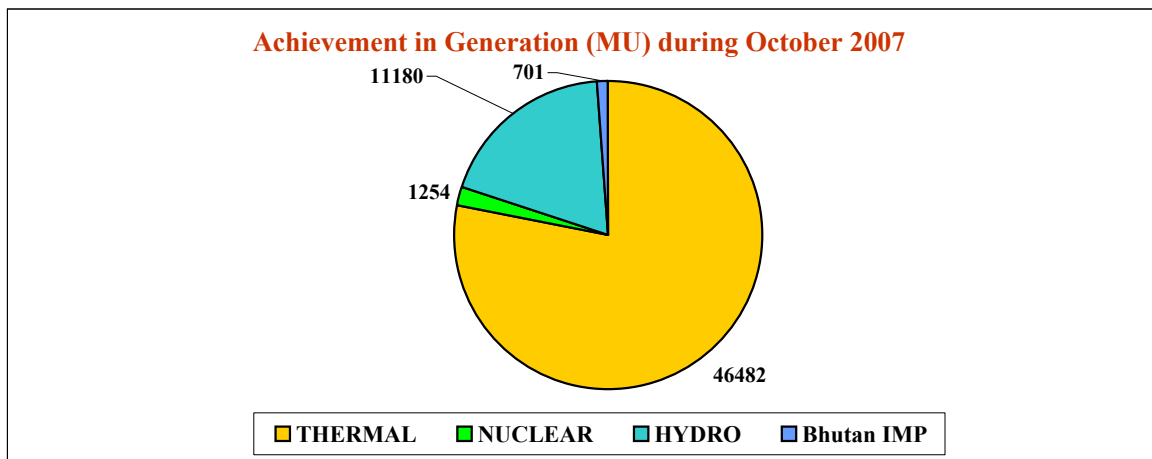
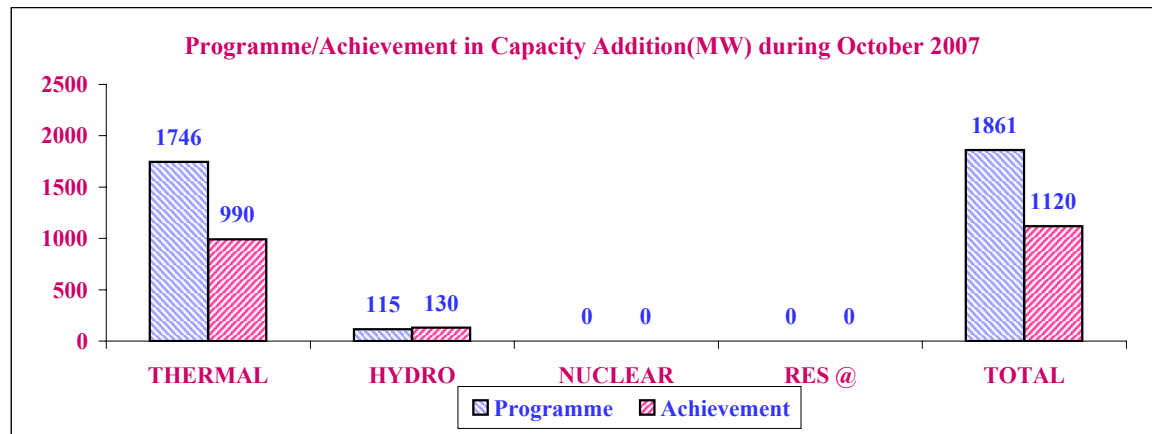


1. HIGHLIGHTS OF POWER SECTOR DURING--- OCTOBER 07

Description	OCTOBER 07		OCTOBER 06	
	Programme	Achivement	Programme	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1746.00	990.00	817.50	0.00
HYDRO	115.00	130.00	100.00	250.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	1861.00	1120.00	917.50	250.00
GENERATION (MU)				
THERMAL	47997	46481.84	45230	44230.19
NUCLEAR	2086	1254.27	1398	1567.02
HYDRO	9389	11180.22	8746	11102.82
BHUTAN IMP	327	701.17	511	392.43
TOTAL	59799	59617.50	55885	57292.46

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.



19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	SEPTEMBER 2007				APRIL 2007-SEPTEMBER 2007			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-) (MU) (%)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-) (MU) (%)	
Chandigarh	134	134	0	0.0	836	836	0	0.0
Delhi	2,110	2,106	-4	-0.2	12,968	12,933	-35	-0.3
Haryana	2,594	2,388	-206	-7.9	15,262	14,151	-1,111	-7.3
Himachal Pradesh	493	491	-2	-0.4	2,903	2,877	-26	-0.9
Jammu & Kashmir	870	658	-212	-24.4	5,284	3,833	-1,451	-27.5
Punjab	4,147	3,935	-212	-5.1	24,521	23,431	-1,090	-4.4
Rajasthan	2,605	2,605	0	0.0	16,347	16,298	-49	-0.3
Uttar Pradesh	5,228	4,388	-840	-16.1	31,321	27,201	-4,120	-13.2
Uttaranchal	585	585	0	0.0	3,399	3,365	-34	-1.0
Northern Region	18,766	17,290	-1,476	-7.9	112,841	104,925	-7,916	-7.0
Chattisgarh	1,098	1,061	-37	-3.4	7,095	6,730	-365	-5.1
Gujarat	4,849	4,329	-520	-10.7	30,791	27,004	-3,787	-12.3
Madhya Pradesh	2,588	2,480	-108	-4.2	16,467	15,043	-1,424	-8.6
Maharashtra	7,615	7,199	-416	-5.5	53,243	45,361	-7,882	-14.8
Daman & Diu	150	135	-15	-10.0	863	780	-83	-9.6
Dadar Nagar Haveli	280	280	0	0.0	1,663	1,663	0	0.0
Goa	211	209	-2	-0.9	1,358	1,343	-15	-1.1
Western Region	16,791	15,693	-1,098	-6.5	111,480	97,924	-13,556	-12.2
Andhra Pradesh	4,890	4,848	-42	-0.9	30,955	29,770	-1,185	-3.8
Karnataka	2,753	2,759	6	0.2	18,728	18,406	-322	-1.7
Kerala	1,231	1,234	3	0.2	7,595	7,481	-114	-1.5
Tamil Nadu	5,460	5,467	7	0.1	33,004	32,633	-371	-1.1
Pondicherry	153	153	0	0.0	946	946	0	0.0
Lakshadweep #	2	2	0	0	12	12	0	0
Southern Region	14,487	14,461	-26	-0.2	91,228	89,236	-1,992	-2.2
Bihar	740	647	-93	-12.6	4,512	4,138	-374	-8.3
DVC	1,157	1,141	-16	-1.4	6,676	6,564	-112	-1.7
Jharkhand	419	374	-45	-10.7	2,403	2,273	-130	-5.4
Orissa	1,441	1,424	-17	-1.2	9,105	8,974	-131	-1.4
West Bengal	2,467	2,374	-93	-3.8	15,049	14,575	-474	-3.1
Sikkim	20	20	0	0.0	123	121	-2	-1.6
Andaman- Nicobar #	20	15	-5	-25	120	90	-30	-25.0
Eastern Region	6,244	5,980	-264	-4.2	37,868	36,645	-1,223	-3.2
Arunachal Pradesh	26	25	-1	-3.8	175	154	-21	-12.0
Assam	425	401	-24	-5.6	2,428	2,263	-165	-6.8
Manipur	54	52	-2	-3.7	259	241	-18	-6.9
Meghalaya	157	126	-31	-19.7	856	629	-227	-26.5
Mizoram	23	17	-6	-26.1	141	109	-32	-22.7
Nagaland	26	25	-1	-3.8	183	164	-19	-10.4
Tripura	64	59	-5	-7.8	379	351	-28	-7.4
N. Eastern Region	775	705	-70	-9.0	4,421	3,911	-510	-11.5
All India	57,063	54,129	-2,934	-5.1	357,838	332,641	-25,197	-7.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	SEPTEMBER 2007				APRIL 2007-SEPTEMBER 2007			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	256	256	0	0.0	275	275	0	0.0
Delhi	3,705	3,692	-13	-0.4	4,075	4,030	-45	-1.1
Haryana	4,838	4,428	-410	-8.5	4,956	4,821	-135	-2.7
Himachal Pradesh	837	837	0	0.0	860	860	0	0.0
Jammu & Kashmir	1,600	1,265	-335	-20.9	1,700	1,306	-394	-23.2
Punjab	7,785	7,302	-483	-6.2	8,197	7,340	-857	-10.5
Rajasthan	4,524	4,524	0	0.0	4,792	4,792	0	0.0
Uttar Pradesh	11,104	8,568	-2,536	-22.8	11,104	8,568	-2,536	-22.8
Uttaranchal	1,099	1,099	0	0.0	1,102	1,102	0	0.0
Northern Region	32,462	29,194	-3,268	-10.1	32,462	29,414	-3,048	-9.4
Chattisgarh	2,059	1,714	-345	-16.8	2,266	1,853	-413	-18.2
Gujarat	10,975	8,373	-2,602	-23.7	10,975	8,376	-2,599	-23.7
Madhya Pradesh	4,678	4,531	-147	-3.1	5,932	4,829	-1,103	-18.6
Maharashtra	14,204	12,274	-1,930	-13.6	18,441	12,837	-5,604	-30.4
Daman & Diu	236	215	-21	-8.9	236	215	-21	-8.9
Dadar Nagar Haveli	460	405	-55	-12.0	460	405	-55	-12.0
Goa	450	400	-50	-11.1	457	408	-49	-10.7
Western Region	30,129	26,113	-4,016	-13.3	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,303	8,054	-249	-3.0	9,701	8,641	-1,060	-10.9
Karnataka	4,725	4,697	-28	-0.6	6,583	5,506	-1,077	-16.4
Kerala	2,654	2,628	-26	-1.0	2,764	2,711	-53	-1.9
Tamil Nadu	8,697	8,686	-11	-0.1	8,776	8,686	-90	-1.0
Pondicherry	276	276	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	23,213	23,020	-193	-0.8	25,682	24,194	-1,488	-5.8
Bihar	1,435	1,214	-221	-15.4	1,493	1,243	-250	-16.7
DVC	1,781	1,744	-37	-2.1	1,787	1,757	-30	-1.7
Jharkhand	776	676	-100	-12.9	776	676	-100	-12.9
Orissa	2,799	2,751	-48	-1.7	2,799	2,751	-48	-1.7
West Bengal	4,997	4,420	-577	-11.5	4,997	4,854	-143	-2.9
Sikkim	60	60	0	0.0	60	60	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	11,284	10,348	-936	-8.3	11,284	10,562	-722	-6.4
Arunachal Pradesh	56	57	1	1.8	81	57	-24	-29.6
Assam	773	721	-52	-6.7	829	721	-108	-13.0
Manipur	89	83	-6	-6.7	100	90	-10	-10.0
Meghalaya	390	279	-111	-28.5	404	279	-125	-30.9
Mizoram	77	47	-30	-39.0	77	52	-25	-32.5
Nagaland	88	86	-2	-2.3	88	86	-2	-2.3
Tripura	144	129	-15	-10.4	147	141	-6	-4.1
N -Eastern Region	1,560	1,347	-213	-13.7	1,589	1,347	-242	-15.2
All India	98,648	90,022	-8,626	-8.7	102,428	90,022	-12,406	-12.1

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	OCTOBER 07				APRIL, 2007--OCTOBER, 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	105	105	0	0.0	941	941	0	0.0
Delhi	1,701	1,695	-6	-0.4	14,669	14,628	-41	-0.3
Haryana	2,265	2,113	-152	-6.7	17,527	16,264	-1,263	-7.2
Himachal Pradesh	467	463	-4	-0.9	3,370	3,340	-30	-0.9
Jammu & Kashmir	865	765	-100	-11.6	6,149	4,598	-1,551	-25.2
Punjab	3,330	2,977	-353	-10.6	27,851	26,408	-1,443	-5.2
Rajasthan	2,957	2,957	0	0.0	19,304	19,255	-49	-0.3
Uttar Pradesh	4,963	4,263	-700	-14.1	36,284	31,464	-4,820	-13.3
Uttarakhand	561	561	0	0.0	3,960	3,926	-34	-0.9
Northern Region	17,214	15,899	-1,315	-7.6	130,055	120,824	-9,231	-7.1
Chattisgarh	1,076	1,016	-60	-5.6	8,171	7,746	-425	-5.2
Gujarat	6,472	5,456	-1,016	-15.7	37,263	32,460	-4,803	-12.9
Madhya Pradesh	3,309	3,052	-257	-7.8	19,776	18,095	-1,681	-8.5
Maharashtra	10,226	8,285	-1,941	-19.0	63,469	53,646	-9,823	-15.5
Daman & Diu	157	139	-18	-11.5	1,020	919	-101	-9.9
Dadar Nagar Haveli	284	284	0	0.0	1,947	1,947	0	0.0
Goa	233	232	-1	-0.4	1,591	1,575	-16	-1.0
Western Region	21,757	18,464	-3,293	-15.1	133,237	116,388	-16,849	-12.6
Andhra Pradesh	5,372	5,229	-143	-2.7	36,327	34,999	-1,328	-3.7
Karnataka	3,219	3,145	-74	-2.3	21,947	21,551	-396	-1.8
Kerala	1,287	1,262	-25	-1.9	8,882	8,743	-139	-1.6
Tamil Nadu	5,937	5,680	-257	-4.3	38,941	38,313	-628	-1.6
Pondicherry	154	154	0	0.0	1,100	1,100	0	0.0
Lakshadweep #	2	2	0	0	14	14	0	0
Southern Region	15,969	15,470	-499	-3.1	107,197	104,706	-2,491	-2.3
Bihar	832	711	-121	-14.5	5,344	4,849	-495	-9.3
DVC	1,146	1,115	-31	-2.7	7,822	7,679	-143	-1.8
Jharkhand	448	389	-59	-13.2	2,851	2,662	-189	-6.6
Orissa	1,633	1,597	-36	-2.2	10,738	10,571	-167	-1.6
West Bengal	2,260	2,162	-98	-4.3	17,309	16,737	-572	-3.3
Sikkim	21	20	-1	-4.8	144	141	-3	-2.1
Andaman- Nicobar#	20	15	-5	-25	140	105	-35	-25.0
Eastern Region	6,340	5,994	-346	-5.5	44,208	42,639	-1,569	-3.5
Arunachal Pradesh	31	27	-4	-12.9	206	181	-25	-12.1
Assam	419	397	-22	-5.3	2,847	2,660	-187	-6.6
Manipur	58	53	-5	-8.6	317	294	-23	-7.3
Meghalaya	139	132	-7	-5.0	995	761	-234	-23.5
Mizoram	23	21	-2	-8.7	164	130	-34	-20.7
Nagaland	36	27	-9	-25.0	219	191	-28	-12.8
Tripura	69	63	-6	-8.7	448	414	-34	-7.6
N. Eastern Region	775	720	-55	-7.1	5,196	4,631	-565	-10.9
All India	62,055	56,547	-5,508	-8.9	419,893	389,188	-30,705	-7.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	OCTOBER 07				APRIL, 2007--OCTOBER, 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	210	210	0	0.0	275	275	0	0.0
Delhi	3,232	3,208	-24	-0.7	4,075	4,030	-45	-1.1
Haryana	4,007	3,657	-350	-8.7	4,956	4,821	-135	-2.7
Himachal Pradesh	879	879	0	0.0	879	879	0	0.0
Jammu & Kashmir	1,536	1,336	-200	-13.0	1,700	1,336	-364	-21.4
Punjab	6,565	5,354	-1,211	-18.4	8,197	7,340	-857	-10.5
Rajasthan	4,483	4,400	-83	-1.9	4,792	4,792	0	0.0
Uttar Pradesh	9,186	7,386	-1,800	-19.6	11,104	8,568	-2,536	-22.8
Uttarakhand	1,041	1,041	0	0.0	1,102	1,102	0	0.0
Northern Region	31,858	29,190	-2,668	-8.4	32,462	29,414	-3,048	-9.4
Chattisgarh	2,110	1,801	-309	-14.6	2,266	1,853	-413	-18.2
Gujarat	12,047	8,885	-3,162	-26.2	12,047	8,885	-3,162	-26.2
Madhya Pradesh	5,789	5,470	-319	-5.5	5,932	5,470	-462	-7.8
Maharashtra	18,371	13,508	-4,863	-26.5	18,441	13,508	-4,933	-26.8
Daman & Diu	240	215	-25	-10.4	240	215	-25	-10.4
Dadar Nagar Haveli	432	406	-26	-6.0	460	406	-54	-11.7
Goa	446	407	-39	-8.7	457	408	-49	-10.7
Western Region	37,955	27,852	-10,103	-26.6	37,955	27,852	-10,103	-26.6
Andhra Pradesh	8,606	8,301	-305	-3.5	9,701	8,641	-1,060	-10.9
Karnataka	6,093	5,320	-773	-12.7	6,583	5,506	-1,077	-16.4
Kerala	2,726	2,666	-60	-2.2	2,764	2,711	-53	-1.9
Tamil Nadu	8,975	8,603	-372	-4.1	8,975	8,686	-289	-3.2
Pondicherry	239	239	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	26,011	24,054	-1,957	-7.5	26,011	24,194	-1,817	-7.0
Bihar	1,529	1,244	-285	-18.6	1,529	1,244	-285	-18.6
DVC	1,768	1,738	-30	-1.7	1,787	1,757	-30	-1.7
Jharkhand	700	688	-12	-1.7	776	688	-88	-11.3
Orissa	2,841	2,764	-77	-2.7	2,841	2,764	-77	-2.7
West Bengal	5,104	4,582	-522	-10.2	5,104	4,854	-250	-4.9
Sikkim	60	60	0	0.0	60	60	0	0.0
Andaman- Nicobar#	20	15	-5	-25	40	32	-8	-20
Eastern Region	11,430	10,548	-882	-7.7	11,430	10,562	-868	-7.6
Arunachal Pradesh	85	54	-31	-36.5	85	57	-28	-32.9
Assam	848	744	-104	-12.3	848	744	-104	-12.3
Manipur	119	88	-31	-26.1	119	90	-29	-24.4
Meghalaya	374	265	-109	-29.1	404	279	-125	-30.9
Mizoram	76	51	-25	-32.9	77	52	-25	-32.5
Nagaland	86	86	0	0.0	88	86	-2	-2.3
Tripura	158	136	-22	-13.9	158	141	-17	-10.8
N -Eastern Region	1,657	1,332	-325	-19.6	1,657	1,347	-310	-18.7
All India	108,911	92,976	-15,935	-14.6	108,911	92,976	-15,935	-14.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING OCTOBER 2007

State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 6 hrs 30 mins. average
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : about 6 hrs 30 mins.
Rajasthan	Three Phase Supply : 12 hrs
Uttar Pradesh	About 11 hrs.
Uttarakhand	24 hrs
Western Region	
Chattisgarh*	Three Phase Supply : 22 hrs
Gujarat	8 hrs
Madhya Pradesh	Three Phase Supply: about 15 hrs Single phase Supply: 00 hrs
Maharashtra	Three Phase Supply : 15 hrs Single phase Supply : 20 hrs
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs Single Phase Supply : 10 hrs
Pondichery	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	About 20 hrs
Orissa	24 hrs (It is being supplied by distribution company)
West Bengal	About 23 hrs

16. POWER CUTS ON INDUSTRIES DURING OCTOBER 2007

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/day to 0.825 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 19:00 hrs to 22:00 hrs. daily on HT / LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 14 to 16 hrs and 18 to 22 hrs (total cut = 6 hrs) in Jammu ; 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18 hrs an 2/7th load off from 18 to 22 hrs (Total cut = 6 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU/day on HT/LT industries	600 MW cut from 18:30 to 21:30 hrs daily on HT/LT industries
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh	HT Industries: 0.332 MU/day LT Industries: Nil	HT Industries: 109.2 MW (Average) LT Industries: Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding upto 200 MW (50.12 MU for the month).	
Karnataka	Nil ; However, there was load shedding upto 725 MW from 5.10.07 to 17.10.07 (20.26 MU for the month).	
Kerala	Nil	
Tamil Nadu	Nil. However, there was load shedding upto 913 MW from 5.10.07 to 31.10.07 (177.28 MU for the month).All welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30	
Eastern Region		
Bihar	Power Cut to HT = 0.245 MU	Nil
Jharkhand	Power cut on HT industries 5.895 MU, No cut on LT industries	
DVC	No Notified Cuts / Restrictions	Nil
Orissa	No Statutory cut	Nil
West Bengal	Power cut on LT industries 0.83 MU, No cut on HT industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Anticd Prog.	Actual(A)
CENTRAL SECTOR									
1	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	
2	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	
3	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr.07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		20-Sep-07	
4	Kahalgaoon STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.07	
		7*	Bihar	NTPC	TH	500.00		Sep.07	
5	Mejia TPS	6*	WB	DVC	TH	250.00	250.00	July'07	01.10.07(A)
6	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.07	
		8*	Jharkhand	DVC	TH	250.00		Jan'08	
7	RatnagiriCCPPII(GTs+STs)	Block3*	Maharashtra	Ratnagiri Gas&PPL	TH	740.00	740.00	Aug.07	28.10.07(A)
8	Omkareshwar	1	MP	NHDC	HY	65.00	65.00	May'07	21.07.07(A)
		2	MP	NHDC	HY	65.00	65.00	May'07	09.08.07(A)
		3	MP	NHDC	HY	65.00	65.00	July'07	29.08.07(A)
		4	MP	NHDC	HY	65.00	65.00	July'07	13.09.07(A)
		5	MP	NHDC	HY	65.00	65.00	Aug.07	29.09.07(A)
		6	MP	NHDC	HY	65.00	65.00	Aug.07	18.10.07(A)
		7	MP	NHDC	HY	65.00	65.00	Sept., 07	27.10.07(A)
		8	MP	NHDC	HY	65.00		Sept., 07	
9	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan'08	
		2	Sikkim	NHPC	HY	170.00		Feb., 08	
		3	Sikkim	NHPC	HY	170.00		Feb., 08	
10	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb'08	
11	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July'07	
		6	Rajasthan	NPC	Nucl.	220.00		Feb'08	
Total Central sector						6560.00	2165.00		
STATE SECTOR									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July'07	
		4*	Punjab	PSEB	TH	250.00		Sept'07	
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00	110.00	May'07	16/6/07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00		Oct., 07	
3	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov'07	
		ST*	T.Nadu	TNEB	TH	32.20		Feb'08	
4	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00		Oct., 07	
		2	Haryana	HPGCL	TH	300.00		Jan'08	
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00		July'07	
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00	40.00	June'07	13.08.07(A)
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		9th Sep., 07	
8	Paras TPS Extn.	1*	Maharashtra	MSPGCL	TH	250.00	250.00	25th May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur) TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500.00	May'07	18/6/07(A)
10	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00		July'07	
11	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May'07	
12	Santadih	5*	WB	WBPDC	TH	250.00		Aug.'07	
13	Sagardighi TPP	1*	WB	WBPDC	TH	300.00		June'07	
		2*	WB	WBPDC	TH	300.00		Aug.'07	

ENERGY SAVED IS ENERGY PRODUCED

GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Antied Prog.	Actual(A)
14	Dugapur TPS Extn.	7*	WB	WBPDCCL	TH	300.00		May'07	
15	Bakreshwar TPS-II	4*	WB	WBPDCCL	TH	210.00		Aug.'07	
		5*	WB	WBPDCCL	TH	210.00		Oct'07	
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	
		2	Maharashtra	WRD	HY	125.00		Aug., 07	
18	Purulia PSS	4	WB	WBSEDCL	HY	225.00	225.00	May'07	18.07.07(A)
		3	WB	WBSEDCL	HY	225.00	225.00	July'07	27.08.07(A)
		2	WB	WBSEDCL	HY	225.00		Sep'07	
		1	WB	WBSEDCL	HY	225.00		Nov'07	
19	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttarakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttarakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttarakhand	UJVNL	HY	76.00		Jan'08	
20	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
21	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						6738.20	1350.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh)	1*	Chhatisgarh	Jindal Power	TH	250.00	250.00	July'07	02.09.07(A)
	TPP Ph. I&II	2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-I*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)						16335.20	3765.00		

* Slipped from xth Plan

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

[illegible]

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	3	1490.00	4	900.00	1	250.0	8	2640.00
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	7	455.00	2	450.00	0	0.0	9	905.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	11	2165.00	6	1350.00	1	250	18	3765.00

 Thermal Units

 Hydro Units

 Wind Energy

 Nuclear Units

Unit Commissioned

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 07- OCTOBER 07

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Rangit Stage IV Hydro Electric Power	Sikkim	M/s Jal Power Corp. Ltd.	3x40=120	Rs. 726.16 Crs. (completed cost)	06.07.2007
2	Lower Jurala Hydro Electric Power	Andhra Pradesh	M/s A.P. Power Gen. Corp. Ltd.	6x40=240	Rs. 908.34 Crs. (At May 07 Price Level)	24.07.2007
3	Pare Hydro Electric Power	Arunachal Pradesh	M/s NEEPCO	2x55=110	Rs. 553.25 Crs. (At June 07 Price Level)	24.09.2007

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
OCTOBER 07	54646	25348	79994	9707	107387	117094

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
OCTOBER 07	44105	52487	96592	4376	155424	159800

GROWTH OF TRANSMISSION SECTOR AS ON -----OCTOBER 07

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1986	409	2395
400 kV	54646	25348	79994
220 kV	9707	107387	117094
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	8000	3000	11000
<u>Sub Stations: (MVA)</u>			
400 kV	44105	52487	96592
220 kV	4376	155424	159800
HVDC Back to back	3000	0	3000

13. RURAL ELECTRIFICATION(as on 30.09.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	487053
3. % of Villages Electrified	82.0 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15388908
6. % of Pumpsets Energised	78.5 %

11. TRANSMISSION WORKS COMMISSIONED DURING -- OCTOBER 07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Nil			
220 kV	Nil			
State Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400kV	Nil			
220 kV	Bhatapara(Suhela) - Bemetara	D/C	Chattisgarh	89
	Bhatapara(Suhela) - Mahasamund	D/C	Chattisgarh	124
	Mejia - Durgapur	S/C	West Bengal	64
	Yamunanagar TPP - Salempur(Connected To Nissing by passing Salempur)	D/C	Haryana	80
	Yamunanagar TPP - Jorian (Yamunanagar)	D/C	Haryana	22
	LILO of Alagar Koli(North Madurai) - Karaikudi a Valuthur S/S	D/C	Tamil Nadu	193

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV	Gazuwaka Extn.	400/220	PGCIL	315
220kV	Nil			
State Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV & 400 kV	Nil			
220kV	Temburni	220/33	Maharashtra	25
	C.R. Patna (Yachanahalli)	220/66	Karnataka	200
	Kalyandurg	220/132	Andhra Pradesh	100
	Rewa(Addl)	220/132	Madhya Pradesh	160
	Agra Cantt. (Aug)	220/33	Uttar Pradesh	23
	Valuthur	230/110	Tamil Nadu	300

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	OCTOBER 07		APRIL-07----	OCTOBER 07
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	0	6	0	211
State Sector	0	0	0	0	0
Total	160	0	6	0	211
400 Kv					
Central Sector	4894	467	282	3049	3654
State Sector	2013	153	12	1231	618
Total	6907	620	294	4280	4272
220kV					
Central Sector	224	14	116	133	263
State Sector	5224	408	233	2097	2202
Total	5448	422	349	2230	2465

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	OCTOBER 07		APRIL-07---- OCTOBER 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	2169	0	0	2169	1500
State Sector	0	0	0	0	0
Total	2169	0	0	2169	1500
400 kV					
Central Sector	8940	0	315	4595	3650
State Sector	3695	0	0	945	0
Total	12635	0	315	5540	3650
220 kV					
Central Sector	400	0	0	0	100
State Sector	10620	0	808	2650	3203
Total	11020	0	808	2650	3303

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-10-2007)

	<u>NORTHERN</u>	
1	Badarpur	Stock has depleted due to less receipt of coal during the month of Sept. 2007 i.e. 80% of the linkage.
2	Bathinda	Stock has depleted due to less receipt of coal during the month of Oct. 2007 i.e. 89% of the linkage.
3	Lehra Mohabbat	Stock has depleted due to less receipt of coal during the month of Oct. 2007 i.e. 92% of the linkage.
4	Obra	Stock has depleted due to less receipt of coal during the months of Sept .and Oct 2007 from CCL.
5	Paricha	Stock has depleted due to unloading constraints.
6	Sigraulli	Stock has depleted due to low linkage of coal than demand.
7	NCPP (Dadri)	Stock has depleted due to less receipt of coal during the month of Oct. 2007 i.e. 73% of the linkage
	<u>WESTERN</u>	
8	Torrent	Stock has depleted due to less receipt of imported coal during the month of Oct. 2007.
9	Vindhyachal	Stock has depleted due to less receipt of coal during the month of Oct. 2007 from CCL.
10	Korba East Exp	Provisional Linkage
11	Koradi	Stock adjustment and less receipt of coal i.e. 79% in the month of Oct. 2007.
12	Nasik	Stock has depleted due to higher generation.
13	Bhusawal	Stock adjustment and less receipt of coal i.e. 95% in the month of Oct. 2007.
14	Parli	Stock has depleted due to higher generation and stock adjusted.
15	Chandrapur	Stock has depleted due to less receipt of coal during the month of Oct 2007 i.e. 91% of the linkage and unloading constraints.
	<u>SOUTHERN</u>	
16	Ramagundam STPS	Stock has depleted due to delay in commercial tieup with MCL
17	Rayalseema	Stock has depleted due to less receipt of coal i.e. 73% of the linkage and unloading constraints.
	<u>EASTERN</u>	
18	Kahalgaoon	Stock has depleted due to less receipt of coal during the month of Sept & Oct. 2007 from ECL.
19	Patratu	Stock has depleted due to less receipt of coal during the month of Oct. 2007 i.e. 37% of linkage.
20	Durgapur(DVC)	Stock has depleted due to less receipt of coal during the month of Sept.&Oct. 2007 from BCCL.
21	Kolaghat	Stock has depleted due to higher generation and unloading constraints.
22	Bakreshwar	Stock has depleted due to less receipt of coal from ECL
23	Bandel	Stock has depleted due to higher generation during the month of Oct. 2007
24	Farakka	Stock has depleted due to less receipt of coal from ECL

Note: Number of Power Stations having critical coal stock at the end of previous month =19

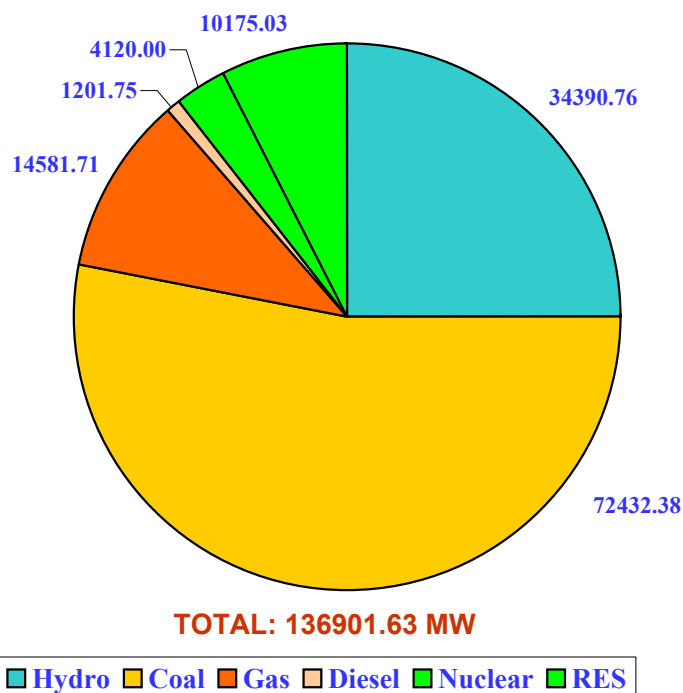
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Hydro (Renewable)	Thermal				Nuclear	RES (MNRE)	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21
OCTOBER 07	34390.76	72432.38	14581.71	1201.75	88215.84	4120.00	10175.03	136901.63

Capative Genrating capacity connected to the Grid (MW) = 14636

All India Generating Installed Capacity (MW) as on 31.10.07



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-10-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO (Renewable)	RES (MNRE)	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	10.50	0.00	50.55
ANDHRA PRADESH	3132.50	272.30	0.00	3404.80	3494.93	188.31	0.00	7088.04
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	45.24	0.00	61.12
ASSAM	330.00	244.50	20.69	595.19	100.00	2.11	0.00	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	75.30	0.00	628.80
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	120.00	18.05	0.00	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	772.00	24.30	0.00	5701.30
HARYANA	1602.50	0.00	3.92	1606.42	884.24	62.70	0.00	2553.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	393.60	141.62	0.00	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	330.00	111.83	0.00	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	3288.20	378.70	0.00	5264.82
KERALA	0.00	0.00	234.60	234.60	1769.10	78.02	0.00	2081.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	1703.67	39.26	0.00	4400.43
MAHARASHTRA	6546.00	912.00	0.00	7458.00	2638.83	211.73	0.00	10308.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	5.45	0.00	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	156.00	31.03	0.00	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	17.47	0.00	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	28.67	0.00	30.67
ORISSA	420.00	0.00	0.00	420.00	1917.93	7.30	0.00	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	2319.82	119.70	0.00	4569.52
RAJASTHAN	2545.00	333.80	0.00	2878.80	987.84	30.25	0.00	3896.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	41.61	0.00	46.61
TAMIL NADU	2970.00	431.00	0.00	3401.00	2093.95	118.20	0.00	5613.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	16.01	0.00	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	527.40	25.10	0.00	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	944.25	75.67	0.00	1019.92
WEST BENGAL	3215.00	100.00	12.06	3327.06	572.00	99.50	0.00	3998.56
Total State	39431.00	3759.72	604.61	43795.33	25143.76	2007.73	0.00	70946.82

Contd...

(As on 31-10-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO (Renewable)	RES (MNRE)	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DAMODAR V CORP.	3100.00	0.00	0.00	3100.00	144.00	0.00	0.00	3244.00
HP / NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	1455.00	0.00	0.00	1455.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	0.00	0.00	4120.00	4120.00
RATNAGIRI GAS & PPL	0.00	740.00	0.00	740.00	0.00	0.00	0.00	740.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
Total Central	28510.00	6638.99	0.00	35148.99	8017.00	0.00	4120.00	47285.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.10	0.00	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	443.37	0.00	2083.57
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	250.00	0.00	0.00	250.00	0.00	113.30	0.00	363.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	30.00	0.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	603.35	0.00	2673.55
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	1120.98	0.00	1707.48
KERALA	0.00	174.00	21.84	195.84	0.00	0.03	0.00	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	74.00	0.00	74.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	444.00	1556.30	0.00	3830.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	33.53	0.00	33.53
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	486.85	0.00	486.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3571.69	0.00	4736.45
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	126.88	0.00	126.88
UTTRAKHAND	0.00	0.00	0.00	0.00	400.00	0.05	0.00	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.05	0.00	1081.57
Total Pvt. Sector	4491.38	4183.00	597.14	9271.52	1230.00	8167.30	0.00	18668.82
TOTAL	72432.38	14581.71	1201.75	88215.84	34390.76	10175.03	4120.00	136901.63

Captive Generating Capacity (MW) connected to the Grid = 14636.00

ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT CENTRAL SECTOR UTILITIES

(As on 31-10-2007)

SL. NO.	REGION	HYDRO (Renewable)	THERMAL				Nuclear	R.E.S.@ (MNRE)	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
2	Western	7133.50	23502.50	6600.72	17.48	30120.70	1840.00	2670.34	41764.54
3	Southern	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
4	Eastern	2823.93	14599.88	190.00	17.20	14807.08	0.00	227.81	17858.82
5	N. Eastern	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
6	Island	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
7	All India	34390.76	72432.38	14581.71	1201.75	88215.84	4120.00	10175.03	136901.63

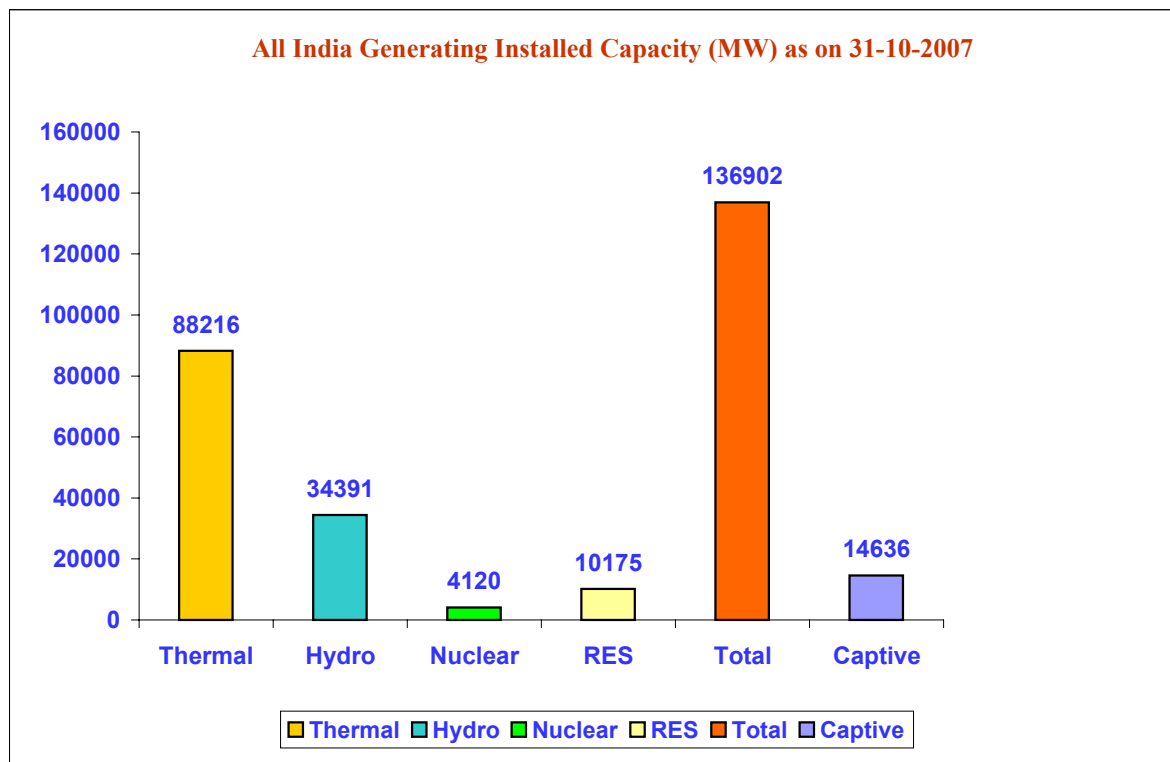
Capative Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Units commissioned & Decommissioning during October 07

1 Mejia TPS, Unit-6 (250 MW) of DVC in West Begal synchronized on 01-10-2007 .

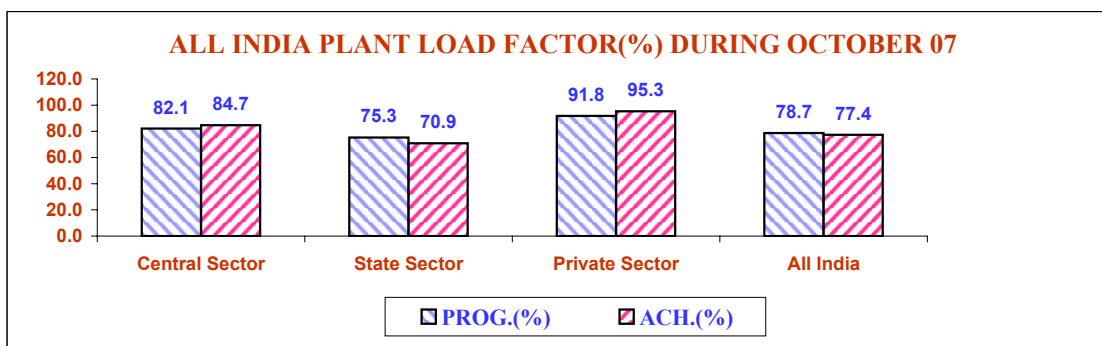
3 Omkareshwar HEP, Unit-6&7 (65 MW each) of NHDC in Madhya Pradesh synchronized on 18-10-2007 & 27-10-2007 respectively.



5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements

SECTOR	OCTOBER 07		APRIL, 07-- OCTOBER 07	
	PROG.(%)	ACH.(%)	PROG.(%)	ACH.(%)
Central Sector	82.1	84.7	81.2	85.7
State Sector	75.3	70.9	72.5	68.6
Private Sector	91.8	95.3	91.2	93.1
All India	78.7	77.4	76.7	76.4

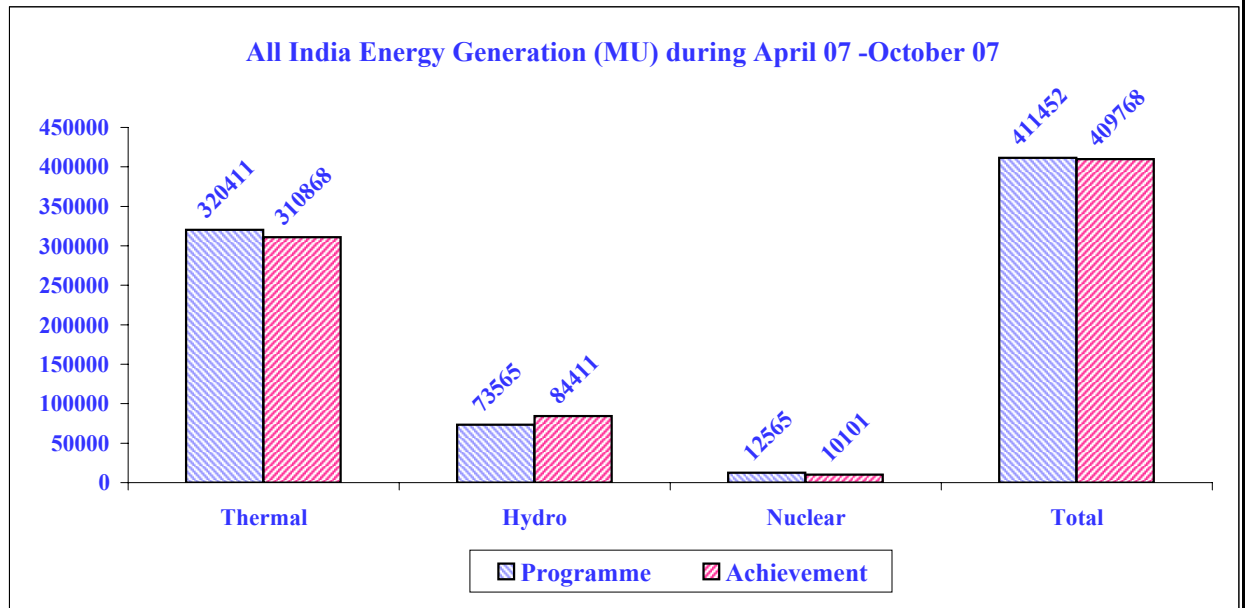


List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	DADRI(NCTPP)	94.7	84.7	10.0
	2	RAMAGUNDAM STPS	81.5	81.4	0.1
	3	SIMHADRI	95.4	69.5	25.9
	4	KAHALGAON	88.7	80.9	7.8
	5	TALCHER	87.5	73.2	14.3
	6	FARAKKA STPS	87.0	77.5	9.5
	7	NEYVELI ST I	56.9	51.4	5.5
	8	CHANDRAPURA	40.9	37.3	3.6
	9	DURGAPUR	83.0	71.3	11.7
	10	BOKARO B	79.6	60.8	18.8
II. STATE	1	IPGPCL	59.4	57.9	1.5
	2	UPRVUNL	61.0	46.9	14.1
	3	MPPGCL	79.7	70.7	9.0
	4	MAHAGENCO	87.5	76.2	11.3
	5	APGENCO	87.2	83.3	3.9
	6	TNEB	78.3	71.6	6.7
	7	BSEB	17.4	0.0	17.4
	8	JSEB	20.6	9.1	11.5
	9	TVNL	67.2	46.7	20.5
	10	DPL	64.0	43.6	20.4
	11	ASEB	27.1	17.7	9.4
III PRIVATE	1	TATA PCL	92.7	92.2	0.5

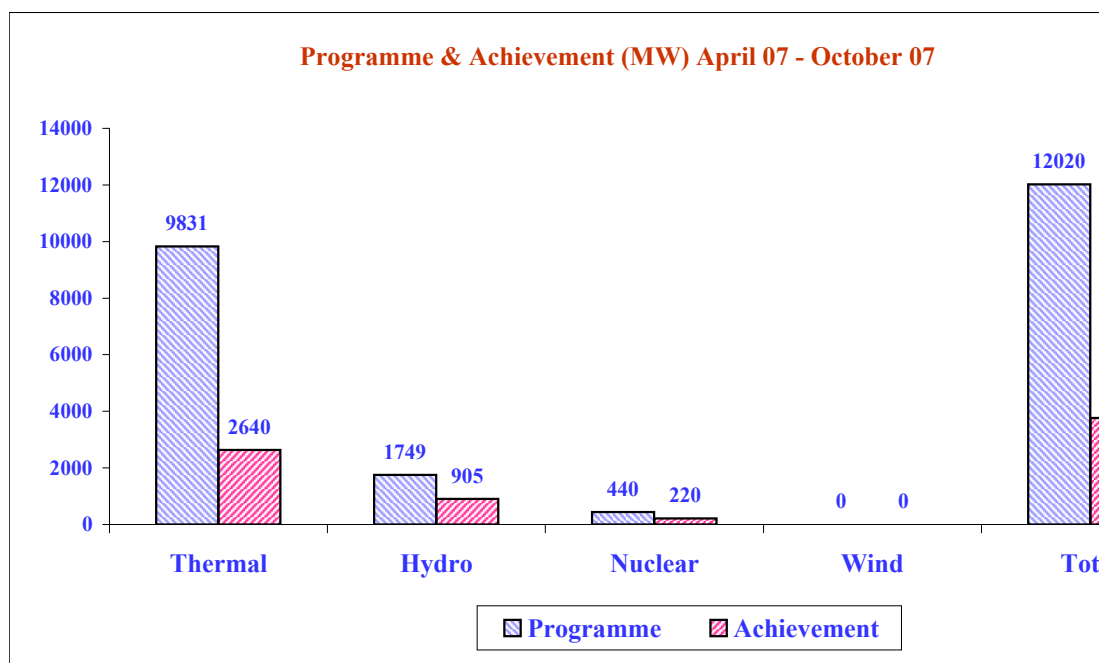
4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	OCTOBER 07			APRIL, 2007- OCTOBER 07		
Sector-wise	2007-08	Programme	Achievement	% Ach.	Programme	Achievement	% Ach.
Thermal							
Central Sector	237449	19794	19662.07	99.3	133222	135121.96	101.4
State Sector	277604	23534	21901.87	93.1	156362	143550.33	91.8
Pvt. Sector	57141	4669	4917.9	105.3	30827	32196.13	104.4
Total	572194	47997	46481.84	96.8	320411	310868.42	97.0
Hydro							
Central Sector	39790	2914	3065.81	105.2	28816	30953.42	107.4
State Sector	64299	6022	7774.49	129.1	40665	49086.61	120.7
Pvt. Sector	5361	453	339.92	75.0	4084	4370.57	107.0
Total	109450	9389	11180.22	119.1	73565	84410.6	114.7
Nuclear							
Central Sector	22713	2086	1254.27	60.1	12565	10101.37	80.4
Total	22713	2086	1254.27	60.1	12565	10101.37	80.4
Bhutan IMP	5643	327	701.17	214.4	4911	4387.73	89.3
All India							
Central Sector	299952	24794	23982.15	96.7	174603	176176.75	100.9
State Sector	341903	29556	29676.36	100.4	197027	192636.94	97.8
Pvt. Sector	62502	5122	5257.82	102.7	34911	36566.7	104.7
Total	710000	59799	59617.5	99.7	411452	409768.12	99.6



3. CAPACITY ADDITION FOR OCTOBER 07 AND APRIL 07 -----

Schemes	Status of Schemes	Target			APRIL, 07-
		2007-08	Programme	Achievement	Programme
Thermal	Central	4650.00	500.00	990.00	3490.00
	State	5017.20	620.00	0.00	4625.00
	Pvt.	3037.00	626.00	0.00	1716.00
	Total	12704.20	1746.00	990.00	9831.00
Hydro	Central	1030.00	0.00	130.00	520.00
	State	1721.00	115.00	0.00	1229.00
	Pvt.	0.00	0.00	0.00	0.00
	Total	2751.00	115.00	130.00	1749.00
Nuclear	Central	880.00	0.00	0.00	440.00
	Total	880.00	0.00	0.00	440.00
RES @	State				
	Pvt.				
	Total				
All India	Central	6560.00	500.00	1120.00	4450.00
	State	6738.20	735.00	0.00	5854.00
	Pvt.	3037.00	626.00	0.00	1716.00
	Total	16335.20	1861.00	1120.00	12020.00



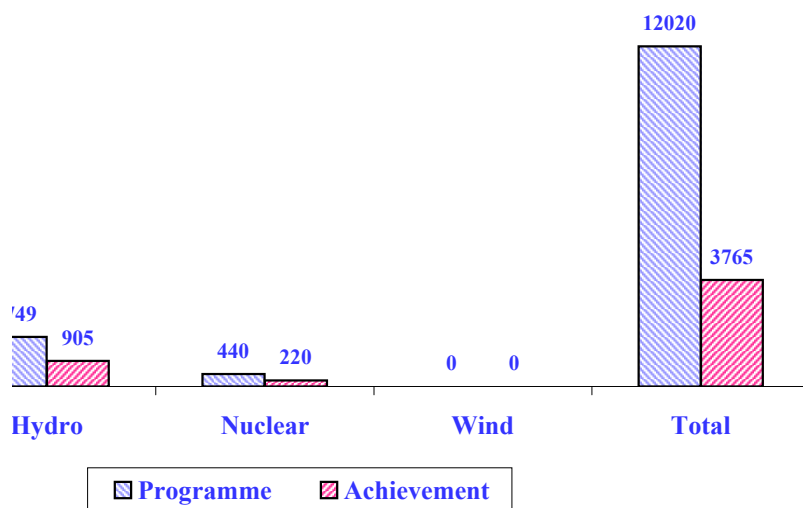
OCTOBER 07

(MW)

OCTOBER 07	Deviation
Achievement	(+) / (-)
1490.00	-2000.00
900.00	-3725.00
250.00	-1466.00
2640.00	-7191.00
455.00	-65.00
450.00	-779.00
0.00	0.00
905.00	-844.00
220.00	-220.00
220.00	-220.00
2165.00	-2285.00
1350.00	-4504.00
250.00	-1466.00
3765.00	-8255.00

Hydro, Biomass Power(BP), Urban &

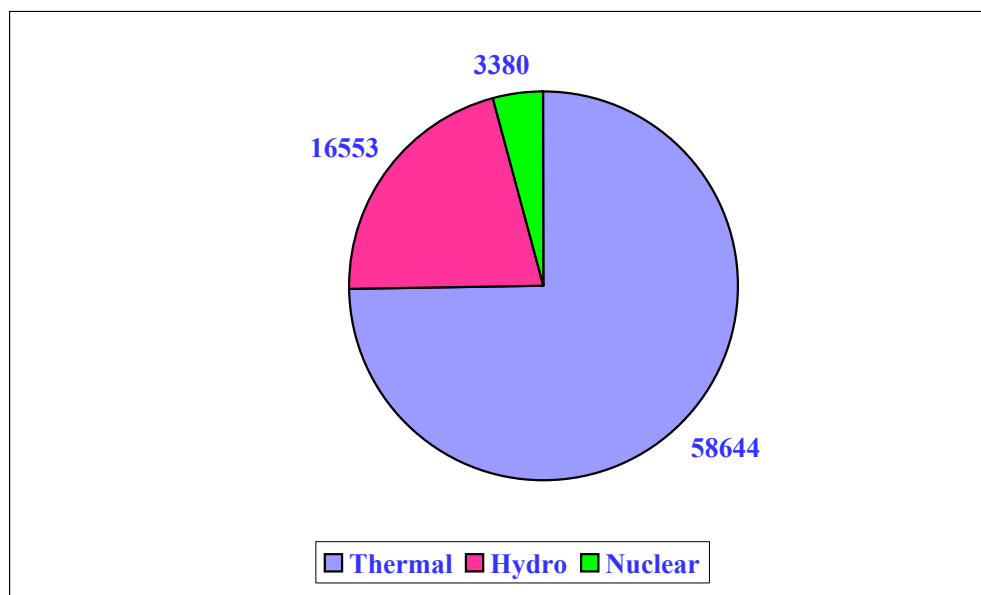
Programme & Achievement (MW) April 07 - October 07



2. CAPACITY ADDITION PROGRAMME 11TH PLAN(Tentative**)

(MW)

↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)

	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Programme	12704.20	5077.00	10773.00	14140.00	15950.00
Achievement	2640.00				
Hydro Programme	2751.00	1625.00	3425.00	2330.00	6422.00
Achievement	905.00				
Nuclear Programme	880.00	1000.00	1000.00	500.00	0.00
Achievement	220.00				
Total Programme	16335.20	7702.00	15198.00	16970.00	22372.00
Achievement	3765.00				

Renewable Energy Sources (RES) Generation Capacity not included

* In addition 13 projects(2745 MW) have been also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised/approved by Planning Commission.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-10-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	585.06	1920.50	204.30	0.00	2124.80	47.08	0.00	2756.94
	Sub-Total	585.06	2240.50	816.70	0.00	3057.20	47.08	0.00	3689.34
Haryana	State	884.24	1602.50	0.00	3.92	1606.42	0.00	62.70	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	447.16	375.57	532.04	0.00	907.61	76.16	0.00	1430.93
	Sub-Total	1331.40	1978.07	532.04	3.92	2514.03	76.16	68.70	3990.29
Himachal	State	393.60	0.00	0.00	0.13	0.13	0.00	141.62	535.35
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.00	386.00
	Central	761.24	95.41	60.89	0.00	156.30	14.08	0.00	931.62
	Sub-Total	1540.84	95.41	60.89	0.13	156.43	14.08	141.62	1852.97
Jammu & Kashmir	State	330.00	0.00	175.00	8.94	183.94	0.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	689.50	198.59	127.09	0.00	325.68	68.00	0.00	1083.18
	Sub-Total	1019.50	198.59	302.09	8.94	509.62	68.00	111.83	1708.95
Punjab	State	2319.82	2130.00	0.00	0.00	2130.00	0.00	119.70	4569.52
	Private	0.00	0.00	0.00	0.00	0.00	0.00	33.53	33.53
	Central	711.75	546.21	259.72	0.00	805.93	151.04	0.00	1668.72
	Sub-Total	3031.57	2676.21	259.72	0.00	2935.93	151.04	153.23	6271.77
Rajasthan	State	987.84	2545.00	333.80	0.00	2878.80	0.00	30.25	3896.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	486.85	486.85
	Central	468.98	567.49	217.74	0.00	785.23	469.00	0.00	1723.21
	Sub-Total	1456.82	3112.49	551.54	0.00	3664.03	469.00	517.10	6106.95
Uttar Pradesh	State	527.40	4380.00	0.00	0.00	4380.00	0.00	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	126.88	126.88
	Central	1078.09	2373.31	541.16	0.00	2914.47	203.72	0.00	4196.28
	Sub-Total	1605.49	6753.31	541.16	0.00	7294.47	203.72	151.98	9255.66
Uttarakhand	State	944.25	0.00	0.00	0.00	0.00	0.00	75.67	1019.92
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.05	400.05
	Central	307.48	232.80	68.25	0.00	301.05	16.28	0.00	624.81
	Sub-Total	1651.73	232.80	68.25	0.00	301.05	16.28	75.72	2044.78
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	47.04	26.51	15.07	0.00	41.58	4.84	0.00	93.46
	Sub-Total	47.04	26.51	15.07	2.00	43.58	4.84	0.00	95.46
	Central - Unallocated	401.70	713.61	285.73	0.00	999.34	129.80	0.00	1530.84
Total Northern Region	State	6387.15	10977.50	1121.20	14.99	12113.69	0.00	566.87	19067.71
	Private	786.00	0.00	0.00	0.00	0.00	0.00	653.31	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Grand Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-10-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	30.00	78.00
	Central	0.00	274.18	0.00	0.00	274.18	0.00	0.00	274.18
	Sub-Total	0.00	274.18	48.00	0.00	322.18	0.00	30.05	352.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
	Sub-Total	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
Gujarat	State	772.00	4369.00	518.72	17.28	4905.00	0.00	24.30	5701.30
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	603.35	2673.55
	Central	0.00	1204.29	417.40	0.00	1621.69	825.00	0.00	2446.69
	Sub-Total	772.00	6213.29	2366.12	17.48	8596.89	825.00	627.65	10821.54
Madhya Pradesh	State	1703.67	2657.50	0.00	0.00	2657.50	0.00	39.26	4400.43
	Private	0.00	0.00	0.00	0.00	0.00	0.00	74.00	74.00
	Central	1455.00	1402.10	252.91	0.00	1655.01	92.88	0.00	3202.89
	Sub-Total	3158.67	4059.60	252.91	0.00	4312.51	92.88	113.26	7677.32
Chhatisgarh	State	120.00	1530.00	0.00	0.00	1530.00	0.00	18.05	1668.05
	Private	0.00	250.00	0.00	0.00	250.00	0.00	113.30	363.30
	Central	0.00	288.90	0.00	0.00	288.90	0.00	0.00	288.90
	Sub-Total	120.00	2068.90	0.00	0.00	2068.90	0.00	131.35	2320.25
Maharastra	State	2638.83	6546.00	912.00	0.00	7458.00	0.00	211.73	10308.56
	Private	444.00	1650.00	180.00	0.00	1830.00	0.00	1556.30	3830.30
	Central	0.00	1787.00	2617.28	0.00	4404.28	852.06	0.00	5256.34
	Sub-Total	3082.83	9983.00	3709.28	0.00	13692.28	852.06	1768.03	19395.20
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Sub-Total	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Central - Unallocated	0.00	875.35	193.67	0.00	1069.02	66.10	0.00	1135.12
Total western Region	State	5234.50	15102.50	1430.72	17.28	16550.50	0.00	293.39	22078.39
	Private	444.00	2540.00	1658.00	0.20	4198.20	0.00	2376.95	7019.15
	Central	1455.00	5860.00	3512.00	0.00	9372.00	1840.00	0.00	12667.00
	Grand Total	7133.50	23502.50	6600.72	17.48	30120.70	1840.00	2670.34	41764.54

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-10-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3494.93	3132.50	272.30	0.00	3404.80	0.00	188.31	7088.04
	Private	0.00	0.00	1603.40	36.80	1640.20	0.00	443.37	2083.57
	Central	0.00	2377.38	0.00	0.00	2377.38	37.41	0.00	2414.79
	Sub-Total	3494.93	5509.88	1875.70	36.80	7422.38	37.41	631.68	11586.40
Karnataka								0.00	
	State	3288.20	1470.00	0.00	127.92	1597.92	0.00	378.70	5264.82
	Private	0.00	260.00	220.00	106.50	586.50	0.00	1120.98	1707.48
	Central	0.00	1072.67	0.00	0.00	1072.67	190.90	0.00	1263.57
	Sub-Total	3288.20	2802.67	220.00	234.42	3257.09	190.90	1499.68	8235.87
Kerala								0.00	
	State	1769.10	0.00	0.00	234.60	234.60	0.00	78.02	2081.72
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.03	195.87
	Central	0.00	765.38	350.00	0.00	1115.38	80.09	0.00	1195.47
	Sub-Total	1769.10	765.38	524.00	256.44	1545.82	80.09	78.05	3473.06
Tamil Nadu								0.00	
	State	2093.95	2970.00	431.00	0.00	3401.00	0.00	118.20	5613.15
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	3571.69	4736.45
	Central	0.00	2299.81	0.00	0.00	2299.81	657.39	0.00	2957.20
	Sub-Total	2093.95	5519.81	934.10	411.66	6865.57	657.39	3689.89	13306.80
NLC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry								0.00	
	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	207.01	0.00	0.00	207.01	17.09	0.00	224.10
	Sub-Total	0.00	207.01	32.50	0.00	239.51	17.09	0.03	256.63
	Central - Unallocated	0.00	1067.58	0.00	0.00	1067.58	117.12	0.00	1184.70
Total Southern Region	State	10646.18	7572.50	735.80	362.52	8670.82	0.00	763.23	20080.23
	Private	0.00	510.00	2500.50	576.80	3587.30	0.00	5136.10	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Grand Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-10-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	0.00	553.50	0.00	0.00	553.50	0.00	75.30	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.00	1142.69	0.00	0.00	1142.69	0.00	0.00	1163.69
	Sub-Total	21.00	1696.19	0.00	0.00	1696.19	0.00	75.30	1792.49
Jharkhand									
	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	Central	8.00	303.72	0.00	0.00	303.72	0.00	0.00	311.72
	Sub-Total	138.00	1923.72	0.00	0.00	1923.72	0.00	4.05	2065.77
West Bengal								0.00	
	State	572.00	3215.00	100.00	12.06	3327.06	0.00	99.50	3998.56
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	0.05	1081.57
	Central	17.00	684.31	0.00	0.00	684.31	0.00	0.00	701.31
	Sub-Total	589.00	4980.69	100.00	12.20	5092.89	0.00	99.55	5781.44
DVC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	3100.00	90.00	0.00	3190.00	0.00	0.00	3340.00
	Sub-Total	150.00	3100.00	90.00	0.00	3190.00	0.00	0.00	3340.00
Orissa								0.00	
	State	1917.93	420.00	0.00	0.00	420.00	0.00	7.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	1388.08	0.00	0.00	1388.08	0.00	0.00	1388.08
	Sub-Total	1917.93	1808.08	0.00	0.00	1808.08	0.00	7.30	3733.31
Sikkim								0.00	
	State	0.00	0.00	0.00	5.00	5.00	0.00	41.61	46.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	66.03	0.00	0.00	66.03	0.00	0.00	74.03
	Sub-Total	8.00	66.03	0.00	5.00	71.03	0.00	41.61	120.64
	Central - Unallocated	0.00	1025.17	0.00	0.00	1025.17	0.00	0.00	1025.17
Total Eastern Region	State	2619.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8413.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7710.00	90.00	0.00	7800.00	0.00	0.00	8004.00
	Grand Total	2823.93	14599.88	190.00	17.20	14807.08	0.00	227.81	17858.82

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-10-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	100.00	330.00	244.50	20.69	595.19	0.00	2.11	697.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	431.00	330.00	447.00	20.69	797.69	0.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	0.00	15.88	15.88	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	98.00	0.00	21.00	15.88	36.88	0.00	45.27	180.15
Meghalaya	State	156.00	0.00	0.00	2.05	2.05	0.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	229.00	0.00	26.00	2.05	28.05	0.00	31.03	288.08
Tripura	State	0.00	0.00	127.50	4.85	132.35	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	62.00	0.00	160.50	4.85	165.35	0.00	16.01	243.36
Manipur	State	0.00	0.00	0.00	45.41	45.41	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	81.00	0.00	26.00	45.41	71.41	0.00	5.45	157.86
Nagaland	State	0.00	0.00	0.00	2.00	2.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	53.00	0.00	19.00	2.00	21.00	0.00	28.67	102.67
Mizoram	State	0.00	0.00	0.00	51.86	51.86	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	34.00	0.00	16.00	51.86	67.86	0.00	17.47	119.33
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-10-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	10.50	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	60.05	60.05	0.00	10.60	70.65
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.76	10.73
Total Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31-10-2007)

Region	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6387.15	10977.50	1121.20	14.99	12113.69	0.00	566.87	19067.71
	Private	786.00	0.00	0.00	0.00	0.00	0.00	653.31	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Sub Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
Western Region	State	5234.50	15102.50	1430.72	17.28	16550.50	0.00	293.39	22078.39
	Private	444.00	2540.00	1658.00	0.20	4198.20	0.00	2376.95	7019.15
	Central	1455.00	5860.00	3512.00	0.00	9372.00	1840.00	0.00	12667.00
	Sub Total	7133.50	23502.50	6600.72	17.48	30120.70	1840.00	2670.34	41764.54
Southern Region	State	10646.18	7572.50	735.80	362.52	8670.82	0.00	763.23	20080.23
	Private	0.00	510.00	2500.50	576.80	3587.30	0.00	5136.10	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Sub Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
Eastern Region	State	2619.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8413.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7710.00	90.00	0.00	7800.00	0.00	0.00	8004.00
	Sub Total	2823.93	14599.88	190.00	17.20	14807.08	0.00	227.81	17858.82
North Eastern Region	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
ALL INDIA	State	25143.76	39431.00	3759.72	604.61	43795.33	0.00	2007.73	70946.82
	Private	1230.00	4491.38	4183.00	597.14	9271.52	0.00	8167.30	18668.82
	Central	8017.00	28510.00	6638.99	0.00	35148.99	4120.00	0.00	47285.99
	Total	34390.76	72432.38	14581.71	1201.75	88215.84	4120.00	10175.03	136901.63

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 59.97 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 148.67 MW covered under captive capacity has also been deducted from wind power capacity under RES.

ii) The Shares of Sipat TPS (NTPC) are proposed shares, still to be approved.

(iii) Figures at second place of decimal may not tally due to rounding off by computer