

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
MARCH-2023**

Sl.No.	Power Utilities	Capacity (MW)					(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
			Annual Programme	Prorata Programme	MARCH-2023	APRIL-2022 to MARCH-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	882.7	0	0	-
2	PSPCL	1760	-	-	0.0	150.2	0	0	-
3	RRVUNL	7580	-	-	0.0	570.3	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	329.0	0	0	-
7	MSPGCL	9540	-	-	0.8	3469.9	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	74.5	74.5	0	0	-
10	TANGEDCO	4320	-	-	179.1	1111.1	0	211	426%
11	KPCL	5020	-	-	0.0	32.4	0	0	-
12	WBPDC	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	254.4	6620.2	0.0	211.2	3034%
Central Sector									
13	NTPC	48110	-	-	1726.6	14120.4	480	2388	491%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	592.1	0	0	-
15	NTECL-Vallur	1500	-	-	0.0	380.0	0	0	-
16	NTPL-Tuticorin	1000	-	-	0.0	661.5	0	0	-
17	NSPCL-Bhilai	500	-	-	0.0	169.6	0	0	-
18	NTPC JV	4690	-	-	125.9	1103.5	0	0	-
19	DVC	6750	-	-	112.7	2090.6	19	19	10745%
Total Central Sector (B)		64050	-	-	1965.1	19117.8	499.0	2407.7	694%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	401.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	121.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	124.9	0	0	-
23	Adani-Kawai	1320	-	-	0.0	917.7	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	93.3	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	30.7	0	0	-
30	Vedanta-Balco	600	-	-	18.2	100.9	0	52	92%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	114.4			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	115.7	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	14.9	0	0	-
36	GMR-Raikheda	1370	-	-	3.9	475.8	0	0	-
37	Jindal India-Tamnar	2400	-	-	0.4	210.9	0	0	-
38	Torrent Power-Sabarmati	362	-	-	20.1	238.2	4	235	1%
39	MB Power-Anuppur	1200	-	-	0.0	261.7	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	212.5	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	11.6	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	250.8	0	0	-
45	CESC-Dhariwal	600	-	-	0.0	86.6	0	0	-
46	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	0.0	22.4	0	0	-
48	GMR-Warora	600	-	-	10.1	37.2	0	0	-
49	Sembcorp-Painapuram	1320	-	-	161.1	1475.9	117	1833	-19%
50	Sembcorp-SGPL	1320	-	-	230.6	3590.2	345	3368	7%
51	Hinduja-Vizag	1040	-	-	56.0	56.0	0	0	-
52	Jindal India-Derang	1200	-	-	5.3	40.6	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	50.2	0	0	-

							(Figures in Thousand Tonnes)		
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					MARCH-2023	APRIL-2022 to MARCH-2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	5.5	195.7	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	31.4	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	10.1	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	511.2	9365.9	465.9	5488.4	71%
Total Import (Blending) (I = A + B + C)		162046	0	0	2730.6	35103.8	965.0	8107.3	333%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	858	858	41.9	878.2	0	388	126%
Total State Sector (D)		500	858	858	41.9	878.2	0.0	387.7	126%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	6160	6160	32.0	3221.6	694	4947	-35%
2	Adani-Mundra-III	1980	4767	4767	218.9	2277.7	0	1568	45%
3	Tata Power-Mundra	4000	4650	4650	0.0	4397.0	565	4366	1%
4	Essar-Salaya	1200	2395	2395	384.2	1279.6	0	0	-
5	JSW Energy-Ratnagiri	300	793	793	108.0	318.0	0	749	-58%
6	Tata Power-Trombay	750	1815	1815	202.7	2203.9	270	2244	-2%
7	Simhapuri-Simhapuri	600	0	0	36.0	61.3	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	139	0.0	0.0	0	294	-100%
9	JSW Energy-Torangallu-I	260	360	360	61.0	679.4	61	476	43%
10	JSW Energy-Torangallu-II	600	580	580	145.1	890.7	110	877	2%
11	Adani-Udupi	1200	1708	1708	208.5	692.4	82	602	15%
12	SEPC-Tuticorin	525	1329	1329	0.0	410.2	0	0	-
13	IL&FS-ITPCL	1200	2383	2383	302.0	1558.3	53	1624	-4%
14	Coastal Energen-Muthiara	1200	2032	2032	323.1	1662.8	40	756	120%
Total Private Secor (IPP) (E)		16755	29113	29113.3	2021.5	19652.8	1876.5	18502.9	6%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	29971.1	2063.4	20531.0	1876.5	18890.6	9%
GRAND TOTAL (I + II)		179301	29971.1	29971.1	4794.1	55634.8	2841.5	26998.0	106%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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