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केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

Monthly progress Report of Under Construction Transmission Projects awarded through Tariff Based Competitive Bidding (TBCB) Route

October, 2026

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(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	47	24,862	2,37,100	1,74,248
Private TSPs	49	22,409	1,93,185	1,48,472
Total	96	47,271	4,30,285	3,22,720

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of October, 2026.

	Monitoring Report of Under Construction TBCB Projects							No. of Projects		96						
	Name of the Transmission Project & Scope	**Executing Agency**	**Length (CKM)**	**MVA**	**Cost (Rs. Cr)**	**Date of Transfer of SPV**	**Completion Target - Original**	**Completion Target - Anticipated**	**Total Locs. (no.)**	**TF-CB (Nos)**	**TE-CB (Nos)**	**Stringing-CB (ckm)**	**Civil works-CB (%)**	**Eqpt. Received-CB (%)**	**Eqpt. Erection -CB (%)**	**Remarks / Constraints & assistance required.**
1	**Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B, (SPV: POWERGRID Vataman Transmission Ltd)**	**PGCIL**			**4,231**	**Dec-23**	**Dec-25**	**Mar - 27**								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Mar - 27					76.00%	95.00%	40.00%	Land (154.36 Acre): Acquired, Priority bays by Aug'26. Balance, progressively by Dec'26.
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Mar - 27	336	327	238	20.00				Work affected due to Non Finialization of MRC Rate Foundation RoW (6 loc): Surendranagar (6) in Gujarat. Erection RoW (86 loc): Morbi (1), Surendranagar (85) in Gujarat. Stringing RoW (58 loc): Morbi (9), Surendranagar (49) in Gujarat. Forest,Gujarat (2.717 Ha, 1 loc, 1.28Ckm) : Stage-II issued on 20.10.2025.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Dec - 26	82	82	80	54.62				Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	492			Dec-23	Dec-25	Mar - 27	689	681	610	129.96				Work affected due to Non Finialization of MRC Rate. Foundation RoW (6 loc): Bharuch(2), Surat(2) , Navsari (2) in Gujarat. Erection RoW (08 loc): Anand (1), Bharuch (7) in Gujarat. Stringing RoW (69 loc): Ahmedabad (5), Anand (6), Bharuch (48), Vadodara (10) in Gujarat. Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-II issued on 17.11.2025
2	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A (SPV: POWERGRID Bikaner Neemrana Transmission Ltd)**	**PGCIL**			**4,741**	**Dec-23**	**Dec-25**	**Apr - 27**								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		500		Dec-23	Dec-25	Nov - 26					99.00%	100.00%	99.00%	Work under progress. 1X1500 MVA ICT-1 Charged on 23.04.2026. 1X1500 MVA ICT-2 Charged on 24.04.2026 2x500 MVA ICT-1&3 charged on 13.07.2026 1X500 MVA ICT-4 Charged on 22.08.2026. 1X500 MVA ICT-5 Charged on 25.08.2026. 1X1500 MVA ICT-3 Charged on 03.08.26 1X1500 MVA ICT-4 Charged on 19.09.26 1X1500 MVA ICT-5 Charged on 26.09.26 1x1500 MVA ICT-6 Charged on 25.10.26.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL				Dec-23	Dec-25	Aug - 26	86	86	86	62.00				TL Charged on 08.08.2026
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Apr - 27	905	898	887	517.56				RoW issues: Stringing RoW (10 locs.): Churu (9 locs.), Jhunjhunu (1 loc.) in Rajasthan Forest: i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II received on 05.01.2026.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL				Dec-23	Dec-25	Mar - 26	102	102	102	74.00				Line charged on 26.03.2026

3	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D, (SPV: POWERGRID Neemrana Bareilly Transmission Ltd)**	**PGCIL**			**3,271**	**Dec-23**	**Dec-25**	**Apr - 27**								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Apr - 27	863	861	854	590.60				Foundation RoW (1 locs.): Nuh (Mewat) (1) in Haryana. Erection RoW (1 loc.): Nuh (Mewat) (1) in Haryana. Stringing RoW(24.28 km): Nuh (Mewat) (24.28 kM) in Haryana. i)Forest,Rajasthan, Alwar (16.054 Ha,6 loc, 3km) Division: Stage-II received on 18.02.2026. ii) Forest, Haryana (11.849 Ha,2 loc, 2 km): Stage-II received on 19.03.2026. iii) Forest,Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-II obtained on 20.11.25. iv) Forest, Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-II obtained on 28.12.25.
4	**Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D, (SPV: POWERGRIDSikar Khetri Transmission**	**PGCIL**			**2,423**	**Feb-24**	**Aug-25**	**Mar - 27**								
	Sikar-II –Narela 765 kV D/C line	PGCIL	473			Feb-24	Aug-25	Mar - 27	630	611	585	291.00				RoW issues: Foundation RoW (20 loc.): Sonipat(20) in Haryana (i)Forest Haryana (16.75 Ha,0 loc, 6km) - Stage-I issued on 22.12.25. Stage-II received on 06.02.2026. (ii) Forest Delhi (0.470 ha,0 loc, 1.2km): Stage-I issued on 27.12.25. Stage-II received on 10.02.2026. (iii)DPTA Proposal for 38 trees: Proposal submitted on 07.11.25. Permission received on 29.06.2026.
	Sikar-II –Khetri765 kV D/C line	PGCIL				Feb-24	Aug-25	Sep - 26	197	197	197	145.00				Line Charged in Sep'26
5	**Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)**	**PGCIL**			**697**	**May-24**	**Feb-26**	**Dec - 26**								
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Dec - 26					95.00%	90.00%	90.00%	Work under progress.
6	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)**	**PGCIL**			**2,708**	**Aug-24**	**Aug-26**	**Mar - 27**								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Mar - 27					90.00%	75.00%	55.00%	Land (197.85 Acre): Pending (3.08) Acre Total 194.77 Acres of Land out of 197.85 Acres of land completed. Balance under process.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	351			Aug-24	Aug-26	Mar - 27	476	400	370	158.64				RoW issues: Foundation RoW (25 loc): Ujjain (6), Indore (19) in Madhya Pradesh Stringing RoW (1 loc.): Mandsaur (1) in Madhya Pradesh.
7	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)**	**PGCIL**			**3,251**	**Aug-24**	**Aug-26**	**Apr - 27**								

	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Apr - 27					14.00%	30.00%		Land (209 Acre, (Present Scope- 79 & Future Scope -130)): Pending (73.52) Acre *Govt . Land acquisition was completed, now acquired land has been converted to wet land. Pvt. land: Registration of 135.48 Acres of land has been completed. For balance land(73.52 Acres), SIA is already approved. Further pre-Notification u/s 11 of RFCTLARR Act, 2013 published on 10.09.2026. Under two months waiting period. Demand letter is being prepared by Distt. Administration.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Apr - 27	607	568	466	168.86				Foundation RoW (3 loc): Sirohi (2), Rajsamand(1) in Rajasthan. i) Forest, Rajasthan (101.29 Ha)- Proposal submitted on 26.01.25. Proposal submitted on 26.01.2025. Stage-I issued on 30.04.2026. Stage-II received on 22.06.2026.
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Apr - 27	323	312	302	154.38				Foundation RoW (3 locs): Udaipur (3) in Rajasthan. Erection RoW (2 loc.): Udaipur(1), Pratapgarh (1) in Rajasthan. Forest, Rajasthan (6.458 Ha, 3 locs, 3 km)- Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	14			Aug-24	Aug-26	Apr - 27	24	8	5					Foundation RoW (2 locs): Udaipur (1), Chhitorgarh (1) in Rajasthan.
8	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B, (SPV Name: POWERGRID Sirohi Transmission Limited)**	**PGCIL**			**3,279**	**Aug-24**	**Aug-26**	**Apr - 27**								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Mar - 27					73.00%	75.00%	40.00%	
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	413			Aug-24	Aug-26	Apr - 27	540	450	347	188.72				Foundation RoW (50 loc.): Barmer (50) in Rajasthan Erection RoW (35 loc.): Barmer (33), Balotra (2) in Rajasthan Stringing RoW (6 loc): Balotra (6) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Mar - 27	602	551	497	225.42				Foundation RoW (18 loc.): Sirohi (5), Rajsamand (6), Udaipur (7) in Rajasthan. Forest, Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-II received on 02.04.2026.
9	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D, (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)**	**PGCIL**			**2,227**	**Aug-24**	**Aug-26**	**Feb - 27**								
	Beawar-Mandsaur PS 765KV D/C line	PGCIL	553			Aug-24	Aug-26	Feb - 27	734	725	693	263.56				Foundation RoW (6 loc.): Beawar (6) in Rajasthan Erection RoW (13 loc.): Beawar (11), Bhilwara (2) in Rajasthan Stringing RoW (7 loc.): Beawar (7) in Rajasthan. i)Forest, Rajasthan (49.81 Ha,20 loc, 8km): Stage-II received on 07.01.26. ii)Forest, Madhya Pradesh (14.08 Ha,6 loc, 2km):Stage-II received on 27.11.25.
10	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)**	**PGCIL**			**3,674**	**Oct-24**	**Oct-26**	**Jun - 27**								

	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Jun - 27					50.00%	42.00%	10.00%	Land (171.84 Acre): Pending (57.84) Acre Pvt. (148.81 Acre): Pending (34.81) Acre. > 114 Acres - Possession completed under "willing buyer-willing seller" Mode. > Govt. land (22.4 Acres) - File forwarded by SDM to DC on 21.07.2025. Public notice issued in two newspapers on 26.08.25. Proposal has been marked to Commissioner office (for change in land use). Land under POWERGRID use. > Balance land is being acquired under RFCTLARR Act, 2013 (Total 34.6 Acres):
	765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Jun - 27					50.00%	42.00%	10.00%	work under progress.
	400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Jun - 27					50.00%	42.00%	10.00%	work under progress.
	220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Jun - 27					50.00%	42.00%	10.00%	work under progress.
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Jun - 27	539	518	496	189.14				Foundation Row (6 locs.): Jalawad (6) in Madhya Pradesh
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Jun - 27	151	134	93					work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59			Oct-24	Oct-26	Jun - 27	81	75	49					Foundation Row (2 locs.): Shajapur (2) in Madhya Pradesh.
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Jun - 27	152	67	53					i)Madhya Pradesh (27.91 Ha)- Stage-I Awaited
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52			Oct-24	Oct-26	Jun - 27	70	70	69	34.94				Stringing Row (1 locs.): Sehore (1) in Madhya Pradesh.
11	**Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambaliya Transmisison**	**PGCIL**			**329**	**Oct-24**	**Jul-26**	**Apr - 27**								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Apr - 27					85.00%	85.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Apr - 27					60.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Apr - 27					60.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Apr - 27					60.00%	80.00%		Work under progress.
12	**TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad**	**PGCIL**			**4,766**	**Oct-24**	**Oct-26**	**Oct - 27**								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Oct - 27						30.00%	0.00%	Land (114.83 Acre): Pending (66.12) Acre Pvt. (114.83 Acre): Pending (66.12) Acre. 48.71 Acres is in possession out of total 114.83 Acres. Balance under process.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Oct - 27	368	180	81					Foundation RoW (176 locs.): Vadodara (28), Bharuch (121), Surat (27) in Gujarat. Erection RoW (34 locs.): Bharuch (34) in Gujarat. Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Proposal submitted on 26.02.25. Stage-I issued on 16.04.26. Stage-II received on 20.07.2026
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Oct - 27	12							Work under progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Oct - 27	607	349	269	9.06				Foundation RoW (119 locs.): Ahmedabad (28), Kheda (5), Bharuch (80), Surat(6) in Gujarat. Erection RoW (2 locs.): Vadodara (2) in Gujarat. Stringing RoW (1 locs.): Vadodara (1) in Gujarat. Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited

13	**Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)**	**PGCIL**			**1,382**	**Aug-24**	**Aug-26**	**Mar - 27**								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Mar - 27	326	306	206	45.92				Foundation RoW Locs. (6): Bikaner District (6) in Rajasthan. Forest, Rajasthan (6.8714 ha) : Stage-II received on 15.04.2026.
14	**Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)**	**PGCIL**			**2,735**	**Nov-24**	**Nov-26**	**Jun - 27**								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27					12.00%	40.00%		Work under progress.
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	149	79	49					Foundation RoW (27 locs.): Barmer (25), Jaisalmer (2) in Rajasthan. Erection RoW (8 locs.): Barmer (8) in Rajasthan.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	558	488	397					Foundation RoW (28 locs.): Barmer (11), Jalore (17) in Rajasthan. Erection RoW (8 locs.): Jalore (8) in Rajasthan. Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
15	**Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6 GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)**	**PGCIL**			**5,969**	**Nov-24**	**Nov-26**	**Apr - 27**								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Apr - 27					70.00%	40.00%	20.00%	Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Apr - 27	65	53	23					Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Apr - 27	615	584	479					Forest, Rajasthan (1.2609 ha): Stage-II received on 25.03.2026. Forest, Haryana (0.7817 ha): Stage-I issued on 08.06.26. Stage-II issued on 14.08.2026.
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Apr - 27	220	39	16					Foundation RoW (125 loc.): Bhiwani (14 locs), Hisar (78 locs), Fatehabad (33 locs) districts of Haryana. Erection RoW (10 loc.): Hisar (10 locs) in Haryana. Forest, Haryana (4.94 ha, Nil locs, 0.0205 km): Stage-I issued on 01.07.26. Stage-II issued on 14.08.2026.
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Apr - 27	399	101	42					Foundation RoW (234 loc.): Bhiwani (15 locs), Hisar (81 locs), Jind (8 locs) and Fatehabad (44 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (24 loc.): Bhiwani (3 locs), Hisar (21 locs) districts of Haryana. Forest, Haryana (8.71 ha) : Stage-II Awaited, Proposal submitted on 16.02.25. Stage-I issued on 10.08.26. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) : Stage-II Awaited, Proposal submitted on 15.02.2025. Stage-I issued on 10.08.26.
	STATCOM (2x+300MVAr) along with MSC (4x125 MVAr) & MSR (2x125 MVAr) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Apr - 27					70.00%	40.00%		Work under progress
16	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)**	**PGCIL**			**24,819**	**Nov-24**	**May-29**	**May - 29**								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					28.00%	6.00%		Nagpur: Land (402 Acre): Pending (76.4) Acre Pvt. (385 Acre): Pending (59.4) Acre. Govt.(17 Acre): pending (17) Acre

	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29					10.00%	2.00%		Work under progress.
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28					5.00%	2.00%		Work under progress.
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,390			Nov-24	Nov-28	Nov - 28	3,192	940	322					Work affected due to non finialization of MRC rate in Gujarat. Foundation RoW (727 loc.): Kutch (301), Morbi (141), Surendranagar(176), Ahmedabad(42), Panchmahal (2), Kheda(24), Dahod (3) in Gujarat. Badwani (7), Khargaon (28) in Madhya Pradesh. Buldhana (1), Akola (2) in Maharashtra. Erection RoW (71 loc.): Kutch (39), Surendranagar(7), Ahmedabad(18) & Kheda(7) in Gujarat. i)Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited ii)Gujarat, WL- Wild Ass Sanctuary (26.4907 ha) iii)Forest, Madhya Pradesh (156.936 ha) : Stage-I Awaited iv)Forest, Maharashtra (60.76 ha) : Stage-I Awaited v)Maharshtra, WL- Melghat Tiger Corridor (112.76 ha)
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	66			Nov-24	Nov-28	Nov - 28	86	43	20					Work Under Progress
17	**Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)**	**PGCIL**			**501**	**Nov-24**	**Nov-26**	**Apr - 27**								
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Apr - 27					10.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Apr - 27					10.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Jan - 27					70.00%	5.00%		Work under progress
18	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission**	**PGCIL**			**5,357**	**Nov-24**	**Nov-26**	**Jun - 27**								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Jun - 27					80.00%	50.00%	40.00%	Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482			Nov-24	Nov-26	Jun - 27	617	591	568	11.06				Forest, Rajasthan (1.25 ha): Stage-II received on 31.03.2026. Forest, Haryana (0.55 ha): Stage-II issued on 19.08.2026.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273			Nov-24	Nov-26	Jun - 27	380	34	1					Foundation RoW (335 loc.): Bhiwani (177 locs), Rohtak(114 locs.), Sonipat (44 locs.) in Haryana. Forest, Haryana (9.53 ha): Stage-II Awaited Proposal submitted on 20.06.25. Stage-I issued on 10.08.26.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194			Nov-24	Nov-26	Jun - 27	269	61	25					Foundation RoW (187 loc.): Bhiwani (40 locs), Hansi (74 locs.), Hisar (47 locs), Jind (26 locs) districts of Haryana. Forest, Haryana (4.22 ha): Stage-II Awaited. Proposal submitted online on 28.10.2025. Stage-I issued on 11.09.2026.
19	**Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)**	**PGCIL**			**369**	**Aug-24**	**Feb-26**	**Dec - 26**								
	Augmentation of 2x500 MVA (4th & 5th)., 400/220 KV ICTs at Bhadla-III PS	PGCIL		500		Aug-24	Feb-26	Dec - 26					99.00%	98.00%	80.00%	ICT-4 Charged on 27.08.26. work under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Nov - 26					99.00%	99.00%	80.00%	work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Oct - 26					100.00%	100.00%	100.00%	ICT Charged on 24.10.2026

20	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghiror Transmission Limited)**	**PGCIL**			**5,846**	**Dec-24**	**Dec-26**	**Jun - 27**								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghiror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Jun - 27					71.00%	37.00%	5.00%	Land (152.7 Acre): Pending (10.03) Acre
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Jun - 27					5.00%	13.00%	0.00%	Work under progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS	PGCIL		2500		Dec-24	Dec-26	Jun - 27					5.00%	13.00%	0.00%	Work under progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	90			Dec-24	Dec-26	Jun - 27	120	39	2					Foundation RoW (27 loc.): Barmer (27) in Rajasthan. Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.
	Dausa - Ghiror 765 kV D/c line	PGCIL	548			Dec-24	Dec-26	Jun - 27	709	664	540	86.44				Forest, Uttar Pradesh (16.003 ha,): Stage-II received on 23.09.2026. Forest, Rajasthan (16.46 ha,):Stage-II Awaited Proposal submited online on 25.08.25.Stage-I issued on 21.08.26.
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL	52			Dec-24	Dec-26	Jun - 27	70	70	62	9.56				Forest, Uttar Pradesh (2.689 ha,):Stage-II obtained on 28.12.2025.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghiror S/s	PGCIL	50			Dec-24	Dec-26	Jun - 27	65	65	62	14.28				Forest, Uttar Pradesh (0.410 ha): Stage-II obtained on 28.12.2025.
	400kV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL	97			Dec-24	Dec-26	Jun - 27	132	114	91					Forest, Uttar Pradesh (22.8045 ha): Stage-II received on 23.09.2026.
21	**Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission**	**PGCIL**			**548**	**Jan-25**	**Dec-26**	**Jun - 27**								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Jun - 27	280	219	166	19.94				Foundation RoW (52 loc.): Tuticorin District (44), Tirunelveli (8) in Tamilnadu. Erection RoW (15 loc.): Tuticorin District (10), Tirunelveli (5) in Tamilnadu. Stringing RoW (14.6 kM): Tuticorin District (7.5 kM), Tirunelveli (7.1 kM) in Tamilnadu. As per NPCIL communication, the revised Commercial Operation Date (COD) of Kudankulam Nuclear Power Plant Unit-3 is June 2027 and Unit-4 is June 2028. NPCIL has requested that the commissioning schedule of the associated transmission line be aligned with the generating station schedule. Accordingly, the commissioning schedule has been revised and is proposed to be June 2027.
22	**System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)**	**PGCIL**			**1,354**	**Jan-25**	**Jan-27**	**Jun - 27**								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Mar - 27	101	79	61					Foundation RoW (4 loc.): Gadag District (1), Koppal (3) in Karnataka. Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Mar - 27					95.00%	35.00%	10.00%	Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Mar - 27					90.00%	35.00%	10.00%	Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Apr - 27					65.00%	25.00%	10.00%	Work under progress.
23	**Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)**	**PGCIL**			**288**	**Feb-25**	**Feb-27**	**Jun - 27**								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					80.00%	20.00%	5.00%	Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					80.00%	20.00%	5.00%	Work under progress.
24	**Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)**	**PGCIL**			**466**	**Feb-25**	**Feb-27**	**Feb - 27**								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27					80.00%	40.00%		Work under progress.
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					95.00%	40.00%	5.00%	Work under progress.

25	**Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)**	**PGCIL**			**172**	**Mar-25**	**Mar-27**	**Mar - 27**								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					85.00%	65.00%	20.00%	Work under progress.
26	**Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)**	**PGCIL**			**5,550**	**Mar-25**	**Mar-27**	**Sep - 27**								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Sep - 27					10.00%	20.00%		Pvt Land (190.23 (Present scope -75 acre, Future scope- 115.23)): Pending (12.23) Acre > 178 Acres in possession, through Consent Award. > Remaining Land: 12.23 Acres : Under process
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	692			Mar-25	Mar-27	Sep - 27	901	705	558	71.00				Foundation RoW (31 loc.): Raichur (2) in Karnataka. Sangareddy (2), Vikarabad(1) in Telangana. Kurnool (20), Palnadu (1), Prakasam (1) in Andhra Pradesh. Erection RoW (4 loc.): Raichur (1), Bidar (1) in Karnataka. Vikarabad(2) in Telangana. Forest, Telangana (11.66 ha,): Stage-II Awaited. Forest, Karnataka (6.83 ha,): Stage-I Awaited.
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	246			Mar-25	Mar-27	Sep - 27	319	268	219	35.66				Foundation RoW (1 loc.): Ananthapur (1) in Andhra Pradesh.
	300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR	PGCIL				Mar-25	Mar-27	Sep - 27								Work under progress.
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Sep - 27					60.00%	10.00%		Work under progress.
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	70			Mar-25	Mar-27	Sep - 27	108	54	29					Foundation RoW (4 loc.): Palanadu(4) in Andhra Pradesh.
27	**Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED)**	**PGCIL**			**5,028**	**Mar-25**	**Mar-27**	**Jun - 27**								
	Augmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Jun - 27					30.00%	20.00%		work under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621			Mar-25	Mar-27	Jun - 27	834	490	312					Foundation RoW (13 loc): Udaipur (11), Rajsamand(2) in Rajasthan. (i) Forest,Rajasthan (57.2984 ha,): Stage-II Awaited, Proposal submitted on 13.10.25.Stage-I clearance received on 16.09.2026. (ii) Forest,Madhya Pradesh (9.581 ha,): Stage-II Awaited Proposal submitted on 14.10.25. Stage-I issued on 25.09.26.
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Jun - 27	701	516	429	29.22				Foundation RoW (32 locs.): Mandsaur (3), Ujjain(8), Khargone (21) in Madhya Pradesh. Forest,Madhya Pradesh (95.28 ha,): Stage- II received on 15.10.2026.
28	**Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)**	**PGCIL**			**3,453**	**Mar-25**	**Sep-27**	**Sep - 27**								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Sep - 27					5.00%			Land (160 Acre): Pending (32) Acre Pvt. (160 Acre): Pending (32) Acre.
	LILO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Sep - 27	205	17						Foundation RoW (77 locs.): Davangere (47), Vijaynagara (30) in Karnataka. Forest,Karnataka (25.53 ha,): Stage-I Awaited Proposal submitted on 17.06.2026. PSC-I scheduled on 14.07.26. PSC I raised query regarding KML file on 21.07.26. Proposal recommended in PSC-I on 25.09.26.
	Upgradation of Madhugiri {Tumkur (Vasantnarsapura)} substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Sep - 27					95.00%	90.00%	40.00%	work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Sep - 27					80.00%	95.00%	40.00%	work under progress

	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27					30.00%			Land (69.46 Acre): Pending (13.02) Acre Pvt. (69.46 Acre): Pending (13.02) Acre. 56.44 Acres land possession has been taken by POWERGRID. Balance under process.
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	142			Mar-25	Sep-27	Sep - 27	188	108	24					Foundation RoW (73 locs.): Bellary (5), Davangere (54), Vijaynagara (14) in Karnataka. Erection RoW (17 locs.): Vijaynagara (17) in Karnataka. Stringing RoW (0.77 kM): Vijaynagara (0.77 kM) in Karnataka.
29	**Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)**	**PGCIL**			**404**	**Mar-25**	**Dec-26**	**Jun - 27**								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Jun - 27					75.00%	38.00%		work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500		Mar-25	Nov-26	Apr - 27					80.00%	20.00%		work under progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Jun - 27					5.00%	4.00%		work under progress
30	**Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA**	**PGCIL**			**2,886**	**Mar-25**	**Mar-27**	**Jun - 27**								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Apr - 27					60.00%	17.00%	5.00%	Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	589			Mar-25	Mar-27	Jun - 27	765	633	480	35.24				Foundation RoW (41 loc.): Prakasam District (8), YSR Kadapa (19), Markapuram (9), Palanadu (1) in Andhra Pradesh. Davangere (1), Raichur (1) in Karnataka Tirunelveli (2) in Tamil Nadu Erection RoW (14 loc.): YSR Kadapa (4), Markapuram (1) in Andhra Pradesh. Vikarabad (9) in Telanagana. Forest,Andhra Pradesh (43.03 ha,): Stage-I Awaited. Proposal submitted online on 01.01.26. Wildlife,Andhra Pradesh (40.03 ha,): Tiger Corridor. Proposal submitted on 23.03.2026.
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500		Mar-25	Mar-27	Apr - 27					60.00%	17.00%	5.00%	Work Under Progress
31	**Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power Transmission Limited)**	**PGCIL**			**558**	**Jun-25**	**Dec-27**	**Dec - 27**								
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL	288			Jun-25	Dec-27	Dec - 27	328	128	85					Foundation RoW (4 locs.): Singrauli (3), Sidhi (1) in Madhya Pradesh. Forest,Madhya Pradesh (140.47 ha,): Stage-I Awaited Wildlife (24.73 Ha), Madhya Pradesh: Proposal submitted on 16.09.25. Query raised by wildlife warden related to DGPS/ SoI maps. Reply submitted to wildlife warden on 10.05.26. Site inspection completed. Recommendation forwarded to CWLW on 24.08.26. SBWL meeting awaited.
	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27					70.00%	22.00%		Work Under Progress
32	**Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere**	**PGCIL**			**379**	**Sep-25**	**Sep-27**	**Sep - 27**								
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27					5.00%			Work Under Progress
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27					2.00%			Work Under Progress

	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27					2.00%			Work Under Progress
33	**Augmentation of Transformation Capacity and Implementation of Line Bays at Mandsaur S/S for RE Interconnection (SPV Name: POWERGRID Mandsaur I RE Transmission Limited)**	**PGCIL**			**319**	**Oct-25**	**Mar-27**	**Jun - 27**								
	Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II).	PGCIL		1500		Oct-25	Mar-27	Jun - 27					65.00%	1.00%		Work under progress
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II).	PGCIL		500		Oct-25	Mar-27	Jun - 27					15.00%	1.00%		Work under progress
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS	PGCIL		500		Oct-25	Mar-27	Jun - 27					15.00%	1.00%		Work under progress
34	**Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line**	**PGCIL**			**2,368**	**Oct-25**	**Oct-27**	**Oct - 27**								
	Establishment of 765 kV Prayagraj S/s near Prayagraj (Uttar Pradesh) along with 2x330 MVAr 765 kV Bus reactors	PGCIL				Oct-25	Oct-27	Oct - 27					4.00%			Land (126 Acre): Pending (88.4) Acre Pvt. (126 Acre): Pending (88.4) Acre. > 37.65 Acres is in possession, Registry completed under "willing buyer-willing seller" Mode. > Balance under process.
	LILO of 765 kV Fatehpur-Varanasi S/C line at Prayagraj	PGCIL	142			Oct-25	Oct-27	Oct - 27	203	40						Forest,Uttar Pradesh (0.4587 ha,): Stage-I Awaited.
	LILO of 765 kV Fatehpur-Sasaram S/C line at Prayagraj	PGCIL	128			Oct-25	Oct-27	Oct - 27	201	38	1					Work under progress
	765 kV Vindhyachal Pool - Prayagraj D/C line along with 330 MVAr line reactor (switchable) at Prayagraj end on each circuit of 765 Kv Vindhyachal Pool - Prayagraj D/C line	PGCIL	440			Oct-25	Oct-27	Oct - 27	484	106	18					Foundation RoW (7 locs.): Singrauli (4), Sidhi (3) in Madhya Pradesh. Forest, Madhya Pradesh (113.44 ha,): Proposal submitted online on 24.04.26 . Proposal recommended in PSC-I on 05.05.26 and forwarded to DFO for filling of Part-II. Wildlife (38.69 Ha), Madhya Pradesh: Proposal submitted on 30.04.26 and forwarded to wildlife warden. Wildlfe warden raised query on 06.05.26.Reply submitted to wildlife warden on 08.09.26.
	Bypassing of both circuits of 765 kV Sasan – Vindhyachal Pool 2xS/C line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/C line, thus forming 765 kV Sasan - Prayagraj D/C line	PGCIL	1			Oct-25	Oct-27	Oct - 27								Work Under Progress
35	**Inter-Regional Strengthening between SR Grid and WR Grid**	**PGCIL**			**1,007**	**Oct-25**	**Oct-27**	**Oct - 27**								
	Parli New – Bidar 765 kV D/C line with 240 MVAr SLR at Bidar end on both circuits	PGCIL	240			Oct-25	Oct-27	Oct - 27	294	43						Work Under Progress
36	**Transmission System Strengthening for integration of additional RE Potential at Davanagere (0.25 GW) and Bellary (2.75 GW) (SPV: BELLARY DAVANAGERE POWER TRANSMISSION LIMITED)**	**PGCIL**			**1,111**	**Feb-26**	**Feb-28**	**Feb - 28**								
	Bellary-Davanagere 2nd 400kV (Quad) D/c Line	PGCIL	143			Feb-26	Feb-28	Feb - 28								Work Under Progress
	Augmentation of transformation capacity by 2x1500MVA, 765/400kV ICTs (6th & 7th) at Davanagere PS	PGCIL		3000		Feb-26	Feb-28	Feb - 28					5.00%			Work Under Progress
	Augmentation of Bellary PS by 400/220 kV, 6x500 MVA ICTs	PGCIL		3000		Feb-26	Feb-28	Feb - 28								Work Under Progress
	04 nos. of 220kV line bays and 01 no. of 400kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects	PGCIL				Feb-26	Feb-28	Feb - 28								Work Under Progress
	05 nos. of 220kV line bays at Bellary PS for termination of dedicated transmission lines of RE deveopers	PGCIL				Feb-26	Feb-28	Feb - 28								Work Under Progress
37	**Inter-Regional Strengthening between SR Grid and ER Grid**	**PGCIL**			**2,723**	**Feb-26**	**Aug-28**	**Aug - 28**								

	Angul – Srikakulam 765 kV 2nd D/c line (about 275 km) with 240 MVAR SLR at both ends on both circuits	PGCIL	550			Feb-26	Aug-28	Aug - 28	754	79						Work Under Progress
	1x330 MVAR, 765 kV bus reactor (3rd) at Angul Substation.	PGCIL				Feb-26	Aug-28	Aug - 28								Work Under Progress
38	**Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW)**	**PGCIL**			**1,051**	**May-26**	**May-29**	**May - 29**								
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th)	PGCIL		1500		May-26	May-29	May - 29								Work Under Progress
	Tumkur-II – Madhugiri 400 kV (Quad) D/C line	PGCIL	200			May-26	May-29	May - 29								Work Under Progress
	± 300 MVAr STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVAr bus reactors.	PGCIL				May-26	May-29	May - 29								Work Under Progress
	2 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29								Work Under Progress
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (8th to 10th)	PGCIL		1500		May-26	May-29	May - 29								Work Under Progress
	4 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29								Work Under Progress
39	**WR-ER Inter-Regional Network Expansion Scheme Part-A**	**PGCIL**			**6,272**	**Jun-26**	**Jun-29**	**Jun - 29**								
	Establishment of 3x1500 MVA, 765/400kV S/s at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	PGCIL		4500		Jun-26	Jun-28	Jun - 28								Total Land required 193 Acres : Pending (193 Acres) a) For Purchase through Tripartite under the Chhattisgarh Bhumi Kraya Niti, 2016, application was submitted on 29.07.2026 to the Sakti District Administration. b) A portion of the site land was marked as canal as per revenue record. A meeting was held on 15.10.2026 with DC. Collector instructed irrigation department to process diversion of canal. DC has forwarded NoC proposal to DFO. NoC is expected shortly. c) Verification of land ownership records and non-encumbrance status is under progress by local revenue officials.
	Extension at Raigarh (Kotra)-II 765/400 kV S/s	PGCIL		4500		Jun-26	Jun-28	Jun - 28								Work Under Progress
	LILO of Dharamjaygarh (Sec-B) – Jharsuguda (Sec-A) 765 kV D/c line at Raigarh (Kotra)-II S/s	PGCIL	95			Jun-26	Jun-28	Jun - 28								Work Under Progress
	Installation of new 765/400 kV, 1x1500 MVA (3x500 MVA single phase units) ICT (3rd) at Jeerat (New) S/s of M/s POWERGRID Medinipur Jeerat Transmission Limited (PMJTL)	PGCIL		1500		Jun-26	Jun-28	Jun - 28								Work Under Progress
	Establishment of 2x1500 MVA, 765/400 kV S/s at Jamshedpur (New) in Jharkhand	PGCIL		3000		Jun-26	Dec-28	Dec - 28								Total Pvt. Land required 159 Acres : Pending (159 Acres) Application under RFCTLARR Act, 2013 was submitted on 02.07.2026. Proposal for Section 10A exemption under the RFCTLARR Act, 2013 has reached the Secretariat. A meeting with CS(Jharkhand) and Secretary(Revenue) held on 07.10.2026. Further a meeting with DM also held on 08.10.2026 and 14.10.2026.
	LILO of Ranchi (New) – Medinipur 765 kV D/c line at Jamshedpur (New)	PGCIL	228			Jun-26	Dec-28	Dec - 28								Work Under Progress
	LILO of Ranchi (New) – New PPSP 400 kV D/c line at Jamshedpur (New)	PGCIL	284			Jun-26	Dec-28	Dec - 28								Work Under Progress
	Bypassing of Raigarh (Tamnar) – Dharamjaygarh (Sec-B) 765 kV D/c line & Raigarh(Kotra) – Raigarh (Tamnar) 765 kV D/c line at Raigarh (Tamnar) S/s so as to form at Raigarh (Kotra) – Dharamjaygarh (Sec-B) 765 kV D/c line	PGCIL	9			Jun-26	Jun-29	Jun - 29								Work Under Progress
	Raigarh (Tamnar) - Raigarh (Kotra)-II S/s 765 kV D/c line	PGCIL	80			Jun-26	Jun-29	Jun - 29								Work Under Progress
	Raigarh (Tamnar) – Jamshedpur (New) 765 kV D/c line	PGCIL	581			Jun-26	Jun-29	Jun - 29								Work Under Progress
40	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I)**	**PGCIL**			**1,618**	**Jun-26**	**Dec-28**	**Dec - 28**								

	Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVAr bus reactor.	PGCIL		4500		Jun-26	Dec-28	Dec - 28								Total Land required 65 Acres : Pending (65 Acres) Application under RFCTLARR Act, 2013 submitted on 22.06.2026. SIA exemption presently with Revenue Secretary. A notification u/s 11 published by DC office in newspaper on 11.10.2026.
	LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) {with 240 MVAr SLR at Kakinada GH end on Srikakulam – Kakinada section}	PGCIL	80			Jun-26	Dec-28	Dec - 28								Work Under Progress
	± 300 MVAr STATCOM with 2x125 MVAr MSC at kakinada 765/400 kV GIS S/s with control switching arrangement for proposed 1x240 MVAr bus reactor	PGCIL				Jun-26	Dec-28	Dec - 28								Work Under Progress
41	**Augmentation at Bhadla-III, Ramgarh PS and Kanpur (PG)**	**PGCIL**			**1,015**	**Jul-26**	**Jan-29**	**Jan - 29**								
	Augmentation of 400/220 kV 5x500 MVA (6th to 10th) ICTs at 765/400/220kV Bhadla-III PS	PGCIL		2500		Jul-26	Jan-29	Jan - 29								Work Under Progress
	Augmentation of 765/400 kV, 2x1500 MVA (3rd & 4th) ICTs at 765/400/220kV Ramgarh PS	PGCIL		3000		Jul-26	Jan-29	Jan - 29								Work Under Progress
	Augmentation of 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at 765/400/220kV Ramgarh PS	PGCIL		1000		Jul-26	Jan-29	Jan - 29								Work Under Progress
	Augmentation of 765/400 kV, 1x1500 MVA (3rd) ICT at 765/400kV Kanpur (PG) S/s	PGCIL		1500		Jul-26	Jan-29	Jan - 29								Work Under Progress
42	**Transmission System for integration of Krishnagiri REZ Phase-I**	**PGCIL**			**7,627**	**Aug-26**	**Aug-29**	**Aug - 29**								
	Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220kV Krishnagiri Pooling Station near Kodumur in Kurnool district along with 2x330 MVAr (765 kV) bus reactors at Krishnagiri PS with provision of two (2) sections of 4500 MVA each at 400kV level	PGCIL		9000		Aug-26	Aug-29	Aug - 29								Total Land required 165 Acres : Pending (165 Acres)
	Krishnagiri – Doma 765 kV D/c line with 240 MVAr SLR (convertible) at both ends on both circuits	PGCIL	480			Aug-26	Aug-29	Aug - 29								
	Krishnagiri – Raichur New 765 kV D/c line with 240 MVAr SLR (convertible) at Raichur New end on both circuits	PGCIL	300			Aug-26	Aug-29	Aug - 29								
	Establishment of 3x1500 MVA, 765/400 kV Sagar substation with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	PGCIL		5000		Aug-26	Aug-29	Aug - 29								Total Land required 200 Acres : Pending (200 Acres) > Letter for invoking provisions of RFCTLARR Act, 2013 submitted to DC dated 31.08.2026 for newly identified land parcel and survey completed by local administration. > Report submitted to DRO on 20.09.2026 for onward submission to DC. >The proposal for SIA exemption submitted on 25.09.2026 and is with DC.
	Krishnagiri – Sagar 765 kV D/c line with 240 MVAr SLR (convertible) at both ends on both circuits	PGCIL	480			Aug-26	Aug-29	Aug - 29								
	Sagar – Nagarjunasagar 400 kV quad D/c line	PGCIL	50			Aug-26	Aug-29	Aug - 29								
43	**Installation of 2 Nos. of Synchronous Condensers (SynCon) units at 765/400/220 kV Fatehgarh-II PS (SPV: Fatehgarh II Transmission Limited)**	**PGCIL**			**1,157**	**Aug-26**	**Feb-29**	**Feb - 29**								
	02 Nos. of Synchronous Condensers (SynCon) units at 400kV level of 765/400/220 kV Fatehgarh-II PS along with 02 nos. of 400kV bays	PGCIL				Aug-26	Feb-29	Feb - 29								Work Under Progress
44	**Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-5 : 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration)**	**PGCIL**			**24,974**	**Sep-26**	**Mar-31**	**Mar - 31**								
	Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVAR bus reactor	PGCIL		3000		Sep-26	Sep-30	Sep - 30								Work Under Progress
	LILO of both circuits of 400 kV Fatehgarh-IV PS - Barmer-I PS D/C line at Barmer-II PS	PGCIL	52			Sep-26	Sep-30	Sep - 30								Work Under Progress
	Barmer-II PS - Barmer-I PS 400 kV D/C line (Quad)	PGCIL	37			Sep-26	Sep-30	Sep - 30								Work Under Progress

	Establishment of 6000 MW, ± 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation (Bipole 1 & 2)	PGCIL		3000		Sep-26	Mar-31	Mar - 31								Total Land required 260 Acres : Pending (260 Acres)
	Establishment of 6000 MW, ± 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near South of Kalamb (Bipole 1 & 2)	PGCIL		3000		Sep-26	Mar-31	Mar - 31								Work Under Progress
	±800 kV HVDC Bipole line (Hexa lapping) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW [with 100% reverse power capability])	PGCIL	1,947			Sep-26	Sep-30	Sep - 30								Work Under Progress
	Augmentation of South Kalamb S/s by 4x1500 MVA, 765/400 kV ICTs (3 Nos. 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-II.	PGCIL		6000		Sep-26	Sep-30	Sep - 30								Work Under Progress
45	**Transmission system for Integration of Power from RE Projects in Jam Khambhaliya REZ in Gujarat - Phase II (5500MW) and Jamnagar Phase-I (1000**	**PGCIL**			**7,688**	**Oct-26**	**Mar-30**	**Mar - 30**								
	Establishment of 4x1500 MVA, 765/400 kV and 10x500 MVA, 400/220 kV Substation near Kalyanpur (GIS) with 2x330 MVAr, 765 kV bus reactor and 2x125 MVAr, 420 kV bus reactor	PGCIL		11500		Oct-26	Mar-30	Mar - 30								Total Land required 215 Acres : Pending (215 Acres) > Application submitted to DC on 28.09.2026 for land securing.
	Kalyanpur (GIS) - Jamnagar (GIS) 765 kV D/c line	PGCIL	190			Oct-26	Mar-30	Mar - 30								
	Kalyanpur (GIS) - Saurashtra (Sompipaliya) (GETCO) GIS 765 kV D/c line	PGCIL	450			Oct-26	Mar-30	Mar - 30								
	Creation of 220 kV switchyard along with Installation of 3x500 MVA, 400/220 kV ICTs at Jamnagar (GIS) S/s	PGCIL		1500		Oct-26	Mar-30	Mar - 30								
46	**Transmission system for Integration of Power from RE Projects in Lakadia REZ in Gujarat-Phase-II (7500 MW)**	**PGCIL**			**8,238**	**Oct-26**	**Oct-29**	**Oct - 29**								
	Establishment of 765/400 kV, 6x1500 MVA & 10x500 MVA, 400/220 kV Lakadia-II (Near Chitrod) with 2x330 MVAr 765 kV Bus reactor and 2x125 MVAr 400 kV Bus reactor.	PGCIL		14500		Oct-26	Oct-29	Oct - 29								Total Land required 220 Acres : Pending (220 Acres) > Application was submitted to the DC on 01.10.2026 for facilitating identification and securing of suitable land for the substation.
	Lakadia-II – Halvad 765 kV D/C line	PGCIL	284			Oct-26	Oct-29	Oct - 29								
	Lakadia-II – Ahmedabad 765 kV D/C line	PGCIL	394			Oct-26	Oct-29	Oct - 29								
	Lakadia-II – Vataman 765 kV D/C line	PGCIL	523			Oct-26	Oct-29	Oct - 29								
47	**Common Transmission System for evacuation of Power from Lakadia (Phase-II: 7.5 GW), Jam Khambaliya (Phase-II: 5.5 GW) and Jamnagar (Phase-I: 1 GW)- Part C**	**PGCIL**			**3,418**	**Oct-26**	**Oct-29**	**Oct - 29**								
	Establishment of 765/400 kV, 2x1500 MVA and 400/220kV, 3x500 MVA Alephata S/s with 2x330 MVAr 765 kV bus reactor and 2x125 MVAr 400 kV bus reactor.	PGCIL		5000		Oct-26	Oct-29	Oct - 29								Total Land required 314 Acres : Pending (314 Acres) > Letter to administration submitted on 29.09.2026.
	Alephata – Lonikand-I 400 kV D/C line	PGCIL	44			Oct-26	Oct-29	Oct - 29								
	LILO of Aurangabad – Pune (Shikrapur) (GIS) 765 kV S/C line and Padge (GIS) – Pune (Shikrapur) (GIS) 765 kV S/C line at Alephata S/s	PGCIL	20			Oct-26	Oct-29	Oct - 29								
	Nasik – Alephata 765 kV D/C line	PGCIL	290			Oct-26	Oct-29	Oct - 29								
48	**Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPL)**	**Sterlite**			**1,531**	**Mar-18**	**Nov-21**	**Dec - 27**								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Dec - 27	278	77	35	0.00				1.RoW (7 locs.) : Dharwad (7) 2. Karnataka Portion: Forest (174.634 Ha, 104 locs, 75.928 cKm) (Wildlife area included): Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka. Status: Stage-1 clearance issued for Karnataka forest area on 06.08.2026- WP awaited on account pending FRA from Uttar Kannada District. 3. Goa Portion: Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included)- Wildlife (27.092 Ha, 16 locs, 11.78 cKm). Status: Stage I Issued on 21.08.2026. Working permission awaited.

	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024.Powerflow commenced on 31-05-2025.
49	**Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)**	**Sterlite**			**755**	**Sep-19**	**Nov-22**	**Nov - 26**								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Nov - 26	281	281	281	232.00				Karnataka Portion: Forest (31.07 Ha, 17 locs, 13.5 ckm): Stage II received 06-11-25. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Kerala Portion: Forest (17.07 Ha, 8 locs, 7.8 ckm): Stage II received 21 10-24. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Nov - 26					100.00%	100.00%	100.00%	Bay charged. Work in progress
50	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B**	**Sterlite**			**1,788**	**Dec-23**	**Dec-25**	**Jul - 27**								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Jul - 27					5.00%	100.00%	0.00%	Land acquisition under process. Total land required for present scope:143 bigha (For AIS technology), Future Scope:68. Sale deed: 121 Bigha. For balance ~22 bigha ATS is done and Sale deed is process.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Jul - 27	122	121	119	71.50				Forest (8.39 Ha, 6 locs, 7.09 cKm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Jul - 27	517	493	473	160.00				1. Haryana Portion: Forest (22.86 Ha, 14 locs, 11.47 cKm): Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 2. Rajasthan Portion: Forest (21.77 Ha, 17 locs, 19.66 cKm): Stage II accorded on 15-12-2026. Stage I received on 14-08-2025. 3. 3 nos. of approvals are pending: PGCIL (1 nos.) & NHAI (2 nos.).
51	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C**	**Sterlite**			**5,390**	**Aug-24**	**Oct-26**	**Mar - 27**								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Dec - 26					95.00%	95.20%	55.00%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025. ACOD- Mar-27
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Mar - 27	646	617	556	180.00				1. RoW (26 locs.) in Gujarat: Olpad tehsil (26) 2. Allocation of land of South Olpad S/s by PGCIL is pending. 3. Gujarat Portion: Forest (134.15 Ha, 51 locs., 40 ckm): Stage II accorded on 02.04.2026. Stage I accorded on 24.02.2026. 4. Maharshtra Portion: Forest (180.37 Ha, 61 locs., 50 ckm): Stage II awaited. WP granted on 21-04-2026. Stage I accorded on 13-03-2026. 5. DNH Portion: Forest (8.49 Ha): Stage-II accorded on 27.03.2026. Stage I accorded on 19.02.2026.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Mar - 27	72	31	19	0.00				1. RoW (4 locs.) in Maharashtra: Palghar (4 locs.) 2. Maharshtra portion: Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I received on 03.09.2026, applied on 07-03-25. 3. 16 locations and 10 km of route length affected due to delay in sharing of technical details for the Valegaon substation and correction at Substation layout.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Mar - 27	174	153	130	30.00				1. Pending NoC for Gas Pipeline crossing by BPCL. 2. Maharashtra Portion: Forest (66.02 Ha, 46 locs, 28.7 ckm): Stage-I accorded on 09-06-2026. Stage II Awaited. 3. RoW issues for stringing activties- demand of 100% compensation for corridor area.
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Dec - 26	71	71	71	50.26				Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage II awaited. WP granted on 05-03-2016.Stage I accorded on 24-12-2025. Readiness of the line has been confirmed. Only tapping is pending - dependant on Boisar Substation & other downstream element.
52	**Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)**	**Sterlite**			**4,679**	**Mar-25**	**Mar-27**	**Apr - 27**								

	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Apr - 27					85.00%	66.00%	25.00%	Total Land (237 acres): Acquired: 222 acres (Present Scope) Pending (15 acres for future scope): Ceiling Surplus land of ~15 Acres.
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	180			Mar-25	Mar-27	Mar - 27	236	194	157	40.00				1. RoW (32 locs.) in Karnataka: Davangere (22 locs.), Vijayanagra (7 locs.) & Chitradurga (3 locs.). 2. Karnataka Portion: Forest (25.61 Ha): Stage I received on 25.08.2026. WP pending from Forest dept Karnataka.
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432			Mar-25	Mar-27	Apr - 27	565	495	424	76.00				1. RoW (46 locs.) in Andhra Pradesh: Anantapur District :1 locs and Y S R Kadapa District : 45 locs. 2. Andhra Pradesh Portion: Forest (51.01 Ha). Stage I received on 31.07.2026. Submitted on 02-02-2026.
	±300 MVAr STATCOM at Ananthapuram-II PS along with 2x125 MVAr MSR	Sterlite				Mar-25	Mar-27	Apr - 27					92.00%	66.00%	1.10%	Work in progress
53	**North-Eastern Region Expansion Scheme-XXV Part-A (NERES)**	**Sterlite**			**825**	**Jul-25**	**Jul-28**	**Jul - 28**								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	54			Jul-25	Jul-28	Jul - 28	50	11	4	0.00				Work in progress
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28					5.00%	20.00%	0.00%	Total land (155 Acres) in Bajali: Pending 146 Acres. Sale deed executed for ~14 acres.
	Disconnection of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) 400 kV D/C (Quad) line from Bongaigaon (POWERGRID) end and extension of the line for termination at Bornagar (ISTS) S/s so as to form Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/C (Quad) line	Sterlite	175			Jul-25	Jul-28	Jul - 28	269	165	113					1. RoW (68 locs.) in Assam: (Kokrajhar (23 locs) & Chirang (36 locs.). Approximately 13,000 saplings have been planted after intimation about project in the area.
54	**Transmission System for Kurnool-IV REZ - Phase-II (3 GW)**	**Sterlite**			**3,841**	**May-26**	**May-29**	**May - 29**								
	Augmentation of Kurnool-IV PS by 400/220 kV, 4x500 MVA ICTs	Sterlite		2000		May-26	May-29	May - 29								EPC and Transformer Order has been placed. Land handover request has been placed with PGCIL
	Augmentation of Kurnool-IV PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	Sterlite		6000		Jun-26	Jun-29	Jun - 29								EPC and Transformer Order has been placed. Land handover request has been placed with PGCIL
	Establishment of 4x1500 MVA, 765/400 kV Doma Station with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	Sterlite		6000		Jun-26	Jun-29	Jun - 29								EPC and Transformer Order has been placed. Land handover request has been placed with PGCIL
	LILO of Kurnool-IV – Bidar 765 kV D/C line at Doma (about 20 kms)	Sterlite	40			Jun-26	Jun-29	Jun - 29								SLD for LILO proposal submitted to PGCIL for their approval.
	Doma – Shadnagar GIS S/s (TGTRANSCO) 400 kV Twin HTLS D/C line (about 40 kms) {TGTRANSCO to upgrade Shadnagar GIS (TGTRANSCO) S/s to 400 kV in matching time frame}	Sterlite	80			Jun-26	Jun-29	Jun - 29								EPC finalized. Material procurement ongoing.
	Doma – Kethiredipally (TGTRANSCO) 400 kV Twin HTLS D/C line (about 50 kms)	Sterlite	100			Jun-26	Jun-29	Jun - 29								EPC finalized. Material procurement ongoing.
55	**ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region**	**Adani**			**2,109**	**Jan-23**	**Jul-24**	**Dec - 26**								
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Dec - 26	795	794	774	393.30				1) RoW : Karnataka (12 Locs, 23.07 Km) - Foundation RoW (1) : Vijaypura (1), Erection RoW (11) : Vijaypura (11) & Stringing RoW (23.07 Km): Vijaypura (23.07 Km) 2) Maharashtra (1 Locs 14.4 Km) - Erection RoW (1) : Sangola (1) & Stringing RoW (14.4 Km): Sangola (13 km), Shirur (1.4 km) 3) Forest (76.87 Ha, 29 loc): Stage-I received on 17.12.25 and Stage-2 received on 04.05.26
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani				Jan-23	Jul-24	Oct - 26					100.00%	100.00%	100.00%	HV Testing has been completed for Pune SS And Narendra SS and all ICT has been charged
56	**Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A**	**Adani**			**3,100**	**Dec-23**	**Dec-25**	**Dec - 26**								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAr bus reactors	Adani				Dec-23	Dec-25	Dec - 26					100.00%	100.00%	100.00%	Land required: (201.83 Acre) (Present scope acquisition completed), Pvt. land (193.4) & Govt. land (8.36) 765kV AIS Halvad Substation - Physical work completed. Equipment Testing Completed CEIG Inspection Completed. Bay Extn at 765kV GIS KPS2 - HV Test Completed. CEIG Inspection Completed.

	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 26	690	643	610	384.00				1] Foundation RoW: (45 Locs): In Morbi District - (45) 2] Erection RoW: (32 Locs): In Morbi District - (32) 3] Stringing ROW: (45 KM): In Morbi District- (45) 4] Forest (266.6997 Ha, 99 locs) in Gujarat- Working Permission Received-03-Oct-25, Stage -1 Clearance granted on 05-Aug-25 , Stage-II received on 27-Mar-26 5] Wildlife (36.6493 Ha, 18 locs.) in Gujarat- SBWL- 28-May-25, NBWL- 09-Jul-25 Land valuers to be appointed from farmer's end for the MRC Committee.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Dec - 26	102	100	100	38.50				1] Foundation RoW: (02 Locs): In Morbi District - (2) 2] Erection RoW: (02 Locs): In Morbi District - (2) 3] Stringing ROW: (5 KM): In Morbi District- (5) Land valuers to be appointed from farmer's end for the MRC Committee.
57	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A**	**Adani**			**4,091**	**Aug-24**	**Aug-26**	**Mar - 27**								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Mar - 27					99.00%	100.00%	92.00%	Work in progress
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Mar - 27	515	466	351	61.00				1] ROW: (32 Locs.) : (Foundation - (30), Tower Erection - (2). 2] Forest (317.61 Ha, 128 locs) - Working permission received on 10-Jun-26, Stage 1 granted on 13.04.2026. Stage-II Received on 03.07.2026 3] Land valuers to be appointed from farmer's end for the MRC Committee.
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani				Aug-24	Aug-26	Oct - 26	285	285	285	214.00				KPS1-Bhuj 765kV D/C Line First Circuit Charged: 11-Oct-26 & Second Circuit Charged: 12-Oct-26
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Nov - 26					96.00%	90.00%	65.00%	Work in progress
58	**Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)**	**Adani**			**2,384**	**Oct-24**	**Jul-26**	**Mar - 27**								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Mar - 27					97.00%	95.00%	70.00%	Land (65 Acre): All Pvt Land acquired.
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Mar - 27	368	226	163	22.00				1] Forest-(73.9278 Ha, 42 locs): All DFO's Replied the IRO EDS on 24-Sept-2026 and forwarded to State by Nodal office on 25-Sept-26, Currently pending at State 2] RoW: (104 locs.): Locs in Foundation (Nakhtrana- (35), Bhuj- (3), Mandvi (2), Mundra (64) 3] RoW: (64 Locs.): in Erection where foundation completed (Nakhtrana- (37), Bhuj- (1), Mandvi (6), Mundra (20)
59	**Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)**	**Adani**			**3,815**	**Oct-24**	**Oct-26**	**Jul - 27**								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Jul - 27								Land required (134.4 Acre) : Pvt. land (20.5), Govt. land (114): DC Jamnagar (114 Acre Govt Land) SLVC prcess complete at secretariat office, Gandhinagar. After SLVC MoM, the application to move for final approval from Cabinet . Pvt. land acquired (10)
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Jul - 27	414	100	37					1] Foundation RoW: (311 Locs): (Districts: Surendranagar (3), Morbi (139), Rajkot (18), Jamnagar (151) 2] Forest: (16.552 Ha, 5 Locs.)- Stage-I granted on 14-Aug-26, Stage-I Compliances Submitted on 22.09.2026 ,DFO Jamnagar raised EDS for hard cpoies submission,UA Replied the EDS of Stage-I Compliances on 22.10.2026, DFO Raised EDS regarding Boundary Demarcation on 29.10.2026
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20			Oct-24	Oct-26	Jul - 27	28	0						1] Foundation RoW: (22) Locs. (District: Jamnagar (22) 2] Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Stage-I Compliances Submitted on 22.09.2026, DFO Jamnagar raised EDS for submission of Boundary demarcation pillar photographs, Currently pending at UA for EDS response.
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100			Oct-24	Oct-26	Jul - 27	113	21						1] Foundation RoW: (82 Locs.): (Districts: Jamnagar (50), Devbhoomi Dwarka (32) 2]Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Stage-I Compliances Submitted on 22.09.2026, DFO Jamnagar raised EDS for submission of Boundary demarcation pillar photographs, Currently pending at UA for EDS response.

	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Jul - 27	362	26						1] Foundation RoW: (336 Locs.): (Districts: Jamnagar (264), Rajkot (72) 2] Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Stage-I Compliances Submitted on 22.09.2026, DFO Jamnagar raised EDS for submission of Boundary demarcation pillar photographs, Currently pending at UA for EDS response.
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Mar - 27	35	0						1] Foundation RoW: (35 Locs.) (District: Devbhoomi Dwarka (35) 2] Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26, Stage-I Compliances Submitted on 22.09.2026, DFO Jamnagar raised EDS for submission of Boundary demarcation pillar photographs, Currently pending at UA for EDS response.
	±400 MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Mar - 27								Engineering under progress
60	**Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)**	**Adani**			**3,455**	**Nov-24**	**Nov-26**	**Sep - 27**								
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Sep - 27					25.00%	47.00%		1. Land (105 Acre) all Pvt. land: Present Area Land is under posession and Land development work / Civil foundation work was in progress. ICT, Reactors, GIS and other material available on site. 2. RoW: Village Bhongawali, Taluka Bhor, District Pune.
	Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Sep - 27	612	130	24					1. Land Compensation Orders :Land compensation orders awaited for Karjat Talukas. 2. ROW : (276 Locs.): Raigad Dist. (50), Pune Dist. (172), Palghar Dist. (1), Thane Dist. (53). Application filed under Section 16 for 31 Locations in Pune Dist, Order awaited. Work is standstill at Bhor taluka. 3. Forest- (391.27 Ha, 166 Locs.): Proposal accepted in PSC-1 Meeting on 16-Jan-26. PSC-II done on 7-Oct-26, Nodal Office recommended the proposal on 16-Oct-26 Currently pending with State Govt. for recommendation to IRO
	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Sep - 27	231	125	55					1. Issuance of FRA Certificates Pending (12 Locations / ~ 4.2 KM)- Stage - I clearance and demand received on 29th Dec'25. Issuance of FRA certificates pending. 2. RoW (123 locs.): Pune Dist. (109), Bhor Taluka (14) Locations 3. Forest (~28 Ha, 12 Locs) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026.
	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Sep - 27	29	5						1. RoW (16 locs.): Pune Dist. (16) Work is standstill at Bhor taluka due to Law and Order Issue at Pune - III substation. 2. Forest (~28 Ha, 12 Locs) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026.
61	**Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I**	**Adani**			**22,676**	**Jan-25**	**Jul-29**	**Jul - 29**								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre), all Pvt. land): All land Acquired. Hearing on stay order held latest on 16-Sep'26. Revised, Unconditional Affidavit submitted to DC Bikaner Court. hearing held on 06-Oct-26 and working permission received by DC on 15-Oct-26.
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land required (297 Acre) : Pvt. land (257), Govt. land (40) Pvt. land acquired (218), Govt. land acquired (40)
	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress

	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	1,910			Jan-25	Jul-29	Jul - 29	2,173	528	92					1. RoW Rajasthan (380 Locs.) : Nagaur Dist. (192), Phalodi Dist. (135), Bikaner Dist. (53) 2. RoW Uttar Pradesh (31 Locs.) : Kanpur Dehat Dist. (10), Fatehpur Dist. (5), Jalaun Dist. (11), Hamirpur Dist. (5) 3. Forest: Rajasthan State (108 Ha, 46 Locs.),: Stage-I granted on 20-Aug-26, DFO raised demand note towards compensatory levies which was approved by Nodal Office on 18-Sep-26, Currently Proposal pending with UA for Payment towards Compensatory Levies. 4. Forest: Madhya Pradesh (27.5 Ha, 10 Locs.) : State Govt. forwarded proposal to IRO on REC meeting was hold on 27.10.2026 MoM Awaited. 5. Forest: Uttar Pradesh (27.8 Ha, 10 Locs.): Stage-I granted on 23-Sep-26, Pending at DFO For raising Demand Note towards compensatory levies 6. Wildlife: Rajasthan State (39.99 Ha, 15 Locs): NBWL meeting held on 09-Jul-26 and MoEF NBWL Clearance letter received on 12-Aug-26 Demand note received for WLMP on 30.08.2026. 7. Wildlife: Madhya Pradesh (8.5 Ha, 3 Locs.): Proposal forwarded to
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	8			Jan-25	Jul-29	Jul - 29	18							Inputs pending on SLD and Bhadla III substation layout from PGCIL.
	LILO of both ckts of 765 kV Varanasi–Kanpur(GIS) D/c line at Fatehpur	Adani	94			Jan-25	Jul-29	Jul - 29	86	55	25					765kV LILO (2.9 Ha, 0 Locs): Stage-I granted on 21-Sep-26, DFO raised demand note and approved by Nodal on 22-Sep-26, Pending for Payment towards Compensatory Levies.
62	**Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)**	**Adani**			**2,817**	**Mar-25**	**Mar-28**	**Mar - 28**								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Civil Work Commenced at site.
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Engineering work in progress.
	±300MVAr STATCOM along with 2x125MVAr MSC & 1x125MVAr MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
	±300MVAr STATCOM along with 2x125MVAr MSC & 1x125MVAr MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
63	**Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited**	**Adani**			**1,663**	**May-25**	**Jan-28**	**Jan - 28**								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAr, 765 kV bus reactor and 2x125 MVAr, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								1. Land (350 Acre), all Pvt. land): Present scope Land is in posession. Soil Investigation work is in progress.Countouring work completed.
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							Route alignment has been finalised and check survey work is in progress.
64	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part C (SPV: KPS III HVDC TRANSMISSION LIMITED)**	**Adani**			**12,000**	**Dec-25**	**Dec-29**	**Dec - 29**								
	Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard	Adani		2500		Dec-25	Dec-29	Dec - 29								Land survey done by DILR, Bhuj, Kutch (Application is being forwarded to Gandhinagar from District Collector Kutch) & lease agreement expected by January 2027
	Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s	Adani				Dec-25	Dec-29	Dec - 29								Land Handing over Allocation awaited from Powergrid at South Olpad
	KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations	Adani	4			Dec-25	Dec-29	Dec - 29								Check survey in progress

	±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)	Adani	1,157			Dec-25	Dec-29	Dec - 29	1,488							Forest (296.83 Ha, 131 Locs.) - Proposal submitted online on Parivesh portal on 12-May-26, Currently Proposal Pending at DFO for Recommendation in Part-2. Wildlife (59 Ha, 56 Locs.) - Proposal submitted online on Parivesh portal on 18-Jun-26, Currently proposal is pending with WLW (Wild Ass Sanct. & KDWLS) for Part-3 recommendation to CWLW. Meeting done with WLW on 16-Sept-26
65	**Network Expansion Scheme for drawal of power at South Kalamb S/s : Part A (SPV: South Kalamb Power Transmission Limited)**	**Adani**			**901**	**Mar-26**	**Mar-28**	**Mar - 28**								
	Creation of New 765 kV Bus Sections-II & III & 400 kV Bus Sections-II & III through 765 kV Sectionalization bay: 2 set & 400 kV Sectionalization bay: 2 set and Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III & 765 kV Section-III) alongwith 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-III	Adani		4500		Mar-26	Mar-28	Mar - 28								OGA and SLD finalised. Countouring and SI works (Partially) completed.
	LILO of Nagothane – Padghe 400 kV D/C line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment Finalised and Detail Survey is in progress.
	LILO of Pune (AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment Finalised and Detail Survey is in progress.
	LILO of Pune (AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani	10			Mar-26	Mar-28	Mar - 28								Route Alignment Finalised and Detail Survey is in progress.
66	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Vizag area, Andhra Pradesh (Phase-I)**	**Adani**			**8,386**	**Aug-26**	**Feb-29**	**Feb - 29**								
	Establishment of 4x1500 MVA, 765/400 kV Pendurthi (Vizag) GIS substation (13x500 MVA incl. 1 spare unit)	Adani		6500		Aug-26	Feb-29	Feb - 29								Land Acquisition Under Progress
	Pendurthi (Vizag) – Srikakulam 765 kV D/c line	Adani	452			Aug-26	Feb-29	Feb - 29								Survey Under Progress, EPC Order placed
	LILO of Kalpakka – Maradam 400 kV (quad) D/c line at Pendurthi	Adani	17			Aug-26	Feb-29	Feb - 29								Survey Under Progress, EPC Order placed
	Establishment of 3x1500 MVA, 765/400 kV Khammam- II substation (10x500 MVA incl. 1 spare unit)	Adani		5000		Aug-26	Feb-29	Feb - 29								Land Acquisition Under Progress
	Khammam-II – Warangal New 765 kV D/c line	Adani	307			Aug-26	Feb-29	Feb - 29								Survey Under Progress, EPC Order placed
	Khammam-II – Pendurthi (Vizag) 765 kV D/c line	Adani	677			Aug-26	Feb-29	Feb - 29								Survey Under Progress, EPC Order placed
	Khammam-II – Khammam (existing) 400 kV D/c line	Adani	120			Aug-26	Feb-29	Feb - 29								Survey Under Progress, EPC Order placed
67	**Network Expansion Scheme in Western Region to cater to pumped storage potential near Satara (up to 4500MW) -**	**Adani**			**4,710**	**Oct-26**	**Mar-29**	**Mar - 29**								
	Phase -1 : Creation of 765 kV level at Kolhapur (PG) GIS with Installation of 2x1500 MVA, 765/400 kV ICTs at Kolhapur (PG) S/s along with upgradation of Kolhapur (PG) S/s to 765 kV level.	Adani		3500		Oct-26	Mar-29	Mar - 29								
	Phase -1 : Establishment of 765/400 kV Satara Substation with 765/400 kV, 3x1500 MVA ICTs, 765 kV 2x330 MVAr Bus Reactors and 400 kV, 1x125 MVAR Bus Reactor	Adani		5000		Oct-26	Mar-29	Mar - 29								
	Phase -1 : LILO of Pune-III – Pune (East) 765 kV D/C line at Satara.	Adani	260			Oct-26	Mar-29	Mar - 29								
	Phase -2 : Creation of 400 kV Bus Section-II and augmentation of transformation capacity at 765/400 kV Satara S/s by 765/400 kV, 1x1500 MVA ICT (4th) along with 1x125 MVAr 400 kV bus reactor (on Bus Section-II)	Adani		1500		Oct-26	Mar-29	Dec - 29								
	Phase -2 : Kolhapur (PG) – Satara 765 kV D/C line	Adani	300			Oct-26	Mar-29	Dec - 29								
68	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C**	**Tata Power**			**2,440**	**Dec-23**	**Dec-25**	**Apr - 27**								

	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Apr - 27	885	881	860	488.00	50.00%	100.00%	50.00%	a) Erection (02 Loc): Mahendragarh (02 Nos) in Haryana. b) Stringing on hold (9 kms) : Churu (4 kms), Kotputli (2 kms) in Rajasthan & Mahendrgarh (3 kms) in Haryana. c) Commissioning of Bikaner Bays: The Bikaner line bays and reactor completed in June 2026. All requisite clearances from EI, NRLDC and CTUIL provided to PGCIL. PGCIL to charge the bays, reactor and 45 km transmission line under anti-theft arrangement.
69	**Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)**	**Tata Power**			**2,828**	**Nov-24**	**Dec-27**	**Dec - 27**								
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								Work in progress
	Angul - Gopalpur 765 kV D/c line	Tata Power	399			Nov-24	Dec-27	Dec - 27	452	184	20	0.00	42.00%			Work in progress
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			Work in progress
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Work in progress
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Work in progress
70	**Eastern Region Expansion Scheme ERES-XXXIV : Paradeep**	**Tata Power**			**2,564**	**Nov-24**	**Nov-26**	**Sep - 27**								
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Sep - 27					47.00%			Final approval granted by the Govt. of Odisha for allotment of 80 acres of govt. land to TP PTL for the Paradeep Substation on 20.08.2026 and lease deed execution completed on 26.09.2026.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power	358			Nov-24	Nov-26	Sep - 27	514	367	92	0.00	70.00%			Work in progress.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	26			Nov-24	Nov-26	Sep - 27	39	21	0	0.00	54.00%			Work in progress.
71	**Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)**	**Indigrid**			**513**	**Feb-24**	**Feb-26**	**Dec - 26**								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrid	133			Feb-24	Feb-26	Dec - 26	185	173	168	39.30				Forest Stage II received.
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrid		2000		Feb-24	Feb-26	Dec - 26					93.00%	80.00%	43.00%	Work in Progress
72	**Western Region Network Expansion Scheme in Kallam area of Maharashtra**	**Indigrid**			**160**	**Apr-24**	**Oct-25**	**Dec - 26**								
	LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrid	54			Apr-24	Oct-25	Dec - 26	41	37	18					RoW issues in Dharashiv district
73	**Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)**	**Indigrid**			**1,469**	**Mar-25**	**Mar-27**	**Mar - 27**								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrid	3			Mar-25	Mar-27	Mar - 27	18	12	2					Foundation Work Started.
	400 kV Kishenpur-Samba D/C line	Indigrid	67			Mar-25	Mar-27	Mar - 27	116	95	72	2.69				Foundation, Erection & stringing Work Started
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrid				Mar-25	Mar-27	Mar - 27								Foundation, Erection & stringing Work Started
	400 kV Samba- Jalandhar D/C line	Indigrid	277			Mar-25	Mar-27	Mar - 27	389	375	331	28.73				Foundation, Erection & Strining Work Started. All statutory proposal submitted and forest working permission received.
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrid				Mar-25	Mar-27	Mar - 27								Check Survey completed.
74	**Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)**	**Indigrid**			**1,503**	**Feb-26**	**May-28**	**May - 28**								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVAr 765 kV bus reactor and 2x125 MVAr 420 kV bus reactor.	Indigrid		5500		Feb-26	May-28	May - 28								64 Acre out of 184 completed.
	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 90 km (approx.)	Indigrid	180			Feb-26	May-28	May - 28	224	66	2					Detailed Survey Completed & Check Survey & Soil Investigation completed and foundation works started
	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)	Indigrid		500		Feb-26	May-28	May - 28								Work in Progress
75	**Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW)**	**Indigrid**			**4,643**	**Jul-26**	**Jan-29**	**Jan - 29**								
	Establishment of 2x315 MVA, 400/220 kV GIS Pooling Station at Jhangi.	Indigrid		735		Jul-26	Jan-29	Jan - 29								Details survey & Soil investigation completed

	400 kV Jhangi PS – Wangtoo (Quad) D/c line.	Indigrid	102			Jul-26	Jan-29	Jan - 29								Details survey & Soil investigation completed
	LILO of one circuit of Jhangi PS - Wangtoo 400 kV D/c line at Shongtong HEP.	Indigrid	1			Jul-26	Jan-29	Jan - 29								Details survey & Soil investigation completed
	Panchkula- Point PW* 400 kV D/c line (Twin HTLS) *Point PW: First point of 2000m altitude of Panchkula - Wangtoo line from Panchkula end	Indigrid	180			Jul-26	Jan-29	Jan - 29								Details survey & Soil investigation completed
	Point PW* - Wangtoo (HPPTCL) 400 kV D/c line (Quad AL 59/Quad ACSR Moose/Quad AAAC)	Indigrid	170			Jul-26	Jan-29	Jan - 29								Details survey & Soil investigation completed, PSC-2 is done 24th Oct'26
76	**Transmission system for evacuation of power from Sunni Dam HEP and Luhri Stage-I HEP)**	**Indigrid**			**1,183**	**Aug-26**	**Oct-29**	**Oct - 29**								
	Establishment of 10x105 MVA, 400/220 kV Nange Pooling Station (GIS)	Indigrid		1050		Aug-26	Oct-29	Oct - 29								Details survey & Soil investigation completed
	Nange (GIS) Pooling Station – Koldam 400 kV D/C line (~49.71 km)	Indigrid	99			Aug-26	Oct-29	Oct - 29								Details survey & Soil investigation completed
	Bypassing one ckt of Koldam – Ropar/Ludhiana 400 kV D/C line at Koldam and connecting it with one of the circuit of Nange-Koldam 400 kV D/C line, thus forming Nange- Ropar/ Ludhiana one line (~2.03 km)	Indigrid	4			Aug-26	Oct-29	Oct - 29								Details survey & Soil investigation completed
77	**Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)**	**GR Infra**			**488**	**Sep-24**	**Sep-26**	**Sep - 27**								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 27					91.00%	95.00%	40.00%	Work under progress
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 27	73	31	0	0.00				ROW : Sathya Sai, District Andhra Pradesh (28 locs), Tumkur, District Karnataka (9 Locs) Supply of Conductor is Complete. Supply of Tower is in progress.
78	**Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)**	**GR Infra**			**1,113**	**Jan-25**	**Jan-27**	**Sep - 27**								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Sep - 27					55.00%	50.00%	0.00%	Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Sep - 27	346	184	85	0.00				Work under progress
79	**Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra**	**GR Infra**			**3,472**	**Sep-25**	**Sep-27**	**Sep - 27**								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionaliser and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					2.00%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	187	82	0.00				Work under progress
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					3.45%	5.00%	0.00%	Work under progress
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	243	73	0.00				Forest: Madhya Pradesh :65.623 Ha, Rajasthan: 16.55 Ha
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					7.90%	2.00%	0.00%	Land (39.53 Acre): Land acquisition completed
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	523	248	104	0.00				Forest: 22.66 Ha (MP)
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27	43	0	0	0.00				Work under progress
80	**400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL)**	**Megha Engg.**			**1,044**	**Oct-22**	**Sep-24**	**Mar - 27**								
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Mar - 27	498	468	383	70.01				RoW in Uttarakhand : 43 nos locations in Reserve Forest. Udam singh nagar (4 Locs). 04 foundation ROW. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State :Tree clear-felling work is being carried out by the Van Nigam. All Tower material supplies been completed. All Reactors received. For Substation Bay Extension Work: Land Lease / Rent agreement are yet to be finalized by PTCUL for Space to construct Bay Extension at Rampura & Khandhukal Substations.
81	**Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)**	**Apraava Energy**			**650**	**Aug-23**	**Feb-25**	**Dec - 26**								

	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Dec - 26	584	574	556	352.07	0.00%			RoW (7 loc.): Jaisalmer (3), Phalodi (4) in Rajasthan State.
82	**Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B**	**Apraava Energy**			**1,181**	**Feb-24**	**Feb-26**	**Dec - 26**								
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Dec - 26					90.00%	100.00%	80.00%	Status of Land: Total Land Acquired: 153.2/165.5 Acre. Required Land for Present Scope is acquired and work in progress and for future Scope 12.3 Acre land is under acquisition and expected by November end.
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Nov - 26	117	117	117	85.30				LILO interconnection work executed during shutdown of the 765kV Satna-Gwalior on 31.10.2026 to 02.11.2026
83	**Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A**	**Apraava Energy**			**1,716**	**Aug-24**	**Aug-26**	**Mar - 27**								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Dec - 26					93.00%	99.00%	87.00%	Work under progress
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Mar - 27	513	372	321	97.33				ROW locations: Barmer: 38 Foundation (29 in Baytu & 9 in Barmer Gramin) and 6 Tower location Balotra: 5 Tower Location and 7km Stringing Jalore: 4 Foundation, 10 Tower Erection and 6km stringing.
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Dec - 26	43	42	39	0.00				Shutdown of 765kV Fatehgarh-III - Beawar linbe is expected in December for LILO interconnection work. Request for 22 days shutdown has been submitted to NRPC.
84	**Transmission system for integration of Ananthapuram-III REZ - Phase-I**	**Apraava Energy**			**2,659**	**Aug-26**	**Aug-29**	**Aug - 29**								
	Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220 kV Ananthapuram III Pooling Station near Urvakonda/Beluguppa/ Kalyandurg areas in Anantapur district along with 2x330 MVAr (765 kV) bus reactors at Ananthapuram-III PS with provision of two (2) sections of 4500 MVA each at 400kV level	Apraava Energy		8500		Aug-26	Aug-29	Aug - 29								EPC contractor has been finalized. Purchase order for Transformer, Reactor and Statcom has been placed. Land has been identified and discussion with landowner is under progress.
	Ananthapuram-III – Krishnagiri 765 kV D/C line with 240 MVAr SLR (convertible) at Ananthapuram-III end on both circuits	Apraava Energy	280			Aug-26	Aug-29	Aug - 29								Detailed Survey Completed. Tower design under progress and testing of DA tower is planned in the month of December. Coordinate is awaited from PGCIL for termination of line at Krishnagiri substation.
85	**Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra**	**Torrent**			**471**	**Mar-24**	**Mar-26**	**Nov - 26**								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Nov - 26					94.00%	100.00%	91.00%	Land Acquisition: 79 acres out of 83 acres have been acquired. The balance 4 acres, required for future scope, is under acquisition.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Nov - 26	111	110	108	51.74				Administrative Support Required (Dharashiv District) • Section 16(1) orders for 03 locations are pending with the District, Dharashiv. • Deployment of Police support at critical RoW locations for smooth execution of works. • Early resolution of pending RoW and compensation matters in Dharashiv and Solapur Districts. • Administrative intervention to facilitate uninterrupted stringing works in Dharashiv Section. Legal Status: AP-9/0 matter is pending in Court; Solapur writ petition is disposed of and the Court-directed payment is under process by STL.
86	**Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)**	**Techno Electric**			**289**	**Jun-24**	**Nov-26**	**Jun - 27**	**100**							
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Jun - 27								Route alignment and details survey work completed. Design and engineering are under process. Order placed for Stubs, Earthing materials and OPGW conductor.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Jun - 27								Route alignment and details survey work completed. Design and engineering are under process. Order placed for Stubs, Earthing materials and OPGW conductor.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Jun - 27								Gogamukh SS and bays Land acquisition (100%) has been completed {Total Land area: 45.22 Acre approximate (Private Land-29.08 Acre & Govt. Land-16.15 Acre)}.The design and engineering are under process.
87	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B**	**DRAIPL**			**6,395**	**Dec-24**	**Dec-26**	**Jun - 27**								

	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation and 400/220 kV 5x500 MVA ICTs	DRAIPL		5500		Dec-24	Dec-26	Jun - 27			0	0.00	52.00%	25.00%	9.00%	Land (111.6 Acres out of 182 Acres) Land in possession. Land acquisiton for Merta II Substation is affected due to resistance from local landowners.
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	675			Dec-24	Dec-26	Jun - 27	871	676	478	91.26	0.00%	0.00%	0.00%	RoW (136 locs.) in Rajasthan: Nagaur (28 locs.),Balotra (9 locs), Barmer (25 Locs), Jodhpur (74 locs) Forest - Forest (19.3256 Ha , 8 Locs) Proposal under approva
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	146			Dec-24	Dec-26	Jun - 27	197	118	97	9.64	0.00%	0.00%	0.00%	RoW (74 Locs) in Rajasthan: Beawar (35) , Nagaur (39) Forest (0.1646 Ha, 2 locs) in Rajasthan: Stage II received.
	Merta II – Dausa 765 kV D/c line	DRAIPL	498			Dec-24	Dec-26	Jun - 27	650	595	377	101.42	0.00%	0.00%	0.00%	RoW (43 Locs) in Rajasthan: Nagaur (22 Nos), Didwana (2 Nos), Jaipur (18 Nos), Ajmer (1 No) Forest Clearance - Forest (1.3636 Ha, 5 locs) Stage II recieved
88	**Transmission System for evacuation of RE power from Raghanesda area of Gujarat – 3GW under Phase-I (SPV: Raghanesda RE Transmission Limited)**	**DRAIPL**			**2,102**	**Jul-25**	**Oct-27**	**Oct - 27**								
	Establishment 4x1500 MVA, 765/400 kV Substation near Raghanesda (GIS) with 2x330 MVAr, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		6000		Jul-25	Oct-27	Oct - 27					35.00%			Land acquisition in progress, 148.36 Acres Land is in Possession. Civil work is in progress.
	Creation of 220 kV switchyard (Bus Sec-I) at Raghanesda PS (GIS) along with installation of 2 × 500 MVA, 400/220 kV ICTs.	DRAIPL		1000		Jul-25	Oct-27	Oct - 27								Work under progress
	Raghanesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27		50	14					Constitution of MRC committee is pending at District Level. ROW in Vav Tharad (127), Banaskantha (16).
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27					85.00%			Erection work is under progress.
89	**NERGS-III Siang Basin**	**DRAIPL**			**2,009**	**May-26**	**Sep-29**	**Sep - 29**								
	Establishment of new 2x500MVA,400/220kV GIS Pooling station at Kaying in Arunachal Pradesh	DRAIPL		1000		May-26	Sep-29	Sep - 29								Land identification is under progress.
	Kaying PS – Niglok PS 400kV D/c(Quad) line	DRAIPL	200			May-26	Sep-29	Sep - 29								Deatiled Survey is ongoing at site,10 km Detailing completed, profiling Under progress.
	Niglok PS – Gogamukh 400kV D/c (Quad) line	DRAIPL	250			May-26	Sep-29	Sep - 29								Deatiled & Check Survey is ongoing at site, 128 km Detailing completed.
	Establishment of new 400/220 kV GIS substation at Niglok in Arunachal Pradesh (with a provision for 6000 MW LCC HVDC station)	DRAIPL				May-26	Sep-29	Sep - 29								Land identification is under progress.
	Extension at Gogamukh 400/220/132kV (ISTS) substation	DRAIPL				May-26	Sep-29	Sep - 29								Soil Investigation and Detailed Engineering in Progress
90	**Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part**	**Reliance**			**636**	**Feb-25**	**Jun-27**	**Jun - 27**					**97.29%**	**100.00%**	**93.17%**	
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Nov - 26					97.29%	100.00%	100.00%	Line shifting of 400kV D/C Lakadia–Jam Khambaliya line (over 220kV Bus Section-I, Bays 204/205/206): Cost finalized between Adani and RIL, 50% payment released to Adani. Tower erection work is in progress; existing line is to be shifted. Adani had committed to completing the shifting work by Aug'26, which remains pending. Shutdown availability remains a constraint. All shutdown requests have been applied since Jul'26, but grants are being received progressively, not as per the applied schedule. Balance 15 shutdowns are planned for Dec'26, and a request has already been sent to the concerned authority for applying to WRLDC. With grant of these 15 shutdowns, the balance work is targeted for completion. Transformer Supply: Transformer (02 nos) received at site in Feb-26.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Nov - 26					97.29%	100.00%	94.44%	Transformer Supply: Transformer (02 no) received at site in Apr-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					97.29%	100.00%	88.66%	Transformer Supply: Transformer (01 no) received at site in Jun-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					97.29%	100.00%	90.80%	Transformer Supply: Transformer (01 no) received at site in Jul-26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Nov - 26					97.29%	100.00%	100.00%	Transformer Supply: Transformer (03 nos) received at site in Feb-26; Reactor (03 nos) received at site in Jun-26
91	**Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)**	**HGIEL**			**413**	**Jul-25**	**Mar-28**	**Mar - 28**								

	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2xS/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28	97							RoW (97 locs.): Line No 404: Jharsuguda (26), Sambalpur (20), & Line No 410: Jharsuguda (30), Sambalpur (21) Forest (9.854 hectare, 12 locs.) in (Odisha) State. Earthing material to be delivered by Sep'26 and Conductor, Tower structure, Hardware material, OPGW & accessories to be delivered by Dec'26.
92	**WR-ER Inter-Regional Network Expansion Scheme Part-C**	**HGIEL**			**912**	**Jun-26**	**Dec-28**	**Dec - 28**								
	Jamshedpur (New) – Balasore 400 kV D/C (Quad) line	HGIEL	380			Jun-26	Dec-28	Dec - 28	455							Finalization of route alignment & detailed survey is in progress.
	Extension at Jamshedpur (New) 765/400 kV (ISTS) substation	HGIEL				Jun-26	Dec-28	Dec - 28								
93	**Transmission System for Integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission Limited)**	**SCL**			**3,339**	**Oct-25**	**Apr-28**	**Apr - 28**								
	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT	SCL		500		Oct-25	Oct-27	Oct - 27								
	Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	SCL		6000		Oct-25	Apr-28	Apr - 28								
	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVAr (765 kV) bus reactors	SCL		4500		Oct-25	Apr-28	Apr - 28								
	Ananthapuram-II PS – CN'Halli 765 kV D/c line with 330 MVAr SLR at Ananthapuram-II end on both circuits	SCL	363			Oct-25	Apr-28	Apr - 28	456	58			12.71%			
	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCL	38			Oct-25	Apr-28	Apr - 28								
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan	SCL	71			Oct-25	Apr-28	Apr - 28								
94	**ERES-47: Nawada-Durgapur-Jeerat(New) 765KV corridor**	**SCL**			**5,270**	**Oct-26**	**Mar-29**	**Mar - 29**								
	Establishment of new 765/400/220 kV S/s at Nawada in Bihar	SCL		4500		Oct-26	Mar-29	Mar - 29								
	Establishment of new 765 kV Switching station at Durgapur in West Bengal	SCL				Oct-26	Mar-29	Mar - 29								
	LILO of Gaya – Ballia 765 kV S/C line at Nawada S/s	SCL	132			Oct-26	Mar-29	Mar - 29								
	Nawada – Durgapur (New) 765 kV D/C line	SCL	530			Oct-26	Mar-29	Mar - 29								
	Durgapur (New) – Jeerat (New) 765 kV D/C line	SCL	289			Oct-26	Mar-29	Mar - 29								
95	**Common Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) - Part-**	**Ceigall**			**3,841**	**Oct-26**	**Oct-29**	**Oct - 29**								
	Establishment of 765/400 kV, 3x1500 MVA & 400/220 kV, 3x500 MVA Nasik S/s	Ceigall		6500		Oct-26	Oct-29	Oct - 29								
	South Olpad (GIS) – Nasik 765 kV D/C line	Ceigall	532			Oct-26	Oct-29	Oct - 29								
	Nasik – Pimpalgaon (MSETCL) 400 kV D/C line	Ceigall	80			Oct-26	Oct-29	Oct - 29								
96	**Transmission System for evacuation of power from Lakadia (Phase-II: 7.5GW), Jam Khambhaliya (Phase-II: 5.5GW) and Jamnagar (Phase-I: 1GW) (Part A)**	**AnantGrid**			**2,252**	**Oct-26**	**Oct-29**	**Oct - 29**								
	Augmentation of transformation capacity at South Olpad (GIS) S/s by 1x1500 MVA, 765/400 kV (3rd) ICT	AnantGrid		1500		Oct-26	Oct-29	Oct - 29								
	Vadodara (GIS) – Halvad 765 kV D/C line to be terminated into Lakadia – Halvad 765 kV D/C line (near Halvad S/s)	AnantGrid	500			Oct-26	Oct-29	Oct - 29								