

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION**

**MONTHLY REPORT OF IMPORT OF COAL
(FEBRUARY-2017)**

Sl. No.	Power Utilities	(Figures in Million Tonnes)				
		Capacity (MW) as on 31.03.2016	Annual Programme	Prorata Programme	Receipt at TPSs during April'16 - January'17	Receipt at TPSs during February'17
1		2	3	4	5	6
A. POWER PLANTS DESIGNED ON INDIGENEOUS COAL						
						7=5+6
1	HPGCL					
2	PSPCL	3160	-	-	0	0
3	RVUNL	2620	-	-	0	0
4	UPRVUNL	4940	-	-	0	0
5	MPPGCL	5423	-	-	0	0
6	TORRENT (Sabarmati C)	4320	-	-	0.052	0
7	GSECL	422	-	-	0.357	0.043
8	MSPGCL	3690	-	-	0.130	0
9	RELIANCE (Dahanu)	9560	-	-	0.388	0
10	AP GENCO	500	-	-	0.108	0
11	TANGEDCO	2810	-	-	0	0
12	KPCL	4770	-	-	2.936	0.698
13	DVC	2720	-	-	0.445	0
14	CESC	6200	-	-	0	0
15	WBPDC	1125	-	-	0.218	0
16	NTPC	4340	-	-	0	0
17	NTPC-JV (Indira Gandhi)	34175	-	-	0.994	0.032
18	RELIANCE (Rosa)	1500	-	-	0	0
19	JPL (M. Gandhi)	1200	-	-	0	0
20	LANCO (Anpara)	1320	-	-	0.066	0
21	VEDANTA (Jharsuguda)	1200	-	-	0	0
22	J P BINA	2400	-	-	0.164	0
23	TSPL (Talwandi Sabo)	500	-	-	0	0
24	NTECL (Vallur-JV of NTPC & TN)	1320	-	-	0.435	0.031
25	APML (Tirora)	1500	-	-	1.626	0.144
26	NABHA POWER (Rajpura)	3300	-	-	0.048	0
27	MOSER BEAR (Annapur)	1400	-	-	0.417	0
28	GMR Warora Energy	600	-	-	0	0
29	NTPC SAIL (Bhilai)	600	-	-	0	0
30	GMR (Kamalanga)	500	-	-	0	0
31	APRL (Kawai)	1050	-	-	0.416	0
32	VIPL (Butibori)	1320	-	-	2.282	0.299
33	JINDAL POWER (Tannar & OP JINDAL)	600	-	-	0.167	0
34	NTPL (Tuticorin-JV of NLC & TN)	3400	-	-	0.062	0
35	HALDIA ENERGY	1000	-	-	1.798	0.188
36	BAJAJ ENERGY	600	-	-	0.369	0
37	THERMAL POWERTECH (Pynampuram)	450	-	-	0	0
38	KSK (Akaltara)	1320	-	-	2.254	0.174
39	WPCL (Warora)	1200	-	-	0.047	0
40	RATTANTATA (Amarvati)	540	-	-	0.001	0
41	ADHUNIK POWER (Mahadev Prasad)	1350	-	-	0.187	0
42	APPDCL (Damodaran Sanjeevaiah)	540	-	-	0.011	0
43	LPGCL (Lalitpur)	1600	-	-	0.589	0.144
44	HNPCL (Vizag)	660	-	-	0.016	0
	Sub Total	1040	-	-	0.149	0.016
		124785	-	-	16.732	1.769
						18.501

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		Capacity (MW) as on 31.03.2016	Annual Programme	Prorata Programme	Receipt at TPSs during April'16 - Januray'17	Receipt at TPSs during February'17	Total (Apr'16- Feb'17)
	1	2	3	4	5	6	7= 5+6
B. POWER PLANTS DESIGNED ON IMPORTED COAL							
45	GSECL (Sikka)#	500	0	0	0.883	0.085	0.968
46	TATA POWER (Trombay)	1400	3.000	2.750	2.105	0.149	2.254
47	JSW ENERGY (Ratnagiri & Torangullu)	2060	6.000	5.500	3.531	0.262	3.793
48	ADANI POWER (Mundra)*	4620	16.000	14.667	13.075	1.429	14.504
49	ADANI (Uduppi)	1200	3.500	3.208	2.874	0.376	3.250
50	COASTAL GUJRAT (Mundra UMPP)	4000	11.000	10.083	9.110	0.856	9.966
51	ESSAR (Salaya)	1200	2.500	2.292	1.989	0.275	2.264
52	SIMHAPURI ENERGY (Simhapuri)	600	2.500	2.292	0.778	0	0.778
53	MEENAKSHI ENERGY (Thaminapattnam)	300	1.200	1.100	0.779	0.041	0.820
54	IND BARATH (Tuticorin)	300	0	0	0	0	0
55	COSTAL ENERGEN (Mutlaira)	1200	1.500	1.375	2.082	0.075	2.157
56	IL & FS (ITPCL-Cuddalore)	1200	0.800	0.733	1.092	0.315	1.407
	Sub Total	18580	48.000	44.000	38.298	3.863	42.161
	TOTAL		48.000	44.000	55.030	5.633	60.663

Total Capacity: 740 MW out of which 500 MW is installed

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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