



भारत सरकार
विद्युत मंत्रालय

GOVERNMENT OF INDIA
MINISTRY OF POWER

**MONTHLY REPORT ON BROAD STATUS
OF THERMAL POWER PROJECTS IN THE
COUNTRY**

August - 2013



ताप विद्युत परियोजना प्रबोधन प्रभाग
केन्द्रीय विद्युत प्राधिकरण
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**THERMAL PROJECT MONITORING DIVISION
CENTRAL ELECTRICITY AUTHORITY
NEW DELHI**

FOREWORD

As per clause 73(f) of Electricity Act 2003, Central Electricity Authority is to “promote and assist in the timely completion of schemes and projects”. The Thermal Project Monitoring (TPM) Division of CEA is entrusted with the responsibility of monitoring the progress of construction/erection activities of all the thermal power projects in the country till the units are commissioned. Visits are also made by CEA officers to the sites for assessing the on-spot progress of works and rendering the advice/assistance in solving the problems being faced by the project authorities, thereby helping the project authorities in avoiding/minimizing the time and cost overruns of the thermal power projects.

In this context, Thermal Project Monitoring Division, Central Electricity Authority has been bringing out monthly report entitled “Broad Status of Thermal Power Projects in the Country”. This report covers up-to-date information in respect of 11th plan thermal power projects under execution in the country. The report gives the details of the milestones achieved as on date, along with the name, capacity, location, implementing agency, commissioning schedule, type of fuel, construction agency, estimated cost besides highlighting critical issues requiring immediate attention of concerned authorities in the implementation of thermal power projects in the country.

The Broad Status Report is being brought out regularly by this division on the basis of data forwarded by various project authorities, visits made by CEA Engineers to various power projects, holding discussions with the executing agencies and suppliers of equipments from time to time.

We welcome feedback for further improvement in the Broad Status Report.

New Delhi
Dated: 30th August, 2013

(Mam Chand)
Chief Engineer (I/c) (TPM)

Disclaimer

This report, based on the details received from various project authorities & other organizations / agencies associated with the project, is for information and non-commercial use only. CEA is not responsible for the contents or reliability of other websites to which CEA provides a link and do not necessarily endorse the views expressed by them.

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1.0 11TH PLAN CAPACITY ADDITION PROGRAMME

1.1 TOTAL CAPACITY ADDITION (MW) PROGRAMME DURING 11TH PLAN (AS PER ORIGINAL TARGET) (MW)

Thermal	Hydro	Nuclear	Total
59693	15627	3380	78700

1.2 TOTAL CAPACITY ADDITION (MW) PROGRAMME DURING 11TH PLAN (AS PER MID TERM TARGET) (MW)

SECTOR	THERMAL	HYDRO	NUCLEAR	TOTAL
CENTRAL	14920.0	2922	3380	21222.0
STATE	18501.4	2854	0	21355.4
PRIVATE	17335.5	2461	0	19796.5
TOTAL	50756.9	8237	3380	62373.9

1.3 TOTAL CAPACITY COMMISSIONED DURING 2007-08 (MW)

SECTOR	THERMAL	HYDRO	NUCLEAR	TOTAL
CENTRAL	1990	1030	220	3240
STATE	3880	1393	-	5273
PRIVATE	750	-	-	750
TOTAL	6620	2423	220	9263

1.4 TOTAL CAPACITY COMMISSIONED DURING 2008-09 (MW)

SECTOR	THERMAL	HYDRO	NUCLEAR	TOTAL
CENTRAL	750	-	-	750
STATE	852.2	969	-	1821.2
PRIVATE	882.5	-	-	882.5
TOTAL	2484.7	969	-	3453.7

1.5 TOTAL CAPACITY COMMISSIONED DURING 2009-10 (MW)

SECTOR	THERMAL	HYDRO	NUCLEAR	TOTAL
CENTRAL	1740		440	2180
STATE	3079	39		3118
PRIVATE	4287	-	-	4287
TOTAL	9106	39	440	9585

1.6 TOTAL CAPACITY COMMISSIONED DURING 2010-11 (MW)

SECTOR	THERMAL	HYDRO	NUCLEAR	TOTAL
CENTRAL	3740.0	320	220	4280.0
STATE	1981.0	178		2159.0
PRIVATE	5529.5	192	-	5721.5
TOTAL	11250.5	690	220	12160.5

1.7 TOTAL CAPACITY COMMISSIONED DURING 2011-12 (MW)

SECTOR	THERMAL	HYDRO	NUCLEAR	TOTAL
CENTRAL	4570.0	200	-	4770.0
STATE	3638.2	123	-	3761.2
PRIVATE	10870.5	1100	-	11970.5
TOTAL	19078.7	1423	-	20501.7

1.0 (A) 12TH PLAN CAPACITY ADDITION PROGRAMME

Thermal	Hydro	Nuclear	Total
72340	10897	5300	88537

2.0 THERMAL UNITS TARGET & ACHIEVEMENT DURING 2007-2008

Sl No	Project Name	State/ Imple. Agency	Unit. NO	Target Cap. MW	LOA Date	Org. Comm. Schedule	Actual date of Comm.	Cap. Added (MW)
A	CENTRAL SECTOR							
1	Bhilai TPP	Chhattisgarh / NTPC & SAIL JV	U-1 U-2	250 250	03/2009	04/2008 10/2008	Slipped	
2	Sipat STPS-I	Chhattis/ NTPC	U-1	660	04/2004	06/2008	Slipped	
3	Sipat STPS-II	Chhattis/ NTPC	U-4 U-5	500 500	12/2003	10/2007 04/2008	27.05.07(A) U-5 Slipped	500
4	Kahalgaon STPS-II (Ph-I & II)	Bihar/NTPC	U -6 U -7	500 500	07/2003 03/2004	09/2007 07/2007	16.03.08(A) U-7 slipped	500
5	Ratnagiri Gas Power Project	Mah. /Ratnagiri Gas & Power Pvt. Ltd.	Block-3	740	05/1999	01/2007	28.10.07(A)	740
6.	Mejia TPS	West Bengal/DVC	U-6	250	06/2004	04/2007	01.10..07(A)	250
7.	Chandrapura TPS Extn	Jharkhand / DVC	U- 7 U- 8	250 250	06/2004	02/2007 04/2007	Project Slipped	
		Sub Total (A)		4650				1990
B	STATE SECTOR							
1.	GHT (Lehra Mohabbat)TPS-II	Punjab/ PSEB	U-3 U-4	250 250	03/2004	10/2006 01/2007	03.01.08(A) U-4 Slipped	250
2.	Dholpur CCPP (Ph-I)	Rajasthan /RRVUNL	GT-2 ST	110 110	06/2004	07/2006 12/2006	16.06.07(A) 27.12.07(A)	110 110
3	Korba East TPP St-V	Chhattis/ CSEB	U-2	250	08/2003	06/2007	11.12.07(A)	250
4	Dhuvaran CCPP Extn.	Gujarat/GSECL	ST	40	03/2004	01/2006	13.08.07(A)	40
5	Kutch Lignite Extn	Gujarat/GSECL	U-4	75	01/2004	08/2006	Slipped	
6	Rayalaseema TPS-II	AP/APGENCO	U-4	210	12/2003	03/2007	20.11.07(A)	210
7	Bellary TPP	Karnataka/ KPCL	U-1	500	11/2003	12/2006	03.12.07(A)	500
8	Santalidih TPP	WB / WBPDC	U-5	250	07/2004	01/2007	07.11.07(A)	250
9	Sagardighi TPP	WB / WBPDC	U-1 U-2	300 300	07/2004	01/2007 04/2007	21.12.07(A) U-2 Slipped	300
10	Bakreshwar TPS-II	WB / WBPDC	U-4 U-5	210 210	11/2004	06/2007 09/2007	23.12.07(A) U-5 Slipped	210
11	Yamuna Nagar TPP	Haryana/HPGCL	U-1 U-2	300 300	09/2004	10/2007 01/2008	13.11.07(A) 29.03.08(A)	300 300
12	AmarkantakTPS Extn.	MP/ MPPGCL	U-5	210	09/2004	04/2007	Slipped	
13	Valuthur CCPP Extn.	TN/TNEB	GT ST	60 32.2	05/2006	11/2007 02/2008	Slipped	
14	Durgapur TPS Extn.	WB/DPL	U-7	300	07/2004	01/2007	24.11.07(A)	300
15	Sanjay Gandhi TPP Extn. St.III (Birsinghpur)	MP/MPPGCL	U-5	500	08/2003	09/2006	18.06.07(A)	500
16	Paras TPS Extn	Maharashtra/MSPGCL	U-1	250	05/2004	11/2006	31.05.07(A)	250
		Sub Total (B)		5017.2				3880
C	Private Sector							
1.	OP Jindal (Raigarh)TPP Ph.I & II	Chhattis./Jindal Power	U-1 U-2 U-3 U-4	250 250 250 250	06/2004	05/2007 09/2007 12/2007 04/2008	02.09.07(A) 06.03.08(A) 10.02.08(A) U-4 slipped	250 250 250
2.	Sugen CCPP	Gujarat /Torrent Power Gen. Ltd.	Block-1 Block-2 Block-3	376 376 376	06/2005	09/2007 12/2007 02/2008	Slipped	
3	Gautami CCPP	AP/ Gautami Power Ltd.	GT -1 GT- 2 ST	145 145 174	09/2003	02/2006 02/2006 07/2006	slipped	
4	Konaseema CCPP	AP/Konaseema EPS	GT-1 GT-2 ST	140 140 165	03/2001	10/2005 03/2006 03/2006	Slipped	
		Sub Total ©		3037				750
		GRAND TOTAL(A+B+C)		12704.2				6620

2.1 THERMAL UNITS TARGET & ACHIEVEMENT DURING 2008-09

SI No	Project Name	State/ Imple. Agency	Unit. NO	Target Cap. MW	LOA Date	Org. Comm. Schedule	Actual date of Comm.	Cap. Added (MW)
A	CENTRAL SECTOR							
1	Bhilai Extn. TPP	Chhattisgarh / NSPCL (NTPC & SAIL JV)	U-1 U-2	250 250	03/2009	04/2008 10/2008	20.04.08(A) Slipped	250
2	Sipat STPS-I	Chhattis/ NTPC	U-1	660	04/2004	06/2008	Slipped	
3	Sipat STPS-II	Chhattis/ NTPC	U-5	500	12/2003	04/2008	27.12.08(A)	500
4	Kahalgao STPS-II (Ph-I & II)	Bihar/ NTPC	U -7	500	03/2004	07/2007	Slipped	
5	Chandrapura TPS Extn	Jharkhand / DVC	U- 7 U- 8	250 250	06/2004	02/2007 04/2007	Slipped Slipped	
6	Barsingsar Lignit	Rajasthan/ NLC	U-1 U-2	125 125	12/2005	12/2008 06/2009	Slipped Slipped	
		Sub Total (A)		2910				750
B	STATE SECTOR							
1.	GHTP(Lehra Mohabbat)TPS-II	Punjab/ PSEB	U-4	250	03/2004	01/2007	31.07.08(A)	250
2	Kutch Lignite Extn	Gujarat/ GSECL	U-4	75	01/2004	08/2006	Slipped	
3	Sagardighi TPP	WB / WBPDC	U-2	300	07/2004	04/2007	20.07.08(A)	300
4	Bakreshwar TPS-II	WB / WBPDC	U-5	210	11/2004	09/2007	Slipped	
5	Valuthur CCPP Extn.	TN/TNEB	GT ST	59.8 32.4	05/2006	11/2007 02/2008	06.05.08(A) 16.02.09(A)	59.8 32.4
6	Amarkantak TPS Extn.	MP/ MPPGCL	U-5	210	09/2004	04/2007	15.06.08(A)	210
7	Giral Lignite- II	Rajasthan/ RRVUNL	U-2	125	11/2005	08/2008	Slipped	
8	Chhabra TPS	Rajasthan/ RRVUNL	U-1 U-2	250 250	03/2006	11/2008 02/2009	Slipped Slipped	
9	Surat Lignite TPP Extn.	Gujarat/ GIPCL	U-3 U-4	125 125	03/2006	11/2008 04/2009	Slipped Slipped	
10	Kota TPP	Rajasthan/ RRVUNL	U-7	195	06/2006	02/2009	Slipped	
11	Suratgarh TPP –IV	Rajasthan/ RRVUNL	U-6	250	06/2006	09/2008	Slipped	
12	Vijaywada TPP –IV	AP/ APGENCO	U-1	500	07/2005	12/2008	Slipped	
		Sub Total (B)		2957.2				852.2
C	Private Sector							
1	OP Jindal (Raigarh)TPP Ph.I & II	Chhattis./Jindal Power	U-4	250	06/2004	04/2008	17.06.08(A)	250
2.	Sugen CCPP *	Gujarat /Torrent Power Gen. Ltd.	Block-1 Block-2 Block-3	376 376 376	06/2005	09/2007 12/2007 02/2008	04.02.09 (A) Slipped Slipped	382.5
3	Gautami CCPP	AP/ Gautami Power Ltd	GT -1 GT- 2 ST	145 145 174	09/2003	02/2006 02/2006 07/2006	Slipped	
4	Konaseema CCPP	AP/Konaseema EPS	GT-1 GT-2 ST	140 140 165	03/2001	10/2005 03/2006 03/2006	Slipped	
5	Pathadi TPS Ph-I (Lanco - Amarkantak Mega TPP)	Chattisgarh/ Lanco Amarkantak Power Pvt. Ltd.	U-1	300	05/2005	09/2008	Slipped	
6	Trombay TPS Extn.	Maharashtra/ Tata Power Co	U-8	250	06/2006	08/2008	26.03.09(A)	250
7	Torangallu Extn.	Karnataka/ JSW Energy Ltd	U-1 U-2	300 300	07/2006	12/2008 01/2009	Slipped Slipped	
		Sub Total (C)		3437				882.5
	GRAND TOTAL(A+B+C)			9304.2				2484.7

- Capacity has been revised from 376 to 382.5 MW.

2.2 THERMAL UNITS PROGRAMMED FOR COMMISSIONING DURING 2009-10

Sl No	Project Name/ Unit No.	State/ Impl. Agency	Targeted Cap. (MW)	LOA Date	Org. Comm. Schedule	Cap. (MW) Achieved	Anticipated/ Actual Date of Comm.
I	COMMISSIONING ASSURED						
A	CENTRAL SECTOR						
1	Kahalgaon STPS-II (Ph-I & II) U-7	Bihar/ NTPC	500	03/2004	07/2007	500	31.07.09(A)
2	Bhilai Extn. TPP U-2	Chhattisgarh / NSPCL (NTPC & SAIL JV)	250	03/2009	10/2008	250	12.07.09(A)
3	Chandrapura TPS Extn U- 7 U- 8	Jharkhand / DVC	250 250	06/2004	02/2007 04/2007	250 250	04.11.09(A) 31.03.10(A)
4	Barsingsar Lignite U-1	Rajasthan/ NLC	125	12/2005	12/2008		slipped
5	NCP Project St-II U-5	U.P/NTPC	490	07/2006	08/2010	490	29.01.10(A)
		Sub Total (A)	1865			1740	
B	STATE SECTOR						
1	Vijaywada TPP –IV U-1	AP/ APGENCO	500	07/2005	12/2008	500	08.10.09(A)
2	Kutch Lignite Extn U-4	Gujarat/ GSECL	75	01/2004	08/2006	75	01.10.09(A)
3	Surat Lignite TPP Extn. U-3	Gujarat/ GIPCL	125	03/2006	11/2008		slipped
4	Utran CCPP Extn GT ST	Gujarat/ GSECL	240 134	04/2007	06/2009 08/2009	240 134	08.08.09(A) 10.10.09(A)
5	Rajiv Gandhi TPS, Hissar U-1	Haryana/ HPGCL	600	01/2007	12/2009	600	Commissioned
6	New Parli TPP U-2	Maharastra/MSPGCL	250	08/2006	07/2009	250	10.02.10(A)
7	Paras TPS Extn. U-2	Maharastra/MSPGCL	250	08/2006	09/2009	250	27.03.10(A)
8	Chhabra TPS U-1	Rajasthan/RRVUNL	250	03/2006	11/2008	250	30.10.09(A)
9	Giral Lignite- II U-2	Rajasthan/RRVUNL	125	11/2005	08/2008	125	06.11.09(A)
10	Kota TPP U-7	Rajasthan/RRVUNL	195	06/2006	02/2009	195	31.08.09(A)
11	Suratgarh TPP –IV U-6	Rajasthan/RRVUNL	250	06/2006	09/2008	250	29.08.09(A)
12	Bakreshwar TPS-II U-5	WB / WBPCL	210	11/2004	09/2007	210	07.06.09(A)
		Sub Total (B)	3204			3079	
C	PRIVATE SECTOR						
1	Gautami CCPP GT -1 GT- 2 ST	AP/ Gautami Power Ltd.	145 145 174	09/2003	02/2006 02/2006 07/2006	145 145 174	03.05.09(A)
2	Konaseema CCPP GT-1 GT-2 ST	AP/Konaseema Gas Power Ltd.	140 140 165	03/2001	10/2005 03/2006 03/2006	140 140 -----	05/09(A) 05/09(A) Slipped
3	Lanco Kondapalli Ext. Ph-II GT ST	AP/Lanco Konapalli	233 133	11/2007	03/2009 09/2009	233 -----	07.12.09(A) Slipped
4	Lanco Amarkantak TPS (Pathadi) U-1 U-2	Chhattisgarh /L.A.P. Pvt.Ltd	300 300	05/2005 04/2006	09/2008 07/2009	300 300	04.06.09(A) 25.03.10(A)

Sl No	Project Name/ Unit No.	State/ Impl. Agency	Targeted Cap. (MW)	LOA Date	Org. Comm. Schedule	Cap. (MW) Achieved	Anticipated /Actual Date of Comm.
5	Mundra TPP Ph-1 U-1 U-2	Gujarat/ Adani Power Ltd	330 330	06/20 06	07/2009 10/2009	330 330	04.08.09(A) 17.03.10(A)
6.	Sugen CCPP Block-2 Block-3	Gujarat /Torrent Power Gen. Ltd.	382.5 382.5	06/200 5	12/2007 02/2008	382.5 382.5	07.05.09(A) 08.06.09(A)
7	Torangallu Extn. U-1 U-2	Karnataka/ JSW Energy Ltd	300 300	07/20 06	12/2008 01/2009	300 300	27.04.09(A) 24.08.09(A)
8	Sterlite TPP U-1	Orissa/ Sterlite Energy Ltd.	600	05/200 6	07/2009	1577	Slipped
9	Jallipa-Kapurdi TPP U-1 U-2 U-3 U-4	Rajasthan/ Raj West Power Ltd (JSW)	135 135 135 135	03/20 07	09/2009 01/2010 01/2010 03/2010	135 ----- ----- -----	16.10.09(A) Slipped Slipped Slipped
10	Budge- Budge-III U-3	WB/ CESC	250	12/20 06	07/2009	250	29.09.09(A)
		Sub Total (C)	5290			3987	
		TOTAL ASSURED (A+B+C)	10359			7956/ 9056	
II	COMMISSIONING WITH EFFORTS						
A	CENTRAL SECTOR						
1	Barsingsar Lignite U-2	Rajasthan/ NLC	125	12/2005	06/2009	----	Slipped
2	Mejia Extn. U-1	W.B/DVC	500	12/200 6	03/2010	----	Slipped
		Sub Total (A)	625				
B	STATE SECTOR						
1	Kakatiya TPP U-1	AP/ APGENCO	500	07/200 5	05/2009	-----	Slipped
2	Surat Lignite TPP Extn. U-4	Gujarat/ GIPCL	125	03/200 6	04/2009		Slipped
3	Rajiv Gandhi TPS, Hissar U-2	Haryana/ HPGCL	600	01/20 07	03/2010	-----	Slipped
4	Chhabra TPS U-2	Rajasthan/ RRVUNL	250	03/2006	02/2009		Slipped
		Sub Total (B)	1475			----/----	
C	PRIVATE SECTOR						
1	Rithala CCPP GT1	Delhi/ NDPL	35.75	05/200 8	04/2010	-----	Slipped
	GT2	Delhi/ NDPL	35.75		05/2010	-----	Slipped
	ST	Delhi/ NDPL	36.50		07/2010	-----	Slipped
2	Jallipa-Kapurdi TPP U-5	Rajasthan/ Raj West Power Ltd (JSW)	135	03/20 07	07/2010	-----	Slipped
3	Rosa TPP Ph-I U-1	UP/ Rosa Power supply Co. Ltd. (Reliance Energy)	300	03/200 8	02/2010	300	10.02.2010(A)
		Sub Total (C)	543			300	
		TOTAL COMMISSIONING WITH EFFORTS (A+B+C)	2643			300	
		TOTAL (ASSURED+ WITH EFFORTS	13002			9106	

2.3 THERMAL UNITS PROGRAMMED FOR COMMISSIONING DURING 2010-11

SI No	Project Name	Impl Agency	Unit No	LOA Date	Targeted Cap. (MW)	Org. Comm. Schedule	Comm d. Cap. (MW)	Actual(A)/ Ant Comm. Date
A	CENTRAL SECTOR							
1	Barsingsar Lignite	NLC	U-2	29.12.05	125	06/2009	125	25.01.11(A)
			U-1		*	12/2008	125	28.06.10(A)
2	Indira Gandhi TPP	APCPL	U-1	07.06.07	500	09/2010	500	31.10.10(A)
3	NCP Project St-II,	NTPC	U-6	19.12.06	490	01/2011	490	30.07.10(A)
4	Mejia TPS Extn	DVC	U-1	12.12.06	500	03/2010	500	30.09.10(A)
			U-2		500	06/2010	500	26.03.11(A)
5	Durgapur Steel TPS	DVC	U-1	27.07.07	500	07/2010		Slipped
			U-2		500	11/2010		Slipped
6	Farakka STPS- III	NTPC	U-6	30.10.06	500	12/2010	500	23.03.11(A)
7	Korba STPP	NTPC	U-7	24.03.06	500	04/2010	500	26.12.10(A)
	Kodarma TPP	DVC	U-1	29.06.07	500	06/2010		Slipped
8	Neyveli TPS-II Exp.	NLC	U-1	19.08.05	250	02/2009		Slipped
9	Simhadri STPP Extn.	NTPC	U-3	26.03.07	500	03/2011	500	31.03.11(A)
10	Maithon RB TPP	DVC	U-1	25.10.07	525	10/2010		Slipped
			Total Central		5890		3740	
B	STATE SECTOR							
11	Pragati CCGT - III	PPCL	GT-1	30.05.07	250	03/2010	250	24.10.10(A)
			GT2		250	05/2010	250	16.02.11(A)
			GT-3		250	07/2010		Slipped
			ST-1		250	07/2010		Slipped
			GT-4		250	09/2010		Slipped
			ST-2		250	11/2010		Slipped
12	Surat Lignite TPP Extn.	GIPCL	U-3*	31.03.06	*	11/2008	125	12.04.10(A)
			U-4 *		*	04/2009	125	23.04.10(A)
13	Hazira CCGT Extn.	GSECL	GT	01.01.08	223	02/2010		Slipped
			ST		128	04/2010		Slipped
14	Pipavav CCGT	GSECL	Block-1	03.03.08	351	09/2010		Slipped
15	Rajiv Gandhi TPS, Hissar	HPGCL	U-2	29.01.07	600	03/2010	600	01.10.10(A)
16	Raichur U-8	KPCL	U-8	03.03.07	250	10/2009	250	26.06.10(A)
17	Chhabra TPS	RRVUNL	U-2 *	03.03.06	*	02/2009	250	04.05.10(A)
18	Kakatiya TPP	APGENCO	U-1	27.07.06	500	05/2009	500	27.05.10(A)
19	Rayalseema TPP St-III	APGENCO	U-5	06.02.07	210	10/2009	210	31.12.10(A)
20	Parichha Extn	UPRVUNL	U-5	28.06.06	250	06/2009		Slipped
			U-6		250	10/2009		Slipped
21	Harduaganj Ext	UPRVUNL	U-8	28.06.06	250	09/2009		Slipped
			U-9		250	01/2010		Slipped
22	Khaperkheda TPS Expn.	MSPGCL	U-5	01.01.07	500	06/2010		Slipped
23	Bhusawal TPS Expn.	MSPGCL	U-4	23.01.07	500	09/2010		Slipped
24	Santalidih TPP Extn Ph-II	WBPDCCL	U-6	23.03.07	250	08/2009		Slipped
25	Baramura GT Extn.	TSECL	U-5*		*		21	03.08.10(A)
			Total State		6012		2581	
C	PRIVATE SECTOR							
26	Konaseema CCGT	Konaseema gas Power Ltd.	ST	15.03.01	165	03/2006	165	30.06.10(A)
27	Lanco Kondapalli Ph-II (ST)	Lanco Kondapalli	ST	11/2007	133	09/2009	133	19.07.10(A)

28	Rithala CCPP	NDPL	GT-1	05/2008	35.75	04/2010	35.75	09.12.10(A)
			GT-2		35.75	05/2010	35.75	04.10.10(A)
			ST		36.5	07/2010		Slipped
29	Mundra TPP Ph-I(U-3&4)	Adani Power Ltd	U-3	03.01.07	330	04/2010	330	02.08.10(A)
			U-4		330	07/2010	330	20.12.10(A)
30	Mundra TPP Ph-II	Adani Power Ltd	U-5		*	06/2011	660	26.12.10(A)
31	Anpara-C	Lanco Anpara Power Pvt. Ltd.	U-1	15.11.07		02/2011		Slipped
32	JSW Ratnagiri TPP	JSW Energy(Ratnagiri) Ltd	U-1	05.10.07	300	03/2010	300	24.08.10(A)
			U-2		300	05/2010	300	09.12.10(A)
			U-3		300	07/2010		Slipped
			U-4		300	09/2010		Slipped
33	Wardha Warora	WPCL (KSK)	U-1*	15.05.07	*	03/2010	135	05.06.10(A)
			U-2 *		*	05/2010	135	10.10.10(A)
			U-3 *		*	07/2010	135	13.01.11(A)
34	Sterlite TPP	Sterlite Energy Ltd.	U-2(Ist Unit)	10.05.06	600	07/2009	600	14.10.10(A)
			U-1		600	01/2010	600	29.12.10(A)
35	Jallipa-Kapurdi TPP	Raj West Power Ltd.(JSW)	U-2	03/2007	135	11/2009	135	08.07.10(A)
			U-3		135	01/2010		Slipped
			U-4		135	03/2010		Slipped
			U-5		135	07/2010		Slipped
			U-6		135	08/2010		Slipped
			U-8		135	12/2010		Slipped
36	Rosa TPP Ph-1	R. P.S Co.Ltd (Reliance)	U-2	06.03.07	*	06/210	300	28.06.10(A)
37	Udupi TPP	UPCL	U-1	24.12.06	507.5	04/2010	600	23.07.10(A)
			U-2		507.5	08/2010		Slipped
			Total –Private		5891		4929.5	
		Total for the year 2010-11			17793		11250.5	

Note - * Additional Units not included in the targeted capacity addition for the year 2010-11

2.4 THERMAL CAPACITY PROGRAMMED FOR COMMISSIONING DURING THE YEAR 2011-12

S.No	Project Name & Unit No./Implementing Agency	Executing Agency	LOA Date	Org. Comm. Schedule	Cap. (MW)	Commissioning Schedule		Cap. Ach.
						Envisaged at the beginning of year	Ant. /Act(A)	
	Central Sector							
1	Sipat-I, U-1 * NTPC	Others	Apr-04	Sep-08	660	Jul-11	28.06.11(A)	660
2	Sipat-I, U-2 * NTPC	Others	Apr-04	Jul-09	660	Nov-11	24.12.11(A)	660
3	Kodrma TPP U-1# DVC	BHEL	29.06.07	Jun-10	500	Jun-11	20.07.11(A)	500
4	Durgapur Steel TPS U-1# DVC	BHEL	27.07.07	Jul-10	500	Aug-11	29.07.11(A)	500
5	Durgapur Steel TPS U-2 DVC	BHEL	27.07.07				23.03.12(A)	500
5	Neyveli TPS-II Exp. U-1# NLC	BHEL	19.08.05	Feb-09	250	Oct-11	04.02.12(A)	250
6	Indira Gandhi TPP U-2 APCPL	BHEL	07.06.07	Jun-11	500	Nov-11	05.11.11(A)	500
7	Simhadri STPP Extn. U-4 NTPC	BHEL	Mar-07				30.03.12(A)	500
8	Vallur TPP Ph-I U-1 JV of NTPC and TNEB	BHEL	13.08.07				28.03.12(A)	500
	Total of Central Sector				3070			4570
	State Sector							
7	Khaperkheda TPS Expn. U-5# MSPGCL	BHEL	01.01.07	Jun-10	500	Jun-11	05.08.11(A)	500
8	Santalidih TPP Extn Ph-II U-6# WBPDCCL	BHEL	23.03.07	Aug-09	250	Jul-11	29.06.11(A)	250
9	Bhusawal TPS Expn. U-4# MSPGCL	BHEL	23.01.07	Sep-10	500	Jul-11	07.03.12(A)	500
10	Bhusawal TPS Expn. U-5 MSPGCL	BHEL	23.01.07	Jan-11	500	Jan-12	30.03.12(A)	500
11	Kothagudem TPP –VI U-1 APGENCO	BHEL	22.02.07	May-10	500	Jun-11	26.06.11(A)	500
12	Pragati CCGT – III ST-1# PPCL	BHEL	30.05.08	Jul-10	250	Oct-11	29.02.12(A)	250
13	Pragati CCGT – III GT-3# PPCL	BHEL	30.05.08	Jul-10	250	Sep-11		
14	Harduaganj Ext. U-8# UPRVUNL	BHEL	28.06.06	Aug-09	250	Sep-11	26.09.11(A)	250
15	Harduaganj Ext. U-9# UPRVUNL	BHEL	28.06.06	Dec-09	250	Feb-12		
16	Hazira CCPP Extn. GT+ST # GSECL	BHEL	01.01.08	Mar-10	351	Aug-11	18.02.12(A)	351
17	Bellary TPP St-II U-2 KPCL	BHEL	31.08.06	Jan-11	500	Nov-11	23.03.12(A)	500
18	Lakwa Waste Heat Unit ST	BHEL	03/06				24.12.11(A)	37.2
	Total of State Sector				4101			3638.2
	Private Sector							
18	JSW Ratnagiri TPP U-3# JSW Energy(Ratnagiri) Ltd	Chinese	05.10.07	Jul-10	300	May-11	06.05.11(A)	300
19	JSW Ratnagiri TPP U-4# JSW Energy(Ratnagiri) Ltd	Chinese	05.10.07	Sep-10	300	Oct-11	08.10.11(A)	300
20	Anpara-C TPS U-1# Lanco Anpara Power Pvt. Ltd.	Chinese	15.11.07	Jun-11	600	Oct-11	15.11.11(A)	600
21	Anpara-C TPS U-2 Lanco Anpara Power Pvt. Ltd.	Chinese	15.11.07	May-11	600	Jan-12	12.11.11(A)	600
22	Maithon RB TPP U-1# DVC- JV Tata	BHEL	25.10.07	Oct-10	525	Jul-11	30.06.11(A)	525
23	Maithon RB TPP U-2 MPL JV of DVC and Tata Power	BHEL	25.10.07	Apr-11	525	Jan-12	23.03.12(A)	525

24	Udupi TPP U-2# NPCL	Chinese	24.12.06	Dec-06	600	Apr-11	17.04.11(A)	600
25	Wardha Warora U-4 @ M/s Wardha Power Co.Pvt. Ltd (KSK)	Chinese	15.05.07	Sep-10	135	Apr-11	30.04.11(A)	135
26	Jallipa- Kapurdi TPP U-3# Raj west power Ltd	Chinese	Mar-07	Mar-10	135	Aug-11	02.11.11(A)	135
27	Mundra TPP Ph-II U-2 Adani Power Ltd	Chinese	09.06.07	Aug-11	660	Aug-11	20.07.11(A)	660
28	Mundra Ultra Mega TPP U-1 Tata Power Co.	Others	12.01.06	May-11	800	Aug-11	25.02.12(A)	800
29	Tirora TPP Ph-I U-1 Adani Power Ltd	Chinese	Feb-08	Apr-11	660	Jan-12		
30	Sterlite (Jharsugda) U-3*	Chinese	10.05.06	Jul-09	600	Oct-11	16.08.11(A)	600
31	Rithala CCPP ST	Others					04.09.11(A)	36.5
32	Mundra TPP U-7 Adani Power Ltd	Chinese	01.01.08				07.11.11(A)	660
33	Khambrkhera TPP U-1@ Hindustan Bajaj	Others	26.12.09				17.10.11(A)	45
34	Maqsoodpur TPP U-1@ Hindustan Bajaj	Others	26.12.09				03.11.11(A)	45
35	Barkheda TPP U-1@	Others	26.12.09				06.11.11(A)	45
36	Jallipa- Kapurdi TPP U-4 Raj west power Ltd	Chinese	Mar-07	Mar-10			23.11.11(A)	135
37	Khambrkhera TPP U-2@ Hindustan Bajaj	Others	26.12.09				28.11.11(A)	45
38	SV Power TPP U-1@ KVK	Chinese	29.12.06	Jun-11			07.12.11(A)	63
39	Kasaipalli TPP U-1@ ACB	Chinese	25.11.08	Nov-10			13.12.11(A)	135
40	Rosa TPP U-3 RPSCL	Chinese	Mar-08				28.12.11(A)	300
	Rosa TPP U-4 RPSCL	Chinese	Mar-08				28.03.12(A)	300
40	Kundarki U-1@ Hindustan Bajaj	Others	26.12.09				10.01.12(A)	45
41	Mahatma Gandhi TPP U-1@ CLP	Chinese	17.01.09				11.01.12(A)	660
42	Maqsoodpur TPP U-2@ Hindustan Bajaj	Others	26.12.09				21.01.12(A)	45
43	Barkheda TPP U-2@ Hindustan Bajaj	Others	26.12.09				28.01.12(A)	45
44	Mihan TPP U-1 to U-4@ Abhijeet	Chinese					09.02.12(A)	246
45	Katgora TPP U-1@ Bandana Energy	Others					14.02.12(A)	35
46	Utraula TPP U-1@ Hindustan Bajaj	Others	26.12.09				21.02.12(A)	45
47	Salaya TPP U-1@ ESSAR	Chinese	21.11.07				22.02.12(A)	600
48	Kunderki TPP U-2@ Hindustan Bajaj	Others	26.12.09				29.02.12(A)	45
49	Mundra TPP U-8 Adani Power Ltd	Chinese	01.01.08				03.03.12(A)	660
50	Mundra TPP U-9 Adani Power Ltd	Chinese	01.01.08				09.03.12(A)	660
51	Utraula TPP U-2@ Hindustan Bajaj	Others	26.12.09				19.03.12(A)	45
52	Simhapuri TPP U-1@ SEPL	Chinese	07.01.09				24.03.12(A)	150
	Total of Private Sector				6440			10870.5
	Total 2011-12				13611			19078.7
	Note : * 11Plan Best Effort Units							
	@ - Additional Units not included in 11 th Plan Target							
	#- Units slipped from 2010-11 Target							

3.0 Thermal Units Programmed for Commissioning During 2012-13

State	Project Name	Impl Agency	Unit No	LOA Date	BTG Supplier	Targeted Cap. (MW)	Com Cap (MW)	Comm. Date	
								Envisaged at the beginning of year	Ant. /Act(A)
CENTRAL SECTOR									
Chhattisgarh	Sipat -I	NTPC	U-3	Apr-04	Others	660	660	06/12	02.06.12(A)
Haryana	Indira Gandhi TPP	APCPL	U-3	Jul-07	BHEL	500	500	12/12	07.11.12(A)
Jharkhand	Kodarma TPP	DVC	U-2	Jun-07	BHEL	500	500	12/12	15.02.13(A)
Maharashtra	Mouda TPP	NTPC	U-1	Nov-08	BHEL	500	500	07/12	19.04.12(A)
Maharashtra	Mouda TPP	NTPC	U-2	Nov-08	BHEL		500		29.03.13(A)
MP	Vindhyachal TPP-IV	NTPC	U-11	Jan-09	BHEL	500	500	07/12	14.06.12(A)
MP	Vindhyachal TPP-IV	NTPC	U-12	Jan-09	BHEL		500		22.03.13(A)
TN	Vallur TPP Ph-I	NTECL	U-2	Aug-07	BHEL	500	500	02/13	28.02.13(A)
Tripura	Tripura Gas	ONGC	Module-	Jun-08	BHEL	363.3	363.3	11/12	03.01.13 (A)
UP	Rihand TPP-III	NTPC	U-5	Feb-09	BHEL	500	500	06/12	25.05.12(A)
			Total Central Sector			4023.3	5023.3		
STATE SECTOR									
Chhattisgarh	Korba West Extn.St.III TPP	CSEB	U-5		BEHL		500		22.03.13(A)
Chhattisgarh	Marwa TPP	CSEB	U-1	Apr-08	BHEL	500		02/13	Slipped
Delhi	Pragati CCGT - III	PPCL	GT-3	May-08	BHEL	250	250	08/12	27.06.12(A)
Gujarat	Pipavav CCPP	GSECL	Block-2	Dec-07	BHEL	351	351	01/13	27.03.13(A)
	Ukai TPP Extn	GSECL	U-6	Sep-07	BHEL	490	490	12/12	05.03.13(A)
Rajasthan	Ramgarh CCGT	RRVUNL	GT	Aug-09	BHEL	110	110	01/13	20.03.13(A)
	Ramgarh CCGT	RRVUNL	ST-1		BHEL	50		02/13	Slipped
MP	Satpura TPP Extn.	MPPGCL	U-10	Mar-08	BHEL	250	250	02/13	22.03.13(A)
TN	Mettur TPP Ext	TNEB	U-1	Aug-08	Chinese	600	600	06/12	11.10.12(A)
	North Chennai Extn.	TNEB	U-2	Aug-08	BHEL	600	600	03/13	09.03.13(A)
UP	Harduaganj Ext	UPRVUNL	U-9	Jun-06	BHEL	250	250	05/12	25.05.12(A)
	Parichha Extn	UPRVUNL	U-5	Jun-06	BHEL	250	250	06/12	24.05.12(A)
	Parichha Extn	UPRVUNL	U-6			250	250	09/12	11.03.13(A)
			Total -State Sector			3951	3911		
PRIVATE SECTOR									
AP	Simhapuri TPP Ph-1	Madhucon Projects Ltd.	U-2	Jan-09	Chinese	150	150	09/12	02.07.12(A)
	Thamminapatnam TPP-I	Meenakshi Energy Pvt. Ltd.	U-1	Aug-09	Chinese	150	150	08/12	09.09.12(A)
	Thamminapatnam TPP-I	Meenakshi Energy Pvt. Ltd.	U-2			150		11/12	Slipped
Chhattisgarh	Kasaipalli TPP	M/s ACB (India)	U-2	Nov-08	Chinese	135	135	06/12	21.06.12(A)
	Salora TPP	M/s Vandna Vidyut	U-1	Nov-08	Chinese	135		12/12	Slipped
	Swastik Korba TPS	ACB	U-1		Others	25		06/12	Slipped
	Ratija TPP	SCPL	U-1		Chinese		50		04.02.13(A)

Gujarat	Mundra Ultra Mega TPP	Tata Power Co.	U-2	May-07	Others	800	800	12/12	25.07.12(A)
	Mundra Ultra Mega TPP	Tata Power Co.	U-3	May-07	Others		800		16.10.12(A)
	Mundra Ultra Mega TPP	Tata Power Co.	U-4	May-07	Others		800		16.01.13(A)
	Mundra Ultra Mega TPP	Tata Power Co.	U-5	Jun-07	Others		800		18.03.13(A)
	UNO-SUGEN CAPP	Torrent Power Ltd.	Mod-1		Others		382.5		20.01.13(A)
	Salaya TPP	ESSAR	U-2	Nov-07	Chinese	600	600	08/12	13.06.12(A)
Haryana	Jhajjar TPP (Mahatma Gandhi TPP)	CLP Power India Pvt. Ltd.	U-2	Jan-09	Chinese	660	660	04/12	11.04.12(A)
Jharkhand	Adhunik Power TPP	Adhunik Power Co. Ltd.	U-1	May-09	BHEL	270	270	09/12	19.11.12(A)
	Adhunik Power TPP	Adhunik Power Co. Ltd.	U-2	May-09	BHEL		270		29.03.13(A)
	Corporate Power Ltd Ph-I (Maitrishi Usha)	M/s Corporate Power Ltd.	U-1	Dec-09	BHEL	270		12/12	Slipped
Maharashtra	Bela TTP-I	IEPL	U-1	Dec-08	BHEL	270	270	09/12	20.03.13(A)
	Butibori TPP Ph-II	Vidarbha Industries Power	U-1	Dec-09	Chinese	300	300	08/12	17.08.12 (A)
	EMCO Warora TPP	EMCO Energy Ltd. (GMR)	U-1	Sep-09	Chinese	300	300	11/12	07.02.13(A)
	Tirora TPP Ph-I	Adani Power Ltd	U-1	Feb-08	Chinese	660	660	08/12	11.09.12(A)
	Tirora TPP Ph-I	Adani Power Ltd	U-2			660	660	11/12	25.03.13(A)
	Tirora TPP Ph-II	Adani Power Ltd	U-1			660		02/13	Slipped
	GEPL TPP	GEPL Pvt. Ltd.	U-2	Mar-09	Chinese		60		28.04.12(A)
	GEPL TPP	GEPL Pvt. Ltd.	U-1		Chinese		60		08.09.12(A)
	Amaravathi TPP Ph-I	Indiabulls	U-1		BHEL		270		25.03.13(A)
MP	Bina TPP	Bina Power Ltd.	U-1	Sep-08	BHEL	250	250	09/12	12.08.12(A)
	Bina TPP	Bina Power Ltd.	U-2	Sep-08	BHEL		250		31.03.13(A)
	Mahan	Essar Power Ltd.	U-1		Chinese		600		24.02.13(A)
Orissa	Sterlite TPP	Sterlite Energy Ltd.	U-4	Sep-08	Chinese	600	600	06/12	25.04.12(A)
	Kamalanga TPP		U-1		Chinese		350		29.03.13(A)
Rajasthan	Jallipa-Kapurdi TPP	Raj west power Ltd (JSW)	U-5	Mar-07	Chinese	135	135	03/13	05.02.13(A)
			U-6	Apr-07	Chinese		135		03.03.13(A)
			U-7	Jun-07	Chinese		135		16.03.13(A)
			U-8	May-07	Chinese		135		28.02.13(A)
TN	Tuticorin TPP	Ind Barath	U-1		Chinese		150		10.03.13(A)
			Total -Private Sector			7180	11187.5		
			Total for the year 2012-13			15154.3	20121.8		

Thermal Units Programmed for Commissioning During 2013-14										
State	Project Name	Impl Agency	Unit No	LOA Date	BTG Supplier	Targeted Cap. (MW)	Comm. Cap. (MW)	Actual Comm . Date	At the beginning of the year	As now anticipated
CENTRAL SECTOR										
Bihar	Barh STPP St-II	NTPC	4	03/08& 10/08	BHEL	660			12/13	10/13
TN	Vallur TPP Ph-I	NTPC/ NTECL/ TNEB-JV	3	07/09	BHEL	500			03/14	02/14
TN	Tuticorin TPP	NLC/ TNEB-JV	1	01/09	BHEL	500			03/14	03/14
Tripura	Tripura CCGT	ONGC JV	Blk-2	06/08	BHEL	363.3			09/13	11/13
UP	Rihand STPP St-III	NTPC	6	02/09	BHEL	500			12/13	11/13
WB	Raghunathpur TPP Ph-I	DVC	1	12/07	SEC,CHINA	600			03/14	03/14
			Total Central Sector			3123.3	0			
STATE SECTOR										
Chhattisgarh	Marwa TPP	CSEB	1	04/08	BHEL	500			09/13	12/13
Delhi	Pragati St-III CCGT	PPCL	GT-4	05/08	BHEL	250	250	7/5/2013	06/13	Actual
Delhi	Pragati St-III CCGT	PPCL	ST-2	05/08	BHEL	250			09/13	10/13
Gujarat	Pipavav JV CCGT	GSECL	Block-1	12/07	BHEL	351			09/13	12/13
MP	Shree Singaji TPP (Malwa)	MPPGCL	1	12/08	BHEL	600			06/13	09/13
MP	Satpura TPS Extn.	MPPGCL	11	03/08	BHEL	250			10/13	10/13
Maharashtra	Chandrapur TPS Extn.	MAHA-GENCO	8	07/08	BHEL	500			12/13	03/14
Rajasthan	Kalisindh TPP	RRVUNL	1	07/08	SEPCO, CHINA	600			12/13	11/13
Rajasthan	Chhabra TPS Extn.	RRVUNL	3	08/08	BHEL	250	250	14/9/13	06/13	Actual
Rajasthan	Chhabra TPS Extn.	RRVUNL	4	08/08	BHEL	250			01/14	03/14
Rajasthan	Ramgarh CCGP	RRVUNL	ST	08/09	BHEL	50			12/13	12/13
TN	North Chennai TPS Extn.	TNEB	1	08/08	BHEL	600	600	13/9/13	09/13	Actual
			Total -State Sector			4451	1100			
PRIVATE SECTOR										
AP	Vizag TPP	Hinduja	1	03/10	BHEL	520			03/14	03/14
AP	Thamminapattanam TPP Ph-I	Meenakshi Energy Ltd.	2	08/09	Chinese	150	150	17/04/13	09/13	Actual
Chhattisgarh	Tamnar TPP	Jindal Power	1	12/08	BHEL	600			03/14	10/13
Chhattisgarh	Vandana Vidyut TPP	Vandana Vidyut TPP	1	05/08	BOILER: CETHAR VESSELS LTD TG: CNAIC, CHINA	135			06/13	10/13
Chhattisgarh	DB Power TPP(Barabhara)	DB Power Ltd	1	05/10	BHEL	600			12/13	10/13
Chhattisgarh	Swastik Korba TPP	ACB	1	02/10	BOILER: IJT; TURBINE: SIEMENS	25			12/13	12/13
Chhattisgarh	Akaltara TPP	KSK Mahanadi	1	04/09	BOILER: SHANGHAI TG: DONGFANG G. CHINA	600	600	13/08/13	09/13	Actual

MP	Sasan UMPP	Reliance Power	3	06/08	SEC, CHINA	660	660	30/5/13	05/13	Actual
MP	Sasan UMPP	Reliance Power	2	06/08	SEC, CHINA	660			09/13	12/13
Maha-rashtra	Nasik TPP Ph-I	India Bulls	1	11/09	BHEL	270			09/13	11/13
Maha-rashtra	Dhariwal Infrastructure (P) Ltd.TPP	Dhariwal Infrastructure (P) Ltd.	1	04/10	SEC, CHINA	300			06/13	09/13
Maha-rashtra	Dhariwal Infrastructure (P) Ltd.TPP	Dhariwal Infrastructure (P) Ltd.	2	04/10	SEC, CHINA	300			12/13	01/14
Maha-rashtra	EMCO Warora TPP	GMR EMCO Energy Ltd.	2	09/09	SEC, CHINA	300	300	27/08/13	06/13	Actual
Maha-rashtra	Tirora TPP Ph-II	Adani Power	1	02/08	SCMEC, CHINA	660	660	10/6/13	06/13	Actual
Orissa	Derang TPP	Jindal India Thermal Power	1	07/09	BHEL	600			12/13	02/14
Orissa	Kamalanga TPP	GMR Energy	2	08/08	SEPCO III, CHINA	350			09/13	10/13
Punjab	Goindwal Sahib TPP	GVK Industries	1	02/09	BHEL	270			06/13	10/13
Punjab	Talwandi Sahib TPP	Sterlite	1	07/09	SEPCO I, CHINA	660			01/14	02/14
Total -Private Sector						7660	2370			
Total for the year 2013-14						15234.3	3470			
Additional Capacity Commissioned										
Rajasthan	Kawai TPP	Adani Power Rajasthan Ltd.	1	04/10	Chinese		660	28/05/13	Addl. Capacity	Addl. Capacity
Tripura	Rokhia GT	Tripura State Electricity Corporation Ltd.	9		BHEL		21	31/08/13	Addl. Capacity	Addl. Capacity
Total Addl.Capacity							681			
Grand Total for the Year 2013-14							4151			

	BHEL	Chinese	others	Total
Target	9234.3	5975	25	15234.3
Achievement	1100	2370	0	3470
Addl.Achievement	21	660	0	681
Total Achievement	1121.0	3030	0	4151

THERMAL POWER PROJECT UNDER CONSTRUCTION IN THE COUNTRY

AS ON 20-Sep-2013

<i>Sector State</i>	<i>Project Name</i>	<i>Impl. Agency</i>	<i>Main Equip.</i>	<i>Unit No.</i>	<i>Cap. (MW)</i>	<i>Cap (MW) Achieved</i>	<i>Actual Comm. Date</i>
THERMAL PROJECTS TARGETED FOR COMMISSIONING DURING 12TH PLAN							
<u>CENTRAL SECTOR</u>							
Assam	Bongaigaon TPP	NTPC	BHEL	U-1	250	---	
				U-2	250	---	
				U-3	250	---	
Bihar	Barh STPP- I	NTPC	OTHERS	U-1	660	---	
				U-2	660	---	
				U-3	660	---	
Bihar	Barh STPP-II	NTPC	BHEL	U-4	660	---	
				U-5	660	---	
Bihar	Muzaffarpur TPP Exp	NTPC	BHEL	U-3	195	---	
				U-4	195	---	
Bihar	Nabi Nagar TPP	NTPC	BHEL	U-1	250	---	
				U-2	250	---	
				U-3	250	---	
				U-4	250	---	
Chhattisgar	Sipat-I	NTPC	OTHERS	U-3	660	660	02-06-12
Haryana	Indira Gandhi TPP	APCPL	BHEL	U-3	500	500	07-11-12
Jharkhand	BokaroTPS "A"Exp.	DVC	BHEL	U-1	500	---	
Jharkhand	Koderma TPP	DVC	BHEL	U-2	500	500	15-02-13
Maharashtra	Mouda TPP	NTPC	BHEL	U-1	500	500	19-04-12
				U-2	500	500	29-03-13
MP	Vindhyachal TPP-IV	NTPC	BHEL	U-11	500	500	14-06-12
				U-12	500	500	22-03-13
TN	Neyveli TPS-II Exp.	NLC	BHEL	U-2	250	---	
TN	Tuticorin JV	NLC	BHEL	U-1	500	---	
				U-2	500	---	
TN	Vallur TPP Ph I	NTECL	BHEL	U-2	500	500	28-02-13
TN	Vallur TPP-II	NTECL	BHEL	U-3	500	---	
Tripura	Monarchak CCPP	NEEPCO	BHEL	GT	61.3	---	
				ST	39.7	---	
Tripura	Tripura Gas	OTPC	BHEL	Module-1	363.3	363.3	03-01-13
				Module-2	363.3	---	
UP	Rihand STPS- III	NTPC	BHEL	U-5	500	500	25-05-12
				U-6	500	---	
WB	Raghunathpur TPP, Ph-I	DVC	CHINESE	U-1	600	---	
				U-2	600	---	
Sub Total :					14877.6	5023.3	
<u>STATE SECTOR</u>							
AP	Damodaram Sanjeevaiah TPS	APPDL	NON-BHEL	U-1	800	---	

<i>Sector State</i>	<i>Project Name</i>	<i>Impl. Agency</i>	<i>Main Equip.</i>	<i>Unit No.</i>	<i>Cap. (MW)</i>	<i>Cap (MW) Achieved</i>	<i>Actual Comm. Date</i>
AP	Damodaram Sanjeevaiah TPS	APPDL	NON-BHEL	U-2	800	---	
AP	Rayalseema St-III U-6	APGENCO	BHEL	U-6	600	---	
Assam	Namrup CCGT	APGCL	BHEL	GT	70	---	
				ST	30	---	
Chhattisgar	Korba West St-III.	CSPGCL	BHEL	U-5	500	500	22-03-13
Chhattisgar	Marwa TPP	CSPGCL	BHEL	U-1	500	---	
				U-2	500	---	
Delhi	Pragati CCGT - III	PPCL	BHEL	GT-3	250	250	27-06-12
				GT-4	250	250	07-05-13
				ST-2	250	---	
Gujarat	Pipavav CCPP	GSECL	BHEL	Block-1	351	---	
				Block-2	351	351	27-03-13
Gujarat	Sikka TPS Extn.	GSECL	BHEL	U-3	250	---	
Gujarat	Ukai TPP Extn.	GSECL	BHEL	U-6	500	500	05-03-13
Maharashtra	Chandrapur TPS	MSPGCL	BHEL	U-8	500	---	
Maharashtra	Koradi TPS Expn.	MSPGCL	NON-BHEL	U-8	660	---	
Maharashtra	Parli TPS Expn.	MSPGCL	BHEL	U-8	250	---	
MP	Malwa TPP (Shree Singa ji TPP)	MPGENCO	BHEL	U-1	600	---	
				U-2	600	---	
MP	Satpura TPS Extn	MPPGCL	BHEL	U-10	250	250	22-03-13
				U-11	250	---	
Rajasthan	Chhabra TPS Extn.	RRVUNL	BHEL	U-3	250	250	14-09-13
				U-4	250	---	
Rajasthan	Kalisindh TPP	RRVUNL	CHINESE	U-1	600	---	
Rajasthan	Ramgarh CCPP Extn. - III	RRVUNL	BHEL	GT	110	110	20-03-13
				ST	50	---	
TN	Mettur TPP Ext	TNEB	CHINESE	U-1	600	600	11-10-12
TN	North Chennai Extn, U-2	TNEB	BHEL	U-2	600	600	09-03-13
TN	North Chennai TPS Extn, U-1	TNEB	BHEL	U-1	600	600	13-09-13
UP	Anpara-D TPS	UPRVUNL	BHEL	U- 6	500	---	
				U-7	500	---	
UP	Harduaganj Ext	UPRVUNL	BHEL	U-9	250	250	25-05-12
UP	Parichha Extn	UPRVUNL	BHEL	U-5	250	250	24-05-12
				U-6	250	250	11-03-13
Sub Total :					13922	5011	
<u>PRIVATE SECTOR</u>							
AP	Bhavanpadu TPP	M/s East Coast Energy	CHINESE	U-1	660	---	
				U-2	660	---	
AP	NCC TPP	NCC Power Projects Ltd	CHINESE	U-1	660	---	
				U-2	660	---	

<i>Sector State</i>	<i>Project Name</i>	<i>Impl. Agency</i>	<i>Main Equip.</i>	<i>Unit No.</i>	<i>Cap. (MW)</i>	<i>Cap (MW) Achieved</i>	<i>Actual Comm. Date</i>
AP	Pynampuram TPP	Thermal Power Tech Corporation Ltd	CHINESE	U-1	660	---	
				U-2	660	---	
AP	Simhapuri Energy Pvt.Ltd Ph-I	Madhucon Projects Ltd	CHINESE	U-2	150	150	02-07-12
AP	Thamminapatnam TPP-	Meenakshi Energy Pvt.	CHINESE	U-1	150	150	09-09-12
				U-2	150	150	17-04-13
AP	Thamminapatnam TPP-II	Meenaksha Energy Ltd.	CHINESE	U-3	350	---	
				U-4	350	---	
AP	Vizag TPP	Hinduja National Power Corp. Ltd	BHEL	U-1	525	---	
				U-2	525	---	
Chhattisgar	Akaltara (Naiyara) TPP	Wardha PCL (KSK)	CHINESE	U-1	600	600	13-08-13
				U-3	600	---	
				U-4	600	---	
Chhattisgar	Avantha Bhandar TPP, U-1	Korba West Power Co.	BHEL	U-1	600	---	
Chhattisgar	Balco TPP	Bharat Aluminium Co. Ltd	CHINESE	U-1	300	---	
				U-2	300	---	
Chhattisgar	Bandakhar TPP	M/s Maurti Clean Coal & Power Ltd	CHINESE	U-1	300	---	
Chhattisgar	Baradarha TPP	D.B. Power Ltd	BHEL	U-1	600	---	
				U-2	600	---	
Chhattisgar	Binjkote TPP	M/s SKS Power Generation (Chhattisgarh) Ltd.	CHINESE	U-1	300	---	
				U-2	300	---	
				U-3	300	---	
Chhattisgar	Kasaipalli TPP	ACB India Ltd.	CHINESE	U-2	135	135	21-06-12
Chhattisgar	Lanco Amarkantak TPS-II	LAP Pvt. Ltd.	CHINESE	U-3	660	---	
				U-4	660	---	
Chhattisgar	Ratija TPP	Spectrum Coal & Power	CHINESE	U-1	50	50	04-02-13
Chhattisgar	Salora TPP	M/s Vandana Vidyut	CHINESE	U-1	135	---	
				U-2	135	---	
Chhattisgar	Singhitarai TPP	Athena Chhattisgarh Power Ltd.	CHINESE	U-1	600	---	
Chhattisgar	Swastic TPP	M/s ACB	NON-BHEL	U-1	25	---	
Chhattisgar	Tamnar TPP (Raigarh)	O.P.Jindal	BHEL	U-1	600	---	
				U-2	600	---	
Chhattisgar	TRN Energy TPP	M/s TRN Energy Pvt. Ltd.	CHINESE	U-1	300	---	
				U-2	300	---	
Chhattisgar	Uchpinda TPP	RKM Powergen Pvt. Ltd	CHINESE	U-1	360	---	
				U-2	360	---	
				U-3	360	---	
Gujarat	Mundra UMTTP	Tata Power Co.	OTHERS	U-2	800	800	25-07-12
Gujarat	Salaya TPP	Essar Power Gujarat Ltd.	CHINESE	U-2	600	600	13-06-12

<i>Sector State</i>	<i>Project Name</i>	<i>Impl. Agency</i>	<i>Main Equip.</i>	<i>Unit No.</i>	<i>Cap. (MW)</i>	<i>Cap (MW) Achieved</i>	<i>Actual Comm. Date</i>
Haryana	Jajjar TPP (Mahatama Gandhi TPP)	CLP Power India Pvt. Ltd	CHINESE	U-2	660	660	11-04-12
Jharkhand	MahadevPrasas STPP Ph-I	Adhunik Power Co.Ltd	BHEL	U-1	270	270	19-11-12
				U-2	270	270	29-03-13
Jharkhand	Mata shri Usha TPP- Ph-I	M/s Corporate Power Ltd	BHEL	U-1	270	---	
				U-2	270	---	
Maharashtra	Amravati TPP Ph-I	India Bulls	BHEL	U-1	270	270	25-03-13
				U-2	270	---	
				U-3	270	---	
				U-4	270	---	
				U-5	270	---	
Maharashtra	Bela TPP-I	IEPL	BHEL	U-1	270	270	20-03-13
Maharashtra	Butibori TPP Ph-II	Vidarbha Industries Power	CHINESE	U-1	300	300	17-08-12
Maharashtra	Dhariwal Infracture TPP	Dhariwal Infracture (P) Ltd	CHINESE	U-1	300	---	
				U-2	300	---	
Maharashtra	EMCO Warora TPP	EMCO Energy Ltd.(GMR)	Chinese	U-1	300	300	07-02-13
				U-2	300	300	27-08-13
Maharashtra	GEPL TPP	GEPL	Chinese	U-1	60	60	08-09-12
				U-2	60	60	28-04-12
Maharashtra	Lanco Vidarbha TPP	Lanco Vidarbha	CHINESE	U-1	660	---	
				U-2	660	---	
Maharashtra	Nasik TPP Ph-I	India Bulls	BHEL	U-1	270	---	
				U-2	270	---	
				U-3	270	---	
				U-4	270	---	
				U-5	270	---	
Maharashtra	Tirora TPP Ph-I	Adani Power Ltd	CHINESE	U-1	660	660	11-09-12
				U-2	660	660	25-03-13
Maharashtra	Tirora TPP Ph-II	Adani Power Ltd	CHINESE	U-1	660	660	10-06-13
MP	Anuppur TPP Ph-I	MB Power MP	CHINESE	U-1	600	---	
				U-2	600	---	
MP	Bina TPP	Bina Power Supply Co. Ltd	BHEL	U-1	250	250	12-08-12
				U-2	250	250	31-03-13
MP	Gorgi TPP (DB Power)	D.P Power (MP) Ltd	BHEL	U-1	660	---	
MP	Sasan UMPP	Reliance Power Ltd.	CHINESE	U-2	660	---	
				U-3	660	660	30-05-13
MP	Seioni TPP Ph-I	Jhabua Power Ltd	BHEL	U-1	600	---	
Orissa	Derang TPP	JITPL	BHEL	U-1	600	---	
Orissa	Ind Bharat TPP (Orissa)	Ind. Bharat	CHINESE	U-1	350	---	
				U-2	350	---	
Orissa	Kamalanga TPP	GMR	CHINESE	U-1	350	350	28-03-13
				U-2	350	---	

<i>Sector State</i>	<i>Project Name</i>	<i>Impl. Agency</i>	<i>Main Equip.</i>	<i>Unit No.</i>	<i>Cap. (MW)</i>	<i>Cap (MW) Achieved</i>	<i>Actual Comm. Date</i>
Orissa	Kamalanga TPP	GMR	CHINESE	U-3	350	---	
Orissa	KVK Nilanchal TPP	KVK Nilachal	CHINESE	U-1	350	---	
Orissa	Lanco Babandh TPP	Lanco Babandh Power Ltd	CHINESE	U-1	660	---	
Orissa	Sterlite TPP	Sterlite Energy Ltd.	CHINESE	U-4	600	600	25-04-12
Punjab	Goindwal Sahib TPP	GVK Power	BHEL	U-1	270	---	
				U-2	270	---	
Punjab	Rajpura TPP (Nabha)	Nabha Power Ltd	NON-BHEL	U-1	700	---	
				U-2	700	---	
Punjab	Talwandi Sabo TPP	M/s Sterlite	CHINESE	U-1	660	---	
				U-2	660	---	
				U-3	660	---	
Rajasthan	Jallipa-Kapurdi TPP	Raj West Power Ltd.(JSW)	CHINESE	U-5	135	135	05-02-13
				U-6	135	135	03-03-13
TN	Tuticorin TPP (Ind- Barath TPP)	IBPIL	CHINESE	U-1	660	---	
UP	Prayagraj (Bara) TPP	Prayagraj power Gen. Co.Ltd(J.P.Power Ventures)	BHEL	U-1	660	---	
				U-2	660	---	
				U-3	660	---	
WB	Haldia TPP-I	M/s Haldia Energy Ltd.	CHINESE	U-1	300	---	
				U-2	300	---	
<i>Sub Total :</i>					43540	9755	
<i>Total :</i>					72339.6	19789.3	
ADDITIONAL PROJECTS FOR LIKELY COMMISSIONING DURING 12TH PLAN							
<u>CENTRAL SECTOR</u>							
Bihar	New Nabi Nagar TPP	NTPC	BHEL	U-1	660	---	
				U-2	660	---	
				U-3	660	---	
Chhattisgar	Lara TPP	NTPC	NON-BHEL	U-1	800	---	
				U-2	800	---	
Karnataka	Kudgi STPP Ph-I	NTPC	NON-BHEL	U-1	800	---	
				U-2	800	---	
				U-3	800	---	
Maharashtra	Mouda STPP-II	NTPC	BHEL	U-3	660	---	
				U-4	660	---	
Maharashtra	Solapur STPP	NTPC	NON-BHEL	U-1	660	---	
				U-2	660	---	
MP	Gadarwara STPP	NTPC	NON-BHEL	U-1	800	---	
				U-2	800	---	
MP	Vindhyachal TPP-V	NTPC	BHEL	U-13	500	---	
UP	Meja STPP	JV of NTPC & UPRVUNL	NON-BHEL	U-1	660	---	
				U-2	660	---	
WB	Raghunathpur TPP Ph-II	DVC	BHEL	U-1	660	---	
				U-2	660	---	

<i>Sector State</i>	<i>Project Name</i>	<i>Impl. Agency</i>	<i>Main Equip.</i>	<i>Unit No.</i>	<i>Cap. (MW)</i>	<i>Cap (MW) Achieved</i>	<i>Actual Comm. Date</i>
Sub Total :					13360	0	
<u>STATE SECTOR</u>							
AP	Kakatiya TPS Extn	APGENCO	BHEL	U-1	600	---	
Gujarat	Bhavnagar CFBC TPP	Bhavnagar Energy	BHEL	U-1	250	---	
				U-2	250	---	
Gujarat	Sikka TPS Extn.	GSECL	BHEL	U-4	250	---	
Maharashtra	Chandrapur TPS	MSPGCL	BHEL	U-9	500	---	
Maharashtra	Koradi TPS Expn.	MSPGCL	NON-BHEL	U-10	660	---	
				U-9	660	---	
Rajasthan	Kalisindh TPP	RRVUNL	CHINESE	U-2	600	---	
Tripura	Rokhia CCPP	Govt.of Ttipura	BHEL	GT-9	21	21	31-08-13
WB	Durgapur TPS Extn	DPL	BHEL	U-8	250	---	
WB	Sagardighi TPS-II	WBDCL	BHEL	U-3	500	---	
				U-4	500	---	
Sub Total :					5041	21	
<u>PRIVATE SECTOR</u>							
AP	Simhapuri Energy Pvt Ltd Ph-II	Madhucon Projects Ltd.	CHINESE	U-3	150	---	
				U-4	150	---	
Bihar	Jas Infra TPP Ph-I	JICPL	CHINESE	U-1	660	---	
				U-2	660	---	
				U-3	660	---	
				U-4	660	---	
Chhattisgar	Akaltara (Naiyara) TPP	Wardha PCL (KSK)	CHINESE	U-2	600	---	
Chhattisgar	Binjkote TPP	M/s SKS Power Generation (Chhattisgarh) Ltd.	CHINESE	U-4	300	---	
Chhattisgar	Chakabura TPP	ACB India	NON-BHEL	U-1	30	---	
Chhattisgar	Raigarh TPP (Visa)	Visa Power Ltd	BHEL	U-1	600	---	
Chhattisgar	Raikheda TPP	GMR	NON-BHEL	U-1	685	---	
				U-2	685	---	
Chhattisgar	Singhitarai TPP	Athena Chhattisgarh Power Ltd.	CHINESE	U-2	600	---	
Chhattisgar	Tamnara TPP (Raigarh)	O.P.Jindal	BHEL	U-3	600	---	
				U-4	600	---	
Chhattisgar	Uchpinda TPP	RKM Powergen Pvt. Ltd	CHINESE	U-4	360	---	
Gujarat	Mundra UMTTP	Tata Power Co.	OTHERS	U-3	800	800	16-10-12
				U-4	800	800	16-01-13
				U-5	800	800	18-03-13
Gujarat	Unosugen Mega CCPP	Torrent Energy Ltd	Others	Module-1	382.5	382.5	20-01-13
Jharkhand	Mata srhi Usha TPP- Ph-II	Corporate Power Ltd	BHEL	U-3	270	---	
				U-4	270	---	
Jharkhand	Tori TPP	Essar Power	CHINESE	U-1	600	---	
Maharashtra	Amravati TPP Ph-II	India Bulls	BHEL	U-1	270	---	
				U-2	270	---	

Sector State	Project Name	Impl. Agency	Main Equip.	Unit No.	Cap. (MW)	Cap (MW) Achieved	Actual Comm. Date
Maharashtra	Amravati TPP Ph-II	India Bulls	BHEL	U-3	270	---	
				U-4	270	---	
				U-5	270	---	
Maharashtra	Nasik TPP Ph-II	India Bulls	BHEL	U-1	270	---	
				U-2	270	---	
				U-3	270	---	
				U-4	270	---	
				U-5	270	---	
Maharashtra	Tirora TPP Ph-II	Adani Power Ltd	CHINESE	U-2	660	---	
				U-3	660	---	
MP	Mahan TPP	Essar Power MP Ltd	Chinese	U-1	600	600	24-02-13
				U-2	600	---	
MP	Nigri TPP	Jaiprakash Power Ventures Ltd	NON-BHEL	U-1	660	---	
				U-2	660	---	
MP	Sasan UMPP	Reliance Power Ltd.	CHINESE	U-1	660	---	
				U-4	660	---	
				U-5	660	---	
				U-6	660	---	
Orissa	Derang TPP	JITPL	BHEL	U-2	600	---	
Orissa	KVK Nilanchal TPP	KVK Nilachal	CHINESE	U-2	350	---	
				U-3	350	---	
Orissa	Lanco Babandh TPP	Lanco Babandh Power Ltd	CHINESE	U-2	660	---	
Orissa	Malibrahmani TPP (Monnet Ispat)	MPCL	BHEL	U-1	525	---	
				U-2	525	---	
Rajasthan	Jallipa-Kapurdi TPP	Raj West Power Ltd.(JSW)	CHINESE	U-7	135	135	16-03-13
				U-8	135	135	28-02-13
Rajasthan	Kawai TPP	Adani Power Ltd.	CHINESE	U-1	660	660	28-05-13
				U-2	660	---	
TN	Melamaruthur TPP	Coastal Energen	Chinese	U-1	600	---	
				U-2	600	---	
TN	Tuticorin TPP-II(Ind barath)	Ind Barath	Chinese	U-1	150	150	10-03-13
				U-2	150	---	
UP	Lalitpur TPP	Lalitpur power Generation Co. Ltd	BHEL	U-1	660	---	
				U-2	660	---	
				U-3	660	---	
Sub Total :					29182.5	4462.5	
Total :					47583.5	4483.5	
Total (12thPlan):					119923.1	24272.8	

CENTRAL SECTOR

**BROAD STATUS OF CENTRAL SECTOR THERMAL POWER PROJECTS
(NATIONAL THERMAL POWER CORPORATION)**

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual(A) / As now Expected			
			Syn. com.	COD	Syn. com.	COD		
3.	Barh STPP St-II (Dist: Patna),Bihar	1320					Unit-4: - Boiler erection commenced in Aug'09 and in progress. Out of total 34821 MT , 29566 MT material erected till Nov' 12. - Boiler Hydro Test completed in Nov' 11. - Boiler light up completed on 25th Nov' 12. - SBO completed on 02/06/13. - RHS mills& feeders erected, work on LHS mills and coal piping is in progress. Bunker shell erection completed. - Manual coal feeding in bunkers in progress. - TG erection commenced in Apr' 11 & in progress. - TG Box up completed on 28th Feb' 13. - TG oil-flushing completed on 21/06/13. - TG barring gear achieved in Aug' 13. - There is delay of more than 16 months in readiness of CHP for Unit #4 due to low progress of works by M/s TRF. Completion of balance works and trial run of conveyors 20A, 22A/B by 09.09.13 is critical for coal bunkering. - There is alreday a delay of more than 18 months in readiness of Ash handling system due to lack of cash flow for supplies of equipment and construction & erection activities at site by DCIPS. Readiness of 50% Wet-Wet system is critical. Unit-5: - Boiler erection commenced in Feb' 10 and in progress. Out of total 33000 MT , 22948 MT material erected till Jun' 13. - Boiler Hydro Test expected by Nov' 13. - TG erection commenced in Dec' 11 & in progress. - TG Box up expected by 01/14. BoPs: - Chimney shell (269 Mtr) completed. - Cooling Tower motor & fan trial in progress. - CHP: Str. erection completed .RHS tripper erection completed. LHS tripper erection in progress. - AHP: Bottom ash hopper is critical.	
	U-4	660	10/12 12/12	01/13	09/13 10/13	11/13		
	U-5	660	08/13 10/13	11/13	08/14 09/14	11/14		
	Date of Sanction	:-						
	Investment Approval	: Feb'08						
	Sanctioning Authority	: NTPC Board						
	Orig.Est. cost	: Rs 734104 lakhs						
	Latest.Est. Cost	: Rs 734104 lakhs						
	Exp.During 2007-08	: Rs 6677 lakhs						
	2008-09	: Rs 42080 lakhs						
	2009-10	: Rs 47347 lakhs						
	2010-11	: Rs 126600 lakhs						
	Exp.During 2011-12	: Rs192600 lakhs						
	Exp.During 2012-13 (upto 03/13)	:Rs 172300 lakhs						
Exp.During 2013-14 (upto 07/13)	:Rs 31400 Lakhs.							
Type of fuel	: Coal							
Fuel linkage	: 23491 TPD from Chhatti Bariyatu & Kerendari coal mines.							
Date of Main Plant Order (BTG)	SG : 03/2008 on M/s BHEL							
Zero Date	TG : 10/2008 on M/s BHEL							
Power Evacuation	: 14/10/2008							
Critical Areas	Unit-4 : Critical supplies for CW & MUW system (WPIL), Air Conditioning (ABB), CHP- Readiness of Interconnection Stream (TRF), Fire Detection & Protection system(UML), Supply of Coal. Unit-5: Completion of Pr. Parts erection & welding joints for Hydro Test, SG supplies, TG Supplies.							

Sl. No.	PROJECT DETAILS	Capa- city (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn. com.	COD	Syn. com.	COD	
2	Vallur TPP St-I Ph-II Unit-3 (JV of NTPC-TNEB) NTECL. (DisttThiruvallur,TN.) Unit-3	500	09/12 11/12	12/12	02/14 02/14	08/14	• MOEF: Clearance obtained on 03.06.09 • CRZ : clearance obtained on 14.07.09 • Chimney: Shell concreting & Flue cans erection completed. • Concreting, fabrication & erection of structure in progress in Main Plant area. • BOPs packages included under Ph-I. Boiler erection started on 30.6.10. 16034/23300 MT material erected up to 08/13. P 91 joints, Re-heater coil erection & Air Pre Heater module erection done and Boiler feed pump joints, ducting & coal piping work are in progress. Drum lifted on 29/7/11. HT done on 30/9/12. BLU done on 31/08/13. ESP column erection started in 12/10. 9280/ 11326 MT erected up to 08/13. D-pass inner roof & platform erection in progress. Condenser erection started on 02/05/12. Tube insertion started. • TG erection started in 15/9/12. Stator & HP turbine erected. IP turbine boxed up. LP girder placed & inner casing lower half erection in progress. Boxed up in 24/09/13. • TDBFP – spring erection done, shuttering work in progress. • Bottom ash hopper & feed gate erection in progress. • IDCT 3B Riser pipe erection completed. • ID Fan & FD Fan erection in progress. • PA fan A Silencer pre assembly in progress. • CW duct work is in progress. • LHS Duct support foundation work & bunker- hopper erection are in progress. LHS coal piping in progress. • RHS bunker column erection & Mill foundation work in progress. • Main & ESP control room- panels erection & alignment i/p. • SG &TG –DMCW pumps & piping erection in progress.
Investment Approval		: 07/2009					
Sanctioning Authority		: NTECL Board					
Estimated cost		: Rs 308678 Lakh					
Latest approved cost		: Rs 308678 Lakh					
Expd. During 2008-09		: Rs – Nil -					
Expd. During 2009-10		: Rs 21378 Lakh					
Expd. During 2010-11		: Rs 19977 Lakh					
Expd. During 2011-12		: Rs 37044 Lakh					
Expd. During 2012-13		: Rs. 54207 Lakh					
Expd. During 2013-14 (upto 08/13)		: Rs. 19520 Lakh					
Cumm.Expd. (up to 08/13)		: Rs. 152126 Lakh					
Type of Fuel		: Coal (MCL coal fields)					
Date of Main Plant Order		:28.07.2009 (SG &TG) on M/S BHEL					
Zero Date		: 28/ 07/2009					
Fuel Linkage		:In principle clearance received from Min. of coal For Ph-II					
Asso.Transmission system		: PGCL is to execute the following transmission lines through M/s Bajaj a) VTPP – Almathi 400KV D/C line b) VTPP–Melakottaiyur 400KV D/C line TNEB is to execute the following transmission line : VTPP–NCTPS (TNEB) 400KV D/C line					
Critical Area		1. Construction of Coal Handling Plant and Ash Handling Plant 2. Readiness of bunkers and mills. 3. Supply of TG materials and its erection.					

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual(A) / As now Expected			
			Syn. com.	COD	Syn. com.	COD		
	PROJECTS UNDER CONSTRUCTION							
1	Rihand STPS St-III (Distt. Sonebhadra, UP)	1000					- Order for civil works in BTG area & Chimney placed on M/s Simplex in June, 09. - CW equipment package awarded to M/s KBL - PT plant awarded to M/s MBE - Switchyard awarded to M/s L&T - FO system awarded to M/s Raunaq - Cooling Tower awarded on NBCC - CHP awarded on F. L. Smidth - C&I equipment order placed. - AHP order placed in May, 2010 Unit-5: - Unit synchronised on coal on 19.05.2012. - Unit commissioned on 25.05.12. - Unit declared on COD w e f 19.05.2012. Unit-6: - Boiler erection commenced in 04/10. - Boiler drum lifted on 22.01.11. - Boiler HT completed on 16/02/12. - Boiler light-up completed on 29/12/12. - SBO commenced on 23.06.13 and completed on 05/07/13. - Condenser erection commenced on 24.05.11. - TG erection commenced on 29/07/11. - TG box-up completed on 27th Feb’13. - TG Oil-flushing started on 27.05.13. Flushing comp on 01.08.13. TG insulation started on 11.07.13. - TG barring gear is expected by Sept’13. - Welding of Bunker in progress. Readiness of Bunkers for coal loading to be expedited. welding of bunkers (D & E) to be expedited. Bunker A,B&C welding completed & H/O for feeder erection.. AHP: Supply of various sizes of MS pipes, fittings, multidisc fillings of clinker grinder, various sizes of power/control/instrument cables etc are pending due to payment issue with the sub vendors of Tecpro. Readiness of Bottom ash disposal lines, rectification of seal trough is critical. Delay due to supply of materials like pressure parts , balance FD/PA Fan, Lub oil system for fans, MS/RHS strainer, IV/CV cones/valves. Inadequate mobilization, delay in EOT crane repair and non-handing over of civil fronts.	
	U-5	500	04/12 06/12	07/12	05/12(A) 05/12(A)	11/12(A)		
	U-6	500	10/12 12/12	01/13	10/13 11/13	04/14		
	Date of Sanction	:-						
	Investment Approval	:- January, 2009						
	Sanctioning Authority	:- NTPC Board						
	Original Est. cost	:- Rs.623081 lakhs						
	Latest approved cost	:- Rs 623081 lakhs						
	Exp.During 2007-08	:-Rs.30 Lakhs.						
	Exp.During 2008-09	:-Rs.28500 Lakhs.						
	Exp.During 2009-10	:-Rs.34370 Lakhs.						
	Exp.During 2010-11	:- Rs 109700 lakhs						
	Exp.During 2011-12	:-Rs 147000 lakhs						
	Exp.During 2012-13 (Upto 03/13)	:-Rs 109900 lakhs						
	Exp.During 2013-14 (upto 07/13)	:- Rs 11100 Lakhs						
	Type of fuel	:- Coal						
	Fuel linkage							
	Date of Main Plant Order (BTG)	:- 01/2009 (BHEL) –SG & Aux. :- 02/2009 (BHEL) –TG & Aux.						
	Zero Date	:- 28/02/2009						
Power Evacuation								
Critical Areas	Unit-6: CT-6A/6B, AHP. TG supply, CW Pump pkg., BHEL-EDN supply & from PC- Chennai.							

**BROAD STATUS OF CENTRAL SECTOR THERMAL POWER PROJECTS
(DAMODAR VALLEY CORPORATION)**

Sl. No	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual(A) / As now Expected			
			Syn. (Comm)	COD	Syn. (Comm)	COD		
1	Raghunathpur TPP Ph-I , Raghunathpur, Distt-Purulia, West Bengal	1200					1) The construction of boundary wall almost completed. 2) CISF deployed at site. Unit-I 1) Boiler erection started on 16.04.09. Drum lifting was completed on 29 th Jan' 10. HT completed in 09/11. BLU done on 17.10.12. Activities of EDTA and SBO have been delayed due to delay in completion of Boiler insulation which is under progress. EDTA-09/13, SBO-11/13. 2) TG Box Up completed on 10/5/12. Oil flushing completed on 19.07.2013. TG will be put on Barring Gear in 10/13. Oil Syn-12/13 & Full load - 03/14. 3) Mills , Feeders, Bunkers are ready 4) ESP: Erection in progress. Unit-2 1) Boiler erection started in Sep' 09. Drum lifting was completed on 2nd April' 10. Boiler Hydro test completed on 25.05.2012. BLU is expected in 12/13. 2) TG Deck-II Casting completed on 25-06-2012. TG erection has not yet been started by RIL in spite of clearance given by DVC. Oil Syn-05/14 & Full load - 06/14. 3) Mill & Bunker: Mill erection about 40% complete. Erection of Bunkers and liners is in progress. 4) ESP foundation: Erection in progress. 5) Coal Handling Plant: Ready except some cabling work. Coal bunkering in 09/13. Common area: 1) Chimney- Shell casting completed. Six segment Flue cane erected. 2) Switchyard- Switch yard charged on 23.06.12. ST-I charged on 14.08.12. 3) Ash Dyke: Ash Dyke land handed over to RIL. Work has been started but progress is slow and is expected in 02/14. Water Corridor Work at both ends has been started. The survey is being carried out to divert the waterline near disputed land. Contingency arrangement for Water has been made from UTLA River near Salanchi bridge. NDCT NDCT- Interconnection work for NDCT-II which will be used for Unit-I has been completed. Work on NDCT-I to be used for Unit-II is yet to be started.	
	Unit-1	600	09/10 10/10	11/10	11/13 03/14	05/14		
	Unit-2	600	12/10 01/11	02/11	03/14 06/14			
	Investment approval. : 30.04.2007 (DVC Board)							
	Estimated cost : Rs.412200 lakhs							
	Revised approved Proj cost : Rs. 674499 lakhs							
	Exp. During 2006-07 : Rs 40.92 Lakhs							
	Cumul. Exp. 2006-07 : Rs 40.92 Lakhs							
	Exp. During 2007-08 : Rs 39620.00 Lakhs							
	Cumul. Exp. 2007-08 : Rs 39660.92 Lakhs							
	Exp. During 2008-09 : Rs 18920.00 Lakhs							
	Cumul. Exp. 2008-09 : Rs 58580.92 Lakhs							
	Exp. During 2009-10 : Rs 157420.00 Lakhs							
	Cumul. Exp. 2009-10 : Rs 216000.92 Lakhs							
	Exp. During 2010-11 : Rs 156210.00 Lakhs							
	Cumul. Exp. 2010-11 : Rs 372210.92 Lakhs							
	Exp. During 2011-12 : Rs 95191.00 Lakhs							
	Cumul. Exp. 2011-12 : Rs 467400.92 Lakhs)							
	Exp. During 12-13 (Prov) : Rs 86000.00 Lakhs							
	Cumul. Exp. 12-13 (Prov) : Rs 580000.00 Lakhs							
	Exp. During 2012-13 : Rs 15000.00 Lakhs (upto 06/ 13) Prov							
	Cumul. Exp. 2012-13 : Rs. 595000.00 Lakhs (upto 06/ 13) Prov							
	Main Plant order Date : 14.12.2007 on REL (EPC). BTG order placed on M/s Shanghai Electric Corporation China by REL							
	Zero Date of Project : 14.12.2007							
	<u>Power Evacuation System:</u>							
	(i) S/C LILO of 400 KV Maithon(PG)-Ranchi(PG) D/C Line at RTPP-24 Ckm to meet the startup power of RTPP.							
	(ii) 400 KV D/C RTPP- Ranchi (PG) Line 301.18 Ckm for the power evacuation line expected to complete by August' 10.							
	<u>Fuel Supply Arrangement:</u>							
	1.76 MTPA Coal from BCCL, for Unit-1 only on tapering basis and rest will be taken from the Saharpur-Jamarpani Coal block jointly allocated to DSTPP & RTPP PH-I & II.							
Critical Areas		Delay in land acquisition for Ash Pond, Rail and water Corridor. Slow insulation and erection work. Work of NDCT-I TG erection of Unit-2						

**BROAD STATUS OF TRIPURA CCPP THERMAL POWER PROJECT OF OTPC
(CENTRAL SECTOR PROJECT)**

Sl. No.	PROJECT DETAILS	Cap (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn. comm	COD	Syn. comm	COD	
II	PROJECT UNDER CONSTRUCTION						
1.	Tripura CCPP Village :Palatana Distt:Udaipur (Tripura) OTPC (JV of ONGC, Tripura State and IL&FS)	726.6					- Gas Sales & Purchase Agreement (GSPA) executed between OTPC and ONGC. - BHEL appointed M/s SNC Power Corp. (P) Ltd., as civil contractor for the project. - LOI for Logistics has been placed on M/s ABC India Ltd on 17.3.10. - MoU signed on 30.11.10 for transportation of ODCs through Bangladesh's river and road routes. - Major long lead items ordered namely GT, Rotor forgings, STG etc. Unit -1 Synchronized with NER Grid in CC mode on 22.10.12 & achieved full load on 03.01.13 for a short duration. Unit-II HRSG HT done. GT & GTG, ST & STG, Condenser shell, Tube support plate, baffle plate etc. have been installed. GT & GTG oil flushing completed. GT FSNL and synchronization expected in 08/13. ST boxed up, Oil flushing completed and put in barring gear in 06/13. Synchronization in CC mode is expected by 09/13.
	U#1	363.3	12/11	-	22.10.12 03.01.13 09/ 13 10/13	08/13	
	U# 2	363.3	03/12	-		11/13	
	Date of Approval by State Govt.		15.01.2007				
	Org. Est. cost		:Rs. 342900 lakhs				
	Latest cost		:Rs. 342900 lakhs				
	Exp. During 2008-9		: Rs 34737 lakhs				
	Exp. During 2009-10		: Rs 10300 lakhs				
	Exp. During 2010-11		: Rs. 96900 lakhs				
	Exp. During 2011-12		: Rs 66700 lakhs				
	Exp. During 2012-13 (up to 03/13)		: Rs 81500 lakhs				
	Comm. Exp. Up to 03/13		: Rs 297700 lakhs				
	Financial closure		: July'09				
	Type of fuel		: Natural Gas(base fuel)				
	Fuel Source		: From ONGC basin through pipeline				
	Date of Main Plant Order		: 23.06.2008 on M/s BHEL (EPC)				
	Zero date of the project		: 23.06.2008				
	Power Evacuation		1. 400 kV Pallatana- Silchar D/C line with twin Lapwing conductor 2. 400 kV Silchar-Bongaigaon D/C line with twin Lapwing conductor 3. New 2x200 MVA 400/132 kV substation at Silchar (Assam) 4.Pallatana- Surajmani Nagar 400 kV DC charges at 132 kV				
	Critical Areas	- Transportation of heavy equipments to site. - Slow progress of civil works/ BOPs. - Transmission Lines/Power Evacuation. - Availability of start up power. - Non availability of cable (180Km) - Repair of damaged CEP & supply of missing/ damaged items					

NEYVELI LIGNITE CORPORATION

Sl. No.	Project Details	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual(A)/ As now Expected			
			Syn. Comm	COD	Syn. Comm	COD		
2	Tuticorin TPP Joint Venture of TNEB and NLC (NTPL) Distt. Tuticorin, TN.	1000						102.265 hectares of Land is available on long term basis. - Sea water after treatment (11000 CuM/hr). MOE&F: clearance accorded on 13.06.2007& extended up to 12-06-17. - M/s MECON appointed consultant for the project. - Funding is arranged with RECL. Chimney: Order placed on 29.01.10 (M/s Gammon). 269.5 m shell casting completed by 12/12. Platform beams are under progress. Flue cans erection started. NDCT: Order placed on 12-03-10 on M/s Gammon. Erection of Grillage columns, bracing & beams in progress. 147 m shell for U-1 and 129 m for U-2 completed. CHP order placed on 31.07.09 (M/S L&T). Erection of JTs and conveyor gallery is in progress. 7709/7787 MT structural material and 4163/4560 MT equipment erected by 07/13. CNB laying in progress. Cable gallery completed. Erection of SCRs, CH lifts & testing of MCC panels, laying of cables etc is in progress. AHP order placed 08.04.10 (Energo). Mech erection started. Silos and pipe rack concreting is in progress. Slip form erection for silo-1 is in progress. Pipe rack foundation is in progress. Bottom ash bin RCC work is in progress. WTP: order placed on 23.07.10 on M/s Tecton. RCC work for intake pump house, UF & RO bldg, PT pump house and clarifier is in progress. FOS: HFO/LDO tanks erected. FOPH MCC ODC and transformer positioned. Fuel oil pump erection is in progress. CWS: order placed on 31.10.09 on KBL. CW channel raft completed. RCC for bay and channel wall, pier wall and fabrication of pipes in progress for both units. RCC for superstructure pump house is in progress. Pipes laid & HT conducted for U-1. DM: Storage DM tanks, reject water tanks, sludge tank, DM chemical house guard pond, BAST and UF cum backwash tank are completed. Cable laying and erection of equipment in RO bldg is in progress. FPS: LOA issued to M/s Mather & Platts. Piling work for reservoir and pump house completed. Piling for control room to be started. Pipes yet to be supplied. Switchyard: Order placed on 29-01-10 (M/s L&T). Erection of 400 kV GIS completed. Testing for 220 kV systems is in progress. RCC for cable trenches is in progress. Drainage, pre-cast slab, roads and pavement work are in progress.
	U-1	500	01/12 03/12	04/12	11/13 02/14	03/14		
	U-2	500	06/12 08/12	09/12	02/14 04/14	05/14		
	Date of Sanction	: 12-05-2008.						
	Sanctioning Authority	CCEA						
	Date of Inv. Approval.	12.05.2008.						
	Original Estimated cost	Rs 490954 Lakh (NLC:TNEB::89:11)						
	Latest Estd. Cost	Rs 654093 Lakh						
	Exp. during 2007-2008	Rs 827 Lakh						
	Exp. during 2008-2009	Rs 21527 Lakh						
	Exp. during 2009-10	Rs 50153 Lakh						
	Exp. during 2010-11	Rs 88476 Lakh						
	Exp. during 2011-12	Rs 115835 Lakh						
	Exp. during 2012-13	Rs. 136002 Lakh						
	Exp. during 2013-14 (up to 07/2013)	Rs. 35039 Lakh						
	Total Expenditure	Rs 4478.57 Crores						
	Financial Closure	: Tied up with BOB & BOI						
	Type of fuel	: COAL						
	Date of Main Plant Order	: 28.01.2009 (BTG) on M/s BHEL.						
	Zero Date	: 28.01.2009.						
	Fuel Linkage	: Long term coal linkage for 3.0 MTPA of F-grade coal is available from Mahanadi coal fields FSA yet to be signed.						
	PPA	: PPA signed with TNEB, DISCOM OF Andhra Pradesh, ESCOMs of Karnataka, PED Puducherry and KSEB.						
	ATS	PGCIL has made the system ready						
Critical Issues	1. Placement of order for fire fighting equipment and inlet & outlet channels & structure of CW System delayed. 2. Delay due to change in design of foundations (depth) of main plant area and finalization of civil contractors. 3. Inadequate mobilization of resources for civil works and all other front for Mechanical erection. 4. AHP is very critical as the work is delayed							

STATE
&
PRIVATE
SECTOR

NORTHERN REGION

Sl. No.	Project Details	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn. (Com.)	COD	Syn. (Com.)	COD	
I.	PROJECTS UNDER CONSTRUCTION STATE SECTOR						
1.	Pragati III Power Project, Bawana Pragati Power Corp. Ltd.,GENCO, (Delhi) Block-I GT-1 } 3x250 GT-2 } ST-I } Block-II GT-3 } 3x250 GT-4 } ST-II }	1500 750 750	03/10 3/10 05/10 5/10 07/10 7/10 07/10 7/10 09/10 09/10 11/10 11/10		10/10 (A) 10/10 (A) 2/11(A) 2/11(A) 10/11 (A) 02/12 (A) 06/12(A) 06/12(A) 05/13(A) 05/13(A) 10/13 11/13	12842 (A) - LOI issued to BHEL on 30.4.08. - Contract signed on 30.5.08. - Advance issued on 13.6.08. <u>GT#1</u> - Synchronised on 11.10.2010. - Commissioned on 24/10/10. - COD on 27.12.2011 in open cycle. <u>GT#2</u> - Synchronised on 09.02.2011. - Commissioned on 17/02/11. - Declared on COD wef 16.07.2012 (open cycle) and in combined cycle mode wef 14.12.2012. <u>ST#1</u> - Synchronised on 03/10/2011 - Commissioned on 29/02/12 - ST-1 with GT-1 on COD wef 01.04.2012. Now complete module- I (GT-1 +GT-2 +ST-I) is in combined cycle mode Wef 14.12.2012.	
	Sanctioning Authority : Govt. of National Territory of Delhi Est. approved cost : Rs. 519581 lakhs Exp. during 2008-09 : Rs. 45238 lakhs Exp. during 2009-10 : Rs. 63337 lakhs Exp. during 2010-11 : Rs. 90254 lakhs Exp. during 20011-12 : Rs. 72605lakhs Exp. during 2012-13 : Rs. 23857 lakhs Exp. during 2013-14 : Rs. 4310 lakhs (Upto 07/13) Total Expenditure : Rs.299601 lakhs (Upto 07/13) Type of fuel : Natural Gas Gas turbine : GE (9FE) Fuel Linkage : Gas has been ties up with GAIL, IOC & BPCL For 2 mmscms by each company . Date of Main Plant : M/s BHEL (30.5.2008) (Rs.349999 lakhs) Order (Turn-key) Power Evacuation System : At 400 KV level from existing Grid station of DTL.				<u>GT #3</u> - Synchronised on 26.06.2012. - Commissioned on 27.06.12. <u>GT #4</u> - Synchronised on 01.05.2013. - Commissioned on 07.05/13. <u>STG-2</u> - ST erection started on 30.10.2011. - Final alignment of Generator , HP, LP and IP turbine completed. - Generator – Stator placed on foundation and rotor thread in. - Oil flushing completed on 06.03.2013. - ST boxed up on 18.03.2013 - STG taken on barring gear on 25.03.2013 - TG rolling expected in 10/2013 - EOT crane erection completed. - Foundation ring erection of CEP completed. - Condenser tube insertion work completed - Synchronisation expected in 10/2013. - Commissioning expected in 11/13 - Commercial operation will be after availability of gas.		
	Critical Areas	Delay in Civil work of cooling tower. Inadequate manpower. Road and drainage system in poor shape . Drain is upto module –I and require to be extended.					

Broad Status of Thermal Power Projects in Punjab

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual (A) / As now Anticipated.		
			Syn. Com.	COD	Syn. Com.	COD	
Private Sector							
3	Goindwal Sahib TPP GVK Power Ltd. (Distt. : Tarntaran)	540					-Tata Consulting Engineers (TCE) Ltd. appointed as technical consultant. -Amended and Restated PPA signed with PSEB on 26.05.2009. -FSA executed on 06.06.2009.
	Unit-1	270	11/12 04/13	05/13	07/13 (A) 11/13	12/13	-Land possession: 1074.615 Acres of land acquired for the main plant. Possession of 37.98 Acres of land for railway corridor given on 09.02.2013.
	Unit-2	270	05/13 10/13	11/13	12/13 01/14	02/14	- BOP package is with M/s PUNJ LLOYD executed on 14.09.2009.
	Date of clearance by State Govt.	: 18.05.1998					1) CHP: (PUNJ LLOYD): Wagon Tippler 1&2 and stacker reclaimers work is in progress. Crusher house work is in progress. Belt laying in progress. Carpet coal laying is in progress.
	Original Est. Cost	: Rs. 262248 Lakhs					2) Chimney: 275 mtr height complete shell casting done. 7 th Flue can assembly completed. Staircase pedestals completed. Unit-2: Flue can 7/7 segments erection completed.
	Latest Est. Cost	: Rs. 296381 Lakhs					3) IDCT: IDCT- I : Riser work in all 14 cells completed. IDCT- II : 7 cells alignment completed.
	Date of Financial Closure	: 21.05.2010. IDBI is the lead lender					4) PT Plant: PT plant & chemical house PLC commissioning under progress.
		Debt – 80%					5) DM Plant: Plant commissioned on 19.09.2012.
		Equity – 20%					6) F.O. System: LDO fuel oil station work completed.
	Exp. during 2010-11	:Rs. 94860 Lakhs					Unit-1:-
	Exp. During 2011-12	:Rs.100725 Lakhs					-Boiler erection started on 06.09.2010. Boiler drum lifted on 08.03.2011.
	Exp. During 2012-13	:Rs. 77166 Lakhs					-Boiler hydro test completed on 10.04.2012.
	Exp. During 2013-14 (upto 08/13)	:Rs. 28860 Lakhs					-Boiler light up done on 19/ 01/2013.
	Commulative Expd. (Upto 08/13)	:Rs.301611 Lakhs					- SBO completed on 23.03.2013
	Type of fuel	: Pulverised Coal					- TG erection started on 18.08.2011
	Date of Main Plant Order	: 06.02.2009/ Notice to proceed on 29.09.2009 (BTG) on BHEL					- TG boxed up on 31/10/ 2012.
	Zero date	21.05.2010					- TG oil flushing completed on 04/01/2013.
	Fuel Linkage	: Received on 05.04.2006 for 2.5 MTPA Tokisud north coal field allotted as a captive coal mine. To supplement coal supply, MOC, allocated part of seregarha coal block to be developed jointly by GVK and M/s Arcelor Mittal.					- Unit Synchronised on oil on 06/ 07/2013.
	Associated Transmission System	Three double ckt 400 KV transmission lines have been planned to the following proposed sub stations from the project (i) 220KV Sub station Khasa (ASR) - 60 Km (ii) 220KV Sub station Bottianwala (Ferozepur) - 38 Km (iii) 220KV Sub station Sultanpur (Kapurthala) - 20Km					- Coal firing expt.,in 10 /2013 and full load in 11/2013..
							Unit- 2:- -Boiler erection started on 19.11.2010. Out of 13714 MT of Boiler material, 11315MT have been erected till 08/13. -Boiler Drum lifted on 24.07.2011. -Boiler hydro test completed on 26.09.2012. -Boiler light up expected in 09/2013. -TG erection started on 31.05.2012 HP/ IP/ LP alignment completed. Generator placed in position. TG box up expected in 9/2013.
Critical Areas							

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual (A) / As now Anticipated.		
			Syn. Com.	COD	Syn. Com.	COD	
Private Sector							
1	Talwandi SABO.TPP Talwandhi Sabo Power Ltd. (Distt: MANSA)	1980					-M/s DCPL is the Engineering Consultant w.e.f 18.02.09. - PPA signed with PSEB on 01.09.2008 for 25Yr -Land possession: 100% acquired. 1) CHP: (SEPCO/GDCL): Wagon Tippler-1A commissioning in progress.&1B equipment erection in progress.Wagon tippler- 2: 0.85m slab completed.Structure erection completed, hopper line erection in progress. 2) Chimney: (SEPCO/L&T): Out of 275 mtr height of tri flue chimney 270 mtr shell construction completed. Plateform erection completed. Flue can erection in progress. 3) NDCT: (SEPCO/ 2Nos to Paharpur & 1No to - L&T):. NDCT-1: Total 155.mtr height completed. Internal work in progress. NDCT-2: Total 155.mtr height.90 Mtr shell completed upto 08/2013. NDCT-3: Out of 155Mtr height 145 Mtr shell completed till 08/2013. Internal work in progress. 4) AHP: (SEPCO/L&T): Ash silo-1,2&3 erection is in progress 5) PT Plant (SEPCO/L&T): Equipment & mechanical erection work completed. Service water line commissioned. 6) DM Plant: (SEPCO/L&T): Plant commissioned on 31.12.2012 7) F.O. System: (SEPCO/L&T): LDO tank 1&2 hydro test completed. Mechanical erection work in progress. Unit-1:- -Boiler erection started on 10.01.2011 and out of 25061 MT of boiler material 24120 MT has been erected upto 08/2013. -Boiler Hydro test done on 21/ 01/2013. -Boiler light up expected in 10/2013 -TG erection started on 16.08.2012 - TG boxed up on 24.03.2013. - TG oil flushing expected in 10/2013 Unit- 2:- -Boiler erection started on 25.06.2011 and out of 25311 MT of boiler material 16808MT has been erected till 08/2013. Out of 7407MT of Pressure parts erection 7320 MT completed. Out of 48888 HP joints 44935 nos completed till 08 / 2013. -Boiler Hydro test expected in 11/2013. -TG erection started on 15/ 03/13. - TG box up expected in 09/2013. Unit-3:- -Boiler erection started on 25.12.2011 and out of 25311 MT of boiler material 14710MT has been erected till 08/2013. Out of 7407MT of Pressure parts erection 4161 MT completed. Out of 48888 HP joints 33424 nos completed till 08/ 2013 -Boiler Hydro test expected in 03 / 2014. -TG erection started on 08/04 / 2013. - TG box up expected in 12/2013.
Unit-1	660	09/12 10/12	11/12	01/14 02/14	03/14		
Unit-2	660	02/12 01/13	02/13	10/14 11/14	12/14		
Unit-3	660	04/13 05/13	06/13	02/15 03/15	04/15		
Date of clearance by State Govt.		: 09/2006					
Original/Latest Est. Cost		: Rs. 1025000 Lakhs					
Date of Financial Closure		: 27.11.2009. Entire funding by holding Co. : Funding arrangement made. :Debt: 75%, Equity:25%					
Exp. During 2009-10		:Rs .99910Lakhs					
Exp. During 2010-11		: Rs. 65766 Lakhs					
Exp. During 2011-12		:Rs.255196 Lakhs					
Exp. During 2012-13		:Rs.193107Lakhs					
Exp. During 2013-14 (upto 08/13)		:Rs. 85338 Lakhs					
Commulative Expd. (upto08/13)		:Rs 699317 Lakhs					
Type of fuel		: Coal grade E/F					
Date of Main Plant Order		: 18.07.2009 (EPC) BTG+BOP on M/s SEPCO Electric Power Construction Corpn, Jinan, Shandon, China.					
Boiler Make		: Harbin					
Turbine & Generator Make		: Dong Fang.					
Zero date		: 09.09.2009					
Fuel Linkage		: M/s Mahanadi coal-fields ltd. Sambalpur have already issued LOA to TSPL on 14.08.2008 for 7.72 MTPA coal linkage - grade E/F from Basundra coal - fields for 1800 MW. Request for the enhancement of coal made for 10 MTPA for 1980 MW.					
Associated Transmission System		The system will be provided by erstwhile PSEB (PSPCL). Investment for transmission system is the responsibility or PSPCL Following 400 KV, DC Twin-moose lines approved for evacuation of power ordered for exection by M/s PGCIL. Work in progress. a)400 KV Talwandi Sabo to 400 KV Nakodar with LILO of one ckt at 400 KVA PGCIL moga b) 400 KV Talwandi Sabo to 400 KV Nakodar with LILO of one ckt at 400 KVA PGCIL Mukatsar. c) 400 KV Talwandi Sabo to 400 KV Dhuri					
Critical Areas		1) FSA yet to be signed by TSPL 2) Enhancement of coal linkage from 7.72 MTPA(for 1800 MW) to 10 MTPA (For 1980 MW) 3) Allotment of dedicate of coal block for coal linkage as nearest Coal mine is more than 1500 km away.					

BROAD STATUS OF THERMAL POWER PROJECTS IN RAJASTHAN

Sl. No.	Project Details	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual (A) /As now expected			
			Syn. (Com.)	COD	Syn. Comm.	COD		
A	PROJECT UNDER CONSTRUCTION							
State Sector								
1.	Kalisindh TPP RRVUNL (Distt. Jhalawar)	1200					- LOA Placed on M/s BGR on 09.07.2008 to execut the project on EPC basis. - CHP: Stacker cum reclaimer rail beam erection is i progress. Erection of BCN in different section is i progress. Civil works for BCN -8 in progres: Electrical system to be completed. Erection of coa mills for U-2 is in progress. - AHP: U-1 piping of bottom ash hopper is in progres mounting of clinker grinder gear & motor assembly i in progress. U-2 Erection of structure work and sea trough work is in progress. Ash dyke work is i progress. Erection of pump for bottom ash an pipeline is in progress. - NDCT: U-1 CT Shell casting (202 m) completed. It i ready for use. U-2 Shell casting completed. Grilleg columns and bracing construction completed. PV4 fills work is in progress. - Chimney: 275 m RCC shell completed. Flue can erection for both units completed. It is ready for use. - FOS: Fuel oil system is ready. - Switchyard: 220 kV switchyard is ready and fou number 400 kV bays completed. Reactor bay yet t be commissioned.	
U-1	600	10/11 12/11	-	05/13(A) 09/13	10/13			
U-2	600	01/12 03/12	-	12/13 02/14	03/14			
Original Estimated cost		:Rs. 460000 lakh						
Latest Estimated cost		:Rs. 772300 lakh						
Expenditure During 2008-09		:Rs. 63700 lakh						
Expenditure During 2009-10		:Rs. 84534 lakh						
Expenditure During 2010-11		:Rs. 253596 lakh						
Expenditure During 2011-12		:Rs. 142400 lakh						
Expenditure During 2012-13		:Rs. 161870 lakh						
Expenditure During 2013-14 (up to 07/13)		:Rs. 10149 lakh						
Total Expenditure		:Rs 7162.49 Crores						
Zero Date								
Financial Closure		: Achieved on 26-07-2011						
Type of fuel		Coal						
Fual Linkage		Imported						
Date of main plant Order		M/s BGR on 09.07.2008 (EPC)						
Power evacuation system								
Critical Areas - CHP erection, tripper floor, erection of tripper and ‘A’ mill and bunker. - Start up power								

Sl. No.	Project Details	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual (A) /As now expected			
			Syn. (Com.)	COD	Syn. Comm.	COD		
2.	Chhabra TPP Extn. RRVUNL (Distt. Baran)	2x250					• LOA Placed on M/s BHEL. An advance of Rs.7421.25 l paid to BHEL. • CHP (TRF): Wagon Tippler-3 completed. WT-4 is a completed except stair case. Crusher house structu erection completed, floor casting & erection of equipm to be done. Stacker cum re-claimer is ready. Continger arrangement for transferring coal from existing units new units is completed. • AHP (Indure): 90% for U3 and 75% of U4 fly ash syst is completed. 60% BAH work for U3 and 5% for completed and other works are in progress. Clinker grin are also to be erected. • Chimney (Syad Yusuf): Chimney shell casting and f can erection completed. Chimney is ready for use. • Cooling Tower (PCT): CT3 and CT4 completed. • PTP: Flocculator walls are under construction. 50 clarified water tank completed. 40% erection w completed. • DM Plant: Building ready. Equipment erection is progress. DM water taken from existing plant synchronization. • CW Pump house: Two CW pumps and two ACW pun are ready for use. Other pumps are under erection. W fore bay is ready. Water to be charged in fore bay. • FO system: 9% supply received at site. • FPS: Supply received, erection (70%) work is in progres • Switchyard: Erection of equipment is completed. Cabl (92%) work in progress. Unit-3 • Boiler erection started on 24-06-10, boiler drum lifted 31-12-2010. Critical pipe erected. Pipe insulation progress. Hot air duct insulation in progress between bo and ESP. Tripper floor is not yet constructed. Mills ready, trail to be taken. SBO completed on 15-03-13. • HT: conducted on 19-03-12. • Boiler was lighted up on 31-12-12. • Box up: completed on 22-03-13 • TG: Control room is getting ready. Cabling work is Progress. IPBD erection is in progress. Oil flush completed on 14-03-13. TG put on barring gear on 25-13. Unit Synchronized on 15-05-13. Unit-4 • Boiler erection started on 24-09-10, Boiler drum lifted 06-06-11. • HT: conducted on 07-12-12. • BLU: expected in 11/13 and SBO in 12/13 • TG: erection started on 20-09-12 and is in progress. • Box up: expected in 03/14. Oil flushing is expected 01/14.	
	U-3	250	03/11 (05/11)	-	5/13(A) 09/13	10/13		
	U-4	250	05/11 (07/11)	-	02/14 03/14	04/14		
	Original Estimated cost		Rs. 220000 lakhs					
	Latest Estimated cost		Rs. 299000 lakhs					
	Expenditure During 2008-09		Rs. 22137 lakhs					
	Expenditure. During 2009-10		Rs. 65594 lakhs					
	Expenditure During 2010-11		Rs. 81890 lakhs					
	Expenditure During 2011-12		Rs. 39999 lakhs					
	Expenditure During 2012-13		Rs. 34898 Lakhs					
	Expenditure During 2012-13 (up to 06/13)		Rs. 11216 Lakhs					
	Total Expenditure		Rs. 2557.34 Crores					
	Type of fuel		Coal					
	Fuel linkage							
	Date of main plant Order		BTG on M/s BHEL on 20.08.2008					
	Power evacuation system		State owned					
</								

Sl. No.	Project Details	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual (A) /As now expected		
			Syn. Com.	COD	Syn. Com.	COD	
3.	Ramgarh CCPP ST-III RRVUNL (Distt. Baran)	160					BOPs IDCT: Erection works completed. Risers are to be connected with header which is still to be laid. Commissioning activities will be started on availability of start up power. DM Plant: DM Tank erection completed. DM building foundation work in progress. MCC room on roof level, work in progress. CWS & ACWS: ACW system is ready. Fore bay raft completed, side walls are yet to be constructed. Pipe fabrication work is in progress. Excavation for laying CW pipes not yet started. RWR: Reservoir flooring is in progress for PWR-3. Excavation for RWR-4 is in progress. Switch yard: All towers and gantry erected along with equipment. Equipment testing is in progress. 100 MVA, 220/132 kV ICT erected, testing to be done. GT, STG, UAT and ICT transformers all charged. GT: Alignment of gas turbine, generator and exciter with coupling completed. Fuel. GT oil flushing started on 03.11.12 and completed on 25-12-12. Control room A/C and fire fighting work is in progress. Cranking done on 05-03-2013 Cranking: done on 05-03-13 and GTG was run on full speed with no load. Unit synchronized on 20-03-2013 and achieved full load on same day ie on 20-03-2013. BTG CWPH: Pump floor cast work of fore bay enclosure wall is in progress. PTP: Raft cast completed for clarified storage tanks, wall construction completed and roof work is in progress. HRSB: Blr erection started 01-05-11. Drum lifted on 26-03-12. erection completed. HT conducted on 15-04-13. Stack: Main stack and by-pass stack completed. Box up: expected in 11/13 STG Building: STG deck casted on 30.10.12. TG erection started on 04-07-13. Oil flushing expected in 11/13. Barring gear expected in 12/13
GT	110	05/11		03/13(A)			
ST	50	09/11	12/11	11/13	01/14		
Original Estimated cost			Rs. 64000 Lakh				
Latest Estimated cost			Rs. 64000 Lakh				
Expenditure during 2009-10			Rs. 9933 Lakh				
Expenditure during 2010-11			Rs. 23791 Lakh				
Expenditure during 2011-12			Rs. 12685.2 Lakh				
Expenditure During 2012-13			Rs. 8336.6 Lakh				
Expenditure During 2012-13 (up to 06/13)			Rs. 445.3 Lakh				
Total Expenditure			Rs. 551.95 Crores				
Type of fuel			Gas				
Fuel linkage (FSA)			Finalised				
Zero Date			27-07-09				
Date of main plant Order			M/s BHEL on 18.08.2009				
Power evacuation system							
Critical Areas			- Delayed due to approval of BoP drawings - Welding of gas pipes - Water system, CWS and erection of STG are critical				

WESTERN REGION

BROAD STATUS OF THERMAL POWER PROJECTS IN CHHATTISGARH

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual(A) / As now Expected			
			Syn. Comm	COD	Syn.	Comm COD.		
2.	Marwa TPS (Dist: JanjgirChampa, CG) Chattisgarh)							1) Order issued to M/s BHEL for supply, erection, Testing & commissioning of BTG, Electrical and C&I of Rs. 1942 crores on 11.04.08. Civil works associated in BTG package issued on BHEL on 31.12.08. 2) MOE&F clearance obtained on 05.02.08. 3) Syn. of unit-1 is in 05/12 and COD is in 09/12 (45 months) and Syn. of unit-2 is in 07/12 and COD is in 11/12 (47 months).. 4) M/s Development Constructions Pvt.Ltd (DCPL, Kolkata) has appointed as consultants 5) NOC from AAI for new Chimney obtained on 12.05.09. 6) PPA: MOU executed with CSPDCL for sale of 100% power. 7) Construction of RCC Chimney and stack elevators work awarded to M/s Prasad & company, HYd., on 04.03.10 by BHEL- PSER . Raft is completed. Shell concreting up to 270 M completed. Beam erection work completed expect 265 m and flue can erection expected to start in 10/12 and completed from 35 m to 275 m. Erection of steel flue can of unit-I completed and for unit-II erection started.(225-275 El. Completed) 8) BTG civil works awarded to M/s Bride & roof, Kolkata on 24.08.09. TG foundations under progress. M/s Indwell has been awarded for boiler erection agency by BHEL-PSER and erection work started on 15.02.10. U-1: Boiler erection started on 15.02.10. Boiler drum of U-1 lifted on 06.08.10. , 32728/41612 MT of Pressure Parts + non-pressure parts +ESP erected. HT completed on 05.10.11. Non Drainable HT completed. BLU completed on 14.01.13. EDTA expected by the end of 01/13.SBO start expected on 20.06.13 and completed on 10.08.13. After that, normalization will take place with in 15 days. i.e 30.08.13. Syn expected in 10/13 (Middle) and full load end of 11/13..(EDTA not done due to non- availability of Chemical. BHEL may arrange the chemical and EDTA will be start expected on 28.05.13 and completed on 05.06.13) EDTA arrangements completed. MDBFP for both units and TDBFP for both the units completed. MDBFP cabling under progress. Waste oil tank erection & its piping U/P. HFO line HT I/P. Safety valve exhaust line erection U/P. Rotating Machines: ID Fan-1A- Lun oil skid placed.FD Fan 1A erection U/P. ASPH -1B- Commissioned PA Fan- A- Erection I/P, Fan-B- Lub oil flushing U/P & piping fitting completed. PA system will be ready in 07/13. Mills (RHS)- Lub oil skid 5/5 placed. Pipe fitting completed. Mills (LHS)- Journal opening- BTT 5/5 completed. TG-1: TG deck completed. TG erection started on 13.03.11 Stiffener rod welding under progress.HPT centering position checked and load taken on bearing 1 & 2. Turbine Lub.oil with pedestal 1to 7 , seal oil pipe flushing work U/P. IP turbine final Box-up completed. LP turbine outer casing erection work completed. Condenser floating work completed. Stator placed in position. TG box-up expected to complete in 08/13. Barring gear expected in 08/13. (LPR upper casing not covered as on 31.01.13.TG lub Oil & MDBFP coupled trail run taken) U-2: Boiler erection started on 24.04.10 Boiler drum
	Unit-1	500	05/12	09/12	07/13	12/13 01/14		
	Unit-2	500	07/12	11/12	09/13	05/14 06/14		
	Dt of App. by State Govt	: 18.01.08						
	Permission to establish	: Obtained on 05.05.08.						
	Est. approved cost (11/08)	: Rs. 473500 lakhs						
	Latest cost (02/09)	: Rs. 527730 lakhs						
	Latest cost (05/10)	: Rs. 631800 lakhs						
	Exp. Upto 03/07	: Rs 496.16 lakhs						
	Exp. During 07-08	:Rs 321 Lakhs						
	Exp. During 08-09	: Rs 39175 lakhs						
	Exp. During 09-10	: Rs 49580 lakhs						
	Exp. During 10-11	: Rs.100899 lakhs						
	Exp During 11-12	Rs 143458 Lakhs						
	Exp During 12-13	Rs 130726 lakhs						
	Exp During 13-14 (Up to 08/13)	Rs 49958 lakhs						
	Total Cumm. Exp. (up to 08/13)	Rs 514613 Lakhs						
	Type of fuel	Coal						
	Financial Closure	: 31.03.08						
	Zero date	: 11.04.08 for BTG and 25.08.09 for BOPs Order for civil works Placed on BHEL on 31.12.08 which is considered as zero date.						
	Date of Main Plant Order	: BTG on BHEL on 11.04.08 (supply, erection & commissioning of BTG and Electrical & C&I) BTG associated civil works-M/S BHEL on 31.12.08. BOPs ordered on EPC on M/s BGR on 25.08.09						
	Power Evacuation	Work of power evacuation is being taken up by CSP Trans. Co.Ltd.. i) Order placed for 400kV Marwa-Raipur DCDS line and route survey completed. ii) Construction of 400 kV Korba (W)-Khedamara DCDS line is in progress which shall be made in/out at Marwa. iii) 220 kV DCDS I/C Marwa-Champa line- profile is approved and order placed. iv) 220 kV DCDS Marwa- Bilaspur line is proposed						
	Financial Tie -Up	10% from own sources and 90 % from PFC. PFC sanctioned loan on 31.03.08.						

Power Purchase Agreement	MoU has been signed with CSPDCL for sale of 100% power.	lifted on 6.3.11. 25880 MT erected. MDBFP for U-2 completed. HT Completed on 06.09.12 (Drainable). Duct support ESP to Chimney U-2 U/P. Pent house erection & Insulation work U/P. Coal pipe & damper erection U/P.BLU expected in 09/13. Boiler insulation U/P. Boiler platforms erection, Mill bunker connection plate form erection U/P.Boiler insulation under progress. TG-2:TG deck completed. TG erection started on 18.10.11 All the bearing leveling completed (Catnery tubes). Condenser water box both side front & rear erection work completed. HP & IP turbine roll check ,horn drop and bump check completed. TG lub oil piping fit up & welding work U/P. LP turbine placed in position & alignment U/P. Deaerator . HP heater-6B placed in position. 32 TSP placed in position and welding work U/P. Condenser HT completed. IP turbine final box-up work completed. Lub-oil, seal oil piping work completed. Generator stator lifting work completed. TG box –up expected in 11/13 9) LOI issued for other BOPs through ICB route on M/s BGR on 25.08.09. 10) ESP: unit-1 – Control building, finishing ,water proofing work u/p. ESP out let to Chimney insulation work U/P. U-2: Hopper approach platform work I/P. D-pass hopper erection I/P. Insulation sheeting at ESP outlet area I/P.Slab at all elevation completed.& ironite flooring & brick work under progress. 11) NDCT: U-1 Construction of tower shell completed. Basin raft, gutter raft, grillage column & precast beam C W channel , stair case, PVC fills &distribution system are U/P. U:2: Ring beam work completed construction of tower shell U/P up to 135 m completed. Basin raft, gutter raft, grillage column u/p. 12) CHP: Track hopper work U/P and civil & structural work for TP-2 ,3,4,5,6,7,8 &10 . PCC &RCC works of Stackers/ re-claimer 11A-11B U/P. Track hopper MCC room civil works U/P. CHP will be ready by August,13 13) AHP: Civil works under progress at ash silo & compressor room and HCSD pump house & MCC room. .Buffer hopper fabrication work and erection work u/p.. AHP is critical 14) Switch Yard: 220Kv Switch yard : Charged. 400 Kv : 51 Tower foundation work completed. & equipment foundation work 374completed and 30 Tower & 15 No Gantry erected Tower structure & equipment structure work 231 completed. Supply of material started by BHEL. About 1243491.684 MT boiler material, 19572.117 MT of ESP material and 18910.515 MT of Turbo generator material was received at site as on 31.07.13
FSA	LOA received for taper linkage from SECL for 4.62 mtpa on 12.09.08. Coal linkage should be revised to minimum 5.00 mtpa	
Critical Areas	1) LOA received for taper linkage from SECL for 4.62 mtpa on 12.09.08. Coal linkage should be revised to minimum 5.00 mtpa. Requested CEA to take up the matter with MoC for enhancement of Coal linkage. FSA likely to be signed with shortly. 2) MOP has been requested to grant of Mega Power Project Status. 3) 422.692 Ha Pvt., Govt. land awarded and payment of compensation is in progress. 114.355 Ha forest land –stage-I clearance is obtained. Stage-II clearance is in progress. (i) PH area- 69.655 ha acquired/available, 124.658 ha – Awarded/Allotted. (ii) Ash Dyke & colony – Awarded, Disbursement of compensation in progress. (iii) Afforestation land 118.35 ha Awarded. 4) Parsa coal block has been allotted on 02.08.06 with GR of 150mt. HP and IP Turbine to be supplied. Exp. date was 07/12. Generator 09/12 for U-2. There was an accident in boiler area and one person loss his life on 18.12.12. work was stopped and resumed on 21.12.12. Water System is likely to be ready in time. CHP and AHP are critical. Switchyard is being expedited. Efforts are being made to expedite all critical activities. Delay in readiness of BOPs (work was earlier affected due to local strike). Now work resumed and contracting agencies be mobilized but instances of material pilferage was reported. AHP & CHP Critical, 400 kV switch yard not ready and CWPH not ready due to power	

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn.	Comm	Syn.	Comm COD	
4	Tamnar TPP (O.P. Jindal STPP at Raigarh) M/a Jindal Power Ltd	2400					1)Main plant package (BTG) awarded on 26 th December,2008 on BHEL. M/s Development consultant Pvt. Ltd (DCPL) appointed as Technical consultants. 70 MCM Water approval received on 26.02.09. Land requirement for 3400 MW land requirement is 955 Ha. Land available is 766.66 Ha. Remaining land is under acquisition. Civil aviation Clearance obtained on 22.01.10. MOEF clearance had withdrawn the TPR for the project in 06/2010. However, MOEF accorded clearance for 2x600 MW on 18.03.11. and for U-3 & 4 (2x600) received on 04.11.11. Consent to establish of the project from SPCB on 15.11.11 for domestic linkage coal for 2x600 MW and imported coal for U-3 & 4.
	Unit-1	600	11/13	01/14	09/13	10/13 12/13	Boiler foundation work completed. Power house building work for row A & B completed. AB Bay roof sheeting in progress. TG building foundation in progress.
	Unit-2	600	02/14	04/14	02/14	03/14 04/14	Unit-1: Boiler erection started on 18.11.11.Drum lifted on 06.03.12. Pressure parts 27050/34413 completed. HT completed on 02.02.13 & BLU completed on 30.03.13. 33129/38112MT boiler & 7976/8446MT of ESP material erected, 2967/2968MT ducting material erected. 915/1661MT insulation completed. 926/940 nos Joints PCP erected. 5388/5500MT bunker material erected (8/8 bunkers completed.) Insulation for Boiler completed. Steam blowing completed on 15.08.13. Boiler re lift up expected in 09/13 for steam dumping. Syn. expected in 09/13 and FL by 10/13.
	Unit-3	600	07/14	09/14	1/15	03/15	TG-1: deck column & beam casting work under progress. Condenser erection started on 06.08.12. TG erection started on 05.09.12. HP Turbine, IP Turbine. LP-1 & LP-2 completed 100%. Generator rotor completed with LP. Condenser 98& completed. MDBFP & CEP commissioned on 09.07.13 and TDBFP readiness by 08/13. TG box-up completed in 08/13. TG lub oil flushing completed. TG barring gear expected in 09/13.
	Unit-4	600	09/14	11/14	07/15	09/15	Unit-2: Boiler erection started on 15.01.12. Drum lifted on 05.07.12. Pressure parts 25144/34412 completed. HT completed on 16.04.13. BLU expected in 09/13. Syn. expected in 12/13 & FL in 02/14. 30668/38112MT boiler & 8209/8446 MT of ESP material erected, 1708/2968MT ducting material erected. 443/1660MT insulation completed. 701/918nos Joints PCP erected. 3684/5500MT bunker material erected (4/8 bunkers completed.)
	Date of TEC	: Not Required					
	Date of Apr. State Govt.	: Consent to establish obtained from C.E>C.B on 15.11.11.					
	Est. approved cost	Rs. 1280000 lakhs					
	First 2 Units cost	Rs. 711000 lakhs.					
	Exp. During 2011-12	Rs: 289600 lakhs					
	Exp during 2012-13	: Rs. 230400 Lakhs					
	Cum.Exp. up to 03/13	: Rs 520000 Lakhs					
	Financial Closure	26.03.2010					
	Zero date						
	Type of fuel	: COAL					
	Date of Main Plant Order	Main plant package (BTG) awarded in Dec.2008 on BHEL. (Rs 5040 Crs.)					
		Delay in U-3 is due to start of boiler erection.					
		U-4 : Delay in readiness of main plant civil works					

		Unit-4: Civil works are in progress. Ceiling girder A & B erection completed. Boiler erection started and D.L exp. In 09/13. TG-4: Piling work for TG deck is in progress. TG column completed up to deck bottom and deck reinforcement work under progress. Condenser erection start expected in 09/13 and TG erection expected by 10/13. CHP: TP & gallery structural erection completed and CHP mechanical equipment erection nearing completion. Conveyor trail for unit 1 under progress. AHP: Compressor house and ash water P/H foundation completed. Civil works U/P. For U-1 490 MT/250MT erection completed. Structural erection under progress. Bottom ash hopper for U-1 Completed and for U-2 Under progress. Ash water P/H work U/P. Ash slurry P/H 1st stream pumps erection completed, structural work U/P and nearing completion. Ash pipe support pedestal and pipe erection U/P. Chimney-1:(U-1 & 4) Shell height 270 m/270 m completed. For U-1 Flue can erection work of last spool(7th) U/P. Chimney-2: (U-2 & 3) shell height 270/270 Completed. For U-2 flue can erection completion expected by 11/13. CW system : Completed. Cooling Towers(NDCT):Tower-1, Shell completed.1st half nearing completion. 2nd half internal work U/P expected to be completion by mid 10/13. Tower-2: Shell completed. Internal work U/P. Tower 3 : Shell under progress . Height 60 m achieved. Tower 4: Raft work U/P.
	FSA	For U-I &2: LOA from SECL & MCL . All milestones activities related to LOA achieved. Execution of FSA is in process.
	PPA	For U-3 &4: for in-term period till coal linkage , imported coal will be used from Mozambique.
	PPA	MOU with state Govt. JPL has to supply 30%(720MW) at the rate fixed by SERC and 5%(108 MW) at variable charges to State Govt or its nominated agencies. PPA sign shortly.
	Power evacuation System	Agreement for LT access signed with PGCIL dated 24.02.12.
	Critical Areas	No PPA for remaining power and hence FSA has not signed with SECL and MCL. Evacuation problem.

Sl. No.	PROJECT DETAILS	Cap. (MW)	Commissioning Schedule				Broad Status
			Original		Act.(A) / Ant.		
			Syn.	Comm	Syn.	Comm COD	
11	Salora TPP (Katghora Tal; Distt. Korba)	540					a) LOA has been issued on 21.11.08 on M/s Cethar Vessels Ltd , Thiruchirapalli on BTG basis , Boiler : Cethar Vessels Ltd, Turbine Genarator: M/s Harbine Turbine Co.Ltd, China
	M/s Vandana Vidyut Ltd						b) Land : Required 261 Ha , Possession : 260.899 Ha.
	Unit-1	135	06/11	06/11	01/13	10/13	c) Allocation of coal is from Fatehpur East Coal Block (Jointly) allotted by MOC and tapering coal linkage granted for 2x135 MW on 29.01.10 from SLC, LT meeting of MOC, for 2 nd phase of 1x270 MW under process with MoC. Carpet coal recommended for CEA for startup of 1 st unit.
	Unit-2	135	09/11	09/11	07/13	04/14	d) PPA was signed with CSPTCLL on 05.01.11
	Unit-3	270			03/14	06/14	e) 18 MCM Water allocated by WRD, Govt.of C.G from Hasdeo River.
	Date of TEC	: Not Required					
	Date of Approval by State Govt.	MOU with State Govt. on 04.05.07 and implementation agreement with state Govt. 01.08.09					
	Est. approved cost (2x135 MW)	: Rs.145844 lakhs					
	Exp. During 2009-10	:Rs 14441 lakhs					
	Exp. During 2010-11	: Rs . 43617 lakhs					
	Exp. During 2011-12	: Rs . 88942 lakhs					
	Exp. During 2012-13 (07/12)	: Rs . 2200 lakhs					
	Cumm. Exp. (up to 07/13)	Rs 186147 lakhs					
	Financial Closure	: Achieved in 08/2009					
	Zero date	:					
	Type of fuel	:					
	Date of Main Plant Order	: on M/s Cethar Vessels Ltd in Nov.,08 (BTG)					
Power Evacuation	: PGCIL granted LTOA & BPTA executed on 24.02.10. LILO line construction is completed. Elect. Inspectorate ,CEA (WR) has given approval for LILO and 400 Kv switchyard on 04.08.12.						
							f) MOEF clearance obtained on 09.06.09.and State pollution clearance obtained on 09.03.09.Civil aviation clearance obtained on 24.04.09.
							g) Cooling :Under progress
							h)CHP : :Under progress
							i)AHP: Under progress
							j)Chimney: Flue can erection completed.
							Switchyard Back-charged on 29.09.12.
							FSA Signed
							Boiler:1
							Erection of Boiler-1 started in 11/10. Boiler Drum lifted on 23.02.11. HT completed on 28.01.12. Explosive Approval obtained on 22.01.13 and oil will be arranged with in 3 days..
							BLU completed on 06.03.13. SBO completed. Unit synchronized on 04.09.13. Full load expected in 10/13 (The unit touches 15 to 20 MW, then problem occurred in Turbine i.e Turbine over run. The Chinese Engineers attending the problem , it will take 3to 4 days)
							TG-1: TG erection started in 11/11and TG box-up completed in 07/12
							Letter issued by CEA to Chairman, CIL for 30000 T of coal for U-1 on 11.01.13.
							Boiler-2 : Boiler erection started in 11/10 and drum lifted in 04/11. HT completed in 10/12 and BLU by 10/13.
							Synchronization expected by 03/14 and full load by 04/14.
							TG-2: TG erection started in 11/11and TG box-up expected in 10/13
							Delay due to supply of boiler material & CHP material by M/s Cethar Vessels Ltd.and delay in getting of start up power. Delay due to agitation by the villagers at project site.
							BLU delayed due to problem in main steam valve. The main steam valve was replaced with another new valve on 22.02.13.
	Critical Areas		Start up / carpet coal MOU is pending with SECL. FSA execution is pending with SECL				

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Comm	COD	Comm	COD	
3	Baradarha TPP M/s DB Power Ltd Distt.- Janigir-Champa	2x600					Unit-1: ●Boiler erection started on 14.03.11. ●Boiler drum lifted on 06.10.11. HT conducted on 17.08.12. ● HT non drainable completed on 5.03.13. ●BLU achieved on 15.03.13. ●EDTA completed on 14.06.13. ●SBO started on 01.08.13. ●SBO completed on 13.08.13. ● TG civil works started on 14.02.12. ●Condenser erection started in 04/12 ●TG erection started in 06/12. ● TG Box up completed in 06/13. ● TG oil flushing completed on 13.08.13. ● TG on barring gear achieved on 16.09.13. ● Syn. Expected in 09/13. Unit-2: ●Boiler erection started on 05.08.11. ●Drum lifted on 24.02.12. ●HT conducted on 04.03.13. ●BLU expected in end 09/13. ●SBO completion with stabilization expected in end 11/13. ● TG deck casted on 15.07.12. ● Condenser erection started on 15.12.12. ●TG erection started on 07/13. ●TG box up expected in 01/14. ●TG oil flushing comp. expected in 02/14.
Unit-1	600	03/13	03/13	10/13	10/13		
Unit-2	600	07/13	07/13	03/14	03/14		
Date of TEC	: Not Required						
Date of Appr. State Govt. MOE&F	: MOU signed with GC on 07.01.08. : 16.09.10						
Est. approved cost	: Rs. 653300 lakhs						
Latest Cost	: Rs. 664000 lakhs						
Exp. During 2006-07	: Rs.24.49 lakhs						
Exp. During 2007-08	: Rs. 915.45 lakhs						
Exp. During 2008-09	: Rs. 2165.73 lakh						
Exp. During 2009-10	: Rs. 15155.22 lakhs						
Exp. During 2010-11	: Rs. 87168.09 lakhs						
Exp. During 2011-12	: Rs. 202745.02 lakhs						
Exp. During 2012-13 (12/12)	: Rs 166552 lakhs						
Cum.Exp. up12/12	:Rs. 474726 lakhs						
Financial Closure	: 25.03.11						
Zero date	: 24.06.10						
Type of fuel	: COAL						
Date of Main Plant Order	:BTG on BHEL on 24.06.10						
Power evacuation System	: Signed with PGCIL on 24.2.2010.						
PPA	: 39% with CSPHCL & 47% with PTC.208 MW with TANGEDCO-SR. MTOA for 123 MW with TANGEDCO-SR.						
Coal Linkage/ FSA	: Coal block allotted on 6.11.07 (2.0MTPA). Linkage for LT from SECL for 2.497 MTPA and 2.497 MTPA from MCL. Yet to sign FSA.						
Power Transmission line	: Construction of 400 kV D/C line awarded to M/s KEC on 24.06.11.						
MoEF clearance	Achieved on 16.09.10.						
Land	630 Acres.						
Water	40 MCM Water from river Mahanadi allocated on 27.12.08.						
BOPs including main plant civil works	M/s Larsen & Toubro on 15.10.10. (EPC).						
Critical Areas	U-1-Readiness of CHP and AHP. Mill/Bunker erection.						

Sl. No.	PROJECT DETAILS	Cap. (MW)	Commissioning Schedule				Broad Status
			Original		Act.(A) / Ant..		
			Syn.	Comm	Syn.	Comm	
8	Swastik TPP M/s SPMRPL Kanberi vill Korba Distt.						CFBC Boiler awarded on 29.03.10 to M/s IJT, Noida and TG set awarded to Siemens, Baroda on 25.02.10 Land acquired. Water allocation: Allotted by Secretary (WRD) Govt. of Chhattisgarh MOEF Clearance: Obtained from Member Secretary , Chhattisgarh Environment Conservation Board. State Pollution Control Board Clearance: Obtained from Member Secretary, Chhattisgarh Environment Conservation Board. Civil Aviation Clearance: Obtained from Airport Authority of India. Unit-1: Boiler erection started on 16.11.10. Drum lifted on 10.03.11. HT completed on 02.03.12.. BLU expected 09/13. Synchronisation expected in 11/13. Full load expected in 12/13. (95% work completed in boiler area) . Boiler Refractory work of completed. HP piping work U/P. (100% feed line & 95% steam line piping work completed) TG: Condenser erection started on 01.04.12. Turbine erection started on 15.04.12. All major equipment placed on foundation in TG side and alignment work is completed; TG box-up completed on 10.03.13 & Barring gear expected in 09/13. CHP: Civil works completed .Erection of trestles of conveyors & conveyor belts completed. Crushers & screen placed at position. Fabrication &erection of chute & hopper completed. Alignment of gear-box & motor of coal conveying is under progress. AHP: 100% of civil foundation of pipe line support completed & civil work of fly ash silo almost completed and bottom ash is under progress. Cooling Tower . Ready on 30.11.12 Chimney: Ready on 15.06.12 (95 m height) Project got delayed due to CHP contract revision by M/s OSM. Fund problem due to change in ownership. Delay in refractory work of boiler by M/s IJT Project got delayed due to delay in refractory work of boiler by M/s IJT and demobilization of site CHP and AHP work by M/s OSM- OSM wanted price escalation due to variation in weight of structure.- Matter resolved and time taken to re-mobilization of site Defect in Super heater coil which was sent to Yamuna Nagar for proper welding.
	Unit-1	25	06/12	06/12	11/13	12/13	
	Date of TEC						
	Date of Approval by State Govt.						
	Est. Org. cost (1x20 MW)		Rs 13600 Lakhs				
	Latest Cost		Rs. 14200 lakhs				
	Exp. 2010-11		Rs. 5805 Lakhs				
	Exp. In the year 2011-12		Rs 6263 lakhs				
	Exp. In the year 2012-13		Rs. 3632 lakhs				
	Exp. In the year 2013-14 (04/13)		Rs. 321 lakhs				
	Cumm. Exp. (up to 04/13)		Rs 16021 Lakhs				
	Financial Closure		Achieved on 30.09.09				
	Type of fuel		Washery reject coal				
	Date of Main Plant Order		29.03.10				
	PPA		PTC				
	FSA		Under consideration with MOC				
	Power Evacuation						
	Critical Areas		Project is washery reject based for which policy is yet to be finalised by the Govt.				

Sl. No.	PROJECT DETAILS	Cap. (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn.	Com.	Syn.	Com. COD	
UNDER CONSTRUCTION							
1 3	Akaltara(Nariyara) TPP, (Distt: Champa) M/s KSK Mahanadi Power Company Ltd.(Formerly Wardha Power Company Ltd)	360 0					1. All clearances are available. 2. Zero date of the project is 21.04.09. 3. Mega status requested for the project. 4. The order for main plant civil & Structural work placed on M/s Simplex Infra Ltd, Punj Lloyd Ltd. on 19.12.09. 5. The order for most of the BOPs have already been placed and progressing as per schedule Unit-3 (1) Boiler 1. Boiler erection started on 18.08.10. 2. Boiler Drum lifted on 29.04.11. 3. Boiler HT (Non-Drainable) completed on 06.07.12 4. Boiler Chemical cleaning completed on 12.04.13 and insulation work completed. 5. BLU completed on 10.04.13. 6. EDTA completed on 12.04.13 7. SBO completed on 24.04.13 8. Oil synch. Completed on 18.05.13 9. Coal Firing is expected in 07/13. 10.Full load achieved on 13.08.13 COD achieved on 14.08.13 TG 1. TG Deck casting completed on 05.10.11. 2.TG erection started on 16.04.12. 3.TG boxed up on 06.11.12. 4.TG oil flushing completed on 17.01.13 Unit-4 (2) Boiler 1. Boiler erection started on 01.04.11 2. Boiler Drum lifted 19.06.11. 3. Boiler HT (Non-Drainable completed on 11.05.13 4. BLU is expected in 09/13. 5. SBO completion is expected in 10/13. 6. Oil synch. is expected in 10/13. 7. Coal Firing is expected in 12/13. 8. Full load is expected in 12/13. TG 1.TG Deck casting completed on 20.02.12. 2.TG erection started on 07.11.12 3.TG box up is expected in 09/13 4.TG oil flushing completion is expected in 09/13. Unit-2 (3) Boiler 1. Boiler erection started on 01.04.11 2. Boiler Drum lifted on 29.04.12 3. Boiler HT (Non-Drainable) is expected in 09/13 4. BLU is expected in 01/14. 5. SBO completion is expected in 01/14 6. Oil synch. is expected in 04/14. 7. Coal Firing is expected in 04/14. 8. Full load is expected in 06/14. TG 1.TG Deck casting completed. 2.TG erection start is expected in 09/13 3.TG box up is expected in 02/14. 4TG oil flushing completion is expected in 02/14. Unit-5 (4)
Unit-1(5)	600	06/13	08/13	07/15	08/15 09/15		
Unit-2 (3)	600	10/12	12/12	04/14	06/14 07/14		
Unit-3(1)	600	02/12	04/12	05/13 (A)	13.08.13 (A) 08/13 (A)		
Unit-4(2)	600	06/12	08/12	10/13	12/13 01/14		
Unit-5(4)	600	02/13	04/13	09/14	10/14 11/14		
Unit-6	600	10/13	12/13	11/15	12/15 01/16		
Date of Approval by State Govt.		: N.A.					
Org.Est. cost		:Rs.1619000 Lakh					
Exp. During 10-11		: Rs. 45529.8 Lakh					
Exp. During 11-12		: Rs. 821600 Lakh					
Exp. During 12-13		: Rs. 222416 lakhs					
Exp. During 13-14 (Up to 04/13)		: Rs. 14068 lakhs					
Total Exp.(upto 04/13)		:Rs.1103614 Lakhs					
Financial Closure		: Achieved on 30.03.10.					
Type of fuel		:Coal					
Fuel Linkage		:SECL (Tapering coal linkage to 3x600MW only)					
Date of Main Plant Order (Boiler-Shanghai Boiler Works, China) (TG- Dongfang Electric Company,China)		BTG Contract awarded on 21.04.09					
Zero date of the project		: 21.04.09					
Power Evacuation System: Power is to be evacuated to PGCIL pooling station through 400kV transmission system. Final bulk power transmission agreement signed with PGCIL on 25.02.10.							

	Land Possession : Complete land for the project is under possession Water Allocation: Water Resources Department , Govt., of Chhattisgarh has allocated 100 MCM of water /year from Mahanadi River from proposed anicut at Basantpur. MOE &F clearance: Received on 19.10.09 State Pollution Control Board: Chhattisgarh Environment Conservation Board (CECB) granted “ consent for Establishment” for 6x600 MW on 16.02.10. State pollution Control Board Clearance: Chhattisgarh Environment Conservation Board (CECB) has granted ‘Consent for Establishment ‘ for 6x600 MW power plant of WPCL,CG on 16.02.10 and Consent for operation received from CECB for first unit on 28.02.13. Civil Aviation Clearance: NOC received on 12.05.09. Back Charging of 400 kV Switchyard completed on 27.08.12 Delay due to shortage of manpower and agitations by Villagers U-4 Boiler drum yet to dispatch from China. PPA: PPA signed with Gujarat Urja Vikas Nigam Ltd for 1010 MW on 03.06.10. PPA signed with APCPDCL for 400 MW on 31.07.12. PPA in line with implementation agreement entered into Govt of Chhattisgarh for 1350 MW. PPA in line with Fuel supply agreement entered into with GIDC for 450 MW. 390 MW under case 1 tender guide-line to various state Distribution companies. Delay is due to shortage of Manpower and agitations by Villagers.	Boiler 1. Boiler erection started on 08.12.11 2. Boiler Drum lifting is expected in 09/13 3. Boiler HT (Non-Drainable) is expected in 01/14. 4. BLU is expected in 07/14 5. SBO completion is expected in 08/14. 6. Oil synch. is expected in 09/14 7. Coal Firing is expected in 09/14 8. Full load is expected in 10/14. TG 1. TG Deck casting completed on 06.10.12. 2. TG erection start is expected in 11/13.. 3. TG box up is expected in 06/14. 4. TG oil flushing completion is expected in 07/14. Unit-1 (5) Boiler 1. Boiler erection started on 06.02.12. 2. Boiler Drum lifting is expected in 10/13 3. Boiler HT (Non-Drainable) is expected in 05/14. 4. BLU is expected in 12/14. 5. SBO completion is expected in 02/15. 6. Oil synch. is expected in 07/15. 7. Coal Firing is expected in 07/15. 8. Full load is expected in 08/15. TG 1. TG Deck casting completion is expected in 10/13. 2. TG erection start is expected in 12/13. 3. TG box up is expected in 04/15. 4. TG oil flushing completion is expected in 05/15. Unit-6 Boiler Boiler raft casting completed. 1. Boiler erection start expected in 07/13. 2. Boiler Drum lifting is expected in 02/14. 3. Boiler HT (Non-Drainable) is expected in 11/14. 4. BLU is expected in 06/15. 5. SBO completion is expected in 07/15. 6. Oil synch. is expected in 11/15. 7. Coal Firing is expected in 11/15. 8. Full load is expected in 12/15. TG 1. TG raft casting completed and column casting is in progress. Deck casting completion is expected in 02/14. 2. TG erection start is expected in 04/14. 3. TG box up is expected in 02/15. 4. TG oil flushing completion is expected in 06/15 Chimney: 1: Chimney shell casting 270 m completed. Flue cane erection completed. For 1st unit. Chimney-2: Shell casting 270 m completed. Flue can fabrication & platform erection is in progress. Chimney will be ready by 07/13.
Coal Linkage/ FSA	Letter of Assurance(LOA) for tapering coal linkage to 3x600 MW has been granted by SECL on 11.06.09. Submitted all documents in support of completion of milestones as per LOA and awaiting for FSA.	
Critical Areas	Coal Linkage to remaining 3 units.	

BROAD STATUS OF THERMAL POWER PROJECTS IN GUJARAT

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn.	Comm	Syn.	Comm	
	State Sector						
1	Pipavav CCPP, Ph-I, GSPC PIPAVAV Power Cop. Ltd. Distt: Amreli GPPC		702				1. All required clearances are available. 2. Sea water intake and outfall system is ready (GPPC). 3. Switchyard back-charging completed on 22.10.11. 4. Power evacuation arrangement ready for 900MW from 07/12.
	Block-I	351	07/10	09/10	10/13	12/13	5. Blk-II GT erection progress was very slow due to poor support from BHEL-Hyderabad and less manpower of M/s Indwell. Poor quality of on base pipes has further delayed the erection work.
	Block-II	351	10/10	11/10	03/13 (A)	03/13 (A)	6. Work progress was slow on commissioning of RODM plant.
	Date of TEC		: Not Required				Block-II: GT-2 turning gear operation achieved on 01.03.13. Cranking done on 3.3.13. FSNL achieved on 06.03.13. Synchronization achieved on 13.03.13. ST synchronization achieved on 26.03.13. Combined cycle commissioning achieved on 27 03.13 (Base load of 338MW). 1. On 08.08.09, truck carrying GT-1 from Mudra port to Pipavav site fell into river due to collapse of 3 rd span slab of the bridge over Shetrunji river near Bhavnagar (about 100 km from site). CMD, BHEL confirmed that new GT will be supplied to the site. 2. HRSG-1: HRSG-1 erection started on 24.11.09. HT completed in 11/11. Re-hydro test completed on 15.8.13. ABO start is expected in 09/13. SBO completion is expected on 10.10.13. 3. GT-1: Supply of GT is received at site on 10.7.11. GT erection started in 09/11. The work on Blk-I was on hold due to supply of damaged compressor rotor of GT-1. Replacement of damaged stator vanes has now started. Now GT has boxed up. GT FSNL is expected on 20.09.13. 4. ST-I: ST supply of HP-IP & LPT turbine received at site. Erection started on 22.10.11. ST box up already achieved. Oil flushing is in progress. Barring Gear is expected on 30.8.13. 5. There is no provision of by pass stack hence GTs can not run in open cycle.
	Org.Est. cost		: Rs.235429 Lakhs				
	Latest cost		: Rs.302900 Lakhs				
	Exp. Upto 03/08		: Rs. 23214 Lakhs				
	Exp. During 08-09		: Rs. 8272 Lakhs				
	Exp. During 09-10		: Rs. 40247 Lakhs				
	Exp. During 10-11		: Rs. 55841 Lakhs				
	Exp. During 11-12		: Rs. 69524 Lakhs				
	Exp. During 12-13		: Rs. 30767 Lakhs				
	Exp. During 13-14 (Upto 07/13)		: Rs.10467 Lakhs				
	Total CumulativeExp. (Upto 07/13)		:Rs.238327 Lakhs				
	Financial closure		: 24/01/08				
	Type of fuel		: Natural Gas(base fuel)/LNG (3.2 mcmd gas from GSPC)				
	Source and supply of Fuel		: Gas supply agreement with M/s GSPC and Gas transportation agreement with M/s GSPL				
	Date of Main Plant Order		: LOA on 27 /12 /07 , BHEL (actual order in March 08)				
	Zero date of the project		: 29/03/08				
	Notice To Proceed(NTP)		:29.03.08				
Power Evacuation		: 3 Double Ckt 220 kV line to be erected by GETCO: 1. Pipavav- Saverkundla line 2. Pipavav- Dhokabada line 3. Pipavav- Mahuva line					
	Critical Areas		Supply of pending DUs for GT-2 from BHEL Hyderabad and other BHEL units is critical. BHEL/BJCL is slow in execution of civil works.(less manpower) All the jobs of unit-1 on hold due to Gas Turbine rotor Damage since 12.02.12.FF system, ECP, RODM, CW&ACW DG set and Expansion bellows. Now the permanent rectification of GRP pipeline and completion of pending civil works is delaying the project.				

BROAD STATUS OF THERMAL POWER PROJECTS IN MADHYA PRADESH

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Comm	COD	Comm	COD	
2.	Shree Singaji TPP -I (Malwa TPP) Mega Project (At Purni, Distt. Khandwa) MPPGCL	1200					Unit-1 - Boiler erection started in 09/10. - Drum lifted on 8.03.11. - HT (drainable) conducted on 25.4.12. - BLU done in 01/13. - EDTA completed in 05/13. - SBO completed on 09.07.13. - Condenser erection started in 02/12. - TG erection started in 3/12. - TG box up completed in 05/13. - TG oil flushing completed in 06/13. - TG on barring gear achieved on 09.07.13. - Synchronised(oil) on 31.08.13. - Coal firing expected in 09/13. - Full load expected in 10/13. Unit-2 - Boiler Erection started in 12/10. - Drum lifted in 09/11. - HT completed on 30.11.12. - BLU expected in 09/13. - SBO completion by 10/13. - Condenser erection started on 28.09.12. - TG erection started on 31.12.12. - TG Box up in 10/13. - Oil Flushing in 12/13. - Syn expected in 01/14.
	Unit-1	600	06/12	06/12	10/13	11/13	
	Unit-2	600	10/12	10/12	02/14	03/14	
	State Govt. approval	: Accorded					
	Org Est. approved cost	: Rs.405300 lakhs					
	Latest Cost	: Rs.675000 lakhs					
	Exp. upto 03/07	: Rs 2405 lakhs					
	Exp.2007-08	: Rs 1708 lakhs					
	Exp. 2008-09	: Rs 17171 lakhs					
	Exp. 2009-10	: Rs 49245 lakhs					
	Exp. 2010-11	: Rs.113365 lakhs					
	Exp. 2011-12	: Rs 177382 lakhs					
	Exp. 2012-13	: Rs 148239 lakhs					
	Exp. 2013-14 (07/13)	: Rs 48192 lakhs					
	Cumulative Exp (Till 07/13)	: Rs.557709 lakhs					
	Type of fuel	: COAL					
	Consultant	: M/s L&T-S&L.					
	BOP on EPC basis	: M/s L&T on 26.10.09.					
	PPA	: With MPPMCL					
	FSA	: Yet to be signed					
	Zero Date	: 12.12.08					
	Date of Main Plant Order	: Order placed on M/s BHEL for main power block with civil work on 12.12.08.					
	Critical Areas	Escrow cover for PFC. Delay in TG supplies/erection by BHEL. Slow pace of pressure parts erection in U-2. Slow pace of work of AHP. Man power shortage.					

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Comm	COD	Comm	COD	
	STATE SECTOR						
1.	SatpuraTPS Extn.(Sarni) (Dist. Betul) MPPGCL	500					Unit-10 - Boiler erection started on 08.04.10. - Drum lifted in 12/10. - Hyd test completed on 4.11.11. - BLU completed on 10.10.12. - SBO completed on 04.01.13. - TG deck casting completed on 30.4.11. - Condenser erection started in 7/11. - TG erection started in 12/11. - TG box up completed in 10/12. - TG oil flushing completed on 13.01.13. - TG on barring gear achieved on 30.01.13. - Synchronised on 22.02.13. - Coal bunkering started on 22.02.13. - Full load achieved on 22.03.13. Unit-11 - Boiler erection started on 1/ 07/10. - Drum lifted in 2/11. - Hyd test completed on 30.04.12. - Non drainable HT on 19.06.13. - BLU done on 30.06.13. - SBO completed in 09/13. - Condenser erection started on 18.08.12. - TG erection started on 11/12. - TG boxed up in 05/13. - TG oil flushing completed in 08/13. - TG on barring gear achieved on 12.09.13. - Syn. Expected in 09/13. - Full load expected in 10/13.
	Unit-10	250	02/12	03/12	03/13(A)	08/13(A)	
	Unit-11	250	04/12	05/12	10/13	10/13	
	State Govt. approval	: Accorded on 29.06.06					
	Org Est. approved cost	: Rs. 235000 Lakhs					
	Latest Cost	: Rs.326500 Lakhs					
	Up to 03/2007	: Rs. 09 Lakhs					
	Exp.2007-08	: Rs. 15117 Lakhs					
	Exp. 2008-09	: Rs. 96 Lakhs					
	Exp. 2009-10	: Rs 10584 Lakhs					
	Exp. 2010-11	: Rs 57040 Lakhs					
	Exp. 2011-12	: Rs 83416 Lakhs					
	Exp. 2012-13	: Rs 79436Lakhs					
	Exp. 2013-14(up to 07/13)	: Rs 20714 Lakhs					
	Cumulative Exp Till 07/13.	: Rs 266412 lakhs					
	Zero Date	:27.02.09					
	Type of fuel	: COAL(Linkage awaited) By WCL for 1.85 mtpa.					
	MOEF clearance	: 27.02.09 obtained.					
	Project Consultant	: M/s Desein, Delhi					
	Main plant civil work agency	: M/s Sunil Hitech.					
	EPC for BOP	: M/s McNally Bharat.					
	PPA	: With MPtradco on 04.01.11					
	Evacuation System	: 400 kv Sarni-Ashtha Lines					
	Fuel	: FSA signed on 02.01.13 with WCL for 1.8513 MTPA					
	Date of Main Plant Order	: LOA placed on 31.03.08 on M/s BHEL (BTG)					
	Critical Areas	U-2=Delay in CHP and AHP. GT yet to be placed. Water box and CW pipeline erection is in slow progress. Slow progress in TG area. Tripper erection yet to start.					

BROAD STATUS OF THERMAL POWER PROJECTS IN MAHARASHTRA

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn.	Com.	Syn.	Com.	
	State Sector						
1.	Chandrapur TPS Expansion (Distt.Chandrapur) MSPGCL	1000					1. MOE&F clearance received in 01/09. 2. Zero date of the project is 09.02.09 (Zero date shifted due to late release of initial advance to M/s BHEL). 3. NIT issued for BOP packages on 7.11.08. 4. Order for all the BOPs on EPC basis placed on M/s BGR, Chennai on 12.06.09. Zero date for BOP package is 10.07.09. 5. In BOPs civil works are in progress.
	Uni-8	500	04/12	06/12	12/13	03/14	
	Uni-9	500	07/12	09/12	08/14	09/14	
	Date of TEC	: Not Required					
	Approval by State Govt.	: 05.03.08					
	Est.Proj. cost.	: Rs. 550000 Lakhs					
	Exp. During 08-09	: Rs 15870 Lakhs					
	Exp. During 09-10	: Rs 56258 Lakhs					
	Exp. During 10-11	: Rs 75822 Lakhs					
	Exp. During 11-12	: Rs 113662 Lakhs					
	Exp. During 12-13	Rs: 50864 Lakhs					
	Exp. During 13-14 (upto 05/13)	Rs: 12720Lakhs					
	Total Exp. (Upto -05/13)	: Rs 425602 Lakhs					
	Type of fuel	:Coal					
	Fuel Linkage	: From Machhakata captive coal mines Orissa.					
	Financial closure						
	Date of Main Plant Order	: M/S BHEL on 25.07.08 (BTG + C&I, Electrical & Aux.Equip.)					
	Power Evacuation System: Existing 400kV/220 kV Chandrapur-II s/s along with switching station.						Unit-8 Boiler 1. Boiler erection started on 01.06.10. 2. Boiler HT (Drainable) completed on 05.06.12. 3. BLU is expected on 10.10.13. 4. SBO completion is expected on 10.12.13. 5. Oil synch. is expected on 31.12.13.. 6. Full load is expected on 15.02.14. TG 1. Condenser erection started in 03/12. 2. TG deck casting completed in 12/11. 3. TG erection started in 03/12. 4. TG box up is expected on 30.10.13. 5. TG oil flushing completion is expected on 30.11.13. 6. TG on BG is expected on 15.12.13. Unit-9 Boiler 1. Boiler erection started on 05.01.11. 2. Boiler HT (Drainable) completed on 29.10.12. 3. BLU is expected in 01/14. 4. EDTA is expected in 02/14. 5. SBO completion is expected in 06/14. 6. Oil synch.is expected in 07/14. 7. Coal firing is expected in 08/14. 8. Full load is expected in 09/14. TG 1. Condenser erection start is expected in 07/12. 2. TG deck columns completed. 3. TG erection start is expected in 09/13. 4. TG box up is expected in 04/14. 5. TG oil flushing completion is expected in 05/15. 6. TG on BG is expected in 06/14.
	Critical Areas	Delay in finalization of BOP agency.					

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn.	Comm	Syn.	Comm	
8.	Nasik TPP , Ph-I (Distt: Nasik) M/s Indiabulls Realtech.(Formerly known as Sophia Power Co.Ltd.)	1350					1. All clearances are available. 2. Zero date of the project is 24.11.09. 3. Design & Engineering is in progress. 4. The order for all the BOPs have already placed and work in progress. Unit-1 Boiler 1. Boiler erection started on 03.11.10. 2. Boiler drum lifting completed on 31.03.11. 3. Boiler HT (D) completed on 28.03.12. 4. BLU completed on 22.10.12. 5. SBO completion achieved on 15.04.13. 6. Unit normalization completed. 7. Oil synch. is expected on 20.09.13. 8. Coal synch. is expected in 21.09.13. 9. Full load is expected on 30.09.13 TG 1. TG civil works started on 01.06.10. 2. TG erection started on 25.09.11. 3. TG Box Up completed on 30.01.13. 4. TG oil flushing completed on 15.04.13. 5. TG on BG achieved on 31.05.13. Unit-2 Boiler 1. Boiler erection started on 08.12.10. 2. Boiler drum lifting completed on 27.07.11. 3. Boiler HT (D) completed on 03.07.12. 4. BLU is expected in 09/13. 5. SBO completion is expected in 10/13. 6. Oil synch. is expected in 11/13. 7. Coal synch. is expected in 11/13 8. Full load is expected in 11/13. TG 1. TG erection started on 25.12.11. 2. TG Box Up is expected in 08/13. 3. TG oil flushing (C) is expected in 09/13. 4. TG on BG is expected in 10/13. Unit-3 Boiler 1. Boiler erection started on 12.01.11. 2. Boiler drum lifting completed on 12.12.11. 3. Boiler HT (D) is expected in 12/13. 4. BLU is expected in 05/14. 5. SBO completion is expected in 07/14. 6. Oil synch. is expected in 09/14. 7. Coal synch. is expected in 10/14 8. Full load is expected in 11/14. TG 1. TG erection started on 04.01.12. 2. TG Box Up is expected in 05/14. 3. TG oil flushing (C) is expected in 06/14. 4. TG on BG is expected in 07/14.
Unit-1	270	12/11	02/12	09/13	09/13		
Unit-2	270	02/12	04/12	11/13	11/13		
Unit-3	270	04/12	06/12	09/14	11/14		
Unit-4	270	06/12	08/12	12/14	01/15		
Unit-5	270	08/12	10/12	01/15	03/15		
Date of Approval by State Govt.		: N.A.					
Org.Est. cost		: Rs.678900 lakhs					
Exp. upto 03/10		: Rs.36805 Lakhs					
Exp. During 10-11		: Rs. 100000Lakhs					
Exp. During 11-12		:Rs. 141144 Lakhs					
Exp. During 12-13		:Rs. 144526 Lakhs					
Exp. During 13-14 (upto 06/13)		:Rs32980 Lakhs					
Total Exp.(Upto 06/13)		:Rs. 455455 Lakhs					
Financial Closure		: Achieved on 30.06.10					
Type of fuel		:Coal					
FSA		:With MCL, SECL & WCL on 11.06.09.					
Fuel Linkage		: From SLC (LT) on 17.12.08.					
Date of Main Plant Order		: BTG on EPC basis awarded to BHEL on 24.11.09.					
Zero date of the project		: 24.11.09					

	Power Evacuation System: Through 400kV D/C quad Moose transmission line upto MSETCL sub-station at Bhabaleshwar.	5. SBO completion is expected in 09/14. 6. Oil synch. is expected in 12/14. 7. Coal synch. is expected in 12/14 8. Full load is expected in 01/15. TG 1. TG erection started in 07/12. 2. TG Box Up is expected in 07/14. 3. TG oil flushing (C) is expected in 08/14. 4. TG on BG is expected in 10/14. Unit-5 Boiler 1. Boiler erection started on 16.06.11. 2. Boiler drum lifting completed on 06.03.12. 3. Boiler HT (D) expected in 04/14. 4. BLU is expected in 09/14. 5. SBO completion is expected in 11/14. 6. Oil synch. is expected in 01/15. 7. Coal synch. is expected in 02/15 8. Full load is expected in 03/15. TG 1. TG erection started in 09/12. 2. TG Box Up is expected in 09/14. 3. TG oil flushing (C) is expected in 10/14. 4. TG on BG is expected in 11/14.
	Critical Areas	Railway siding for coal transportation

Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status																																																																																																																																
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			Syn.	Comm.	Syn.	Comm.																																																																																																																																	
10.	Dhariwal TPP, (Distt: Chandrapur) M/s Dhariwal Infrastructure Private Ltd.	600					1. All clearances are available. 2. Design & Engineering completed. 3. Order for BOPs on EPC basis have been placed M/s Punj Lloyd on 03.08.10. In all the BOPs work is in progress. Unit-1 Boiler 1. Boiler erection started on 31.03.11. 2. Boiler drum lifting completed on 18.10.11. 3. HT (D) completed On 30.06.12. 4. HT (ND) completed on 06.01.13. 5. BLU achieved on 13.02.13. 6. EDTA completed on 09.03.13. 7. SBO completed on 02.04.13. 8. Rolling done in 07/13. 9. Oil synch. achieved on 02.09.13. 10. Coal firing is expected in 09/13. 11. Full load is expected in 09/13. TG 1. Condenser erection started on 10.02.12. 2. TG erection started on 20.02.12. 3. TG Box completed on 15.01.13. 4. TG oil flushing completed on 01.03.13. 5. TG put on BG on 23.03.13. Unit-2 Boiler 1. Boiler erection started on 12.06.11. 2. Boiler drum lifting completed on 05.03.12. 3. Boiler HT (D) completed on 28.02.13. 4. BLU expected in 08/13. 5. SBO completion is expected in 08/13. 6. Oil synch. is expected in 09/13. 7. Coal firing is expected in 10/13. 8. Full load is expected in 10/13. TG 1. Condenser erection started 10.07.12. 2. TG erection started on 10.07.12. 3. TG oil flushing completion is expected in 06/13. 4. TG Box is expected in 10/13. 5. TG on BG is expected in 07/13. <tr><td></td><td>Unit-1</td><td>300</td><td>02/12</td><td>02/12</td><td>09/13 (A)</td><td>09/13</td><td></td></tr> <tr><td></td><td>Unit-2</td><td>300</td><td>05/12</td><td>05/12</td><td>10/13</td><td>12/13</td><td></td></tr> <tr><td></td><td>Org.Est. cost</td><td></td><td colspan="5">Rs.285000 lakhs</td></tr> <tr><td></td><td>Latest Est. Cost</td><td></td><td colspan="5">Rs.347900 lakhs</td></tr> <tr><td></td><td>Exp. During 10-11</td><td></td><td colspan="5">: Rs 40800 lakh</td></tr> <tr><td></td><td>Exp. During 11-12</td><td></td><td colspan="5">: Rs 118600 lakh</td></tr> <tr><td></td><td>Exp. During 12-13</td><td></td><td colspan="5">: Rs 127900 lakh</td></tr> <tr><td></td><td>Exp. During 13-14 (Upto 07/13)</td><td></td><td colspan="5">: Rs 25500 lakh</td></tr> <tr><td></td><td>Total Expenditure(Upto 07/13)</td><td></td><td colspan="5">:Rs312800 lakhs</td></tr> <tr><td></td><td>Financial Closure</td><td></td><td colspan="5">Achieved in 09/09</td></tr> <tr><td></td><td>Type of fuel</td><td></td><td colspan="5">:Coal</td></tr> <tr><td></td><td>FSA</td><td></td><td colspan="5">: Available</td></tr> <tr><td></td><td>Fuel Linkage</td><td></td><td colspan="5">: SECL</td></tr> <tr><td></td><td>Date of Main Plant Order (Boiler &TG from SEC, China)</td><td></td><td colspan="5">: BTG Contract awarded to Shanghai Electric Corporation China on 28.04.10.</td></tr> <tr><td></td><td colspan="2">Power Evacuation System: 50% with Chandrapur substation of MSETCL and 50% through 400KV Bhadrawati Parli circuit of CTU by LILO.</td><td colspan="5"></td></tr> <tr><td></td><td>Critical Areas</td><td colspan="6">400 KVTransmission line is ready but due to non-readiness of Chandrapur –II MSETCL substation, arrangement for start up power being made at 220 KV level. However, for power evacuation Chandrapur II Substation should be ready.</td></tr>		Unit-1	300	02/12	02/12	09/13 (A)	09/13			Unit-2	300	05/12	05/12	10/13	12/13			Org.Est. cost		Rs.285000 lakhs						Latest Est. Cost		Rs.347900 lakhs						Exp. During 10-11		: Rs 40800 lakh						Exp. During 11-12		: Rs 118600 lakh						Exp. During 12-13		: Rs 127900 lakh						Exp. During 13-14 (Upto 07/13)		: Rs 25500 lakh						Total Expenditure(Upto 07/13)		:Rs312800 lakhs						Financial Closure		Achieved in 09/09						Type of fuel		:Coal						FSA		: Available						Fuel Linkage		: SECL						Date of Main Plant Order (Boiler &TG from SEC, China)		: BTG Contract awarded to Shanghai Electric Corporation China on 28.04.10.						Power Evacuation System: 50% with Chandrapur substation of MSETCL and 50% through 400KV Bhadrawati Parli circuit of CTU by LILO.								Critical Areas	400 KVTransmission line is ready but due to non-readiness of Chandrapur –II MSETCL substation, arrangement for start up power being made at 220 KV level. However, for power evacuation Chandrapur II Substation should be ready.					
	Unit-1	300	02/12	02/12	09/13 (A)	09/13																																																																																																																																	
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Sl. No.	PROJECT DETAILS	Capacity (MW)	Commissioning Schedule				Broad Status	
			Original		Actual(A) / As now Expected			
			Syn.	Comm	Syn.	Comm.		
9.	EMCO Warora TPP, Ph-I &II , (Distt: Chandrapur) M/s EMCO Energy.Ltd (A wholly owned subsidiary of GMR Energy Ltd.)	600						1. All clearances are available. 2. Order for all the BOPs have already been placed. 3. M/s TCE Consulting Engineers, Bangalore are owner’s engineers. 4. All the BOPs are progressing well.
	Unit-1	300	09/11	11/11	12/12(A)	02/13 (A)		Unit-1 Boiler 1. Boiler erection started in 12/10. 2. Boiler Drum lifted in 05/11. 3. HT (Non-Drainable) completed in 01/12. 4. EDTA completed on 21.07.12. 5. BLU completed on 29.08.12. 6. SBO started on 02.10.12 and completed on 14.10.12. 7. Normalization completed.
	Unit-2	300	12/11	02/12	08/13(A)	08/13 (A)		8. Oil Synch. achieved on 10.12.12. 9. Coal bunkering started on 15.1.13. 10. Coal synch. achieved on 25.01.13. 11. Full load achieved on 07.02.13. 12. COD achieved on 19.03.13.
	Org.Est. cost		Rs.348000 lakhs					TG 1. Condenser erection started on 18.07.11. 2. TG erection started on 12.12.11. 3. TG box up completed on 13.05.12. 4. TG oil flushing completed on 05.09.12. 5. TG put on BG on 15.09.12.
	Latest Est.Cost		Rs.400000 lakhs					Unit-2 Boiler 1. Boiler erection started in 02/11. 2. Drum lifting completed in 08/11. 3. Boiler HT (D) completed on 24.07.12. 4. EDTA completed on 28.03.13. 5. BLU completed on 03.04.13. 6. All Mills completed by 30.07.13. 7. SBO completion and normalization achieved in 07/13.
	Exp. upto 03/10		Rs.30300 lakhs					8. Oil synch. achieved on 06.08.13. 9. Coal firing done on 25.08.13. 10. AHP readiness achieved on 30.07.13.
	Exp. During 10-11		Rs.50600 Lakh					11. Full load achieved on 27.08.13. 12. COD is expected on 01.09.13.
	Exp. During 11-12		Rs.186000 Lakh					TG 1. Condenser erection started on 19.03.12. 2. TG erection started on 21.02.12. 3. TG boxed up on 27.02.13. 4. TG oil flushing completed in 05/13. 5. TG put on BG on 15.05.13.
	Exp. During 12-13		Rs.96700 Lakh					
	Exp. During 13-14 (Upto 06/13)		Rs.11500 Lakh					
	Total Exp.(upto 06/13)		Rs.375100Lakhs					
	Financial Closure		Achieved on ----					
	Type of fuel		:Coal					
	FSA		: Available					
	Fuel Linkage		: Available					
	Date of Main Plant Order (Boiler &TG from SEC, China)		: BTG Contract awarded to Shanghai Electric China on 25.09.09.					
	Power Evacuation System: ▪PGCIL has granted long term access and bulk power transfer agreement. ▪Agreement signed with PGCIL on 15.12.09 for construction of 2 bays at Bhadravati substation. ▪Line survey work completed and construction work has started..							
	Critical Areas	Acquisition and handing over of railway siding and ash pond land is getting delayed from MIDC. Readiness of Transmission line for back charging. MIDC has delayed the award of weir Contract. Contingency arrangement for start up power has been made. Regular start up power received on 22.10.12.						

2	Tirora TPP ,Ph-II (Distt: Gondia) M/s Adani Power Maharashtra Pvt. Ltd.	660					<u>Unit-1</u> Unit synchronization achieved on 24.05.13.Coal synch. is expected in 05/13.Full load achieved on 10.06.13.COD achieved on 14.06.13.
	Unit-1	660	09/11	10/11	05/13 (A)	06/13 (A)	
	Date of TEC		: Not Required				
	Date of Approval by State Govt.		: N.A.				
	Org.Est. cost		: Rs.899300 Lakhs (Incl.cost of U-2&3also)				
	Latest Cost		:Rs.963500 lakhs(Incl.cost of U-2&3also)				
	Exp. upto 03/10		: Rs. 26822 Lakhs				
	Exp. During 10-11		: Rs. 96342Lakhs				
	Exp. During 11-12		: Rs. 358400Lakhs				
	Exp. During 12-13		: Rs. 195200Lakhs				
	Exp. During 13-14 (Upto 06/13)		: Rs. 60000Lakhs				
	Total Exp.(upto 06/13)		:Rs. 860000 Lakhs				
	Financial Closure		: Achieved on 18.09.09				
	Type of fuel		:Coal				
	Fuel Linkage		Imported Coal (very low Sulphur & Ash content)				
	Date of Main Plant Order (Boiler-Babcock, China) (TG-BSTG,China)		BTG Contract awarded to SCMEC China on 28.02.08				
	Zero date of the project		: 28.02.08				
	Power Evacuation System: Tirora- Warora 400kV D/C line		: Warora- Wardha				
	400 kV D/C Line						
	Critical Areas	Adani is the owner of these lines and is expected to keep the commissioning of line matched with station though there is a forest clearance issue for 15 locations. Chinese visa issue. Tapering Linkage/Coal block in lieu of Lohara mines needs to be expedited					

SOUTHERN REGION

BROAD STATUS OF THERMAL POWER PROJECTS IN ANDHRA PRADESH

Sl. No.	Project Details	Cap. (MW)	Commissioning Schedule				Broad Status	
			Original		Actual (A) / Now expected			
			Syn Com	COD	Syn Com	COD		
3.	Vizag TPP (HNPC Ltd) Distt. Vishakhapatnam Unit-1	1040					• Land: 1122.38+300 acres of land acquired is in possession. • MOEF: clearance obtained on 03-09-1996 and revalidated later on 04-03-2009. • Water: obtained allocation form APIICL for 7 cusec of sweet water and permission from IID to draw 1.8 lacs m³/hr of sea water for once through cooling system. • SPCB: clearance obtained from APPCB. • Civil Aviation: NOC obtained from AAI. • Chimney: shell constructed. Erection of flue can support structure and fabrication of flue can in progress. Flue cans insulation work not started. • CT: Not applicable due to once through cooling system. • CHP: RCC works in progress in track hopper and wagon tippler areas. SRC-1 mechanical assembly completed and that for SRC-2 in progress. . • AHP: Piling completed in FAE (Buffer Hopper) -1 & 2 and silo 1&2 areas Ash slurry pedestal civil works, structural fabrication work for AHP in progress. BOH civil work completed and hopper erected. • PT Plant: De-salination bldg work in progress. Clarified water pumps to b erected. • DM Plant: Drain & cable trench civil works completed. Placement of equipment is in progress. • CW System: CW pipe erection near condenser is in progress. • FO System: Erection of HFO and LDO tanks, pumps completed. Pipe erection of pipe up to boiler is in progress. • FPS: Brick work & plastering in progress. Inert gas piping is in progress. • Switchyard: Gantry work completed. Erection of insulator and conductor in progress. Erection of LA's, ACDB, DCDB, 220V & 48V Battery charge in progress. Unit-1 • Boiler: erection started on 30-05-11. Erection of feeders, are in progress. All bunker shells erected. Ducting between Chimney and boiler erected. IE 1A/B, PA-1Aand FD-1A fans erected. PA-1B and FD-1B fan foundation in progress. Ducting between boiler & ESP to be taken up. • Drum: lifted on 10-01-12. HT conducted on 28-12-12. • BLU: expected in 10/13, Bx Up: expected in 08/13 • ESP: Collecting electrodes for A & B passes completed. Hoppers erected and ash pipe fitting work in progress. Buffer hoppers are to be erected. • TG: Erection of condenser started on 03-03-12, that of TG on 25-07-12. HPT & IPT boxed up. CEP and MDBFP erected and TDBFP foundation in progress. Alignment of LP T & generator and condenser tube insertion are in progress. Unit-2 • Boiler: erection started on 29-09-11. Pressure parts, heater header alignment & coil fit up works are in progress. Erection of duct support structure between ESP and chimney. RHS mill bunker foundation civil work in progress. Bunker shell fabrication and erection in progress. • Drum: lifted on 18-04-12. HT conducted on 28-03-12 • BLU: expected in 12/13, Bx Up: expected in 11/13 • ESP: All hoppers erected. Erection of huck bolt for electrodes completed Erection of transformers in progress Air leak test for pass 'A' completed. • TG: Condenser erection started on 23-11-12 and that of TG on 04-03-13. HP and outer lower casing of IP positioned. Blue matching of plates in progress for LPT. TDBFP	
	Unit-2	520	05/13 06/13	06/13	02/14 03/14	03/14		
		520	08/13 09/13	09/13	04/14 05/14	05/14		
	Org. Est. Cost	:Rs 554500.00 Lakh						
	Latest Est. Cost	:Rs 554500.00 Lakh						
	Expenditure upto 03/07	:Rs. 1494.00 Lakh						
	Expend during 07-08	:Rs. 154.65 Lakh						
	Expend during 08-09	:Rs. 4682.35 Lakh						
	Expend during 09-10	:Rs. 21672.00 Lakh						
	Expend during 10-11	:Rs. 49765.00 Lakh						
	Expend during 11-12	:Rs. 106611.00 Lakh						
	Expend during 12-13	:Rs. 171872.00 Lakh						
	Expend during 13-14 (up to 07/13)	:Rs. 63890.00 Lakh						
	Total Expenditure	: Rs. 4201.41 Crores						
	Zero date Financial closure	:30.06.2010 :Achieved on 29 th June'10 with a consortium of 14 Banks led by SBI (75:25 :: Debt: Equity)						
	Coal Linkage	: LOA issued by MCL for supply of 100% coal normative quantity to HNPCL for 2x520 MW TPP.						
	Date of Main Plant Order:	EPC contract placed on BHEL on 30.03.10						
	PPA	: PPA signed with PTC on 23-06-10 for selling of 60% net generated power						
	Transmission System	: Applied to PGCIL on 30-07-10 PGCIL to develop ATS. LTOA application submitted to APTRANSCO on 21-10-2011.						
	Critical Areas	• CHP, Inlet and outfall water system, DM plant and availability of start up power are very critical.						

Sl. No.	Project Details	Cap. (MW)	Commissioning Schedule				Broad Status
			Original		Actual (A) / Anticipated		
			Syn. Com	COD	Syn. Com	COD	
2.	Thamminapatham TPP Ph-I (M/s Meenakshi Energy Pvt. Ltd.) Distt.: SPSR Nellore, AP	2x150					• 564.90 Acres of land acquired for entire 1000 MW • MOE&F: Clearance obtained on 03-06-2009. • SPCB: Clearance obtained on 16-10-2008 from AP PCB. • Civil Aviation: NOC obtained on 21-12-2009 from AAI. • Water: 100 Cusec/day sea water from Kandaleru Creek accorded by Principal Secy (FAC), Infrastructure & Investment (Ports-I) AP • Chimney: Shell completed (225 m). Flue cans erected. SOx & NOx analyzer is in operation. Chimney is ready from 20-05-12. • CHP: All system made ready on 30-05-12. Both streams are commissioned and ready for operation. • AHP: Ash handling system is ready for both units. Ash conveying pipe from boiler to Silo is in progress. • FPS: Erection of equipment completed. System is in operation. • WTP: Both systems are ready and kept in operation. • CWS: All CT cells are ready. 6/12 cells are in operation for U-1. Auxiliary CTs are kept in operation. • FO System: LDO pumps house commissioning completed and is in operation. • SW Yard: Erection work completed. Switchyard is back charged.
	Unit-1	150	08/11 09/11	10/11	06/12 A 09/12 A	10/12 (A)	
	Unit-2	150	10/11 11/11	12/11	03/13 A 04/13 A	04/13 (A)	
	Original Estd. Cost	: Rs 142000 lakh					
	Latest Estd. Cost	: Rs 142000 lakh					
	Expnd during 2008-09	: Rs. 4660.72 Lakh					
	Expnd during 2009-10	: Rs. 32576.64 Lakh					
	Expnd during 2010-11	: Rs. 50207.64 Lakh					
	Expnd during 2011-12	: Rs. 39852.70 Lakh					
	Expnd during 2012-13	: Rs. 16566.00 Lakh					
Expnd during 2013-14 (up to Mar 2013)	: Rs 1398.63						
Total Expenditure	Rs. 1453.26 Crores						
Financial Closure	: 10-07-2010 Loan agreement signed with SBI & other Banks, SBI as lead lender						
Date of Main Plant Order :	: 10-08-2009 Boiler -Thermax Ltd,Pune TG - CNAICO,China (Harbin)						
Fuel Linkage:	: FSA signed with M/s PTC for 150 MW. For balance quantity- Imported coal supply agreement signed with M/s Coal & Oil Company LLC as under: Supply of 500,000 MT standard coal with 10% variation for each full delivery of 12 months duration						
Transmission System :	: BPTA signed with PGCIL for 600 MW on 24-02-2010. 400 KV MEPL – Manubolu (PGCIL) 27 km line is being executed by M/s Sujana Towers Hyderabad.						
Power Purchase Agreement:	: PPA signed with M/s PTC on 14-08-08						
Critical Areas	1. Vibrations are being observed in 3 rd bearing of U-1. The same is being attended by MEPL. The bearing was opened three times. Some foreign material was found inside. 2. U-2: Oil flushing is seeded critical as some material is seen. Although NAS value has been obtained as '5'. 3. Foreign particles are observed in oil. Bearing-1 is being opened. Expected to be completed during February, 2013.						

**BROAD STATUS OF THERMAL POWER PROJECTS IN TAMIL NADU
STATE SECTOR**

Sl. No.	Project Details	Capa-city (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A)/ As Expected		
			Synch Comm	COD	Syn. Comm	COD	
	North Chennai TPS St-II TNEB (Distt. Thiruvallur) U-1	1200 600	 02/11 04/11	 05/11	 30/6/1 3 13/9/1 3	 11/13	- Letter of Acceptance for Main Plant Order (EPC) issued to M/s BHEL on 19.01.08 CPCB & MOE&F Clearances obtained on 26.12.06 on 27.11.12 respectively. Chimney: Completed in all respect on 01/12 Civil Aviation: clearance obtained on 09.10.06 CHP: (Tecpro system ltd). Erection of additional conveyor system to cater the additional coal requirement for NCTPP, Stage-II is in progress and work is expected to be completed before commissioning of unit-I. Trial run of conveyor feeding coal to RHS mills of unit-I is over. Erection work in another stream conveyor is in progress. AHS- Vacuum pump – 6 Nos, Blower – 2 Nos and instrument air compressor- 2 nos were erected. ‘D’ pump for all the four passes has been erected. Leak testing and commissioning of Ash conveying pipe line from D pump to silo is in progress. In fly ash silo cable laying work is in progress. Erection of four nos. Bottom ash hopper completed. Erection of 1No. Scrapper Chain Conveyor completed. Erection of standby Scrapper Chain Conveyor is in progress. Intermediate conveyor trial run completed. Clinker grinder (2Nos.) erected and commissioning is in progress. In main transport conveyor, belt laying is in progress. CW System: Hot water channel works completed. Fore bay was charged. In Unit-I, 3 Nos. CW pumps were erected and erections of remaining pumps are in progress. Discharge butterfly valves for all the 6 pumps were erected. Some pending materials are to be supplied by BHEL for unit-1 pumps. RO/DM plant: Order placed on 10.12.10 to Paramount. DM water generation started on 15.10.12. PTP: is not required. CMWS&SB supplies treated water. FO System: LDO/HFO pumps erected. Engineering for interconnection of existing Stage-I HFO tanks to stage-II completed. LDO tank and HFO tank-I have been connected with stage-II pumps. Switchyard: 220 kV GIS tested and charged on 3-03-12. Unit-2 400KV GIS were charged on 5.12.2012. GT back charged on 9.12.12. Erections in unit 1 400KV GIS are under progress. Boiler (M/s EDAC): Erection commenced on 20.06.2009. Boiler drum lifted on 12.04.10. HT done on 16-11-2012 & BLU done on 28.11.12 1st and 2nd stage SBO completed on 9.04.2013 and 30.04.13 respectively. The unit was synchronized on 30.06.13 @ 21.08Hrs by oil firing and loaded up to a maximum of 116MW. The unit was again lit up on 26.07.2013 for self PRDS flushing and safety valve floating purpose. Normalization of line in CRH and HRH is in progress after safety valve floating. MS and Drum safety valve floating will be done shortly. B stream fans were commissioned. Erections of A stream fans were completed and commissioning is in progress. Both side mills and bunkers were erected. Fly ash handling systems in ESP B & C passes are ready. In ESP A & D passes, erection of fly ash handling system is in progress. TG & Condenser: Turbine insulation fully completed. MDBFP ready. TDBFP ‘B’- Lub oil line erection is in progress. TDBFP ‘A’ –feed water suction and discharge lines erection is in progress. 3 Nos. CEP has been erected and trial run over.
Date of Sanction		: 12.12.2005					
Sanctioning Authority		: Govt. of Tamil Nadu					
Org. Est. cost		: Rs.339800 Lakh					
Latest cost		: Rs.309529 Lakh					
Revised Estimated Cost		: Rs.355200 Lakh					
Expd. during 2010-11		: Rs - 144186 Lakh					
Expd. during 2011-12		: Rs - 34840 Lakh					
Expd. During 2012-13		: Rs - 23135 Lakh					
Expd. During 2013-14 (up to 08/ 2013)		: Rs - 2715 Lakh					
Cumulative Expend. (up to 08/ 2013)		: Rs - 204876 Crores					
Type of fuel		: COAL(Mahanadi coal fields)					
Date of Main Plant Order		: 18-02-2008 (EPC) on M/s BHEL					
Zero Date		: 18-02-2008					
FUEL LINKAGE: 2.31 MTPA coal linkage from Mahanadi Coal fields was approved vide LOA dt 23.03.07 for 500MW. LOA for balance 700MW i.e. 3.77 MTPA is yet to be received.							
Evacuation of power							
SRPC approved following 400KV feeders on 06.03.2009.							
i) NCTPS St-II – Alamathi 400KV D/C line (37 Kms)							
ii) NCTPS St-II – Sunguvachatram 400KV D/C line (70 Kms)							
D/C link between Vallur TPS and NCTPS available. TNEB is in process of evolving estimate for these lines.							
* Funding arrangement has been signed among REC BHEL and TNEB. Procedural formalities were finalized during 2010-11. Expenditures are being booked thereafter.							
Critical Areas		1. Delay in supply of Turbine Modules by BHEL 2. Erection of CW system by BHEL 3. Delay in Supply of GT, LDO & HFO skids. 4. Readiness of CHP & wet ash disposal system.					

EASTERN REGION

BROAD STATUS OF THERMAL POWER PROJECTS IN ODISHA

Sl. No.	Project Details	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn. (Com.)	COD	Syn. (Com.)	COD	
6.	Derang TPP M/s Jindal India Thermal Power Ltd. (Distt-Angul)	1200					a) Main plant package awarded to BHEL on 26.07.09. b) CHP: Awarded to M/s Techpro. c) AHP: Awarded to M/s Mecawber Beekay. d) Cooling Towers: Awarded to M/s PCT. e) Chimney: Awarded to M/s Gammon India ltd.
	U-1	600	01/12 03/12		10/13 01/14		<u>Unit-1</u> a) Boiler erection started on 10.12.10. Boiler drum lifted on 05.08.11. Boiler Hydro test completed on 17.11.12. BLU expected in 10/13 end. b) TG erection is started on 25.02.12. TG box up completed on 7.7.13. <u>Unit-2</u> a) Boiler drum lifted on 27.12.11. Boiler hydro test conducted on 14.02.13. BLU expected in 11/13. b) TG Deck casting completed. Condenser erection started on 15.10.12 and TG erection expected to started on 15.7.13, Box up is expected in 12/13.
	U-2	600	04/12 06/12		02/14 06/14		
	Date of Sanction / Investment Decision		FC for U-1&2 achieved on 8-10-2008 & 22-12-2009 respectively				
	Sanctioning Authority						
	Est. approved cost		₹. 596100 Lakhs				
	Expenditure during 2008-09		₹. 11974.41 Lakhs				
	Expenditure during 2009-10		₹. 20861.15 Lakhs				
	Expenditure during 2010-11		₹. 80000 Lakhs				
	Expenditure during 2011-12		₹. 120000 Lakhs (upto 12/2011)				
	Type of fuel		Coal				
	Fuel Linkage		MCL for 600MW				
	Order main plant		BHEL, 26.07.09				
	Power Evacuation system		Bulk Power Transmission Agreement (BTPA) with PGCIL on 13.05.10				
	Critical Areas						

Sl. No.	Project Details	Capacity (MW)	Commissioning Schedule				Broad Status
			Original		Actual(A) / As now Expected		
			Syn. (Com.)	COD	Syn. (Com.)	COD	
B.	PROJECT UNDER CONSTRUCTION						
PRIVATE SECTOR							
1.	Kamalanga TPP M/s GMR Kamalanga Energy Ltd. (Distt-Dhenkanal)	1050					a) Main Plant package (BTG), Boiler ordered on M/s Harbin Boiler Co. Ltd., China on 2.06.09, Turbine ordered on M/s Dong Fang Turbine Co. on 18.6.09 and Generator ordered on M/s Dong Fang Electric Machinery Co. Ltd., on 2.7.09.
	U-1	350	09/11 11/11		1/13(A) 3/13(A)		b) MOE&F clearance obtained on 05.02.2008.
	U-2	350	11/11 12/11		7/13(A) 09/13		c) <u>Chimney</u> : Order placed on M/s Jiangsu Xinggang, China. Chimney completed.
	U-3	350	01/12 02/12		11/13 12/13		d) <u>CHP</u> : awarded on M/s Gannon Drunkerly & Co., Ltd. (Civil Construction). Construction works for track hopper, Wagon Tippler, Transfer towers, conveyor gallery and stacker reclaimer are in progress.
	Date of Sanction / Investment Decision		FC achieved on 27.05.2009				
	Sanctioning Authority						
	Est.approved cost		` 454000 Lakhs				
	Expenditure during 2008-09		` 18741 Lakhs				
	Expenditure during 2009-10		` 65144 Lakhs				
	Expenditure during 2010-11		` 74688 Lakhs				
	Expenditure during 2011-12		` 287848 Lakhs				
	Expenditure during 2012-13		` 138379 Lakhs (upto 3/2013)				
	Type of fuel		Coal				
	Fuel Linkage						
	Order main plant		Boiler: Herbin China, TG: Dong Fang, China.				
	Power Evacuation system						
	Critical Areas						
	e) <u>AHP</u> : Fly ash handling system awarded on M/s Shanghai Sinofin New Energy Co. Ltd., on 20.2.10.						
	f) <u>Cooling Tower</u> : Awarded on M/s Jiangsu Seagull cooling towers Co. Ltd., on 17.10.09. Unit-I: Unit synchronized on 28/1/13 and commissioned on 20.3.13. Unit-II: Boiler drum lifted on 4/11. Pressure part erection is in progress. Hydro test completed in 1/13 and BLU is completed on 05.05.13. TG boxed up, OF is completed on 20.03.13. Unit synchronized on 9.7.13. Unit-III: Boiler drum lifted on 29.7.11. Hydro test is completed on 03.04.13. Boiler light up is expected in 9/13. TG box up completed on 25.4.13. Oil flushing started on 03.06.13 and is in progress.						