	124.0	127.8	1350	1347	1338	99.8	100.7					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR.2003 TO MAR.2004	MAR				APRIL-MAR				MAR			APRIL-MAR			
			PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
PVT IPP																	
MALANA	86.0	371	13	11	9	84.6	122.2	371	342	333	92.2	102.7					
BASPA	300.0	1193	43	34	0	79.1	0.0	1193	1112	0	93.2	0.0					
SHIVPURA	18.0	85	10	2	4	20.0	50.0	85	54	67	63.5	80.6					
SHAHPUR	6.6	25	3	2	4	66.7	50.0	25	22	22	88.0	100.0					
NARAYANPUR	6.6	34	2	1	2	50.0	50.0	34	38	36	111.8	105.6					
HARANGI	0.0	24	0	0	0	0.0	0.0	24	0	0	0.0	0.0					
MADHAVAMANTRI	3.0	22	1	0	0	0.0	0.0	22	13	0	59.1	0.0					
MANIYAR	10.0	25	1	1	0	100.0	0.0	25	21	23	84.0	91.3					
KUTHUNGAL	21.0	70	4	0	1	0.0	0.0	70	19	23	27.1	82.6					
TOTAL PVT IPP.	451.2	1849	77	51	20	66.2	255.0	1849	1621	504	87.7	321.6					
TOTAL PVT. SEC.	877.2	3199	177	175	117	98.9	149.6	3199	2968	1842	92.8	161.1					
3.0 NUCLEAR																	
R.A.P.S.	740.0	4350	398	464	494	116.6	93.9	4350	4323	5047	99.4	85.7	72.3	84.3	84.0	65.4	65.0
N.A.P.S.	440.0	3040	275	271	339	98.5	79.9	3040	3041	3595	100.0	84.6	84.0	82.8	103.6	78.7	78.7
KAKRAPARA	440.0	3040	275	245	340	89.1	72.1	3040	3176	3659	104.5	86.8	84.0	74.8	103.9	78.7	82.2
TARAPUR	320.0	2300	205	245	193	119.5	126.9	2300	2497	2544	108.6	98.2	86.1	102.9	81.1	81.8	88.8
KAIGA	440.0	2840	275	204	284	74.2	71.8	2840	3123	3317	110.0	94.2	84.0	62.3	86.8	73.5	80.8
M.A.P.P.	340.0	1630	215	130	116	60.5	112.1	1630	1577	1073	96.7	147.0	85.0	51.4	45.9	54.6	52.8
TOTAL NUCLEAR	2720.0	17200	1643	1559	1766	94.9	88.3	17200	17737	19235	103.1	92.2	81.2	77.0	85.7	71.6	73.8

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)											PLANT LOAD FACTOR (%)				
		PROGRAM APR. 2003 TO MAR. 2004	MAR				APRIL-MAR			MAR			APRIL-MAR				
			PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1. CENTRAL SECTOR																	
THERMAL	27629.0	176266	15875	17048	15405	107.4	110.7	176266	182933	171450	103.8	106.7					
NUCLEAR	2720.0	17200	1643	1559	1766	94.9	88.3	17200	17737	19235	103.1	92.2					
HYDRO	7754.0	24642	1981	1978	1700	99.8	116.4	24642	26116	22246	106.0	117.4	76.3	82.4	79.3	74.4	78.7
TOTAL	38103.0	218108	19499	20585	18871	105.6	109.1	218108	226786	212931	104.0	106.5	81.2	77.0	85.7	71.6	73.8
2. STATE SECTOR																	
THERMAL	40849.8	244093	22225	22315	20764	100.4	107.5	244093	237499	233032	97.3	101.9					
NUCLEAR	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
HYDRO	20294.0	55209	4368	3606	2690	82.6	134.1	55209	44691	39746	80.9	112.4	73.4	73.9	71.3	70.0	68.4
TOTAL	61143.8	299302	26593	25921	23454	97.5	110.5	299302	282190	272778	94.3	103.5					
3. PVT SECTOR																	
THERMAL UTL.	3385.0	23032	1978	2074	1809	104.9	114.6	23032	23023	22495	100.0	102.3					
THERMAL IPP.	4806.3	29259	2657	2487	2096	93.6	118.7	29259	23369	21561	79.9	108.4					
TOTAL TH.	8191.3	52291	4635	4561	3905	98.4	116.8	52291	46392	44056	88.7	105.3	79.7	85.6	76.6	78.9	80.5
HYDRO UTL.	426.0	1350	100	124	97	124.0	127.8	1350	1347	1338	99.8	100.7					
HYDRO IPP.	451.2	1849	77	51	20	66.2	255.0	1849	1621	504	87.7	321.6					
HYDRO HY.	877.2	3199	177	175	117	98.9	149.6	3199	2968	1842	92.8	161.1	79.7	85.6	76.6	78.9	80.5
TOTAL PVT.	9068.5	55490	4812	4736	4022	98.4	117.8	55490	49360	45898	89.0	107.5					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR. 2003 TO MAR. 2004		MAR				APRIL-MAR				MAR			APRIL-MAR		
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
FUELWISE BREAKUP																	
COAL BASED																	
TOTAL CENTRAL	20720.0	132190	11904	13037	11533	109.5	113.0	132190	140258	130204	106.1	107.7	77.5	83.4	78.0	75.0	78.8
TOTAL STATE	36222.5	223619	20420	20533	19265	100.6	106.6	223619	219308	216890	98.1	101.1	74.5	74.9	72.5	70.8	69.5
TOTAL PVT UTILITY	1955.0	13063	1106	1175	1148	106.2	102.4	13063	13959	13203	106.9	105.7	78.4	83.3	81.0	77.9	83.6
TOTAL PVT IPP	260.0	1065	96	218	166	227.1	131.3	1065	1905	1970	178.9	96.7					
TOTAL COAL	59157.5	369937	33526	34963	32112	104.3	108.9	369937	375430	362267	101.5	103.6	75.6	78.1	74.7	72.5	73.2
MULTI FUEL BASED																	
DHUVARAN	534.0	2250	164	205	132	125.0	155.3	2250	1454	1385	64.6	105.0	41.3	51.6	33.2	48.0	31.0
TROMBAY	1150.0	8135	700	765	594	109.3	128.8	8135	7612	7931	93.6	96.0	81.8	89.4	69.4	80.5	75.4
CHANDRAPUR	60.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
TOTAL MULTI FUEL	1744.0	10385	864	970	726	112.3	133.6	10385	9066	9316	87.3	97.3	66.6	74.8	56.0	67.8	59.2
LIGNITE BASED																	
KUTCH LIG.	215.0	1070	84	45	73	53.6	61.6	1070	972	1036	90.8	93.8	52.5	28.1	45.6	56.7	51.5
AKRIMOTA LIG.	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
SURAT LIG.	250.0	1642	150	160	160	106.7	100.0	1642	1651	1599	100.5	103.3					
NEYVELI ST I	600.0	3680	360	428	404	118.9	105.9	3680	4400	4421	119.6	99.5	80.6	95.9	90.5	69.8	83.5
NEYVELI ST II	1470.0	9015	870	953	1005	109.5	94.8	9015	10003	10495	111.0	95.3	79.5	87.1	91.9	69.8	77.5
NEYVELI FST EXT	420.0	2311	167	274	14	164.1	1957.1	2311	1993	89	86.2	2239.3					
NEYVELI TPS (Z)	250.0	1650	152	171	86	112.5	198.8	1650	1395	406	84.5	343.6					
TOTAL LIGN. BASED	3205.0	19368	1783	2031	1742	113.9	116.6	19368	20414	18046	105.4	113.1	65.3	70.9	87.2	68.0	75.2

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR.2003 TO MAR.2004		MAR					APRIL-MAR			MAR			APRIL-MAR		
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1.4 LIQUID FUEL GAS BASED CENTRAL SECTOR																	
N.T.P.C.																	
F'BAD CCGT	430.0	3000	277	270	296	97.5	91.2	3000	2792	2697	93.1	103.5					
ANTA GT	413.0	3000	296	262	248	88.5	105.6	3000	2777	2760	92.6	100.6					
AURAIYA GT	652.0	4600	420	340	360	81.0	94.4	4600	4252	4272	92.4	99.5					
DADRI GT	817.0	5700	394	436	432	110.7	100.9	5700	5062	5212	88.8	97.1					
KAWAS GT	644.0	4400	399	372	357	93.2	104.2	4400	3893	4208	88.5	92.5					
GANDHAR GT	648.0	3900	351	237	339	67.5	69.9	3900	3222	3372	82.6	95.6					
KAYAM KULAM GT	350.0	2400	236	210	201	89.0	104.5	2400	2118	2127	88.3	99.6					
TOTAL NTPC	3954.0	27000	2373	2127	2233	89.6	95.3	27000	24116	24648	89.3	97.8					
D.V.C.																	
MAITHON GT	90.0	10	1	0	0	0.0	0.0	10	6	7	60.0	85.7					
TOTAL D.V.C.	90.0	10	1	0	0	0.0	0.0	10	6	7	60.0	85.7					
N.E.E.P.CO.																	
KATHALGURI GT	291.0	1550	150	172	157	114.7	109.6	1550	1591	1025	102.6	155.2					
AGARTALA GT	84.0	510	50	57	59	114.0	96.6	510	566	561	111.0	100.9					
TOTAL N.E.E.P.CO.	375.0	2060	200	229	216	114.5	106.0	2060	2157	1586	104.7	136.0					
TOTAL CENTRAL	4419.0	29070	2574	2356	2449	91.5	96.2	29070	26279	26241	90.4	100.1					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR. 2003 TO MAR. 2004		MAR		APRIL-MAR		APRIL-MAR		MAR		APRIL-MAR					
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
STATE SECTOR																	
I.P.GT																	
I.P.WHP	180.0	765	66	85	80	128.8	106.3	765	957	935	125.1	102.4					
PRAGATI CCGT	102.0	435	45	22	17	48.9	129.4	435	253	280	58.2	90.4					
PAMPORE GT	330.4	2000	171	227	110	132.7	206.4	2000	2405	825	120.3	291.5					
RAMGARH GT	175.0	0	0	0	0	0.0	0.0	0	29	58	0.0	50.0					
RAMGARH ST	76.0	542	49	23	22	46.9	104.5	542	241	161	44.5	149.7					
UTRAN GT	37.8	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
HAZIRA CCCP	144.0	955	82	84	90	102.4	93.3	955	724	890	75.8	81.3					
DHUVARAN CCCP	156.1	1150	98	54	91	55.1	59.3	1150	791	878	68.8	90.1					
DHUVARAN GT	105.9	465	65	46	0	70.8	0.0	465	211	0	45.4	0.0					
URAN GT	27.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
URAN WHP	672.0	2340	195	262	223	134.4	117.5	2340	2671	2571	114.1	103.9					
VIJESWARAN GT	240.0	1260	105	105	123	100.0	85.4	1260	1326	1327	105.2	99.9					
BASIN BRIDGE GT	272.3	1900	170	189	189	111.2	100.0	1900	2147	2031	113.0	105.7					
NARIMAN GT	120.0	300	25	7	7	28.0	100.0	300	89	276	29.7	32.2					
VALUTHUR GT	10.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
KUTTALAM GT	95.0	660	55	47	33	85.5	142.4	660	671	104	101.7	645.2					
KOVILKALAPPAL	63.0	300	70	37	0	52.9	0.0	300	108	0	36.0	0.0					
KARAIKAL	107.0	720	63	71	71	112.7	100.0	720	745	726	103.5	102.6					
KASBA GT	32.5	235	22	24	24	109.1	100.0	235	277	265	117.9	104.5					
SILIGURI GT	40.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
HALDIA GT	20.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
NAMRUP GT	40.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
NAMRUP ST	81.5	263	26	35	22	134.6	159.1	263	334	325	127.0	102.8	42.9	57.7	36.3	36.7	
NAMRUP WHP	30.0	126	8	0	4	0.0	0.0	126	0	61	0.0	0.0	35.8		17.9	47.8	
LAKWA GT	22.0	61	6	8	1	133.3	800.0	61	53	24	86.9	220.8	36.7	48.9	6.1	31.6	
MOBILE GAS T-G	120.0	360	31	29	31	93.5	93.5	360	320	333	88.9	96.1	34.7	32.5	34.7	34.2	
BARAMURA GT	21.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
ROKHIA GT	37.5	145	14	13	11	92.9	118.2	145	143	55	98.6	260.0					
	69.0	342	29	18	100.0	161.1		342	307	229	89.8	134.1					
TOTAL STATE SECTOR	3427.0	15324	1395	1397	1167	100.1	119.7	15324	14802	12354	96.6	119.8	34.8	35.3	28.4	33.6	29.3

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		PROGRAM APR.2003 TO MAR.2004		MAR		APRIL-MAR			MAR			APRIL-MAR						
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTU	
		MAR.2004	2004	2004	2003	PROG- RAM (4/3)	LAST YEAR (4/5)	2004	2004	2003	PROG- RAM (9/8)	LAST YEAR (9/10)	2004	2004	2003	2004	2004	2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
PVT. SECTOR																		
VATWA GT	100.0	609	52	0	1	0.0	0.0	609	6	209	1.0	2.9						
TROMBAY GT	180.0	1225	120	134	66	111.7	203.0	1225	1446	1152	118.0	125.5						
TOTAL PVT UTILITY	280.0	1834	172	134	67	77.9	200.0	1834	1452	1361	79.2	106.7						
ESSAR GT IMP.	0.0	2108	198	66	50	33.3	132.0	2108	543	1055	25.8	51.5						
G.I.P.C.L. GT	312.0	2087	196	178	160	90.8	111.3	2087	1782	1951	85.4	91.3						
G.T.E. CORP.	655.0	3382	384	340	275	88.5	123.6	3382	3678	1535	108.8	239.6						
DHABOL GT	740.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
JEGURUPADU GT	235.4	1614	143	138	139	96.5	99.3	1614	1505	1583	93.2	95.1						
GODAVARI GT	208.0	1574	132	130	84	98.5	154.8	1574	1100	1250	69.9	88.0						
KONDAPALLI GT	350.0	2965	239	223	203	93.3	109.9	2965	2238	2477	75.5	90.4						
PEDDAPURAM CCGT	220.0	1701	128	144	38	112.5	378.9	1701	1249	850	73.4	146.9						
TANIR BAVI	220.0	1908	164	181	169	110.4	107.1	1908	1631	1280	85.5	127.4						
COCHIN CCGT	174.0	908	76	92	106	121.1	86.8	908	991	305	109.1	324.9						
P.NALLUR CCGT	330.5	2400	230	166	222	72.2	74.8	2400	1314	2169	54.8	60.6						
D.L.F. PVT	24.5	180	16	12	12	75.0	100.0	180	125	141	69.4	88.7						
TOTAL PVT IPP	3469.4	20827	1906	1670	1458	87.6	114.5	20827	16156	14596	77.6	110.7						
TOTAL GT / CCGT	11595.4	67055	6047	5557	5141	91.9	108.1	67055	58689	54552	87.5	107.6						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)							
		PROGRAM APR.2003 TO MAR.2004		MAR		APRIL-MAR			MAR			APRIL-MAR				
		PROGRAM ACTUAL	PROGRAM ACTUAL	ACTUAL	% OF	PROGRAM ACTUAL	ACTUAL	% OF	PROGRAM ACTUAL	ACTUAL	% OF	PROGRAM ACTUAL	ACTUAL	% OF		
2004	2004	2004	LAST YEAR (4/3)	2004	2004	LAST YEAR (9/8)	2004	2004	2003	LAST YEAR (9/10)	2004	2004	2003	2004	2004	2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
DISEL BASED STATE SECTOR																
YELHANKA (DG)	120.0	750	64	41	53	64.1	77.4	750	384	715	51.2	53.7				
BRAMHAPURAM DG	106.5	445	40	42	24	105.0	175.0	445	266	267	59.8	99.6				
KOJIKODE DG	128.8	605	55	52	50	94.5	104.0	605	313	385	51.7	81.3				
LEIMAKHONG DG	36.0	19	2	0	0	0.0	0.0	19	0	0	0.0	0.0				
BAIRABI DG	0.0	11	1	0	0	0.0	0.0	11	0	0	0.0	0.0				
TOTAL STATE SECTOR	391.3	1830	162	135	127	83.3	106.3	1830	963	1367	52.6	70.4				
PVT SECTOR																
LVS POWER DG	36.8	246	21	0	0	0.0	0.0	246	0	2	0.0	0.0				
BELLARY DG	25.2	240	21	15	9	71.4	166.7	240	42	64	17.5	65.6				
BELGAUM DG	81.3	669	58	49	40	84.5	122.5	669	235	355	35.1	66.2				
KASARGODE DG	21.9	120	10	15	13	150.0	115.4	120	78	148	65.0	52.7				
B. BRIDGE D.G	200.0	1400	123	98	82	79.7	119.5	1400	992	1209	70.9	82.1				
SAMALPATTI DG	105.7	700	60	46	39	76.7	117.9	700	458	623	65.4	73.5				
SAMAYANALLUR DG	106.0	700	60	45	43	75.0	104.7	700	457	589	65.3	77.6				
TOTAL PVT IPP	576.9	4075	353	268	226	75.9	118.6	4075	2262	2990	55.5	75.7				
TOTAL DISEL	968.2	5905	515	403	353	78.3	114.2	5905	3225	4357	54.6	74.0				
CENTRAL STATE																
PVT. UTILITY	280.0	1834	172	134	67	77.9	200.0	1834	1452	1361	79.2	106.7				
PVT. IPP	4046.3	24902	2259	1938	1684	85.8	115.1	24902	18418	17586	74.0	104.7				
TOTAL EXCL. COAL/L	12563.6	72960	6562	5960	5494	90.8	108.5	72960	61914	58909	84.9	105.1				

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)						PLANT LOAD FACTOR (%)										
		PROGRAM APR. 2003 TO MAR.2004		MAR		APRIL-MAR		MAR		APRIL-MAR								
		PROGRAM TO 2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM YEAR (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM YEAR (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
NORTHERN REGION																		
1.BBMB																		

CENTRAL SECTOR ***																		
BHAKRA	1250.0	4300	330	386	289	117.0	133.6	4300	5775	5293	134.3	109.1						
GANGUWAL	77.5	1100	99	53	57	53.5	93.0	1100	652	617	59.3	105.7						
KOTLA	77.5	0	0	54	53	0.0	101.9	0	531	614	0.0	86.5						
DEHAR	990.0	3000	120	149	178	124.2	83.7	3000	3299	3339	110.0	98.8						
PONG	360.0	1250	90	146	67	162.2	217.9	1250	1185	808	94.8	146.7						
BBMB HYDRO	2755.0	9650	639	788	644	123.3	122.4	9650	11442	10671	118.6	107.2						
TOTAL HYDRO	2755.0	9650	639	788	644	123.3	122.4	9650	11442	10671	118.6	107.2						
TOTAL GENERATION	2755.0	9650	639	788	644	123.3	122.4	9650	11442	10671	118.6	107.2						
2.DELHI																		

STATE SECTOR ***																		
I.P.STATION	247.5	800	75	82	39	109.3	210.3	800	771	619	96.4	124.6	40.7	44.5	21.2	36.8	35.5	28
RAJGHAT	135.0	850	78	85	87	109.0	97.7	850	775	837	91.2	92.6	77.7	84.6	86.6	71.7	65.4	70
IPGPCL THERMAL	382.5	1650	153	167	126	109.2	132.5	1650	1546	1456	93.7	106.2	53.8	58.7	44.3	49.1	46.0	43
I.P.GT	180.0	765	66	85	80	128.8	106.3	765	957	935	125.1	102.4						
I.P.WHP	102.0	435	45	22	17	48.9	129.4	435	253	280	58.2	90.4						
PRAGATI CCGT	330.4	2000	171	227	110	132.7	206.4	2000	2405	825	120.3	291.5						
IPGPCL G.T.G.	612.4	3200	282	334	207	118.4	161.4	3200	3615	2040	113.0	177.2						
CENTRAL SECTOR ***																		
BADARPUR	705.0	5200	355	441	372	124.2	118.5	5200	5432	5284	104.5	102.8	67.7	84.1	70.9	84.0	87.7	85
NTPC THERMAL	705.0	5200	355	441	372	124.2	118.5	5200	5432	5284	104.5	102.8	67.7	84.1	70.9	84.0	87.7	85
TOTAL THERMAL	1699.9	10050	790	942	705	119.2	133.6	10050	10593	8780	105.4	120.6	62.8	75.1	61.5	71.7	73.0	70
TOTAL GENERATION	1699.9	10050	790	942	705	119.2	133.6	10050	10593	8780	105.4	120.6						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)						PLANT LOAD FACTOR (%)										
		PROGRAM APR. 2003 TO MAR. 2004		MAR		APRIL-MAR		MAR		APRIL-MAR								
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		
3. HARYANA																		

STATE SECTOR ***																		
F'BAD EXTN. PANIPAT	165.0	888	86	91	78	105.8	116.7	888	795	973	89.5	81.7	70.1	74.1	63.5	61.3	54.9	6
	860.0	5425	504	570	448	113.1	127.2	5425	5949	4994	109.7	119.1	78.8	89.1	70.0	71.8	78.8	6
HPGC THERMAL	1025.0	6313	590	661	526	112.0	125.7	6313	6744	5967	106.8	113.0	77.4	86.7	69.0	70.1	74.9	6
WY. CANAL	48.0	210	13	3	19	23.1	15.8	210	256	244	121.9	104.9						
HPGC HYDRO	48.0	210	13	3	19	23.1	15.8	210	256	244	121.9	104.9						
CENTRAL SECTOR ***																		
F'BAD CCGT	430.0	3000	277	270	296	97.5	91.2	3000	2792	2697	93.1	103.5						
NTPC G.T.G.	430.0	3000	277	270	296	97.5	91.2	3000	2792	2697	93.1	103.5						
TOTAL THERMAL	1455.0	9313	867	931	822	107.4	113.3	9313	9536	8664	102.4	110.1	77.4	86.7	69.0	70.1	74.9	6
TOTAL HYDRO	48.0	210	13	3	19	23.1	15.8	210	256	244	121.9	104.9						
TOTAL GENERATION	1503.0	9523	880	934	841	106.1	111.1	9523	9792	8908	102.8	109.9						
4. HIMACHAL PRADESH																		

STATE SECTOR ***																		
GIRI BATA	60.0	220	9	6	12	66.7	50.0	220	169	168	76.8	100.6						
SANJAY BHABA	120.0	573	18	27	17	150.0	158.8	573	581	580	101.4	100.2						
BASSI	60.0	270	9	21	12	233.3	175.0	270	315	281	116.7	112.1						
BINWA	6.0	30	2	3	4	150.0	75.0	30	34	25	113.3	136.0						
ANDHRA	17.0	60	4	3	4	75.0	75.0	60	69	72	115.0	95.8						
THIROT	4.5	5	1	2	6	200.0	33.3	5	31	33	620.0	93.9						
GHANVI	22.6	95	3	4	1	133.3	400.0	95	73	81	76.8	90.1						
GAJ	10.5	42	2	4	6	200.0	66.7	42	48	40	114.3	120.0						
BANER	12.0	42	2	3	4	150.0	75.0	42	40	37	95.2	108.1						
HPSEB HYDRO	312.6	1337	50	73	66	146.0	110.6	1337	1360	1317	101.7	103.3						
PRIVATE SECTOR ***																		
BASPA	300.0	1193	43	34	0	79.1	0.0	1193	1112	0	93.2	0.0						
BASPA-JHP HYDRO	300.0	1193	43	34	0	79.1	0.0	1193	1112	0	93.2	0.0						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		PROGRAM APR. 2003 TO MAR.2004		MAR		APRIL-MAR			MAR		APRIL-MAR							
		PROGRAM ACTUAL 2004	PROGRAM ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM ACTUAL 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
MALANA	86.0	371	13	11	9	84.6	122.2	371	342	333	92.2	102.7						
MALANA HYDRO	86.0	371	13	11	9	84.6	122.2	371	342	333	92.2	102.7						
CENTRAL SECTOR ***																		
DEHAR	990.0	3000	120	149	178	124.2	83.7	3000	3299	3339	110.0	98.8						
PONG	360.0	1250	90	146	67	162.2	217.9	1250	1185	808	94.8	146.7						
BBMB HYDRO	1350.0	4250	210	295	245	140.5	120.4	4250	4484	4147	105.5	108.1						
BAIRA SIUL	180.0	780	78	58	102	74.4	56.9	780	688	680	88.2	101.2						
CHAMERA	540.0	2000	77	123	218	159.7	56.4	2000	2464	2258	123.2	109.1						
CHAMERA II	300.0	0	0	72	0	0.0	0.0	0	182	0	0.0	0.0						
NHPC HYDRO	1020.0	2780	155	253	320	163.2	79.1	2780	3334	2938	119.9	113.5						
NATHPA JHAKRI	1250.0	2421	283	225	0	79.5	0.0	2421	1121	0	46.3	0.0						
SJVNL HYDRO	1250.0	2421	283	225	0	79.5	0.0	2421	1121	0	46.3	0.0						
TOTAL HYDRO	4318.6	12352	754	891	640	118.2	139.2	12352	11753	8735	95.2	134.6						
TOTAL GENERATION	4318.6	12352	754	891	640	118.2	139.2	12352	11753	8735	95.2	134.6						
5. JAMMU & KASHMIR																		
STATE SECTOR ***																		
PAMPORE GT	175.0	0	0	0	0	0.0	0.0	0	29	58	0.0	50.0						
JKEB G.T.G.	175.0	0	0	0	0	0.0	0.0	0	29	58	0.0	50.0						
LOWER JHELM	105.0	340	20	59	1	295.0	5900.0	340	507	4	149.1	12675.0						
UPPER SINDH	127.0	245	24	20	18	83.3	111.1	245	275	233	112.2	118.0						
GANDHARBAL	15.0	20	2	1	1	50.0	100.0	20	24	17	120.0	141.2						
CHENANI	23.0	110	10	7	4	70.0	175.0	110	71	58	64.5	122.4						
MOHARA	9.0	0	0	0	2	0.0	0.0	0	0	2	0.0	0.0						
KARGIL	3.8	20	2	1	1	50.0	100.0	20	4	9	20.0	44.4						
SEWA	9.0	50	4	1	0	25.0	0.0	50	10	0	20.0	0.0						
STAKNA	10.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
JKEB HYDRO	301.8	785	62	89	27	143.5	329.6	785	891	323	113.5	275.9						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		PROGRAM APR. 2003		MAR			APRIL-MAR		MAR		APRIL-MAR							
		TO MAR.2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACT 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		
CENTRAL SECTOR ***																		
SALAL	690.0	3100	114	194	226	170.2	85.8	3100	3478	3139	112.2	110.8						
URI	480.0	2200	225	322	361	143.1	89.2	2200	2872	2463	130.5	116.6						
DULHASTI	0.0	128	96	0	0	0.0	0.0	128	0	0	0.0	0.0						
NHPC HYDRO	1170.0	5428	435	516	587	118.6	87.9	5428	6350	5602	117.0	113.4						
TOTAL THERMAL	175.0	0	0	0	0	0.0	0.0	0	29	58	0.0	50.0						
TOTAL HYDRO	1471.8	6213	497	605	614	121.7	98.5	6213	7241	5925	116.5	122.2						
TOTAL GENERATION	1646.8	6213	497	605	614	121.7	98.5	6213	7270	5983	117.0	121.5						
6. PUNJAB *****																		
STATE SECTOR ***																		
GNDTP (BHATINDA)	440.0	2300	200	217	173	108.5	125.4	2300	2553	2497	111.0	102.2	61.1	66.3	52.8	59.5	66.1	6
GHTP (LEH.MOH.)	420.0	3150	280	300	226	107.1	132.7	3150	3379	2907	107.3	116.2	89.6	96.0	72.3	85.4	91.6	7
ROPAR	1260.0	8500	630	761	519	120.8	146.6	8500	8303	8246	97.7	100.7	67.2	81.2	55.4	76.8	75.0	7
PSEB THERMAL	2120.0	13950	1110	1278	918	115.1	139.2	13950	14235	13650	102.0	104.3	70.4	81.0	58.2	74.9	76.4	7
SHANAN	110.0	540	30	42	20	140.0	210.0	540	563	477	104.3	118.0						
ANANDPUR SAHIB	134.0	730	60	68	29	113.3	234.5	730	820	742	112.3	110.5						
RANJIT SAGAR	600.0	1200	40	41	76	102.5	53.9	1200	1549	1160	129.1	133.5						
U.B.D.C.	90.0	350	19	18	21	94.7	85.7	350	427	390	122.0	109.5						
MUKERIAN	207.0	900	40	108	40	270.0	270.0	900	1029	747	114.3	137.8						
PSEB HYDRO	1141.0	3720	189	277	186	146.6	148.9	3720	4388	3516	118.0	124.8						
CENTRAL SECTOR ***																		
BHAKRA	1250.0	4300	330	386	289	117.0	133.6	4300	5775	5293	134.3	109.1						
GANGUWAL	77.5	1100	99	53	57	53.5	93.0	1100	652	617	59.3	105.7						
KOTLA	77.5	0	0	54	53	0.0	101.9	0	531	614	0.0	86.5						
BBMB HYDRO	1405.0	5400	429	493	399	114.9	123.6	5400	6958	6524	128.9	106.7						
TOTAL THERMAL	2120.0	13950	1110	1278	918	115.1	139.2	13950	14235	13650	102.0	104.3	70.4	81.0	58.2	74.9	76.4	7
TOTAL HYDRO	2546.0	9120	618	770	585	124.6	131.6	9120	11346	10040	124.4	113.0						
TOTAL GENERATION	4666.0	23070	1728	2048	1503	118.5	136.3	23070	25581	23690	110.9	108.0						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)													
		PROGRAM APR. 2003 TO MAR.2004		PROGRAM 2004		ACTUAL 2004		ACTUAL 2003		% OF PROG-RAM (4/3)		% OF LAST YEAR (4/5)		PROGRAM 2004		ACTUAL 2004		ACTUAL 2003		% OF PROG-RAM (9/8)		% OF LAST YEAR (9/10)			
		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
7. RAJASTHAN																									
STATE SECTOR ***																									
KOTA	1045.0	6865	679	671	627	98.8	107.0	6865	6758	6551	98.4	103.2	72.4	75.1	99.1	83.2	85.1	88.8							
SURATGARH	1250.0	8484	826	887	710	107.4	124.9	8484	8303	7289	97.9	113.9	71.8	76.1	95.4	83.2	80.7	88.8							
RRVUNL THERMAL	2295.0	15349	1505	1558	1337	103.5	116.5	15349	15061	13840	98.1	108.8	72.1	75.7	97.1	83.2	82.6	88.8							
RAMGARH GT	76.0	542	49	23	22	46.9	104.5	542	241	161	44.5	149.7													
RAMGARH ST	37.8	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0													
RRVUNL G.T.G.	113.8	542	49	23	22	46.9	104.5	542	241	161	44.5	149.7													
R.P.SAGAR	172.0	504	64	9	0	14.1	0.0	504	240	14	47.6	1714.3													
J.SAGAR	99.0	290	37	7	0	18.9	0.0	290	204	13	70.3	1569.2													
MAHI BAJAJ	140.0	410	52	30	1	57.7	3000.0	410	199	20	48.5	995.0													
ANOOPGARH	9.0	69	8	0	0	0.0	0.0	69	0	5	0.0	0.0													
SURATGARH	4.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0													
RMC MANGROL	6.0	0	0	0	0	0.0	0.0	0	0	1	0.0	0.0													
RRVUNL HYDRO	430.0	1273	161	46	1	28.6	4600.0	1273	643	53	50.5	1213.2													
CENTRAL SECTOR ***																									
ANTA GT	413.0	3000	296	262	248	88.5	105.6	3000	2777	2760	92.6	100.6													
NTPC G.T.G.	413.0	3000	296	262	248	88.5	105.6	3000	2777	2760	92.6	100.6													
R.A.P.S.	740.0	4350	398	464	494	116.6	93.9	4350	4323	5047	99.4	85.7	72.3	84.3	84.0	65.4	65.0	72.1							
NPC TOT. NU	740.0	4350	398	464	494	116.6	93.9	4350	4323	5047	99.4	85.7	72.3	84.3	84.0	65.4	65.0	72.1							
TOTAL THERMAL	2821.8	18891	1850	1843	1607	99.6	114.7	18891	18079	16761	95.7	107.9	72.1	75.7	97.1	83.2	82.6	88.8							
TOTAL NUCLEAR	740.0	4350	398	464	494	116.6	93.9	4350	4323	5047	99.4	85.7	72.3	84.3	84.0	65.4	65.0	72.1							
TOTAL HYDRO	430.0	1273	161	46	1	28.6	4600.0	1273	643	53	50.5	1213.2													
TOTAL GENERATION	3991.8	24514	2409	2353	2102	97.7	111.9	24514	23045	21861	94.0	105.4													

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		PROGRAM APR. 2003		MAR			APRIL-MAR		MAR			APRIL-MAR						
		TO MAR.2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACT 200
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		
8. UTTAR PRADESH																		

STATE SECTOR ***																		
OBRA	1482.0	6440	634	432	588	68.1	73.5	6440	6247	6528	97.0	95.7	59.1	40.3	54.8	50.8	49.3	5
PANKI	242.0	950	46	97	105	210.9	92.4	950	1065	1016	112.1	104.8	25.5	53.9	58.3	44.7	50.1	4
H'GANJ B	425.0	810	79	78	50	98.7	156.0	810	733	769	90.5	95.3	27.6	27.2	17.5	24.0	21.7	2
PARICHA	220.0	970	92	95	64	103.3	148.4	970	655	961	67.5	68.2	56.2	58.0	39.1	50.2	33.9	4
ANPARA	1630.0	11890	1117	1053	909	94.3	115.8	11890	11982	11693	100.8	102.5	92.1	86.8	75.0	83.0	83.7	8
SMALL TH.	10.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
UPRVUNL THERMAL	4009.0	21060	1968	1755	1716	89.2	102.3	21060	20682	20967	98.2	98.6	67.5	60.2	58.9	61.2	60.1	6
RIHAND	300.0	900	78	86	73	110.3	117.8	900	1110	619	123.3	179.3						
OBRA	99.0	280	16	35	29	218.8	120.7	280	436	254	155.7	171.7						
MATATILLA	30.0	130	3	17	0	566.7	0.0	130	136	103	104.6	132.0						
GANGA CANAL	24.8	57	5	7	7	140.0	100.0	57	80	67	140.4	119.4						
KHARA	72.0	385	23	15	25	65.2	60.0	385	383	411	99.5	93.2						
UPHPC HYDRO	525.8	1752	125	160	134	128.0	119.4	1752	2145	1454	122.4	147.5						
CENTRAL SECTOR ***																		
SINGRAULI STPS	2000.0	15400	1245	1334	1381	107.1	96.6	15400	15644	16168	101.6	96.8	83.7	89.7	92.8	87.7	89.0	9
RIHAND	1000.0	7600	716	740	713	103.4	103.8	7600	7958	7752	104.7	102.7	96.2	99.5	95.8	86.5	90.6	8
UNCHAHAHAR	840.0	6400	596	615	544	103.2	113.1	6400	6454	6151	100.8	104.9	95.4	98.4	87.0	86.7	87.5	8
DADRI (NCTPP)	840.0	6400	592	521	407	88.0	128.0	6400	6185	6043	96.6	102.3	94.7	83.4	65.1	86.7	83.8	8
TANDA	440.0	2350	174	232	201	133.3	115.4	2350	2912	2223	123.9	131.0	53.2	70.9	61.4	60.8	75.3	5
NTPC THERMAL	5120.0	38150	3323	3442	3246	103.6	106.0	38150	39153	38337	102.6	102.1	87.2	90.4	85.2	84.8	87.1	8
AURAIYA GT	652.0	4600	420	340	360	81.0	94.4	4600	4252	4272	92.4	99.5						
DADRI GT	817.0	5700	394	436	432	110.7	100.9	5700	5062	5212	88.8	97.1						
NTPC G.T.G.	1469.0	10300	814	776	792	95.3	98.0	10300	9314	9484	90.4	98.2						
N.A.P.S.	440.0	3040	275	271	339	98.5	79.9	3040	3041	3595	100.0	84.6	84.0	82.8	103.6	78.7	78.7	9
NPC TOT. NU	440.0	3040	275	271	339	98.5	79.9	3040	3041	3595	100.0	84.6	84.0	82.8	103.6	78.7	78.7	9
TOTAL THERMAL	10598.0	69510	6105	5973	5754	97.8	103.8	69510	69149	68788	99.5	100.5	78.7	77.3	73.8	74.6	75.4	7
TOTAL NUCLEAR	440.0	3040	275	271	339	98.5	79.9	3040	3041	3595	100.0	84.6	84.0	82.8	103.6	78.7	78.7	9
TOTAL HYDRO	525.8	1752	125	160	134	128.0	119.4	1752	2145	1454	122.4	147.5						
TOTAL GENERATION	11563.8	74302	6505	6404	6227	98.4	102.8	74302	74335	73837	100.0	100.7						

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR. 2003 TO MAR. 2004		MAR 2004		APRIL-MAR 2004		APRIL-MAR 2003		MAR 2004		APRIL-MAR 2004		APRIL-MAR 2003			
		PROGRAM ACTUAL	ACTUAL	ACTUAL	% OF	% OF	PROGRAM ACTUAL	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
9.UTTARANCHAL																	

STATE SECTOR ***																	
RAMGANGA	198.0	206	36	65	31	180.6	209.7										
KHATIMA	41.4	194	11	9	13	81.8	69.2	206	199	180	96.6	110.6					
PATHRI	20.4	98	9	7	8	77.8	87.5	194	173	162	89.2	106.8					
CHIBRO (YAMUNA)	240.0	885	51	34	48	66.7	70.8	98	97	101	99.0	96.0					
KHODRI	120.0	396	24	17	24	70.8	70.8	885	814	873	92.0	93.2					
CHILLA	144.0	642	30	25	30	83.3	83.3	396	388	409	98.0	94.9					
MANERI BHALI	90.0	417	26	28	33	107.7	84.8	642	688	562	107.2	122.4					
DHAKRANI	33.8	175	7	6	11	85.7	54.5	417	488	457	117.0	106.8					
DHALIPUR	51.0	250	10	9	15	90.0	60.0	175	160	175	91.4	91.4					
KULHAL	30.0	170	8	7	11	87.5	63.6	250	231	259	92.4	89.2					
SOBLA	6.0	0	0	0	0	0.0	0.0	170	154	165	90.6	93.3					
USEB HYDRO	974.6	3433	212	207	224	97.6	92.4	0	0	0	0.0	0.0					
CENTRAL SECTOR ***																	
TANAKPUR	120.0	452	18	17	27	94.4	63.0	3433	3392	3343	98.8	101.5					
NHPC HYDRO	120.0	452	18	17	27	94.4	63.0	452	512	427	113.3	119.9					
TEHRI	0.0	431	297	0	0	0.0	0.0	452	512	427	113.3	119.9					
TEHRI HPC HYDRO	0.0	431	297	0	0	0.0	0.0	431	0	0	0.0	0.0					
TOTAL HYDRO	1094.6	4316	527	224	251	42.5	89.2	431	0	0	0.0	0.0					
TOTAL GENERATION	1094.6	4316	527	224	251	42.5	89.2	4316	3904	3770	90.5	103.6					
WESTERN REGION																	
10.GUJARAT																	
STATE SECTOR ***																	
DHUVARAN	534.0	2250	164	205	132	125.0	155.3										
UKAI	850.0	5400	454	428	413	94.3	103.6	2250	1454	1385	64.6	105.0	41.3	51.6	33.2	48.0	
GANDHI NAGAR	660.0	4150	386	251	381	65.0	65.9	5400	4569	5312	84.6	86.0	71.8	67.7	65.3	72.3	
WANAKBORI	1260.0	8830	816	884	759	108.3	116.5	4150	3379	4222	81.4	80.0	78.6	51.1	77.6	71.6	
SIKKA REP.	240.0	1440	132	147	59	111.4	249.2	8830	9124	8893	103.3	102.6	87.0	94.3	81.0	79.8	
KUTCH LIG.	215.0	1070	84	45	73	53.6	61.6	1440	1000	1131	69.4	88.4	73.9	82.3	33.0	68.3	
GEB THERMAL	3759.0	23140	2036	1960	1817	96.3	107.9	1070	972	1036	90.8	93.8	52.5	28.1	45.6	56.7	
AKRIMOTA LIG.	0.0	0	0	0	0	0.0	0.0	23140	20498	21979	88.6	93.3	72.8	70.1	65.0	70.1	
GMDCL THERMAL	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
						0.0	0.0	0	0	0	0.0	0.0					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)								
		PROGRAM APR. 2003		MAR		APRIL-MAR			MAR		APRIL-MAR						
		TO MAR. 2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
G.S.E.C.L. (G.5)	210.0	1715	155	152	144	98.1	105.6	1715	1691	1636	98.6	103.4	99.2	97.3	92.2	93.0	91.7
G.S.E.C.L. (W.7)	210.0	1565	142	155	151	109.2	102.6	1565	1612	1762	103.0	91.5	90.9	99.2	96.6	84.8	87.4
GSECL THERMAL	420.0	3280	297	307	295	103.4	104.1	3280	3303	3398	100.7	97.2	95.0	98.2	94.4	88.9	89.5
UTRAN GT	144.0	955	82	84	90	102.4	93.3	955	724	890	75.8	81.3					
DHUVARAN GT	27.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
GEB G.T.G.	171.0	955	82	84	90	102.4	93.3	955	724	890	75.8	81.3					
DHUVARAN CCPP	105.9	465	65	46	0	70.8	0.0	465	211	0	45.4	0.0					
GSECL G.T.G.	105.9	465	65	46	0	70.8	0.0	465	211	0	45.4	0.0					
HAZIRA CCCP	156.1	1150	98	54	91	55.1	59.3	1150	791	878	68.8	90.1					
GSEGL G.T.G.	156.1	1150	98	54	91	55.1	59.3	1150	791	878	68.8	90.1					
UKAI	305.0	858	72	48	34	66.7	141.2	858	757	579	88.2	130.7					
KADANA	240.0	230	10	8	3	80.0	266.7	230	101	8	43.9	1262.5					
GEB HYDRO	545.0	1088	82	56	37	68.3	151.4	1088	858	587	78.9	146.2					
SARDAR SAROVAR	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
SSVNL HYDRO	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
PRIVATE SECTOR ***																	
A.E.CO.	60.0	421	1	43	0	4300.0	0.0	421	475	438	112.8	108.4	2.2	96.3		79.9	90.1
VATWA GT	100.0	609	52	0	1	0.0	0.0	609	6	209	1.0	2.9					
SABARMATI	330.0	2337	220	165	243	75.0	67.9	2337	2473	2523	105.8	98.0	89.6	67.2	99.0	80.6	85.3
AECO THERMAL	490.0	3367	273	208	244	76.2	85.2	3367	2954	3170	87.7	93.2	76.2	71.7	83.7	80.5	86.1
ESSAR GT IMP.	0.0	2108	198	66	50	33.3	132.0	2108	543	1055	25.8	51.5					
ESSAR THERMAL	0.0	2108	198	66	50	33.3	132.0	2108	543	1055	25.8	51.5					
G.I.P.C.L. GT	312.0	2087	196	178	160	90.8	111.3	2087	1782	1951	85.4	91.3					
SURAT LIG.	250.0	1642	150	160	160	106.7	100.0	1642	1651	1599	100.5	103.3					
GIPCL THERMAL	562.0	3729	346	338	320	97.7	105.6	3729	3433	3550	92.1	96.7					

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)								
		PROGRAM TO MAR. 2004		PROGRAM 2004		MAR 2003		% OF PROG-RAM (4/3)		% OF LAST YEAR (4/5)		PROGRAM 2004		APRIL-MAR 2003		% OF PROG-RAM (9/8)		% OF LAST YEAR (9/10)		
		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
1																				
G.T.E. CORP.	655.0	3382	384	340	275	88.5	123.6	3382	3678	1535	108.8	239.6								
GTE CORP THERMAL	655.0	3382	384	340	275	88.5	123.6	3382	3678	1535	108.8	239.6								
CENTRAL SECTOR ***																				
KAWAS GT	644.0	4400	399	372	357	93.2	104.2	4400	3893	4208	88.5	92.5								
GANDHAR GT	648.0	3900	351	237	339	67.5	69.9	3900	3222	3372	82.6	95.6								
NTPC G.T.G.	1292.0	8300	750	609	696	81.2	87.5	8300	7115	7580	85.7	93.9								
KAKRAPARA	440.0	3040	275	245	340	89.1	72.1	3040	3176	3659	104.5	86.8	84.0	74.8	103.9	78.7	82.2	94		
NPC TOT. NU	440.0	3040	275	245	340	89.1	72.1	3040	3176	3659	104.5	86.8	84.0	74.8	103.9	78.7	82.2	94		
TOTAL THERMAL	7611.0	49876	4529	4012	3878	88.6	103.5	49876	43250	44035	86.7	98.2	75.1	72.8	69.3	72.7	66.6	70		
TOTAL NUCLEAR	440.0	3040	275	245	340	89.1	72.1	3040	3176	3659	104.5	86.8	84.0	74.8	103.9	78.7	82.2	94		
TOTAL HYDRO	545.0	1088	82	56	37	68.3	151.4	1088	858	587	78.9	146.2								
TOTAL GENERATION	8596.0	54004	4886	4313	4255	88.3	101.4	54004	47284	48281	87.6	97.9								
11.MADHYA PRADESH *****																				
STATE SECTOR ***																				
SATPURA	1142.5	7700	720	740	746	102.8	99.2	7700	7720	7874	100.3	98.0	84.7	87.1	87.8	76.7	76.9	78.		
AMAR KANTAK	50.0	197	17	19	24	111.8	79.2	197	184	226	93.4	81.4	45.7	51.1	64.5	44.9	41.9	51.		
AMAR KANTAK EXT	240.0	1153	116	105	47	90.5	223.4	1153	987	1214	85.6	81.3	65.0	58.8	26.3	54.7	46.8	57.		
SANJAY GANDHI	840.0	5300	480	491	494	102.3	99.4	5300	5124	5232	96.7	97.9	76.8	78.6	79.0	71.8	69.4	71..		
MPGPCL THERMAL	2272.5	14350	1333	1355	1311	101.7	103.4	14350	14015	14546	97.7	96.3	78.8	80.1	77.5	71.9	70.2	73..		
GANDHI SAGAR	115.0	315	30	12	1	40.0	1200.0	315	142	38	45.1	373.7								
BARGI	90.0	550	60	50	22	83.3	227.3	550	585	453	106.4	129.1								
PENCH	160.0	400	50	41	26	82.0	157.7	400	464	337	116.0	137.7								
RAJGHAT (MP)	45.0	120	10	15	0	150.0	0.0	120	141	56	117.5	251.8								
BANSAGAR (I)	315.0	1000	10	18	11	180.0	163.6	1000	1122	870	112.2	129.0								
BANSAGAR (II)	30.0	90	5	2	1	40.0	200.0	90	86	43	95.6	200.0								
BANSAGAR (III)	60.0	100	0	0	0	0.0	0.0	100	108	36	108.0	300.0								
BIRSINGHPUR	20.0	50	0	0	0	0.0	0.0	50	64	24	128.0	266.7								
MPGPCL HYDRO	835.0	2625	165	138	61	83.6	226.2	2625	2712	1857	103.3	146.0								

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
		PROGRAM APR. 2003 TO MAR.2004		MAR					APRIL-MAR				MAR			APRIL-MAR		
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
CENTRAL SECTOR VINDH'CHAL STPS ***	2260.0	16200	1302	1607	1227	123.4	131.0	16200	16377	16935	101.1	96.7	77.4	95.6	73.0	81.6	82.5	85.5
NTPC THERMAL	2260.0	16200	1302	1607	1227	123.4	131.0	16200	16377	16935	101.1	96.7	77.4	95.6	73.0	81.6	82.5	85.5
INDIRA SAGAR	375.0	0	0	66	0	0.0	0.0	0	192	0	0.0	0.0	77.4	95.6	73.0	81.6	82.5	85.5
NHDC HYDRO	375.0	0	0	66	0	0.0	0.0	0	192	0	0.0	0.0						
TOTAL THERMAL	4532.5	30550	2635	2962	2538	112.4	116.7	30550	30392	31481	99.5	96.5	78.1	87.8	75.3	76.7	76.3	79.3
TOTAL HYDRO	1210.0	2625	165	204	61	123.6	334.4	2625	2904	1857	110.6	156.4						
TOTAL GENERATION	5742.5	33175	2800	3166	2599	113.1	121.8	33175	33296	33338	100.4	99.9						
12.CHATTISGARH *****																		
STATE SECTOR ***																		
KORBA-II	160.0	1040	120	77	91	64.2	84.6	1040	995	863	95.7	115.3	100.8	64.7	76.4	74.0	70.8	61.6
KORBA-III	240.0	1000	119	135	63	113.4	214.3	1000	1010	1159	101.0	87.1	66.6	75.6	35.3	47.4	47.9	55.1
KORBA-WEST	840.0	5500	564	561	522	99.5	107.5	5500	5616	5570	102.1	100.8	90.2	89.8	83.5	74.5	76.1	75.7
CSEB THERMAL	1240.0	7540	803	773	676	96.3	114.3	7540	7621	7592	101.1	100.4	87.0	83.8	73.3	69.2	70.0	69.9
HASDEOBANGO	120.0	410	10	31	9	310.0	344.4	410	295	247	72.0	119.4						
CSEB HYDRO	120.0	410	10	31	9	310.0	344.4	410	295	247	72.0	119.4						
CENTRAL SECTOR KORBA STPS ***																		
KORBA STPS	2100.0	16050	1512	1494	1530	98.8	97.6	16050	16333	16466	101.8	99.2	96.8	95.6	97.9	87.0	88.5	89.5
NTPC THERMAL	2100.0	16050	1512	1494	1530	98.8	97.6	16050	16333	16466	101.8	99.2	96.8	95.6	97.9	87.0	88.5	89.5
TOTAL THERMAL	3340.0	23590	2315	2267	2206	97.9	102.8	23590	23954	24058	101.5	99.6	93.2	91.2	88.8	80.4	81.6	82.2
TOTAL HYDRO	120.0	410	10	31	9	310.0	344.4	410	295	247	72.0	119.4						
TOTAL GENERATION	3460.0	24000	2325	2298	2215	98.8	103.7	24000	24249	24305	101.0	99.8						

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)						
		PROGRAM APR. 2003 TO MAR.2004		MAR 2004		APRIL-MAR 2004		APRIL-MAR 2003		MAR 2004		APRIL-MAR 2004		APRIL-MAR 2003				
		PROGRAM ACTUAL	ACTUAL % OF	ACTUAL % OF	PROGRAM ACTUAL	ACTUAL % OF	ACTUAL % OF	PROGRAM ACTUAL	ACTUAL % OF	ACTUAL % OF	PROGRAM ACTUAL	ACTUAL % OF	ACTUAL % OF	PROGRAM ACTUAL	ACTUAL % OF	ACTUAL % OF		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
13. MAHARASHTRA																		

STATE SECTOR ***																		
NASIK	910.0	5665	525	605	547	115.2	110.6	5665	5641	5386	99.6	104.7	77.5	89.4	80.8	70.9	70.6	67
KORADI	1080.0	6575	500	491	589	98.2	83.4	6575	6255	6161	95.1	101.5	62.2	61.1	73.3	69.3	65.9	65
K'KHEDA II	840.0	5570	520	495	588	95.2	84.2	5570	6000	6148	107.7	97.6	83.2	79.2	94.1	75.5	81.3	83
PARAS	58.0	408	38	41	36	107.9	113.9	408	417	298	102.2	139.9	88.1	95.0	83.4	80.1	81.9	58
BHUSAWAL	478.0	3355	295	309	169	104.7	182.8	3355	3317	2591	98.9	128.0	83.0	86.9	47.5	79.9	71.2	75
PARLI	690.0	4398	372	455	401	122.3	113.5	4398	4314	4583	98.1	94.1	72.5	88.6	78.1	72.6	71.2	61
CHANDRAPUR	2340.0	15365	1380	1494	1387	108.3	107.7	15365	16220	15184	105.6	106.8	79.3	85.8	79.7	74.8	78.9	74
MSEB THERMAL	6396.0	41336	3630	3890	3717	107.2	104.7	41336	42164	40351	102.0	104.5	76.3	81.7	78.1	73.6	75.0	72
URAN GT	672.0	2340	195	262	223	134.4	117.5	2340	2671	2571	114.1	103.9						
URAN WHP	240.0	1260	105	105	123	100.0	85.4	1260	1326	1327	105.2	99.9						
MSEB G.T.G.	912.0	3600	300	367	346	122.3	106.1	3600	3997	3898	111.0	102.5						
KOYNA	1920.0	3050	264	263	206	99.6	127.7	3050	3319	3393	108.8	97.8						
VAITARNA	60.0	128	21	27	22	128.6	122.7	128	148	128	115.6	115.6						
TILLARI	60.0	104	5	1	4	20.0	25.0	104	64	44	61.5	145.5						
BHIRA TAIL RACE	80.0	60	5	7	5	140.0	140.0	60	84	70	140.0	120.0						
ELDARI	22.5	38	7	4	7	57.1	57.1	38	32	56	84.2	57.1						
VEER	9.0	30	2	5	1	250.0	500.0	30	15	46	50.0	32.6						
BHATGARH	16.0	35	3	0	2	0.0	0.0	35	34	14	97.1	242.9						
PAITHON	12.0	16	1	0	0	0.0	0.0	16	7	1	43.8	700.0						
BHANDARDHARA	44.0	40	4	1	4	25.0	25.0	40	34	33	85.0	103.0						
PAWANA	10.0	13	2	1	2	50.0	50.0	13	10	14	76.9	71.4						
RADHANAGRI	4.8	10	1	1	1	100.0	100.0	10	10	4	100.0	250.0						
KVASLA (PANSHET)	16.0	22	1	4	0	400.0	0.0	22	35	38	159.1	92.1						
K'VASLA (VARSA)	8.0	25	2	0	4	0.0	0.0	25	24	17	96.0	141.2						
BHATSA	15.0	56	5	6	6	120.0	100.0	56	53	64	94.6	82.8						
KANHER	4.0	10	1	0	1	0.0	0.0	10	5	10	50.0	50.0						
UJJAINI	12.0	22	2	0	0	0.0	0.0	22	3	9	13.6	33.3						
SURYA	6.0	20	2	0	1	0.0	0.0	20	7	3	35.0	233.3						
MANIKDOH	6.0	19	2	0	1	0.0	0.0	19	4	4	21.1	100.0						
DHOM	2.0	0	0	0	0	0.0	0.0	0	5	9	0.0	55.6						
VAITERNA DAM	1.5	0	0	0	1	0.0	0.0	0	2	2	0.0	100.0						
DIMBE	5.0	19	2	1	3	0.0	0.0	0	0	0	0.0	100.0						
WARNA	16.0	30	5	6	5	50.0	33.3	19	13	16	68.4	81.3						
DUDH GANGA	24.0	40	5	0	6	0.0	0.0	40	30	15	75.0	200.0						
MSEB HYDRO	2353.8	3787	342	327	283	95.6	115.5	3787	3989	4034	105.3	98.9						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)								
		PROGRAM APR. 2003		MAR		APRIL-MAR			MAR		APRIL-MAR						
		TO MAR.2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
PRIVATE SECTOR *** DHANU	500.0	3855	340	388	373	114.1	104.0	3855	4319	3899	112.0	110.8	91.4	104.3	100.3	87.8	98.3
BSES THERMAL	500.0	3855	340	388	373	114.1	104.0	3855	4319	3899	112.0	110.8	91.4	104.3	100.3	87.8	98.3
DHABOL GT	740.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
ENRON THERMAL	740.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
TROMBAY	1150.0	8135	700	765	594	109.3	128.8	8135	7612	7931	93.6	96.0	81.8	89.4	69.4	80.5	75.4
TROMBAY GT	180.0	1225	120	134	66	111.7	203.0	1225	1446	1152	118.0	125.5					
TATA MAH. THERMAL	1330.0	9360	820	899	660	109.6	136.2	9360	9058	9083	96.8	99.7	81.8	89.4	69.4	80.5	75.4
BHIRA	132.0	0	0	19	12	0.0	158.3	0	355	282	0.0	125.9					
BHIRA PSS	150.0	815	50	49	36	98.0	136.1	815	539	565	66.1	95.4					
BHIVPURI	72.0	265	25	35	29	140.0	120.7	265	231	247	87.2	93.5					
KHOPOLI	72.0	270	25	21	20	84.0	105.0	270	222	244	82.2	91.0					
TATA MAH. HYDRO	426.0	1350	100	124	97	124.0	127.8	1350	1347	1338	99.8	100.7					
CENTRAL SECTOR *** TARAPUR	320.0	2300	205	245	193	119.5	126.9	2300	2497	2544	108.6	98.2	86.1	102.9	81.1	81.8	88.8
NPC TOT. NU	320.0	2300	205	245	193	119.5	126.9	2300	2497	2544	108.6	98.2	86.1	102.9	81.1	81.8	88.8
TOTAL THERMAL	9878.0	58151	5090	5544	5096	108.9	108.8	58151	59538	57231	102.4	104.0	78.0	84.2	78.2	75.5	76.5
TOTAL NUCLEAR	320.0	2300	205	245	193	119.5	126.9	2300	2497	2544	108.6	98.2	86.1	102.9	81.1	81.8	88.8
TOTAL HYDRO	2779.8	5137	442	451	380	102.0	118.7	5137	5336	5372	103.9	99.3					
TOTAL GENERATION	12977.8	65588	5737	6240	5669	108.8	110.1	65588	67371	65147	102.7	103.4					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR. 2003 TO MAR. 2004		MAR		APRIL-MAR		PROGRAM 2004		APRIL-MAR		MAR		APRIL-MAR			
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACT. 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
SOUTHERN REGION																	
14. ANDHRA PRADESH																	

STATE SECTOR ***																	
K'GUDEM	1170.0	8336	840	769	826	91.5	93.1	8336	8177	8729	98.1	93.7	96.5	88.3	94.9	81.1	79.6
VIJAYWADA	1260.0	9645	906	937	923	103.4	101.5	9645	10104	10288	104.8	98.2	96.6	100.0	98.5	87.1	91.3
R'GUNDEM - B	62.5	428	41	42	46	102.4	91.3	428	471	390	110.0	120.8	88.2	90.3	98.9	78.0	85.8
NELLORE	30.0	192	18	13	17	72.2	76.5	192	146	147	76.0	99.3	80.6	58.2	76.2	72.9	55.4
RAYAL SEEMA	420.0	3240	300	320	310	106.7	103.2	3240	3331	3488	102.8	95.5	96.0	102.4	99.2	87.8	90.3
APGEN THERMAL	2942.5	21841	2105	2081	2122	98.9	98.1	21841	22229	23042	101.8	96.5	96.2	95.1	96.9	84.5	86.0
VIJESWARAN GT	272.3	1900	170	189	189	111.2	100.0	1900	2147	2031	113.0	105.7					
APGPC G.T.G.	272.3	1900	170	189	189	111.2	100.0	1900	2147	2031	113.0	105.7					
MACHKUND	114.7	736	57	77	8	135.1	962.5	736	529	579	71.9	91.4					
UPPER SILERU	240.0	445	40	86	20	215.0	430.0	445	401	245	90.1	163.7					
LOWER SILERU	460.0	1036	110	132	113	120.0	116.8	1036	977	615	94.3	158.9					
T.B. DAM	36.0	202	8	3	7	37.5	42.9	202	102	119	50.5	85.7					
HAMPI	36.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
NAGARJUNA SAGAR	810.0	1980	150	27	8	18.0	337.5	1980	369	868	18.6	42.5					
N' SAGAR RBC	90.0	177	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
N' SAGAR LBC	60.0	76	0	0	0	0.0	0.0	60	0	0	0.0	0.0					
DONKARAYI	25.0	85	8	17	12	212.5	141.7	76	0	0	0.0	0.0					
SRISAILAM	770.0	680	0	0	3	0.0	0.0	85	111	41	130.6	270.7					
SRISAILAM LB	900.0	1430	120	0	29	0.0	0.0	680	309	537	45.4	57.5					
POCHAMPAD	27.0	90	2	0	0	0.0	0.0	1430	328	558	22.9	58.8					
NIZAM SAGAR	10.0	17	0	0	0	0.0	0.0	90	64	81	71.1	79.0					
PENNA AHOBELAM	20.0	11	0	0	0	0.0	0.0	17	6	0	35.3	0.0					
SINGUR	15.0	11	1	1	0	0.0	0.0	11	0	0	0.0	0.0					
SMALL HYDRO	30.0	0	0	2	1	0.0	200.0	0	8	15	0.0	53.3					
APGEN HYDRO	3643.7	6976	496	345	201	69.6	171.6	6976	3210	3665	46.0	87.6					
PRIVATE SECTOR ***																	
PEDDAPURAM CCGT																	
BSES(P) THERMAL	220.0	1701	128	144	38	112.5	378.9	1701	1249	850	73.4	146.9					
JEGURUPADU GT	235.4	1614	143	138	139	96.5	99.3	1614	1505	1583	93.2	95.1					
GVK IND THERMAL	235.4	1614	143	138	139	96.5	99.3	1614	1505	1583	93.2	95.1					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)								PLANT LOAD FACTOR (%)								
		PROGRAM APR. 2003 TO MAR.2004		MAR		APRIL-MAR		MAR		APRIL-MAR		MAR		APRIL-MAR				
		PROGRAM ACTUAL	PROGRAM ACTUAL	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM ACTUAL	PROGRAM ACTUAL	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
KONDAPALLI GT	350.0	2965	239	223	203	93.3	109.9	2965	2238	2477	75.5	90.4						
KONDAPALI THERMAL	350.0	2965	239	223	203	93.3	109.9	2965	2238	2477	75.5	90.4						
LVS POWER DG	36.8	246	21	0	0	0.0	0.0	246	0	2	0.0	0.0						
LVS POWER THERMAL	36.8	246	21	0	0	0.0	0.0	246	0	2	0.0	0.0						
GODAVARI GT	208.0	1574	132	130	84	98.5	154.8	1574	1100	1250	69.9	88.0						
SPECT IND THERMAL	208.0	1574	132	130	84	98.5	154.8	1574	1100	1250	69.9	88.0						
CENTRAL SECTOR ***																		
R'GUNDEM STPS	2100.0	16050	1515	1492	1462	98.5	102.1	16050	16332	16839	101.8	97.0	97.0	95.5	93.6	87.0	88.5	91.5
SIMHADRI	1000.0	6880	662	712	658	107.6	108.2	6880	7722	4974	112.2	155.2	89.0	95.7	88.4	78.3	87.9	87.2
NTPC THERMAL	3100.0	22930	2177	2204	2120	101.2	104.0	22930	24054	21813	104.9	110.3	94.4	95.6	91.9	84.2	88.3	90.8
TOTAL THERMAL	7365.0	54771	5115	5109	4895	99.9	104.4	54771	54522	53048	99.5	102.8	95.2	95.3	94.4	84.4	87.2	90.0
TOTAL HYDRO	3643.7	6976	496	345	201	69.6	171.6	6976	3210	3665	46.0	87.6						
TOTAL GENERATION	11008.7	61747	5611	5454	5096	97.2	107.0	61747	57732	56713	93.5	101.8						
15. KERALA																		

STATE SECTOR ***																		
BRAMHAPURAM DG	106.5	445	40	42	24	105.0	175.0	445	266	267	59.8	99.6						
KOJIKODE DG	128.8	605	55	52	50	94.5	104.0	605	313	385	51.7	81.3						
KSEB D.G.	235.3	1050	95	94	74	98.9	127.0	1050	579	652	55.1	88.8						
KUTTIADI	125.0	339	4	6	6	150.0	100.0	339	259	304	76.4	85.2						
IDUKKI	780.0	2458	279	113	127	40.5	89.0	2458	1246	1905	50.7	65.4						
SABARIGIRI	300.0	1404	180	101	13	56.1	776.9	1404	698	804	49.7	86.8						
IDAMALAYAR	75.0	350	31	24	21	77.4	114.3	350	155	259	44.3	59.8						
KAKKAD	50.0	211	22	15	2	68.2	750.0	211	126	150	59.7	84.0						
SHOLAYAR	54.0	275	27	24	23	88.9	104.3	275	202	138	73.5	146.4						
SENGULAM	48.0	175	16	8	10	50.0	80.0	175	128	130	73.1	98.5						
NARIMANGLAM	45.0	278	24	9	10	37.5	90.0	278	196	230	70.5	85.2						
PALLIVASAL	37.5	230	20	13	16	65.0	81.3	230	193	157	83.9	122.9						
PORINGALKUTTU	32.0	263	15	5	3	33.3	166.7	263	142	123	54.0	115.4						
PORINGALKUTTU L	16.0	0	0	8	8	0.0	100.0	0	88	78	0.0	112.8						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		PROGRAM APR. 2003 TO MAR.2004		MAR			APRIL-MAR		PROGRAM 2004		APRIL-MAR			MAR		APRIL-MAR		
		PROGRAM ACTUAL	PROGRAM ACTUAL	ACTUAL	% OF	% OF	PROGRAM ACTUAL	PROGRAM ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
2004	2004	2004	2003	PROG- LAST	2004	2004	2003	PROG- LAST	2004	2004	2003	2004	2004	2003	2004	2004	2003	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
PANNIAR	30.0	170	18	5	5	27.8	100.0	170	76	78	44.7	97.4						
KALLADA	15.0	72	4	5	4	125.0	125.0	72	36	35	50.0	102.9						
LOWER PERIYAR	180.0	556	16	10	12	62.5	83.3	556	363	414	65.3	87.7						
MALANKARA	0.0	37	5	0	0	0.0	0.0	37	0	0	0.0	0.0						
PEPPARA	3.0	0	0	0	0	0.0	0.0	0	1	6	0.0	16.7						
MADHUPATTY	2.0	0	0	1	1	0.0	100.0	0	8	2	0.0	400.0						
OTHER HYDRO	5.0	0	0	0	0	0.0	0.0	0	0	1	0.0	0.0						
KSEB HYDRO	1797.5	6818	661	347	261	52.5	133.0	6818	3917	4814	57.5	81.4						
PRIVATE SECTOR COCHIN CCGT	174.0	908	76	92	106	121.1	86.8	908	991	305	109.1	324.9						
BSES (C) THERMAL	174.0	908	76	92	106	121.1	86.8	908	991	305	109.1	324.9						
KASARGODE DG	21.9	120	10	15	13	150.0	115.4	120	78	148	65.0	52.7						
RPG THERMAL	21.9	120	10	15	13	150.0	115.4	120	78	148	65.0	52.7						
MANIYAR	10.0	25	1	1	0	100.0	0.0	25	21	23	84.0	91.3						
KUTHUNGAL	21.0	70	4	0	1	0.0	0.0	70	19	23	27.1	82.6						
KLPVT HYDRO	31.0	95	5	1	1	20.0	100.0	95	40	46	42.1	87.0						
CENTRAL SECTOR KAYAM KULAM GT	350.0	2400	236	210	201	89.0	104.5	2400	2118	2127	88.3	99.6						
NTPC G.T.G.	350.0	2400	236	210	201	89.0	104.5	2400	2118	2127	88.3	99.6						
TOTAL THERMAL	781.2	4478	417	411	394	98.6	104.3	4478	3766	3232	84.1	116.5						
TOTAL HYDRO	1828.5	6913	666	348	262	52.3	132.8	6913	3957	4860	57.2	81.4						
TOTAL GENERATION	2609.7	11391	1083	759	656	70.1	115.7	11391	7723	8092	67.8	95.4						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)								
		PROGRAM APR. 2003		MAR		APRIL-MAR			MAR		APRIL-MAR						
		TO MAR. 2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
16. KARNATAKA																	

STATE SECTOR ***																	
RAICHUR	1470.0	11000	1014	1084	914	106.9	118.6	11000	11400	10290	103.6	110.8	80.8	86.3	84.7	85.7	88.0
KPCL THERMAL	1470.0	11000	1014	1084	914	106.9	118.6	11000	11400	10290	103.6	110.8	80.8	86.3	84.7	85.7	88.0
YELHANKA (DG)	120.0	750	64	41	53	64.1	77.4	750	384	715	51.2	53.7					
VVNL D.G.	120.0	750	64	41	53	64.1	77.4	750	384	715	51.2	53.7					
JOG	120.0	250	7	14	13	200.0	107.7	250	160	146	64.0	109.6					
SIVASAMUNDRUM	42.0	200	20	1	3	5.0	33.3	200	79	14	39.5	564.3					
SHIMSAPURA	17.2	80	7	0	3	0.0	0.0	80	57	57	71.3	100.0					
MUNIRABAD	27.0	100	4	0	0	0.0	0.0	100	41	47	41.0	87.2					
KEB HYDRO	206.2	630	38	15	19	39.5	78.9	630	337	264	53.5	127.7					
SHARAVATHY	891.0	4500	500	299	369	59.8	81.0	4500	3316	2950	73.7	112.4					
KADRA	150.0	300	25	19	16	76.0	118.8	300	223	238	74.3	93.7					
KODASALI	120.0	300	29	25	12	86.2	208.3	300	214	218	71.3	98.2					
KALINADI	810.0	2400	243	229	111	94.2	206.3	2400	1718	1812	71.6	94.8					
KALINADI SUPA	100.0	400	46	33	15	71.7	220.0	400	241	257	60.3	93.8					
LIGANAMAKKI	55.0	220	20	11	13	55.0	84.6	220	120	111	54.5	108.1					
VARAHI	230.0	1000	91	58	61	63.7	95.1	1000	721	844	72.1	85.4					
BHADRA	33.4	83	2	0	1	0.0	0.0	83	11	18	13.3	61.1					
GHAT PRABHA	32.0	110	6	2	2	33.3	100.0	110	62	59	56.4	105.1					
MANI DPH	9.0	26	2	1	1	50.0	100.0	26	11	18	42.3	61.1					
MALLARPUR	9.0	25	2	0	0	0.0	0.0	25	0	1	0.0	0.0					
GERUSUPPA	240.0	500	59	31	37	52.5	83.8	500	358	297	71.6	120.5					
KPCL HYDRO	2679.4	9864	1025	708	638	69.1	111.0	9864	6995	6823	70.9	102.5					
PRIVATE SECTOR ***																	
BELLARY DG	25.2	240	21	15	9	71.4	166.7	240	42	64	17.5	65.6					
BELLARY THERMAL	25.2	240	21	15	9	71.4	166.7	240	42	64	17.5	65.6					
TANIR BAVI	220.0	1908	164	181	169	110.4	107.1	1908	1631	1280	85.5	127.4					
GMR ENERGEN THERMAL	220.0	1908	164	181	169	110.4	107.1	1908	1631	1280	85.5	127.4					

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)									
		PROGRAM APR. 2003 TO MAR. 2004		MAR 2004		MAR 2003		% OF PROG-RAM (4/3)		% OF LAST YEAR (4/5)		PROGRAM 2004		ACTUAL 2004		ACTUAL 2003		% OF PROG-RAM (9/8)		% OF LAST YEAR (9/10)	
		2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
TORANGALLU IMP	260.0	804	74	66	72	89.2	91.7	804	766	872	95.3	87.8									
JINDAL THERMAL	260.0	804	74	66	72	89.2	91.7	804	766	872	95.3	87.8									
BELGAUM DG	81.3	669	58	49	40	84.5	122.5	669	235	355	35.1	66.2									
TATA PCL THERMAL	81.3	669	58	49	40	84.5	122.5	669	235	355	35.1	66.2									
SHIVPURA	18.0	85	10	2	4	20.0	50.0	85	54	67	63.5	80.6									
SHAHPUR	6.6	25	3	2	4	66.7	50.0	25	22	22	88.0	100.0									
HARANGI	0.0	24	0	0	0	0.0	0.0	24	0	0	0.0	0.0									
MADHAVAMANTRI	3.0	22	1	0	0	0.0	0.0	22	13	0	59.1	0.0									
BHORUKA HYDRO	27.6	156	14	4	8	28.6	50.0	156	89	89	57.1	100.0									
NARAYANPUR	6.6	34	2	1	2	50.0	50.0	34	38	36	111.8	105.6									
MYSORE PC HYDRO	6.6	34	2	1	2	50.0	50.0	34	38	36	111.8	105.6									
CENTRAL SECTOR KAIGA ***	440.0	2840	275	204	284	74.2	71.8	2840	3123	3317	110.0	94.2	84.0	62.3	86.8	73.5	80.8	86.0			
NPC TOT. NU	440.0	2840	275	204	284	74.2	71.8	2840	3123	3317	110.0	94.2	84.0	62.3	86.8	73.5	80.8	86.0			
TOTAL THERMAL	2176.5	15371	1395	1436	1257	102.9	114.2	15371	14458	13576	94.1	106.5	80.8	86.3	84.7	85.7	88.0	90.0			
TOTAL NUCLEAR	440.0	2840	275	204	284	74.2	71.8	2840	3123	3317	110.0	94.2	84.0	62.3	86.8	73.5	80.8	86.0			
TOTAL HYDRO	2919.8	10684	1079	728	667	67.5	109.1	10684	7459	7212	69.8	103.4	84.0	62.3	86.8	73.5	80.8	86.0			
TOTAL GENERATION	5536.3	28895	2749	2368	2208	86.1	107.2	28895	25040	24105	86.7	103.9									
17. TAMIL NADU *****																					
STATE SECTOR ***																					
ENNORE	450.0	1850	178	150	127	84.3	118.1	1850	1258	1747	68.0	72.0	53.2	44.8	37.9	46.8	31.8	44.3			
TUTICORIN	1050.0	7930	725	788	757	108.7	104.1	7930	8084	8187	101.9	98.7	92.8	100.9	96.9	86.0	87.6	89.0			
METTUR	840.0	6500	600	611	621	101.8	98.4	6500	6735	6739	103.6	99.9	96.0	97.8	99.4	88.1	91.3	91.6			
NORTH CHENNAI	630.0	4600	420	305	451	72.6	67.6	4600	4347	4405	94.5	98.7	89.6	65.1	96.2	83.1	78.6	79.8			
TNEB THERMAL	2970.0	20880	1923	1854	1956	96.4	94.8	20880	20424	21078	97.8	96.9	87.0	83.9	88.5	80.0	78.3	81.0			
BASIN BRIDGE GT	120.0	300	25	7	7	28.0	100.0	300	89	276	29.7	32.2									

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)						PLANT LOAD FACTOR (%)								
		PROGRAM APR. 2003 TO MAR.2004		MAR PROGRAM ACTUAL 2004		MAR ACTUAL 2003		APRIL-MAR PROGRAM ACTUAL 2004		APRIL-MAR ACTUAL 2003		MAR PROGRAM ACTUAL 2004		APRIL-MAR PROGRAM ACTUAL 2004		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NARIMAN GT	10.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0				
VALUTHUR GT	95.0	660	55	47	33	85.5	142.4	660	671	104	101.7	645.2				
KUTTALAM GT	63.0	300	70	37	0	52.9	0.0	300	108	0	36.0	0.0				
KOVILKALAPPAL	107.0	720	63	71	71	112.7	100.0	720	745	726	103.5	102.6				
TNEB G.T.G.	395.0	1980	213	162	111	76.1	145.9	1980	1613	1106	81.5	145.8				
PYKARA	70.0	300	31	11	24	35.5	45.8	300	141	254	47.0	55.5				
PYKARA DAM	2.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0				
MOYAR	36.0	120	12	4	10	33.3	40.0	120	53	105	44.2	50.5				
KUNDAH	555.0	1201	118	59	97	50.0	60.8	1201	429	764	35.7	56.2				
METTUR DAM	40.0	550	8	0	1	0.0	0.0	550	15	41	2.7	36.6				
METTUR TUNNEL	200.0	0	0	0	0	0.0	0.0	0	70	89	0.0	78.7				
PERIYAR	140.0	400	1	0	1	0.0	0.0	400	213	227	53.3	93.8				
KODAYAR	100.0	224	23	15	11	65.2	136.4	224	141	150	62.9	94.0				
SHOLAYAR	95.0	300	27	1	10	3.7	10.0	300	199	320	66.3	62.2				
ALIYAR	60.0	140	2	0	7	0.0	0.0	140	86	108	61.4	79.6				
SARKARPATHY	30.0	136	17	0	2	0.0	0.0	136	51	97	37.5	52.6				
PAPANASAM	28.0	104	0	1	2	0.0	50.0	104	47	65	45.2	72.3				
SURULIYAR	35.0	63	0	3	10	0.0	30.0	63	41	75	65.1	54.7				
SERVALAR	20.0	25	0	0	0	0.0	0.0	25	19	19	76.0	100.0				
LOWER METTUR	120.0	0	0	0	1	0.0	0.0	0	97	168	0.0	57.7				
KADAMPARI	400.0	110	1	6	32	600.0	18.8	110	408	203	370.9	201.0				
VAIGAI	6.0	0	0	0	0	0.0	0.0	0	5	4	0.0	125.0				
LOWER BHAVANI	16.0	103	6	0	1	0.0	0.0	103	9	21	8.7	42.9				
SATHNUR DAM	7.5	0	0	0	0	0.0	0.0	0	2	2	0.0	100.0				
PARSEN'S VALLEY	30.0	56	6	3	3	50.0	100.0	56	18	16	32.1	112.5				
TNEB HYDRO	1990.5	3832	252	103	212	40.9	48.6	3832	2044	2728	53.3	74.9				
PRIVATE SECTOR *** SAMAYANALLUR DG	106.0	700	60	45	43	75.0	104.7	700	457	589	65.3	77.6				
MADURAI P THERMAL	106.0	700	60	45	43	75.0	104.7	700	457	589	65.3	77.6				
NEYVELI TPS (Z)	250.0	1650	152	171	86	112.5	198.8	1650	1395	406	84.5	343.6				
NEYVELI O THERMAL	250.0	1650	152	171	86	112.5	198.8	1650	1395	406	84.5	343.6				
P.NALLUR CCGT	330.5	2400	230	166	222	72.2	74.8	2400	1314	2169	54.8	60.6				
PPNPG THERMAL	330.5	2400	230	166	222	72.2	74.8	2400	1314	2169	54.8	60.6				

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR. 2003 TO MAR.2004		MAR		APRIL-MAR		PROGRAM 2004		APRIL-MAR		MAR		APRIL-MAR		ACT	
		PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACT 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
SAMALPATTI DG	105.7	700	60	46	39	76.7	117.9	700	458	623	65.4	73.5					
SAMALPATI THERMAL	105.7	700	60	46	39	76.7	117.9	700	458	623	65.4	73.5					
B. BRIDGE D.G	200.0	1400	123	98	82	79.7	119.5	1400	992	1209	70.9	82.1					
VASAVI THERMAL	200.0	1400	123	98	82	79.7	119.5	1400	992	1209	70.9	82.1					
CENTRAL SECTOR ***																	
NEYVELI ST I	600.0	3680	360	428	404	118.9	105.9	3680	4400	4421	119.6	99.5					
NEYVELI ST II	1470.0	9015	870	953	1005	109.5	94.8	9015	10003	10495	111.0	95.3	80.6	95.9	90.5	69.8	83.5
NEYVELI FST EXT	420.0	2311	167	274	14	164.1	1957.1	2311	1993	89	86.2	2239.3	79.5	87.1	91.9	69.8	77.5
NLC THERMAL	2490.0	15006	1397	1655	1423	118.5	116.3	15006	16396	15005	109.3	109.3				63.6	64.8
M.A.P.P.	340.0	1630	215	130	116	60.5	112.1	1630	1577	1073	96.7	147.0	66.4	74.5	91.5	69.0	77.4
NPC TOT. NU	340.0	1630	215	130	116	60.5	112.1	1630	1577	1073	96.7	147.0	85.0	51.4	45.9	54.6	52.8
TOTAL THERMAL	6847.2	44716	4158	4197	3962	100.9	105.9	44716	43049	42185	96.3	102.0	85.0	51.4	45.9	54.6	52.8
TOTAL NUCLEAR	340.0	1630	215	130	116	60.5	112.1	1630	1577	1073	96.7	147.0	77.6	79.6	89.7	75.2	77.9
TOTAL HYDRO	1990.5	3832	252	103	212	40.9	48.6	3832	2044	2728	53.3	74.9	85.0	51.4	45.9	54.6	52.8
TOTAL GENERATION	9177.7	50178	4625	4430	4290	95.8	103.3	50178	46670	45986	93.0	101.5					
18. PONDICHERY *****																	
STATE SECTOR ***																	
KARAIKAL	32.5	235	22	24	24	109.1	100.0	235	277	265	117.9	104.5					
PPCL G.T.G.	32.5	235	22	24	24	109.1	100.0	235	277	265	117.9	104.5					
TOTAL THERMAL	32.5	235	22	24	24	109.1	100.0	235	277	265	117.9	104.5					
TOTAL GENERATION	32.5	235	22	24	24	109.1	100.0	235	277	265	117.9	104.5					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		MAR				APRIL-MAR			MAR			APRIL-MAR						
		PROGRAM TO MAR.2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
EASTERN REGION																		
19. BIHAR																		

STATE SECTOR ***																		
BARAUNI	310.0	400	46	29	23	63.0	126.1	400	274	266	68.5	103.0	19.9	12.6	10.0	14.7	10.1	9
MUZAFFARPUR	220.0	350	40	0	11	0.0	0.0	350	78	265	22.3	29.4	24.4		6.7	18.1	4.0	15
BSEB THERMAL	530.0	750	86	29	34	33.7	85.3	750	352	531	46.9	66.3	21.8	7.4	8.6	16.1	7.6	15
KOSI	20.0	10	1	0	1	0.0	0.0	10	7	8	70.0	87.5						
SONE WEST CANAL	6.6	25	3	2	1	66.7	200.0	25	16	15	64.0	106.7						
SONE EAST CANAL	3.3	15	2	1	1	50.0	100.0	15	11	12	73.3	91.7						
E.G. CANAL	15.0	68	7	2	3	28.6	66.7	68	18	24	26.5	75.0						
BSEB HYDRO	44.9	118	13	5	6	38.5	83.3	118	52	59	44.1	88.1						
CENTRAL SECTOR ***																		
KAHALGAON	840.0	4800	448	527	531	117.6	99.2	4800	5972	4995	124.4	119.6	71.7	84.3	85.0	65.1	80.9	6
NTPC THERMAL	840.0	4800	448	527	531	117.6	99.2	4800	5972	4995	124.4	119.6	71.7	84.3	85.0	65.1	80.9	6
TOTAL THERMAL	1370.0	5550	534	556	565	104.1	98.4	5550	6324	5526	113.9	114.4	52.4	54.5	55.4	46.1	52.6	4
TOTAL HYDRO	44.9	118	13	5	6	38.5	83.3	118	52	59	44.1	88.1						
TOTAL GENERATION	1414.9	5668	547	561	571	102.6	98.2	5668	6376	5585	112.5	114.2						
20. JHARKHAND																		

STATE SECTOR ***																		
PATRATU	770.0	2450	216	90	123	41.7	73.2	2450	1066	1231	43.5	86.6	37.7	15.7	21.5	36.2	15.8	1
JSEB THERMAL	770.0	2450	216	90	123	41.7	73.2	2450	1066	1231	43.5	86.6	37.7	15.7	21.5	36.2	15.8	1
TENUGHAT	420.0	1850	178	94	133	52.8	70.7	1850	1346	1369	72.8	98.3	57.0	30.1	42.6	50.1	36.5	1
TVNL THERMAL	420.0	1850	178	94	133	52.8	70.7	1850	1346	1369	72.8	98.3	57.0	30.1	42.6	50.1	36.5	1
SUBERNREKHA	130.0	256	14	6	3	42.9	200.0	256	142	79	55.5	179.7						
CHANDIL	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
JSEB HYDRO	130.0	256	14	6	3	42.9	200.0	256	142	79	55.5	179.7						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		PROGRAM APR. 2003		MAR		APRIL-MAR			MAR			APRIL-MAR						
		TO MAR.2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
CENTRAL SECTOR ***																		
CHANDRAPURA	750.0	1500	131	163	102	124.4	159.8	1500	1306	1128	87.1	115.8	23.5	29.2	18.3	22.8	19.8	17.
BOKARO A	175.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
BOKARO B	630.0	3040	266	154	280	57.9	55.0	3040	2707	3078	89.0	87.9	56.8	32.9	59.7	54.9	48.9	55.
DVC THERMAL	1555.0	4540	397	317	382	79.8	83.0	4540	4013	4206	88.4	95.4	34.3	27.4	33.0	33.2	29.4	30.
MAITHON GT	90.0	10	1	0	0	0.0	0.0	10	6	7	60.0	85.7						
DVC G.T.G.	90.0	10	1	0	0	0.0	0.0	10	6	7	60.0	85.7						
PANCHET TILLAYA	80.0	350	9	7	5	77.8	140.0	350	177	138	50.6	128.3						
	4.0	0	0	0	0	0.0	0.0	0	8	17	0.0	47.1						
DVC HYDRO	84.0	350	9	7	5	77.8	140.0	350	185	155	52.9	119.4						
TOTAL THERMAL	2835.0	8850	792	501	638	63.3	78.5	8850	6431	6813	72.7	94.4	38.7	24.5	31.2	36.7	26.6	28.
TOTAL HYDRO	214.0	606	23	13	8	56.5	162.5	606	327	234	54.0	139.7						
TOTAL GENERATION	3049.0	9456	815	514	646	63.1	79.6	9456	6758	7047	71.5	95.9						
21.ORISSA *****																		
STATE SECTOR ***																		
I.B.VALLEY	420.0	2750	246	307	248	124.8	123.8	2750	3012	2613	109.5	115.3	78.7	98.2	79.4	74.5	81.6	71.
OPGC THERMAL	420.0	2750	246	307	248	124.8	123.8	2750	3012	2613	109.5	115.3	78.7	98.2	79.4	74.5	81.6	71.
BALIMELA	360.0	921	93	178	46	191.4	387.0	921	1144	540	124.2	211.9						
HIRAKUD	307.5	965	52	70	36	134.6	194.4	965	952	650	98.7	146.5						
RENGALI	250.0	852	50	26	48	52.0	54.2	852	1051	638	123.4	164.7						
UPPER KOLAB	320.0	559	49	85	26	173.5	326.9	559	656	507	117.4	129.4						
INDRAVATI	600.0	1728	140	256	75	182.9	341.3	1728	2132	818	123.4	260.6						
OHPC HYDRO	1837.5	5025	384	615	231	160.2	266.2	5025	5935	3153	118.1	188.2						
PRIVATE SECTOR ***																		
ICCL IMP	0.0	100	9	48	43	533.3	111.6	100	484	527	484.0	91.8						
ICCL THERMAL	0.0	100	9	48	43	533.3	111.6	100	484	527	484.0	91.8						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR,2004 VIS-A-VIS MAR,2003 AND APR.-MAR,2004 VIS-A-VIS APR.-MAR,2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)									
		MAR							APRIL-MAR				MAR			APRIL-MAR		
		PROGRAM TO APR. 2003 MAR.2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACT 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		
NALCO IMP	0.0	161	13	104	51	800.0	203.9	161	655	571	406.8	114.7						
NALCO THERMAL	0.0	161	13	104	51	800.0	203.9	161	655	571	406.8	114.7						
CENTRAL SECTOR ***																		
TALCHER	460.0	2470	264	280	196	106.1	142.9	2470	2743	2248	111.1	122.0	77.1	81.8	57.3	61.1	67.9	5
TALCHER STPS	2000.0	8600	910	1205	481	132.4	250.5	8600	10999	6523	127.9	168.6	59.1	63.4	53.6	72.8	82.2	7
NTPC THERMAL	2460.0	11070	1174	1485	677	126.5	219.4	11070	13742	8771	124.1	156.7	63.4	67.7	54.8	69.8	78.6	6
TOTAL THERMAL	2880.0	14081	1442	1944	1019	134.8	190.8	14081	17893	12482	127.1	143.4	66.1	73.1	60.3	70.7	79.1	6
TOTAL HYDRO	1837.5	5025	384	615	231	160.2	266.2	5025	5935	3153	118.1	188.2						
TOTAL GENERATION	4717.5	19106	1826	2559	1250	140.1	204.7	19106	23828	15635	124.7	152.4						
22.DVC																		

CENTRAL SECTOR ***																		
CHANDRAPURA	750.0	1500	131	163	102	124.4	159.8	1500	1306	1128	87.1	115.8	23.5	29.2	18.3	22.8	19.8	1
DURGAPUR	350.0	1250	118	157	131	133.1	119.8	1250	1668	1108	133.4	150.5	45.3	60.3	50.3	40.7	54.3	3
BOKARO A	175.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
BOKARO B	630.0	3040	266	154	280	57.9	55.0	3040	2707	3078	89.0	87.9	56.8	32.9	59.7	54.9	48.9	5
MEJIA	630.0	3200	300	429	419	143.0	102.4	3200	4028	3338	125.9	120.7	64.0	91.5	89.4	57.8	72.8	6
DVC THERMAL	2535.0	8990	815	903	932	110.8	96.9	8990	9709	8652	108.0	112.2	43.2	47.9	49.4	40.4	43.6	3
MAITHON GT	90.0	10	1	0	0	0.0	0.0	10	6	7	60.0	85.7						
DVC G.T.G.	90.0	10	1	0	0	0.0	0.0	10	6	7	60.0	85.7						
PANCHET	80.0	350	9	7	5	77.8	140.0	350	177	138	50.6	128.3						
MAITHON	60.0	0	0	9	13	0.0	69.2	0	118	141	0.0	83.7						
TILLAYA	4.0	0	0	0	0	0.0	0.0	0	8	17	0.0	47.1						
DVC HYDRO	144.0	350	9	16	18	177.8	88.9	350	303	296	86.6	102.4						
TOTAL THERMAL	2625.0	9000	816	903	932	110.7	96.9	9000	9715	8659	107.9	112.2	43.2	47.9	49.4	40.4	43.6	3
TOTAL HYDRO	144.0	350	9	16	18	177.8	88.9	350	303	296	86.6	102.4						
TOTAL GENERATION	2769.0	9350	825	919	950	111.4	96.7	9350	10018	8955	107.1	111.9						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
		PROGRAM APR. 2003 TO MAR. 2004		MAR		APRIL-MAR		PROGRAM APR. 2004 TO MAR. 2004		APRIL-MAR		MAR		APRIL-MAR			
		PROGRAM ACTUAL	ACTUAL	% OF PROG- RAM	% OF LAST YEAR	PROGRAM ACTUAL	ACTUAL	% OF PROG- RAM	% OF LAST YEAR	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACT. 2003		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
23.WEST BENGAL																	

STATE SECTOR ***																	
D.P.L.	390.0	1800	145	167	131	115.2	127.5	1800	1916	1476	106.4	129.8	50.0	57.6	45.1	52.5	55.9
DPL THERMAL	390.0	1800	145	167	131	115.2	127.5	1800	1916	1476	106.4	129.8	50.0	57.6	45.1	52.5	55.9
BANDEL	530.0	2550	230	192	213	83.5	90.1	2550	1693	2044	66.4	82.8	58.3	48.7	54.0	54.8	36.4
SANTALDIH	480.0	1500	150	120	111	80.0	108.1	1500	1212	1264	80.8	95.9	42.0	33.6	31.1	35.6	28.7
KOLAGHAT	1260.0	7500	580	631	631	108.8	100.0	7500	6900	6602	92.0	104.5	61.9	67.3	67.3	67.8	62.3
BAKRESWAR	630.0	4100	370	430	415	116.2	103.6	4100	4315	4025	105.2	107.2	78.9	91.7	88.5	74.1	78.0
WBPD THERMAL	2900.0	15650	1330	1373	1370	103.2	100.2	15650	14120	13935	90.2	101.3	61.6	63.6	63.5	61.4	55.4
KASBA GT	40.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
SILIGURI GT	20.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
HALDIA GT	40.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
WBPD G.T.G.	100.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
JALDHAKA	35.0	139	7	11	9	157.1	122.2	139	159	123	114.4	129.3					
MASSANJORE	4.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
RAMMAM	50.0	210	7	8	9	114.3	88.9	210	240	223	114.3	107.6					
TEESTA	37.5	126	11	0	17	0.0	0.0	126	92	164	73.0	56.1					
WBSEB HYDRO	126.5	475	25	19	35	76.0	54.3	475	491	510	103.4	96.3					
PRIVATE SECTOR ***																	
MULAJORE	60.0	90	0	0	6	0.0	0.0	90	47	90	52.2	52.2					
NEWCOSIPORE	130.0	500	45	44	35	97.8	125.7	500	475	454	95.0	104.6	46.5	45.5	36.2	43.8	41.6
TITAGARH	240.0	1670	150	152	132	101.3	115.2	1670	1733	1638	103.8	105.8	84.0	85.1	73.9	79.2	82.2
SOUTHERN REPL.	135.0	840	70	59	72	84.3	81.9	840	930	840	110.7	110.7	69.7	58.7	71.7	70.8	78.4
BUDGE BUDGE	500.0	3350	280	324	287	115.7	112.9	3350	3507	3321	104.7	105.6	75.3	87.1	77.2	76.3	79.8
CESC THERMAL	1065.0	6450	545	579	532	106.2	108.8	6450	6692	6343	103.8	105.5	72.9	77.4	70.3	72.0	75.3
CENTRAL SECTOR ***																	
DURGAPUR	350.0	1250	118	157	131	133.1	119.8	1250	1668	1108	133.4	150.5	45.3	60.3	50.3	40.7	54.3
MEJIA	630.0	3200	300	429	419	143.0	102.4	3200	4028	3338	125.9	120.7	64.0	91.5	89.4	57.8	72.8
DVC THERMAL	980.0	4450	418	586	550	140.2	106.5	4450	5696	4446	128.0	128.1	57.3	80.4	75.4	51.7	66.2

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)											PLANT LOAD FACTOR (%)				
		PROGRAM APR. 2003 TO MAR. 2004		MAR		% OF PROG-RAM (4/3)		% OF LAST YEAR (4/5)		APRIL-MAR		MAR		APRIL-MAR			
		PROGRAM ACTUAL 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM ACTUAL 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
FARAKKA STPS	1600.0	8800	798	934	898	117.0	104.0	8800	9486	8951	107.8	106.0	67.0	78.5	75.4	62.6	67.5
NTPC THERMAL	1600.0	8800	798	934	898	117.0	104.0	8800	9486	8951	107.8	106.0	67.0	78.5	75.4	62.6	67.5
MAITHON	60.0	0	0	9	13	0.0	69.2	0	118	141	0.0	83.7					
DVC HYDRO	60.0	0	0	9	13	0.0	69.2	0	118	141	0.0	83.7					
TOTAL THERMAL	7035.0	37150	3236	3639	3481	112.5	104.5	37150	37910	35151	102.0	107.8	63.3	71.1	67.9	61.4	62.7
TOTAL HYDRO	186.5	475	25	28	48	112.0	58.3	475	609	651	128.2	93.5					
TOTAL GENERATION	7221.5	37625	3261	3667	3529	112.5	103.9	37625	38519	35802	102.4	107.6					
24. SIKKIM *****																	
STATE SECTOR ***																	
L.LAGYAP	12.0	0	0	1	1	0.0	100.0	0	12	11	0.0	109.1					
U.RONGCHU	8.0	0	0	1	1	0.0	100.0	0	12	12	0.0	100.0					
MOYANCHU	4.0	40	2	1	1	50.0	100.0	40	12	12	30.0	100.0					
SIKKIM HYDRO	24.0	40	2	3	3	150.0	100.0	40	36	35	90.0	102.9					
CENTRAL SECTOR ***																	
RANGEET																	
NHPC HYDRO	60.0	340	14	14	17	100.0	82.4	340	345	355	101.5	97.2					
TOTAL HYDRO	84.0	380	16	17	20	106.3	85.0	380	381	390	100.3	97.7					
TOTAL GENERATION	84.0	380	16	17	20	106.3	85.0	380	381	390	100.3	97.7					
25. ANDAMAN NICOBAR *****																	
STATE SECTOR ***																	
KALPONG																	
A&N ADM HYDRO	5.5	10	1	0	0	0.0	0.0	10	0	0	0.0	0.0					
TOTAL HYDRO	5.5	10	1	0	0	0.0	0.0	10	0	0	0.0	0.0					
TOTAL GENERATION	5.5	10	1	0	0	0.0	0.0	10	0	0	0.0	0.0					

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)						
		PROGRAM APR. 2003 TO MAR. 2004		MAR					APRIL-MAR			MAR		APRIL-MAR				
		PROGRAM ACTUAL	ACTUAL	% OF PROG- RAM	% OF LAST YEAR	PROGRAM ACTUAL	ACTUAL	% OF PROG- RAM	% OF LAST YEAR	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004	ACTUAL 2003			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
NORTH EASTERN REGION																		
26. ASSAM																		

STATE SECTOR ***																		
CHANDRAPUR	60.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
NAMRUP ST	30.0	126	8	0	4	0.0	0.0	126	0	0	0.0	0.0						
BONGAIGAON	240.0	0	0	0	0	0.0	0.0	0	0	61	0.0	0.0	35.8		17.9	47.8	23	
ASEB THERMAL	330.0	126	8	0	4	0.0	0.0	126	0	61	0.0	0.0	3.3		1.6	4.3	2	
NAMRUP GT	81.5	263	26	35	22	134.6	159.1	263	334	325	127.0	102.8	42.9	57.7	36.3	36.7	46.7	45
NAMRUP WHP	22.0	61	6	8	1	133.3	800.0	61	53	24	86.9	220.8	36.7	48.9	6.1	31.6	27.4	12
LAKWA GT	120.0	360	31	29	31	93.5	93.5	360	320	333	88.9	96.1	34.7	32.5	34.7	34.2	30.4	31
MOBILE GAS T-G	21.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0						
ASEB G.T.G.	244.5	684	63	72	54	114.3	133.3	684	707	682	103.4	103.7	34.6	39.6	29.7	31.8	32.9	31
PRIVATE SECTOR ***																		
D.L.F. PVT	24.5	180	16	12	12	75.0	100.0	180	125	141	69.4	88.7						
DLF ASSAM THERMAL	24.5	180	16	12	12	75.0	100.0	180	125	141	69.4	88.7						
CENTRAL SECTOR ***																		
KATHALGURI GT	291.0	1550	150	172	157	114.7	109.6	1550	1591	1025	102.6	155.2						
NEEPC G.T.G.	291.0	1550	150	172	157	114.7	109.6	1550	1591	1025	102.6	155.2						
KOPILI	225.0	896	56	34	25	60.7	136.0	896	670	847	74.8	79.1						
NEEPC HYDRO	225.0	896	56	34	25	60.7	136.0	896	670	847	74.8	79.1						
TOTAL THERMAL	890.0	2540	237	256	227	108.0	112.8	2540	2423	1909	95.4	126.9	16.6	16.8	13.6	16.1	14.0	14
TOTAL HYDRO	225.0	896	56	34	25	60.7	136.0	896	670	847	74.8	79.1						
TOTAL GENERATION	1115.0	3436	293	290	252	99.0	115.1	3436	3093	2756	90.0	112.2						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)							
		PROGRAM APR. 2003 TO MAR. 2004		MAR 2004		MAR 2003		% OF PROG-RAM (4/3)		% OF LAST YEAR (4/5)		PROGRAM APRIL-MAR 2004		ACTUAL 2003		% OF PROG-RAM (9/8)		% OF LAST YEAR (9/10)	
		PROG. 2004	ACTUAL 2004	ACTUAL 2004	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003	ACTUAL 2003
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18		
27. MEGHALAYA																			

STATE SECTOR ***																			
KYREDEM KULAI	60.0	158	9	4	10	44.4	40.0	158	134	140	84.8	95.7							
UMIAM	114.0	371	23	18	13	78.3	138.5	371	321	363	86.5	88.4							
UMTRU	11.2	71	5	4	5	80.0	80.0	71	70	70	98.6	100.0							
MEGEB HYDRO	185.2	600	37	26	28	70.3	92.9	600	525	573	87.5	91.6							
CENTRAL SECTOR ***																			
KHONDONG	50.0	216	6	6	0	100.0	0.0	216	206	249	95.4	82.7							
NEEPC HYDRO	50.0	216	6	6	0	100.0	0.0	216	206	249	95.4	82.7							
TOTAL HYDRO	235.2	816	43	32	28	74.4	114.3	816	731	822	89.6	88.9							
TOTAL GENERATION	235.2	816	43	32	28	74.4	114.3	816	731	822	89.6	88.9							
28. MANIPUR																			

STATE SECTOR ***																			
LEIMAKHONG DG	36.0	19	2	0	0	0.0	0.0	19	0	0	0.0	0.0							
MPDC D.G.	36.0	19	2	0	0	0.0	0.0	19	0	0	0.0	0.0							
CENTRAL SECTOR ***																			
LOKTAK	105.0	500	33	25	33	75.8	75.8	500	504	553	100.8	91.1							
NHPC HYDRO	105.0	500	33	25	33	75.8	75.8	500	504	553	100.8	91.1							
TOTAL THERMAL	36.0	19	2	0	0	0.0	0.0	19	0	0	0.0	0.0							
TOTAL HYDRO	105.0	500	33	25	33	75.8	75.8	500	504	553	100.8	91.1							
TOTAL GENERATION	141.0	519	35	25	33	71.4	75.8	519	504	553	97.1	91.1							

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)										PLANT LOAD FACTOR (%)						
		PROGRAM APR. 2003 TO MAR.2004		MAR		APRIL-MAR		PROGRAM APR. 2003 TO MAR.2004		MAR		APRIL-MAR						
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
29. TRIPURA																		

STATE SECTOR ***																		
BARAMURA GT	37.5	145	14	13	11	92.9	118.2	145	143	55	98.6	260.0						
ROKHIA GT	69.0	342	29	29	18	100.0	161.1	342	307	229	89.8	134.1						
TRIPURA G.T.G.	106.5	487	43	42	29	97.7	144.8	487	450	284	92.4	158.5						
GUMTI	15.0	60	4	6	5	150.0	120.0	60	67	56	111.7	119.6						
TRIPURA HYDRO	15.0	60	4	6	5	150.0	120.0	60	67	56	111.7	119.6						
CENTRAL SECTOR ***																		
AGARTALA GT	84.0	510	50	57	59	114.0	96.6	510	566	561	111.0	100.9						
NEEPC G.T.G.	84.0	510	50	57	59	114.0	96.6	510	566	561	111.0	100.9						
TOTAL THERMAL	190.5	997	93	99	88	106.5	112.5	997	1016	845	101.9	120.2						
TOTAL HYDRO	15.0	60	4	6	5	150.0	120.0	60	67	56	111.7	119.6						
TOTAL GENERATION	205.5	1057	97	105	93	108.2	112.9	1057	1083	901	102.5	120.2						
30. NAGALAND																		

STATE SECTOR ***																		
LIKIM RO	16.0	65	4	0	0	0.0	0.0	65	0	2	0.0	0.0						
NAGALAND HYDRO	16.0	65	4	0	0	0.0	0.0	65	0	2	0.0	0.0						
CENTRAL SECTOR ***																		
DOYANG	75.0	175	3	7	1	233.3	700.0	175	164	119	93.7	137.8						
NEEPC HYDRO	75.0	175	3	7	1	233.3	700.0	175	164	119	93.7	137.8						
TOTAL HYDRO	91.0	240	7	7	1	100.0	700.0	240	164	121	68.3	135.5						
TOTAL GENERATION	91.0	240	7	7	1	100.0	700.0	240	164	121	68.3	135.5						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE
 PERIOD : MAR, 2004 VIS-A-VIS MAR, 2003 AND APR.-MAR, 2004 VIS-A-VIS APR.-MAR, 2003

TYPE OF GENERATION	MONITORED CAPACITY IN MW	GENERATION (GWH)							PLANT LOAD FACTOR (%)								
		PROGRAM APR. 2003 TO MAR. 2004		MAR 2004		MAR			APRIL-MAR 2004		APRIL-MAR 2003		MAR 2004		APRIL-MAR 2004		
		PROGRAM TO MAR. 2004	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2004	ACTUAL 2004	ACTUAL 2003	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2004	ACTUAL 2004	ACTUAL 2003	PROG. 2004	ACTUAL 2004
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
31. ARUNACHAL																	

STATE SECTOR ***																	
TAGO	4.5	20	1	1	1	100.0	100.0	20	11	10	55.0	110.0					
NURANZ	0.0	0	0	0	0	0.0	0.0	0	0	0	0.0	0.0					
ARUNACHAL HYDRO	4.5	20	1	1	1	100.0	100.0	20	11	10	55.0	110.0					
CENTRAL SECTOR ***																	
RANGANADI	405.0	1003	33	11	28	33.3	39.3	1003	973	189	97.0	514.8					
NEEPC HYDRO	405.0	1003	33	11	28	33.3	39.3	1003	973	189	97.0	514.8					
TOTAL HYDRO	409.5	1023	34	12	29	35.3	41.4	1023	984	199	96.2	494.5					
TOTAL GENERATION	409.5	1023	34	12	29	35.3	41.4	1023	984	199	96.2	494.5					
32. MIZORAM																	

STATE SECTOR ***																	
BAIRABI DG	0.0	11	1	0	0	0.0	0.0	11	0	0	0.0	0.0					
MIZORAM D.G.	0.0	11	1	0	0	0.0	0.0	11	0	0	0.0	0.0					
TOTAL GENERATION	0.0	11	1	0	0	0.0	0.0	11	0	0	0.0	0.0					
** NEEPCO																	

CENTRAL SECTOR ***																	
KATHALGURI GT	291.0	1550	150	172	157	114.7	109.6	1550	1591	1025	102.6	155.2					
AGARTALA GT	84.0	510	50	57	59	114.0	96.6	510	566	561	111.0	100.9					
NEEPC G.T.G.	375.0	2060	200	229	216	114.5	106.0	2060	2157	1586	104.7	136.0					
KHONDONG	50.0	216	6	6	0	100.0	0.0	216	206	249	95.4	82.7					
KOPILI	225.0	896	56	34	25	60.7	136.0	896	670	847	74.8	79.1					
DOYANG	75.0	175	3	7	1	233.3	700.0	175	164	119	93.7	137.8					
RANGANADI	405.0	1003	33	11	28	33.3	39.3	1003	973	189	97.0	514.8					
NEEPC HYDRO	755.0	2290	98	58	54	59.2	107.4	2290	2013	1404	87.9	143.4					
TOTAL THERMAL	375.0	2060	200	229	216	114.5	106.0	2060	2157	1586	104.7	136.0					
TOTAL HYDRO	755.0	2290	98	58	54	59.2	107.4	2290	2013	1404	87.9	143.4					
TOTAL GENERATION	1130.0	4350	298	287	270	96.3	106.3	4350	4170	2990	95.9	139.5					

2003 - 2004
(ACTUAL)

केन्द्रीय विद्युत प्राधिकरण
प्रचालन निष्पादन प्रबोधन प्रभाग
(OPM Division)

सख्या : के0वि0प्रा0/ओ0पी0एम/8/1/2003/ 920

दिनांक 23/4/04

सेवार्थ,

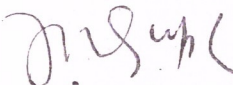
7 उप निदेशक
प्रचालन निष्पादन प्रबोधन प्रभाग,
केन्द्रीय विद्युत प्राधिकरण
सेवा भवन, नई दिल्ली

विषय : मासिक रिपोर्ट (वास्तविक आंकड़ों पर आधारित)

उपरोक्त विषय के संबंध में माह मार्च, 2004 के लिए उर्जा उत्पादन कार्यक्रम तथा संयंत्र भार गुणांक की एक प्रति (वास्तविक आंकड़ों पर आधारित) आपकी सूचना एवं अगली आवश्यक कार्यवाही के लिए संलग्न की जाती है। यह रिपोर्ट देश में विद्युत प्रचालन के संबंध में विद्युत अधिनियम 2003 की धारा 73 (जे) के अन्तर्गत केन्द्रीय विद्युत प्राधिकरण पर डाले गये सांविधिक दायित्व की अनुक्रिया है।

संलग्न : यथापोरोक्त

भावदीय


(निदेशक)