



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

Executive Summary on Power Sector

August-2021

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ABBREVIATION

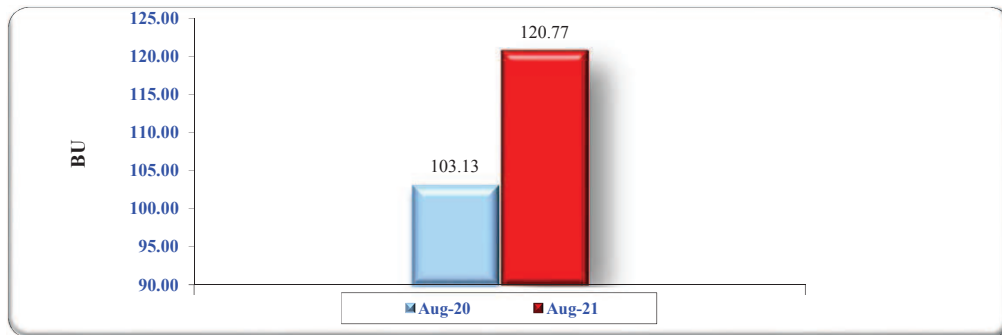
Sr.No	Short Form	Full Form
1	Ach	Achievements
2	ACS	Average Cost of Supply
3	ARR	Average Revenue Realization
4	AT&C	Aggregate Technical and Commercial
5	BU	Billion Units
6	CEA	Central Electricity Authority
7	CKMs	Circuit Kilo Meters
8	CPSUs	Central Public Sector Undertakings
9	DVC	Damodar valley Corporation
10	HVDC	High Voltage Direct Current Transmission
11	IPP	Independent Power Producer
12	IR	Inter Regional
13	kV	Kilo Volts
14	kWh	Kilo Watt Hours
15	MT	Million Tonnes
16	MU	Million Units
17	MVA	Mega Volt Ampere
18	MW	Mega Watt
19	NA	Not Applicable
20	PLF	Plant Load Factor
		Renewable Energy Sources
21	RES	
22	SLDC	State Load Dispatch Centre
23	T&D	Transmission and Distribution
24	UTL.	Utilities
25	w.r.t	With Respect To

Section A - Highlights of Power Sector			
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1. Electricity Generation for Aug-2021 (BU)

Type	Achievement	Targets	Achievement*	% Change of Achievement w.r.t. Aug-2020
	Aug-20	Aug-21	Aug-21	
Thermal	79.0337	95.429	96.08606	21.6
Nuclear	3.59073	3.484	3.04949	-15.1
Hydro	18.94992	19.342	20.22737	6.7
Bhutan Import	1.5606	1.12	1.40815	-9.8
All India	103.13	119.38	120.77	17.1

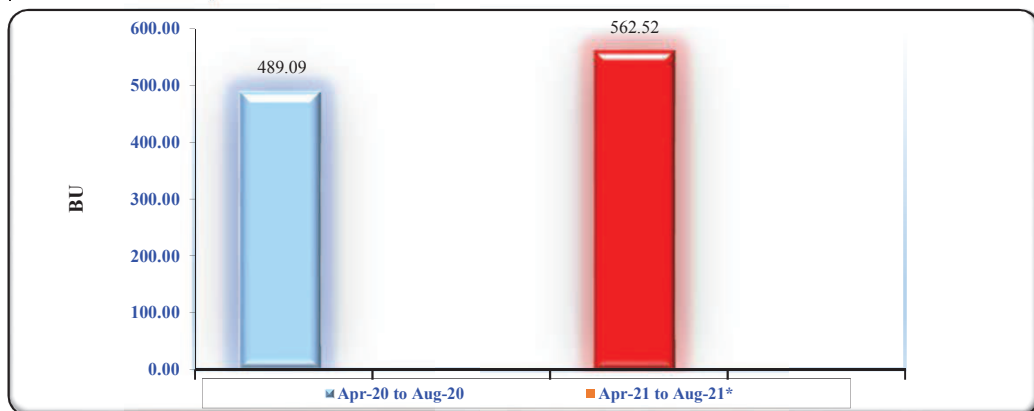
*Provisional



Electricity Generation During Apr-20 to Aug-20 & Apr-21 to Aug-21 (BU)

Type	Apr-20 to Aug-20	Apr-21 to Aug-21*	% Change w.r.t Apr-20 to Aug-20
Thermal	387.32761	465.15441	20.09
Nuclear	18.3716	17.91867	-2.47
Hydro	78.03565	74.99849	-3.89
Bhutan Import	5.3577	4.44685	-17.00
All India	489.09	562.52	15.01

* Provisional

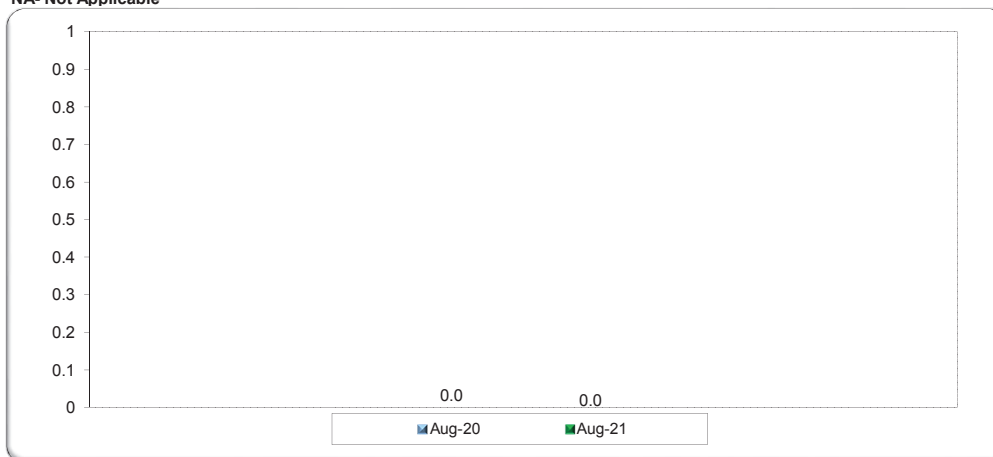


Electricity Generation (Including Hydro as conventional)								
Aug-2021*			Aug-2020			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
120.77	16.369	137.14	103.13	15.764	118.899	17.10	3.84	15.34
Note: * Tentative								
Electricity Generation (Including Hydro as Renewable Energy Sources)								
Aug-2021*			Aug-2020			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
100.54	36.596	137.14	84.19	34.714	118.899	19.43	5.42	15.34
Note: * Tentative								
All India Generation From Renewables						(All Figures are in MU)		
Sl.No.	Source-Wise All India Generation from Renewables	For the Month of		Cummulative for the period				
		Jul-2021	Jul-2020	Apr-21 to Jul-21	Apr-20 to Jul-20			
1	Wind	11421.28	6966.96	31964.63	24574.50			
2	Solar	5170.03	4639.48	23293.10	20314.47			
3	Biomass	303.07	278.91	1211.27	1161.36			
4	Bagasse	691.79	164.17	2131.60	1846.71			
5	Small Hydro	1222.07	1079.69	2942.33	3361.34			
6	Others	160.53	144.23	680.67	337.42			
	Total :	18968.78	13273.43	62223.61	51595.79			
Note: 1) All figures are provisional								

2. Generating Capacity Addition for Aug-2021 (MW)

Type	Achievement	Targets	Achievement	% Achivement w.r.t. Aug-2020
	Aug-20		Aug-21	
Thermal	0	1050	0	NA
Hydro	0	0	0	NA
Nuclear	0	0	0	NA
All India	0	1050	0	NA

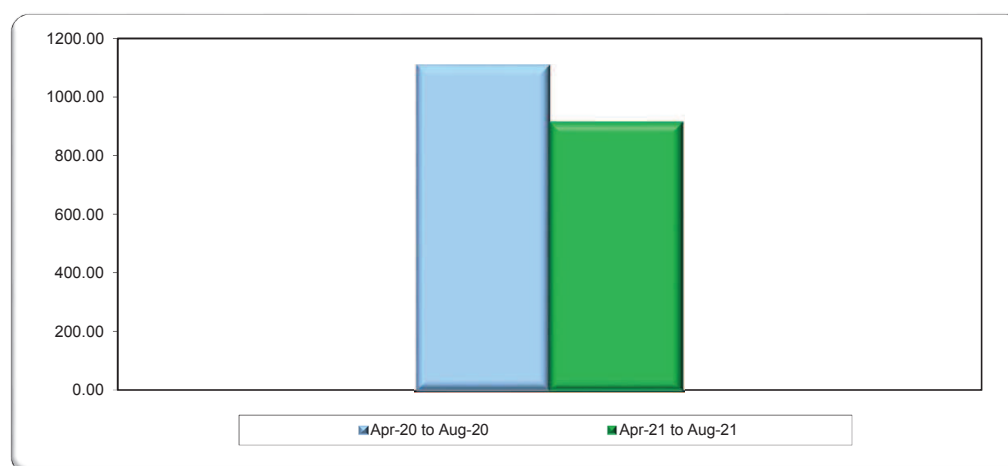
NA- Not Applicable



Generating Capacity Addition during Apr-20 to Aug-20 & Apr-21 to Aug-21

	Apr-20 to Aug-20	Apr-21 to Aug-21	% Change w.r.t Previous Year
Thermal	1106.15	800.00	-27.68
Hydro	0.00	112.98	NA
Nuclear	0.00	0.00	NA
All India	1106.15	912.98	-17.46

NA- Not Applicable



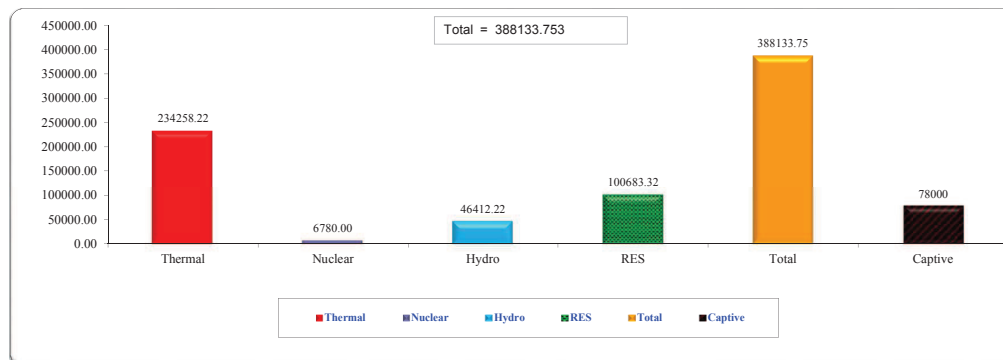
3. List of Projects Commissioned During Aug-2021

- 1 Thermal
NIL
- 2 Hydro
NIL
- 3 Nuclear
NIL

4. All India Installed Capacity (MW) Region-wise as on 31-08-2021

Region	Thermal					Nuclear	Hydro	RES**	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
Northern	54747.31	1580.00	5781.26	0.00	62108.57	1620.00	20333.77	21579.77	105642.11
Western	74492.09	1400.00	10806.49	0.00	86698.58	1840.00	7562.50	31499.26	127600.34
Southern	44904.52	3640.00	6491.80	433.66	55469.99	3320.00	11819.83	45456.02	116065.84
Eastern	27290.56	0.00	100.00	0.00	27390.56	0.00	4752.12	1686.81	33829.49
North-East	770.02	0.00	1744.46	36.00	2550.48	0.00	1944.00	423.45	4917.92
Islands	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.01	78.06
ALL INDIA	202204.50	6620.00	24924.01	509.71	234258.22	6780.00	46412.22	100683.32	388133.75

** RES as on 28.02.2021



Note: Captive Generation is not included in the Total

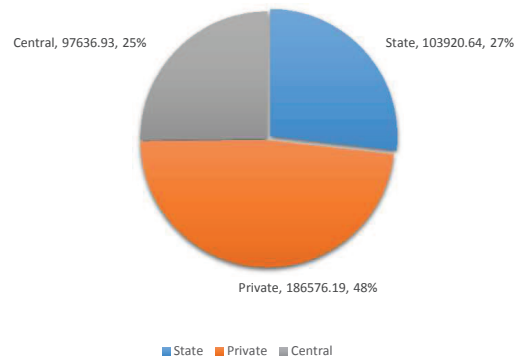
*Captive Power capacity as on 31.03.2020

5. All India Installed Capacity (MW) Sector-wise as on 31-08-2021

Sector	THERMAL					Nuclear	Hydro	RES*	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
State	65931.50	1150.00	7087.36	236.01	74404.86	0.00	27114.50	2401.27	103920.64
Private	73573.00	1830.00	10598.74	273.70	86275.45	0.00	3651.00	96649.74	186576.19
Central	62700.00	3640.00	7237.91	0.00	73577.91	6780.00	15646.72	1632.30	97636.93
All India	202204.50	6620.00	24924.01	509.71	234258.22	6780.00	46412.22	100683.32	388133.75

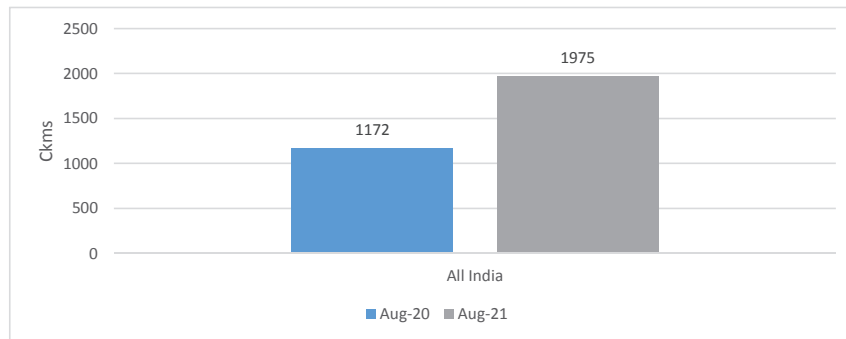
*RES as on 31.03.2021

All India Installed Capacity(MW) (Sector-Wise)



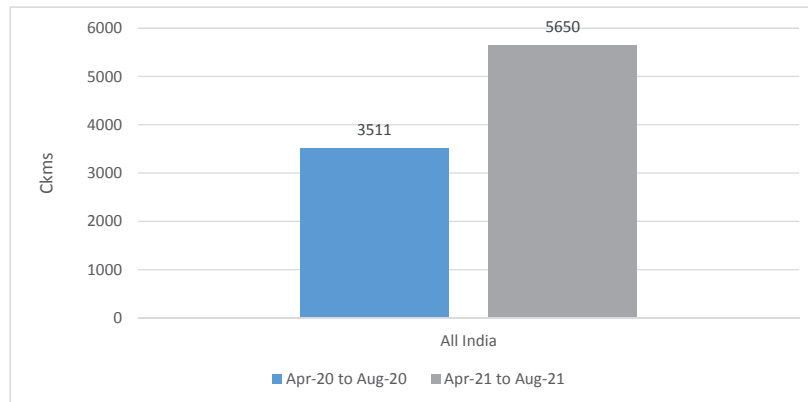
6. Transmission Lines Added during Aug-2021 (Ckms)

Voltage Level	Aug-20	Aug-21
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	0	855
400 KV	132	517
220 KV	1040	603
All India	1172	1975



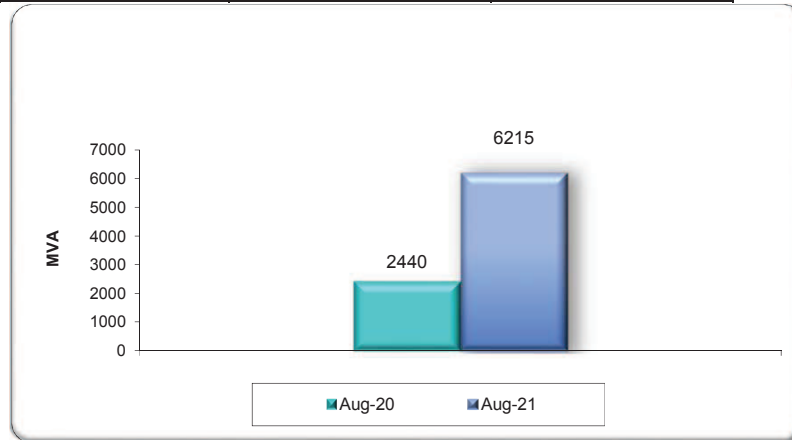
Transmission Lines Added during Apr-20 to Aug-20 & Apr-21 to Aug-21 (Ckms)

Voltage Level	Apr-20 to Aug-20	Apr-21 to Aug-21
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	2	1502
400 kV	1313	1508
220 KV	2196	2640
All India	3511	5650



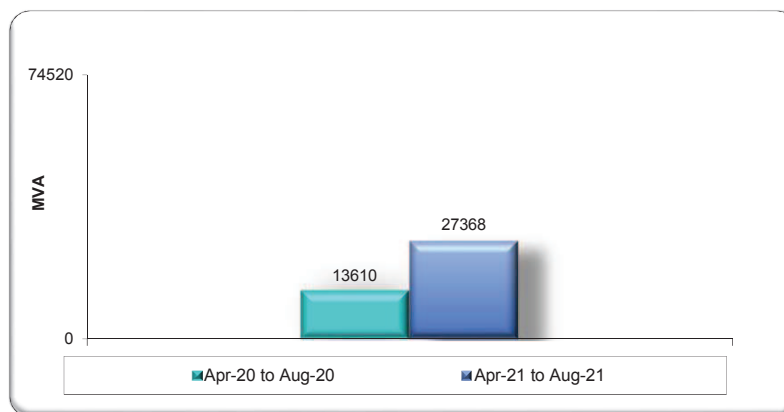
7. Transformation Capacity Addition During Aug-2021 (MVA)

Voltage Level	Aug-20	Aug-21
+/- 800 KV HVDC	0	0
+/- 500 KV HVDC	0	0
+/- 320 KV HVDC	0	0
765 KV	0	2500
400 KV	0	2500
220 KV	2440	1215
All India	2440	6215



All India Transformation Capacity Addition during Apr-20 to Aug-20 & Apr-21 to Aug-21 (MVA)

Voltage Level	Apr-20 to Aug-20	Apr-21 to Aug-21
+/- 800 KV HVDC	0	1500
+/- 500 KV HVDC	0	0
+/- 320 KV HVDC	0	1000
765 KV	3900	5500
400 KV	2700	11070
220 KV	7010	8298
All India	13610	27368



8. Power Supply Position (Energy & Peak) in Aug-2021

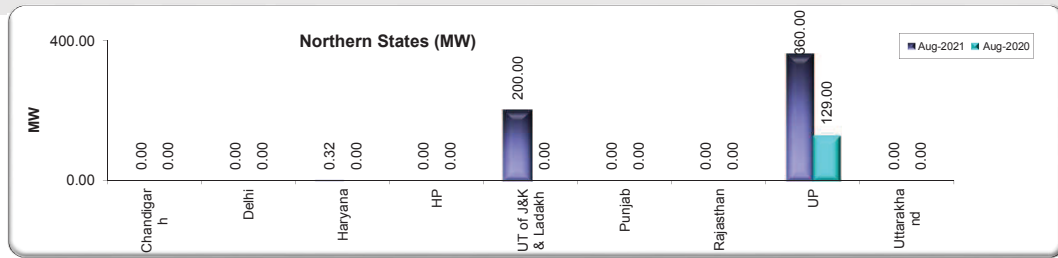
Region	Energy (MU)				Surplus(+) /Deficit (-) in %	
	Requirement		Supplied			
	Aug-2020	Aug-2021	Aug-2020	Aug-2021	Aug-2020	Aug-2021
Northern	39,527	44,143	39,381	43,605	-0.4	-1.2
Western	28,114	37,506	28,114	37,506	0.0	0.0
Southern	26,311	30,742	26,304	30,725	0.0	-0.1
Eastern	13,829	15,283	13,761	15,266	-0.5	-0.1
North Eastern	1,693	1,688	1,657	1,687	-2.1	0.0
All India	109474	129362	109217	128789	-0.2	-0.4

Region	Power (MW)				Surplus(+) /Deficit (-) in %	
	Peak Demand		Peak Met			
	Aug-2020	Aug-2021	Aug-2020	Aug-2021	Aug-2020	Aug-2021
Northern	64836	73461	64836	73191	0.0	-0.4
Western	46540	58611	46427	58611	-0.2	0.0
Southern	44256	52865	44106	52559	-0.3	-0.6
Eastern	22399	24930	22192	24930	-0.9	0.0
North Eastern	3104	3115	3069	3115	-1.1	0.0
All India	169127	196778	167528	196246	-0.9	-0.3

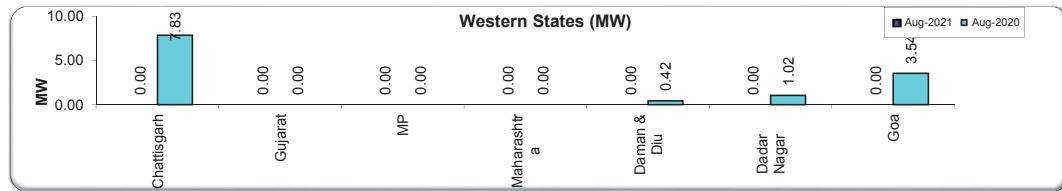
* Aug-2021 Figures are Provisional

9. Peak Shortage of Power Supply (MW) in Different Regions in Aug-2021

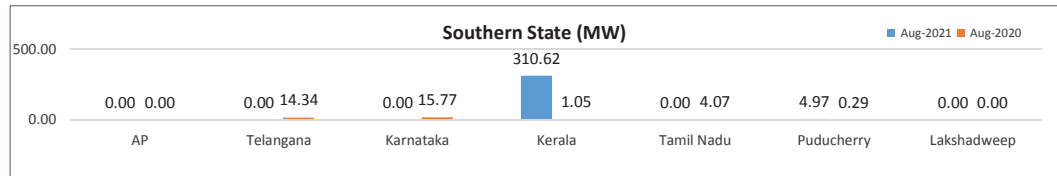
	Chandigarh	Delhi	Haryana	HP	UT of J&K & Ladakh	Punjab	Rajasthan	UP	Uttarakhand
Aug-2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.00	0.00
Aug-2021	0.00	0.00	0.32	0.00	200.00	0.00	0.00	360.00	0.00

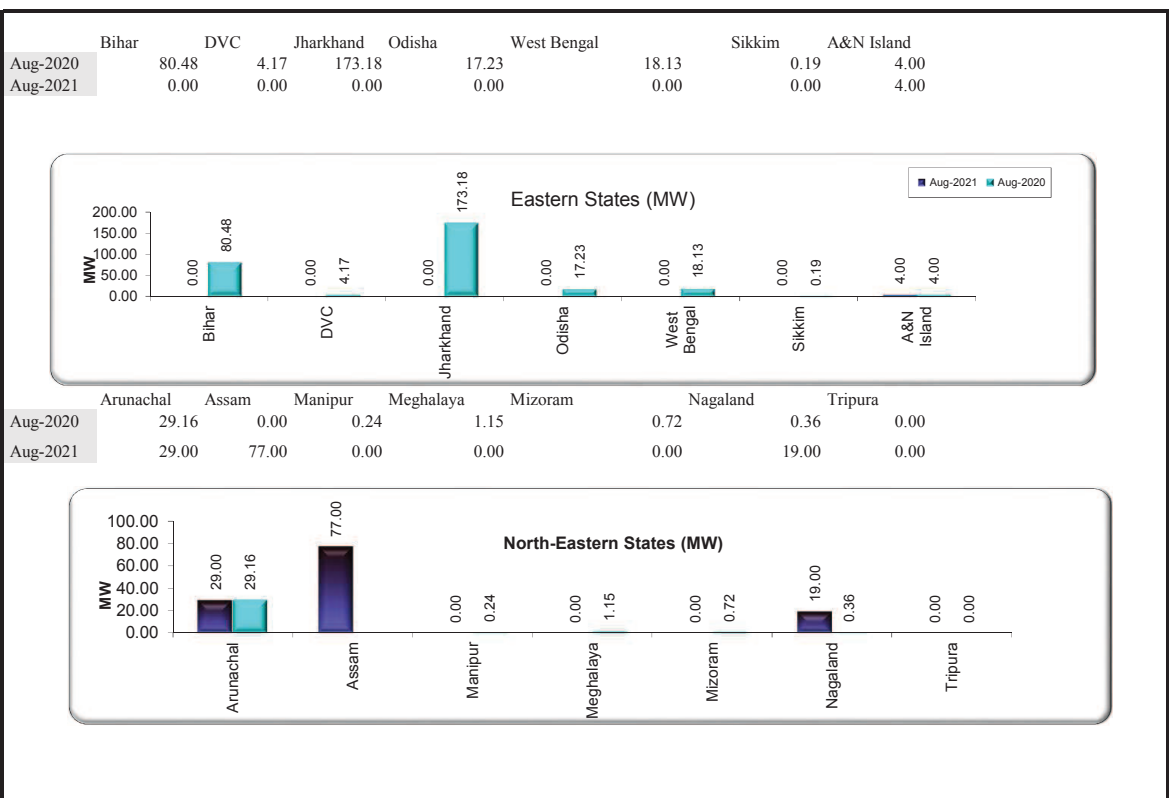


	Chattisgarh	Gujarat	MP	Maharashtra	Daman & Diu	Dadar Nagar	Goa
Aug-2020	7.83	0.00	0.00	0.00	0.42	1.02	3.54
Aug-2021	0.00	0.00	0.00	0.00	0.00	0.00	0.00



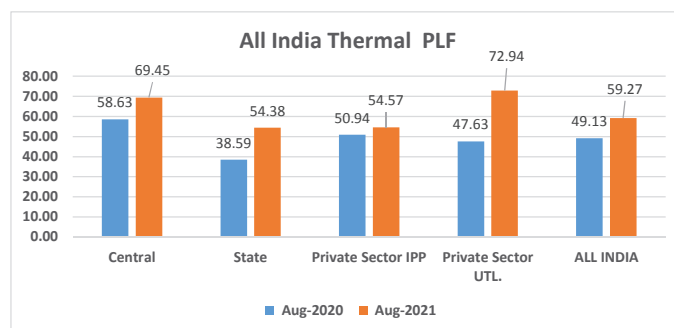
	AP	Telangana	Karnataka	Kerala	Tamil Nadu	Puducherry	Lakshadweep
Aug-2020	0.00	14.34	15.77	1.05	4.07	0.29	0.00
Aug-2021	0.00	0.00	0.00	310.62	0.00	4.97	0.00



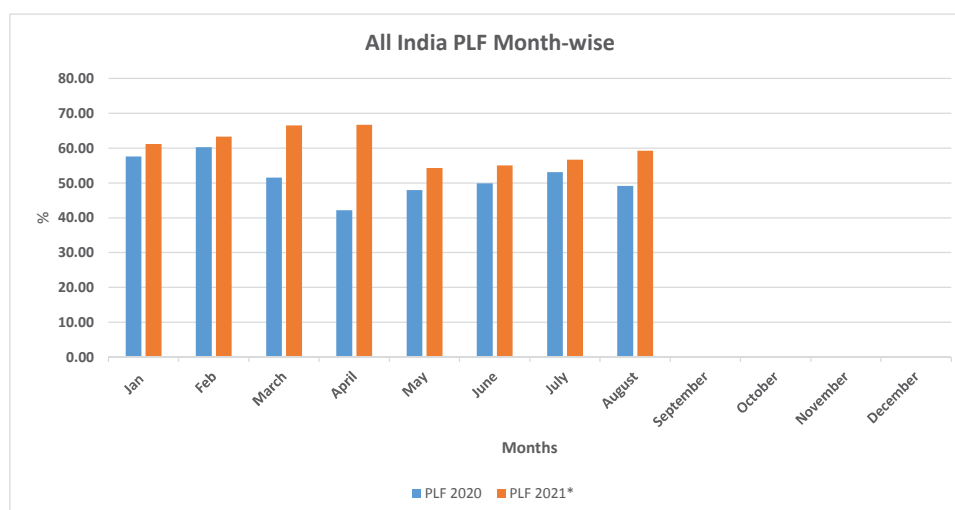


10. All India Thermal PLF Sector-wise (Excluding Gas Based Power Plants) for Aug-2021

%PLF of Thermal Power Plants (excluding gas based power plants)		
Sector	Aug-2020	Aug-2021
Central	58.63	69.45
State	38.59	54.38
Private Sector IPP	50.94	54.57
Private Sector UTL	47.63	72.94
ALL INDIA	49.13	59.27



All India PLF of Thermal Plants (Excluding Gas Based Plants) Month-wise



11. T & D and AT&C Losses (%)

	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19*
T&D Losses	22.84	22.77	21.81	21.42	21.04	20.66
AT&C Losses	22.62	25.72	23.98	23.56	22.31	18.19

* Provisional

Note: The progress shown above from FY17 and FY18 is based on data provided by PFC on the basis of audited/certified annual accounts of Utilities and progress of FY19 is based on provisional / unaudited data entered by States /DISCOMs on UDAY portal during respective years/quarters, which may vary from the year-end audited figures. The portal dynamically captures data as and when uploaded by States.

12. All India Village Electrification

Total Number of Villages	Villages Electrified (Nos.)	% Villages electrified
597464	All villages as per census 2011 has been electrified on 28.04.2018	100.00

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	Average cost of supply(ACS) (paise/unit)	Average Revenue Realization(paise/unit)	Gap ACS-ARR (on subsidy received basis) paise/unit
2013-14	519.03	441.31	77.72
2014-15	520.57	462.11	58.46
2015-16	530.57	482.55	48.02
2016-17	538.01	500.78	37.23
2017-18	550.06	519.81	30.26
2018-19	599.93	548.36	51.57

14. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9
2016-17	574.3
2017-18	608.0
2018-19	628.9
2019-20	622.2

Section B - Capacity Addition

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2	Capacity Addition Targets & Achievements during Aug-2021 and Apr-21 to Aug-21	13
3	Installed Capacity in various Regions including their shares.	14-19

1. Capacity Addition Targets and Achievements in the 12th Plan onwards

(i) Capacity Addition Target and Achievement for 12th Plan							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	14878	15869	6004	2584	5300	2000	26182	20453
State	13922	22201	1608	2276	0	0	15530	24477
Private	43540	53661	3285	619	0	0	46825	54280
Total	72340	91730	10897	5479	5300	2000	88537	99209
(ii) Capacity Addition Target and Achievement for 2017-18							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	4880	3170	800	390	500	0	6180	3560
State	3546	1760	300	200	0	0	3846	1960
Private	2940	3780	205	205	0	0	3145	3985
Total	11366	8710	1305	795	500	0	13171	9505
(iii) Capacity Addition Target and Achievement for 2018-19							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	2760	1960	710	110	0	0	3470	2070
State	4506	2850	130	30	0	0	4636	2880
Private	0	972	0	0	0	0	0	972
Total	7266	5782	840	140	0	0	8106	5922

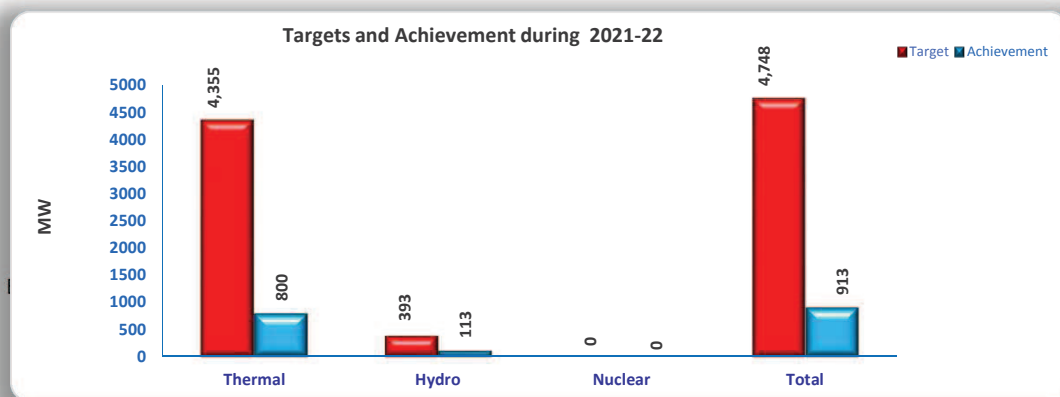
(iv) Capacity Addition Target and Achievement for 2019-20							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	6040	3940	600	300	700	0	7340	4240
State	4256.15	2780	210.99	0	0	0	4467.14	2780
Private	0	45	379	0	0	0	379	45
Total	10296.15	6765	1189.99	300	700	0	12186.14	7065

(v) Capacity Addition Target and Achievement for 2020-21							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	5790	4080	300	300	0	0	6090	4380
State	4276	846	111	111	0	0	4387	957
Private	525	0	195	99	0	0	720	99
Total	10591	4926	606	510	0	0	11197	5436

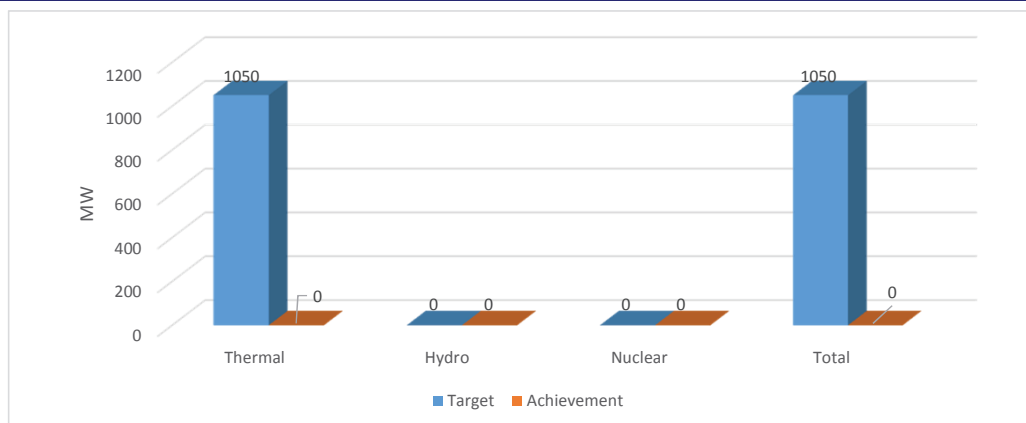
(vi) Capacity Addition Target and Achievement for 2021-22							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	5400	800	0	0	700	0	6100	800
State	4360	0	100	0	0	0	4460	0
Private	525	0	393	113	0	0	918	113
Total	10285	800	493	113	700	0	11478	913

2. Capacity Addition Targets / Achievements During Aug-2021

(MW)							
Schemes	Sector	Target 2021-22	Aug-21		Apr-21 to Aug-21		Cummulative Deviation (+) / (-)
			Target	Achievement	Target	Achievement	
Thermal	Central	5400	1050	0	1710	800	-910
	State	4360	0	0	2120	0	-2120
	Private	525	0	0	525	0	-525
	Total	10285	1050	0	4355	800	-3555
Hydro	Central	0	0	0	0	0	0
	State	100	0	0	0	0	0
	Private	392.978	0	0	393	113	-280
	Total	492.978	0	0	393	112.978	-280
Nuclear	Central	700	0	0	0	0	0
All India	Central	6100	1050	0	1710	800	-910
	State	4460	0	0	2120	0	-2120
	Private	917.978	0	0	917.978	112.978	-805
	Total	11477.978	1050	0	4747.978	912.978	-3835



Capacity Addition Targets/Achievements during the Month of Aug-2021



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS
(As on 31.08.2021)
(UTILITIES)

Region	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Northern Region	State	16659.00	250.00	2879.20	0.00	19788.20	0.00	5888.25	725.51	26401.96
	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	2961.00	20475.26	47500.09
	Central	15662.48	250.00	2344.06	0.00	18256.54	1620.00	11484.52	379.00	31740.06
	Sub Total	54747.31	1580.00	5781.26	0.00	62108.57	1620.00	20333.77	21579.77	105642.11
Western Region	State	21500.00	900.00	2849.82	0.00	25249.82	0.00	5446.50	569.28	31265.60
	Private	32847.17	500.00	4676.00	0.00	38023.17	0.00	481.00	30263.68	68767.85
	Central	20144.92	0.00	3280.67	0.00	23425.59	1840.00	1635.00	666.30	27566.89
	Sub Total	74492.09	1400.00	10806.49	0.00	86698.58	1840.00	7562.50	31499.26	127600.34
Southern Region	State	20322.50	0.00	791.98	159.96	21274.44	0.00	11819.83	592.88	33687.15
	Private	12747.00	250.00	5340.24	273.70	18610.95	0.00	0.00	44321.24	62932.19
	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50
	Sub Total	44904.52	3640.00	6491.80	433.66	55469.99	3320.00	11819.83	45456.02	116065.84
Eastern Region	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3537.92	275.11	11363.03
	Private	5553.00	0.00	0.00	0.00	5553.00	0.00	209.00	1401.70	7163.70
	Central	14287.56	0.00	0.00	0.00	14287.56	0.00	1005.20	10.00	15302.76
	Sub Total	27290.56	0.00	100.00	0.00	27390.56	0.00	4752.12	1686.81	33829.49
North Eastern Region	State	0.00	0.00	466.36	36.00	502.36	0.00	422.00	233.25	1157.60
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	160.20	184.70
	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62
	Sub Total	770.02	0.00	1744.46	36.00	2550.48	0.00	1944.00	423.45	4917.92
Islands	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.66	27.66
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Sub Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.01	78.06
ALL INDIA	State	65931.50	1150.00	7087.36	236.01	74404.86	0.00	27114.50	2401.27	103920.64
	Private	73573.00	1830.00	10598.74	273.70	86275.45	0.00	3651.00	96649.74	186576.19
	Central	62700.00	3640.00	7237.91	0.00	73577.91	6780.00	15646.72	1632.30	97636.93
	Total	202204.50	6620.00	24924.01	509.71	234258.22	6780.00	46412.22	100683.32	388133.75

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 31.08.2021
(As per latest information available with MNRE)

***Break up of RES all India as on 31.08.2021 is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4807.81	39691.15	10170.61	401.84	45611.91	100683.32

A.	Capacity Added during	Aug., 2021	0 MW
B.	Capacity Up-rated during	Aug., 2021	45 MW
1. U1,2&3 of KALINADI HPS have been up-rated from 135 MW to 150 MW each.			
C.	Capacity removed due to change from	Aug., 2021	600 MW
1. STERLITE TPP U-1 (600 MW) has been converted from IPP to CPP.			
D.	Net Conv. Capacity Added during	Aug., 2021	A+B-C -555 MW
E.	Net RES Capacity Added during	Aug., 2021	1800.6 MW
F.	Net Capacity Added during	Aug., 2021	D+E 1245.6 MW

* Off-grid RES Capacity has been included from July-2021 onwards

Sector wise breakup of RES capacity as shown is provisional.

Allocation from central sector stations has been updated till 31.08.2021.

Share of Railway (750 MW) from NABI NAGAR TPP (750 MW) is included in central sector of Bihar.

Share from private sector generating stations has been updated as per latest information available.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Delhi	State	0.00	0.00	1800.40	0.00	1800.40	0.00	0.00	0.00	1800.40
	Private	878.22	0.00	108.00	0.00	986.22	0.00	0.00	263.12	1249.34
	Central	3527.29	0.00	207.01	0.00	3734.31	102.83	723.09	0.00	4560.23
	Sub-Total	4405.51	0.00	2115.41	0.00	6520.93	102.83	723.09	263.12	7609.97
Haryana	State	2510.00	0.00	150.00	0.00	2660.00	0.00	200.00	69.30	2929.30
	Private	4561.78	0.00	0.00	0.00	4561.78	0.00	539.00	877.89	5978.67
	Central	1564.80	0.00	535.61	0.00	2100.41	100.94	1579.52	5.00	3785.86
	Sub-Total	8636.58	0.00	685.61	0.00	9322.19	100.94	2318.52	952.19	12693.83
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	805.60	256.61	1062.21
	Private	0.00	0.00	0.00	0.00	0.00	0.00	939.40	764.13	1703.53
	Central	151.69	0.00	62.01	0.00	213.70	28.95	1223.88	0.00	1466.53
	Sub-Total	151.69	0.00	62.01	0.00	213.70	28.95	2968.88	1020.74	4232.27
Jammu & Kashmir and Ladakh	State	0.00	0.00	175.00	0.00	175.00	0.00	1230.00	130.98	1535.98
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.10	105.10
	Central	577.14	0.00	129.07	0.00	706.22	67.98	1091.88	0.00	1866.08
	Sub-Total	577.14	0.00	304.07	0.00	881.22	67.98	2321.88	236.08	3507.16
Punjab	State	1760.00	0.00	150.00	0.00	1910.00	0.00	1243.40	127.80	3281.20
	Private	5115.50	0.00	0.00	0.00	5115.50	0.00	288.00	1560.12	6963.62
	Central	1440.00	0.00	264.01	0.00	1704.01	196.81	2277.72	0.00	4178.55
	Sub-Total	8315.50	0.00	414.01	0.00	8729.51	196.81	3809.12	1687.92	14423.37
Rajasthan	State	6920.00	250.00	603.80	0.00	7773.80	0.00	433.00	23.85	8230.65
	Private	2957.00	1080.00	0.00	0.00	4037.00	0.00	104.00	11845.85	15986.85
	Central	1062.59	250.00	221.10	0.00	1533.69	556.74	1402.19	344.00	3836.62
	Sub-Total	10939.59	1580.00	824.90	0.00	13344.49	556.74	1939.19	12213.70	28054.12
Uttar Pradesh	State	5469.00	0.00	0.00	0.00	5469.00	0.00	724.10	49.10	6242.20
	Private	8814.33	0.00	0.00	0.00	8814.33	0.00	842.40	4169.66	13826.39
	Central	5470.51	0.00	549.49	0.00	6020.00	289.48	1857.53	30.00	8197.01
	Sub-Total	19753.84	0.00	549.49	0.00	20303.33	289.48	3424.03	4248.76	28265.60
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	0.00	1252.15	67.87	1320.02
	Private	99.00	0.00	450.00	0.00	549.00	0.00	248.20	837.42	1634.62
	Central	392.60	0.00	69.66	0.00	462.26	31.24	475.54	0.00	969.04
	Sub-Total	491.60	0.00	519.66	0.00	1011.26	31.24	1975.89	905.29	3923.68
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.97	51.97
	Central	44.83	0.00	15.03	0.00	59.86	8.01	101.71	0.00	169.57
	Sub-Total	44.83	0.00	15.03	0.00	59.86	8.01	101.71	51.97	221.54
Central - Unallocated		1431.03	0.00	291.05	0.00	1722.08	237.03	751.45	0.00	2710.57
Total (Northern Region)	State	16659.00	250.00	2879.20	0.00	19788.20	0.00	5888.25	725.51	26401.96
	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	2961.00	20475.26	47500.09
	Central	15662.48	250.00	2344.06	0.00	18256.54	1620.00	11484.52	379.00	31740.06
	Grand Total	54747.31	1580.00	5781.26	0.00	62108.57	1620.00	20333.77	21579.77	105642.11

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
WESTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	11.62	59.62
	Central	492.27	0.00	19.67	0.00	511.94	26.00	2.00	0.00	539.94
	Sub-Total	492.27	0.00	67.67	0.00	559.94	26.00	2.00	11.67	599.61
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.72	40.72
	Central	164.74	0.00	43.34	0.00	208.08	7.00	0.00	0.00	215.08
	Sub-Total	164.74	0.00	43.34	0.00	208.08	7.00	0.00	40.72	255.80
Gujarat	State	4510.00	900.00	2177.82	0.00	7587.82	0.00	772.00	86.09	8445.91
	Private	7144.67	500.00	3985.00	0.00	11629.67	0.00	0.00	14413.73	26043.40
	Central	4313.42	0.00	424.00	0.00	4737.42	559.00	0.00	243.30	5539.72
	Sub-Total	15968.09	1400.00	6586.82	0.00	23954.91	559.00	772.00	14743.12	40029.03
Madhya Pradesh	State	5400.00	0.00	0.00	0.00	5400.00	0.00	1703.66	83.96	7187.62
	Private	6079.00	0.00	75.00	0.00	6154.00	0.00	0.00	4997.23	11151.23
	Central	4608.48	0.00	257.00	0.00	4865.48	273.00	1520.00	300.00	6958.48
	Sub-Total	16087.48	0.00	332.00	0.00	16419.48	273.00	3223.66	5381.19	25297.33
Chhattisgarh	State	1840.00	0.00	0.00	0.00	1840.00	0.00	120.00	11.05	1971.05
	Private	7667.50	0.00	0.00	0.00	7667.50	0.00	0.00	835.85	8503.35
	Central	2714.39	0.00	0.00	0.00	2714.39	48.00	113.00	0.00	2875.39
	Sub-Total	12221.89	0.00	0.00	0.00	12221.89	48.00	233.00	846.90	13349.79
Maharashtra	State	9750.00	0.00	672.00	0.00	10422.00	0.00	2850.84	388.13	13660.97
	Private	11756.00	0.00	568.00	0.00	12324.00	0.00	481.00	9959.07	22764.07
	Central	4858.18	0.00	2272.73	0.00	7130.91	690.00	0.00	123.00	7943.91
	Sub-Total	26364.18	0.00	3512.73	0.00	29876.91	690.00	3331.84	10470.20	44368.95
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	200.00	0.00	0.00	0.00	200.00	0.00	0.00	5.46	205.46
	Central	222.44	0.00	66.34	0.00	288.78	9.00	0.00	0.00	297.78
	Sub-Total	422.44	0.00	66.34	0.00	488.78	9.00	0.00	5.46	503.24
Central - Unallocated		2771.00	0.00	197.59	0.00	2968.59	228.00	0.00	0.00	3196.59
Total (Western Region)	State	21500.00	900.00	2849.82	0.00	25249.82	0.00	5446.50	569.28	31265.60
	Private	32847.17	500.00	4676.00	0.00	38023.17	0.00	481.00	30263.68	68767.85
	Central	20144.92	0.00	3280.67	0.00	23425.59	1840.00	1635.00	666.30	27566.89
	Grand Total	74492.09	1400.00	10806.49	0.00	86698.58	1840.00	7562.50	31499.26	127600.34

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
SOUTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Andhra Pradesh	State	5010.00	0.00	235.40	0.00	5245.40	0.00	1673.60	56.18	6975.18
	Private	3873.88	0.00	3831.32	36.80	7742.00	0.00	0.00	8868.90	16610.91
	Central	1546.83	180.23	0.00	0.00	1727.06	127.27	0.00	250.00	2104.33
	Sub-Total	10430.71	180.23	4066.72	36.80	14714.46	127.27	1673.60	9175.08	25690.41
Telangana	State	5972.50	0.00	0.00	0.00	5972.50	0.00	2479.93	41.22	8493.65
	Private	1389.45	0.00	831.82	0.00	2221.27	0.00	0.00	4379.21	6600.48
	Central	1806.85	210.57	0.00	0.00	2017.42	148.73	0.00	10.00	2176.15
	Sub-Total	9168.80	210.57	831.82	0.00	10211.19	148.73	2479.93	4430.43	17270.28
Karnataka	State	5020.00	0.00	0.00	0.00	5020.00	0.00	3631.60	193.89	8845.49
	Private	1948.50	0.00	0.00	25.20	1973.70	0.00	0.00	15396.61	17370.31
	Central	2877.80	471.90	0.00	0.00	3349.70	698.00	0.00	0.00	4047.70
	Sub-Total	9846.30	471.90	0.00	25.20	10343.40	698.00	3631.60	15590.49	30263.49
Kerala	State	0.00	0.00	0.00	159.96	159.96	0.00	1856.50	178.90	2195.36
	Private	1047.50	0.00	174.00	0.00	1221.50	0.00	0.00	384.57	1606.07
	Central	1011.42	314.20	359.58	0.00	1685.20	362.00	0.00	50.00	2097.20
	Sub-Total	2058.92	314.20	533.58	159.96	3066.66	362.00	1856.50	613.47	5898.63
Tamil Nadu	State	4320.00	0.00	524.08	0.00	4844.08	0.00	2178.20	122.70	7144.98
	Private	4487.67	250.00	503.10	211.70	5452.47	0.00	0.00	15282.44	20734.91
	Central	3025.32	1517.30	0.00	0.00	4542.62	1448.00	0.00	231.90	6222.52
	Sub-Total	11832.99	1767.30	1027.18	211.70	14839.17	1448.00	2178.20	15637.04	34102.41
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00
	Sub-Total	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00
Puducherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.51	9.51
	Central	140.80	111.80	0.00	0.00	252.60	86.00	0.00	0.00	338.60
	Sub-Total	140.80	111.80	32.50	0.00	285.10	86.00	0.00	9.51	380.61
Central - Unallocated		1426.00	418.00	0.00	0.00	1844.00	450.00	0.00	0.00	2294.00
Total (Southern Region)	State	20322.50	0.00	791.98	159.96	21274.44	0.00	11819.83	592.88	33687.15
	Private	12747.00	250.00	5340.24	273.70	18610.95	0.00	0.00	44321.24	62932.19
	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50
	Grand Total	44904.52	3640.00	6491.80	433.66	55469.99	3320.00	11819.83	45456.02	116065.84

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Bihar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.70	70.70
	Private	700.00	0.00	0.00	0.00	700.00	0.00	0.00	316.19	1016.19
	Central	5236.53	0.00	0.00	0.00	5236.53	0.00	110.00	0.00	5346.53
	Sub-Total	5936.53	0.00	0.00	0.00	5936.53	0.00	110.00	386.89	6433.42
Jharkhand	State	420.00	0.00	0.00	0.00	420.00	0.00	130.00	4.05	554.05
	Private	580.00	0.00	0.00	0.00	580.00	0.00	0.00	83.87	663.87
	Central	1359.18	0.00	0.00	0.00	1359.18	0.00	61.00	0.00	1420.18
	Sub-Total	2359.18	0.00	0.00	0.00	2359.18	0.00	191.00	87.92	2638.10
West Bengal	State	5290.00	0.00	100.00	0.00	5390.00	0.00	986.00	121.95	6497.95
	Private	2437.00	0.00	0.00	0.00	2437.00	0.00	0.00	460.32	2897.32
	Central	1370.34	0.00	0.00	0.00	1370.34	0.00	410.00	0.00	1780.34
	Sub-Total	9097.34	0.00	100.00	0.00	9197.34	0.00	1396.00	582.27	11175.61
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	150.00	0.00	0.00	0.00	150.00	0.00	0.00	0.00	150.00
	Central	3097.02	0.00	0.00	0.00	3097.02	0.00	186.20	0.00	3283.21
	Sub-Total	3247.02	0.00	0.00	0.00	3247.02	0.00	186.20	0.00	3433.21
Odisha	State	1740.00	0.00	0.00	0.00	1740.00	0.00	2061.92	26.30	3828.22
	Private	1686.00	0.00	0.00	0.00	1686.00	0.00	0.00	539.38	2225.38
	Central	1807.98	0.00	0.00	0.00	1807.98	0.00	89.00	10.00	1906.98
	Sub-Total	5233.98	0.00	0.00	0.00	5233.98	0.00	2150.92	575.68	7960.58
Sikkim	State	0.00	0.00	0.00	0.00	0.00	0.00	360.00	52.11	412.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	209.00	1.94	210.94
	Central	25.68	0.00	0.00	0.00	25.68	0.00	64.00	0.00	89.68
	Sub-Total	25.68	0.00	0.00	0.00	25.68	0.00	633.00	54.05	712.73
Central - Unallocated		1390.83	0.00	0.00	0.00	1390.83	0.00	85.01	0.00	1475.84
Total (Eastern Region)	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3537.92	275.11	11363.03
	Private	5553.00	0.00	0.00	0.00	5553.00	0.00	209.00	1401.70	7163.70
	Central	14287.56	0.00	0.00	0.00	14287.56	0.00	1005.20	10.00	15302.76
	Grand Total	27290.56	0.00	100.00	0.00	27390.56	0.00	4752.12	1686.81	33829.49

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTH-EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Assam	State	0.00	0.00	329.36	0.00	329.36	0.00	100.00	5.01	434.37
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	74.55	99.05
	Central	402.52	0.00	435.56	0.00	838.08	0.00	422.08	25.00	1285.16
	Sub-Total	402.52	0.00	789.42	0.00	1191.94	0.00	522.08	104.56	1818.58
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.11	107.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.22	35.22
	Central	37.05	0.00	46.82	0.00	83.87	0.00	544.55	0.00	628.42
	Sub-Total	37.05	0.00	46.82	0.00	83.87	0.00	544.55	142.33	770.75
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	0.00	322.00	32.53	354.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.81	17.81
	Central	51.60	0.00	109.69	0.00	161.29	0.00	87.27	0.00	248.56
	Sub-Total	51.60	0.00	109.69	0.00	161.29	0.00	409.27	50.34	620.90
Tripura	State	0.00	0.00	137.00	0.00	137.00	0.00	0.00	16.01	153.01
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.78	9.78
	Central	56.10	0.00	436.95	0.00	493.05	0.00	68.49	5.00	566.54
	Sub-Total	56.10	0.00	573.95	0.00	630.05	0.00	68.49	30.79	729.33
Manipur	State	0.00	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	12.00
	Central	47.10	0.00	71.57	0.00	118.67	0.00	95.34	0.00	214.01
	Sub-Total	47.10	0.00	71.57	36.00	154.67	0.00	95.34	17.45	267.46
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.01	3.01
	Central	32.10	0.00	48.93	0.00	81.03	0.00	66.33	0.00	147.36
	Sub-Total	32.10	0.00	48.93	0.00	81.03	0.00	66.33	33.68	181.04
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.83	7.83
	Central	31.05	0.00	40.46	0.00	71.51	0.00	97.94	0.00	169.45
	Sub-Total	31.05	0.00	40.46	0.00	71.51	0.00	97.94	44.30	213.75
Central - Unallocated		112.50	0.00	63.62	0.00	176.12	0.00	140.00	0.00	316.12
Total (North-Eastern Region)	State	0.00	0.00	466.36	36.00	502.36	0.00	422.00	233.25	1157.60
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	160.20	184.70
	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62
	Grand Total	770.02	0.00	1744.46	36.00	2550.48	0.00	1944.00	423.45	4917.92

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.39	24.39
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Sub-Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	34.74	74.79
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27	3.27
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27	3.27
Total (Islands)	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.66	27.66
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Grand Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.01	78.06

Section C - Transmission Lines

Sr.No	Contents	Page
1	Executive summary of Target and Achievement of Transmission Lines during 2021-22	20(1)
2	List of Transmission Lines Commissionedduring during Aug-2021	20(2)

Transmission Lines (220 kV and above) Commissioned/Ready for commissioning During Aug-2021

As on 31-Aug-2021

Sl. No.	Voltage Level (kV)	Name of Transmission Lines	Circuit Type	Executing Agency	Line Length (cKM)
1.	2.	3.	4.	5.	6.
CENTRAL SECTOR Sector					
1	765	Fatehgarh-II PS - Bhadla-II section (PGCIL-RTM)	D/C	PGCIL	374
2	220	Ramgarh - Ranchi (PG) (Bypassing Gola SS) (Balance portion)	S/C	DVC	95
Total of CENTRAL SECTOR					469
STATE SECTOR Sector					
3	400	LILO of ckt-II of Kursi Rd PG- Unnao line at Hardoi Rd (Jehata)	D/C	UPPTCL	25
4	400	LILO of ckt-I of 400 kV DC Kursi Rd PG- Unnao line at Hardoi Rd(Jehata)	D/C	UPPTCL	34
5	400	Telangana STPP - Narsapur	D/C	TSTRANSCO	354
6	400	Telangana STPP - Ramadugu	D/C	TSTRANSCO	104
7	220	LILO of 220 kV Uran- JNPT MUSS line at 220 kV JNPT SEZ S/S	S/C	MSETCL	5
8	220	LILO of one Ckt. of Budhipadar-Basundhara at Lephripa s/s	D/C	OPTCL	9
9	220	LILO of one ckt of Rengali-Barkote line at Deogarh	S/C	OPTCL	25
10	220	LILO of Sector- 72 -Ranglarajpur line at Sohna Road	D/C	HVPNL	9
11	220	LILO of Vadavi - Chhatral line at Santej S/s	D/C	GETCO	51
12	220	Melasandra (New electronic city) - Yerandanahalli	M/C	KPTCL	27
13	220	Mylasandra - Somanahalli-Naganthapura-HSR Layout	M/C	KPTCL	20
14	220	Nirmal - Indravelly (Uttoor) proposed line at Adilabad District	D/C	TSTRANSCO	199
15	220	Second Ckt. stringing Padegaon - Sawangi line	S/C on D/C	MSETCL	15
16	220	Solapur (PG) - Narangwadi	D/C	MSETCL	148
Total of STATE SECTOR					1025
PRIVATE SECTOR Sector					
17	765	Bikaner (PG) - Khetri S/S	D/C	APL	481
Total of PRIVATE SECTOR					481
Grand Total					1975

Section D - Sub Stations

SN	Contents	Page
1	Executive summary of Target and Achievement of Substations during 2021-22	21(1)
2	Sub Stations (220 kV and above) commissioned/Ready for commissioning during Aug-2021	21(2)

1. Executive summary of Target and Achievement of Substations during 2021-22

As on 31-08-21

Programme / Achievement		HVDC												220 kV				400 kV				765 kV				Grand Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
		± 800 kV				± 500 kV				± 320 kV																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
		Central Sector		State Sector		JV/Private Sector		Total		Central Sector		State Sector		JV/Private Sector		Total		Central Sector		State Sector		JV/Private Sector		Total		Central Sector		State Sector		JV/Private Sector		Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
Programme 2021-22		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0</

**Sub-Stations (220 kV and above) Commissioned/Ready for commissioning During
-AUG 2021**

As on 31-Aug-2021

Sl No	Name of Sub Stations	Voltage Ratio (kV/kV)	Executing Agency	Capacity (MW/MVA)
1.	2.	3.	4.	5.
CENTRAL SECTOR				
1	Extension 765/400/220 kV Fatehgarh-II PS	765/400/220	PGCIL	1000
2	Establishment of 765/400 Fatehgarh -II PS	765/400	PGCIL	1500
3	Extn. at 400/220 kV Bhadla	400/220	PGCIL	500
4	Extn. at 400/220 kV Jabalpur S/S	400/220	PGCIL	500
5	Extension 400/220 kV Bikaner (PG) Substation	400/220	PGCIL	500
	Total of CENTRAL SECTOR			4000
STATE SECTOR				
6	Jehta (Hardoi Road) S/s Lucknow	400/220	UPPTCL	1000
7	Acharapakkam (Addl T/F)	230/110	TANTRANSCO	100
8	Thirupathur S/S	230/110	TANTRANSCO	100
9	Hayathnagar (Aug) (2x100) - (1x100 1x50)	220/33	TSTRANSCO	50
10	Indravelly (Utnoor) S/S with Automation System	220/132	TSTRANSCO	200
11	I.I.T.G.N.L. Gr. Noida (New) T/F-I	220/33	UPPTCL	60
12	Jehta (Hardoi Road) S/s (Lucknow)	220/132	UPPTCL	200
13	Radhanesda (Addl T/F)	220/33	GETCO	125
14	Gurgaon Sector-107 GIS	220/33	HVPL	200
15	Sukha (Jabalpur) (Addl. T/F-II)	220/33	MPPTCL	50
16	Kalwan (Bhendi) (Addl T/F)	220/33	MSETCL	50
17	Deogarh	220/33	OPTCL	40
18	Laphripura	220/33	OPTCL	40
	Total of STATE SECTOR			2215
	Grand Total			6215

Section E - Electricity Generation

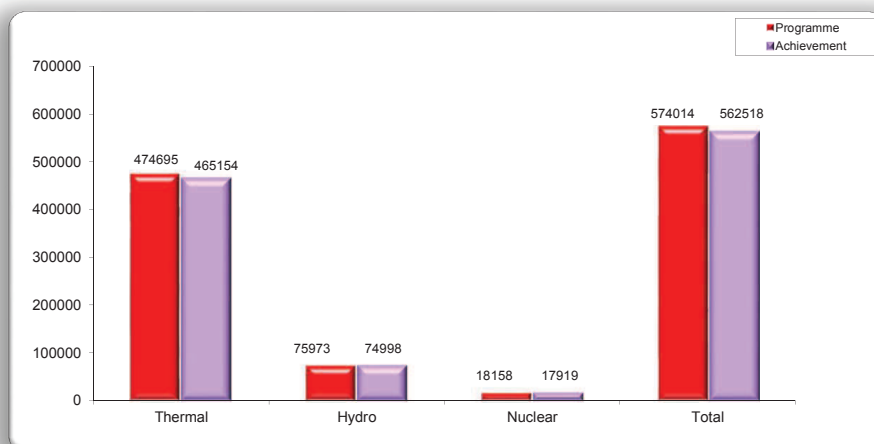
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2021-22	22

1. Electricity Generation (MU) Targets and Achievements for 2021-22

Sector	Target (2021-22)	Aug-2021			Apr-21 to Aug-21		% Ach.
		Programme	Achievement*	% Ach.	Programme	Achievement*	
Thermal							
Central Sector	366,595.00	30,381.00	35,064.37	115.42	149,579.00	169,352.63	113.22
State Sector	388,240.00	31,431.00	28,639.37	91.12	160,451.00	131,705.23	82.08
Pvt.IPP Sector	382,880.00	32,172.00	30,884.63	96.00	157,125.00	156,759.57	99.77
Pvt.UTL Sector	17,485.00	1,445.00	1,497.69	103.65	7,540.00	7,336.97	97.31
Total	1,155,200.00	95,429.00	96,086.06	100.69	474,695.00	465,154.40	97.99
Hydro							
Central Sector	61,044.00	8,362.00	8,175.26	97.77	34,030.00	31,546.82	92.70
State Sector	74,198.00	8,649.00	9,600.36	111.00	33,146.00	35,080.09	105.84
Pvt.IPP Sector	12,832.00	2,194.00	2,274.67	103.68	8,132.00	7,670.73	94.33
Pvt.UTL Sector	1,470.00	137.00	177.08	129.26	665.00	700.85	105.39
Total	149,544.00	19,342.00	20,227.37	104.58	75,973.00	74,998.49	98.72
Nuclear							
Central Sector	43,020.00	3,484.00	3,049.49	87.53	18,158.00	17,918.67	98.68
Total	43,020.00	3,484.00	3,049.49	87.53	18,158.00	17,918.67	98.68
Bhutan Import	8,236.00	1,120.00	1,408.15	125.73	5,188.00	4,446.85	85.71
Central Sector	470,659.00	42,227.00	46,289.12	109.62	201,767.00	218,818.12	108.45
State Sector	462,438.00	40,080.00	38,239.73	95.41	193,597.00	166,785.32	86.15
Pvt. Sector	414,667.00	35,948.00	34,834.07	96.90	173,462.00	172,468.12	99.43
Total	1,356,000.00	119,375.00	120,771.07	101.17	574,014.00	562,518.41	98.00

* Provisional based on actual-cum-Assessment

All India Energy Generation During Apr-21 to Aug-21 (MU)



Renewable Energy Generation

Achievement		Figs in MU	
Jul-21	Jul-20	Cummulative Achievement Upto Jul-2021	Cummulative Achievement Upto Jul-2020
18968.78	13273.43	62223.61	51595.79

Section F - Power supply position

SN	Contents	Page
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Monthly Comparison of Power Supply Position (Energy) - Provisional

State / System / Region	August,2021				August,2020			
	Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied	Energy not Supplied	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	187	187	0	0.0	172	172	0	0.0
Delhi	3,545	3,545	1	0.0	3,166	3,166	1	0.0
Haryana	6,433	6,421	12	0.2	5,765	5,745	20	0.3
Himachal Pradesh	1,037	1,034	3	0.3	875	860	15	1.7
UT of J&K and Ladakh	1,629	1,418	210	12.9	1,316	1,316	0	0.0
Punjab	8,366	8,366	0	0.0	7,527	7,527	0	0.0
Rajasthan	8,288	8,205	83	1.0	6,841	6,837	4	0.1
Uttar Pradesh	13,335	13,131	204	1.5	12,540	12,433	108	0.9
Uttarakhand	1,323	1,299	24	1.8	1,324	1,324	0	0.0
Northern Region	44,143	43,605	537	1.2	39,527	39,381	146	0.4
Chattisgarh	3,269	3,269	0	0.0	2,637	2,637	0	0.0
Gujarat	11,892	11,892	0	0.0	7,838	7,838	0	0.0
Madhya Pradesh	6,432	6,432	0	0.0	5,896	5,896	0	0.0
Maharashtra	14,717	14,717	0	0.0	10,802	10,802	0	0.0
Daman & Diu	220	220	0	0.0	177	177	0	0.0
Dadar Nagar Haveli	599	599	0	0.0	463	463	0	0.0
Goa	377	377	0	0.0	301	301	0	0.0
Western Region	37,506	37,506	0	0.0	28,114	28,114	0	0.0
Andhra Pradesh	6,097	6,086	11	0.2	5,054	5,053	1	0.0
Telangana	6,619	6,617	2	0.0	5,683	5,681	1	0.0
Karnataka	5,856	5,855	1	0.0	4,831	4,830	1	0.0
Kerala	2,109	2,107	1	0.1	1,937	1,937	0	0.0
Tamil Nadu	9,805	9,804	1	0.0	8,569	8,567	2	0.0
Puducherry	256	256	0	0.0	237	237	0	0.0
Lakshadweep #	4	4	0	0.0	4	4	0	0.0
Southern Region	30,742	30,725	17	0.1	26,311	26,304	6	0.0
Bihar	3,636	3,627	9	0.3	3,440	3,384	57	1.6
DVC	1,982	1,982	0	0.0	1,894	1,894	0	0.0
Jharkhand	917	909	7	0.8	852	843	9	1.1
Odisha	3,264	3,264	0	0.0	2,627	2,627	0	0.0
West Bengal	5,437	5,437	0	0.0	4,981	4,978	3	0.1
Sikkim	47	47	0	0.0	35	35	0	0.0
Andaman- Nicobar #	29	27	2	6.7	29	27	2	6.7
Eastern Region	15,283	15,266	17	0.1	13,829	13,761	69	0.5
Arunachal Pradesh	72	72	0	0.0	60	60	0	0.4
Assam	1,077	1,076	1	0.1	1,101	1,067	35	3.1
Manipur	82	82	0	0.0	78	77	0	0.4
Meghalaya	179	179	0	0.0	160	160	0	0.0
Mizoram	50	50	0	0.0	65	64	0	0.4
Nagaland	79	79	0	0.0	80	80	0	0.3
Tripura *	150	150	0	0.1	149	149	0	0.1
North-Eastern Region	1,688	1,687	1	0.0	1,693	1,657	36	2.1
All India	129,362	128,789	572	0.4	109,474	109,217	257	0.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and energy supplied.

* Excludes energy exported to Bangladesh.

Monthly Comparison of Power Supply Position (Peak) - Provisional

State / System / Region	August,2021				August,2020			
	Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met	Demand not Met	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	356	356	0	0.0	343	343	0	0.0
Delhi	6,550	6,550	0	0.0	5,737	5,737	0	0.0
Haryana	11,378	11,378	0.32	0.0	10,159	10,159	0	0.0
Himachal Pradesh	1,589	1,589	0	0.0	1,456	1,456	0	0.0
UT of J&K and Ladakh	2,585	2,385	200	7.7	2,393	2,393	0	0.0
Punjab	13,151	13,151	0	0.0	12,815	12,815	0	0.0
Rajasthan	14,690	14,690	0	0.0	12,211	12,211	0	0.0
Uttar Pradesh	23,963	23,603	360	1.5	23,020	22,891	129	0.6
Uttarakhand	2,269	2,269	0	0.0	1,997	1,997	0	0.0
Northern Region	73,461	73,191	270	0.4	64,836	64,836	0	0.0
Chattisgarh	4,869	4,869	0	0.0	4,485	4,477	8	0.2
Gujarat	19,431	19,431	0	0.0	14,829	14,829	0	0.0
Madhya Pradesh	10,628	10,628	0	0.0	10,027	10,027	0	0.0
Maharashtra	24,428	24,428	0	0.0	18,111	18,111	0	0.0
Daman & Diu	344	344	0	0.0	303	303	0	0.1
Dadar Nagar Haveli	866	866	0	0.0	728	727	1	0.1
Goa	610	610	0	0.0	536	532	4	0.7
Western Region	58,611	58,611	0	0.0	46,540	46,427	114	0.2
Andhra Pradesh	11,018	11,018	0	0.0	8,892	8,892	0	0.0
Telangana	12,855	12,855	0	0.0	12,922	12,908	14	0.1
Karnataka	11,371	11,371	0	0.0	10,578	10,562	16	0.1
Kerala	3,902	3,591	311	8.0	3,527	3,526	1	0.0
Tamil Nadu	15,718	15,718	0	0.0	14,212	14,208	4	0.0
Puducherry	457	452	5	1.1	413	413	0	0.1
Lakshadweep #	9	9	0	0.0	9	9	0	0.0
Southern Region	52,865	52,559	306	0.6	44,256	44,106	150	0.3
Bihar	6,367	6,367	0	0.0	5,995	5,915	80	1.3
DVC	2,997	2,997	0	0.0	2,805	2,801	4	0.1
Jharkhand	1,596	1,596	0	0.0	1,643	1,470	173	10.5
Odisha	5,679	5,679	0	0.0	4,493	4,476	17	0.4
West Bengal	8,700	8,700	0	0.0	8,498	8,480	18	0.2
Sikkim	89	89	0	0.0	78	77	0	0.2
Andaman- Nicobar #	58	54	4	6.9	58	54	4	6.9
Eastern Region	24,930	24,930	0	0.0	22,399	22,192	207	0.9
Arunachal Pradesh	182	153	29	15.9	157	128	29	18.6
Assam	2,096	2,019	77	3.7	1,943	1,943	0	0.0
Manipur	206	206	0	0.0	200	200	0	0.1
Meghalaya	331	331	0	0.0	321	320	1	0.4
Mizoram	107	107	0	0.0	102	101	1	0.7
Nagaland	168	149	19	11.3	149	149	0	0.2
Tripura *	303	303	0	0.0	301	301	0	0.0
North-Eastern Region	3,115	3,115	0	0.0	3,104	3,069	35	1.1
All India	196,778	196,246	532	0.3	169,127	167,528	1,599	0.9

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State	जुलाई, 2021 / July, 2021				अप्रैल, 2021 - जुलाई, 2021/ April, 2021 to July, 2021			
	ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति Energy not Supplied (MU) (%)		ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)	
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़/ Chandigarh	201	201	0	0.0	601	601	0	0.0
दिल्ली / Delhi	3,722	3,721	2	0.0	11,578	11,575	3	0.0
हरियाणा / Haryana	6,499	6,498	2	0.0	20,129	20,107	22	0.1
हिमाचल प्रदेश / Himachal Pradesh	1,119	1,118	1	0.1	3,862	3,856	6	0.1
यू.टी. ऑफ जम्मू कश्मीर और लद्दाख /	1,552	1,445	107	6.9	6,638	6,119	519	7.8
पंजाब / Punjab	8,319	8,199	120	1.4	23,719	23,543	176	0.7
राजस्थान / Rajasthan	8,166	8,159	7	0.1	28,614	28,577	37	0.1
उत्तर प्रदेश / Uttar Pradesh	14,008	13,872	135	1.0	46,796	46,329	467	1.0
उत्तराखंड / Uttarakhand	1,594	1,580	14	0.9	5,137	5,117	20	0.4
उत्तरी क्षेत्र / Northern Region	45,180	44,793	387	0.9	147,073	145,824	1,248	0.8
छत्तीसगढ़ / Chhattisgarh	2,631	2,627	4	0.1	10,502	10,497	5	0.1
गुजरात / Gujarat	10,268	10,268	0	0.0	40,989	40,989	0	0.0
मध्य प्रदेश / Madhya Pradesh	6,273	6,273	0	0.0	25,496	25,496	0	0.0
महाराष्ट्र / Maharashtra	13,466	13,466	0	0.0	57,173	57,173	0	0.0
दमन और दिउ / Daman & Diu	219	219	0	0.0	836	836	0	0.0
दादर व नगर हवेली/Dadra & Nagar Haveli	594	594	0	0.0	2,185	2,185	0	0.0
गोवा / Goa	349	349	0	0.0	1,491	1,491	0	0.0
पश्चिमी क्षेत्र / Western Region	33,799	33,796	4	0.0	138,672	138,666	5	0.0
आन्ध्र प्रदेश / Andhra Pradesh	5,292	5,285	7	0.1	23,047	23,031	16	0.1
तेलंगाना / Telangana	5,797	5,797	0	0.0	22,314	22,313	1	0.0
कर्नाटक / Karnataka	5,220	5,220	0	0.0	23,494	23,493	1	0.0
केरल / Kerala	2,073	2,073	0	0.0	8,562	8,558	4	0.0
तमिल नाडू / Tamil Nadu	9,430	9,430	0	0.0	38,046	38,044	1	0.0
पुडुचेरी / Puducherry	259	259	0	0.0	1,020	1,020	0	0.0
लक्ष-द्वीप / Lakshadweep #	4	4	0	0.0	19	19	0	0.0
दक्षिणी क्षेत्र / Southern Region	28,072	28,065	7	0.0	116,484	116,460	24	0.0
बिहार / Bihar	3,775	3,755	20	0.5	13,196	13,129	67	0.5
दामोदर घाटी निगम / DVC	1,931	1,931	0	0.0	7,750	7,750	0	0.0
झारखण्ड / Jharkhand	961	936	24	2.5	3,595	3,514	82	2.3
ओडिशा/ Odisha	3,411	3,411	0	0.0	12,595	12,595	0	0.0
पश्चिम बंगाल / West Bengal	5,248	5,245	3	0.1	19,923	19,893	29	0.1
सिक्किम / Sikkim	47	47	0	0.0	183	183	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	29	27	2	6.7	115	108	8	6.7
पूर्वी क्षेत्र/ Eastern Region	15,374	15,325	48	0.3	57,242	57,065	178	0.3
अरुणाचल प्रदेश / Arunachal Pradesh	77	77	0	0.0	265	265	1	0.2
असम / Assam	1,110	1,110	0	0.0	3,808	3,789	19	0.5
मणिपुर / Manipur	81	81	0	0.3	308	307	1	0.4
मेघालय / Meghalaya	201	201	0	0.0	691	678	13	1.9
मिज़ोरम / Mizoram	52	50	1	2.3	209	205	3	1.5
नागालैंड / Nagaland	78	78	0	0.0	284	283	1	0.2
त्रिपुरा / Tripura *	144	144	0	0.0	551	550	0	0.1
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,742	1,741	2	0.1	6,114	6,076	38	0.6
सम्पूर्ण भारत / All India	124,167	123,720	447	0.4	465,585	464,092	1,493	0.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and energy supplied.

* Excludes energy exported to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Peak Power Supply Position Report (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य/State	जुलाई, 2021 / July, 2021		अप्रैल, 2021 - जुलाई, 2021/ April, 2021 to July, 2021					
	अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्ति में कमी		अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्ति में कमी	
प्रणाली / System	Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met	Demand not Met	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	426	426	0	0.0	426	426	0	0.0
दिल्ली / Delhi	7,323	7,323	0	0.0	7,323	7,323	0	0.0
हरियाणा / Haryana	12,120	12,120	0	0.0	12,120	12,120	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,598	1,598	0	0.0	1,598	1,598	0	0.0
यू.टी. ऑफ जम्मू कश्मीर और लद्दाख / UT of	2,712	2,462	250	9.2	3,018	2,668	350	11.6
पंजाब / Punjab	13,556	13,431	125	0.9	13,556	13,431	125	0.9
राजस्थान / Rajasthan	13,974	13,974	0	0.0	13,974	13,974	0	0.0
उत्तर प्रदेश / Uttar Pradesh	24,965	24,795	170	0.7	24,965	24,795	170	0.7
उत्तराखंड / Uttarakhand	2,269	2,269	0	0.0	2,269	2,269	0	0.0
उत्तरी क्षेत्र / Northern Region	73,305	72,935	370	0.5	73,305	72,935	370	0.5
छत्तीसगढ़ / Chhattisgarh	4,840	4,814	26	0.5	4,840	4,814	26	0.5
गुजरात / Gujarat	19,007	19,007	0	0.0	19,360	19,360	0	0.0
मध्य प्रदेश / Madhya Pradesh	11,194	11,194	0	0.0	11,392	11,392	0	0.0
महाराष्ट्र / Maharashtra	24,097	24,089	8	0.0	25,653	25,644	9	0.0
दमन और दिउ / Daman & Diu	351	351	0	0.1	351	351	0	0.1
दादर व नगर हवेली/Dadra & Nagar Haveli	854	853	1	0.1	854	853	1	0.1
गोवा / Goa	590	590	0	0.0	646	646	0	0.0
पश्चिमी क्षेत्र / Western Region	59,036	58,995	41	0.1	60,966	60,966	0	0.0
आन्ध्र प्रदेश / Andhra Pradesh	9,654	9,654	0	0.0	11,570	11,570	0	0.0
तेलंगाना / Telangana	11,512	11,512	0	0.0	13,622	13,595	27	0.2
कर्नाटक / Karnataka	11,432	11,408	24	0.2	14,158	14,158	0	0.0
केरल / Kerala	3,618	3,618	0	0.0	4,261	4,235	26	0.6
तमिल नाडु / Tamil Nadu	15,332	15,332	0	0.0	16,541	16,519	21	0.1
पुडुचेरी / Puducherry	454	454	0	0.0	465	465	0	0.0
लक्षद्वीप / Lakshadweep #	9	9	0	0.0	11	11	0	0.0
दक्षिणी क्षेत्र / Southern Region	50,121	50,121	0	0.0	58,430	58,430	0	0.0
बिहार / Bihar	7,154	6,490	664	9.3	7,154	6,490	664	9.3
दामोदर घाटी निगम / DVC	2,909	2,909	0	0.0	3,086	3,085	1	0.0
झारखण्ड / Jharkhand	1,709	1,590	118	6.9	1,719	1,590	129	7.5
ओडिशा/ Odisha	5,561	5,561	0	0.0	5,643	5,643	0	0.0
पश्चिम बंगाल / West Bengal	8,859	8,839	20	0.2	9,089	9,087	2	0.0
सिक्किम / Sikkim	96	96	0	0.0	105	105	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	58	54	4	6.9	58	54	4	6.9
पूर्वी क्षेत्र / Eastern Region	26,019	25,145	874	3.4	26,019	25,145	874	3.4
अरुणाचल प्रदेश / Arunachal Pradesh	197	162	35	17.7	197	162	35	17.7
असम / Assam	2,104	2,034	70	3.3	2,104	2,034	70	3.3
मणिपुर / Manipur	206	206	0	0.0	212	210	2	0.9
मेघालय / Meghalaya	317	317	0	0.0	357	357	0	0.0
मिज़ोरम / Mizoram	102	102	0	0.0	111	111	0	0.0
नागालैंड / Nagaland	149	145	4	2.7	158	150	8	5.2
त्रिपुरा / Tripura *	297	296	1	0.2	307	306	1	0.4
उत्तर-पूर्वी क्षेत्र /North-Eastern Region	3,117	3,053	64	2.1	3,126	3,053	73	2.3
सम्पूर्ण भारत / All India	203,014	200,539	2,475	1.2	203,014	200,539	2,475	1.2

Lakshadweep and Andaman & Nicobar Islands

are stand- alone systems. power supply position

* Excludes the supply to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MW figures has been rounded off to nearest unit place.

अगस्त,2021 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during August ,2021

राज्य /क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply	
	अगस्त,2021/August,2021	अप्रैल,2021 - अगस्त,2021/ April,2021 to August,2021
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़/ Chandigarh	No restriction	No restriction
दिल्ली / Delhi	No restriction	No restriction
हरियाणा / Haryana	Data not received	Data not received
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
यू.टी ऑफ जम्मू कश्मीर और लद्दाख /	Data not received	Data not received
पंजाब / Punjab	Data not received	3:53 to 11:39 hours/day
राजस्थान / Rajasthan	06:30 hours/day	06:30 hours/day
उत्तर प्रदेश / Uttar Pradesh	18:01 hours/day	18:01 to 18:10 hours/day
उत्तराखंड / Uttarakhand	Data not received	Data not received
पश्चिमी क्षेत्र/ Western Region		
छत्तीसगढ़ / Chhattisgarh	24 hours/day	24 hours/day
गुजरात / Gujarat	8:38 hours/day	8:38 hours/day
मध्य प्रदेश / Madhya Pradesh *	Three-Phase Supply(Irrigation) - 9:52 hours /day, Three-Phase (Mixed) Supply - 23:29 hours /day	Three-Phase Supply(Irrigation) - 9:52 hours /day, Three-Phase (Mixed) Supply - 23:29 hours /day
महाराष्ट्र / Maharashtra	9 hours/day	9 hours/day
गोवा / Goa	No restriction	No restriction
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	07 hours/day .	07 hours/day .
तेलंगाना / Telangana	24 hours/day	24 hours/day
कर्नाटक / Karnataka	07 hours/day .	07 hours/day .
केरल / Kerala	No Restrictions	No Restrictions
तमिल नाडू / Tamil Nadu	9 hours/day (6 hours during day time and 3 hours during night time)	9 hours/day (6 hours during day time and 3 hours during night time)
पुडुचेरी / Puducherry	No Restrictions	No Restrictions
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	More than 22 hours/day	More than 22 hours/day
झारखण्ड / Jharkhand	About 20 hours/day	About 20 hours/day
ओडिशा / Odisha	More than 22 hours/day	About 22 hours/day - More than 22 hours/day
पश्चिम बंगाल / West Bengal	About 23 hours/day	About 23 hours/day

* On segregated feeders

Section G - Growth of Power Sector

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5	All India Annual Per Capita Consumption of Electricity since -2006	
6	Average cost of power supply & Average realisation (Paisa/kWh)	

1. Growth Of Rural Electrification & Pumpsets Energisation.		
Plan Year	Villages Electrified (Nos.)	Pump Sets Energised
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan	557439	18423975
Cummulative up to end of 12th Plan	596556*	21212860
# No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05		
<i>* Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as indicated in all the reports. The data in the report prior to October, 2015 was Updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also been adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports</i>		

2. Growth of Installed Capacity Since 6th Plan

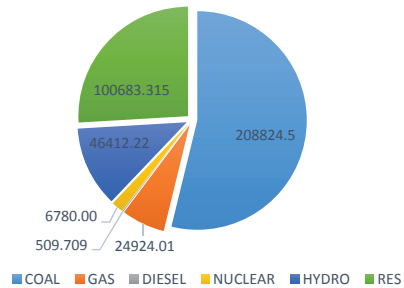
(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)*	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of 12th Plan	192162.88	25329.38	837.63	218329.88	6780	44478.42	50018	319606.30
Up to Aug-2021	208824.50	24924.01	509.71	234258.22	6780.00	46412.22	100683.32	388133.8

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-18) = 54,932.5 MW

*RES as on 31-08-2021

Total Installed Capacity =388133.753



3. Progress of Transmission Sector in the Country up to Aug-2021

1. TRANSMISSION LINES

(All fig. in CKM)

At the end of	± 800 kV HVDC			± 500 kV HVDC			765 kV			400 kV			220 kV			Grand Total		
	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	State	Total
6th plan	0	0	0	0	0	0	0	0	0	0	0	0	1641	44364	0	46005	48562	52034
7th plan	0	0	0	0	0	0	0	0	13068	6756	0	19824	4560	55071	0	59631	61827	79455
8th plan	0	0	0	0	1634	0	0	0	23001	13141	0	36142	6564	73036	0	79600	86177	117376
9th plan	0	0	0	0	3234	1504	0	4738	751	409	0	49378	8687	88306	0	96993	42017	152269
10th plan	0	0	0	0	4368	1504	0	5872	1775	409	0	73438	9444	105185	0	114629	131828	196123
11th Plan	0	0	0	0	5948	1504	1980	9432	4839	411	0	5250	71023	10140	830	135980	157116	257481
12th Plan	6124	0	0	6124	5948	1504	1980	9432	25465	1177	4598	157787	11014	151276	978	163268	202197	367851
Plan Period 2017-22 (Up to Mar'2020)	6124	0	0	6124	5948	1504	1980	9432	36427	1512	6914	184521	11968	167163	1010	180141	163322	425071
Plan Period 2017-22 (Up to Mar-21)	9655	0	0	9655	5948	1504	1980	9432	36967	1512	7611	189910	11982	173415	1049	186446	170488	441821
Plan Period 2017-22 (Up to June-21)	9655	0	0	9655	5948	1504	1980	9432	37988	1512	8092	191418	12077	175960	1049	189086	172408	447471

Inter-regional Power Transfer Capacity (MW)			
IR at the end of 11th Plan	27,150		
IR at the end of 12th Plan	75,050		
IR addition in 12th Plan (up to March 2017)	47,900		
Inter-regional Transmission Capacity added during Plan Period 2017-22 (as on Aug-2021)	35700		
Inter-regional Transmission Capacity (cumulative) (as on Aug-2021)	110750*		

* 600 MW of 132 kV Inter-Regional power transmission capacity links which are operated radially from time to time is not added in the total.

4. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.90
2016-17	574.30
2017-18	608.00
2018-19	628.90
2019-20	622.20

5. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075
2016-17	1122
2017-18	1149
2018-19	1181
2019-20*	1208

(GrossGen.+ Net Import) / Mid-year population * Provisional

6. Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	519		175
2014-15	521		
2015-16	531		
2016-17	538		
2017-18	550		
2018-19	600		

RATE OF SALE OF POWER

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RATE OF SALE OF POWER FOR THE YEAR 2019-20 AS RECEIVED FROM GENERATING UTILITIES

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	280.89	182.00	195.00	377.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	2310.29	76.00	114.00	189.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1071.99	75.00	101.00	175.00
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	231.00	905.15	222.00	197.00	419.00
PARBATI - III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	520.00	592.51	438.00	154.00	592.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	1122.28	136.00	121.00	257.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	390.00	1785.24	226.00	264.00	490.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	690.00	3345.37	75.00	62.00	137.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	446.78	208.00	159.00	367.00
URI HPS -I	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	480.00	2907.89	80.00	82.00	162.00
URI HPS - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	240.00	1500.10	192.00	180.00	372.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	120.00	548.24	259.00	241.00	500.00
ANTA	NTPC LTD.	THERMAL-GAS	RAJASTHAN	419.33	264.00	71.00	567.00	637.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	UTTAR PRADESH	663.36	413.00	63.00	408.00	471.00
GANDHAR	NTPC LTD.	THERMAL-GAS	GUJRAT	657.39	377.00	106.00	306.00	412.00
DADRI COAL- I (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	840.00	2423.00	97.00	413.00	511.00
DADRI COAL - II (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	980.00	4394.00	144.00	375.00	518.00
DADRI	NTPC LTD.	THERMAL-GAS	UTTAR PRADESH	829.78	1806.00	58.00	442.00	500.00
FARIDABAD	NTPC LTD.	THERMAL-GAS/RLNG	HARYANA	431.59	549.00	75.00	317.00	391.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	6426.00	84.00	137.00	221.00
RIHAND STPS II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	6615.00	70.00	136.00	206.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7579.00	144.00	134.00	278.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	13190.00	66.00	140.00	206.00
TANDA I TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	1828.00	126.00	317.00	444.00
TANDA II TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	660.00	1446.00	160.00	267.00	428.00
FGUTPS UNCHAHAH I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2102.00	108.00	357.00	465.00
FGUTPS UNCHAHAH II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2150.00	101.00	360.00	461.00
FGUTPS UNCHAHAH III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	210.00	1113.00	135.00	357.00	492.00
FGUTPS UNCHAHAH IV	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	500.00	2469.00	156.00	342.00	498.00
KOLDAM	NTPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	800.00	2914.00	269.00	233.00	502.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	3417.00	0.00	0.00	299.14
RAJASTHAN A.P.S. 2,3,4	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	640.00	4322.00	0.00	0.00	334.39
NJHPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	7445.43	113.80	113.80	227.60
RAMPUR HPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	412.02	2098.03	212.10	212.10	424.20
TEHRI HPP	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	2660.36	251.00	253.00	504.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	UTTARAKHAND	400.00	1046.16	250.00	227.00	477.00
E.C.G. HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	21.18	0.00	0.00	249.00
S.E.L.C. BARUN	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	1.30	0.00	0.00	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	3.32	0.00	0.00	249.00
DHELABAGH	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.70	0.00	0.00	249.00
NASHRIGANJ	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.55	0.00	0.00	249.00
JAINAGARA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	1.84	0.00	0.00	249.00
ARWAL	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	0.50	0.32	0.00	0.00	249.00
AGNOOR	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.26	0.00	0.00	249.00
SRIKHINDA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	0.70	0.34	0.00	0.00	249.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
KATAYIA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	19.20	1.60	0.00	0.00	249.00
SEBARI	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.75	0.00	0.00	249.00
TRIVENI	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.00	2.10	0.00	0.00	249.00
MTPS STAGE - I,MUZAFFARPUR	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	220.00	538.66	116.86	326.55	443.41
MTPS STAGE - II, MUZAFFARPUR	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	390.00	2117.26	273.40	272.77	546.17
SIKIDIRI HYDEL(SUBERNRE KHA)	JHARKHAND UUNL	HYDRO-HYDRO	JHARKHAND	130.00	36.12	392.42	93.10	485.52
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	510.00	1482.02	0.00	0.00	60.70
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	275.50	502.24	0.00	0.00	126.46
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	72.00	228.67	0.00	0.00	74.06
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	250.00	647.71	0.00	0.00	125.78
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	600.00	2188.21	0.00	0.00	88.52
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	320.00	813.04	0.00	0.00	76.47
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	210.00	1116.46	103.55	150.68	254.23
CHUZACHEN HEP	GATI INFRA. PVT. LTD.	HYDRO-HYDRO	SIKKIM	110.00	468.17	0.00	0.00	398.00
TENUGHAT TPS	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	2132.98	95.38	271.70	367.08
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	550.00	2231.73	0.00	0.00	389-407
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	2871.67	0.00	0.00	450.99
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	6996.73	0.00	0.00	373.16
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	335.00	860.36	0.00	0.00	485.03
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	500.00	3693.58	0.00	0.00	412.86
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1600.00	6695.28	0.00	0.00	421.23
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	44.00	186.98	0.00	0.00	689.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	244.83	0.00	0.00	689.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	43.32	0.00	0.00	689.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	1057.19	0.00	0.00	689.00
MINI MICRO	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	14.05	30.77	0.00	0.00	689.00
PANIPAT PTPS - Unit 7	HPGCL	THERMAL-COAL	HARYANA	250.00	802.32	100.00	367.00	467.00
PANIPAT PTPS Unit 8	HPGCL	THERMAL-COAL	HARYANA	250.00	991.34	93.00	367.00	460.00
DCRTPP UNIT 1	HPGCL	THERMAL-COAL	HARYANA	300.00	1441.53	106.00	362.00	468.00
DCRTPP UNIT 2	HPGCL	THERMAL-COAL	HARYANA	300.00	1064.58	106.00	362.00	468.00
RGTPP UNIT 1 HISSAR	HPGCL	THERMAL-COAL	HARYANA	600.00	708.26	91.00	380.00	471.00
RGTPP UNIT 2 HISSAR	HPGCL	THERMAL-COAL	HARYANA	600.00	1453.37	91.00	380.00	471.00
WYC HYDEL STATION	HPGCL	HYDRO-HYDRO	HARYANA	62.40	298.42	335.00	0.00	335.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	224.88	47.00	47.00	94.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	75.16	73.00	73.00	146.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	585.35	40.00	40.00	80.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	100.08	113.00	113.00	225.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	66.00	330.93	41.00	41.00	81.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	36.95	118.00	118.00	236.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	53.14	179.00	179.00	357.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	45.92	108.00	108.00	216.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	42.58	113.00	113.00	225.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	671.05	116.00	116.00	231.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	2.50	6.15	192.00	192.00	383.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.75	4.69	144.00	144.00	287.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.50	3.27	83.00	83.00	165.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	5.49	113.00	113.00	225.00
BS CHAMBA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	0.45	2.08	120.00	120.00	240.00
GHANVI II	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.00	44.72	113.00	113.00	225.00
GUMMA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	3.27	113.00	113.00	225.00
INDRAPRASTHA GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	DELHI	270.00	481.57	64.00	444.00	508.00
PRAGATI POWER STATION-I	PPCL	THERMAL-GAS	DELHI	330.00	1495.21	75.00	544.00	619.00
PRAGATI POWER STATION-III, BAWANA,DELHI	PPCL	THERMAL-GAS	DELHI	1371.20	3872.54	132.00	335.00	467.00
LOWER JHELUM	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	604.28	0.00	0.00	51.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	65.26	0.00	0.00	63.00
UPPER SINDH -II KANGAN	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	217.20	0.00	0.00	85.00
GANDHARBAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	8.42	0.00	0.00	47.00
KARNAH MPH	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	7.95	0.00	0.00	310.00
CHENANI I	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	45.45	0.00	0.00	66.00
CHENANI II	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	3.44	0.00	0.00	93.00
CHENANI III UDHAMPUR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	8.48	0.00	0.00	142.00
IQBAL MHP KARGIL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	3.70	0.00	0.00	185.00
IGO MERCHELLONG	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	1.65	0.00	0.00	297.00
PAHALGAM MHP	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	4.50	4.86	0.00	0.00	329.00
MARPACHOO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	0.23	0.00	0.00	298.00
HAFTAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	0.75	0.00	0.00	287.00
SANJAK	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.26	0.27	0.00	0.00	360.00
BAZGO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	0.33	0.00	0.00	333.00
SUMOOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	0.10	0.00	0.00	354.00
HUNDER	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	0.48	0.00	0.00	262.00
BHEP II (PDD)	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.00	1510.65	0.00	0.00	269.00
INDIRA GANDHI SUPER THERMAL POWER STATIONS,IGSTPS, JHAJJAR	APCPL	THERMAL-COAL	HARYANA	1500.00	3553.25	161.10	384.20	545.30
MAHATMA GANDHI TPP JHAJJAR POWER LIMITED	CLP INDIA PVT. LTD.(JHAJJAR POWER LTD)	THERMAL-COAL	HARYANA	1320.00	5462.55	106.80	363.24	470.04
SHRINAGAR HEP	ALAKNANDA HPCL	HYDRO-HYDRO	UTTARPRADESH	330.00	1535.86	258.40	258.40	516.80
GAMA INFRAPROP 225 MW GAS BASED CCPP	GAMA INFRAPROP PVT.	THERMAL-GAS RLNG	UTTARAKHAND	214.00	607.46	127.20	528.80	656.00
JP BINA TPP	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	500.00	2267.71	200.36	345.90	546.26

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JNSTPP(JAYPEE NIGRIE) SUPER THERMAL POWER PLANT	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	1320.00	5940.29	190.94	49.90	240.84
JAYPEE VISHNUPRAYAG HEP	JP POWER VENTURES LTD	HYDRO-HYDRO	UTTRAKHAND	400.00	1731.42	15.53	102.40	117.93
ANUPPUR THERMAL POWER STATION	MB POWER	THERMAL-COAL	MADHYA PRADESH	1200.00	5853.00	196.00	244.00	440.00
ESSAR POWER MP LTD	ESSAR POWER MP LTD	THERMAL-COAL	MADHYA PRADESH	1200.00	3031.10	0.00	0.00	413.00
JHABHUA POWER LTD	JHABUA POWER LTD	THERMAL-COAL	MADHYA PRADESH	600.00	2900.74	199.70	251.80	451.40
MALANA HEP	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	268.81	0.00	0.00	344.32
MALANA STAGE- II HPS	EVEREST PPL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	404.14	208.00	208.00	415.00
KARCHAM WANGTOO HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1000.00	4614.88	0.00	0.00	336.40
BASPA II HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1338.17	0.00	0.00	170.60
ALLAIN DUHANGAN HEP	AD HYDRO POWER LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	624.99	0.00	0.00	374.40
BERRA DOL SOLAR	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	5.00	8.36	0.00	0.00	431.00
KASHANG HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	65.00	162.35	0.00	0.00	231.00
SAINJ HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	297.40	0.00	0.00	298.00
JSW ENERGY (BARMER) LTD/RAJ WESTPOWER LTD. RAJASTHAN	JSW ENERGY LTD.	THERMAL-LIG	RAJASTHAN	1080.00	5276.52	170.00	250.00	420.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	73.00	185.00	378.00	563.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	83.00	183.00	379.00	562.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	94.00	183.00	382.00	565.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	110.00	189.00	350.00	539.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	116.00	184.00	333.00	517.00
LALITPUR PGCL	LALITPUR PGCL	THERMAL-COAL	UTTAR PRADESH	1980.00	6917.00	224.00	302.00	526.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	2837.11	100.72	152.77	253.49
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	1226.74	171.16	216.77	387.93
SOLAPUR	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	759.00	172.00	342.00	515.00
KAWAS	NTPC LTD.	THERMAL-GAS/RLNG	GUJARAT	656.20	1342.00	84.00	284.00	368.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2100.00	14840.00	69.00	136.00	205.00
KORBA III	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	500.00	3458.00	131.00	134.00	265.00
LARA	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	800.00	2259.00	196.00	243.00	439.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1980.00	13912.00	130.00	142.00	273.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	7200.00	124.00	146.00	269.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1260.00	7966.00	86.00	177.00	263.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	6459.00	70.00	169.00	239.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	6979.00	105.00	169.00	274.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7159.00	157.00	167.00	323.00
VINDHYACHAL STPS V	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	500.00	3661.00	167.00	171.00	338.00
GADARWARA	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	800.00	745.00	199.00	332.00	531.00
KHARGONE	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	660.00	370.00	181.00	294.00	475.00
MOUDA TPP STAGE I	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1000.00	4873.00	188.00	327.00	515.00
MOUDA TPP STAGE II	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	5430.00	148.00	321.00	470.00
RATNAGIRI GAS & POWER PVT. LTD.	RGPPL	THERMAL-GAS	MAHARASHTRA	1967.08	4126.00	0.00	0.00	550.00
RAJASTHAN A.P.S. 5 & 6	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	440.00	3274.00	0.00	0.00	392.48
TARAPUR 1 , 2	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	320.00	2028.00	0.00	0.00	192.39
GOINDWAL TPP(GVK)	GVK POWER (GOINDWAL SAHIB) LTD	THERMAL-COAL	PUNJAB	540.00	1190.02	211.00	366.00	577.00

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KOTA SUPER THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	5738.02	61.00	338.00	399.00
SURATGARH TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	4218.93	82.00	406.00	488.00
CHHABRA TPP I,2,3&4	RRVUNL	THERMAL-COAL	RAJASTHAN	1000.00	6405.52	148.00	281.00	429.00
RAMGARH GT POWER PROJECT(1&2) & RGTPP STAGE 3(160MW)	RRVUNL	THERMAL-GAS	RAJASTHAN	270.50	722.30	119.00	289.00	408.00
CSCTPP U#5	RRVUNL	THERMAL-COAL	RAJASTHAN	660.00	2582.10	176.00	242.00	418.00
DHOLPUR GAS TPS	RRVUNL	THERMAL-GAS	RAJASTHAN	330.00	0.00	102.00	0.00	102.00
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	218.34	227.00	0.00	227.00
MINI MICRO HYDEL (MMH) P S	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	5.74	416.00	0.00	416.00
KALISINDH TPP I & 2	RRVUNL	THERMAL-COAL	RAJASTHAN	1200.00	5342.38	179.00	320.00	499.00
KHARA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	373.60	37.00	0.00	37.00
MATATILLA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	73.23	32.30	0.00	32.30
OBRA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	190.16	41.70	0.00	41.70
RIHAND	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	457.33	57.40	0.00	57.40
UGC SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	20.14	283.00	0.00	283.00
BELKA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	1.62	212.00	0.00	212.00
BABAIL SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	0.01	283.00	0.00	283.00
SHEETLA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.60	1.67	154.00	0.00	154.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	3914.45	77.60	181.48	259.08
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	6470.88	46.19	174.73	220.92
ANPARA D	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	5164.05	159.37	157.16	316.53
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	105.00	158.52	498.22	371.13	869.35
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	2850.79	186.75	336.35	523.10
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	3324.45	75.18	213.48	288.66
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	200.56	228.49	426.79	655.28
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	1927.82	173.08	335.76	508.84
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	1305.98	254.78	334.55	589.33
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	973.80	53.00	53.00	106.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	780.32	51.00	51.00	102.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	172.56	82.00	82.00	164.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	224.07	82.00	82.00	164.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	230.24	97.00	97.00	194.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	434.13	65.00	65.00	130.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	150.33	64.00	64.00	128.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	353.29	63.00	63.00	126.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	1375.08	77.00	77.00	154.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	154.73	85.00	85.00	170.00
ADANI DAHANU	AEML	THERMAL-COAL	MAHARASHTRA	500.00	3026.69	114.52	371.13	485.65
ADANI POWER RAJASTHAN LTD (1200 MW PPA RAJASTHAN DISCOM)	ADANI POWER LTD.	THERMAL-COAL	RAJASTHAN	1320.00	7562.16	133.00	256.54	389.54

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VEDANTA LTD. (P. P. -I)	VEDANTA LTD. (EARLIER-SESA STERELITE LTD/GOA ENERGY LTD)	THERMAL-GAS/WHR	GOA	30.00	177.41	0.00	240.00	240.00
VEDANTA LTD. (P. P. -II)	VEDANTA LTD. (EARLIER-SESA STERLITE LTD)	THERMAL-GAS/WHR	GOA	30.00	182.23	0.00	240.00	240.00
GSEG- HAZIRA,156.10 MW,CCPP	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	156.10	38.45	48.00	397.00	445.00
GSEG- HAZIRA,351.43 MW,CCPP	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	351.43	560.51	64.00	365.00	429.00
GPPC, CCPP	GSPC PIPAVAV PCL	THERMAL-GAS/RLNG	GUJARAT	702.86	449.70	60.00	357.00	417.00
165 MW POWER PLANT (STATION- II)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	165.00	12.94	46.68	298.68	345.36
145 MW POWER PLANT (STATION- I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	682.79	78.26	422.44	500.70
SURAT LIG. P P (SLPP STATION -I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1423.06	94.25	139.59	233.84
SURAT LIG. P P (SLPP STATION -II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1529.81	172.35	136.34	308.70
BLTPS 1-2	GSECL	THERMAL-LIG	GUJARAT	500.00	464.55	238.00	272.00	510.00
AKRIMOTA T P S	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	546.82	113.23	132.06	249.29
LANCO AMARKANTAK TPP PATHADIH, U-I	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1771.00	134.50	238.30	372.80
LANCO AMARKANTAK TPP PATHADIH, U-II	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1402.00	125.00	190.10	315.30
BHILAI EXPANSION POWER PLANT	NTPC SAIL PCPL	THERMAL-COAL	CHHATTISGARH	500.00	2745.97	210.09	341.70	551.79
JINDAL POWER LTD. STPPS-I	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	1000.00	2049.44	0.00	0.00	407.00
JINDAL POWER LTD. STPPS-II	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	2400.00	6823.87	0.00	0.00	426.00
TROMBAY UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	2958.65	155.00	398.80	553.80
TROMBAY UNIT 7	TATA POWER COM. LTD.	THERMAL-GAS	MAHARASHTRA	180.00	1101.58	149.00	180.40	329.40
TROMBAY UNIT 8	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	250.00	1515.38	164.00	394.30	558.30
BHIRA	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	300.00	829.34	75.00	75.00	150.00
BHIVPURI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	338.44	190.00	190.00	380.00
KHOPOLI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	324.93	306.00	306.00	612.00
MUNDRA UMPP	TATA POWER COM. LTD.	THERMAL-COAL	GUJARAT	4150.00	26495.38	90.29	172.01	262.30
NEYVELI NEW TPS	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	513.85	172.90	230.88	403.78
NEYVELI TPS- I EXPN.	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	3047.59	96.30	248.63	344.93
NEYVELI TPS-II	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	9392.09	72.30	270.95	343.25
VALLUR TPS	NTECL	THERMAL-COAL	TAMIL NADU	1500.00	5161.36	178.80	383.60	562.40
SINGARENI TPP	SINGARENI COLLIERIES COMPANY LTD	THERMAL-COAL	TELANGANA	1200.00	8671.23	172.90	288.40	461.30
NEYVELI BARSINGSAR	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	RAJASTHAN	250.00	1333.05	230.20	110.45	340.65
NEYVELI TPS-II EXPN	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	1345.89	230.20	253.24	483.44
NEYVELI TAMILNADU POWER LTD., JV	NEYVELI LIG. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1000.00	4496.98	154.90	297.39	452.29
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	TELANGANA	2100.00	13326.00	73.00	260.00	332.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	TELANGANA	500.00	3316.00	77.00	255.00	332.00
SIMHADRI STPS I	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5530.00	94.00	335.00	429.00
SIMHADRI STPS II	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5457.00	152.00	329.00	481.00
TARAPUR 3 &4	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1080.00	7572.00	0.00	0.00	290.58
KAIGA 1,2,3,4	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	6580.00	0.00	0.00	348.52

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	1651.00	0.00	0.00	260.71
Dr. NTTPS (VIJAYAWADA TPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	7035.06	0.00	0.00	450.04
Dr. NTTPS - IV (VIJAYAWADA TPS - 4)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	2988.52	0.00	0.00	450.04
RAYALASEEMA T P P-I	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	1216.33	0.00	0.00	450.04
RAYALASEEMA T P P-II	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	1820.39	0.00	0.00	450.04
RAYALASEEMA T P P-III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	559.85	0.00	0.00	450.04
RAYALASEEMA T P P-IV	APGENCO	THERMAL-COAL	ANDHRA PRADESH	600.00	2201.44	0.00	0.00	450.04
SRISAILAM (RBPH)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	1308.21	0.00	0.00	450.04
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	625.32	0.00	0.00	450.04
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	836.67	0.00	0.00	450.04
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	70.12	0.00	0.00	450.04
PENNA AHOBILAM (PABRHES))	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	0.93	0.00	0.00	450.04
CHETTIPETA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	1.00	2.19	0.00	0.00	450.04
MUCHKUND	APGENCO	HYDRO-HYDRO	ODISHA	120.00	340.17	0.00	0.00	450.04
NSTPHES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	50.00	75.47	0.00	0.00	450.04
NAGARJUNASAGAR RCPH	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	90.00	101.21	0.00	0.00	450.04
TUNGABHADRA HES & HAMPI(AP Share)	APGENCO	HYDRO-HYDRO	KARNATAKA	72.00	158.01	0.00	0.00	450.04
KOTHAGUDEM STA.(KTPS O&M)	TSPGENCO	THERMAL-COAL	TELANGANA	420.00	2038.31	163.00	320.00	483.00
KOTHAGUDEM T P S (KTPS-V)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3211.39	89.00	263.00	352.00
KOTHAGUDEM T P S (KTPS-VI)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3393.16	154.00	251.00	404.00
KTPS VII	TSPGENCO	THERMAL-COAL	TELANGANA	800.00	3390.36	115.00	253.00	368.00
RAMAGUNDEM T P S B	TSPGENCO	THERMAL-COAL	TELANGANA	62.50	350.80	155.00	281.00	436.00
KAKATHIYA TPP (KTPP)-I	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	2911.92	178.00	282.00	460.00
KAKATHIYA TPP (KTPP)-II	TSPGENCO	THERMAL-COAL	TELANGANA	600.00	4243.79	182.00	270.00	452.00
POCHAMPAD-I,NIZAMSAGAR,SIN GUR,PALAIR	TSPGENCO	HYDRO-HYDRO	TELANGANA	54.00	42.02	698.00	0.00	698.00
PULICHINTHALA	TSPGENCO	HYDRO-HYDRO	TELANGANA	120.00	198.56	407.00	0.00	407.00
RAICHUR TPS 1 to 7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	6274.41	495.63	0.00	495.63
RAICHUR TPS 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	1414.42	520.82	0.00	520.82
BELLARI TPS 2	KPCL	THERMAL-COAL	KARNATAKA	500.00	1539.38	687.50	0.00	687.50
BELLARI TPS 3	KPCL	THERMAL-COAL	KARNATAKA	700.00	1650.96	742.91	0.00	742.91
BHADRA PH	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	72.21	273.10	22.24	295.35
GERUSOPPA PH	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	562.66	126.12	23.20	149.32
GHAT PRABHA HEP	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	49.61	117.67	20.00	137.67
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	461.13	152.54	21.34	173.88
NAGJHARI PH	KPCL	HYDRO-HYDRO	KARNATAKA	900.00	4180.93	37.46	20.77	58.24
KODASALLI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	458.67	97.28	22.82	120.10
MUNIRA.+MAHATM A GANDHI HES+SHIMSHA PH+SHIVASAMUDR AM PH	KPCL	HYDRO-HYDRO	KARNATAKA	226.40	641.53	79.81	18.22	98.03

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SHARAVATHY VALLEY PROJECT & LINGANAMAKKI PH	KPCL	HYDRO-HYDRO	KARNATAKA	1090.00	5377.99	29.18	20.53	49.71
ALMATTI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	622.31	97.62	105.26	202.88
VARAHI UGPH	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	1191.56	103.00	21.89	124.24
MALPRABHA MINI HYDEL	KPCL	HYDRO-HYDRO	KARNATAKA	2.40	3.31	340.00	0.00	340.00
YERAMARUS TPS UNITS 1 & 2	RAICHUR POWER CORP LTD	THERMAL-COAL	KARNATAKA	1600.00	425.94	261.00	372.00	633.00
KARAIKAL CCGPP	PUDDUCHERRY PCL	THERMAL-GAS	PUDUCHERRY	32.50	240.23	132.00	304.00	436.00
METTUR (MTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	840.00	4225.94	0.00	0.00	584.00
METTUR (MTPS-II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2413.05	0.00	0.00	584.00
NORTH CHENNAI (NCTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	630.00	3045.66	0.00	0.00	584.00
NORTH CHENNAI (NCTPS -II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1200.00	5282.25	0.00	0.00	584.00
TUTICORIN (TTPS)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1050.00	4864.41	0.00	0.00	584.00
VGTPS PH 1	TANGEDCO	THERMAL-GAS	TAMIL NADU	95.00	687.00	155.14	234.06	389.20
VGTPS PH I	TANGEDCO	THERMAL-GAS	TAMIL NADU	92.20	534.00	155.14	234.06	389.20
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	187.20	1222.32	0.00	0.00	584.00
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	59.20	17.66	0.00	0.00	584.00
PYKARA MINI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	7.84	0.00	0.00	584.00
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	36.00	127.06	0.00	0.00	584.00
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.75	1.35	0.00	0.00	584.00
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	245.90	0.00	0.00	584.00
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	175.00	670.92	0.00	0.00	584.00
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	180.00	400.81	0.00	0.00	584.00
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	100.00	164.87	0.00	0.00	584.00
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	72.80	0.00	0.00	584.00
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	18.98	0.00	0.00	584.00
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	50.00	145.51	0.00	0.00	584.00
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	200.00	371.57	0.00	0.00	584.00
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	66.51	0.00	0.00	584.00
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	64.43	0.00	0.00	584.00
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	62.09	0.00	0.00	584.00
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	48.71	0.00	0.00	584.00
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	36.23	0.00	0.00	584.00
PUNACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	2.05	0.00	0.00	584.00
SATHANOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	7.50	3.40	0.00	0.00	584.00
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.70	1.75	0.00	0.00	584.00
THIRUMOORTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.95	3.50	0.00	0.00	584.00
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	168.00	500.88	0.00	0.00	584.00
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	19.00	48.55	0.00	0.00	584.00
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	35.00	115.12	0.00	0.00	584.00
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	32.00	106.90	0.00	0.00	584.00
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	20.00	36.64	0.00	0.00	584.00

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SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	117.86	0.00	0.00	584.00
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	72.62	0.00	0.00	584.00
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	400.00	366.98	0.00	0.00	584.00
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	70.00	237.61	0.00	0.00	584.00
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	25.00	52.08	0.00	0.00	584.00
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	126.18	0.00	0.00	584.00
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	47.63	0.00	0.00	584.00
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.50	4.62	0.00	0.00	584.00
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	150.00	369.64	0.00	0.00	584.00
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	4.00	6.29	0.00	0.00	584.00
BHAVANI RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	27.49	0.00	0.00	584.00
BHAVANI KATTALAI (BKB)(I,II&III, BB I & II)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	110.00	169.19	0.00	0.00	584.00
PERUNCHANI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.30	2.79	0.00	0.00	584.00
BBPH	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	120.00	0.80	0.00	0.00	584.00
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	107.88	239.25	0.00	0.00	584.00
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	101.00	121.40	0.00	0.00	584.00
KARUPPUR VILLAGE TANJORE	LANCO TANJORE PCL	THERMAL-GAS	TAMIL NADU	120.00	759.07	97.00	230.00	326.90
SBU 1 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL & GAS	KARNATAKA	260.00	1044.00	0.00	0.00	457.00
SBU 2 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL	KARNATAKA	600.00	1714.00	0.00	0.00	450.00
SBU 3 JSW ENERGY LTD. U-I, Ratnagiri	JSW ENERGY LTD.	THERMAL-IMP COAL	MAHARASHTRA	300.00	1953.00	82.00	256.00	338.00
SBU 3 JSW ENERGY LTD. U 2 to 4, Ratnagiri	JSW ENERGY LTD.	THERMAL-IMP COAL	MAHARASHTRA	900.00	5240.00	0.00	0.00	420.00
LANCO KPL MODULE 1	LANCO KONDAPALLI POWER LTD.	THERMAL-GAS/N	ANDHRA PRADESH	368.14	756.04	0.00	0.00	329.00
HINDUJA NATIONAL PCL	HINDUJA NATIONAL PCL	THERMAL-COAL	ANDHRA PRADESH	1040.00	2755.26	106.00	276.00	382.00
RAIGARH ENERGY GENERATION LTD	ADANI POWER LTD.	THERMAL-COAL	CHHASTTISGARH	600.00	445.30	0.00	160.00	160.00
SPECTRUM POWER GENERATION LTD. (GODAVARI GAS POWER COMBINED CYCLE POWER PLANT)	SPECTRUM PG LTD.	THERMAL-GAS	ANDHRA PRADESH	208.00	529.05	68.00	241.60-294.80	331.00
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	TAMIL NADU	250.00	1175.92	166.00	358.00	524.00
IL&FS TN P COM. LTD. U1	IL&FS TAMILNADU POWER COMPANY LTD	THERMAL-COAL	TAMIL NADU	600.00	3469.70	212.00	296.00	508.00
IL&FS TN P COM. LTD. U 2	IL&FS TAMILNADU POWER COMPANY LTD	THERMAL-COAL	TAMIL NADU	600.00	3268.90	0.00	0.00	410.00
BOKARO 'B' TPS	DVC	THERMAL-COAL	JHARKHAND	210.00	0.00	77.02	245.00	322.02
BOKARO 'A' TPS	DVC	THERMAL-COAL	JHARKHAND	500.00	0.00	219.98	219.00	438.98
MEJIA TPS, U 1-3	DVC	THERMAL-COAL	JHARKHAND	630.00	0.00	85.57	375.00	460.57
MEJIA TPS, U 4	DVC	THERMAL-COAL	JHARKHAND	210.00	0.00	84.32	325.00	409.32
MEJIA TPS, U 5-6	DVC	THERMAL-COAL	JHARKHAND	500.00	0.00	141.08	302.00	443.08
MEJIA TPS, U 7-8	DVC	THERMAL-COAL	JHARKHAND	1000.00	0.00	145.23	283.00	428.23
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	WEST BENGAL	1000.00	5964.64	157.34	288.00	445.34
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	210.00	372.88	92.34	375.00	467.34
RAGHUNATHPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	1200.00	4717.48	165.71	295.00	460.71

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MAITHON HYDEL STA.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	83.25	127.38	127.38	254.76
CHANDRAPURA TPS U7-U8	DVC	THERMAL-COAL	JHARKHAND	500.00	3090.17	158.00	234.00	392.00
KODERMA TPS	DVC	THERMAL-COAL	JHARKHAND	1000.00	6096.87	167.54	265.00	432.54
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	113.40	54.36	54.36	108.72
TILLAYA HPS.	DVC	HYDRO-HYDRO	JHARKHAND	4.00	4.56	394.11	394.11	788.22
KISHAGANGA	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	330.00	725.01	217.00	197.00	414.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	304.25	195.00	188.00	383.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	2407.95	121.00	116.00	237.00
TLDP -III	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	132.00	566.58	0.00	448.00	448.00
TLDP -IV	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	160.00	713.75	175.00	168.00	344.00
KUDGI I	NTPC LTD.	THERMAL-COAL	KARNATAKA	2400.00	4742.00	167.00	373.00	540.00
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	9546.00	82.00	254.00	336.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	WEST BENGAL	500.00	2560.00	149.00	250.00	400.00
BONGAINGAON TPS	NTPC LTD.	THERMAL-COAL	ASSAM	750.00	3672.00	241.00	341.00	582.00
KAHALGAON STPS I	NTPC LTD.	THERMAL-COAL	BIHAR	840.00	5170.00	105.00	220.00	325.00
KAHALGAON STPS II	NTPC LTD.	THERMAL-COAL	BIHAR	1500.00	9302.00	109.00	209.00	318.00
BARAUNI I	NTPC LTD.	THERMAL-COAL	BIHAR	110.00	95.00	73.00	321.00	394.00
BARAUNI II	NTPC LTD.	THERMAL-COAL	BIHAR	250.00	48.00	241.00	227.00	468.00
BARH-II	NTPC LTD.	THERMAL-COAL	BIHAR	1320.00	7826.00	184.00	249.00	433.00
DARLIPALI	NTPC LTD.	THERMAL-COAL	ODISHA	800.00	337.00	211.00	119.00	330.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ODISHA	460.00	3022.00	144.00	187.00	331.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	ODISHA	1000.00	5545.00	96.00	199.00	295.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	ODISHA	2000.00	12569.00	71.00	196.00	267.00
KORBA TPS EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	240.00	1159.05	202.00	192.70	394.70
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3540.85	139.40	154.50	293.90

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KORBA-WEST EXTENSION TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3344.17	177.80	126.40	304.20
HASDEO TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	4663.81	100.00	148.70	248.70
KORBA WEST CO-GEN KAWARDHA	CSPGCL	others	CHHATTISGARH	6.00	5.94	152.00	477.00	629.00
ATAL BIHARI VAJPAYEE TPS JANJGIR	CSPGCL	THERMAL-COAL	CHHATTISGARH	1000.00	4078.64	251.20	139.30	390.50
HEP GANGREL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	19.35	0.00	367.90	367.90
HEP SIKASAR	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	5.71	0.00	268.70	268.70
MINI HYDEL KORBA WEST	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	1.70	6.88	0.00	381.90	381.90
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	176.49	278.00	292.00	571.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	83.08	312.00	330.00	643.00
DHUVARAN CCPP-3	GSECL	THERMAL-GAS	GUJARAT	376.10	531.89	219.00	345.00	565.00
GANDHI NAGAR TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	420.00	643.86	295.00	421.00	716.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	867.09	81.00	407.00	488.00
KUTCH LIG. TPS 1,2,3	GSECL	THERMAL-LIG	GUJARAT	215.00	472.27	201.00	274.00	475.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	253.52	224.00	259.00	483.00
SIKKA TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	500.00	2454.58	244.00	357.00	601.00
UKAI 3,4 & 5	GSECL	THERMAL-COAL	GUJARAT	610.00	2657.06	123.00	369.00	492.00
UKAI TPS 6	GSECL	THERMAL-COAL	GUJARAT	500.00	2649.51	185.00	325.00	510.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	3581.22	153.00	395.00	549.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	966.17	64.00	388.00	452.00
WANAKBORI TPS 8	GSECL	THERMAL-COAL	GUJARAT	800.00	486.94	291.00	343.00	635.00
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	470.51	146.00	0.00	146.00
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	788.73	40.00	0.00	40.00
UGBPS II	GSECL	THERMAL-GAS	GUJARAT	374.57	717.32	331.00	352.00	683.00
TONS HYDRO POWER STATION	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	315.00	1239.00	41.00	61.00	103.00
BANSAGAR-II	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	30.00	91.00	60.00	47.00	107.00
BANSAGAR- III	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	135.00	90.00	74.00	163.00
JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	104.00	86.00	92.00	178.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	376.00	22.00	16.00	38.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	16.00	72.00	18.00	90.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	41.00	59.00	56.00	115.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	138.00	122.00	164.00	286.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	145.00	56.00	47.00	103.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	51.00	92.00	105.00	197.00
AMARKANTAK PH III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	210.00	1548.00	137.00	167.00	304.00
SANJAY GANDHI TPH/SGTPS PH-I&II	MPPGCL	THERMAL-COAL	MADHYA PRADESH	840.00	2945.00	148.00	231.00	379.00
SANJAY GANDHI TPH/SGTPS PH-III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	3167.00	119.00	186.00	305.00
SATPURA TPH STPS PH II&III-SARNI	MPPGCL	THERMAL-COAL	MADHYA PRADESH	830.00	2230.00	169.00	306.00	475.00
SATPURA TPH STPS PH IV-SARNI	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	2583.00	269.00	244.00	512.00
SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-II	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1320.00	4173.00	268.00	272.00	539.00
SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-I	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1200.00	4086.00	273.00	297.00	570.00
BHUSAWAL TPS U3,U4,U5	MSPGCL	THERMAL-COAL	MAHARASHTRA	1210.00	4964.75	174.00	319.20	493.20
CHANDRAPUR STPS U3 to U9	MSPGCL	THERMAL-COAL	MAHARASHTRA	1920.00	14741.24	112.00	293.30	405.30
KHAPERKHEDA	MSPGCL	THERMAL-COAL	MAHARASHTRA	1340.00	6644.67	123.00	279.20	402.20
KORADI TPS U6 TO U10	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	7723.80	171.00	281.00	452.00
NASIK TPS U3 to U5	MSPGCL	THERMAL-COAL	MAHARASHTRA	630.00	2085.71	137.00	348.50	485.00
PARLI TPS U4 TO U8	MSPGCL	THERMAL-COAL	MAHARASHTRA	920.00	2171.94	257.00	348.80	606.00
PARAS U3 & U4	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	2480.98	178.00	310.80	489.00
URAN	MSPGCL	THERMAL-GAS	MAHARASHTRA	672.00	2525.01	53.00	250.20	303.20

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KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1956.00	3724.68	103.10	13.90	117.00
SMALL HYDRO POWER PLANTS+ GHATGHAR PSS	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	454.00	605.49	348.30	0.00	348.30
BHIRA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	80.00	95.04	69.00	28.80	97.80
TILLARI	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	89.00	112.68	55.70	62.10	117.80
SSP-RIVER BED POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	1200.00	3167.33	0.00	205.00	205.00
SSP-CANAL HEAD POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	250.00	914.25	0.00	205.00	205.00
BUDGE BUDGE	CESC LIMITED	THERMAL-COAL	WEST BENGAL	750.00	5352.00	101.00	238.00	339.00
SOUTHERN GENERATING STATION	CESC LIMITED	THERMAL-COAL	WEST BENGAL	135.00	307.00	122.00	330.00	452.00
HALDIA ENERGY	HALDIA ENERGY LTD.	THERMAL-COAL	WEST BENGAL	600.00	4096.00	244.10	292.43	536.53
KAMALANGA TPS	GMR KAMALANGA ENERGY LTD.	THERMAL-COAL	ODISHA	1050.00	5745.20	0.00	0.00	352.00
ADHUNIK POWER U-1	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	1542.29	113.00	299.50	412.47
ADHUNIK POWER U-2	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	1417.16	112.70	299.80	412.47
JHARSUGUDA ,VEDANTA LTD U2	VEDANTA LTD.	THERMAL-COAL	ODISHA	600.00	776.00	173.00	92.00	265.00
JOJOBBERA UNIT 1	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	67.50	401.76	195.31	349.83	545.15
JOJOBBERA UNIT 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	728.31	143.57	323.90	467.47
JOJOBBERA UNIT 3	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	745.11	126.46	325.10	451.56
JOJOBBERA UNIT 4	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	816.97	80.57	314.91	395.48
JOJOBBERA UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	802.84	140.28	9.73	150.00
JOJOBBERA PH 6	TATA POWER COM. LTD.	THERMAL-WHR	JHARKHAND	120.00	815.77	93.53	8.03	101.56
MAITHON UNIT 1 & 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	1050.00	6103.87	142.30	268.20	410.50
KALINGANAGAR- IEL U1	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	529.98	166.00	0.00	166.00
KALINGANAGAR- IEL U2	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	529.98	166.00	0.00	166.00
PPGCL	TATA POWER COM. LTD.	THERMAL-COAL	UTTAR PRADESH	1980.00	8472.86	123.60	243.60	367.20
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	307.80	244.00	193.00	437.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	130.00	783.73	0.00	0.00	410.00
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	1584.98	0.00	0.00	387.00
DOYANG H.E.P.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	151.50	0.00	0.00	547.60
KOPILI H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	200.00	627.10	0.00	0.00	120.40
KHANDONG H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	50.00	160.92	0.00	0.00	234.30
KOPILI ST.- II H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	25.00	93.24	0.00	0.00	163.00
RANGANADI H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	1113.04	0.00	0.00	230.97
TRIPURA GAS BASED PLANT	NEEPCO	THERMAL-GAS	TRIPURA	101.00	684.41	0.00	0.00	416.00
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	396.85	120.00	123.00	243.00
LAKWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	97.20	324.39	221.00	317.00	538.00
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	64.50	237.85	94.00	285.00	379.00
LRPP	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	69.76	489.48	68.00	207.00	275.00
MYNTRIANG SHEP ST. I	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	6.00	18.82	0.00	218.80	218.80
MYNTRIANG SHEP ST. II	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	4.50	9.68	0.00	218.80	218.80
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	75.88	197.00	0.00	197.00
LANG HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	0.67	185.00	0.00	185.00
TEHOK HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	0.29	185.00	0.00	185.00
UMIAM ST. II	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	20.00	54.91	145.50	145.50	291.00

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UMIAM ST. III	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	140.97	170.00	170.00	340.00
UMIAM ST. IV	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	163.38	146.50	146.50	293.00
UMIAM ST. I	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	36.00	107.31	134.00	134.00	268.00
SONAPANI	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	3.55	168.50	168.50	337.00
NEW UMTRU	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	40.00	180.15	197.50	197.50	395.00
LAKROH MHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	2.08	287.50	287.50	575.00
MLHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	126.00	417.87	156.50	156.50	313.00
KHAWIVA	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	1.05	1.26	84.00	496.00	580.00
TUIPUI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.57	84.00	496.00	580.00
MAICHARM -I	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	2.00	1.29	84.00	496.00	580.00
KAU TLABUNG	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	5.73	84.00	496.00	580.00
SERLUI -B	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	12.00	40.34	84.00	496.00	580.00
BARAMURA GT	TPGL	THERMAL-GAS	TRIPURA	42.00	240.25	45.00	570.00	615.00
ROKHIA GAS TP	TPGL	THERMAL-GAS	TRIPURA	63.00	445.91	45.00	570.00	615.00
GUMTI HPS.	TPGL	HYDRO-HYDRO	TRIPURA	15.00	26.01	45.00	570.00	615.00
PALATANA CGTPP	ONGC TRIPURA POWER COM LTD	THERMAL-GAS	TRIPURA	726.60	3734.80	141.80	167.30	309.10
NAGARJUNASAGAR POWER HOUSE & NSLCPH	TSPGENCO	HYDRO-HYDRO	TELANGANA	875.60	1590.41	169.00	0.00	169.00
SLBHES	TSPGENCO	HYDRO-HYDRO	TELANGANA	900.00	1987.85	221.00	0.00	221.00
PJHES	TSPGENCO	HYDRO-HYDRO	TELANGANA	234.00	318.60	368.00	0.00	368.00
TEIREI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	2.42	84.00	496.00	580.00
TURIAL H.E.P.	NEEPCO	HYDRO-HYDRO	MIZORAM	60.00	147.46	0.00	0.00	513.50
PARE H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	110.00	408.82	0.00	0.00	500.00
SKS POWER GENERATION CHHATTISGARH LTD(SPGCL)	SKS POWER GENERATION CHHATTISGARH LTD(SPGCL)		CHHATTISGARH	600.00	2683.43	0.00	0.00	386.00
MEJA URJA NIGAM PRIVATE LTD	MEJA URJA NIGAM PRIVATE LTD	THERMAL-COAL	UTTAR PRADESH	660.00	853.63	352.00	332.00	684.00
RKMPL UCCHPINDA THERMAL POWER PROJECT(360x4)	RKM POWERGEN PVT LTD	THERMAL-COAL	CHHATTISGARH	720.00	2842.44	0.00	0.00	406-424
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	210.00	1209.43	103.55	150.68	254.23
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	660.00	1926.31	0.00	275.00	275.00
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	660.00	1665.09	0.00	275.00	275.00
PALLIVASAL	KSEB	HYDRO	KERALA	37.50	141.61	0.00	0.00	73.00
SENGULAM	KSEB	HYDRO	KERALA	51.20	142.13	0.00	0.00	73.00
NERIAMANGALAM & NERIAMANGALAM EXTENSION	KSEB	HYDRO	KERALA	77.65	309.16	0.00	0.00	73.00
PANNIAR	KSEB	HYDRO	KERALA	32.40	138.71	0.00	0.00	73.00
PORINGALKUTHU & PORINGALKUTHU LEFT BANK EXTENSION	KSEB	HYDRO	KERALA	52.00	208.42	0.00	0.00	73.00
SHOLAYAR	KSEB	HYDRO	KERALA	54.00	209.12	0.00	0.00	73.00
SABARIGIRI	KSEB	HYDRO	KERALA	340.00	1095.92	0.00	0.00	73.00
KUTTIYADI,KUTTIYADI EXTENSION,KUTTIYADI ADDITIONAL EXTENSION	KSEB	HYDRO	KERALA	225.00	591.08	0.00	0.00	73.00

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IDUKKI	KSEB	HYDRO	KERALA	780.00	1821.54	0.00	0.00	73.00
IDAMALAYAR	KSEB	HYDRO	KERALA	75.00	260.15	0.00	0.00	73.00
KALLADA	KSEB	HYDRO	KERALA	15.00	33.35	0.00	0.00	73.00
PEPPARA	KSEB	HYDRO	KERALA	3.00	5.73	0.00	0.00	73.00
LOWER PERIYAR	KSEB	HYDRO	KERALA	180.00	425.10	0.00	0.00	73.00
MATTUPETTY	KSEB	HYDRO	KERALA	2.00	3.39	0.00	0.00	73.00
KAKKAD	KSEB	HYDRO	KERALA	50.00	175.39	0.00	0.00	73.00
MALAMPUZHA	KSEB	HYDRO	KERALA	2.50	4.13	0.00	0.00	73.00
CHEMBUKADAVU STAGE I	KSEB	HYDRO	KERALA	2.70	7.18	0.00	0.00	73.00
CHEMBUKADAVU STAGE II	KSEB	HYDRO	KERALA	3.75		0.00	0.00	73.00
URUMI STAGE I	KSEB	HYDRO	KERALA	3.75	11.22	0.00	0.00	73.00
URUMI STAGEII	KSEB	HYDRO	KERALA	2.40		0.00	0.00	73.00
MALANKARA	KSEB	HYDRO	KERALA	10.50	30.05	0.00	0.00	73.00
LOWER MEENMUTTY	KSEB	HYDRO	KERALA	3.50	4.78	0.00	0.00	73.00
KUTTIADI TAILRACE	KSEB	HYDRO	KERALA	3.75	5.95	0.00	0.00	73.00
POOZHITHODE	KSEB	HYDRO	KERALA	4.80	6.66	0.00	0.00	73.00
RANNI PERINAD	KSEB	HYDRO	KERALA	4.00	7.22	0.00	0.00	73.00
PEECHI	KSEB	HYDRO	KERALA	1.25	2.36	0.00	0.00	73.00
VILANGAD	KSEB	HYDRO	KERALA	7.50	14.62	0.00	0.00	73.00
CHIMONY	KSEB	HYDRO	KERALA	2.50	6.39	0.00	0.00	73.00
ADYANPARA	KSEB	HYDRO	KERALA	3.50	2.22	0.00	0.00	73.00
PORINGALKUTTU SCREW	KSEB	HYDRO	KERALA	0.01	0.07	0.00	0.00	73.00
BARAPOLE	KSEB	HYDRO	KERALA	15.00	20.83	0.00	0.00	73.00
PERUMTHENARUVI	KSEB	HYDRO	KERALA	6.00	12.17	0.00	0.00	73.00
KAKKAYAM	KSEB	HYDRO	KERALA	3.00	8.04	0.00	0.00	73.00
ULLUNKAL	KSEB	HYDRO	KERALA	7.00	18.09	0.00	0.00	244.00
IRUTTUKKANAM	KSEB	HYDRO	KERALA	4.50	18.25	0.00	0.00	270.00
KARIKKAYAM	KSEB	HYDRO	KERALA	15.00	36.37	0.00	0.00	416.00
MEENVALLOM	KSEB	HYDRO	KERALA	3.00	6.80	0.00	0.00	488.00
PIONEER POWER LTD	PIONEER POWER LTD	THERMAL-GAS	TAMILNADU	52.80	286.55	91.47	250.88	342.35
GODAVARI GAS POWER PLANT(FORMERLY GVK PH 1)	GGPP	THERMAL-GAS	ANDHRA PRADESH	216.00	656.16	79.00	220.00	299.00
DHARIWAL INFRASTRUCTURE LTD	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1165.00	0.00	0.00	333.00

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DHARIWAL INFRASTRUCTURE LTD	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1935.00	0.00	0.00	370-415
CHELLENG KANG PH-1	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.04	0.00	306.00	306.00
CHELLENGXENY PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.11	0.00	306.00	306.00
SHAKTI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.01	0.00	306.00	306.00
THIMBU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
TSECHU NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.04	0.00	306.00	306.00
MAGO MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.04	0.00	306.00	306.00
NURANANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	7.88	0.00	306.00	306.00
KITPI PH-I	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	0.09	0.00	306.00	306.00
KITPI MHS PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	3.04	0.00	306.00	306.00
T. GOMPA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.10	0.00	306.00	306.00
BONG LENG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
BRAMD HONGC HUNG PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.01	0.00	306.00	306.00
MUKTO MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	13.75	0.00	304.00	304.00
NURANANG PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.44	0.00	306.00	306.00
RAHUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.75	1.05	0.00	306.00	306.00
DIRANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	2.38	0.00	306.00	306.00
ZHONGDONGRONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.65	0.00	306.00	306.00
SESSA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	0.09	0.00	306.00	306.00
RUPA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.09	0.00	306.00	306.00
DOMKHRONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.84	0.00	306.00	306.00
DIKSHI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.06	0.00	306.00	306.00
JIGAON	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.20	0.00	306.00	306.00
PACHA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	1.40	0.00	306.00	306.00
PAKOTI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.19	0.00	306.00	306.00
PATTA NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.35	0.00	306.00	306.00
WATTE MAME	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.31	0.00	306.00	306.00
PAYA MHS AT HIYA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.20	0.00	306.00	306.00
KIDDING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.82	0.00	368.00	368.00
PAYU MHS AT KOLORIANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.84	0.00	304.00	304.00
MAI PH-I	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.36	0.00	306.00	306.00
TAGO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.50	0.23	0.00	306.00	306.00
SIPPI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.00	6.62	0.00	306.00	306.00
SIKIN KORO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.09	0.00	306.00	306.00
PAGI (BASAR)	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.13	0.00	306.00	306.00
DALI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.55	0.00	306.00	306.00
LIROMOBA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.36	0.00	306.00	306.00
ALONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.09	0.00	306.00	306.00
YOMCHA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	0.00	306.00	306.00
KAMBA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	0.94	0.00	306.00	306.00
MECHUKA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.19	0.00	306.00	306.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
YINGKO SIKONG AT RAPUM	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.08	0.00	306.00	306.00
SIRIKORANG MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.98	0.00	306.00	306.00
SOLEGOMANG MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.07	0.00	306.00	306.00
ECHI AHFRA AT ANAYA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.01	0.00	306.00	306.00
CHINI AHFRA AT AMULI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.01	0.00	306.00	306.00
AWAPANI PH-II AT LG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	1.16	0.00	306.00	306.00
ECHITO NALLAH AT DAMBIEN	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	0.07	0.00	306.00	306.00
RUPAPANI AT PUNLI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	0.04	0.00	306.00	306.00
CHU NALLAH AT MIPI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.03	0.00	306.00	306.00
AWAPANI AT GEPULINE	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.51	0.00	306.00	306.00
JONGKEY NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.01	0.00	306.00	306.00
CHICKLONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.01	0.00	306.00	306.00
TISSUE	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.59	0.00	306.00	306.00
TIMING	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.04	0.00	306.00	306.00
SIRNYUK SHP GOSANG (SIRI) MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	5.08	0.00	306.00	306.00
SILLI MHS AT GEKU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.45	0.00	306.00	306.00
YINGKIONG PH-I MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.66	0.00	306.00	306.00
YINGKIONG PH-II MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.24	0.00	306.00	306.00
YINGKIONG PH-II MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.44	0.00	306.00	306.00
KOPU MHS AT TUTING	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.84	0.00	306.00	306.00
SIKUT/TUTING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.11	0.00	306.00	306.00
SILLINGRI (GELLING) MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.11	0.00	306.00	306.00
NGAMING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.11	0.00	306.00	306.00
SINGA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.04	0.00	306.00	306.00
MAYUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.00	0.00	306.00	306.00
MATI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.55	1.00	0.00	306.00	306.00
YAPAK NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.56	0.00	306.00	306.00
KAHO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.01	0.00	306.00	306.00
KRAWTI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
TEEPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.86	0.00	306.00	306.00
LANGPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.14	0.00	306.00	306.00
KACHOPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.18	0.00	306.00	306.00
CHARJU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.60	0.85	0.00	306.00	306.00
TIRAIHJU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.01	0.00	306.00	306.00
NAMCHIK -II MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.04	0.00	306.00	306.00
SUBBUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	2.56	0.00	304.00	304.00
YEMBUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	1.97	0.00	306.00	306.00
RINA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.95	0.00	306.00	306.00
PASIGHAT	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.15	0.00	306.00	306.00
SILLI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.03	0.00	306.00	306.00
TAFRAGRAM	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.33	0.00	306.00	306.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
DOORAH NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.37	0.00	306.00	306.00
TEESTA III HEP	TEESTA URJA LTD	HYDRO-HYDRO	SIKKIM	1200.00	5996.24	291.30	291.30	582.60
BUDHIL HEP	BUDHIL	HYDRO-HYDRO	HIMACHAL PRADESH	70.00	283.60	182.20	182.20	364.39
SASAN POWER	SASAN POWER LTD	THERMAL-COAL	MADHYA PRADESH	3960.00	0.00	0.00	0.00	148.8-149.7
JORETHANG LOOP	DANS ENERGY PVT LTD	HYDRO-HYDRO	SIKKIM	96.00	406.90	0.00	0.00	447.00
RAJPURA TPS	NABHA POWER LTD.	THERMAL-COAL	PUNJAB	1400.00	8330.42	136.00	325.00	461.00
TALWANDI SABO POWER LTD.	TALWANDI SABO POWER LTD	THERMAL-COAL	PUNJAB	1980.00	8219.84	129.95	3.89	518.54
NABINAGAR THERMAL POWER PROJECT	BHARTIYA RAIL BIJLEE COMPANY LTD	THERMAL-COAL	BIHAR	750.00	4519.00	241.50	233.70	475.20
SARAVANTHI ENERGY PVT LTD	SARAVANTHI ENERGY PVT LTD	THERMAL-GAS	UTTRAKHAND	225.00	1327.64	175.00	526.00	701.00
DB POWER LTD	DB POWER LTD	THERMAL-COAL	CHHASTTISGARH	1200.00	6075.00	180.10	305.00	485.10

Note: 0 indicates data not available

OUTSTANDING DUES (MORE THAN 45 DAYS) OF POWER UTILITIES (PRINCIPAL AND SURCHARGE) PAYABLE TO CPSUs AS ON 31-07-2021

All Figures in Rs Crores

	State Utility	
1	Haryana	26.21
2	Himachal	2.61
3	Delhi	1456.76
4	J&K	7863.78
5	Punjab	354.8
6	Rajasthan	378.68
7	HWB (Kota)	14.28
8	Uttar Pradesh	2426.99
9	Uttarakhand	0.7844
10	Chandigarh	74.48
11	Total Others in Northern Region	0.06
12	Gujarat	5.6
13	HWB (Gujarat)	0
14	Goa	0
15	Madhya Pradesh	1276.7537
16	Chhattisgarh	0.11
17	Maharashtra	98.56
18	Dadar Nagar & Silvassa	0.82
19	Daman & Diu	0
20	BARC	0
21	IGCAR	0
22	Andhra Pradesh	402.73
23	Karnataka	3536.25
24	Telangana	1080.39
25	Kerala	221.93
26	Tamilnadu	7835.05
27	Puducherry	297.45
28	BHAVINI	43.01
29	AUGF	0.03
30	DVC	0
31	Bihar	226.14
32	Sikkim	102.44
33	West Bengal	803.05
34	Jharkhand	3854.43
35	Orissa	0
36	GRIDCO	19.8
37	MEA (Power to Nepal)	5.39
38	PTC (Regulated Power)	0
39	Others	0
40	Arunachal Pradesh	0
41	Assam	0.8
42	Manipur	104.64
43	Meghalaya	850.93
44	Mizoram	26.98
45	Nagaland	0
46	Tripura	137.3
47	Andaman&Nicobar	6.94
	Grand Total	33536.9481