

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
DECEMBER-2019

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 31.12.2019	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during December, 2019	Cumulative Receipt during Apr-Dec,2019	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2720	-	-	0.0	0.0	0	0	-
2	PSPCL	2620	-	-	0.0	0.0	0	0	-
3	RRVUNL	5850	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5563	-	-	0.0	0.0	0	0	-
5	MPPGCL	4080	-	-	0.0	0.0	32	32	-100.0
6	GSECL	3210	-	-	0.0	4.0	156	2020	-99.8
7	MSPGCL	10170	-	-	259.8	2070.1	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	16.3	196.7	69	662	-70.3
10	TANGEDCO	4320	-	-	316.7	3697.9	215	2116	74.8
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4860	-	-	0.0	11.1	0	7	69.7
Total State Sector (A)		53423	-	-	592.8	5979.9	473.1	4835.7	23.7
Central Sector									
13	NTPC	39855	-	-	309.8	1896.1	65	324	485.2
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	378.8	0	0	-
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	71.0	509.0	0	477	6.8
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	7090	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		51445	-	-	380.8	2783.8	65.0	800.6	247.7
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	422	-	-	8.0	332.0	16	400	-16.9
23	Adani-Dahanu	500	-	-	112.8	506.9	116	275	84.3
24	Sterlite Power-Sterlite	1200	-	-	0.0	7.8	1	9	-10.7
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	83.6	740.5	114	770	-3.8
27	Adani-Tirora	3300	-	-	73.1	315.0	43	360	-12.4
28	Nabha Power-Rajpura	1400	-	-	49.8	852.8	93	742	15.0
29	MB Power-Anuppur	1200	-	-	20.0	28.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	27.6	147.5	48	107	37.6
32	Adani-Kawai	1320	-	-	0.0	0.0	105	529	-100.0
33	Reliance-Butibori	600	-	-	0.0	0.0	0	77	-100.0
34	Jindal India-Tamnar & OP Jindal	3400	-	-	2.4	119.7	46	164	-26.9
35	Haldia Energy-Haldia	600	-	-	0.0	36.4	11	63	-42.4
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0	-
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
38	Sembcorp-Painapuram	1320	-	-	410.0	2451.2	126	1854	32.2
39	KSK-Akaltara	1800	-	-	0.0	243.5	48	222	9.6
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	4	4	-100.0
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
44	Hinduja-Vizag	1040	-	-	0.0	0.0	33	136	-100.0
45	ACB India-Bandakhar	300	-	-	0.0	19.5	0	0	-

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46	Sembcorp-SGPL	1320	-	-	188.9	3232.5	374	3646	-11.3
47	Vedanta-Balco	600	-	-	105.9	458.9	56	99	365.4
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	11	95	-100.0
49	Tata-DVC-JV-Maithon	1050			0.0	29.1	35	49	-41.3
50	GMR-Raikheda	1370	-	-	0.0	0.0	0	7	-100.0
51	CESC-Dhariwal	600			0.0	26.0	34	44	-40.6
52	Tata Power-Jojobera	240			0.0	59.8	0	0	-
53	Jindal-Derang	1200			10.0	10.0	0	0	-
54	TRN Energy-Nawapara	600			0.2	0.2	0	0	-
Total Private Secor (IPP) (C)		39757	-	-	1092.2	9617.3	1315.2	9650.3	-0.3
Total Import (Blending) (I = A + B + C)		144625	-	-	2065.8	18381.0	1853.3	15286.5	20.2
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1545	1176	100.8	941.0	73	1093	-13.9
Total State Sector (D)		500	1545	1176	100.8	941.0	73.0	1092.7	-13.9
Private Sector (IPPs)									
1	Adani-Mundra	4620	17702	12852	1275.6	12837.8	1337	8814	45.7
2	Tata Power-Mundra	4000	11221	8244	837.1	8330.2	1185	8036	3.7
3	Essar-Salaya	1200	245	98	298.7	1483.1	0	0	-
4	JSW Energy-Ratnagiri	1200	3226	2429	329.9	2583.1	303	2594	-0.4
5	Tata Power-Trombay	750	2185	1634	134.6	1690.4	166	1930	-12.4
6	Simhapuri-Simhapuri	600	121	48	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	49	20	0.0	0.0	0	15	-100.0
8	JSW Energy-Torangallu-I	260	412	290	21.6	253.4	26	288	
9	JSW Energy-Torangallu-II	600	1083	810	114.0	635.3	135	881	
10	Adani-Udupi	1200	3005	2206	65.8	997.4	216	1910	-47.8
11	IL&FS-ITPCL	1200	3629	2580	485.3	2891.7	130	2382	21.4
12	Coastal Energen-Muthiara	1200	2780	1996	230.7	1463.4	117	1414	3.5
Total Private Secor (IPP) (E)		17130	45659	33207.9	3793.3	33165.7	3615.1	28262.2	17.3
Total Import (Imported Coal based) (II =D + E)		17630.0	47203	34384.3	3894.1	34106.7	3688.1	29354.9	16.2
GRAND TOTAL (I + II)		162255	47203	34384.3	5959.8	52487.7	5541.4	44641.4	17.6

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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