

Transmission lines (of 220 kV & above) Targeted for FY 2025-26

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
1	NK – Gaya 400 kV D/c line (Immediate evacuation for North Karanpura (3x660 MW) generation project of NTPC (ERSS XIX)	Adani	D/C	400	196	Dec-25	ISTS	Dec-25	285	285.00	285.00	196.40	Commissioned in December-2025.
2	Polavaram to Guddigudem line	APTRANSCO	D/C	400	48	Mar-26	Intra-state	Jun-26	72	68	67	40	The 400 kV line was idle charged up to Loc. No. 13/1 (i.e 18.137 km) on 21.08.2025. i) 3 No. Location in Forest Region (Loc Nos. 7, 8 & 11). For location Nos. 7 & 8, in-principle approval from Ministry of Environment, Forest & Climate was issued on 25.01.2026. For loc No. 11, Approval from Forest authorities is under process. ii) Loc No. 9/1 (River Crossing): Tower structure design approved, procurement of Tower parts under process. Erection works can be taken up only after receding of flood water. iii) Loc No.10 (Anchor)- Foundation works are under process. Will be reported in achievement after completion of entire line.
3	Hindupur to Pampanurthanda line -II (Circuit-III & Circuit-IV)(GEC-I)	APTRANSCO	D/C	220	148	Sep-25	Intra-state	Dec-25	268	268	268	148	CKT-III (74 ckm) charged on 25.11.2025 CKT-IV (74 ckm) Charged on 05.12.2025
4	Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c line (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	D/C	400	42	Oct-25	ISTS	Dec-25	61	61	61	43	Commissioned in December-2025.
5	Bakhtiyarpur (New) - Fatuha (BSPTCL)	BSPTCL	D/C	220	92	Sep-25	Intra-state	Apr-26	159	159	159	20	The line is not commissioned due to theft at multiple locations. To restore theft portion of line, 1st lot of material received at site and 2nd & 3rd Lot of material are expected to reached at site around April 2026.
6	(PGCIL) Lakkhisarai-Haveli Kharagpur (BGCL)	BSPTCL	D/C	220	167	Sep-25	Intra-state	Apr-26	306	306	306	167	Work completed. Line charged on antitheft. commissioning of communication equipment under progress at both end after completion of communication work, line will be charged from its own bay i.e. Haveli Khgaragpur
7	Kurud-Gurur line	CSPTCL	D/C	220	74	Jan-26	Intra-state	Dec-25	122	122	122	74	Commissioned on dtd 20.12.2025

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8	Raipur pool (PGCIL 765 kV SS) - Gendpur (Kawardha) line	CSPTCL	D/C	220	119	Jan-26	Intra-state	Mar-25	208	208	208	64/ 119	The construction of line and feeder bays has been completed. CSPTCL vide letter dtd 25.03.2026 has requested the DGM 765/400/220 KV S/s Raipur Pool PGCIL for grant of permission for stringing of 220 KV Gantry of PGCIL Raipur Pool S/s (765/400/220 KV S/s) to dead end tower of 220 KV DCDS line.
9	Raipur pool (PGCIL 765 kV SS) - Bemetara line	CSPTCL	D/C	220	89	Jan-26	Intra-state	Mar-26	155	155	135	29	The construction of line work is under progress. 02 nos bays at PGCIL end is completed except carrier protection equipments. Construction of 02 nos 220 kV feeder bay at 220 kV S/s Bemetar end is under progress.
10	Bilaspur Pool (PGCIL, Sipat) - Dhardehi line	CSPTCL	D/C	400	100	Feb-26	Intra-state	May-26	174	174	173	42	The construction of line work is under progress except crossing of existing ACBL & KPL lines by Hot line stringing method. To resolve the issues related to crossing of under-construction 400 KV DCDS line on QM with existing 400 KV ACBL & KPL - Bilaspur Pool lines, a meeting was held among M/s ACBL, M/s KPL, M/s L&T & CSPTCL on dtd 27.01.2026. All crossing activities shall be carried out only after mutual coordination and ensuring safety of existing transmission lines. Construction of 02 nos bays at Dhardehi end is completed. Construction of 02 nos 400 kV feeder bay at PGCIL (Bilaspur pool 765/400 KV S/s) end has been carried out by PGCIL and the work is under progress.
11	Raita-Daldalseoni line	CSPTCL	D/C	220	55	Mar-26	Intra-state	Mar-26	91	91	89	41	The construction of line work is under progress. Construction of associated 220/132 kV S/s at Daldalseoni is under progress.
12	LLO of MTPS (A) - Borjora line at MTPS (B)	DVC	M/C	220	86	Aug-25	Intra-state	Aug-25	76	76	76	86	Lines commssioned on 05.08.2025.
13	Mapusa (Colvale) (PGCIL 400 kV SS) to Saligao GIS	GED	D/C	220	34	Dec-25	Intra-state	May-26	71.0	71.00	71.00	32.00	Work is delayed due to vendors

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14	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	D/C	400	118	Feb-26	ISTS	Mar-26	145.0	145.00	134.00	45.87	RoW : Agar Malwa (Erec. - 1 Nos) Forest & WLC: Nil
15	Gavasad - Salejada line	GETCO	D/C	220	194	Mar-26	Intra-state	Mar-26	327.0	327.00	327.00	194.00	line charged on 31.03.2026
16	Motigop Babarzar line (AP 7 to Motigop gantry)(from Babarzar to AP 7 charged by connecting to stopgap SS))	GETCO	D/C	220	32	Feb-26	Intra-state	Mar-26	57	57.00	57.00	32.00	Line commissioned on 29.03.2026
17	Balance work of Vadavi - halvad Line (PACKAGE-2) (AP-41 to Halvad)	GETCO	D/C	400	149	Jan-26	Intra-state	Mar-26	214	214.00	213.00	137.14	ROW issue in balance locations. Vill. Shiroy, Halvad, Mansar - Applied for police protection - 17.04.2025, SP order received 01.05.2025. Payment Done 03.05.2025. Work executed under Police Protection. Applied for Police Protection Extension (30Days)on 23.12.2025. Order received. police protection awaited. work in progress under SRPF.
18	Varsana - Halvad line	GETCO	D/C	400	240	Mar-26	Intra-state	Mar-26	360	358.00	357.00	186.87	Severe Row issue. Stringing work in Vandhiya, Lakhpar, Modpar and Lakhdhargadh Villages is held up for want of police protection. Work in other area is in progress. Balance 02 locations, all pile foundation work under progress.
19	LILO of one circuit of Amreli - Dhasa line at Gariyadhar S/S	GETCO	D/C	220	78	Dec-25	Intra-state	Mar-26	133	132.00	132.00	30.48	Severe Row issue, progress is very slow. For Manguka and Pachhegam villages, DM cases were submitted on 20.07.25 and 01.10.25 respectively. Hearing done on 04.12.25. Order awaited Hearing is pending for stringing 17 no of span.
20	LILO of one ckt of Soja - Zerda line at Sankhari (Veloda 400 kV S/s)	GETCO	D/C	400	61	Sep-25	Intra-state	Nov-25	94	94.00	94.00	61.00	Line charged on 12.11.2025
21	Shapar - Pachcham (Fedra) Line (GEC-I)	GETCO	D/C	400	200	Nov-25	Intra-state	Mar-26	302	302.00	302.00	200.00	Line charged on 24.03.2026
22	Botad - Chorania line	GETCO	D/C	220	103	Feb-26	Intra-state	Mar-26	170	170.00	170.00	103.24	Line charged on 31.03.2026

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23	Shapar - Ghiyavad line	GETCO	D/C	220	85	Mar-26	Intra-state	Apr-26	151	145.00	138.00	62.47	Severe RoW issues in Mesariya, Jalsika, and Ghiyavad villages of Morbi District. 1. Mesariya HC case disposed on 28.01.2026. Police protection repeatedly requested (Nov 2025-Feb 2026). Protection received only one day (06.01.2026). SRPF deployed 05.01.2026-15.01.2026. Further police protection awaited for balance work. 2. Jalsika HC case disposed on 08.08.2025 (SDM order invalid). LPA filed and disposed on 25.11.2025. DM proceedings ongoing (latest hearing up to 09.02.2026). Order received. work in progress. 3. Ghiyavad DM order received 18.10.2025. stringing work in progress. Overall: Court matters largely disposed; however, intermittent/non-availability of police protection is affecting smooth work execution
24	LILO of both circuits of Shapar - Babara line at Kamlapur (220 kV SS)(GEC-II)	GETCO	D/C	220	42	Dec-25	Intra-state	Jan-26	43	43.00	43.00	42.00	Line charged on 12.01.2026
25	LILO of Tepla - Madanpur line and Tepla - Raiwali line at Sadhaura SS	HVPNL	M/C	220	103	Jul-25	Intra-state	Jul-25	128	128.00	128.00	103.00	The line was deemed commissioned on 21.07.2025
26	Panchkula (400 kV PGCIL SS) to Sadhaura SS	HVPNL	D/C	220	72	Nov-25	Intra-state	Apr-26	163	163.00	161.00	51.40	There were ROW issue from TL. 14 to TL no. 40 in rehore, khatauli, haripur village in panchkula district and work was held up due to the RoW. Now ROW at the above locations have been resolved and foundation work on these locations have been completed. The work was started from 16.10.25 after paddy season. At present there is standing crops is there in the field due to which the progress of work is slow.
27	220 kV Sonipat SS (PGCIL) to IMT Pocket-A, Kharkhoda	HVPNL	D/C	220	44	Nov-25	Intra-state	Dec-25	89	89.00	89.00	44.00	Commissioned in December-2025.
28	Bhiwani (765 kV PGCIL SS) to Isherwal (220 kV SS)	HVPNL	D/C	220	100	Sep-25	Intra-state	Jan-26	212	212.00	212.00	100.00	The work has been completed. The line is charged on dated 27.01.26 from 220kV substation Isherwal.

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29	Prithla (400 kV SS) to Sector 78, FBD (220 kV SS)	HVPNL	D/C	220	59	Dec-25	Intra-state	Jul-26	169	168.00	168.00	40.17	* Severe ROW Issues in Village Dayalpur, Nawada, Prahladpur, Nawada Tigaon, Bahbalpur, Bukhapur and Fatehpur Biloch. * Earlier likely date of commissioning of the project was-31.03.2026 as committed by the turnkey firm, now same has been revised as 31.07.2026 due to severe RoW issue created by farmers/land owners of villages Dayalpur, Nawada, Tigaon, Bahbalpur, Bukhapur and Fatehpur Biloch & demanding higher compensation rates as per new policy issued vide notification no. 23/13/2022-5E dated 30.01.2026. Formation of Market Rate Committee (MRC) to determine the land value on account of diminution of land value for laying of 66kV & above Transmission lines as per Gazette notification dated 30.01.2026 is in process with DC, Faridabad. * Slow Progress by Firm.
30	Prithla to Harfali line	HVPNL	D/C	220	42	Mar-26	Intra-state	Aug-26	83	80.00	41.00	Nil	Slow progress by the firm and RoW issues at certain tower locations. Now, the work is being executed with the help of District Administration and Police protection.
31	LILo of one circuit of Prithala Harfali line at Meerpur Kurali SS	HVPNL	M/C	220	38	Mar-26	Intra-state	Aug-26	143	136.00	55.00	Nil	Slow progress by the firm and RoW issues at certain tower locations. Now, the work is being executed with the help of District Administration and Police protection.
32	220 kV D/C line from Bhadson (800 kV SS) to Ramana - Ramani SS	HVPNL	D/C	220	47	Aug-25	Intra-state	Sep-25	112	112.00	112.00	47.00	line commissioned on 03.09.2025
33	LILo of both circuits of Kirori – Jind line at Petwar SS	HVPNL	M/C	220	80	Mar-26	Intra-state	May-26	79	79.00	1.00	--	Work is slow due to Right of Way issues created by the Farmers as the demanding MRC rate compensation as per new Policy.
34	Bhiwani-Dadhibana Line	HVPNL	D/C	220	58	Mar-26	Intra-state	May-26	129	76.00	56.00	0.00	Work is slow due to Right of Way issues created by the Farmers as the demanding MRC rate compensation as per new Policy.
35	Lilo of One Ckt of Dumka-Govindpur Line at Baliyapur SS	JUSNL	D/C	220	70	Feb-26	Intra-state	Nov-26	128	92.00	68.00	8.10	The Route has been diverted to avoid Forest/RoW. Hence, delayed.
36	Dhanbad (NKTL)-Baliyapur Line	JUSNL	D/C	220	50	Feb-26	Intra-state	Nov-26	74	59	41	0	The Route has been diverted to avoid Forest/RoW. Hence, delayed.
37	LILo of one Circuit of Dumka-Govindpur line at Dhanbad (NKTL) SS	JUSNL	D/C	220	87	Jan-26	Intra-state	Apr-26	74	74.00	74.00	30.20	PLCC issue at NKTL (Adani)

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38	Patratu-Latehar line	JUSNL	D/C	400	216	Mar-26	Intra-state	Nov-26	304	275.00	261.00	82.54	Work is being executed by PGCIL. Presently, Forest proposal is at Nodal office. Work can be started only after forest clearance.
39	LILO of 220 kV Kudgi-Vajramatti D/C line at Savalgi SS (near Chikkalaki Cross)	KPTCL	M/C	220	33	Dec-25	Intra-state	Mar-26	70	70.00	70.00	32.60	Commissioned on 30.03.2026
40	Hiremallanahole (Jagalur) to Hangal Line	KPTCL	D/C	220	73	Oct-25	Intra-state	Apr-26	145	144.00	141.00	64.88	Works at Hiremallanahole jurisdiction is under process with the help of police protection because of ROW issues.
41	LILO of Chintamani-Mittemari D/ C line at 220 kV Chikkaballapura I/A CTT	KPTCL	M/C	220	111	Feb-26	Intra-state	Feb-26	106	106.00	106.00	111.00	Commissioned on 23.02.2026.
42	Kalaburagi(Ferozabad) S/s to Kapnoor line	KPTCL	D/C	220	21	Jun-25	Intra-state		33	33.00	33.00	21.00	Commissioned on 03.06.2025
43	Mundayad-Mylatty line (part of Kanhirode-Mylatty line (168 ckm)- Kanhirode to Mundyad portion 18 ckm was already reported in Nov-2023 but still in target Kanhirode-Mylatty line was given including that portion- hence now name revised to Mundyad mylatty line and only 150 ckm considered in achievement.)	KSEBL	D/C	220	168	Sep-25	Intra-state	Dec-25	273	273.00	273.00	150.00	Mundayad-Mylatty line (part of Kanhirode-Mylatty line (168 ckm)- Kanhirode to Mundyad portion 18 ckm was already reported in Nov-2023 but still in target Kanhirode-Mylatty line was given including that portion- hence now name revised to Mundyad mylatty line and only 150 ckm considered in achievement.- which is commissioned in Dec-25
44	LILO of Sabarigiri - Edamon line at Pathanamthitta GIS Substation	KSEBL	D/C	220	53	Sep-25	Intra-state	Mar-26	89	89.00	89.00	52.68	Completed and charged on 07/03/2026.
45	Edappon Substation to Pathanamthitta GIS Substation	KSEBL	D/C	220	57	Jul-25	Intra-state	Jul-26	91	91.00	91.00	57.40	Line commissioned on 17.07.2025.
46	LILO of both circuit of Narsinghpur - Jabalpur (MP) line at Jabalpur Pool (PGCIL)	MPPTCL	D/C	220	39.00	Dec-25	Intra-state	Jun-26	45	45.00	45.00	28.84	Work delayed due to Forest clearance. Final approval received on 09.12.2025 from Forest Department. Further, Near LILO Location at 04 Location (Foundation completed), Tower Erection work at NHAI crossing by NHAI in supervision of MPPTCL got delayed. Presently 100% Line work completed but 02 no Bays for LILO work at PGCIL 765kV Jabalpur S/s under progress. As informed by PGCIL this work will be completed in April'26. Accordingly line charging expected in April'26.

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47	LILO of both circuits of Chhegaon - Nimrani line at Khargone (220 kV S/s)(TBCB)	Megha Engineering	D/C	220	34.00	Mar-26	Intra-state	Mar-27	48.00	0.00	0.00		As informed by TBCB Agency, TL route survey shall be initiated immediate after finalizing the substation land. Whereas as per the TSA, the substation land should be within the 3 kms of radius. However, in this 3 km radius, there is almost 80% of area coming under residential and industrial zone. Therefore, identifying a suitable 15 acres of land within the 3 kms of radius was became a big challenge for us in Khargone district. At present check survey is going on.
48	Nagewadi- Bhokardhan line	MSETCL	D/C	220	90	Apr-25	Intra-state		150	150.00	150.00	89.54	Commissioned on 23.04.25
49	LILO of one ckt of Kanhan-Umred line at Pachgaon SS	MSETCL	D/C	220	22	Jul-25	Intra-state		38	38.00	38.00	22.00	charged on 04.07.2025
50	LILO of one ckt of Mhaisal-Jath at Alkud (400 kV S/S)(Jath to Alkud Portion)	MSETCL	D/C	220	22	Jun-25	Intra-state		78.00	78.00	78.00	22.00	Jath to Alkud Portion commissioned in June-2025.
51	LILO of one ckt of Mhaisal-Jath at Alkud (400 kV S/S)(Mhaissal to Alkud Portion)	MSETCL	D/C	220	22	Jul-25	Intra-state		78.00	78.00	78.00	22.00	Mhaisal to Alkud commissioned on 16.07.2025.
52	Shikrapur (Pune) (PGCIL SS) - Khed city SS (using the existing corridor of Bableshtar-Ranjangaon)	MSETCL	D/C	220	26	Nov-25	Intra-state	Mar-26	72.00	72.00	72.00	44.72	commissioned in Feb-2026.
53	Umred-Nagbhid line Part-II	MSETCL	D/C	220	49	May-25	Intra-state		94	94.00	94.00	49.40	Commissioned on 20.05.2025
54	LILO of one ckt of Beed - Manjarsumbha at Sarul S/S	MSETCL	D/C	220	36	Mar-26	Intra-state	Apr-26	65	60.00	38.00	0.00	Work in progress.
55	Dimapur - Zhadima line	PD, Nagaland	D/C	220	120	Mar-26	Intra-state	Mar-26	229	229.00	229.00	120.00	PTCC Clearance in progress
56	Keonjhar (PGCIL SS) to Turumunga GSS	OPTCL	D/C	220	34	Jun-25	Intra-state		66	66.00	66.00	34.00	Comissioned on 05.06.2025
57	LILO of Bhanjanagar-Meramundali line at Daspalla	OPTCL	D/C	220	59	Dec-25	Intra-state	Jun-26	109	108.00	99.00	45.00	Delayed due to delay in forest clearance. Stage I clearance has been granted by MoEFCC, GoI, Demand notes received for compensatory levies, payment completed, CA Mutation under progress. CA land identified needs to be changed as the demand is exorbitant.

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58	LILO of 765 kV S/C MEERUT – BHIWANI line at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	S/C	765	68	Jul-25	ISTS	Oct-25	97.00	97.00	97.00	68.00	Transmission Line Charged on 01.10.2025
59	KHETRI-NARELA 765 kV D/C Line (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd))	POWERGRID	D/C	765	340	Sep-25	ISTS	Dec-25	463	463.00	463.00	340.00	Transmission Line Charged on 03.12.2025.
60	400 kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line (Inter-regional ER-WR Interconnection) (SPV Name: ER WR TRANSMISSION Ltd)	POWERGRID	D/C	400	136	Jun-25	ISTS		173.00	173.00	173.00	136.00	Work completed. Transmission Line Charged on 07.06.2025
61	Navsari (New) (South Gujarat) (GIS)-Padghe (GIS) 765 kV D/C line (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	D/C	765	452	Sep-25	ISTS	May-26	616	616.00	615.00	329.76	commissioned in March-2026.
62	765 kV D/C Lakadia PS-Ahmedabad line (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED))	POWERGRID	D/C	765	369	Sep-25	ISTS	Dec-25	476	476.00	476.00	369.00	Transmission Line Charged on 11.12.2025.
63	Ahmedabad – Navsari (New) (South Gujarat) (GIS) 765 kV D/C LINE (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	D/C	765	590	Sep-25	ISTS	Jan-26	804	804.00	802.00	554.18	commissioned in March-2026.

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64	REMOVAL of Lilo of Bawana-Mandola line at Maharanibagh S/S and extension of above Lilo from Maharanibagh up to Narela S/S so as to form 2x400 kV D/C Maharanibagh- Narela line (Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1GW) under Phase-II-Part G1)	POWERGRID	M/C	400	114	Sep-25	ISTS	Nov-25	123	123.00	123.00	114.00	Transmission Line Charged in Nov'2025
65	RAMGARH (II)- BHADLA-3 765 D/C LINE (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) (SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	D/C	765	372	Sep-25	ISTS	Jan-26	467	467.00	467.00	372.00	commissioned in Feb-2026.
66	LILo of both ckts of AGRA-JAIPUR (SOUTH) 400 kV D/C at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	D/C	400	45	Sep-25	ISTS		59	59.00	59.00	44.00	Tx. Line charged on 13.07.2025
67	LILo of both ckts of JAIPUR (PHAGI)-GWALIOR 765 kV D/C line at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	132	Sep-25	ISTS	Mar-26	173	173.00	173.00	129.92	Ckt-1 charged on 06.01.2026. ckt-II expected in March-2026.
68	BEAWAR – DAUSA 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	474	Dec-25	ISTS	Mar-26	634	633.00	622.00	317.94	Erection RoW Locs. (5 loc): Ajmer(5) in Rajasthan. Stringing RoW Locs. (22 loc): Jaipur(22) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-II issued on 24.05.25.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
69	765 kV BHADLA II-SIKAR II D/C line (2ND) (Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II) (SPV: POWERGRID Bhadla Sikar Transmission Limited))	POWERGRID	D/C	765	628	Sep-25	ISTS	Jan-26	816	816.00	816.00	599.38	COMMISSIONED in Jan-2026.
70	765 kV D/C KURNOOL III (PS) MAHESHWARAM (PG) LINE (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	POWERGRID	D/C	765	504	Dec-25	ISTS	Mar-26	676	676.00	673.00	489.00	Forest: Telangana (26.993 Hac., 8 loc ,8.04 Ckm). Stage-II received on 02.09.2025
71	BHADLA-III PS-SIKAR II 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd)	POWERGRID	D/C	765	648	Dec-25	ISTS	Jan-26	847	847.00	847.00	530.58	Commissioned in Feb-2026.
72	KATHALGURI (NEEPCO)-NAMSAI (PG) 220 kV D/C LINE (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XV))(SPV Name: POWERGRID ER NER Transmission Limited))	POWERGRID	D/C	220	142	Jun-25	ISTS		221	221.00	221.00	142.00	Tx Line charged on 01.06.2025
73	765 kV D/C Banaskantha-Ahemadabad line (Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone) (SPV: POWERGRID KHAVDA RE TRANSMISSION LIMITED)	POWERGRID	D/C	765	270	Jul-25	ISTS		362	362.00	362.00	270.00	Charged on 02.07.2025
74	Mansa- Budhlada line	PSTCL	D/C	220	52	Aug-25	Intra-state	Oct-25	100	100.00	100.00	52.00	Work completed. Ckt1 (26 CKM) charged on 03.08.2025, Ckt-II charged in October-2025.
75	Alwar (400 kV SS)- Sikri line	RRVNL	D/C	220	106	Dec-25	Intra-state	June 2026	169	161.00	82.00		Delay on contractor part. Likely to be commissioned upto June 2026.
76	Sikri- Bharatpur line	RRVNL	S/C	220	69	Dec-25	Intra-state	June 2026	194	144.00	75.00	1.18	Delay on contractor part. Likely to be commissioned upto June 2026.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
77	LILO of Bhilwara -Beawar S/C line at Rayla (220 kV GSS)	RRVNL	D/C	220	28	Aug-25	Intra-state	Oct-25	49	49.00	48.00	12.82	Charged on 02.10.2025
78	Fatehgarh 3- Beawar 765 kV D/c line (2nd) (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G)	Sterlite	D/C	765	635	Oct-25	ISTS	Jan-26	817	817.00	817.00	634.60	commissioned in March-2026.
79	Fatehgarh 3- Beawar 765 kV D/c line (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	635	Jan-26	ISTS	May-26	806	805.00	790.00	373.00	1. RoW (12 locs.) in Rajasthan: Barmer (9 locs.: 1 Foundation & 8 Erection) & Balotra (3 locs.: 3 Erection). 2. Forest (10.89 Ha, 4 locs, 3.26 cKm) in Rajasthan: Stage II awaited due to EDS by DFO, Jodhpur. WP received on 16-06-25. Stage I received on 05-07-2024. FRA clearance for 0.8 ha out of 5 ha of forest land in Jodhpur District (Bilara Tehsil) was issued earlier, and WP was granted accordingly. For Stage-II approval, DFO Jodhpur raised EDS seeking complete FRA clearance for the entire 5 ha. Support requested from DC Jodhpur to expedite the balance FRA for grant of Stage II approval.
80	LILO of both circuits of Ajmer - Chittorgarh 765 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	136	Jan-26	ISTS	Apr-26	178	176.00	170.00	60.00	1. Forest (22.66 Ha, 7 locs, 6.76 cKm) in Rajasthan: Stage II accorded on 12.01.2026. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. 2. PLC Approval pending with M/s Shree Cement.since Mar'24. Draft agreement shared, awaiting confirmation.
81	LILO of of Kota - Merta 400 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	400	66	Jan-26	ISTS	Mar-26	90	90.00	90.00	60.00	1. PLC Approval pending with M/s Shree Cement since Mar'24.Draft agreement shared, awaiting confirmation. 2. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL.
82	Manali-Thervoikandigai 400 kV DC Line	TANTRANSCO	D/C	400	73	Dec-25	Intra-state	Apr-26	104	104.00	104.00	73.00	Work completed. SRLDC clearance awaited to energise the line. As per the report of SRLDC, after loading of Korattur and Guindy 400 kV GIS SS only this line may be charged which is expected in April-26.
83	LILO of one ckt of Sunguvachatram-Alamaty feeder at Parivakkma village in Guindy (UG Cable)	TANTRANSCO	D/C	400	33	Mar-26	Intra-state	Dec-26					Portion of CMRL alignment along the 400 kV UG Cable route. To mitigate the cable damages, after completion of CMRL earth works, site clearance obtained from CMRL, Cable laying works are executed.
84	Unjanai SS to Nallur SS.	TANTRANSCO	D/C	230	24.0	Dec-25	Intra-state	Jun-26	51	51.00	51.00	21.00	Works delayed due to RoW issues in respect of stringing of conductor.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
85	LILO of one circuit of Thappagundu-Anaikadavu line at Myvadi (udumalpet) (PGCIL SS)	TANTRANSCO	D/C	400	40	Dec-25	Intra-state	Jun-26	60	60.00	60.00	40.02	Work getting delayed due to severe RoW issues in OPGW Stringing for the entire line.
86	LILO of one ckt of Arasur -Ingur line at Kalivelampatty 230 kV SS	TANTRANSCO	D/C	230	31	Dec-25	Intra-state	Apr-26	70	70.00	70.00	31.00	Work completed. To be energised on completion of Kalivelampatty 230KV SS works which is expected in April - 2026
87	LILO of one ckt of Abishekapatti - Udayathur feeder at Nanguneri SS	TANTRANSCO	D/C	230	40	Dec-25	Intra-state	Jun-26	84	84.00	84.00	40.16	Distribution panel work getting delayed in connected SS. Line work completed. P&C work is in progress. Energised on readiness of connected SS.
88	Ariyalur to Thiruvalem ckt-I	TANTRANSCO	S/C	765	175	Sep-25	Intra-state						The line already given in feb-2022 achievement. However, it was again given in FY 2025-26 target by TANTRANSCO inadvertently.
89	Koteshwar - Rishikesh 400 kV D/C line (System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL))	Tata Power	D/C	400	77	Oct-25	ISTS	Dec-25	102	102.00	102.00	77.00	Commissioned in Decemeber-2025.
90	Yadadri TPP - Choutuppal line	TGTRANSCO	D/C	400	185	Aug-25	Intra-state	Sep-25	259	259.00	259.00	185.00	Commissioned on 10.09.2025
91	Pulakurthy - Kakatiya Mega Textile Park	TGTRANSCO	D/C	220	60	Dec-25	Intra-state	May-26	110.00	110.00	109.00	59.50	Works delayed due to severe RoW issues. Tower erection and stringing works under progress with the help of Revenue & Police protection.
92	400 kV Veltoor - Yedula line	TGTRANSCO	D/C	400	94	Jul-25	Intra-state	Sep-25	139	139.00	139.00	94.00	Commissioned on 22.09.2025
93	Dichpally- YacharamThanda	TGTRANSCO	D/C	220	54	Aug-25	Intra-state	Sep-26	97	97.00	97.00	54.00	Major works in Dichpally Bays are completed. Testing and Commissioning of C&R panels is under progress, SAS Integration is going to commence on 4.3.2026. A gang is attending O&M statutory remarks. Construction of revetment wall in line are pending due to non accessibility of approach. Some civil works like metal spreading and CC roads are under progress.
94	Vattem-Uddandapur line	TGTRANSCO	D/C	400	68	Mar-26	Intra-state	Mar-26	103.00	103.00	103.00	67.84	Test charged on 06.03.2026.
95	Maheshwaram - Uddandapur line	TGTRANSCO	D/C	400	121	Mar-26	Intra-state	Mar-26	179.00	179.00	179.00	120.36	Test charged on 26.03.2026.
96	LILO of Pirana (PG) – Pirana (T) 400 kV line at Ahmedabad S/s (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D)	Torrent	M/C	400	240	Dec-25	ISTS	Jan-26	174	174.00	161.00	160.00	Commissioned in Feb-2026.
97	Mainpuri - Unnao line (Intra-state TBCB)	Tata Power	S/C	765	194	Dec-25	Intra-state	Jan-26	477.00	477.00	477.00	194.00	Line charged on 28.01.2026.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
98	Mainpuri - Bara line (Intra-state TBCB_UP)	Tata Power	S/C	765	381	Jan-26	Intra-state	Jan-26	916.00	916.00	916.00	381.00	Line charged on 16.01.2026.
99	LILO of one ckt of Tanda - Basti Line at Gonda (400 kV)(Intra-state TBCB_UP)	Tata Power	D/C	400	168	Dec-25	Intra-state	Feb-26	211	211.00	211.00	154.00	Line charged on 27.02.2026.
100	Jalpura - THDC (Khurja Thermal) line (Intra-state TBCB)	Tata Power	D/C	400	140	Feb-26	Intra-state	Apr-26	309	302.00	292.00	120.00	Work is in progress.
101	LILO of one ckt of Banda - Orai line at Maheba (400 kV) (GEC-II)	UPPTCL	D/C	400	40	Jan-26	Intra-state	Feb-26	43	43.00	43.00	30.00	commissioned in Feb-2026.
102	LILO of both ckt of Orai (765 kV PG SS) - Orai line at Garautha (400 kV) (GEC-II)	UPPTCL	M/C	400	212	Mar-26	Intra-state	Apr-26	313	313.00	311.00	201.00	Ckt-I with 91 Ckm energised on 17.03.2026. Ckt-II work is likely to be completed on Apr-2026.
103	Jaitpur - Charkhari (220 kV) line (GEC-II)	UPPTCL	S/C	220	40	Dec-25	Intra-state	May-26	140	122.00	111.00	19.00	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC.
104	Kabrai - Charkhari (220 kV) Line (GEC- II)	UPPTCL	S/C	220	40	Oct-25	Intra-state	Apr-26	98	98.00	98.00	32.54	Line anti theft charged on 24.11.2025. will be reported in achievement when charged on load.
105	Charkhari - Garotha (400 kV) line (GEC-II)	UPPTCL	D/C	220	134	Mar-26	Intra-state	Jun-26	224	191.00	77.00	0.00	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC by not deploying enough man power also due to the supply chain issues of the tower and stubs and other materials.
106	Dakaaur - Maheba (400 kV) line (GEC-II)	UPPTCL	S/C	220	42	Oct-25	Intra-state	Apr-26	146	146.00	146.00	40.00	Fdn complete, erection and stringing work in progress. Firm has been requested to expedite the work by deploying additional gang at site.
107	Bamaur - Garotha line (GEC-II)	UPPTCL	S/C	220	34	Jan-26	Intra-state	Apr-26	101	101.00	101.00	31.88	Electrical Safety NOC pending, line shall be charged after NOC.
108	Mandawra - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	55	Feb-26	Intra-state	May-26	159	157.00	145.00	19.00	Work is in progress.
109	Birdha - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	35	Feb-26	Intra-state		87	87.00	87.00	28.00	Line charged on 15.11.2025
110	Bangra - Garotha line (GEC-II)	UPPTCL	S/C	220	45	Feb-26	Intra-state	Apr-26	116	116.00	116.00	23.00	Work is in progress.
111	Meerut - Mawana line	UPPTCL	D/C	220	36	Feb-26	Intra-state		56	56.00	56.00	36.00	Line charged on 11.01.2026.
112	LILO of one ckt of Sarnath (220 kV) - Gajokhar line at Varanasi Cantt (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	59	Mar-26	Intra-state	Jul-26	107	54.00	0.00	0.00	Work under Progress.
113	Fatehpur (765 kV PG SS) - Khaga Line(Intra-state TBCB)	Megha Engineering	D/C	220	48	Mar-26	Intra-state	May-26	94	85.00	1.00	0.00	Work under Progress
114	LILO of one ckt of Mainpuri (220 kV) - Bhauti (400 kV PG SS) line at Tirwa (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	21	Mar-26	Intra-state	May-26	35	35.00	6.00	0.00	Work under Progress

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
115	Maithon (400 kV PGCIL SS) to Asansol (220 kV SS)	WBSETCL	D/C	220	39	Mar-26	Intra-state	Sep-26	83	77.00	72.00	22.10	Foundation work of 6 nos location held up due to severe ROW probleme. NH Crossing PWD approval pending for UG Cable work. Approval of AP 1 A/ 0 from PGCIL pending due to UG Cable inside Maithon SS.
116	LILO of one ckt of Domjur – Arambagh Line at Khanakul GIS (220 kV SS)	WBSETCL	D/C	220	23	Aug-25	Intra-state	Dec-25	47	47.00	47.00	23.00	Commissioned on 02.12.2025
117	STPS to Raghunathpur (220 kV SS) (Uppg)	WBSETCL	D/C	220	46	Aug-25	Intra-state		94	94.00	94.00	46.29	Commissioned on 29.08.2025
118	LILO of Kobra (West) - Khedamara (Bhilai) S/c line at Dhardehi (Bilaspur) S/s	CSPTCL	S/C	400	14	Apr-25	Intra-state						Commisioned in April-2025
119	Bhadohi-Sahupuri Line	UPPTCL	S/C	220	77	Apr-25	Intra-state						Commisioned in April-2025
120	Manali - Korattur S/c Line (Manali to Manjambakkam gantry point- OH line & Manjambakkam gantry point to Koratur- UG Cable)	TANTRANSCO	S/C	400	16	Apr-25	Intra-state						Commisioned in April-2025
121	LILO of one ckt. of 400 kV D/c Kalisindh - Anta Line at Sangod GSS (Intra state TBCB)	Adani	D/C	400	11	Apr-25	Intra-state						Commisioned in April-2025
122	Kushtagi- Yelburga line	KPTCL	D/C	220	58	Apr-25	Intra-state						Commisioned in April-2025
123	Nuapada (Cuttack)- Pratapsason line	OPTCL	D/C	220	92	Apr-25	Intra-state						Commisioned in April-2025
124	Nayagarh GSS to Railway Traction Substation at Nayagarh	OPTCL	S/c	220	14	May-25	Intra-state						Commisioned in May-2025
125	220 kV Khair-Harduaganj Line	UPPTCL	D/C	220	77	May-25	Intra-state						Commisioned in May-2025
126	LILO of Sector-65 - Palli line at 400 kV Kadarpur SS	HVPNL	D/C	220	26	May-25	Intra-state						Commisioned in May-2025
127	220 kV Uppalwadi-Pardi underground cable (circuit I)	MSETCL	D/C	220	13	May-25	Intra-state						Commisioned in May-2025
128	220 kV Shivajinagar to Ampyr Renewables Energy resources Solar power Park (at Bhamer & Bhadgaon, Tal. Sakri, Dist Dhule)	MSETCL	S/C	220	11	May-25	Intra-state						Commisioned in May-2025
129	LILO of Virur- Gadchiroli line at 220 kV Konsari substation (by M/s. Lloyds Metal & Energy Ltd.)	MSETCL	D/C	220	32	May-25	Intra-state						Commisioned in May-2025

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Revised Total line length (in ckm)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
130	Lilo of one ckt of of Jamalpur-Dhandari Kalan line at Sherpur SS (by replacing 66 kV Existing multi circuit line to 220 kV)	PSTCL	D/C	220	2	May-25	Intra-state						ckt of Jamalpur -sherpur commissioned in May-2025 and sherpur-dhandari kalan ckt is delayed due to non availability of regular shutdowns.
131	220 kV Nunna-Gunadala line (Monopole)	APTRANSCO	D/C	220	17	May-25	Intra-state						Commissioned in May-2025
132	LILO of Gokarna-New Chanditala line at Satgachia GIS	WBSETCL	D/C	400	21	May-25	Intra-state						Commissioned in May-2025
133	Juna Renewable Energy Private Limited Solar Power Plant (switchyard located in Village Kawani, District-Bikaner, Rajasthan) – Bikaner-II (ISTS) Pooling station 220 kV line	Juna Renewable Energy Private Limited	S/C	220	16	Jun-25	Intra-state						Commissioned in June-2025
134	LILO of 220 kV Balotra-HRRL Line at 400 kV GSS Pachpadra	RRVNL	D/C	220	10	Jun-25	Intra-state						Commissioned in June-2025
135	LILO of 220 kV Akal-Giral Line at 220 kV GSS Sheo	RRVNL	D/C	220	8	Jun-25	Intra-state						Commissioned in June-2025
136	LILO of Mohana-Samalkha line at Jajji SS	HVPNL	D/C	220	7	Jun-25	Intra-state						Commissioned in June-2025
137	CKT 1 of 765 kV D/C KPS2-KPS3 line (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park) (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED)	POWERGRID	D/C	765	15	Jun-25	ISTS						Commissioned in June-2025

Transformation Capacity (of 220 kV & above) Targeted for FY 2025-26											
Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
1	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI (A) Transco Ltd.) in Gujarat-Part A (Bank 1)	Adani	765/400	500	Sep-25	ISTS	Dec-25	100%	100%	100%	Commissioned in Feb-2026. Voltage ratio provided was wrong while providing target. hence taken as commissioned out of target as voltage wise target is frozen.
2	Augmentation of transformation capacity at KPS1 (GIS) by 1X1500 MVA, 765/400 kV ICT (8th) on bus section-I	Adani	765/400	1500	Aug-25	ISTS		100%	100%	100%	Commissioned in July-2025.
3	Kalapaka SS (Aug.)	APTRANSCO	400/220	500	Oct-25	Intra-state	Jun-26	90%	95%	80%	All major works completed. Delayed due to theft of bushings. PO placed for bushings. After receipt and erection of bushings, Testing and SAS Integration works are to be taken up.
4	400 kV SS Rachagunneri in Chittoor Dist.(Aug.) (from 2*315 MVA to 2*315+1*500 MVA)	APTRANSCO	400/220	500	Dec-25	Intra-state	Mar-26	100%	100%	100%	Charged on 25.03.2026
5	Racherla in chittoor dist. (2X160 MVA)	APTRANSCO	220/132	320	Dec-25	Intra-state	Jan-26	98%	100%	98%	Charged on 15.10.2025 with 1No. 100 MVA PTR in place of 160 MVA. 2nd 160MVA PTR Charged on 08.01.2026
6	Pampanurtanda (GEC-I)(T/F-II)	APTRANSCO	220/132	160	Jun-25	Intra-state		100%	100%	100%	2nd 160MVA PTR charged on 19.06.2025.
7	Atchuthapuram (2X100 MVA)	APTRANSCO	220/132	200	Nov-25	Intra-state	Apr-26	95%	95%	95%	Delayed due to slow progress of contractor. 1No.100 MVA PTR Testing works completed. Statutory inspection under progress Ready for charging
8	Vepakayaladibba (2X50 MVA)	APTRANSCO	220/33	100	Feb-26	Intra-state	Apr-26	100%	100%	100%	All works completed ready for charging.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
9	5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	400/220	2500	Oct-25	ISTS	Nov-25	95%	100%	100%	Commissioned in December-2025.
10	220 kV Chaygaon GIS	AEGCL	220/33	200	Dec-25	Intra-state	Apr-26	77%	97%	59%	Delayed due to delay in finalization of design by EPC.
11	220 kV Nagaon GIS	AEGCL	220/33	200	Dec-25	Intra-state	Jun-26	69%	88%	17%	Man power shortage in civil works
12	220 kV Agomoni GIS	AEGCL	220/132	320	Dec-25	Intra-state	Jun-26	77%	94%	50%	Man power shortage in civil works
13	220 kV Sankardev Nagar GIS	AEGCL	220/132	320	Dec-25	Intra-state	Apr-26	72%	90%	55%	Delayed due to delay in finalization of design by EPC.
14	Gopalganj	BSPTCL	220/132	200	Apr-25	Intra-state		100%	100%	100%	Commissioned in April-2025
15	Hajipur (T/F-I -200 MVA)	BSPTCL	220/132	200	May-25	Intra-state		100%	100%	100%	One no. 200 MVA transformer commissioned on 17th May-2025.
16	Hajipur (T/F-II -200 MVA)	BSPTCL	220/132	200	Oct-25	Intra-state		100%	100%	100%	Second 200 MVA transformer charged on 18.10.2025.
17	Tajpur (2X160 MVA)	BSPTCL	220/132	320	Jun-25	Intra-state		96%	100%	100%	160 MVA transformer-I charged on 30.06.2025. 160 MVA transformer-II charged on 18.08.2025.
18	400 kV S/s Dhardehi (Bilaspur)(2X315 MVA)	CSPTCL	400/220	630	Jul-25	Intra-state		100%	100%	100%	charged on 26.07.2025.
19	220 kV S/s Semariya (2X160 MVA)	CSPTCL	220/132	320	Jan-26	Intra-state	Feb-26	100%	100%	100%	132/33 KV switchyard alongwith 2x40 MVA 132/33 KV transformers has been commissioned on dtd 28.03.2026. Erection of all outdoor structures and equipments of 220 KV switchyard including 2X160 MVA transformers have been completed. The oil filtration of 2x160 MVA 220/132 KV transformers is under progress.

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20	220 kV S/s Daldalseoni (2X160 MVA)	CSPTCL	220/132	320	Mar-26	Intra-state	Mar-26	95%	100%	95%	Erection of all outdoor structures and equipments including 1X160 MVA transformer are under progress. 2nd unit of 160 MVA transformer reached at site.The installation of indoor equipments / SAS , cable laying/ termination etc. are under progress.
21	Ponda SS (Aug.) (ICT-II)	GED	220/33	63	Sep-25	Intra-state	Dec-25	100%	100%	100%	commissioned in Dec-2025.
22	Saligao SS, North Goa (3x63 MVA)	GED	220/33	189	Dec-25	Intra-state	May-26	95%	95%	95%	The work was delayed due to vendors
23	Pachora PS Augmentation (4th, 5th and 6th ICT) (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	400/220	1500	Feb-26	ISTS		82%	95%	42%	Land developement (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa - Completed Status of receipt of Transformers/Reactors:1- 03/03 No's.
24	220 kV Dhama (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26	Intra-state	Mar-26	100%	100%	100%	T/F-1 Charged on 31-03-2026.
25	220 kV Munjpur (2X160 MVA) (GEC-II)	GETCO	220/66	320	Mar-26	Intra-state	Mar-26	100%	100%	100%	T/F-1 Charged on 31-03-2026.
26	220 kV Maglana (2X160 MVA)	GETCO	220/66	320	Mar-26	Intra-state	Mar-26	100%	100%	100%	Both T/F Charged on 28-03-2026
27	400 kV Dholera GIS (2X500 MVA)	GETCO	400/220	1000	Mar-26	Intra-state	Apr-26	98%	97%	85%	Supply of both transformer is expected in Apr-2026
28	400 kV Kalawad GIS (2X500 MVA)	GETCO	400/220	1000	Oct-25	Intra-state	Dec-25	100%	100%	100%	CHARGED ON 31-12-2025
29	400 kV Kansari (Aug.)(500-315 MVA)	GETCO	400/220	185	Mar-26	Intra-state		100%	100%	100%	CHARGED on 06-08-2025
30	220 kV GIS Sector-89, Faridabad (2x100 MVA)	HVPNL	220/33	200	Nov-25	Intra-state	Mar-26	96%	100%	95%	Slow Progress by firm. Deemed commissioned on 16.03.2026 due to non commissioning of 220kV feeding line 220kV D/C Prithla -Sector-89 line & LILO of one ckt of 220kV Palla-Sector-78 at 220kV S/Stn Sector-89 Faridabad.
31	220 kV Sadhaura Ambala SS (2x100 MVA)	HVPNL	220/66	200	Dec-25	Intra-state	Jan.26	100%	100%	100%	Substation commissioned on 12.01.2026 with 220 kV, 2X100, 220/66 kV transformer.
32	220 kV Sadhaura Ambala SS (1x100 MVA)	HVPNL	220/33	100	Dec-25	Intra-state	Feb-26	100%	100%	100%	Transformer commissioned on 03.02.2026.

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33	220 kV Chikenwas Hisar SS (2x100 MVA)	HVPNL	220/33	200	Dec-25	Intra-state	May-26	95%	95%	90%	The work is under progress. Work will be completed upto 31.05.2026.
34	220 kV GIS at Pocket A, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Nov-25	Intra-state	Jan-26	100%	100%	100%	220 kV Substation charged on 03.12.2025 with one no. 100 MVA, 220/33 kV T/F. The 2nd 100 MVA, 220/33 kV T/F charged on 02.01.2026. The Substation is fully commissioned.
35	220 kV GIS at Pocket B, IMT Kharkhoda Sonipat (2x100 MVA)	HVPNL	220/33	200	Dec-25	Intra-state	Mar-26	100%	100%	100%	Deemed commissioned on 30.07.2025 but will be reported in achievement when charged on load. The Substation is expected to be charged through 220 kV Pocket-A to Pocket-B D/C line by 5th April 2026.
36	220 kV Ramana-Ramani (Karnal) (2x160 MVA)	HVPNL	220/132	320	Sep-25	Intra-state		100%	100%	100%	Substation commissioned dated 04.09.2025.
37	220 kV Ramana-Ramani (Karnal) (2x100 MVA)	HVPNL	220/33	200	Sep-25	Intra-state		100%	100%	100%	Substation commissioned dated 04.09.2025..
38	220 kV GIS Sector-99 Gurugram (2x100 MVA)	HVPNL	220/33	200	Mar-26	Intra-state	May-26	96%	100%	80%	Slow progress by the firm 220kv GIS Work is under progress by the firm in presence of Service Engineer.. The work likely will be commissioned by 31.05.2026 as confirmed by the firm representative.
39	220 kV GIS Transport Hub, Sector-8 IMT Manesar (T/F-II)	HVPNL	220/66	100	Apr-25	Intra-state		100%	100%	100%	100 MVA Commissioned on 15.04.2025

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40	220 kV Roj-Ka-Meo	HVPNL	220/33	100	Dec-25	Intra-state	Aug-26	100%	95 %	85%	It is submitted that HVPNL is facing hindrances in erection of 220 kV and 66 kV GIS modules of make M/s Jiangsu Jinke (China) due to defective and short-supplied items, besides non-supply of mandatory spares by the erstwhile turnkey contractor, M/s IKE Electric, whose contract was terminated due to dismal progress. The OEM, M/s Jiangsu Jinke (China), has been blacklisted in China, resulting in difficulties in procurement of materials. M/s T&R (OEM's service provider in India), along with M/s Vision India Services (present executing agency), has assured to arrange the required materials from China; however, as the equipment pertains to an old design, fresh dies are required to be developed by OEM sub-vendors. Accordingly, procurement is expected to take 3-4 months after placement of Purchase Order, followed by about 2 months for coupling, erection, testing, and charging. It is also informed that complete SAS hardware was supplied earlier except software and
41	220 kV Roj-Ka-Meo	HVPNL	220/66	160	Dec-25	Intra-state	Aug-26	100%	95 %	85%	
42	220 kV Nain	HVPNL	220/33	200	Dec-25	Intra-state	May-26	88%	8400%	8300%	Bottlenecks: Slow progress by firm. GRAP Enforcement The work is delayed on the part of firm. The work likely will be commissioned by 30.06.2026 as confirmed by the firm representative.
43	220 kV Nain	HVPNL	220/132	320	Dec-25	Intra-state	May-26	88%	75%	75%	Bottlenecks: Slow progress by firm. GRAP Enforcement The work is delayed on the part of firm. The Supply of 1 no. 220/132KV, 160MVA TF is still pending. The work likely will be commissioned by 30.06.2026 as confirmed by the firm representative.
44	220 kV Deroli Ahir (Aug.)	HVPNL	220/33	100	Mar-26	Intra-state		100%	100%	0%	commissioned on 26.12.2025
45	220 kV Palla (Aug.) (100 to 160)	HVPNL	220/66	60	Apr-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 04.04.2025.
46	220 kV Meerpur Kurali (Aug.) (100 to 160)	HVPNL	220/66	60	Dec-25	Intra-state	46016	100.00%	100.00%	100.00%	Commissioned in December-2025

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47	220 kV A-4, Faridabad (Aug.)(100 to 160)	HVPNL	220/66	60	Dec-25	Intra-state	46016	100.00%	100.00%	100.00%	Commissioned in December-2025.
48	220 kV Sector-46 Faridabad (Aug.)	HVPNL	220/66	160	Mar-26	Intra-state	46380	100.00%	0.00%	0.00%	160 MVA, 220/66 kV Transformer has not allocated yet. Tender for creation of 220 kV T/F GIS bay has been floated BY HVPNL on 24.10.2025 with submission date 17.11.2025. Tender has been decided in HPWPC meeting held on 11.03.2026. Proceedings of the meeting are under signing by the committee members.
49	220 kV PTPS Panipat (Aug.) (100 to 160)	HVPNL	220/132	60	Dec-25	Intra-state	Feb.26	100.00%	100.00%	100.00%	160MVA, 220/132KV Transformer commissioned dated 03.02.2026
50	400 kV Kirori (Aug.) (100 to 160)	HVPNL	220/132	60	Mar-26	Intra-state	May-26	100.00%	0.00%	0.00%	The demand for the 160 MVA 220/132 kV transformer & the allied equipment has been raised in the PMS portal. Detailed estimate has been sanctioned and work awarded on HEW Portal i.r.o. Electrical Portion. Further the T/F has been reached on site. The civil work has been completed.
51	220 kV Bhuna (Aug.)(100 to 160)	HVPNL	220/132	60	Mar-26	Intra-state	Jan.26	100.00%	100.00%	100.00%	commissioned on 30.01.2026.
52	220 kV Kaul (Kaithal) (Aug.)(Additional 160)	HVPNL	220/132	160	Jan-26	Intra-state		100.00%	100.00%	100.00%	Commissioned on dated 08.10.2025
53	220 kV Nuna Majra (Aug.) (from 100 to 160)	HVPNL	220/132	60	Feb-26	Intra-state		100.00%	100.00%	100.00%	Commissioned on 29.12.2025

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54	Tahliwal GIS	HPPTCL	220/132	100	Dec-25	Intra-state	May-26	87.00%	98.00%	70.00%	i. The delay in the Tahliwal project has primarily occurred due to infrastructure and land-related matters involving HPSEBL. ii. The proposal for extension of the existing Control Room Building at HPSEBL Tahliwal Substation to accommodate HPPTCL panels was examined and agreed in principle; however, due to prolonged deliberations, the conditional NOC for use of the required space was issued at a later stage approx. 8 months later, after which the site was handed over to the contractor. iii. At present, the supply is almost completed, and civil and erection works have achieved approximately 70% progress and are under active execution.
55	Kangoo SS (Aug.)	HPPTCL	220/132	200	Aug-25	Intra-state	Jan-26	100.00%	100.00%	100.00%	Commissioned in JAN-2026
56	Augmentation of transformation capacity at Amargarh (GIS) S/s by 1x315MVA, 400/220 kV ICTs (3rd) (Augmentation of transformation capacity at Amargarh (GIS) S/s)	Indigrid	400/220	315	Oct-25	ISTS	Mar-26	100.00%	100.00%	100.00%	CEA Inspection done. 400kV Bus Connection done. Shutdown applied for energization of Substation under RTM. Challenges is being faced in getting the shutdown from J&K Transco
57	220/132/33 kV, 2X200 MVA Grid Sub-Station at Patratu	JUSNL	220/132	400	Sep-25	Intra-state		100.00%	100.00%	100.00%	Work has been completed on 01/12/2025
58	220/132/33,2x200 Grid Sub-Station at Baliyapur	JUSNL	220/132/33	400	Feb-26	Intra-state	February-27	67.00%	93.00%	5.00%	Delayed due to heavy rain and Tree Cutting permission.
59	Dudda: Establishing 1x100 MVA, 220/66 kV & 1X100 MVA, 220/110 kV substation at Dudda, in Hassan Taluk & Hassan District	KPTCL	220/110 & 220/66	200	Dec-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 30.10.2025.

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60	Savalagi (near Chikkalaki Cross) : Establishing 2x100 MVA, 220/110 kV Receiving Station	KPTCL	220/110	200	Dec-25	Intra-state	Mar-26	100.00%	100.00%	100.00%	Commissioned on 30.03.2026
61	Hangal: Establishing 2x100 MVA, 220/66 kV Station at Hangal (GEC-II)	KPTCL	220/66	200	Oct-25	Intra-state	Apr-26	100.00%	100.00%	100.00%	All works completed. Since line work is under process station yet to be commissioned.
62	GIS Chikkaballapura: Establishing 2x100 MVA, 220/66 kV Sub-station at Chikkaballapura I/A	KPTCL	220/66	200	Feb-26	Intra-state	Feb-26	95.00%	100.00%	100.00%	Commissioned on 24.02.2026.
63	White field (Hagadur) GIS: Establishing 2X150 MVA, 220/66 Gas Insulated Switchgear sub-station at White field (Hagadur), Bengaluru.	KPTCL	220/66	300	Sep-25	Intra-state	Oct-25	100.00%	100.00%	100.00%	Commissioned on 17.10.2025.
64	Kakkad	KSEBL	220/110	100	Sep-25	Intra-state	Mar-26	100.00%	100.00%	100.00%	COMMISSIONED ON 31-03-2026.
65	400 kV S/s Badnawar (Aug.) (500 MVA)	MPPTCL	400/220	500	Oct-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	X-mer Charged on 29.12.2025
66	Mandsaur SS (Aug.)	MPPTCL	400/220	500	Sep-25	Intra-state	Feb-26	100.00%	100.00%	100.00%	X-mer charged on 16.02.2026
67	Bina SS (Aug.)	MPPTCL	400/220	315	Mar-26	Intra-state	Apr-26	100.00%	100.00%	100.00%	X-mer erection work complete, X-
68	Barwaha (Aug. (200-160 MVA))	MPPTCL	220/132	40	Oct-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	COMMISSIONED IN Dec-25.
69	Mangliya SS (Aug.)	MPPTCL	220/132	200	Dec-25	Intra-state	Apr-26	100.00%	100.00%	90.00%	Slow progress by contractor. Trasformer erection & testing work completed. Unexpected oil leakage from Turret being attended by the OEM on site. Work expected to be completed in April'26.
70	Pandhurna SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Sep-25	Intra-state		100.00%	100.00%	100.00%	commissioned in Sept-25.
71	Handiya SS (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25	Intra-state	Jan-26	100.00%	100.00%	100.00%	Transformer commissioned on 30.01.2026
72	Ratlam (Aug. (220-160 MVA))	MPPTCL	220/132	40	Dec-25	Intra-state	May-26	90.00%	100.00%	50.00%	Civil work is late due to failure of contractor. All foundation complete in the month of Feb'2026. Transformer on plinth. The X-mer work to be started, both side bay work completed. X-mer oil supplied by the OEM of X-mer was low grade (Low resistivity). New oil being made available by the OEM. Work Expected to be completed by May'26.

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73	Bhopal SS (Aug.)	MPPTCL	220/132	200	Dec-25	Intra-state		100.00%	100.00%	100.00%	Transformer commissioned on 22.01.2026
74	Chhindwara SS (Aug.)	MPPTCL	220/132	200	Mar-26	Intra-state	2026-27	40.00%	0.00%	0.00%	Complete hard rock strata and 4Nos.132 KV bay shifting is involved. Civil work started.
75	Chhatarpur SS (Aug.)	MPPTCL	220/132	200	Mar-26	Intra-state	Mar-26	100.00%	100.00%	100.00%	X-mer Charged on 11.03.2026
76	Shujalpur SS (Aug.)	MPPTCL	220/132	200	Mar-26	Intra-state	May-26	90.00%	90.00%	50.00%	Earlier 2 No.132 KV line tower erection and 7 no. bays shifting involved, However, re-arrangement have been made to complete the work. X-mer reached on plinth in Feb'26. All Civil work, 132kV/220kV Bay work and X-mer erection work completed. X-mer vacume/ Oil filtration under progress. Only NIFPS work (Scope of X-mer OEM) remaining. Delay due to unavailability of resources timely for execution from the X-mer OEM (also X-mer erection agency). Work expected till May'26.
77	Mandideep GIS Substation (Intra-state TBCB)	Megha Engineering	400/220	1000	Feb-26	Intra-state	Dec-26	74.00%	85.00%	43.00%	As informed by TBCB Agency, Although the work is in progress, execution has been substantially hindered due to sustained site inaccessibility over the past two months. The site has yet to attain workable conditions, resulting in continued restrictions on normal construction operations.
78	Mandideep GIS Substation (Intra-state TBCB))	Megha Engineering	220/132	320	Feb-26	Intra-state	Dec-26	74.00%	85.00%	43.00%	As informed by TBCB Agency, Although the work is in progress, execution has been substantially hindered due to sustained site inaccessibility over the past two months. The site has yet to attain workable conditions, resulting in continued restrictions on normal construction operations.

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79	Bisonikala SS (Intra-state TBCB)	Megha Engineering	220/132	320	Dec-25	Intra-state	Mar-27	63.00%	28.00%	0.00%	As informed by TBCB Agency, Although the work is in progress, execution has been substantially hindered due to sustained site inaccessibility over the past two months. The site has yet to attain workable conditions, resulting in continued restrictions on normal construction operations.
80	Khargone SS (Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26	Intra-state	Mar-27	11.00%	0.00%	0.00%	As informed by TBCB Agency, As per the TSA, the substation land should be within the 3 kms of radius. As concerned, in this 3 km radius, there is somehow 80% to 90% area coming under residential and industrial belt. Therefore, identifying a suitable 15 acres of land has become a big challenge for us in khargone.
81	Shahpur SS (Intra-state TBCB)	Megha Engineering	220/33	100	Dec-25	Intra-state	Feb-27	49.00%	31.00%	0.00%	As informed by TBCB Agency, Despite ongoing efforts, work progress has remained considerably slow over the last two months owing to continued site access restrictions stemming from local hindrances. The location has not yet become workable, resulting in prolonged disruption to regular construction operations.
82	220/33 kV Pachgaon SS	MSETCL	220/33	100	Aug-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 29.07.2025
83	220/22 kV GIS s/s at Abhitghar	MSETCL	220/22	100	Jan-26	Intra-state	Mar-26	100.00%	100.00%	100.00%	Substation commissioned on 11.03.2026.
84	220 kV Mankoli GIS substation (2X50 MVA)	MSETCL	220/22	100	Sep-25	Intra-state		100.00%	100.00%	100.00%	T/F-I commissioned on 05.11.2025 T/F-II commissioned on 09.11.2025
85	220 kV Panchanand (Taloja) GIS substation (2X50 MVA)	MSETCL	220/33	100	Dec-25	Intra-state	Feb-26	100.00%	100.00%	100.00%	Substation commissioned on 25.02.2026
86	220/33 kV Sarul SS	MSETCL	220/33	50	Mar-26	Intra-state	Mar-26	92.00%	70.00%	58.00%	Substation work is delayed due to delay in material supply and insufficient dedicated manpower deployed by agency.

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87	220/33 kV Deosane SS	MSETCL	220/33	50	Mar-26	Intra-state	Mar-26	92.00%	100.00%	70.40%	T/F-I commissioned on 24.03.2026.
88	400 kV Thaptitanda	MSETCL	400/220	500	Dec-25	Intra-state	Dec-25	100.00%	100.00%	100.00%	3X167MVA, 400/220kV ICT commissioned on 04.12.2025
89	400 kV Nagothane (Aug.)(3x167 MVA)	MSETCL	400/220	500	Jul-25	Intra-state	Nov-25	100.00%	100.00%	100.00%	Commissioned on 30.11.2025
90	220 kV Georai (Aug.)	MSETCL	220/33	50	Mar-26	Intra-state	Mar-26	100%	100%	100%	Commissioned on 30.03.2026 & 31.03.2026
91	220 kV ONGC Panvel (Aug.)	MSETCL	220/33	50	Jan-26	Intra-state	Mar-26	100%	100%	100%	Commissioned on 17.03.2026
92	220 kV Vasai S/s (Aug.)	MSETCL	220/22	50	Dec-25	Intra-state	Mar-26	100%	100%	100%	Commissioned on 18.03.2026
93	220 kV Sayane S/s	MSETCL	220/33	50	Mar-26	Intra-state	Jun-26	50%	0%	0%	LOA issued for T/F procurement
94	220 kV Tuljapur	MSETCL	220/132	100	Mar-26	Intra-state	Apr-26	95%	70%	50%	ICT at site.
95	220 kV Malegaon (Zodga) (Aug.)	MSETCL	220/132	100	Mar-26	Intra-state	Mar-26	100%	100%	100%	Commissioned on 30.03.2026
96	220 kV Temghar	MSETCL	220/22-22	50	Dec-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 15.01.2026
97	220 kV Anandnagar	MSETCL	220/22	50	Mar-26	Intra-state	Sept/26	20%	0.00%	0.00%	LOA issued for ETC work. Available T/F after augmentation will be utilized
98	220 kV Mahape (Aug.)	MSETCL	220/22-22	100	Dec-25	Intra-state	May-26	80%	50%	70%	1 No.of T/f commissioned on 06.03.2026 and 2nd T/f work in progress
99	220 kV Kolshet(Aug.)	MSETCL	220/22-22	50	Mar-26	Intra-state	Mar-26	50%	50%	0%	Commissioned on 30.03.2026
100	220 kV Raymond	MSETCL	220/33	25	Dec-25	Intra-state	Apr-26	50%	80%	50%	LOA issued for ETC work. T/F at site.
101	220 kV Alephata (Aug.)	MSETCL	220/132	200	Mar-26	Intra-state	Mar-26	100%	100%	100%	Both ICT commissioned on 29.03.2026
102	220 kV Chakan-II (Aug.)	MSETCL	220/132	200	Mar-26	Intra-state	May-26	100%	100%	50%	ICT 1 commissioned on 28.03.2026 and ICT II Work in progress
103	400 kV Lonikand-II (Aug.)	MSETCL	220/132	200	Mar-26	Intra-state	Mar-26	100%	100%	100%	Both ICT commissioned on 29.03.2026
104	400 kV Chakan	MSETCL	220/22	50	Mar-26	Intra-state		100%	100%	100%	Commissioned on 14.10.2025
105	Parjang SS	OPTCL	220/33	80	Mar-26	Intra-state	Jun-26	70%	30%	25%	Material supply issue
106	Dasapalla SS	OPTCL	220/33	40	Dec-25	Intra-state	Jun-26	100%	100%	100%	Substation major work completed, currently pending due to forest clearance of line, Stage I clearance obtained. Line working Permission delayed due to CA land mutation.
107	Balianta GIS	OPTCL	220/132	320	Dec-25	Intra-state	Mar-26	100%	100%	95%	Energized on 26-03-26.
108	New Duburi GSS (Aug.)	OPTCL	400/220	500	Aug-25	Intra-state		100%	100%	100%	Energized on 29-08-25

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
109	2X1500 MVA 765/400 kV ICT-1& 2 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	3000	Jul-25	ISTS	Oct-25	100.00%	100.00%	100.00%	ICT-1 Charged on 01.10.25 ICT-2 Charged on 02.10.2025
110	1X1500 MVA 765/400 kV ICT-3 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	765/400	1500	Sep-25	ISTS	45932.00	100.00%	100.00%	100.00%	ICT-3 Charged on 01.10.25
111	1X1500 MVA, 765/400 kV ICT-1 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Apr-25	ISTS		100.00%	100.00%	100.00%	Commissioned in April-2025.
112	1X1500 MVA, 765/400 kV ICT-2 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS		100.00%	100.00%	100.00%	1x1500 MVA 765/400kV ICT-2 charged on 25.07.2025
113	1X1500 MVA, 765/400 kV ICT-3 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS	Nov-25	100.00%	100.00%	100.00%	Charged on 07.11.2025
114	1X1500 MVA, 765/400 kV ICT-4 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS	Dec-25	100.00%	100.00%	100.00%	Charged on 02.12.2025.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
115	1X1500 MVA, 765/400 kV ICT-1 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jun-25	ISTS		100.00%	100.00%	100.00%	ICT-1 charged on 30.06.2025
116	1X1500 MVA, 765/400 kV ICT-2 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Jul-25	ISTS		100.00%	100.00%	100.00%	ICT-2 charged on 10.07.2025
117	1X1500 MVA, 765/400 kV ICT-3 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID	765/400	1500	Aug-25	ISTS		100.00%	100.00%	100.00%	ICT-3 charged on 28.07.2025
118	1X1500 MVA 765/400 kV 4th ICT at BIKANER SS (TS for evacuation of Power from Rajasthan Phase-IV Part -I Bikaner Complex Part E)	POWERGRID	765/400	1500	Jul-25	ISTS	45900.00	100.00%	100.00%	100.00%	ICT Charged on 30.08.2025
119	1X500MVA,400/220 kV (3rd) ICT at KOTPUTLI (TS for evacuation of Power from Rajasthan Phase-IV Part -I Bikaner Complex Part E)	POWERGRID	400/220	500	Jan-26	ISTS	Mar-26	99.00%	100.00%	95.00%	charged in MARCH-26.
120	1X500 MVA, 400/220 kV ICT-2 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25	ISTS		100.00%	100.00%	100.00%	ICT commissioned on 14.08.2025

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
121	1X500 MVA, 400/220 kV ICT-1 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25	ISTS		100.00%	100.00%	100.00%	ICT-1 charged on 31.07.2025
122	1X500 MVA, 400/220 kV ICT-3 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	400/220	500	Sep-25	ISTS		100.00%	100.00%	100.00%	Charged on 27.12.2025
123	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Apr-25	ISTS		100.00%	100.00%	100.00%	Commissioned in April-2025.
124	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Jun-25	ISTS		100.00%	100.00%	100.00%	2nd 1500MVA ICT Charged on 20.06.25.

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125	1X1500 MVA, 765/400 kV ICT- 3 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID	765/400	1500	Sep-25	ISTS		100.00%	100.00%	100.00%	3rd 1500MVA ICT Charged on 06.09.25.
126	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Sep-25	ISTS	Mar-26	95.00%	95.00%	80.00%	charged in MARCH-26.
127	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Sep-25	ISTS	Mar-26	95.00%	95.00%	80.00%	Work progress affected due to Delay in supply of ICT.
128	2X500 MVA, 400/220 kV ICT -1 & 2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	400/220	1000	Nov-25	ISTS	Mar-26	95.00%	95.00%	80.00%	charged in MARCH-26.
129	1X1500 MVA, 765/400 kV ICT -3 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID	765/400	1500	Dec-25	ISTS	Mar-26	95.00%	95.00%	80.00%	Work progress affected due to Delay in supply of ICT.
130	1X1500 MVA, 765/400 kV ICT-3rd AT RAIGARH KOTRA SECTION B (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	Aug-25	ISTS		100.00%	100.00%	100.00%	1500MVA ICT Charged on 26.07.2025.

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131	1X1500MVA, 765/400 kV ICT-4th at RAIGARH KOTRA SECTION B GIS (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID	765/400	1500	Aug-25	ISTS	Nov-25	100.00%	100.00%	100.00%	charged on 11.11.2025
132	3X500 MVA, 400/220 kV ICT-1, 2 & 3 at RAMGARH PS (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	400/220	1500	Sep-25	ISTS	Jan-26	100.00%	100.00%	100.00%	Commissioned in Feb-2026. only 2x500 MVA ICT at Ramgarh under this scheme and 3x500 MVA was inadvertently given by powergrid while providing the Target.
133	2X1500 MVA, 765/400 kV ICT-1 & 2 at RAMGARH PS (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh-II Transmission Ltd))	POWERGRID	765/400	3000	Sep-25	ISTS	Jan-26	100.00%	100.00%	100.00%	Commissioned in Feb-2026.
134	1X500 MVA, 400/220 kV ICT (5TH) at FATEHGARH-III PS (SECTION 1)	POWERGRID	400/220	500	Aug-25	ISTS	Mar-26	90.00%	95.00%	40.00%	Work under progress, ICT under transit
135	1X1500 MVA , 765/400 kV ICT (3RD) at NAVSARI (NEW) (SOUTH GUJARAT) (Transmission expansion in Gujarat Khavda Potential RE Zone)	POWERGRID	765/400	1500	Sep-25	ISTS	Mar-26	100.00%	100.00%	90.00%	Work under progress.
136	1X500 MVA, 400/220 kV ICT(3rd) at HASSAN (Augmentation of Transformation Capacity at 400/220 KV Hassan Substation in Karnataka by 400/220 KV, 1x500 MVA ICT (3rd))	POWERGRID	400/220	500	Aug-25	ISTS		100.00%	100.00%	100.00%	Charged on 01.08.2025.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	Voltage Ratio (kV/kV)	Revised Total Capacity (in MVA)	Revised Target date (Final)	ISTS/Intra-state	Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
137	2X1500 MVA 765/400 kV ICT-1 & 2 at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H) (SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	765/400	3000	Aug-25	ISTS	Mar-26	100.00%	100.00%	99.00%	Commissioned in Jan-2026.
138	1X500 MVA, 400/220 kV ICT (4TH) at NALAGARH (Augmentation of Transformation Capacity at 400/220 kV Nalagarh substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Sep-25	ISTS		100.00%	100.00%	100.00%	commissioned in August-2025.
139	Upgradation of existing 132 kV Namsai (PG) S/s to 220 kV including 2X160 MVA, ICT-1 & 2 (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XV))(SPV Name: POWERGRID ER NER Transmission Limited))	POWERGRID	220/132	320	Jun-25	ISTS		100.00%	100.00%	100.00%	Commissioned on 01.06.2025
140	2X1500 MVA 765/400 kV ICT-1 & 2 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	765/400	3000	Apr-25	ISTS		100.00%	100.00%	100.00%	Commissioned in April-2025.
141	1X500 MVA 400/220 kV ICT-3 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	400/220	500	Sep-25	ISTS	Mar-26	100.00%	100.00%	99.00%	Commissioned in March-2026.

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142	765/400 kV 3X1500 MVA ICT-1,2 at AHMEDABAD (NEW SS) ALONG WITH BAYS (Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	765/400	4500	Sep-25	ISTS	Dec-25	98.00%	99.00%	98.00%	1x1500 MVA ICT-I & II charged on 06.09.2025. 3rd ICT Charged in Nov-2025.
143	3X500 MVA, 400/220 kV ICT 1, 2 & 3 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	400/220	1500	Dec-25	ISTS		100.00%	100.00%	99.00%	commissioned in March-2026.
144	2X1500 MVA, 765/400 kV ICT-1 & 2 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID	765/400	3000	Dec-25	ISTS		100.00%	100.00%	100.00%	Commissioned in Feb-2026.
145	1X500 MVA, 400/220 kV ICT-1 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Oct-25	ISTS		100.00%	100.00%	100.00%	Commissioned in Feb-2026.
146	1X500 MVA, 400/220 kV ICT-2 at LAKHISARAI (ERES-XXXVII)	POWERGRID	400/220	500	Nov-25	ISTS		100.00%	100.00%	100.00%	Commissioned in Feb-2026.
147	1X1500 MVA, 765/400 kV ICT(3rd) at MAHESHWARAM (Augmentation of Transformation Capacity by 1X1500 MVA (3rd) , 765/400 KV ICT at Maheswaram (PG) Substation in Telangana)	POWERGRID	765/400	1500	Dec-25	ISTS	Mar-26	100.00%	100.00%	99.00%	commissioned in March-2026.
148	1X1500 MVA, 765/400 kV ICT(4th) at BHIWANI (Augment by 1500MVA ICT(4th) at Bhiwani)	POWERGRID	765/400	1500	Dec-25	ISTS	Mar-26	100.00%	100.00%	90.00%	commissioned in March-2026.

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149	1X1500 MVA, 765/400 kV 3rd ICT at INDORE SS (Augmnt by 1x1500 MVA ICT (3rd) at Indore)	POWERGRID	765/400	1500	Nov-25	ISTS	Jan-26	100.00%	100.00%	100.00%	Commissioned in Jan-2026.
150	1X500 MVA,400/220 kV ICT (4th) at ALLAHABAD (Augmentation of Transformation Capacity at 400/220 kV Allahabad (PG) substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID	400/220	500	Feb-26	ISTS		100.00%	100.00%	100.00%	Commissioned in Feb-2026.
151	1X500 MVA, 400/220 kV ICT (3rd) at BHACHAU (Augmentation of Transformation Capacity at 400/220 KV Bhachau Substation in Gujarat by 400/220 KV , 1x1500 MVA ICT (3rd))	POWERGRID	400/220	500	Jan-26	ISTS	Feb-26	Jan-00	90.00%	65.00%	Commissioned in Jan-2026.
152	1X500 MVA, 400/220 kV ICT (5th) at BOISAR (Augmt. 1x500 MVA ICT (5th) at Boisar)	POWERGRID	400/220	500	Feb-26	ISTS	Apr-26	50.00%	25.00%	10.00%	Work under progress.
153	REPLACEMENT OF 315 MVA ICT WITH 500 MVA at BAWANA (DTL)	POWERGRID	400/220	185	Mar-26	ISTS		100.00%	100.00%	100.00%	Charged on 27.10.2025 & Synchronised on 28.10.2025
154	Dhanansu (400 kV SS) (Aug.)	PSTCL	400/220	500	Jun-25	Intra-state		100.00%	100.00%	100.00%	T/f energised on 14-06-2025.
155	Patti (200 kV SS)(Aug.)	PSTCL	220/66	100	Apr-25	Intra-state		100.00%	100.00%	100.00%	T/f charged on 31.03.2025 (reported by utility in April-25 Ach.
156	Dhandari Kalan-2 (220 kV SS) (Aug.) (160-100 MVA)	PSTCL	220/66	60	Jan-26	Intra-state		100.00%	100.00%	100.00%	Commissioned in October-2025.
157	Wazirabad SS	PSTCL	220/66	160	Aug-25	Intra-state		100.00%	100.00%	100.00%	Charged in August-2025.
158	Sherpur SS (Upgradation from 66 kV to 220 kV)	PSTCL	220/66	160	Jun-25	Intra-state		100.00%	100.00%	100.00%	Commissioned in June-2025.
159	Sherpur SS (Aug.)	PSTCL	220/66	160	Jun-25	Intra-state		100.00%	100.00%	100.00%	Commissioned in June-2025.
160	Moga (Singhawala)(220 kV SS)(Aug.)	PSTCL	220/66	100	May-25	Intra-state		100.00%	100.00%	100.00%	T/f energised on No Load on 20-05-2025
161	220 kV Maur SS (Aug.)	PSTCL	220/66	100	Jan-26	Intra-state	Jul-26	95.00%	60.00%	20.00%	T/f received in the month of march 26. Erection work is in progress.
162	220 kV Mohali-1(Aug.)	PSTCL	220/66	60	Apr-25	Intra-state		100.00%	100.00%	100.00%	T/f charged on 11.04..2025
163	220 kV Budhlada (Upgraded from 66 kV to 220 kV)	PSTCL	220/66	160	Jan-26	Intra-state		100.00%	100.00%	100.00%	T/f charged on no load on 31.12.2025
164	400 kV Rajpura (Aug.)	PSTCL	400/220	500	Oct-25	Intra-state	May-26	85.00%	95.00%	60.00%	Breaker received at site in the month of march 26. Erection work is in progress.

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165	400 kV Behman Jassa Singh Wala (T/F-I)	PSTCL	400/220	500	Dec-25	Intra-state	Mar-26	100.00%	100.00%	100.00%	T/f charged on dated 17.03.2026. second 500 MVA T/F has also been charged on dated 17.03.2026.
166	400 kV Sangod GSS (Intra-state TBCB)	Adani	400/220	1000	Apr-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 12.04.2025
167	400 kV Sangod GSS (Intra-state TBCB)	Adani	220/132	160	Apr-25	Intra-state		100.00%	100.00%	100.00%	Charged on 18.04.2025
168	220 kV Sikri GSS (Upgradation)	RRVPL	220/132	160	Dec-25	Intra-state	June 2026	100.00%	95.00%	93.00%	Delyed on contractor part. Work under progress.Likely to be commissioned upto June 2026.
169	220 kV Karoli GSS (Upgradation)	RRVPL	220/132	160	Aug-25	Intra-state		100.00%	95.00%	83.00%	220 kV GSS Karoli (Upgradation) Charged on 03.08.2025.
170	220 kV Rayla GSS (Upgradation)	RRVPL	220/132	160	Aug-25	Intra-state		100.00%	100.00%	97.00%	Charged on 02.10.2025
171	220 kV GSS Sheo (Upgradation)	RRVPL	220/132	160	Jun-25	Intra-state		100.00%	100.00%	100.00%	Commissioned on 28.06.2025.
172	220 kV GSS Maniya (Upgradation)	RRVPL	220/132	160	Dec-25	Intra-state	April 2026	100.00%	100.00%	95.00%	Delyed on contractor part. Work under progress. Likely to be commissioned upto April 2026.
173	7x66.67 MVA, 400/132 kV Kishtwar (Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs)	Sterlite	400/132	400	Dec-25	ISTS		100.00%	100.00%	100.00%	Commissioned in Deecemebr-2025.
174	2X1500 MVA , 765/400 kV Beawar S/s (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	765/400	3000	Jan-26	ISTS	Mar-26	99.32%	100.00%	100.00%	Total Land (58.28 Ha): Govt. Land (12.32 Ha) & Pvt. Land (45.96 Ha) : All acquired
175	Maraimalai Nagar (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Sep-25	Intra-state	Apr-26	100.00%	100.00%	100.00%	SS work completed. EHT line Railway crossing UG cable testing work under progress.
176	Thervoikandigai SS	TANTRANSCO	400/230	315	Dec-25	Intra-state	Apr-26	100.00%	100.00%	100.00%	SS Work completed. ICT's will be charged after commissioning of connected line(Manali-Thervoikandigai 400 KV line awaiting SRLDC clearance)
177	Vembakkam (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	300	Oct-25	Intra-state	Jun-26	100.00%	95.00%	90.00%	Delay in cabling and termination work and commencement of testing process. Testing under progress

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178	Avadi SS (upgradation from 110 kV to 230 kV)	TANTRANSCO	230/110	200	Oct-25	Intra-state	Jun-26	100.00%	95.00%	95.00%	Work getting delayed due to addition of duct construction work in respect of outdoor to indoor SS(110KV SS in the same premises) conversion work and related cabling work. Cable duct work is under progress.
179	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	500	Apr-25	Intra-state	Apr-25	100.00%	100.00%	100.00%	1 No. 500 MVA commissioned on 23.04.2025.
180	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	500	Jun-25	Intra-state	Jun-25	100.00%	100.00%	100.00%	2nd 500 MVA commissioned on 03.06.2025.
181	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/110	400	Apr-25	Intra-state	Apr-25	100.00%	100.00%	100.00%	Commissioned on 23.04.2025.
182	Panjetty (upgradation from 110 kV to 230 kV GIS)	TANTRANSCO	230/110	300	Oct-25	Intra-state	Jun-26	100.00%	90.00%	90.00%	(i) Delay in Source 230 kV UG cable laying work for want of NHAI approval. Approval obtained, work is under progress. (ii) Equipment erection completed.
183	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/230	1000	Dec-25	Intra-state	Apr-26	100.00%	100.00%	100.00%	Work got delayed since clearance had to be availed from Municipal Corporation and Chennai Metro Rail Limited(CMRL) for every section of the source 400KV Cable work (Metro Rail work and UG cable work in the same route). First time charged and cable rectification work is under progress.
184	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	400/110	400	Dec-25	Intra-state	Apr-26	100.00%	100.00%	100.00%	Work got delayed since clearance had to be availed from Municipal Corporation and Chennai Metro Rail Limited(CMRL) for every section of the source 400KV Cable work (Metro Rail work and UG cable work in the same route). First time charged and cable rectification work is under progress.

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185	Guindy 400 kV GIS SS	TANTRANSCO	400/230	630	Dec-25	Intra-state	Apr-26	100.00%	100.00%	100.00%	Work got delayed since clearance had to be availed from Municipal Corporation and Chennai Metro Rail Limited (CMRL) for every section of the source 400KV Cable work (Metro Rail work and UG cable work in the same route). Work completed and First Time Charging will be carried out after commissioning Tharamani 400 kV SS
186	230/33 kV Ganesh Nagar GIS SS (2x100 MVA)	TANTRANSCO	230/33	200	Aug-25	Intra-state	Aug-25	1	1	1	commissioned in August-25.
187	Mambakkam 230/110 kV SS	TANTRANSCO	230 /110	100	May-25	Intra-state		1	1	1	T/F-1 Commissioned on 30.05.2025.
188	Sathumadurai 230/110 kV SS -New	TANTRANSCO	230/ 110	320	Dec-25	Intra-state	May-26	1	1	1	Delay in cabling, termination and testing works.
189	Nallur 230/110 kV SS	TANTRANSCO	230/ 110	200	Dec-25	Intra-state	May-26	100%	90%	90%	Delay in panel wiring by the Company. Testing works to be taken up.
190	Nanguneri (Aug.)	TANTRANSCO	230/110	200	Dec-25	Intra-state	Jun-26	100%	85%	85.00%	Distribution panel work getting delayed in connected SS. Line work completed. P&C work is in progress.
191	Thiruvannamalai SS (Aug.)	TANTRANSCO	230/110	60	Dec-25	Intra-state	Sep-26				Transformer supply getting delayed
192	Oragadam 230 kV SS (Aug.)(2x160-2x100 MVA	TANTRANSCO	230/110	120	Dec-25	Intra-state	Sep-26				one Transformer charged on 07.01.2026. other transformer supply getting delayed.
193	Vinnamangalm SS (Aug.)	TANTRANSCO	230/ 110	100	Oct-25	Intra-state	Dec-25	100.00%	100%	100%	Commissioned on 29.12.2025
194	Hosur SS (Aug.)	TANTRANSCO	230/ 110	60	Sep-25	Intra-state	Sep-25	100.00%	100%	100%	Transformer commissioned on 24.07.2025
195	Hosur SS (Aug.)	TANTRANSCO	230/ 110	60	Mar-26	Intra-state	Sep-26				Bay extension work under progress. Transformer supply getting delayed
196	K.R.Thoppur SS (Aug.)	TANTRANSCO	400/230	500	Apr-25	Intra-state	Apr-25	100.00%	100%	100%	Transformer commissioned on 05.04.2025
197	Kayathar SS in Tirunelveli Operation Circle (Aug.)	TANTRANSCO	400/110	200	Sep-25	Intra-state	Jun-26				Delay due to issues in the equipments and accessories shifted from another SS (Anaikadavu 400KV SS). Being rectified.

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198	Alagarkovil SS in Madurai Operation Circle (Aug.)	TANTRANSCO	230 /110	60	Dec-25	Intra-state	Sep-26				Modification in the proposal of enhancement from 100 MVA to 160 MVA, 230/110KV Auto transformer being suggested. Administrative approval issued and tender under preparation.
199	Kalivelampatty 230 /110 kV SS	TANTRANSCO	230/110	200	Dec-25	Intra-state	Apr-26	100.00%	95%	85%	P&C testing under progress
200	Kakatiya Mega Textile Park (KMTP) SS (2x160)	TGTRANSCO	220/ 132	320	Dec-25	Intra-state	May-26	95.00%	100%	98%	Substation automation integration and testing works are under progress. Works are delayed due to heavy rains and delay in receipt of payments from TGIC as the works are taken up under DC works.
201	Yacharam Thanda SS	TGTRANSCO	220/11	170	Dec-25	Intra-state	Dec-2026	75.00%	100%	85%	Due to continuous and heavy rains, approach road to substation was damaged at 2 No. locations. Subsequently, the same was repaired and works have been resumed. Cable trench & control room works are under progress. Upon completion, cable laying, panel erection, cable termination, equipment testing & commissioning shall be taken up. CC Roads, micro levelling and metal spreading are to be taken up.
202	Ammavaripet (T/F-II)	TGTRANSCO	220/ 132	100	Sep-25	Intra-state		100.00%	100%	100%	100 MVA T/F-II charged on 22.08.2025
203	Bhoopalapally (KTPP) SS 400/220/ 132 kV - 2 Nos 160 MVA PTR	TGTRANSCO	220/132	320	Nov-25	Intra-state	May-26	100.00%	100%	100%	At present, it is decided for installation of 100 MVA PTRs instead of 160MVA. 1st 100 MVA PTR charged on 13.01.2026. 2nd 100MVA PTR pre-commissioning tests under progress.
204	Uddandapur LISS	TGTRANSCO	400/11	545	Mar-26	Intra-state	FY 2026-27	15.00%	95%	0%	Works getting delayed due to severe ROW from land owners
205	220/132 kV SS Wanaparthy (Aug.)	TGTRANSCO	220/132	160	Apr-25	Intra-state		100.00%	100%	100%	160 MVA PTR idle charged on 30.04.2025 & loads taken on 01.05.2025
206	220/132 kV SS Banswada (Aug.)	TGTRANSCO	220 / 132	100	Nov-25	Intra-state	Dec-25	100.00%	100%	100%	3rd 100 MVA PTR charged on 29.12.25
207	220/132 kV SS Jurala (Aug.)(160-100 MVA)	TGTRANSCO	220 / 132	60	Jun-25	Intra-state		100.00%	100%	100%	charged on 20.06.2025

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208	220/132 kV Yeddumailaram SS (Aug.)	TGTRANSCO	220 / 132	160	Mar-26	Intra-state	FY 2026-27	100.00%	100%	100%	100MVA PTR allotted and charged on 06.03.2026 instead of 160MVA.
209	220/132/33 kV Fabcity SS (Aug.)	TGTRANSCO	220 / 132	100	Feb-26	Intra-state	FY 2026-27				Delay in supplies by the Manufacturer.
210	220/132 kV SS Jangaon (Aug.) (160-100 MVA)	TGTRANSCO	220 / 132	60	Oct-25	Intra-state	Nov-25	100.00%	100%	100%	PTR charged on 4.11.2025 .
211	220/132 kV SS Siddipet (Aug.)	TGTRANSCO	220 / 132	60	Jul-25	Intra-state		100.00%	100%	100%	160MVA PTR charged on 06.07.2025.
212	220/132 kV Thimmajipet SS (Aug.) (Aug.)	TGTRANSCO	220 / 132	100	Mar-26	Intra-state	FY 2026-27				Delay in supplies by the Manufacturer.
213	220/132 kV SS Nirmal (Aug.)	TGTRANSCO	220 / 132	60	Nov-25	Intra-state	FY 2026-27				Delay in supplies by the Manufacturer.
214	220/132 kV SS Sadashivpet (Aug.)	TGTRANSCO	220 / 132	60	Dec-25	Intra-state	FY 2026-27	100.00%	100%	100%	PTR charged on 18.02.2026.
215	220/132 kV SS Jagityal (Aug.)	TGTRANSCO	220 / 132	60	Jan-26	Intra-state	FY 2026-27				Delay in supplies by the Manufacturer.
216	220/132/33 kV SS Sivarampally (Aug.)	TGTRANSCO	220 / 132	60	Apr-25	Intra-state		100.00%	100%	100%	160 MVA PTR commissioned on 12.04.2025 in place of 100 MVA PTR
217	400 kV S/s Jewar, GB Nagar (Intra-state TBCB)	Megha Engineering	400/220	1000	Mar-26	Intra-state	May-26	58.00%	69%	12%	Work in progress.
218	400 kV S/s Gonda (Intra-state TBCB)	Tata Power	400/220	630	Dec-25	Intra-state	Feb-26	100.00%	100%	100%	T/F-I & T/F-II energised on 27.02.2026.
219	400 kV S/s Metro Depot (Gr Noida), GB Nagar (Intra-state TBCB)	Tata Power	400/220	1000	Dec-25	Intra-state		100.00%	100%	100%	Substation energised on 01.11.2025
220	400 kV S/s Jalpura (Gr Noida), GB Nagar (Intra-state TBCB)	Tata Power	400/220	1000	Feb-26	Intra-state	Apr-26	100.00%	100%	98%	Work in progress.
221	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	400/220	1000	Jan-26	Intra-state	Feb-26	77.00%	100%	81%	500 MVA T/F-II Charged on 27.02.2026. T/F-I work in progress
222	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	220/132	320	Jan-26	Intra-state	May-26	77.00%	100%	81%	Work in progress. Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC.
223	400 kV S/s Garautha, Jhansi (GEC-II)	UPPTCL	400/220	1500	Mar-26	Intra-state	May-26	91.00%	100%	87%	T/F-I charged on 17.03.2026. T/F-II & T/F-III work is in progress.
224	220 kV S/s Jaitpur, Mahoba (GEC-II)	UPPTCL	220/132	320	Mar-26	Intra-state	Jun-26	75.00%	95%	70%	Physical progress hampered due to flooding and waterlogging situation & also due to slow work & non deployment of sufficient Man and Machinery by EPC. Notice has been issued to the firm.

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225	220 kV S/s Kabrai, Mahoba (GEC-II)	UPPTCL	220/132	160	Dec-25	Intra-state	May-26	89.00%	98%	85%	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC in last 3-4 months.
226	220 kV S/s Charkhari, Mahoba (GEC-II)	UPPTCL	220/132	160	Mar-26	Intra-state	Jun-26	70.00%	93%	66%	Work in progress.
227	220 kV S/s Dakaur, Jalaun	UPPTCL	220/132	160	Dec-25	Intra-state	May-26	91.00%	98%	80%	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC in last 3-4 months.
228	Banda SS (Aug.)	UPPTCL	220/132	160	May-25	Intra-state		100.00%	100%	100%	Commissioned in May-2025.
229	220 kV System at Existing 400 kV S/s Banda (GEC-II)(T/F-II)	UPPTCL	220/132	160	Dec-25	Intra-state	Jun-26	93.00%	43%	34%	Physical progress hampered due to slow work, Delay in supply of electrical equipments & non deployment of sufficient Man and Machinery by EPC.
230	220 kV S/s Bamaur, Jhansi (GEC-II)	UPPTCL	220/132	160	Dec-25	Intra-state	May-26	83.00%	98%	80%	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC in last 3-4 months.
231	220 kV S/s Mandawra, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26	Intra-state	Jun-26	85.00%	98%	73%	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC in last 3-4 months.
232	220 kV S/s Birdha, Lalitpur (GEC-II)	UPPTCL	220/132	160	Jan-26	Intra-state	May-26	86.00%	98%	76%	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC in last 3-4 months.
233	220 kV S/s Bangra, Jhansi (GEC-II)	UPPTCL	220/132	160	Jan-26	Intra-state	May-26	88.00%	98%	90%	Physical progress was largely hampered due to severe flooding and waterlogging situation & also due to slow work by EPC in last 3-4 months.
234	220 kV S/s Mawana	UPPTCL	220/132	320	Feb-26	Intra-state	Apr-26	100.00%	100%	98%	T/F-I Commissioned on 11.01.2026.
235	220 kV S/s Vasundhara, Ghaziabad (Intra-state TBCB)	Megha Engineering	220/33	180	Mar-26	Intra-state	Jul-26	60.00%	51%	0%	Work in progress.

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236	220 kV S/s Varanasi Cantt (Intra-state TBCB)	Megha Engineering	220/33	120	Mar-26	Intra-state	Jul-26	27.00%	13%	0%	Work in progress.
237	220 kV S/s Khaga, Fatehpur (Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26	Intra-state	Jul-26	66.00%	16%	3%	Work in progress.
238	220 kV S/s Tirwa, Kannauj(Intra-state TBCB)	Megha Engineering	220/132	320	Mar-26	Intra-state	Jul-26	58.00%	26%	10%	Work in progress.
239	Falakata 220 kV GIS	WBSETCL	220/132	320	Aug-25	Intra-state		100.00%	100%	100%	Commissioned on 07.09.2025
240	Raghunathpur 220 kV GIS (Upg)	WBSETCL	220/132	320	Aug-25	Intra-state		100.00%	100%	100%	Commissioned on 29.08.2025
241	Khanakul 220 kV GIS	WBSETCL	220/33	100	Aug-25	Intra-state	Dec-25	100.00%	100%	100%	Commissioned on 02.12.2025
242	Satgachhia 400 kV GIS (Upg)	WBSETCL	400/220	1000	May-25	Intra-state		100.00%	100%	100%	Commissioned on 09.05.2025
243	Mahachanda 220 kV GIS	WBSETCL	220/132	400	Mar-26	Intra-state	Apr-26	98.00%	98%	95%	All 132 kV Switchyard Equipment Testing Completed. 220 KV GIS HV Test done. 220 KV Panel Testing, Scheme checking, SAS Configuration Under Progress.
244	Chandrayanagutta SS (Aug.)	TGTRANSCO	220/132	160	Apr-25	Intra-state					Commissioned in April-2025.
245	220 kV Racherlapadu SS in Nellore District (Aug.)	APTRANSCO	220/132	100	Apr-25	Intra-state					Commissioned in April-2025.
246	220 kV Humbran SS (Aug.) (160-100 MVA)	PSTCL	220/66	60	Apr-25	Intra-state					Commissioned in April-2025.
247	2x1500 MVA ICT at KPS 1 under Augmentation of Khavda PS1 by 4X1500 MVA, 765/400 kV ICT)	Megha Engineering	765/400	3000	Apr-25	ISTS					Commissioned in April-2025.
248	Yelburga SS (2x100 MVA)	KPTCL	220/110	200	Apr-25	Intra-state					Commissioned in April-2025.
249	Julwaniya 400 kV S/s (Aug.)	MPPTCL	400/220	500	Apr-25	Intra-state					Commissioned in April-2025.
250	Nayagarh (Aug.) (40-20 MVA)	OPTCL	220/33	20	Apr-25	Intra-state					Commissioned in April-2025.
251	220 kV IG Nagar SS (Aug.) (160-100 MVA)	RRVPL	220/132	60	Apr-25	Intra-state					Commissioned in April-2025.
252	220 kV Hafizpur S/s, Azamgarh Aug. (200-160 MVA)	UPPTCL	220/132	40	Apr-25	Intra-state					Commissioned in April-2025.
253	Basarkod- T/F-II	KPTCL	220/110	100	May-25	Intra-state					Commissioned in May-2025.
254	Antharasanahalli (Aug.)(150-100 MVA)	KPTCL	220/66	50	May-25	Intra-state					Commissioned in May-2025.
255	Mendhasal GSS (Aug.) (40-20 MVA)	OPTCL	220/33	20	May-25	Intra-state					Commissioned in May-2025.
256	220 kV Talangpore (Aug.) (800-740 MVA)	GETCO	220/66	60	May-25	Intra-state					Commissioned in May-2025.
257	220 kV Radhanpur (Aug.)(420-310 MVA)	GETCO	220/66	110	May-25	Intra-state					Commissioned in May-2025.

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258	220 kV GSS Gangapur City (Aug.)(160-100 MVA)	RRVNL	220/132	60	May-25	Intra-state					Commissioned in May-2025.
259	220 kV GSS Danta Ramgarh (Aug.)	RRVNL	220/132	100	May-25	Intra-state					Commissioned in May-2025.
260	Sriperumbudur SS (Aug.)(500-315 MVA)	TANTRANSCO	400/230	185	May-25	Intra-state					Commissioned in May-2025.
261	220 kV S/s Bhelupur, Varanasi (Aug.)	UPPTCL	220/33	60	May-25	Intra-state					Commissioned in May-2025.
262	400 kV S/s Jaunpur (Machhlishshar) (T/F-II)	UPPTCL	220/132	160	May-25	Intra-state					Commissioned in May-2025.
263	Pardi substation (2 x100 MVA ICTs)	MSETCL	220/132	200	May-25	Intra-state					Commissioned in May-2025.
264	Nagbhid S/s (1 x 100 MVA ICT I)	MSETCL	220/132	100	May-25	Intra-state					Commissioned in May-2025.
265	Nagbhid S/s (1 x 25 MVA T/F)	MSETCL	220/33	25	May-25	Intra-state					Commissioned in May-2025.
266	220 kV Konsari SS (2 x 100 MVA ICT's) (by M/s. Lloyds Metal &Energy Ltd.)	MSETCL	220/132	200	May-25	Intra-state					Commissioned in May-2025.
267	220 kV Gorantla SS in Ananthapur Dist	APTRANSCO	220/132	160	May-25	Intra-state					Commissioned in May-2025.
268	Rajokheri SS (Aug.)	HVPNL	220/66	160	Jun-25	Intra-state					Commissioned in June-2025.
269	Ikolaha SS (Aug.)	PSTCL	220/66	100	Jun-25	Intra-state					Commissioned in June-2025.