



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

Executive Summary on Power Sector

August-2022

Executive Summary for the Month of August-2022		
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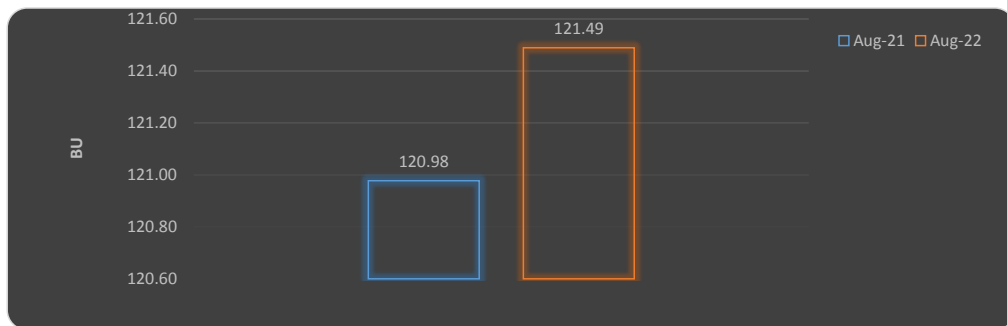
ABBREVIATION

Sr.No	Short Form	Full Form
1	Ach	Achievements
2	ACS	Average Cost of Supply
3	ARR	Average Revenue Realization
4	AT&C	Aggregate Technical and Commercial
5	BU	Billion Units
6	CEA	Central Electricity Authority
7	CKMs	Circuit Kilo Meters
8	CPSUs	Central Public Sector Undertakings
9	DVC	Damodar valley Corporation
10	HVDC	High Voltage Direct Current Transmission
11	IPP	Independent Power Producer
12	IR	Inter Regional
13	kV	Kilo Volts
14	kWh	Kilo Watt Hours
15	MT	Million Tonnes
16	MU	Million Units
17	MVA	Mega Volt Ampere
18	MW	Mega Watt
19	NA	Not Applicable
20	PLF	Plant Load Factor
21	RES	Renewable Energy Sources
22	SLDC	State Load Dispatch Centre
23	T&D	Transmission and Distribution
24	UTL.	Utilities
25	w.r.t	With Respect To

Section A - Highlights of Power Sector			
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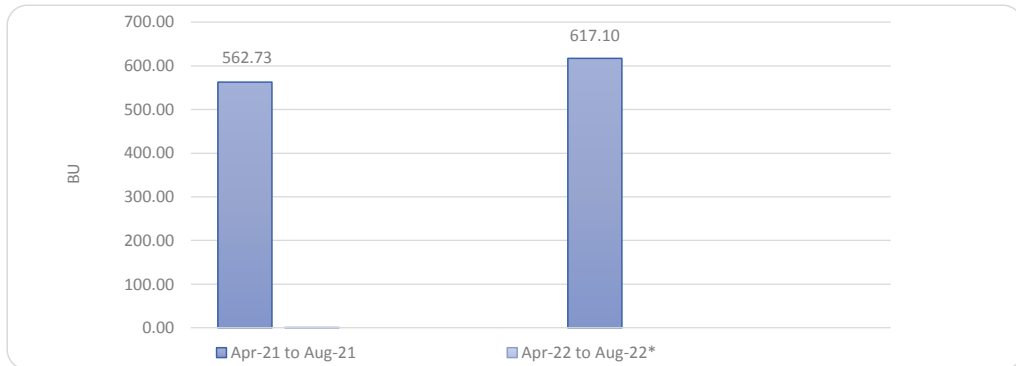
1. Electricity Generation for Aug-2022 (BU)

Type	Achievement	Targets	Achievement*	% Change of Achievement w.r.t. Aug-2021
	Aug-21	Aug-22	Aug-22	
Thermal	96.23	104.61	93.19	-3.16
Nuclear	3.14	3.44	3.55	13.05
Hydro	20.27	20.46	23.40	15.44
Bhutan Import	1.34	0.86	1.35	0.92
All India	120.98	129.37	121.49	0.42
*Provisional				



Electricity Generation During Apr-21 to Aug-21 & Apr-22 to Aug-22 (BU)

Type	Apr-21 to Aug-21	Apr-22 to Aug-22*	% Change w.r.t Apr-21 to Aug-21
Thermal	465.30	513.17	10.29
Nuclear	18.01	18.48	2.61
Hydro	75.04	81.23	8.25
Bhutan Import	4.37	4.22	-3.53
All India	562.73	617.10	9.66
* Provisional			

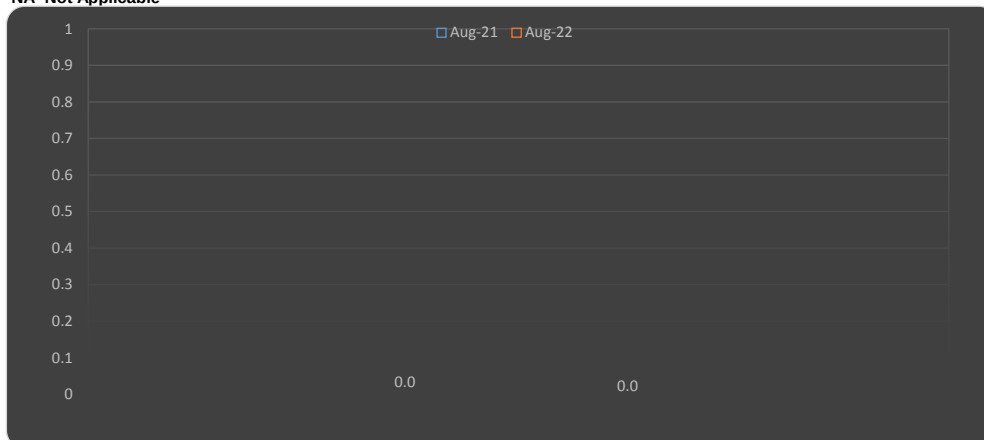


Electricity Generation (Including Hydro as conventional)								
Aug-2022*			Aug-2021			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
121.49	17.636	139.13	120.98	16.906	137.884	0.42	4.31	0.90
Note: * Tentative								
Electricity Generation (Including Hydro as Renewable Energy Sources)								
Aug-2022*			Aug-2021			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
98.09	41.035	139.13	100.71	37.176	137.884	-2.60	10.38	0.90
Note: * Tentative								
All India Generation From Renewables						(All Figures are in MU)		
Sl.No.	Source-Wise All India Generation from Renewables	For the Month of		Cummulative for the period				
		Jul-2022	Jul-2021	Apr-22 to Jul-22	Apr-21 to Jul-21			
1	Wind	10266.44	11421.28	34275.46	31964.63			
2	Solar	6965.89	5170.03	32377.29	23293.10			
3	Biomass	226.35	303.07	1152.19	1211.27			
4	Bagasse	229.61	691.79	2725.06	2131.60			
5	Small Hydro	1240.83	1222.07	3266.81	2942.33			
6	Others	211.43	160.53	830.53	680.67			
	Total :	19140.55	18968.78	74627.34	62223.61			
Note: 1) All figures are provisional								

2. Generating Capacity Addition for Aug-2022 (MW)

Type	Achievement	Targets	Achievement	% Achievement w.r.t. Aug-2021
	Aug-21		Aug-22	
Thermal	0	800	0	NA
Hydro	0	0	0	NA
Nuclear	0	0	0	NA
All India	0	800	0	NA

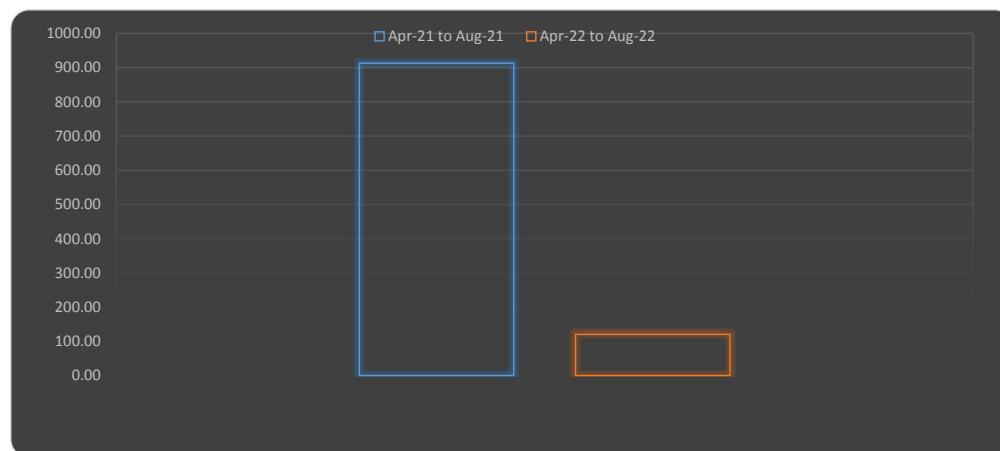
NA- Not Applicable



Generating Capacity Addition(MW) during Apr-21 to Aug-21 & Apr-22 to Aug-22

	Apr-21 to Aug-21	Apr-22 to Aug-22	% Change w.r.t Previous Year
Thermal	800.00	0.00	-100.00
Hydro	112.98	120.00	6.22
Nuclear	0.00	0.00	NA
All India	912.98	120.00	-86.86

NA- Not Applicable

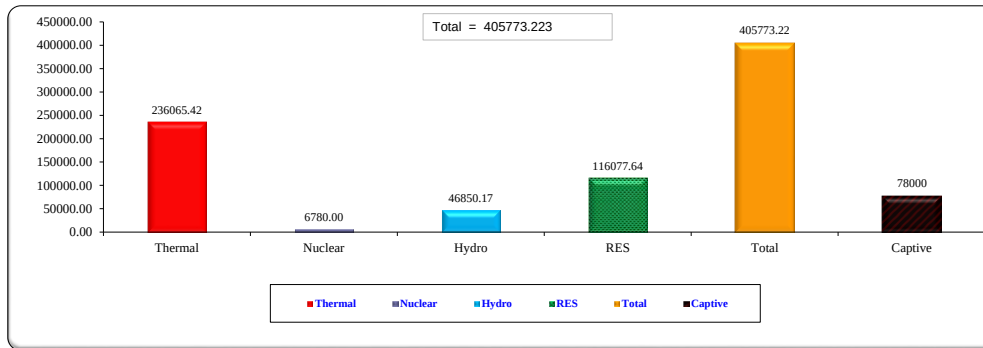


3. List of Projects Commissioned During Aug-2022

- 1 Thermal
NIL
- 2 Hydro
NIL
- 3 Nuclear
NIL

4. All India Installed Capacity (MW) Region-wise as on 31-08-2022

Region	Thermal				Total	Nuclear	Hydro	RES**	Grand Total
	Coal	Lignite	Gas	Diesel					
Northern	56341.17	1580.00	5780.96	0.00	63702.13	1620.00	20751.77	29620.55	115694.45
Western	74573.14	1400.00	10806.49	0.00	86779.63	1840.00	7562.50	35601.51	131783.64
Southern	45305.30	3640.00	6491.80	433.66	55870.76	3320.00	11827.48	48542.25	119560.49
Eastern	27249.70	0.00	80.00	0.00	27329.70	0.00	4764.42	1771.91	33866.03
North-East	610.20	0.00	1696.96	36.00	2343.16	0.00	1944.00	502.99	4790.14
Islands	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.43	78.48
ALL INDIA	204079.50	6620.00	24856.21	509.71	236065.42	6780.00	46850.17	116077.64	405773.22



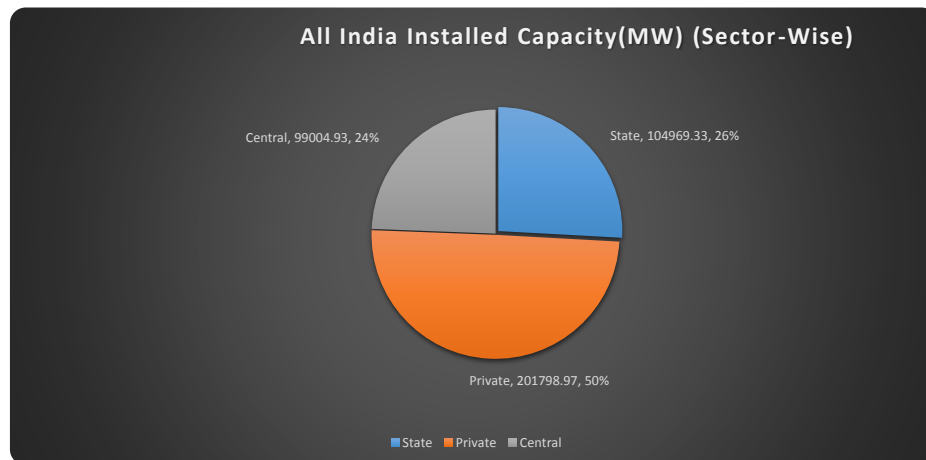
Note: Captive Generation is not included in the Total

*Captive Power capacity as on 31.03.2020

5. All India Installed Capacity (MW) Sector-wise as on 31-08-2022

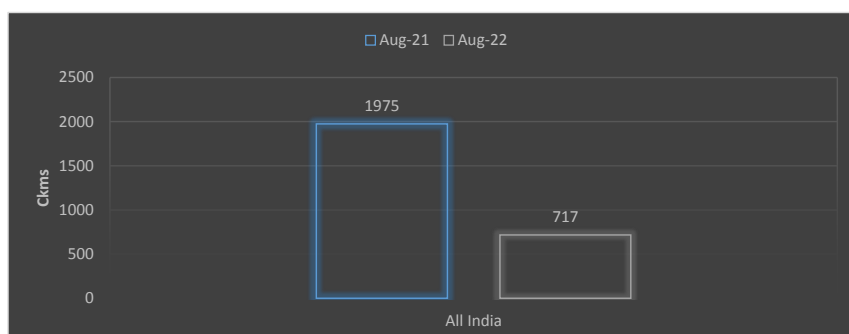
Sector	THERMAL					Nuclear	Hydro	RES*	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
State	66831.50	1150.00	7044.06	236.01	75261.56	0.00	27254.45	2453.31	104969.33
Private	73198.00	1830.00	10574.24	273.70	85875.95	0.00	3931.00	111992.02	201798.97
Central	64050.00	3640.00	7237.91	0.00	74927.91	6780.00	15664.72	1632.30	99004.93
All India	204079.50	6620.00	24856.21	509.71	236065.42	6780.00	46850.17	116077.64	405773.22

*RES as on 31.03.2021



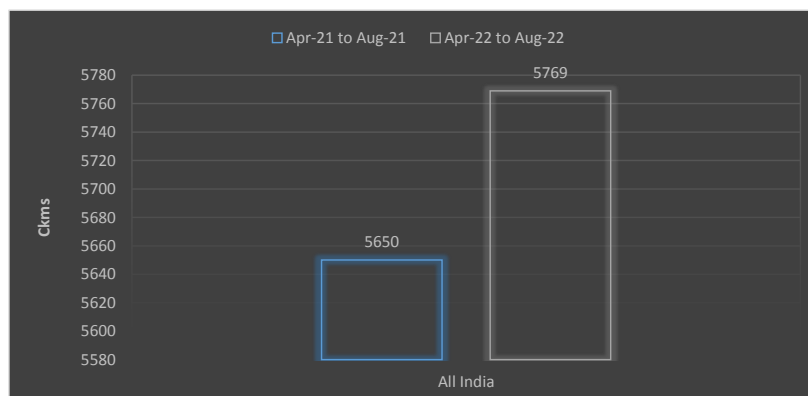
6. Transmission Lines Added during Aug-2022 (Ckms)

Voltage Level	Aug-21	Aug-22
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	855	0
400 KV	517	214
220 KV	603	503
All India	1975	717



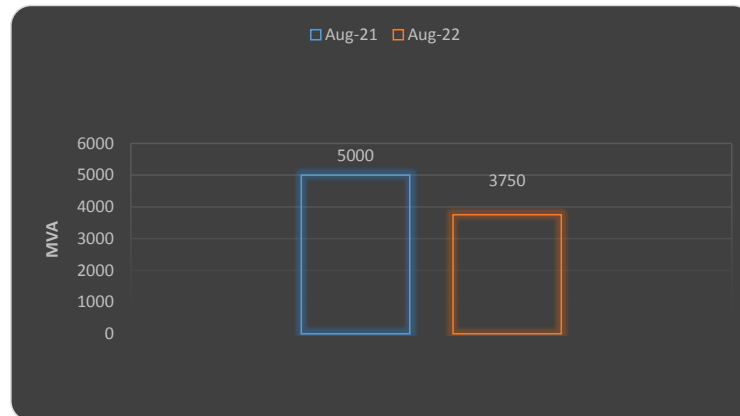
Transmission Lines Added during Apr-21 to Aug-21 & Apr-22 to Aug-22 (Ckms)

Voltage Level	Apr-21 to Aug-21	Apr-22 to Aug-22
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	1502	700
400 kV	1508	1793
220 KV	2640	3276
All India	5650	5769



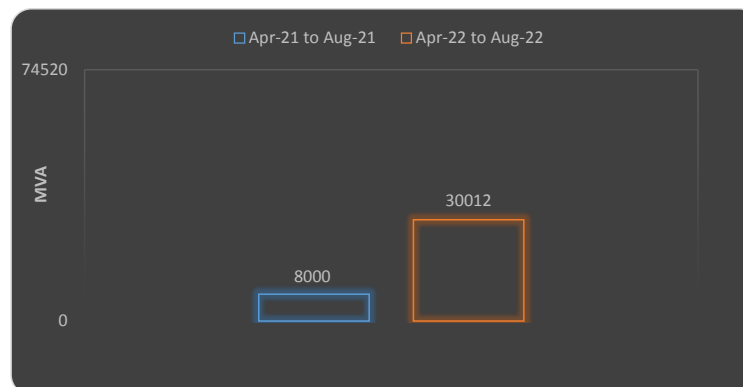
7. Transformation Capacity Addition During Aug-2022 (MVA)

Voltage Level	Aug-21	Aug-22
+/- 800 KV HVDC	0	0
+/- 500 KV HVDC	0	0
+/- 320 KV HVDC	0	0
765 KV	0	0
400 KV	2500	1370
220 KV	2500	2380
All India	5000	3750



All India Transformation Capacity Addition during Apr-21 to Aug-21 & Apr-22 to Aug-22 (MVA)

Voltage Level	Apr-21 to Aug-21	Apr-22 to Aug-22
+/- 800 KV HVDC	Apr-21 to Aug-21	0
+/- 500 KV HVDC	1500	0
+/- 320 KV HVDC	0	0
765 KV	0	6000
400 KV	1000	13505
220 KV	5500	10507
All India	8000	30012



8. Power Supply Position (Energy & Peak) in Aug-2022

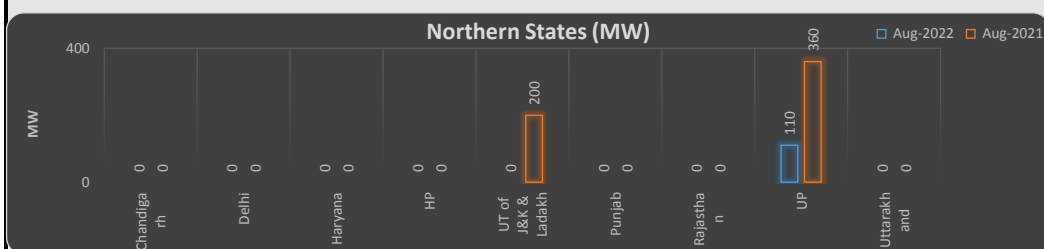
Region	Energy (MU)				Surplus(+) /Deficit (-) in %	
	Requirement		Supplied		Aug-2021	Aug-2022
	Aug-2021	Aug-2022	Aug-2021	Aug-2022		
Northern	44,175	45,839	43,740	45,634	(-) 1.0	(-) 0.4
Western	36,478	35,989	36,405	35,985	(-) 0.2	0.0
Southern	30,595	29,969	30,578	29,962	(-) 0.1	0.0
Eastern	15,533	16,943	15,422	16,730	(-) 0.7	(-) 1.3
North Eastern	1,737	1,980	1,736	1,979	0.0	0.0
All India	1,28,519	1,30,720	1,27,881	1,30,290	(-) 0.5	(-) 0.3

Region	Power (MW)				Surplus(+) /Deficit (-) in %	
	Peak Demand		Peak Met		Aug-2021	Aug-2022
	Aug-2021	Aug-2022	Aug-2021	Aug-2022		
Northern	73305	72639	72935	72045	(-) 0.5	(-) 0.8
Western	58608	56976	58608	56976	0.0	0.0
Southern	52559	51905	52559	51829	0.0	(-) 0.1
Eastern	24553	26350	24157	26350	(-) 1.6	0.0
North Eastern	3175	3603	3115	3603	(-) 1.9	0.0
All India	1,97,739	1,95,847	1,96,271	1,95,226	(-) 0.7	(-) 0.3

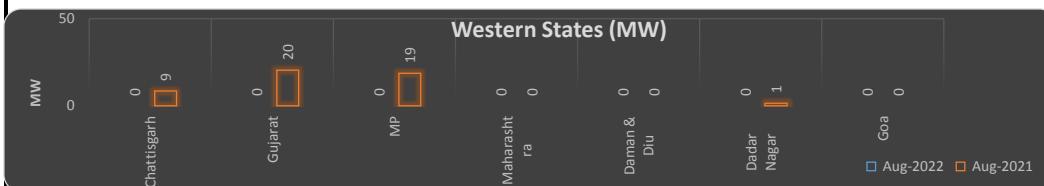
* Aug-2022 Figures are Provisional

9. Peak Shortage of Power Supply (MW) in Different Regions in Aug-2022

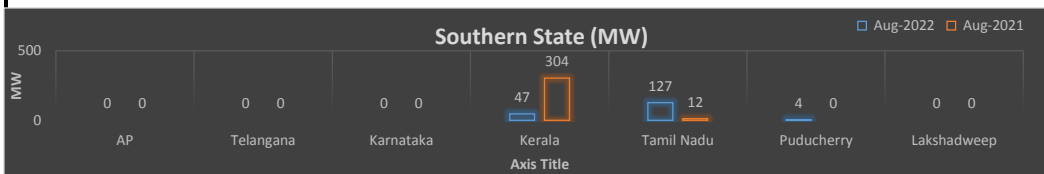
	Chandigarh	Delhi	Haryana	HP	UT of J&K & Ladakh	Punjab	Rajasthan	UP	Uttarakhand
Aug-2021	0	0	0	0	200	0	0	360	0
Aug-2022	0	0	0	0	0	0	0	110	0



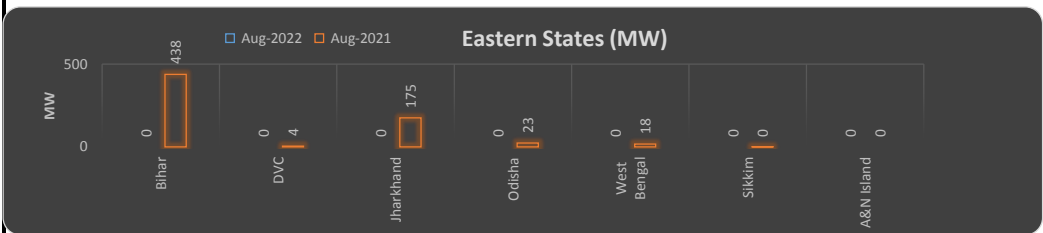
	Chattisgarh	Gujarat	MP	Maharashtra	Daman & Diu	Dadar Nagar	Goa
Aug-2021	9	20	19	0	0	1	0
Aug-2022	0	0	0	0	0	0	0



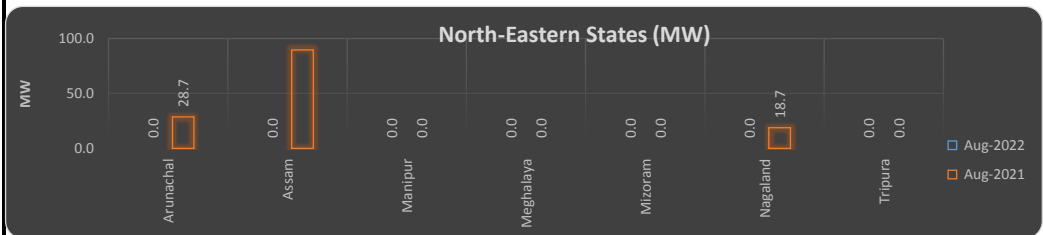
	AP	Telangana	Karnataka	Kerala	Tamil Nadu	Puducherry	Lakshadweep
Aug-2021	0	0	0	304	12	0	0
Aug-2022	0	0	0	47	127	4	0



	Bihar	DVC	Jharkhand	Odisha	West Bengal	Sikkim	A&N Island
Aug-2021	438	4	175	23	18	0	0
Aug-2022	0	0	0	0	0	0	0

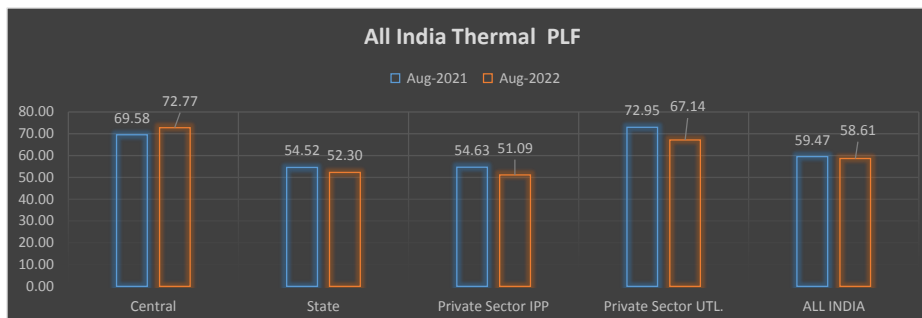


	Arunachal	Assam	Manipur	Meghalaya	Mizoram	Nagaland	Tripura
Aug-2021	28.7	89.6	0.0	0.0	0.0	18.7	0.0
Aug-2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0

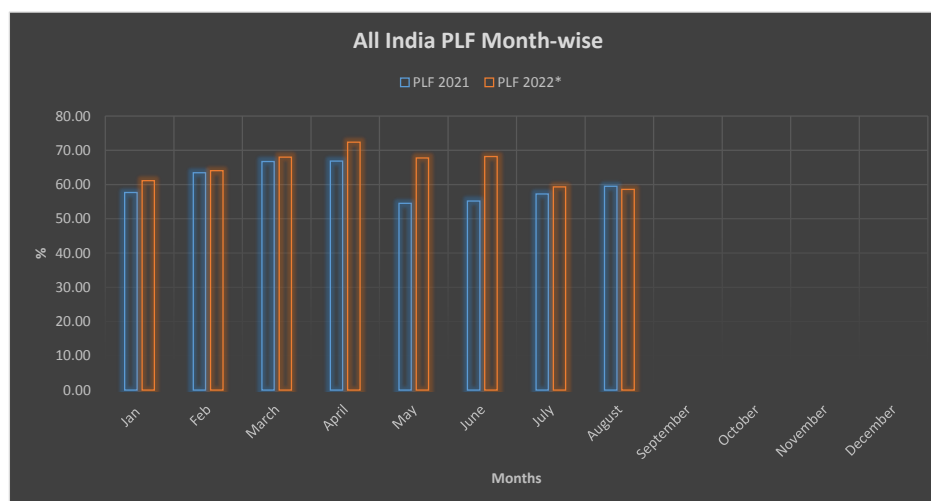


10. All India Thermal PLF Sector-wise (Excluding Gas Based Power Plants) for Aug-2022

	%PLF of Thermal Power Plants (excluding gas based power plants)	
Sector	Aug-2021	Aug-2022
Central	69.58	72.77
State	54.52	52.30
Private Sector IPP	54.63	51.09
Private Sector UTL	72.95	67.14
ALL INDIA	59.47	58.61



All India PLF of Thermal Plants (Excluding Gas Based Plants) Month-wise



11. T & D and AT&C Losses (%)

	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19*
T&D Losses	22.84	22.77	21.81	21.42	21.04	20.66
AT&C Losses	22.62	25.72	23.98	23.56	22.31	18.19

* Provisional

Note: The progress shown above from FY17 and FY18 is based on data provided by PFC on the basis of audited/certified annual accounts of Utilities and progress of FY19 is based on provisional / unaudited data entered by States /DISCOMs on UDAY portal during respective years/quarters, which may vary from the year-end audited figures. The portal dynamically captures data as and when uploaded by States.

12. All India Village Electrification

Total Number of Villages	Villages Electrified (Nos.)	% Villages electrified
597464	<i>All villages as per census 2011 has been electrified on 28.04.2018</i>	100.00

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	Average cost of supply(ACS) (paise/unit)	Average Revenue Realization(paise/unit)	Gap ACS-ARR (on subsidy received basis) paise/unit
2013-14	519.03	441.31	77.72
2014-15	520.57	462.11	58.46
2015-16	530.57	482.55	48.02
2016-17	538.01	500.78	37.23
2017-18	550.06	519.81	30.26
2018-19	599.93	548.36	51.57

14. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9
2016-17	574.3
2017-18	608.0
2018-19	628.9
2019-20	622.2
2020-21	615.4
2021-22	697.3

Section B - Capacity Addition

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2	Capacity Addition Targets & Achievements during Aug-2022 and Apr-22 to Aug-22	13
3	Installed Capacity in various Regions including their shares.	14-19

1. Capacity Addition Targets and Achievements in the 12th Plan onwards

(i) Capacity Addition Target and Achievement for 12th Plan							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	14878	15869	6004	2584	5300	2000	26182	20453
State	13922	22201	1608	2276	0	0	15530	24477
Private	43540	53661	3285	619	0	0	46825	54280
Total	72340	91730	10897	5479	5300	2000	88537	99209
(ii) Capacity Addition Target and Achievement for 2017-18							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	4880	3170	800	390	500	0	6180	3560
State	3546	1760	300	200	0	0	3846	1960
Private	2940	3780	205	205	0	0	3145	3985
Total	11366	8710	1305	795	500	0	13171	9505
(iii) Capacity Addition Target and Achievement for 2018-19							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	2760	1960	710	110	0	0	3470	2070
State	4506	2850	130	30	0	0	4636	2880
Private	0	972	0	0	0	0	0	972
Total	7266	5782	840	140	0	0	8106	5922

(iv) Capacity Addition Target and Achievement for 2019-20							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	6040	3940	600	300	700	0	7340	4240
State	4256.15	2780	210.99	0	0	0	4467.14	2780
Private	0	45	379	0	0	0	379	45
Total	10296.15	6765	1189.99	300	700	0	12186.14	7065

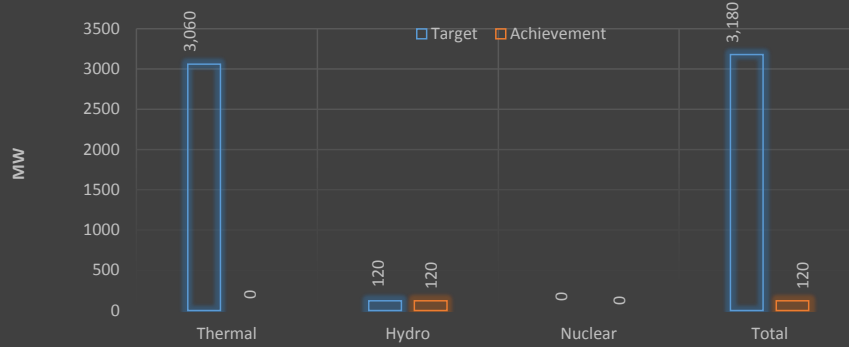
(v) Capacity Addition Target and Achievement for 2020-21							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	5790	4080	300	300	0	0	6090	4380
State	4276	846	111	111	0	0	4387	957
Private	525	0	195	99	0	0	720	99
Total	10591	4926	606	510	0	0	11197	5436

(vi) Capacity Addition Target and Achievement for 2022-23							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	3580	0	810	0	1400	0	5790	0
State	2770	0	220	120	0	0	2990	120
Private	0	0	50	0	0	0	50	0
Total	6350	0	1080	120	1400	0	8830	120

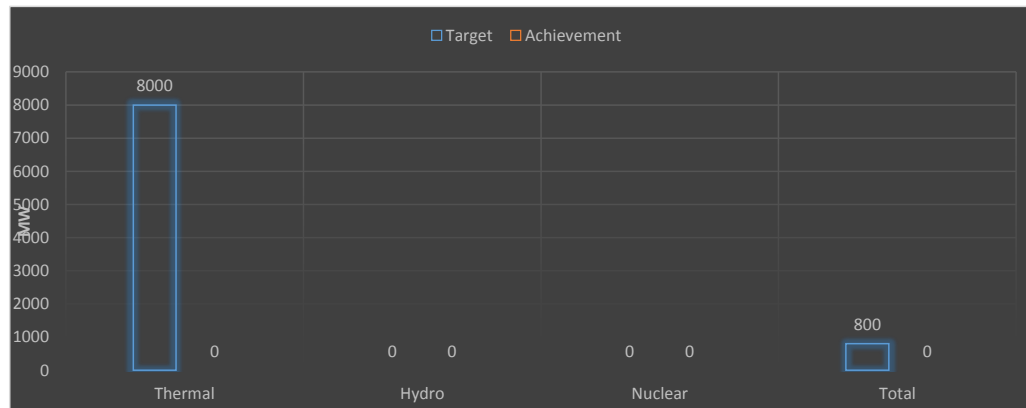
2. Capacity Addition Targets / Achievements During Aug-2022

Schemes	Sector	Target 2022-23	Aug-22		Apr-22 to Aug-22		(MW)
			Target	Achievement	Target	Achievement	Cummulative Deviation (+) / (-)
Thermal	Central	3580	800	0	1460	0	-1460
	State	2770	0	0	1600	0	-1600
	Private	0	0	0	0	0	0
	Total	6350	800	0	3060	0	-3060
Hydro	Central	810	0	0	0	0	0
	State	220	0	0	120	120	0
	Private	50	0	0	0	0	0
	Total	1080	0	0	120	120	0
Nuclear	Central	1400	0	0	0	0	0
All India	Central	5790	800	0	1460	0	-1460
	State	2990	0	0	1720	120	-1600
	Private	50	0	0	0	0	0
	Total	8830	800	0	3180	120	-3060

Targets and Achievement during 2022-23



Capacity Addition Targets/Achievements during the Month of Aug-2022



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS
(As on 31.08.2022)
(UTILITIES)

Region	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Northern Region	State	17979.00	250.00	2878.90	0.00	21107.90	0.00	6008.25	735.85	27852.00
	Private	22324.33	1080.00	558.00	0.00	23962.33	0.00	3241.00	28505.70	55709.03
	Central	16037.84	250.00	2344.06	0.00	18631.90	1620.00	11502.52	379.00	32133.42
	Sub Total	56341.17	1580.00	5780.96	0.00	63702.13	1620.00	20751.77	29620.55	115694.45
Western Region	State	21290.00	900.00	2849.82	0.00	25039.82	0.00	5446.50	575.98	31062.30
	Private	31947.17	500.00	4676.00	0.00	37123.17	0.00	481.00	34359.23	71963.40
	Central	21335.97	0.00	3280.67	0.00	24616.64	1840.00	1635.00	666.30	28757.94
	Sub Total	74573.14	1400.00	10806.49	0.00	86779.63	1840.00	7562.50	35601.51	131783.64
Southern Region	State	20592.50	0.00	791.98	159.96	21544.44	0.00	11827.48	621.88	33993.80
	Private	13373.50	250.00	5340.24	273.70	19237.45	0.00	0.00	47378.47	66615.92
	Central	11339.30	3390.00	359.58	0.00	15088.88	3320.00	0.00	541.90	18950.78
	Sub Total	45305.30	3640.00	6491.80	433.66	55870.76	3320.00	11827.48	48542.25	119560.49
Eastern Region	State	6970.00	0.00	80.00	0.00	7050.00	0.00	3550.22	278.11	10878.33
	Private	5553.00	0.00	0.00	0.00	5553.00	0.00	209.00	1483.80	7245.80
	Central	14726.70	0.00	0.00	0.00	14726.70	0.00	1005.20	10.00	15741.90
	Sub Total	27249.70	0.00	80.00	0.00	27329.70	0.00	4764.42	1771.91	33866.03
North Eastern Region	State	0.00	0.00	443.36	36.00	479.36	0.00	422.00	236.25	1137.60
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	236.74	236.74
	Central	610.20	0.00	1253.60	0.00	1863.80	0.00	1522.00	30.00	3415.80
	Sub Total	610.20	0.00	1696.96	36.00	2343.16	0.00	1944.00	502.99	4790.14
Islands	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.08	28.08
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Sub Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.43	78.48
ALL INDIA	State	66831.50	1150.00	7044.06	236.01	75261.56	0.00	27254.45	2453.31	104969.33
	Private	73198.00	1830.00	10574.24	273.70	85875.95	0.00	3931.00	111992.02	201798.97
	Central	64050.00	3640.00	7237.91	0.00	74927.91	6780.00	15664.72	1632.30	99004.93
	Total	204079.50	6620.00	24856.21	509.71	236065.42	6780.00	46850.17	116077.64	405773.22

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 31.08.2022
(As per latest information available with MNRE)

***Break up of RES all India as on 31.08.2022 is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4887.90	41204.68	10205.61	476.75	59302.70	116077.64

A.

Capacity	Added	during	Aug, 2022	0 MW
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B.

Capacity	Upgraded	during	Aug, 2022	0 MW
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C.

Net Conv. Capacity Added during	Aug, 2022	A+B	0 MW
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D.

Net RES Capacity Added during	Aug, 2022		1640.27 MW
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E.

Net Capacity Added during	Aug, 2022	C+D	1640.27 MW
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* Off-grid RES Capacity has been included from July-2021 onwards
Sector wise breakup of RES capacity as shown is provisional.
Allocation from central sector stations has been updated till 30.06.2022.
Share of Railway (900 MW) from NABI NAGAR TPP (1000 MW) is included in central sector of Bihar.
Share from private sector generating stations has been updated as per latest information available.

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2022)

(As on 31.08.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Delhi	State	0.00	0.00	1800.40	0.00	1800.40	0.00	0.00	0.00	1800.40
	Private	878.22	0.00	108.00	0.00	986.22	0.00	0.00	270.12	1256.34
	Central	2771.29	0.00	207.01	0.00	2978.31	102.83	723.09	0.00	3804.23
	Sub-Total	3649.51	0.00	2115.41	0.00	5764.93	102.83	723.09	270.12	6860.97
Haryana	State	2510.00	0.00	150.00	0.00	2660.00	0.00	200.00	69.30	2929.30
	Private	4561.78	0.00	0.00	0.00	4561.78	0.00	539.00	1205.09	6305.87
	Central	1564.80	0.00	431.59	0.00	1996.39	100.94	1585.62	5.00	3687.94
	Sub-Total	8636.58	0.00	581.59	0.00	9218.17	100.94	2324.62	1279.39	12923.11
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	805.60	256.61	1062.21
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1219.40	793.99	2013.39
	Central	144.67	0.00	0.00	0.00	144.67	28.95	1223.88	0.00	1397.50
	Sub-Total	144.67	0.00	0.00	0.00	144.67	28.95	3248.88	1050.60	4473.10
Jammu & Kashmir and Ladakh	State	0.00	0.00	175.00	0.00	175.00	0.00	1230.00	136.82	1541.82
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.71	103.71
	Central	577.14	0.00	129.07	0.00	706.22	67.98	1091.88	0.00	1866.08
	Sub-Total	577.14	0.00	304.07	0.00	881.22	67.98	2321.88	240.53	3511.61
Punjab	State	1760.00	0.00	150.00	0.00	1910.00	0.00	1243.40	127.80	3281.20
	Private	5014.00	0.00	0.00	0.00	5014.00	0.00	288.00	1664.48	6966.48
	Central	2340.00	0.00	0.00	0.00	2340.00	196.81	2286.88	0.00	4823.69
	Sub-Total	9114.00	0.00	150.00	0.00	9264.00	196.81	3818.28	1792.28	15071.37
Rajasthan	State	7580.00	250.00	603.50	0.00	8433.50	0.00	433.00	23.85	8890.35
	Private	2957.00	1080.00	0.00	0.00	4037.00	0.00	104.00	19144.38	23285.38
	Central	1210.56	250.00	171.13	0.00	1631.69	556.74	1404.93	344.00	3937.36
	Sub-Total	11747.56	1580.00	774.63	0.00	14102.19	556.74	1941.93	19512.23	36113.09
Uttar Pradesh	State	6129.00	0.00	0.00	0.00	6129.00	0.00	724.10	49.10	6902.20
	Private	8814.33	0.00	0.00	0.00	8814.33	0.00	842.40	4404.77	14061.50
	Central	5540.21	0.00	1029.51	0.00	6569.72	289.48	1857.53	30.00	8746.73
	Sub-Total	20483.54	0.00	1029.51	0.00	21513.05	289.48	3424.03	4483.87	29710.43
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	0.00	1372.15	72.37	1444.52
	Private	99.00	0.00	450.00	0.00	549.00	0.00	248.20	861.32	1658.52
	Central	413.30	0.00	69.66	0.00	482.96	31.24	475.54	0.00	989.74
	Sub-Total	512.30	0.00	519.66	0.00	1031.96	31.24	2095.89	933.69	4092.78
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.84	57.84
	Central	44.83	0.00	15.03	0.00	59.86	8.01	101.71	0.00	169.57
	Sub-Total	44.83	0.00	15.03	0.00	59.86	8.01	101.71	57.84	227.41
Central - Unallocated		1431.03	0.00	291.05	0.00	1722.08	237.03	751.45	0.00	2710.57
Total (Northern Region)	State	17979.00	250.00	2878.90	0.00	21107.90	0.00	6008.25	735.85	27852.00
	Private	22324.33	1080.00	558.00	0.00	23962.33	0.00	3241.00	28505.70	55709.03
	Central	16037.84	250.00	2344.06	0.00	18631.90	1620.00	11502.52	379.00	32133.42
	Grand Total	56341.17	1580.00	5780.96	0.00	63702.13	1620.00	20751.77	29620.55	115694.45

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2022)

(As on 31.08.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	26.74	74.74
	Central	492.27	0.00	19.67	0.00	511.94	26.00	2.00	0.00	539.94
	Sub-Total	492.27	0.00	67.67	0.00	559.94	26.00	2.00	26.79	614.73
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.01	41.01
	Central	164.74	0.00	43.34	0.00	208.08	7.00	0.00	0.00	215.08
	Sub-Total	164.74	0.00	43.34	0.00	208.08	7.00	0.00	41.01	256.09
Gujarat	State	4510.00	900.00	2177.82	0.00	7587.82	0.00	772.00	92.79	8452.61
	Private	7144.67	500.00	3985.00	0.00	11629.67	0.00	0.00	17574.53	29204.20
	Central	6047.33	0.00	424.00	0.00	6471.33	559.00	0.00	243.30	7273.63
	Sub-Total	17702.00	1400.00	6586.82	0.00	25688.82	559.00	772.00	17910.62	44930.44
Madhya Pradesh	State	5400.00	0.00	0.00	0.00	5400.00	0.00	1703.66	83.96	7187.62
	Private	6079.00	0.00	75.00	0.00	6154.00	0.00	0.00	5122.37	11276.37
	Central	4278.40	0.00	257.00	0.00	4535.40	273.00	1520.00	300.00	6628.40
	Sub-Total	15757.40	0.00	332.00	0.00	16089.40	273.00	3223.66	5506.33	25092.39
Chhattisgarh	State	1840.00	0.00	0.00	0.00	1840.00	0.00	120.00	11.05	1971.05
	Private	7667.50	0.00	0.00	0.00	7667.50	0.00	0.00	1138.29	8805.79
	Central	2501.68	0.00	0.00	0.00	2501.68	48.00	113.00	0.00	2662.68
	Sub-Total	12009.18	0.00	0.00	0.00	12009.18	48.00	233.00	1149.34	13439.52
Maharashtra	State	9540.00	0.00	672.00	0.00	10212.00	0.00	2850.84	388.13	13450.97
	Private	10856.00	0.00	568.00	0.00	11424.00	0.00	481.00	10450.83	22355.83
	Central	4858.24	0.00	2272.73	0.00	7130.97	690.00	0.00	123.00	7943.97
	Sub-Total	25254.24	0.00	3512.73	0.00	28766.97	690.00	3331.84	10961.96	43750.77
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	200.00	0.00	0.00	0.00	200.00	0.00	0.00	5.46	205.46
	Central	222.30	0.00	66.34	0.00	288.64	9.00	0.00	0.00	297.64
	Sub-Total	422.30	0.00	66.34	0.00	488.64	9.00	0.00	5.46	503.10
Central - Unallocated		2771.00	0.00	197.59	0.00	2968.59	228.00	0.00	0.00	3196.59
Total (Western Region)	State	21290.00	900.00	2849.82	0.00	25039.82	0.00	5446.50	575.98	31062.30
	Private	31947.17	500.00	4676.00	0.00	37123.17	0.00	481.00	34359.23	71963.40
	Central	21335.97	0.00	3280.67	0.00	24616.64	1840.00	1635.00	666.30	28757.94
	Grand Total	74573.14	1400.00	10806.49	0.00	86779.63	1840.00	7562.50	35601.51	131783.64

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2022)

(AS ON 31.08.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Andhra Pradesh	State	5010.00	0.00	235.40	0.00	5245.40	0.00	1673.60	56.18	6975.18
	Private	3873.88	0.00	3831.32	36.80	7742.00	0.00	0.00	9024.42	16766.43
	Central	1546.83	180.23	0.00	0.00	1727.06	127.27	0.00	250.00	2104.33
	Sub-Total	10430.71	180.23	4066.72	36.80	14714.46	127.27	1673.60	9330.60	25845.93
Telangana	State	6242.50	0.00	0.00	0.00	6242.50	0.00	2479.93	41.22	8763.65
	Private	1389.45	0.00	831.82	0.00	2221.27	0.00	0.00	5017.59	7238.86
	Central	1806.85	61.30	0.00	0.00	1868.15	148.73	0.00	10.00	2026.88
	Sub-Total	9438.80	61.30	831.82	0.00	10331.92	148.73	2479.93	5068.81	18029.39
Karnataka	State	5020.00	0.00	0.00	0.00	5020.00	0.00	3631.60	193.89	8845.49
	Private	2050.00	0.00	0.00	25.20	2075.20	0.00	0.00	16018.14	18093.34
	Central	1977.80	471.90	0.00	0.00	2449.70	698.00	0.00	0.00	3147.70
	Sub-Total	9047.80	471.90	0.00	25.20	9544.90	698.00	3631.60	16212.02	30086.52
Kerala	State	0.00	0.00	0.00	159.96	159.96	0.00	1864.15	207.90	2232.01
	Private	1047.50	0.00	174.00	0.00	1221.50	0.00	0.00	695.98	1917.48
	Central	1011.42	314.20	359.58	0.00	1685.20	362.00	0.00	50.00	2097.20
	Sub-Total	2058.92	314.20	533.58	159.96	3066.66	362.00	1864.15	953.88	6246.69
Tamil Nadu	State	4320.00	0.00	524.08	0.00	4844.08	0.00	2178.20	122.70	7144.98
	Private	5012.67	250.00	503.10	211.70	5977.47	0.00	0.00	16586.81	22564.28
	Central	3429.59	1666.57	0.00	0.00	5096.16	1448.00	0.00	231.90	6776.06
	Sub-Total	12762.26	1916.57	1027.18	211.70	15917.71	1448.00	2178.20	16941.41	36485.32
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00
	Sub-Total	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00
Puducherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.53	35.53
	Central	140.80	111.80	0.00	0.00	252.60	86.00	0.00	0.00	338.60
	Sub-Total	140.80	111.80	32.50	0.00	285.10	86.00	0.00	35.53	406.63
Central - Unallocated		1426.00	418.00	0.00	0.00	1844.00	450.00	0.00	0.00	2294.00
Total (Southern Region)	State	20592.50	0.00	791.98	159.96	21544.44	0.00	11827.48	621.88	33993.80
	Private	13373.50	250.00	5340.24	273.70	19237.45	0.00	0.00	47378.47	66615.92
	Central	11339.30	3390.00	359.58	0.00	15088.88	3320.00	0.00	541.90	18950.78
	Grand Total	45305.30	3640.00	6491.80	433.66	55870.76	3320.00	11827.48	48542.25	119560.49

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Bihar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.70	70.70
	Private	700.00	0.00	0.00	0.00	700.00	0.00	0.00	316.78	1016.78
	Central	6125.71	0.00	0.00	0.00	6125.71	0.00	110.00	0.00	6235.71
	Sub-Total	6825.71	0.00	0.00	0.00	6825.71	0.00	110.00	387.48	7323.19
Jharkhand	State	420.00	0.00	0.00	0.00	420.00	0.00	130.00	4.05	554.05
	Private	580.00	0.00	0.00	0.00	580.00	0.00	0.00	96.12	676.12
	Central	1194.60	0.00	0.00	0.00	1194.60	0.00	61.00	0.00	1255.60
	Sub-Total	2194.60	0.00	0.00	0.00	2194.60	0.00	191.00	100.17	2485.77
West Bengal	State	4810.00	0.00	80.00	0.00	4890.00	0.00	986.00	121.95	5997.95
	Private	2437.00	0.00	0.00	0.00	2437.00	0.00	0.00	475.02	2912.02
	Central	1336.41	0.00	0.00	0.00	1336.41	0.00	410.00	0.00	1746.41
	Sub-Total	8583.41	0.00	80.00	0.00	8663.41	0.00	1396.00	596.97	10656.38
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	150.00	0.00	0.00	0.00	150.00	0.00	0.00	0.00	150.00
	Central	3086.88	0.00	0.00	0.00	3086.88	0.00	186.20	0.00	3273.07
	Sub-Total	3236.88	0.00	0.00	0.00	3236.88	0.00	186.20	0.00	3423.07
Odisha	State	1740.00	0.00	0.00	0.00	1740.00	0.00	2074.22	26.30	3840.52
	Private	1686.00	0.00	0.00	0.00	1686.00	0.00	0.00	591.19	2277.19
	Central	1431.85	0.00	0.00	0.00	1431.85	0.00	89.00	10.00	1530.85
	Sub-Total	4857.85	0.00	0.00	0.00	4857.85	0.00	2163.22	627.49	7648.56
Sikkim	State	0.00	0.00	0.00	0.00	0.00	0.00	360.00	55.11	415.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	209.00	4.69	213.69
	Central	11.92	0.00	0.00	0.00	11.92	0.00	64.00	0.00	75.92
	Sub-Total	11.92	0.00	0.00	0.00	11.92	0.00	633.00	59.80	704.72
Central - Unallocated		1539.33	0.00	0.00	0.00	1539.33	0.00	85.01	0.00	1624.34
Total (Eastern Region)	State	6970.00	0.00	80.00	0.00	7050.00	0.00	3550.22	278.11	10878.33
	Private	5553.00	0.00	0.00	0.00	5553.00	0.00	209.00	1483.80	7245.80
	Central	14726.70	0.00	0.00	0.00	14726.70	0.00	1005.20	10.00	15741.90
	Grand Total	27249.70	0.00	80.00	0.00	27329.70	0.00	4764.42	1771.91	33866.03

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTH-EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Assam	State	0.00	0.00	306.36	0.00	306.36	0.00	100.00	5.01	411.37
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	149.06	149.06
	Central	402.52	0.00	435.56	0.00	838.08	0.00	422.08	25.00	1285.16
	Sub-Total	402.52	0.00	741.92	0.00	1144.44	0.00	522.08	179.07	1845.59
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.11	109.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.23	35.23
	Central	37.05	0.00	46.82	0.00	83.87	0.00	544.55	0.00	628.42
	Sub-Total	37.05	0.00	46.82	0.00	83.87	0.00	544.55	144.34	772.76
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	0.00	322.00	32.53	354.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.96	17.96
	Central	0.00	0.00	109.69	0.00	109.69	0.00	87.27	0.00	196.96
	Sub-Total	0.00	0.00	109.69	0.00	109.69	0.00	409.27	50.49	569.45
Tripura	State	0.00	0.00	137.00	0.00	137.00	0.00	0.00	16.01	153.01
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.15	11.15
	Central	0.00	0.00	381.94	0.00	381.94	0.00	68.49	5.00	455.43
	Sub-Total	0.00	0.00	518.94	0.00	518.94	0.00	68.49	32.16	619.59
Manipur	State	0.00	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.28	12.28
	Central	15.68	0.00	81.58	0.00	97.26	0.00	95.34	0.00	192.60
	Sub-Total	15.68	0.00	81.58	36.00	133.26	0.00	95.34	17.73	246.33
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.67	31.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	3.04
	Central	32.10	0.00	73.93	0.00	106.03	0.00	66.33	0.00	172.36
	Sub-Total	32.10	0.00	73.93	0.00	106.03	0.00	66.33	34.71	207.07
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.02	8.02
	Central	10.35	0.00	60.46	0.00	70.81	0.00	97.94	0.00	168.75
	Sub-Total	10.35	0.00	60.46	0.00	70.81	0.00	97.94	44.49	213.24
Central - Unallocated		112.50	0.00	63.62	0.00	176.12	0.00	140.00	0.00	316.12
Total (North-Eastern Region)	State	0.00	0.00	443.36	36.00	479.36	0.00	422.00	236.25	1137.60
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	236.74	236.74
	Central	610.20	0.00	1253.60	0.00	1863.80	0.00	1522.00	30.00	3415.80
	Grand Total	610.20	0.00	1696.96	36.00	2343.16	0.00	1944.00	502.99	4790.14

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.81	24.81
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Sub-Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	35.16	75.21
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27	3.27
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27	3.27
Total (Islands)	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.08	28.08
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Grand Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.43	78.48

Section C - Transmission Lines

Sr.No	Contents	Page
1	Executive summary of Target and Achievement of Transmission Lines during 2022-23	20(1)
2	List of Transmission Lines Commissionedduring during Aug-2022	20(2)

1. Executive summary of Target and Achievement of Transmission Lines during 2022-23

As on 31-08-22

(All figures in circuit kms.)

Programme / Achievement		HVDC								765 kV				400 kV				220 kV				Grand Total			
		± 800 kV				± 500 kV																			
		Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
Programme 2022-23		0	0	0	0	0	0	0	0	273	13	1372	1658	3391	5057	1031	9479	924	8996	41	9961	4588	14066	2444	21098
Aug/22	Programme	0	0	0	0	0	0	0	0	0	0	0	0	515	0	0	515	0	1194	0	1194	515	1194	0	1709
	Achievement	0	0	0	0	0	0	0	0	0	0	0	0	214	0	0	214	203	300	0	503	417	300	0	717
Upto Aug-22	Programme	0	0	0	0	0	0	0	0	273	0	1372	1645	1227	1394	411	3032	687	5495	0	6182	2187	6889	1783	10859
	Achievement	0	0	0	0	0	0	0	0	212	0	488	700	504	883	406	1793	646	2630	0	3276	1362	3513	894	5769

Transmission Lines (220 kV and above) Commissioned/Ready for commissioning During Aug-2022

As on 31-Aug-2022

Sl. No.	Voltage Level (kV)	Name of Transmission Lines	Circuit Type	Executing Agency	Line Length (cKM)
1.	2.	3.	4.	5.	6.
CENTRAL SECTOR Sector					
1	400	Jeerat (New) - Subhasgram (PM-JTL-TBCB)	D/C	PGCIL	214
2	220	Guna-Shivpuri line	D/C	PGCIL	203
Total of CENTRAL SECTOR					417
STATE SECTOR Sector					
3	220	Damaracherla - Miryalaguda (Ckt-I)	D/C	TSTRANSCO	16
4	220	Jalandhar (PGCIL) - Kartarpur	D/C	PSTCL	12
5	220	LILO of 220kV Gonda (400) - Banraich line at Balrampur (220)	D/C	UPPTCL	99
6	220	LILO of 220kV Haridwar - Sanjahanpur (PG) at Mallawan (220)	D/C	UPPTCL	86
7	220	LILO of 220kV Jahangirpur (765)-IITGNL line at Jewar (220)	D/C	UPPTCL	14
8	220	LILO of 220kV Sarojini Nagar - Bachhrawan line at Vijnor (220)	D/C	UPPTCL	9
9	220	LILO on 220kV Badnera - Dhamangaon line for	S/C	MSETCL	19
10	220	Wadakkanchery - Kunnamkulam	M/C	KSEB	45
Total of STATE SECTOR					300
Grand Total					717

Section D - Sub Stations

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1	Executive summary of Target and Achievement of Substations during 2022-23	21(1)
2	Sub Stations (220 kV and above) commissioned/Ready for commissioning during Aug-2022	21(2)

1. Executive summary of Target and Achievement of Substations during 2022-23

As on 31-08-22

(All figures in circuit MVA)

Programme / Achievement		HVDC												765 kV				400 kV				220 kV				Grand Total			
		± 800 kV				± 500 kV				± 320 kV																			
		Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
Programme 2022-23		0	0	0	0	0	0	0	0	0	0	0	0	18000	6000	3000	27000	17665	20905	4000	42570	850	25239	0	26089	36515	52144	7000	95659
Aug/22	Programme	0	0	0	0	0	0	0	0	0	0	0	0	1500	0	0	1500	0	500	0	500	0	1920	0	1920	1500	2420	0	3920
	Achievement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	500	870	0	1370	0	2380	0	2380	500	3250	0	3750
Upto Aug-22	Programme	0	0	0	0	0	0	0	0	0	0	0	0	9000	0	3000	12000	10165	9075	2000	21240	0	12779	0	12779	19165	21854	5000	46019
	Achievement	0	0	0	0	0	0	0	0	0	0	0	0	4500	1500	0	6000	6820	4685	2000	13505	0	10507	0	10507	11320	16692	2000	30012

**Sub-Stations (220 kV and above) Commissioned/Ready for commissioning
During -AUG 2022**

As on 31-Aug-22

SI No	Name of Sub Stations	Voltage Ratio (kV/kV)	Executing Agency	Capacity (MW/MVA)
1.	2.	3.	4.	5.
CENTRAL SECTOR				
1	Extension at 765/400/220kV Bhadla-II (500MVA)	400/220	PGCIL	500
	Total of CENTRAL SECTOR			500
STATE SECTOR				
2	Zerda S/s	400/200	GETCO	500
3	Jetpur (Aug.)	400/220	GETCO	185
4	Bhopal T/F Replacement/Aug. of 315 MVA by 500	400/220	MPPTCL	185
5	Bah Agra (Capacity Augmentation) (160-100)	220/132	UPPTCL	60
6	Balrampur (T/F-I)	220/132	UPPTCL	160
7	Bijnor Lunknow (T/F-I)	220/132	UPPTCL	160
8	Dulhipar Sant Kabir Nagar (New) T/F-II	220/132	UPPTCL	160
9	Kasganj (New) T/F-II	220/132	UPPTCL	160
10	Mallawan Hardoi (T/F-I)	220/132	UPPTCL	160
11	Vrindawan Mathura (New) T/F-II	220/132	UPPTCL	160
12	Jewar (T/F-I)	220/33	UPPTCL	60
13	Ambhetha (Chikhali) (Aug.)	220/66	GETCO	110
14	Sunda S/S	220/132	HPPTCL	200
15	Khanpur (Aug.)	220/66	GETCO	60
16	Kosamba (Aug.)	220/66	GETCO	60
17	Vartej (Aug.)	220/66	GETCO	60
18	Vav (Aug.)	220/66	GETCO	110
19	Sunda (Addl. T/F)	220/66	HPPTCL	100
20	Bhawanigarh (Addl. T/F)	220/66	PSTCL	100
21	Ladhowal (Addl. T/f)	220/66	PSTCL	160
22	Majra (Addl. T/F)	220/66	PSTCL	100
23	Kangashiyali (Aug.)	220/66	GETCO	60
24	Bina (Replacement/Aug.3x40MVA by 200 MVA)	220/132	MPPTCL	80
25	Rewa Augmentation of Xmer (200-160)	220/132	MPPTCL	40
26	Gajwel (Aug.)	220/132	TSTRANSCO	60
	Total of STATE SECTOR			3250
	Grand Total			3750

Section E - Electricity Generation

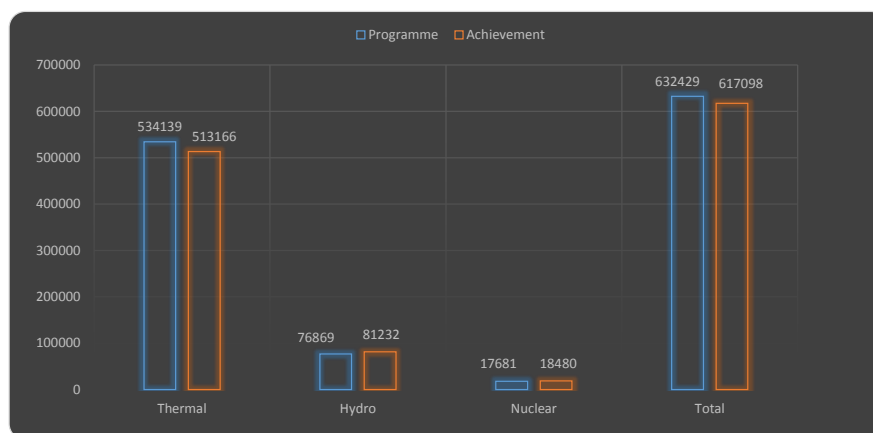
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2022-23	22

1. Electricity Generation (MU) Targets and Achievements for 2022-23

Sector	Target (2022-23)	Aug-2022			Apr-22 to Aug-22		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	421,172.00	35,473.00	37,074.04	104.51	179,014.00	194,543.79	108.68
State Sector	429,452.00	34,990.00	27,174.57	77.66	182,007.00	157,726.78	86.66
Pvt.IPP Sector	390,087.00	32,702.00	27,522.44	84.16	165,431.00	153,125.43	92.56
Pvt.UTL Sector	16,677.00	1,444.00	1,421.72	98.46	7,687.00	7,769.81	101.08
Total	1,257,388.00	104,609.00	93,192.77	89.09	534,139.00	513,165.81	96.07
Hydro							
Central Sector	61,368.00	8,939.00	9,164.18	102.52	33,545.00	34,200.75	101.95
State Sector	74,047.00	9,055.00	11,496.77	126.97	33,841.00	37,225.63	110.00
Pvt.IPP Sector	13,776.00	2,320.00	2,539.85	109.48	8,829.00	9,061.07	102.63
Pvt.UTL Sector	1,470.00	141.00	198.13	140.52	654.00	744.56	113.85
Total	150,661.00	20,455.00	23,398.93	114.39	76,869.00	81,232.01	105.68
Nuclear							
Central Sector	43,324.00	3,444.00	3,549.77	103.07	17,681.00	18,479.99	104.52
Total	43,324.00	3,444.00	3,549.77	103.07	17,681.00	18,479.99	104.52
Bhutan Import	8,000.00	860.00	1,348.15	156.76	3,740.00	4,220.25	112.84
Central Sector	525,864.00	47,856.00	49,787.99	104.04	230,240.00	247,224.53	107.38
State Sector	503,499.00	44,045.00	38,671.34	87.80	215,848.00	194,952.41	90.32
Pvt. Sector	422,010.00	36,607.00	31,682.14	86.55	182,601.00	170,700.87	93.48
Total	1,459,373.00	129,368.00	121,489.62	93.91	632,429.00	617,098.06	97.58

* Provisional based on actual-cum-Assesment

All India Energy Generation During Apr-22 to Aug-22 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cummulative Achievement	Cummulative Achievement
Jul-22	Jul-21	Upto Jul-2022	Upto Jul-2021
19140.55	18968.78	74627.34	62223.61

Section F - Power supply position

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1	Energy Power Supply Position (Provisional) for Aug-2022	23
2	Peak Power Supply Position (Provisional) for Aug-2022	24
3	Energy Power Supply Position (Revised) for Jul-2022 and during Apr-22 to Jul-22	25
4	Peak Power Supply Position (Revised) for Jul-2022 and during Apr-22 to Jul-22	26
5	Power Supply to Agricultural Sector during Aug-2022	27

Monthly Comparison of Power Supply Position (Energy) - Provisional

State / System / Region	August,2022				August,2021			
	Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied	Energy not Supplied	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	204.3	204.3	0	0	187	187	0	0
Delhi	3,698	3,698	1	0.0	3,547	3,546	1	0.0
Haryana	6,740	6,707	33	0.5	6,472	6,460	12	0.2
Himachal Pradesh	944	928	16	1.7	1,128	1,123	4	0.4
UT of J&K and Ladakh	1,570	1,561	9	0.6	1,529	1,422	107	7.0
Punjab	9,017	9,017	0	0.0	8,269	8,269	0	0.0
Rajasthan	7,366	7,319	47	0.6	8,273	8,190	83	1.0
Uttar Pradesh	14,771	14,687	84	0.6	13,326	13,122	204	1.5
Uttarakhand	1,431	1,417	14	1.0	1,446	1,422	24	1.7
Northern Region (##)	45,839	45,634	204	0.4	44,175	43,740	435	1.0
Chhattisgarh	3,120	3,117	3	0.1	2,948	2,925	23	0.8
Gujarat	10,126	10,126	1	0.0	11,515	11,510	5	0.0
Madhya Pradesh	6,518	6,517	1	0.0	6,528	6,482	46	0.7
Maharashtra	14,430	14,430	0	0.0	14,311	14,311	0	0.0
Dadra & Nagar Haveli and Daman & Diu	834	834	0	0.0	816	816	0	0.0
Goa	380	380	0	0.1	360	360	0	0.0
Western Region (##)	35,989	35,985	5	0.0	36,478	36,405	74	0.2
Andhra Pradesh	6,099	6,096	3	0.1	6,086	6,075	11	0.2
Telangana	6,261	6,260	1	0.0	6,493	6,491	2	0.0
Karnataka	5,597	5,596	1	0.0	5,828	5,827	1	0.0
Kerala	2,188	2,187	0	0.0	2,108	2,107	1	0.1
Tamil Nadu	9,538	9,536	2	0.0	9,824	9,823	1	0.0
Puducherry	284	284	0	0.0	256	256	0	0.0
Lakshadweep (#)	5	5	0	0.0	4	4	0	0.0
Southern Region (##)	29,969	29,962	7	0.0	30,595	30,578	17	0.1
Bihar	4,067	3,913	154	3.8	3,707	3,644	63	1.7
DVC	2,257	2,257	0	0.0	2,000	2,000	0	0.0
Jharkhand	1,128	1,068	60	5.3	984	940	44	4.5
Odisha	3,886	3,886	0	0.0	3,464	3,464	0	0.0
West Bengal	5,551	5,551	0	0.0	5,331	5,328	4	0.1
Sikkim	46	46	0	0.0	46	46	0	0.0
Andaman- Nicobar (#)	28	28	0	0.0	28	28	0	0.0
Eastern Region (##)	16,943	16,730	213	1.3	15,533	15,422	111	0.7
Arunachal Pradesh	80	80	0	0.0	79	79	0	0.0
Assam	1,321	1,320	0	0.0	1,125	1,125	0	0.0
Manipur	83	83	0	0.1	81	81	0	0.0
Meghalaya	185	185	0	0.0	176	176	0	0.0
Mizoram	56	56	0	0.0	50	49	1	1.6
Nagaland	86	86	0	0.0	80	80	0	0.0
Tripura (*)	169	169	0	0.0	146	146	0	0.0
North-Eastern Region (##)	1,980	1,979	0	0.0	1,737	1,736	1	0.0
All India	130,720	130,290	430	0.3	128,519	127,881	638	0.5
(#) Lakshadweep and Andaman & Nicobar								

(*) Excludes the supply to Bangladesh.

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and energy supplied.

* Excludes energy exported to Bangladesh.

Monthly Comparison of Power Supply Position (Peak) - Provisional

State / System / Region	August,2022				August,2021			
	Peak Demand	Peak Met	mand not Met		Peak Demand	Peak Met	mand not Met	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	381	381	0	0	356	356	0	0
Delhi	6,446	6,446	0	0.0	6,550	6,550	0	0.0
Haryana	12,015	12,015	0	0.0	11,378	11,378	0	0.0
Himachal Pradesh	1,711	1,711	0	0.0	1,589	1,589	0	0.0
UT of J&K and Ladakh	2,783	2,783	0	0.0	2,662	2,462	200	7.5
Punjab	14,295	14,295	0	0.0	13,215	13,215	0	0.0
Rajasthan	13,808	13,808	0	0.0	14,690	14,690	0	0.0
Uttar Pradesh	25,437	25,327	110	0.4	23,963	23,603	360	1.5
Uttarakhand	2,339	2,339	0	0.0	2,269	2,269	0	0.0
Northern Region (##)	72,639	72,045	594	0.8	73,305	72,935	370	0.5
Chhattisgarh	5,069	5,069	0	0.0	4,878	4,869	9	0.2
Gujarat	17,632	17,632	0	0.0	19,451	19,431	20	0.1
Madhya Pradesh	10,952	10,952	0	0.0	10,705	10,686	19	0.2
Maharashtra	24,178	24,178	0	0.0	24,428	24,428	0	0.0
Dadra & Nagar Haveli and Daman & Diu	1,216	1,216	0	0.0	1,196	1,196	0	0.0
Goa	619	619	0	0.0	607	605	1	0.2
Western Region (##)	56,976	56,976	0	0.0	58,608	58,608	0	0.0
Andhra Pradesh	11,300	11,300	0	0.0	11,018	11,018	0	0.0
Telangana	13,079	13,079	0	0.0	12,855	12,855	0	0.0
Karnataka	11,268	11,268	0	0.0	11,371	11,371	0	0.0
Kerala	3,837	3,791	47	1.2	3,895	3,591	304	7.8
Tamil Nadu	15,878	15,754	124	0.8	15,730	15,718	12	0.1
Puducherry	450	446	4	0.9	460	460	0	0.0
Lakshadweep (#)	11	11	0	0.0	9	9	0	0.0
Southern Region (##)	51,905	51,829	76	0.1	52,559	52,559	0	0.0
Bihar	6,715	6,715	0	0.0	6,679	6,241	438	6.6
DVC	3,294	3,294	0	0.0	2,919	2,914	4	0.1
Jharkhand	1,847	1,847	0	0.0	1,786	1,611	175	9.8
Odisha	6,473	6,473	0	0.0	5,575	5,552	23	0.4
West Bengal	9,235	9,235	0	0.0	8,798	8,781	18	0.2
Sikkim	105	105	0	0.0	99	98	0	0.3
Andaman- Nicobar (#)	58	58	0	0.0	60	60	0	0.0
Eastern Region (##)	26,350	26,350	0	0.0	24,553	24157	397	1.6
Arunachal Pradesh	155	155	0	0.0	182	153	29	15.8
Assam	2,376	2,376	0	0.0	2,109	2,019	90	4.3
Manipur	207	207	0	0.0	206	206	0	0.0
Meghalaya	349	349	0	0.0	331	331	0	0.0
Mizoram	119	119	0	0.0	107	107	0	0.0
Nagaland	162	162	0	0.0	168	149	19	11.2
Tripura (*)	324	324	0	0.0	303	303	0	0.0
North-Eastern Region (##)	3,603	3,603	0	0.0	3,175	3,115	60	1.9
All India	195,847	195,226	621	0.3	197,739	196,271	1,468	0.7

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems. power supply position of these, does not form part of regional requirement and s

(*) Excludes the supply to Bangladesh.

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State	जुलाई, 2022 / July, 2022				अप्रैल, 2022 - जुलाई, 2022 / April, 2022 to July, 2022			
	ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पूर्ति		ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पूर्ति	
प्रणाली / System	Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied	Energy not Supplied	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	203	203	0	0.0	731	731	0	0.0
दिल्ली / Delhi	3,907	3,906	0	0.0	14,806	14,802	3	0.0
हरियाणा / Haryana	6,571	6,555	15	0.2	23,638	23,254	384	1.6
हिमाचल प्रदेश / Himachal Pradesh	1,073	1,070	3	0.3	4,231	4,162	69	1.6
यू.टी. ऑफ जम्मू कश्मीर और लद्दाख /	1,535	1,534	1	0.1	6,200	5,975	225	3.6
पंजाब / Punjab	8,131	8,131	0	0.0	26,905	26,739	166	0.6
राजस्थान / Rajasthan	7,264	7,244	20	0.3	33,672	32,930	742	2.2
उत्तर प्रदेश / Uttar Pradesh	15,035	14,928	107	0.7	57,603	56,740	864	1.5
उत्तराखंड / Uttarakhand	1,475	1,438	36	2.5	5,906	5,768	138	2.3
Others	101	101	0	0.0	387	387	0	0.0
उत्तरी क्षेत्र / Northern Region (##)	45,294	45,112	182	0.4	174,079	171,488	2,590	1.5
छत्तीसगढ़ / Chhattisgarh	2,981	2,980	1	0.0	12,553	12,498	55	0.4
गुजरात / Gujarat	10,249	10,243	7	0.1	48,351	48,340	11	0.0
मध्य प्रदेश / Madhya Pradesh	6,533	6,533	0	0.0	30,087	29,784	302	1.0
महाराष्ट्र / Maharashtra	13,691	13,690	0	0.0	64,678	64,569	110	0.2
दादरा और नगर हवेली और दमन और दीव /	840	840	0	0.0	3,359	3,359	0	0.0
गोवा / Goa	368	368	0	0.0	1,648	1,647	0	0.0
Others	315	315	0	0.0	1,471	1,471	0	0.0
पश्चिमी क्षेत्र / Western Region (##)	34,977	34,969	8	0.0	162,146	161,668	478	0.3
आन्ध्र प्रदेश / Andhra Pradesh	5,711	5,709	2	0.0	24,619	24,214	405	1.6
तेलंगाना / Telangana	5,382	5,382	0	0.0	23,697	23,675	22	0.1
कर्नाटक / Karnataka	5,329	5,329	0	0.0	24,212	24,189	23	0.1
केरल / Kerala	2,119	2,119	0	0.0	9,222	9,207	15	0.2
तमिल नाडु / Tamil Nadu	9,985	9,985	0	0.0	40,990	40,917	73	0.2
पुडुचेरी / Puducherry	275	275	0	0.0	1,107	1,106	1	0.1
लक्षद्वीप / Lakshadweep (#)	5	5	0	0.0	22	22	0	0.0
Others	4	4	0	0.0	17	17	0	0.0
दक्षिणी क्षेत्र / Southern Region (##)	28,805	28,803	2	0.0	123,863	123,325	538	0.4
बिहार / Bihar	4,176	4,017	158	3.8	15,047	14,618	429	2.9
दामोदर घाटी निगम / DVC	2,302	2,302	0	0.0	9,093	9,086	7	0.1
झारखण्ड / Jharkhand	1,220	1,155	66	5.4	4,463	4,061	402	9.0
ओडिशा/ Odisha	4,012	4,012	0	0.0	15,300	15,255	45	0.3
पश्चिम बंगाल / West Bengal	5,982	5,980	2	0.0	22,769	22,716	53	0.2
सिक्किम / Sikkim	45	45	0	0.0	188	187	0	0.1
अंडमान-निकोबार/ Andaman- Nicobar (#)	28	28	0	0.0	116	116	0	0.0
Others	9	9	0	0.0	23	23	0	0.0
पूर्वी क्षेत्र/ Eastern Region (##)	17,746	17,520	226	1.3	66,881	65,945	936	1.4
अरुणाचल प्रदेश / Arunachal Pradesh	82	75	7	8.5	309	289	20	6.4
असम / Assam	1,243	1,243	0	0.0	3,964	3,964	0	0.0
मणिपुर / Manipur	83	83	0	0.0	309	308	0	0.1
मेघालय / Meghalaya	176	176	0	0.0	663	663	0	0.0
मिज़ोरम / Mizoram	56	56	0	0.0	216	216	0	0.0
नागालैंड / Nagaland	92	84	8	9.1	323	296	28	8.6
त्रिपुरा / Tripura (*)	133	133	0	0.0	539	539	0	0.0
Others	1	1	0	0.0	3	3	0	0.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region (##)	1,866	1,851	15	0.8	6,325	6,277	48	0.8
सम्पूर्ण भारत / All India	533,294	128,255	405,039	76.0	533,294	528,703	4,591	0.9

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and energy supplied.

(*) Excludes energy exported to Bangladesh.

Note:

1. Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures has been rounded
2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Peak Power Supply Position Report (Revised)

ऑफ़सेट मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System	जुलाई, 2022 / July, 2022		मांग की पूर्ति में कमी		अप्रैल, 2022 - जुलाई, 2022/ April, 2022 to July, 2022			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	Demand not Met		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	401	401	0	0.0	407	407	0	0.0
दिल्ली / Delhi	7,517	7,517	0	0.0	7,695	7,695	0	0.0
हरियाणा / Haryana	12,327	12,327	0	0.0	12,768	12,768	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,732	1,732	0	0.0	1,739	1,739	0	0.0
यू.टी. ऑफ़ जम्मू कश्मीर और लद्दाख / UT of J&K a	2,718	2,718	0	0.0	2,723	2,723	0	0.0
पंजाब / Punjab	14,069	14,069	0	0.0	14,311	14,311	0	0.0
राजस्थान / Rajasthan	12,332	12,332	0	0.0	16,012	16,012	0	0.0
उत्तर प्रदेश / Uttar Pradesh	25,951	25,951	0	0.0	25,951	25,951	0	0.0
उत्तराखंड / Uttarakhand	2,342	2,342	0	0.0	2,594	2,594	0	0.0
उत्तरी क्षेत्र / Northern Region (##)	74,748	74,143	605	0.8	77,337	76,561	776	1.0
छत्तीसगढ़ / Chhattisgarh	4,831	4,831	0	0.0	5,339	5,285	54	1.0
गुजरात / Gujarat	17,428	17,428	0	0.0	21,464	21,382	82	0.4
मध्य प्रदेश / Madhya Pradesh	10,244	10,237	7	0.1	12,751	12,592	159	1.2
महाराष्ट्र / Maharashtra	22,540	22,540	0	0.0	30,935	28,846	2,089	6.8
दादरा और नगर हवेली और दमन और दीव /	1,198	1,198	0	0.0	1,243	1,243	0	0.0
गोवा / Goa	624	623	1	0.2	718	713	5	0.7
पश्चिमी क्षेत्र / Western Region (##)	53,550	53,550	0	0.0	70,581	69,350	1,231	1.7
आन्ध्र प्रदेश / Andhra Pradesh	9,790	9,763	27	0.3	13,167	12,293	874	6.6
तेलंगाना / Telangana	12,468	12,468	0	0.0	13,636	13,636	0	0.0
कर्नाटक / Karnataka	10,885	10,855	30	0.3	14,725	14,725	0	0.0
केरल / Kerala	3,648	3,646	1	0.0	4,699	4,370	329	7.0
तमिल नाडु / Tamil Nadu	15,989	15,969	20	0.1	17,306	17,248	58	0.3
पुडुचेरी / Puducherry	479	479	0	0.0	501	501	0	0.0
लक्षद्वीप / Lakshadweep (#)	11	11	0	0.0	12	12	0	0.0
दक्षिणी क्षेत्र / Southern Region (##)	48,810	48,810	0	0.0	61,061	60,876	185	0.3
बिहार / Bihar	7,852	6,631	1,221	15.5	7,852	6,631	1,221	15.5
दामोदर घाटी निगम / DVC	3,309	3,309	0	0.0	3,402	3,396	7	0.2
झारखण्ड / Jharkhand	2,253	1,918	336	14.9	2,253	1,918	336	14.9
ओडिशा/ Odisha	6,259	6,259	0	0.0	6,427	6,378	49	0.8
पश्चिम बंगाल / West Bengal	9,559	9,558	1	0.0	10,125	9,900	225	2.2
सिक्किम / Sikkim	91	91	0	0.1	116	115	1	0.8
अंडमान-निकोबार/ Andaman- Nicobar (#)	58	58	0	0.0	62	62	0	0.0
पूर्वी क्षेत्र / Eastern Region (##)	27,739	26,609	1,130	4.1	27,739	26,609	1,130	4.1
अरुणाचल प्रदेश / Arunachal Pradesh	143	143	0	0.0	158	137	21	13.1
असम / Assam	2,231	2,231	0	0.0	2,231	2,231	0	0.0
मणिपुर / Manipur	201	201	0	0.1	202	202	0	0.0
मेघालय / Meghalaya	332	332	0	0.0	359	359	0	0.0
मिज़ोरम / Mizoram	119	119	0	0.1	119	119	0	0.1
नागालैंड / Nagaland	159	159	0	0.1	159	159	0	0.1
त्रिपुरा / Tripura (*)	319	319	0	0.0	319	319	0	0.0
उत्तर-पूर्वी क्षेत्र /North-Eastern Region (##)	3,386	3,371	15	0.4	3,386	3,371	15	0.4
सम्पूर्ण भारत / All India	192,363	190,355	2,008	1.0	215,888	207,231	8,657	4.0

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement

(*) Excludes the supply to Bangladesh.

Note:

1. Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MW figures has been rounded off to nearest unit place.

अगस्त,2022 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during August,2022

राज्य /क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply	
	अगस्त,2022/August,2022	अप्रैल,2022 - अगस्त,2022/ April,2022 to August,2022
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़/ Chandigarh	No restriction	No restriction
दिल्ली / Delhi	No restriction	No restriction
हरियाणा / Haryana	8:00 hours/day	8:00 hours/day
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
यू.टी ऑफ जम्मू कश्मीर और लद्दाख /	Data not received	Data not received
पंजाब / Punjab	8:00 hours/day	2:07 hours/day to 8.00 hours/day
राजस्थान / Rajasthan	05:00 hours/day	05:00 to 6:30 hours/day
उत्तर प्रदेश / Uttar Pradesh	17:58 hours/day	15:52 to 17:58 hours/day
उत्तराखंड / Uttarakhand	Data not received	Data not received
पश्चिमी क्षेत्र/ Western Region		
छत्तीसगढ़ / Chhattisgarh	24 hours/day	24 hours/day
गुजरात / Gujarat	8:00 hours/day	8:00 hours/day
मध्य प्रदेश / Madhya Pradesh (*)	Three-Phase Supply(Irrigation) - 24 hours /day, Three-Phase (Mixed) Supply - 24 hours /day	Three-Phase Supply(Irrigation) - 9:22 hours /day to 24:00 hours /day, Three-Phase (Mixed) Supply - 22:49 hours /day to 24:00 hours
महाराष्ट्र / Maharashtra	9 hours/day	9 hours/day
गोवा / Goa	No restriction	No restriction
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	07 hours/day .	07 hours/day .
तेलंगाना / Telangana	24 hours/day	24 hours/day
कर्नाटक / Karnataka	07 hours/day .	07 hours/day .
केरल / Kerala	No Restrictions	No Restrictions
तमिल नाडू / Tamil Nadu	9 hours/day (6 hours during day time and 3 hours during night time)	9 hours/day (6 hours during day time and 3 hours during night time)
पुडुचेरी / Puducherry	No Restrictions	No Restrictions
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	More than 20 hours/day	About 22 hours/day to More than 22 hours/day
झारखण्ड / Jharkhand	About 20 hours/day	About 20 hours/day
ओडिशा / Odisha	More than 23 hours/day	More than 23 hours/day
पश्चिम बंगाल / West Bengal	About 23 hours/day	About 23 hours/day to More than 23 hours/day

(*) On segregated feeders

Section G - Growth of Power Sector

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5	All India Annual Per Capita Consumption of Electricity since -2006	
6	Average cost of power supply & Average realisation (Paisa/kWh)	

1. Growth Of Rural Electrification & Pumpsets Energisation.		
Plan Year	Villages Electricfied (Nos.)	Pump Sets Energised
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan	557439	18423975
Cummulative up to end of 12th Plan	596556*	21212860
# No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05		
<i>* Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as indicated in all the reports. The data in the report prior to October, 2015 was Updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also be en adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports</i>		

2. Growth of Installed Capacity Since 6th Plan

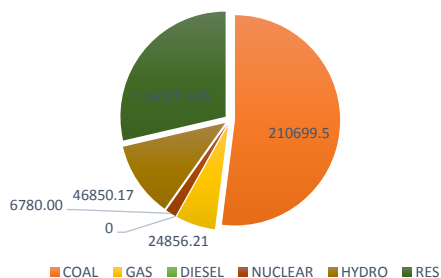
(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)*	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of 12th Plan	192162.88	25329.38	837.63	218329.88	6780	44478.42	50018	319606.30
Up to Aug-2022	210699.50	24856.21	509.71	236065.42	6780.00	46850.17	116077.64	405773.2

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-18) = 54,932.5 MW

*RES as on 31-08-2022

Total Installed Capacity =405773.223



3. Progress of Transmission Sector in the Country up to Aug-2022

1. TRANSMISSION LINES

(All fig. in CKM)

At the end of	± 800 kV HVDC				± 500 kV HVDC				765 kV				400 kV				220 kV				Grand Total			
	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total
6th plan	0	0	0	0	0	0	0	0	0	0	0	0	1831	4198	0	6029	1641	44364	0	46005	3472	48562	0	52034
7th plan	0	0	0	0	0	0	0	0	0	0	0	0	13068	6756	0	19824	4560	55071	0	59631	17628	61827	0	79455
8th plan	0	0	0	0	1634	0	0	1634	0	0	0	0	23001	13141	0	36142	6564	73036	0	79600	31199	86177	0	117376
9th plan	0	0	0	0	3234	1504	0	4738	751	409	0	1160	29345	20033	0	49378	8687	88306	0	96993	42017	110252	0	152269
10th plan	0	0	0	0	4368	1504	0	5872	1775	409	0	2184	48708	24730	0	73438	9444	105185	0	114629	64295	131828	0	196123
11th Plan	0	0	0	0	5948	1504	1980	9432	4839	411	0	5250	71023	30191	5605	106819	10140	125010	830	135980	91950	157116	8415	257481
12th Plan	6124	0	0	6124	5948	1504	1980	9432	25465	1177	4598	31240	92482	48240	17065	157787	11014	151276	978	163268	141033	202197	24621	367851
Plan Period 2017-22 (Up to Mar'2020)	6124	0	0	6124	5948	1504	1980	9432	36427	1512	6914	44853	102855	59934	21732	184521	11968	167163	1010	180141	163322	230113	31636	425071
Plan Period 2017-22 (Up to Mar-21)	9655	0	0	9655	5948	1504	1980	9432	36967	1512	7611	46090	105648	61339	22923	189910	11982	173415	1049	186446	170488	237770	33563	441821
13th Plan	9655	0	0	9655	5948	1504	1980	9432	39304	2833	8886	51023	107855	63195	22928	193978	12114	179177	1049	192340	175164	246709	34843	456716
Plan Period 2022-27 (Up to Aug-22)	9655	0	0	9655	5948	1504	1980	9432	39516	2833	9374	51723	108359	64078	23334	195771	12760	181807	1049	195616	176526	250222	35737	462485

Inter-regional Power Transfer Capacity (MW)

IR at the end of 11th Plan	27,150
IR at the end of 12th Plan	75,050
IR addition in 12th Plan (up to March 2017)	47,900
Inter-regional Transmission Capacity added during Plan Period 2017-22	37200
Inter-regional Transmission Capacity (cumulative) (as on Aug-2022)	112250*

* 600 MW of 132 kV Inter-Regional power transmission capacity links which are operated radially from time to time is not added in the total.

4. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.90
2016-17	574.30
2017-18	608.00
2018-19	628.90
2019-20	622.20

5. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075
2016-17	1122
2017-18	1149
2018-19	1181
2019-20	1208
2020-21	1161
2021-22	1255

(GrossGen.+ Net Import) / Mid-year population

6. Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	519	Data Not Available	
2014-15	521		
2015-16	531		
2016-17	538		
2017-18	550		
2018-19	600		

Source:- PFC Reports on the performance of State Power Utilities

RATE OF SALE OF POWER

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RATE OF SALE OF POWER FOR THE YEAR 2019-20 AS RECEIVED FROM GENERATING UTILITIES

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	280.89	182.00	195.00	377.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	2310.29	76.00	114.00	189.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1071.99	75.00	101.00	175.00
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	231.00	905.15	222.00	197.00	419.00
PARBATI - III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	520.00	592.51	438.00	154.00	592.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	1122.28	136.00	121.00	257.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	390.00	1785.24	226.00	264.00	490.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	690.00	3345.37	75.00	62.00	137.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	446.78	208.00	159.00	367.00
URI HPS -I	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	480.00	2907.89	80.00	82.00	162.00
URI HPS - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	240.00	1500.10	192.00	180.00	372.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	120.00	548.24	259.00	241.00	500.00
ANTA	NTPC LTD.	THERMAL-GAS	RAJASTHAN	419.33	264.00	71.00	567.00	637.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	UTTAR PRADESH	663.36	413.00	63.00	408.00	471.00
GANDHAR	NTPC LTD.	THERMAL-GAS	GUJRAT	657.39	377.00	106.00	306.00	412.00
DADRI COAL- I (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	840.00	2423.00	97.00	413.00	511.00
DADRI COAL - II (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	980.00	4394.00	144.00	375.00	518.00
DADRI	NTPC LTD.	THERMAL-GAS	UTTAR PRADESH	829.78	1806.00	58.00	442.00	500.00
FARIDABAD	NTPC LTD.	THERMAL-GAS/RLNG	HARYANA	431.59	549.00	75.00	317.00	391.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	6426.00	84.00	137.00	221.00
RIHAND STPS II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	6615.00	70.00	136.00	206.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7579.00	144.00	134.00	278.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	13190.00	66.00	140.00	206.00
TANDA I TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	1828.00	126.00	317.00	444.00
TANDA II TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	660.00	1446.00	160.00	267.00	428.00
FGUTPS UNCHAHAR I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2102.00	108.00	357.00	465.00
FGUTPS UNCHAHAR II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2150.00	101.00	360.00	461.00
FGUTPS UNCHAHAR III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	210.00	1113.00	135.00	357.00	492.00
FGUTPS UNCHAHAR IV	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	500.00	2469.00	156.00	342.00	498.00
KOLDAM	NTPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	800.00	2914.00	269.00	233.00	502.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	3417.00	0.00	0.00	299.14
RAJASTHAN A.P.S. 2,3,4	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	640.00	4322.00	0.00	0.00	334.39
NJHPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	7445.43	113.80	113.80	227.60
RAMPUR HPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	412.02	2098.03	212.10	212.10	424.20
TEHRI HPP	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	2660.36	251.00	253.00	504.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	UTTARAKHAND	400.00	1046.16	250.00	227.00	477.00
E.C.G. HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	21.18	0.00	0.00	249.00
S.E.L.C. BARUN	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	1.30	0.00	0.00	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	3.32	0.00	0.00	249.00
DHELABAGH	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.70	0.00	0.00	249.00
NASHRIGANJ	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.55	0.00	0.00	249.00
JAINAGARA		HYDRO-HYDRO	BIHAR	1.00	1.84	0.00	0.00	249.00
ARWAL	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	0.50	0.32	0.00	0.00	249.00
AGNOOR	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.26	0.00	0.00	249.00
SRIKHINDA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	0.70	0.34	0.00	0.00	249.00
KATAYIA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	19.20	1.60	0.00	0.00	249.00
SEBARI	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.75	0.00	0.00	249.00
TRIVENI	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.00	2.10	0.00	0.00	249.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) (iii)=(i+ii)
MTPS STAGE - I,MUZAFFARPUR	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	220.00	538.66	116.86	326.55	443.41
MTPS STAGE - II, MUZAFFARPUR	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	390.00	2117.26	273.40	272.77	546.17
SIKIDIRI HYDEL(SUBERNRE KHA)	JHARKHAND UUNL	HYDRO-HYDRO	JHARKHAND	130.00	36.12	392.42	93.10	485.52
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	510.00	1482.02	0.00	0.00	60.70
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	275.50	502.24	0.00	0.00	126.46
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	72.00	228.67	0.00	0.00	74.06
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	250.00	647.71	0.00	0.00	125.78
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	600.00	2188.21	0.00	0.00	88.52
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	320.00	813.04	0.00	0.00	76.47
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	210.00	1116.46	103.55	150.68	254.23
CHUZACHEN HEP	GATI INFRA. PVT. LTD.	HYDRO-HYDRO	SIKKIM	110.00	468.17	0.00	0.00	398.00
TENUGHAT TPS	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	2132.98	95.38	271.70	367.08
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	550.00	2231.73	0.00	0.00	389-407
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	2871.67	0.00	0.00	450.99
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	6996.73	0.00	0.00	373.16
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	335.00	860.36	0.00	0.00	485.03
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	500.00	3693.58	0.00	0.00	412.86
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1600.00	6695.28	0.00	0.00	421.23
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	44.00	186.98	0.00	0.00	689.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	244.83	0.00	0.00	689.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	43.32	0.00	0.00	689.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	1057.19	0.00	0.00	689.00
MINI MICRO	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	14.05	30.77	0.00	0.00	689.00
PANIPAT PTPS - Unit 7	HPGCL	THERMAL-COAL	HARYANA	250.00	802.32	100.00	367.00	467.00
PANIPAT PTPS Unit 8	HPGCL	THERMAL-COAL	HARYANA	250.00	991.34	93.00	367.00	460.00
DCRTPP UNIT 1	HPGCL	THERMAL-COAL	HARYANA	300.00	1441.53	106.00	362.00	468.00
DCRTPP UNIT 2	HPGCL	THERMAL-COAL	HARYANA	300.00	1064.58	106.00	362.00	468.00
RGTPP UNIT 1 HISSAR	HPGCL	THERMAL-COAL	HARYANA	600.00	708.26	91.00	380.00	471.00
RGTPP UNIT 2 HISSAR	HPGCL	THERMAL-COAL	HARYANA	600.00	1453.37	91.00	380.00	471.00
WYC HYDEL STATION	HPGCL	HYDRO-HYDRO	HARYANA	62.40	298.42	335.00	0.00	335.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	224.88	47.00	47.00	94.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	75.16	73.00	73.00	146.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	585.35	40.00	40.00	80.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	100.08	113.00	113.00	225.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	66.00	330.93	41.00	41.00	81.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	36.95	118.00	118.00	236.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	53.14	179.00	179.00	357.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	45.92	108.00	108.00	216.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	42.58	113.00	113.00	225.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	671.05	116.00	116.00	231.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	2.50	6.15	192.00	192.00	383.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.75	4.69	144.00	144.00	287.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.50	3.27	83.00	83.00	165.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	5.49	113.00	113.00	225.00
BS CHAMBA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	0.45	2.08	120.00	120.00	240.00
GHANVI II	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.00	44.72	113.00	113.00	225.00
GUMMA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	3.27	113.00	113.00	225.00
INDRAPRASTHA GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	DELHI	270.00	481.57	64.00	444.00	508.00
PRAGATI POWER STATION-I	PPCL	THERMAL-GAS	DELHI	330.00	1495.21	75.00	544.00	619.00
PRAGATI POWER STATION-III, BAWANA,DELHI	PPCL	THERMAL-GAS	DELHI	1371.20	3872.54	132.00	335.00	467.00
LOWER JHELUM	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	604.28	0.00	0.00	51.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	65.26	0.00	0.00	63.00
UPPER SINDH -II KANGAN	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	217.20	0.00	0.00	85.00
GANDHARBAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	8.42	0.00	0.00	47.00
KARNAH MPH	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	7.95	0.00	0.00	310.00
CHENANI I	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	45.45	0.00	0.00	66.00
CHENANI II	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	3.44	0.00	0.00	93.00
CHENANI III UDHAMPUR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	8.48	0.00	0.00	142.00
IQBAL MHP KARGIL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	3.70	0.00	0.00	185.00
IGO MERCHELLONG	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	1.65	0.00	0.00	297.00
PAHALGAM MHP	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	4.50	4.86	0.00	0.00	329.00
MARPACHOO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	0.23	0.00	0.00	298.00
HAFTAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	0.75	0.00	0.00	287.00
SANJAK	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.26	0.27	0.00	0.00	360.00
BAZGO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	0.33	0.00	0.00	333.00
SUMOOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	0.10	0.00	0.00	354.00
HUNDER	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	0.48	0.00	0.00	262.00
BHEP II (PDD)	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.00	1510.65	0.00	0.00	269.00
INDIRA GANDHI SUPER THERMAL POWER STATIONS,IGSTPS, JHAJJAR	APCPL	THERMAL-COAL	HARYANA	1500.00	3553.25	161.10	384.20	545.30
MAHATMA GANDHI TPP JHAJJAR POWER LIMITED	CLP INDIA PVT. LTD.(JHAJJAR POWER LTD)	THERMAL-COAL	HARYANA	1320.00	5462.55	106.80	363.24	470.04
SHRINAGAR HEP	ALAKNANDA HPCL	HYDRO-HYDRO	UTTARPRADESH	330.00	1535.86	258.40	258.40	516.80
GAMA INFRAPROP 225 MW GAS BASED CCPP	GAMA INFRAPROP PVT.	THERMAL-GAS RLNG	UTTARAKHAND	214.00	607.46	127.20	528.80	656.00
JP BINA TPP	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	500.00	2267.71	200.36	345.90	546.26
JNSTPP(JAYPEE NIGRIE) SUPER THERMAL POWER PLANT	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	1320.00	5940.29	190.94	49.90	240.84
JAYPEE VIISHNUPRAYAG HEP	JP POWER VENTURES LTD	HYDRO-HYDRO	UTTRAKHAND	400.00	1731.42	15.53	102.40	117.93
ANUPPUR THERMAL POWER STATION	MB POWER	THERMAL-COAL	MADHYA PRADESH	1200.00	5853.00	196.00	244.00	440.00
ESSAR POWER MP LTD	ESSAR POWER MP LTD	THERMAL-COAL	MADHYA PRADESH	1200.00	3031.10	0.00	0.00	413.00
JHABHUA POWER LTD	JHABUA POWER LTD	THERMAL-COAL	MADHYA PRADESH	600.00	2900.74	199.70	251.80	451.40
MALANA HEP	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	268.81	0.00	0.00	344.32

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MALANA STAGE- II HPS	EVEREST PPL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	404.14	208.00	208.00	415.00
KARCHAM WANGTOO HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1000.00	4614.88	0.00	0.00	336.40
BASPA II HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1338.17	0.00	0.00	170.60
ALLAIN DUHANGAN HEP	AD HYDRO POWER LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	624.99	0.00	0.00	374.40
BERRA DOL SOLAR	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	5.00	8.36	0.00	0.00	431.00
KASHANG HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	65.00	162.35	0.00	0.00	231.00
SAINJ HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	297.40	0.00	0.00	298.00
JSW ENERGY (BARMER) LTD/RAJ WESTPOWER LTD. RAJASTHAN	JSW ENERGY LTD.	THERMAL-LIG	RAJASTHAN	1080.00	5276.52	170.00	250.00	420.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	73.00	185.00	378.00	563.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	83.00	183.00	379.00	562.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	94.00	183.00	382.00	565.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	110.00	189.00	350.00	539.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	116.00	184.00	333.00	517.00
LALITPUR PGCL	LALITPUR PGCL	THERMAL-COAL	UTTAR PRADESH	1980.00	6917.00	224.00	302.00	526.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	2837.11	100.72	152.77	253.49
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	1226.74	171.16	216.77	387.93
SOLAPUR	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	759.00	172.00	342.00	515.00
KAWAS	NTPC LTD.	THERMAL-GAS/RLNG	GUJARAT	656.20	1342.00	84.00	284.00	368.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2100.00	14840.00	69.00	136.00	205.00
KORBA III	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	500.00	3458.00	131.00	134.00	265.00
LARA	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	800.00	2259.00	196.00	243.00	439.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1980.00	13912.00	130.00	142.00	273.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	7200.00	124.00	146.00	269.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1260.00	7966.00	86.00	177.00	263.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	6459.00	70.00	169.00	239.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	6979.00	105.00	169.00	274.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7159.00	157.00	167.00	323.00
VINDHYACHAL STPS V	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	500.00	3661.00	167.00	171.00	338.00
GADARWARA	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	800.00	745.00	199.00	332.00	531.00
KHARGONE	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	660.00	370.00	181.00	294.00	475.00
MOUDA TPP STAGE I	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1000.00	4873.00	188.00	327.00	515.00
MOUDA TPP STAGE II	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	5430.00	148.00	321.00	470.00
RATNAGIRI GAS & POWER PVT. LTD.	RGPL	THERMAL-GAS	MAHARASHTRA	1967.08	4126.00	0.00	0.00	550.00
RAJASTHAN A.P.S. 5 & 6	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	440.00	3274.00	0.00	0.00	392.48
TARAPUR 1, 2	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	320.00	2028.00	0.00	0.00	192.39
GOINDWAL TPP(GVK)	GVK POWER (GOINDWAL SAHIB) LTD	THERMAL-COAL	PUNJAB	540.00	1190.02	211.00	366.00	577.00
KOTA SUPER THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	5738.02	61.00	338.00	399.00
SURATGARH TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	4218.93	82.00	406.00	488.00
CHHABRA TPP I,2,3&4	RRVUNL	THERMAL-COAL	RAJASTHAN	1000.00	6405.52	148.00	281.00	429.00
RAMGARH GT POWER PROJECT(1&2) & RGTPP STAGE 3(160MW)	RRVUNL	THERMAL-GAS	RAJASTHAN	270.50	722.30	119.00	289.00	408.00
CSC TPP U#5	RRVUNL	THERMAL-COAL	RAJASTHAN	660.00	2582.10	176.00	242.00	418.00
DHOLPUR GAS TPS	RRVUNL	THERMAL-GAS	RAJASTHAN	330.00	0.00	102.00	0.00	102.00
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	218.34	227.00	0.00	227.00
MINI MICRO HYDEL (MMH) P S	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	5.74	416.00	0.00	416.00

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KALISINDH TPP I & 2	RRVUNL	THERMAL-COAL	RAJASTHAN	1200.00	5342.38	179.00	320.00	499.00
KHARA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	373.60	37.00	0.00	37.00
MATATILLA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	73.23	32.30	0.00	32.30
OBRA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	190.16	41.70	0.00	41.70
RIHAND	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	457.33	57.40	0.00	57.40
UGC SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	20.14	283.00	0.00	283.00
BELKA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	1.62	212.00	0.00	212.00
BABAIL SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	0.01	283.00	0.00	283.00
SHEETLA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.60	1.67	154.00	0.00	154.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	3914.45	77.60	181.48	259.08
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	6470.88	46.19	174.73	220.92
ANPARA D	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	5164.05	159.37	157.16	316.53
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	105.00	158.52	498.22	371.13	869.35
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	2850.79	186.75	336.35	523.10
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	3324.45	75.18	213.48	288.66
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	200.56	228.49	426.79	655.28
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	1927.82	173.08	335.76	508.84
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	1305.98	254.78	334.55	589.33
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	973.80	53.00	53.00	106.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	780.32	51.00	51.00	102.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	172.56	82.00	82.00	164.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	224.07	82.00	82.00	164.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	230.24	97.00	97.00	194.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	434.13	65.00	65.00	130.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	150.33	64.00	64.00	128.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	353.29	63.00	63.00	126.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	1375.08	77.00	77.00	154.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	154.73	85.00	85.00	170.00
ADANI DAHANU	AEML	THERMAL-COAL	MAHARASHTRA	500.00	3026.69	114.52	371.13	485.65
ADANI POWER RAJASTHAN LTD (1200 MW PPA RAJASTHAN DISCOM)	ADANI POWER LTD.	THERMAL-COAL	RAJASTHAN	1320.00	7562.16	133.00	256.54	389.54
VEDANTA LTD. (P. P. -I)	VEDANTA LTD. (EARLIER-SESA STERELITE LTD/GOA ENERGY LTD)	THERMAL-GAS/WHR	GOA	30.00	177.41	0.00	240.00	240.00
VEDANTA LTD. (P. P. -II)	VEDANTA LTD. (EARLIER-SESA STERELITE LTD)	THERMAL-GAS/WHR	GOA	30.00	182.23	0.00	240.00	240.00
GSEG- HAZIRA,156.10 MW,CCPP	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	156.10	38.45	48.00	397.00	445.00
GSEG- HAZIRA,351.43 MW,CCPP	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	351.43	560.51	64.00	365.00	429.00
GPCC, CCPP	GSPC PIPAVAV PCL	THERMAL-GAS/RLNG	GUJARAT	702.86	449.70	60.00	357.00	417.00
165 MW POWER PLANT (STATION- II)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	165.00	12.94	46.68	298.68	345.36
145 MW POWER PLANT (STATION- I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	682.79	78.26	422.44	500.70
SURAT LIG. P P (SLPP STATION -I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1423.06	94.25	139.59	233.84
SURAT LIG. P P (SLPP STATION -II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1529.81	172.35	136.34	308.70
BLTPS 1-2	GSECL	THERMAL-LIG	GUJARAT	500.00	464.55	238.00	272.00	510.00

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AKRIMOTA T P S	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	546.82	113.23	132.06	249.29
LANCO AMARKANTAK TPP PATHADIH, U-I	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1771.00	134.50	238.30	372.80
LANCO AMARKANTAK TPP PATHADIH, U-II	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1402.00	125.00	190.10	315.30
BHILAI EXPANSION POWER PLANT	NTPC SAIL PCPL	THERMAL-COAL	CHHATTISGARH	500.00	2745.97	210.09	341.70	551.79
JINDAL POWER LTD. STPPS-I	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	1000.00	2049.44	0.00	0.00	407.00
JINDAL POWER LTD. STPPS-II	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	2400.00	6823.87	0.00	0.00	426.00
TROMBAY UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	2958.65	155.00	398.80	553.80
TROMBAY UNIT 7	TATA POWER COM. LTD.	THERMAL-GAS	MAHARASHTRA	180.00	1101.58	149.00	180.40	329.40
TROMBAY UNIT 8	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	250.00	1515.38	164.00	394.30	558.30
BHIRA	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	300.00	829.34	75.00	75.00	150.00
BHIVPURI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	338.44	190.00	190.00	380.00
KHOPOLI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	324.93	306.00	306.00	612.00
MUNDRA UMPP	TATA POWER COM. LTD.	THERMAL-COAL	GUJARAT	4150.00	26495.38	90.29	172.01	262.30
NEYVELI NEW TPS	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	513.85	172.90	230.88	403.78
NEYVELI TPS- I EXPN.	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	3047.59	96.30	248.63	344.93
NEYVELI TPS-II	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	9392.09	72.30	270.95	343.25
VALLUR TPS	NTECL	THERMAL-COAL	TAMIL NADU	1500.00	5161.36	178.80	383.60	562.40
SINGARENI TPP	SINGARENI COLLIERIES COMPANY LTD	THERMAL-COAL	TELANGANA	1200.00	8671.23	172.90	288.40	461.30
NEYVELI BARSINGSAR	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	RAJASTHAN	250.00	1333.05	230.20	110.45	340.65
NEYVELI TPS-II EXPN	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	1345.89	230.20	253.24	483.44
NEYVELI TAMILNADU POWER LTD., JV	NEYVELI LIG. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1000.00	4496.98	154.90	297.39	452.29
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	TELANGANA	2100.00	13326.00	73.00	260.00	332.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	TELANGANA	500.00	3316.00	77.00	255.00	332.00
SIMHADRI STPS I	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5530.00	94.00	335.00	429.00
SIMHADRI STPS II	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5457.00	152.00	329.00	481.00
TARAPUR 3 &4	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1080.00	7572.00	0.00	0.00	290.58
KAIGA 1,2,3,4	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	6580.00	0.00	0.00	348.52
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	1651.00	0.00	0.00	260.71
Dr. NTPS (VIJAYAWADA TPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	7035.06	0.00	0.00	450.04
Dr. NTPS - IV (VIJAYAWADA TPS - 4)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	2988.52	0.00	0.00	450.04
RAYALASEEMA T P P-I	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	1216.33	0.00	0.00	450.04
RAYALASEEMA T P P-II	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	1820.39	0.00	0.00	450.04
RAYALASEEMA T P P-III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	559.85	0.00	0.00	450.04
RAYALASEEMA T P P-IV	APGENCO	THERMAL-COAL	ANDHRA PRADESH	600.00	2201.44	0.00	0.00	450.04
SRISAILAM (RBPH)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	1308.21	0.00	0.00	450.04
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	625.32	0.00	0.00	450.04
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	836.67	0.00	0.00	450.04
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	70.12	0.00	0.00	450.04
PENNA AHOBILAM (PABRHES))	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	0.93	0.00	0.00	450.04
CHETTIPETA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	1.00	2.19	0.00	0.00	450.04

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MUCHKUND	APGENCO	HYDRO-HYDRO	ODISHA	120.00	340.17	0.00	0.00	450.04
NSTPHES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	50.00	75.47	0.00	0.00	450.04
NAGARJUNASAGAR RCPH	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	90.00	101.21	0.00	0.00	450.04
TUNGABHADRA HES & HAMPI(AP Share)	APGENCO	HYDRO-HYDRO	KARNATAKA	72.00	158.01	0.00	0.00	450.04
KOTHAGUDEM STA.(KTPS O&M)	TSPGENCO	THERMAL-COAL	TELANGANA	420.00	2038.31	163.00	320.00	483.00
KOTHAGUDEM T P S (KTPS-V)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3211.39	89.00	263.00	352.00
KOTHAGUDEM T P S (KTPS-VI)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3393.16	154.00	251.00	404.00
KTPS VII	TSPGENCO	THERMAL-COAL	TELANGANA	800.00	3390.36	115.00	253.00	368.00
RAMAGUNDEM T P S B	TSPGENCO	THERMAL-COAL	TELANGANA	62.50	350.80	155.00	281.00	436.00
KAKATHIYA TPP (KTPP)-I	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	2911.92	178.00	282.00	460.00
KAKATHIYA TPP (KTPP)-II	TSPGENCO	THERMAL-COAL	TELANGANA	600.00	4243.79	182.00	270.00	452.00
POCHAMPAD-I,NIZAMSAGAR,SIN GUR.PALAIR	TSPGENCO	HYDRO-HYDRO	TELANGANA	54.00	42.02	698.00	0.00	698.00
PULICHINTHALA	TSPGENCO	HYDRO-HYDRO	TELANGANA	120.00	198.56	407.00	0.00	407.00
RAICHUR TPS 1 to 7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	6274.41	495.63	0.00	495.63
RAICHUR TPS 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	1414.42	520.82	0.00	520.82
BELLARI TPS 2	KPCL	THERMAL-COAL	KARNATAKA	500.00	1539.38	687.50	0.00	687.50
BELLARI TPS 3	KPCL	THERMAL-COAL	KARNATAKA	700.00	1650.96	742.91	0.00	742.91
BHADRA PH	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	72.21	273.10	22.24	295.35
GERUSOPPA PH	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	562.66	126.12	23.20	149.32
GHAT PRABHA HEP	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	49.61	117.67	20.00	137.67
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	461.13	152.54	21.34	173.88
NAGJHARI PH	KPCL	HYDRO-HYDRO	KARNATAKA	900.00	4180.93	37.46	20.77	58.24
KODASALLI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	458.67	97.28	22.82	120.10
MUNIRA.+MAHATM A GANDHI HES+SHIMSHA PH+SHIVASAMUDRAM PH	KPCL	HYDRO-HYDRO	KARNATAKA	226.40	641.53	79.81	18.22	98.03
SHARAVATHY VALLEY PROJECT & LINGANAMAKKI PH	KPCL	HYDRO-HYDRO	KARNATAKA	1090.00	5377.99	29.18	20.53	49.71
ALMATTI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	622.31	97.62	105.26	202.88
VARAHI UGPH	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	1191.56	103.00	21.89	124.24
MALPRABHA MINI HYDEL	KPCL	HYDRO-HYDRO	KARNATAKA	2.40	3.31	340.00	0.00	340.00
YERAMARUS TPS UNITS 1 & 2	RAICHUR POWER CORP LTD	THERMAL-COAL	KARNATAKA	1600.00	425.94	261.00	372.00	633.00
KARAIKAL CCGPP	PUDDUCHERRY PCL	THERMAL-GAS	PUDUCHERRY	32.50	240.23	132.00	304.00	436.00
METTUR (MTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	840.00	4225.94	0.00	0.00	584.00
METTUR (MTPS-II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2413.05	0.00	0.00	584.00
NORTH CHENNAI (NCTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	630.00	3045.66	0.00	0.00	584.00
NORTH CHENNAI (NCTPS -II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1200.00	5282.25	0.00	0.00	584.00
TUTICORIN (TTPS)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1050.00	4864.41	0.00	0.00	584.00
VGTPS PH 1	TANGEDCO	THERMAL-GAS	TAMIL NADU	95.00	687.00	155.14	234.06	389.20
VGTPS PH I	TANGEDCO	THERMAL-GAS	TAMIL NADU	92.20	534.00	155.14	234.06	389.20
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	187.20	1222.32	0.00	0.00	584.00
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	59.20	17.66	0.00	0.00	584.00
PYKARA MINI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	7.84	0.00	0.00	584.00

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MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	36.00	127.06	0.00	0.00	584.00
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.75	1.35	0.00	0.00	584.00
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	245.90	0.00	0.00	584.00
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	175.00	670.92	0.00	0.00	584.00
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	180.00	400.81	0.00	0.00	584.00
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	100.00	164.87	0.00	0.00	584.00
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	72.80	0.00	0.00	584.00
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	18.98	0.00	0.00	584.00
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	50.00	145.51	0.00	0.00	584.00
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	200.00	371.57	0.00	0.00	584.00
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	66.51	0.00	0.00	584.00
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	64.43	0.00	0.00	584.00
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	62.09	0.00	0.00	584.00
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	48.71	0.00	0.00	584.00
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	36.23	0.00	0.00	584.00
PUNACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	2.05	0.00	0.00	584.00
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	7.50	3.40	0.00	0.00	584.00
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.70	1.75	0.00	0.00	584.00
THIRUMOORTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.95	3.50	0.00	0.00	584.00
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	168.00	500.88	0.00	0.00	584.00
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	19.00	48.55	0.00	0.00	584.00
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	35.00	115.12	0.00	0.00	584.00
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	32.00	106.90	0.00	0.00	584.00
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	20.00	36.64	0.00	0.00	584.00
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	117.86	0.00	0.00	584.00
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	72.62	0.00	0.00	584.00
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	400.00	366.98	0.00	0.00	584.00
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	70.00	237.61	0.00	0.00	584.00
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	25.00	52.08	0.00	0.00	584.00
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	126.18	0.00	0.00	584.00
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	47.63	0.00	0.00	584.00
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.50	4.62	0.00	0.00	584.00
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	150.00	369.64	0.00	0.00	584.00
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	4.00	6.29	0.00	0.00	584.00
BHAVANI RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	27.49	0.00	0.00	584.00
BHAVANI KATTALAI (BKB)(I,II&III, BB I & II)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	110.00	169.19	0.00	0.00	584.00
PERUNCHANI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.30	2.79	0.00	0.00	584.00
BBPH	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	120.00	0.80	0.00	0.00	584.00
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	107.88	239.25	0.00	0.00	584.00
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	101.00	121.40	0.00	0.00	584.00
KARUPPUR VILLAGE TANJORE	LANCO TANJORE PCL	THERMAL-GAS	TAMIL NADU	120.00	759.07	97.00	230.00	326.90
SBU 1 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL & GAS	KARNATAKA	260.00	1044.00	0.00	0.00	457.00

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SBU 2 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL	KARNATAKA	600.00	1714.00	0.00	0.00	450.00
SBU 3 JSW ENERGY LTD. U-I, Ratnagiri	JSW ENERGY LTD.	THERMAL-IMP COAL	MAHARASHTRA	300.00	1953.00	82.00	256.00	338.00
SBU 3 JSW ENERGY LTD. U 2 to 4, Ratnagiri	JSW ENERGY LTD.	THERMAL-IMP COAL	MAHARASHTRA	900.00	5240.00	0.00	0.00	420.00
LANCO KPL MODULE 1	LANCO KONDAPALLI POWER LTD.	THERMAL-GAS/N	ANDHRA PRADESH	368.14	756.04	0.00	0.00	329.00
HINDUJA NATIONAL PCL	HINDUJA NATIONAL PCL	THERMAL-COAL	ANDHRA PRADESH	1040.00	2755.26	106.00	276.00	382.00
RAIGARH ENERGY GENERATION LTD	ADANI POWER LTD.	THERMAL-COAL	CHHATTISGARH	600.00	445.30	0.00	160.00	160.00
SPECTRUM POWER GENERATION LTD. (GODAVARI GAS POWER COMBINED CYCLE POWER PLANT)	SPECTRUM PG LTD.	THERMAL-GAS	ANDHRA PRADESH	208.00	529.05	68.00	241.60-294.80	331.00
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	TAMIL NADU	250.00	1175.92	166.00	358.00	524.00
IL&FS TN P COM. LTD. U1	IL&FS TAMILNADU POWER COMPANY LTD	THERMAL-COAL	TAMIL NADU	600.00	3469.70	212.00	296.00	508.00
IL&FS TN P COM. LTD. U 2	IL&FS TAMILNADU POWER COMPANY LTD	THERMAL-COAL	TAMIL NADU	600.00	3268.90	0.00	0.00	410.00
BOKARO 'B' TPS	DVC	THERMAL-COAL	JHARKHAND	210.00	0.00	77.02	245.00	322.02
BOKARO 'A' TPS	DVC	THERMAL-COAL	JHARKHAND	500.00	0.00	219.98	219.00	438.98
MEJIA TPS, U 1-3	DVC	THERMAL-COAL	JHARKHAND	630.00	0.00	85.57	375.00	460.57
MEJIA TPS, U 4	DVC	THERMAL-COAL	JHARKHAND	210.00	0.00	84.32	325.00	409.32
MEJIA TPS, U 5-6	DVC	THERMAL-COAL	JHARKHAND	500.00	0.00	141.08	302.00	443.08
MEJIA TPS, U 7-8	DVC	THERMAL-COAL	JHARKHAND	1000.00	0.00	145.23	283.00	428.23
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	WEST BENGAL	1000.00	5964.64	157.34	288.00	445.34
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	210.00	372.88	92.34	375.00	467.34
RAGHUNATHPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	1200.00	4717.48	165.71	295.00	460.71
MAITHON HYDEL STA.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	83.25	127.38	127.38	254.76
CHANDRAPURA TPS U7-U8	DVC	THERMAL-COAL	JHARKHAND	500.00	3090.17	158.00	234.00	392.00
KODERMA TPS	DVC	THERMAL-COAL	JHARKHAND	1000.00	6096.87	167.54	265.00	432.54
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	113.40	54.36	54.36	108.72
TILLAYA HPS.	DVC	HYDRO-HYDRO	JHARKHAND	4.00	4.56	394.11	394.11	788.22
KISHAGANGA	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	330.00	725.01	217.00	197.00	414.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	304.25	195.00	188.00	383.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	2407.95	121.00	116.00	237.00
TLDP -III	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	132.00	566.58	0.00	448.00	448.00
TLDP -IV	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	160.00	713.75	175.00	168.00	344.00
KUDGI I	NTPC LTD.	THERMAL-COAL	KARNATAKA	2400.00	4742.00	167.00	373.00	540.00
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	9546.00	82.00	254.00	336.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	WEST BENGAL	500.00	2560.00	149.00	250.00	400.00
BONGAINGAON TPS	NTPC LTD.	THERMAL-COAL	ASSAM	750.00	3672.00	241.00	341.00	582.00
KAHALGAON STPS I	NTPC LTD.	THERMAL-COAL	BIHAR	840.00	5170.00	105.00	220.00	325.00
KAHALGAON STPS II	NTPC LTD.	THERMAL-COAL	BIHAR	1500.00	9302.00	109.00	209.00	318.00
BARAUNI I	NTPC LTD.	THERMAL-COAL	BIHAR	110.00	95.00	73.00	321.00	394.00
BARAUNI II	NTPC LTD.	THERMAL-COAL	BIHAR	250.00	48.00	241.00	227.00	468.00
BARH-II	NTPC LTD.	THERMAL-COAL	BIHAR	1320.00	7826.00	184.00	249.00	433.00
DARLIPALI	NTPC LTD.	THERMAL-COAL	ODISHA	800.00	337.00	211.00	119.00	330.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ODISHA	460.00	3022.00	144.00	187.00	331.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	ODISHA	1000.00	5545.00	96.00	199.00	295.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	ODISHA	2000.00	12569.00	71.00	196.00	267.00
KORBA TPS EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	240.00	1159.05	202.00	192.70	394.70
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3540.85	139.40	154.50	293.90
KORBA-WEST EXTENSION TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3344.17	177.80	126.40	304.20
HASDEO TPS KORBA WEST	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	4663.81	100.00	148.70	248.70
CO-GEN KAWARDHA	CSPGCL	others	CHHATTISGARH	6.00	5.94	152.00	477.00	629.00
ATAL BIHARI VAJPAYEE TPS JANJGIR	CSPGCL	THERMAL-COAL	CHHATTISGARH	1000.00	4078.64	251.20	139.30	390.50
HEP GANGREL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	19.35	0.00	367.90	367.90

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HEP SIKASAR	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	5.71	0.00	268.70	268.70
MINI HYDEL KORBA WEST	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	1.70	6.88	0.00	381.90	381.90
DHUVRAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	176.49	278.00	292.00	571.00
DHUVRAN CCPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	83.08	312.00	330.00	643.00
DHUVRAN CCPP-3	GSECL	THERMAL-GAS	GUJARAT	376.10	531.89	219.00	345.00	565.00
GANDHI NAGAR TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	420.00	643.86	295.00	421.00	716.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	867.09	81.00	407.00	488.00
KUTCH LIG. TPS 1,2,3	GSECL	THERMAL-LIG	GUJARAT	215.00	472.27	201.00	274.00	475.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	253.52	224.00	259.00	483.00
SIKKA TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	500.00	2454.58	244.00	357.00	601.00
UKAI 3,4 & 5	GSECL	THERMAL-COAL	GUJARAT	610.00	2657.06	123.00	369.00	492.00
UKAI TPS 6	GSECL	THERMAL-COAL	GUJARAT	500.00	2649.51	185.00	325.00	510.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	3581.22	153.00	395.00	549.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	966.17	64.00	388.00	452.00
WANAKBORI TPS 8	GSECL	THERMAL-COAL	GUJARAT	800.00	486.94	291.00	343.00	635.00
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	470.51	146.00	0.00	146.00
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	788.73	40.00	0.00	40.00
UGBPS II	GSECL	THERMAL-GAS	GUJARAT	374.57	717.32	331.00	352.00	683.00
TONS HYDRO POWER STATION	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	315.00	1239.00	41.00	61.00	103.00
BANSAGAR-II	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	30.00	91.00	60.00	47.00	107.00
BANSAGAR- III	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	135.00	90.00	74.00	163.00
JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	104.00	86.00	92.00	178.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	376.00	22.00	16.00	38.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	16.00	72.00	18.00	90.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	41.00	59.00	56.00	115.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	138.00	122.00	164.00	286.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	145.00	56.00	47.00	103.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	51.00	92.00	105.00	197.00
AMARKANTAK PH III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	210.00	1548.00	137.00	167.00	304.00
SANJAY GANDHI TPH/SGTPS PH-I&II	MPPGCL	THERMAL-COAL	MADHYA PRADESH	840.00	2945.00	148.00	231.00	379.00
SANJAY GANDHI TPH/SGTPS PH-III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	3167.00	119.00	186.00	305.00
SATPURA TPH STPS PH II&III-SARNI	MPPGCL	THERMAL-COAL	MADHYA PRADESH	830.00	2230.00	169.00	306.00	475.00
SATPURA TPH STPS PH IV-SARNI	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	2583.00	269.00	244.00	512.00
SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-II	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1320.00	4173.00	268.00	272.00	539.00
SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-I	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1200.00	4086.00	273.00	297.00	570.00
BHUSAWAL TPS U3,U4,U5	MSPGCL	THERMAL-COAL	MAHARASHTRA	1210.00	4964.75	174.00	319.20	493.20
CHANDRAPUR STPS U3 to U9	MSPGCL	THERMAL-COAL	MAHARASHTRA	1920.00	14741.24	112.00	293.30	405.30
KHAPERKHEDA	MSPGCL	THERMAL-COAL	MAHARASHTRA	1340.00	6644.67	123.00	279.20	402.20
KORADI TPS U6 TO U10	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	7723.80	171.00	281.00	452.00
NASIK TPS U3 to U5	MSPGCL	THERMAL-COAL	MAHARASHTRA	630.00	2085.71	137.00	348.50	485.00
PARLI TPS U4 TO U8	MSPGCL	THERMAL-COAL	MAHARASHTRA	920.00	2171.94	257.00	348.80	606.00
PARAS U3 & U4	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	2480.98	178.00	310.80	489.00
URAN	MSPGCL	THERMAL-GAS	MAHARASHTRA	672.00	2525.01	53.00	250.20	303.20
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1956.00	3724.68	103.10	13.90	117.00
SMALL HYDRO POWER PLANTS+ GHATGHAR PSS	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	454.00	605.49	348.30	0.00	348.30
BHIRA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	80.00	95.04	69.00	28.80	97.80
TILLARI	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	89.00	112.68	55.70	62.10	117.80
SSP-RIVER BED POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	1200.00	3167.33	0.00	205.00	205.00
SSP-CANAL HEAD POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	250.00	914.25	0.00	205.00	205.00
BUDGE BUDGE	CESC LIMITED	THERMAL-COAL	WEST BENGAL	750.00	5352.00	101.00	238.00	339.00
SOUTHERN GENERATING STATION	CESC LIMITED	THERMAL-COAL	WEST BENGAL	135.00	307.00	122.00	330.00	452.00

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HALDIA ENERGY	HALDIA ENERGY LTD.	THERMAL-COAL	WEST BENGAL	600.00	4096.00	244.10	292.43	536.53
KAMALANGA TPS	GMR KAMALANGA ENERGY LTD.	THERMAL-COAL	ODISHA	1050.00	5745.20	0.00	0.00	352.00
ADHUNIK POWER U-1	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	1542.29	113.00	299.50	412.47
ADHUNIK POWER U-2	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	1417.16	112.70	299.80	412.47
JHARSUGUDA VEDANTA LTD U2	VEDANTA LTD.	THERMAL-COAL	ODISHA	600.00	776.00	173.00	92.00	265.00
JOJOBERA UNIT 1	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	67.50	401.76	195.31	349.83	545.15
JOJOBERA UNIT 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	728.31	143.57	323.90	467.47
JOJOBERA UNIT 3	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	745.11	126.46	325.10	451.56
JOJOBERA UNIT 4	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	816.97	80.57	314.91	395.48
JOJOBERA UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	802.84	140.28	9.73	150.00
JOJOBERA PH 6	TATA POWER COM. LTD.	THERMAL-WHR	JHARKHAND	120.00	815.77	93.53	8.03	101.56
MAITHON UNIT 1 & 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	1050.00	6103.87	142.30	268.20	410.50
KALINGANAGAR- IEL U1	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	529.98	166.00	0.00	166.00
KALINGANAGAR- IEL U2	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	529.98	166.00	0.00	166.00
PPGCL	TATA POWER COM. LTD.	THERMAL-COAL	UTTAR PRADESH	1980.00	8472.86	123.60	243.60	367.20
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	307.80	244.00	193.00	437.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	130.00	783.73	0.00	0.00	410.00
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	1584.98	0.00	0.00	387.00
DOYANG H.E.P.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	151.50	0.00	0.00	547.60
KOPILI H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	200.00	627.10	0.00	0.00	120.40
KHANDONG H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	50.00	160.92	0.00	0.00	234.30
KOPILI ST.- II H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	25.00	93.24	0.00	0.00	163.00
RANGANADI H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	1113.04	0.00	0.00	230.97
TRIPURA GAS BASED PLANT	NEEPCO	THERMAL-GAS	TRIPURA	101.00	684.41	0.00	0.00	416.00
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	396.85	120.00	123.00	243.00
LAKWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	97.20	324.39	221.00	317.00	538.00
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	64.50	237.85	94.00	285.00	379.00
LRPP	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	69.76	489.48	68.00	207.00	275.00
MYNTRIANG SHEP ST. I	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	6.00	18.82	0.00	218.80	218.80
MYNTRIANG SHEP ST. II	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	4.50	9.68	0.00	218.80	218.80
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	75.88	197.00	0.00	197.00
LANG HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	0.67	185.00	0.00	185.00
TEHOK HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	0.29	185.00	0.00	185.00
UMIAM ST. II	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	20.00	54.91	145.50	145.50	291.00
UMIAM ST. III	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	140.97	170.00	170.00	340.00
UMIAM ST. IV	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	163.38	146.50	146.50	293.00
UMIAM ST. I	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	36.00	107.31	134.00	134.00	268.00
SONAPANI	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	3.55	168.50	168.50	337.00
NEW UMRU	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	40.00	180.15	197.50	197.50	395.00
LAKROH MHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	2.08	287.50	287.50	575.00
MLHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	126.00	417.87	156.50	156.50	313.00
KHAWIVA	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	1.05	1.26	84.00	496.00	580.00
TUIPUI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.57	84.00	496.00	580.00

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MAICHARM -I	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	2.00	1.29	84.00	496.00	580.00
KAU TLABUNG	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	5.73	84.00	496.00	580.00
SERLUI -B	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	12.00	40.34	84.00	496.00	580.00
BARAMURA GT	TPGL	THERMAL-GAS	TRIPURA	42.00	240.25	45.00	570.00	615.00
ROKHIA GAS TP	TPGL	THERMAL-GAS	TRIPURA	63.00	445.91	45.00	570.00	615.00
GUMTI HPS.	TPGL	HYDRO-HYDRO	TRIPURA	15.00	26.01	45.00	570.00	615.00
PALATANA CGTPP	ONGC TRIPURA POWER COM LTD	THERMAL-GAS	TRIPURA	726.60	3734.80	141.80	167.30	309.10
NAGARJUNASAGAR POWER HOUSE & NSLCPH	TSPGENCO	HYDRO-HYDRO	TELANGANA	875.60	1590.41	169.00	0.00	169.00
SLBHES	TSPGENCO	HYDRO-HYDRO	TELANGANA	900.00	1987.85	221.00	0.00	221.00
PJHES	TSPGENCO	HYDRO-HYDRO	TELANGANA	234.00	318.60	368.00	0.00	368.00
TEIREI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	2.42	84.00	496.00	580.00
TURIAL H.E.P.	NEEPCO	HYDRO-HYDRO	MIZORAM	60.00	147.46	0.00	0.00	513.50
PARE H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	110.00	408.82	0.00	0.00	500.00
SKS POWER GENERATION CHHATTISGARH LTD(SPGCL)	SKS POWER GENERATION CHHATTISGARH LTD(SPGCL)		CHHATTISGARH	600.00	2683.43	0.00	0.00	386.00
MEJA URJA NIGAM PRIVATE LTD	MEJA URJA NIGAM PRIVATE LTD	THERMAL-COAL	UTTAR PRADESH	660.00	853.63	352.00	332.00	684.00
RKMPPL UCCHPINDA THERMAL POWER PROJECT(360x4)	RKM POWERGEN PVT LTD	THERMAL-COAL	CHHATTISGARH	720.00	2842.44	0.00	0.00	406-424
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	210.00	1209.43	103.55	150.68	254.23
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	660.00	1926.31	0.00	275.00	275.00
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	660.00	1665.09	0.00	275.00	275.00
PALLIVASAL	KSEB	HYDRO	KERALA	37.50	141.61	0.00	0.00	73.00
SENGULAM	KSEB	HYDRO	KERALA	51.20	142.13	0.00	0.00	73.00
NERIAMANGALAM & NERIAMANGALAM EXTENSION	KSEB	HYDRO	KERALA	77.65	309.16	0.00	0.00	73.00
PANNIAR	KSEB	HYDRO	KERALA	32.40	138.71	0.00	0.00	73.00
PORINGALKUTHU & PORINGALKUTHU LEFT BANK EXTENSION	KSEB	HYDRO	KERALA	52.00	208.42	0.00	0.00	73.00
SHOLAYAR	KSEB	HYDRO	KERALA	54.00	209.12	0.00	0.00	73.00
SABARIGIRI	KSEB	HYDRO	KERALA	340.00	1095.92	0.00	0.00	73.00
KUTTIYADI,KUTTIYADI EXTENSION,KUTTIYADI ADDITIONAL EXTENSION	KSEB	HYDRO	KERALA	225.00	591.08	0.00	0.00	73.00
IDUKKI	KSEB	HYDRO	KERALA	780.00	1821.54	0.00	0.00	73.00
IDAMALAYAR	KSEB	HYDRO	KERALA	75.00	260.15	0.00	0.00	73.00
KALLADA	KSEB	HYDRO	KERALA	15.00	33.35	0.00	0.00	73.00
PEPPARA	KSEB	HYDRO	KERALA	3.00	5.73	0.00	0.00	73.00
LOWER PERIYAR	KSEB	HYDRO	KERALA	180.00	425.10	0.00	0.00	73.00
MATTUPETTY	KSEB	HYDRO	KERALA	2.00	3.39	0.00	0.00	73.00
KAKKAD	KSEB	HYDRO	KERALA	50.00	175.39	0.00	0.00	73.00
MALAMPUZHA	KSEB	HYDRO	KERALA	2.50	4.13	0.00	0.00	73.00
CHEMBUKADAVU STAGE I	KSEB	HYDRO	KERALA	2.70	7.18	0.00	0.00	73.00
CHEMBUKADAVU STAGE II	KSEB	HYDRO	KERALA	3.75		0.00	0.00	73.00
URUMI STAGE I	KSEB	HYDRO	KERALA	3.75	11.22	0.00	0.00	73.00

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URUMI STAGEII	KSEB	HYDRO	KERALA	2.40		0.00	0.00	73.00
MALANKARA	KSEB	HYDRO	KERALA	10.50	30.05	0.00	0.00	73.00
LOWER MEENMUTTY	KSEB	HYDRO	KERALA	3.50	4.78	0.00	0.00	73.00
KUTTIADI TAILRACE	KSEB	HYDRO	KERALA	3.75	5.95	0.00	0.00	73.00
POOZHITHODE	KSEB	HYDRO	KERALA	4.80	6.66	0.00	0.00	73.00
RANNI PERINAD	KSEB	HYDRO	KERALA	4.00	7.22	0.00	0.00	73.00
PEECHI	KSEB	HYDRO	KERALA	1.25	2.36	0.00	0.00	73.00
VILANGAD	KSEB	HYDRO	KERALA	7.50	14.62	0.00	0.00	73.00
CHIMONY	KSEB	HYDRO	KERALA	2.50	6.39	0.00	0.00	73.00
ADYANPARA	KSEB	HYDRO	KERALA	3.50	2.22	0.00	0.00	73.00
PORINGALKUTTU SCREW	KSEB	HYDRO	KERALA	0.01	0.07	0.00	0.00	73.00
BARAPOLE	KSEB	HYDRO	KERALA	15.00	20.83	0.00	0.00	73.00
PERUMTHENARUVI	KSEB	HYDRO	KERALA	6.00	12.17	0.00	0.00	73.00
KAKKAYAM	KSEB	HYDRO	KERALA	3.00	8.04	0.00	0.00	73.00
ULLUNKAL	KSEB	HYDRO	KERALA	7.00	18.09	0.00	0.00	244.00
IRUTTUKKANAM	KSEB	HYDRO	KERALA	4.50	18.25	0.00	0.00	270.00
KARIKKAYAM	KSEB	HYDRO	KERALA	15.00	36.37	0.00	0.00	416.00
MEENVALLOM	KSEB	HYDRO	KERALA	3.00	6.80	0.00	0.00	488.00
PIONEER POWER LTD	PIONEER POWER LTD	THERMAL-GAS	TAMILNADU	52.80	286.55	91.47	250.88	342.35
GODAVARI GAS POWER PLANT(FORMERLY GVK PH 1)	GGPP	THERMAL-GAS	ANDHRA PRADESH	216.00	656.16	79.00	220.00	299.00
DHARIWAL INFRASTRUCTURE LTD	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1165.00	0.00	0.00	333.00
DHARIWAL INFRASTRUCTURE LTD	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1935.00	0.00	0.00	370-415
CHELLENG KANG PH-1	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.04	0.00	306.00	306.00
CHELLENGXENY PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.11	0.00	306.00	306.00
SHAKTI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.01	0.00	306.00	306.00
THIMBU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
TSECHU NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.04	0.00	306.00	306.00
MAGO MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.04	0.00	306.00	306.00
NURANANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	7.88	0.00	306.00	306.00
KITPI PH-I	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	0.09	0.00	306.00	306.00
KITPI MHS PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	3.04	0.00	306.00	306.00
T. GOMPA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.10	0.00	306.00	306.00
BONG LENG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
BRAMD HONGC HUNG PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.01	0.00	306.00	306.00
MUKTO MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	13.75	0.00	304.00	304.00
NURANANG PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.44	0.00	306.00	306.00
RAHUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.75	1.05	0.00	306.00	306.00
DIRANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	2.38	0.00	306.00	306.00
ZHONGDONGRONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.65	0.00	306.00	306.00
SESSA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	0.09	0.00	306.00	306.00
RUPA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.09	0.00	306.00	306.00

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DOMKHRONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.84	0.00	306.00	306.00
DIKSHI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.06	0.00	306.00	306.00
JIGAON	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.20	0.00	306.00	306.00
PACHA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	1.40	0.00	306.00	306.00
PAKOTI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.19	0.00	306.00	306.00
PATTA NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.35	0.00	306.00	306.00
WATTE MAME	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.31	0.00	306.00	306.00
PAYA MHS AT HIYA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.20	0.00	306.00	306.00
KIDDING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.82	0.00	368.00	368.00
PAYU MHS AT KOLORIANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.84	0.00	304.00	304.00
MAI PH-I	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.36	0.00	306.00	306.00
TAGO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.50	0.23	0.00	306.00	306.00
SIPPI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.00	6.62	0.00	306.00	306.00
SIKIN KORO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.09	0.00	306.00	306.00
PAGI (BASAR)	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0. 100	0.13	0.00	306.00	306.00
DALI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.55	0.00	306.00	306.00
LIROMOBA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.36	0.00	306.00	306.00
ALONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.09	0.00	306.00	306.00
YOMCHA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	0.00	306.00	306.00
KAMBA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	0.94	0.00	306.00	306.00
MECHUKA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.19	0.00	306.00	306.00
YINGKO SIKONG AT RAPUM	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.08	0.00	306.00	306.00
SIRIKORANG MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.98	0.00	306.00	306.00
SOLEGOMANG MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.07	0.00	306.00	306.00
ECHI AHFRA AT ANAYA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.01	0.00	306.00	306.00
CHINI AHFRA AT AMULI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.01	0.00	306.00	306.00
AWAPANI PH-II AT LG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	1.16	0.00	306.00	306.00
ECHITO NALLAH AT DAMBIEN	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	0.07	0.00	306.00	306.00
RUPAPANI AT PUNLI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	0.04	0.00	306.00	306.00
CHU NALLAH AT MIPI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.03	0.00	306.00	306.00
AWAPANI AT GEPULINE	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.51	0.00	306.00	306.00
JONGKEY NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.01	0.00	306.00	306.00
CHICKLONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.01	0.00	306.00	306.00
TISSUE	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.59	0.00	306.00	306.00
TIMING	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.04	0.00	306.00	306.00
SIRNYUK SHP	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	5.08	0.00	306.00	306.00
GOSANG (SIRI) MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.45	0.00	306.00	306.00
SILLI MHS AT GEKU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.66	0.00	306.00	306.00
YINGKIONG PH-I MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.24	0.00	306.00	306.00
YINGKIONG PH-II MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.44	0.00	306.00	306.00
KOPU MHS AT TUTING	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.84	0.00	306.00	306.00
SIKUT/TUTING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.11	0.00	306.00	306.00
SILLINGRI (GELLING) MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.11	0.00	306.00	306.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
NGAMING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.11	0.00	306.00	306.00
SINGA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.04	0.00	306.00	306.00
MAYUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.00	0.00	306.00	306.00
MATI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.55	1.00	0.00	306.00	306.00
YAPAK NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.56	0.00	306.00	306.00
KAHO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.01	0.00	306.00	306.00
KRAWTI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
TEEPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.86	0.00	306.00	306.00
LANGPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.14	0.00	306.00	306.00
KACHOPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.18	0.00	306.00	306.00
CHARJU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.60	0.85	0.00	306.00	306.00
TIRAIHJU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.01	0.00	306.00	306.00
NAMCHIK -II MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.04	0.00	306.00	306.00
SUBBUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	2.56	0.00	304.00	304.00
YEMBUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	1.97	0.00	306.00	306.00
RINA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.95	0.00	306.00	306.00
PASIGHAT	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.15	0.00	306.00	306.00
SILLI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.03	0.00	306.00	306.00
TAFRAGRAM	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.33	0.00	306.00	306.00
DOORAH NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.37	0.00	306.00	306.00
TEESTA III HEP	TEESTA URJA LTD	HYDRO-HYDRO	SIKKIM	1200.00	5996.24	291.30	291.30	582.60
BUDHIL HEP	BUDHIL	HYDRO-HYDRO	HIMACHAL PRADESH	70.00	283.60	182.20	182.20	364.39
SASAN POWER	SASAN POWER LTD	THERMAL-COAL	MADHYA PRADESH	3960.00	0.00	0.00	0.00	148.8-149.7
JORETHANG LOOP	DANS ENERGY PVT LTD	HYDRO-HYDRO	SIKKIM	96.00	406.90	0.00	0.00	447.00
RAJPURA TPS	NABHA POWER LTD.	THERMAL-COAL	PUNJAB	1400.00	8330.42	136.00	325.00	461.00
TALWANDI SABO POWER LTD.	TALWANDI SABO POWER LTD	THERMAL-COAL	PUNJAB	1980.00	8219.84	129.95	3.89	518.54
NABINAGAR THERMAL POWER PROJECT	BHARTIYA RAIL BIJLEE COMPANY LTD	THERMAL-COAL	BIHAR	750.00	4519.00	241.50	233.70	475.20
SARAVANTHI ENERGY PVT LTD	SARAVANTHI ENERGY PVT LTD	THERMAL-GAS	UTTRAKHAND	225.00	1327.64	175.00	526.00	701.00
DB POWER LTD	DB POWER LTD	THERMAL-COAL	CHHASTISGARH	1200.00	6075.00	180.10	305.00	485.10

Note: 0 indicates data not available

OUTSTANDING DUES (MORE THAN 45 DAYS) OF POWER UTILITIES (PRINCIPAL AND SURCHARGE) PAYABLE TO CPSUs AS ON 31-07-2022

All Figures in Rs Crores

	State Utility	
1	Haryana	28.19
2	Himachal	53.26
3	Delhi	498.11
4	J&K	4676.11
5	Punjab	45.42
6	Rajasthan	234.35
7	HWB (Kota)	5.28
8	Uttar Pradesh	931.43
9	Uttarakhand	1.44
10	Chandigarh	74.78
11	Total Others in Northern Region	0.06
12	Gujarat	6.04
13	HWB (Gujarat)	0
14	Goa	0
15	Madhya Pradesh	537.3437
16	Chhattisgarh	0
17	Maharashtra	109.3
18	Dadar Nagar & Silvassa	0.26
19	Daman & Diu	0
20	BARC	0
21	IGCAR	0
22	Andhra Pradesh	342.32
23	Karnataka	608.58
24	Telangana	1197.72
25	Kerala	220.43
26	Tamilnadu	8003.03
27	Puducherry	116.88
28	BHAVINI	11.2
29	AUGF	0
30	DVC	8
31	Bihar	288.93
32	Sikkim	21.41
33	West Bengal	0
34	Jharkhand	3918.16
35	Orissa	0
36	GRIDCO	-0.7
37	MEA (Power to Nepal)	0
38	PTC (Regulated Power)	0
39	Others	0
40	Arunachal Pradesh	0
41	Assam	0.8
42	Manipur	49.3
43	Meghalaya	621.1
44	Mizoram	54.77
45	Nagaland	0.05
46	Tripura	125.62
47	Andaman&Nicobar	2.04
	Grand Total	22791.0237