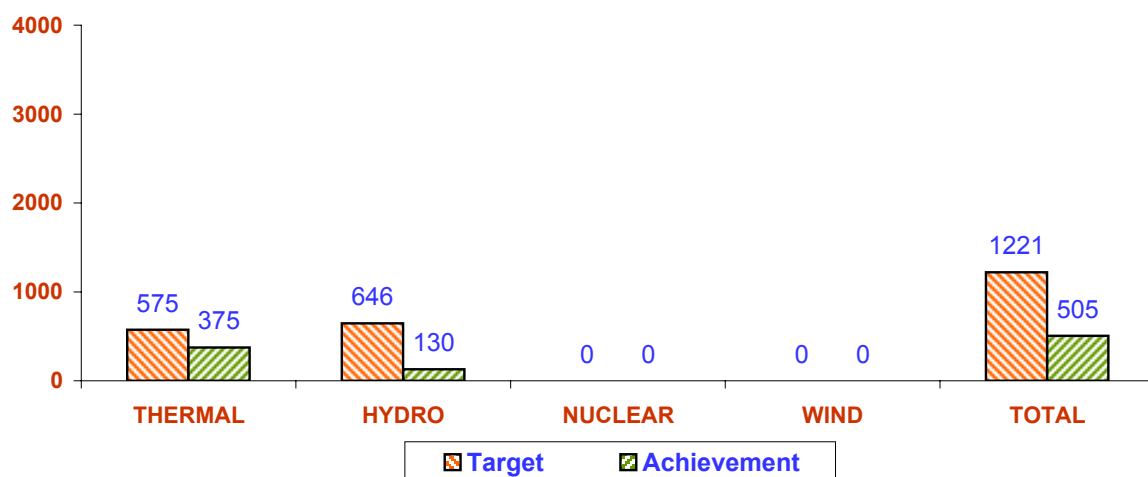


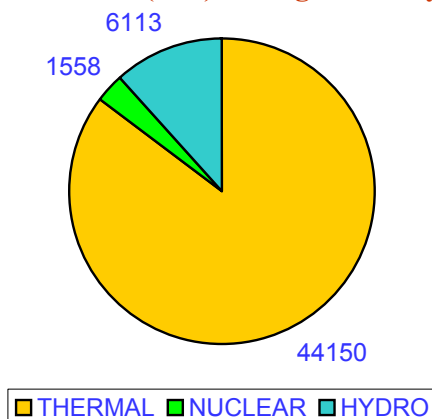
1. HIGHLIGHTS OF POWER SECTOR DURING -- FEBRUARY 07

Description	FEBRUARY 07		FEBRUARY 2006	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	575.00	375.00	311.00	0.00
HYDRO	646.00	130.00	515.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	1221.00	505.00	826.00	0.00
GENERATION (MU)				
THERMAL	45214	44149.90	41485	42240.72
NUCLEAR	1647	1557.73	1597	1166.33
HYDRO	5825	6112.93	5545	6792.63
BHUTAN IMP	14	161.70	26	25.75
TOTAL	52700	51982.26	48653	50225.43

Target / Achievement in Capacity Addition (MW) during February 2007



Achievement in Genration(MU) during February 2007



Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	FEBRUARY 07				APRIL, 2006--FEBRUARY, 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	171	171	0	0.0	264	247	-17	-6.4
Delhi	3,021	2,967	-54	-1.8	4,000	3,736	-264	-6.6
Haryana	3,909	3,330	-579	-14.8	4,837	4,201	-636	-13.1
Himachal Pradesh	874	822	-52	-5.9	895	871	-24	-2.7
Jammu & Kashmir	1,550	1,239	-311	-20.1	1,600	1,318	-282	-17.6
Punjab	4,900	4,286	-614	-12.5	8,971	6,558	-2,413	-26.9
Rajasthan	5,171	4,916	-255	-4.9	5,794	4,793	-1,001	-17.3
Uttar Pradesh	7,800	6,632	-1,168	-15.0	9,184	7,531	-1,653	-18.0
Uttaranchal	1,030	910	-120	-11.7	1,108	991	-117	-10.6
Northern Region	26,894	24,166	-2,728	-10.1	31,516	26,644	-4,872	-15.5
Chattisgarh	2,631	1,892	-739	-28.1	2,257	1,817	-440	-19.5
Gujarat	10,238	7,710	-2,528	-24.7	11,619	8,110	-3,509	-30.2
Madhya Pradesh	6,665	5,579	-1,086	-16.3	8,090	6,404	-1,686	-20.8
Maharashtra	17,372	12,316	-5,056	-29.1	17,130	12,557	-4,573	-26.7
Daman & Diu	206	188	-18	-8.7	210	187	-23	-11.0
Dadar Nagar Haveli	390	385	-5	-1.3	415	370	-45	-10.8
Goa	457	407	-50	-10.9	433	400	-33	-7.6
Western Region	35,965	26,334	-9,631	-26.8	36,453	26,882	-9,571	-26.3
Andhra Pradesh	9,727	8,267	-1,460	-15.0	9,727	8,267	-1,460	-15.0
Karnataka	6,289	5,811	-478	-7.6	6,289	5,811	-478	-7.6
Kerala	2,792	2,728	-64	-2.3	2,792	2,728	-64	-2.3
Tamil Nadu	8,574	8,398	-176	-2.1	8,574	8,398	-176	-2.1
Pondicherry	231	231	0	0.0	231	231	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0
Southern Region	26,012	23,940	-2,072	-8.0	26,012	23,940	-2,072	-8.0
Bihar	1,345	1,041	-304	-22.6	1,399	1,162	-237	-16.9
DVC	1,617	1,595	-22	-1.4	1,650	1,597	-53	-3.2
Jharkhand	672	653	-19	-2.8	687	671	-16	-2.3
Orissa	2,564	2,524	-40	-1.6	2,649	2,608	-41	-1.5
West Bengal	4,325	4,207	-118	-2.7	4,784	4,669	-115	-2.4
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,063	9,585	-478	-4.8	10,491	10,058	-433	-4.1
Arunachal Pradesh	79	76	-3	-3.8	79	76	-3	-3.8
Assam	701	639	-62	-8.8	771	688	-83	-10.8
Manipur	101	85	-16	-15.8	106	101	-5	-4.7
Meghalaya	339	208	-131	-38.6	402	269	-133	-33.1
Mizoram	81	80	-1	-1.2	81	80	-1	-1.2
Nagaland	62	58	-4	-6.5	79	79	0	0.0
Tripura	146	113	-33	-22.6	169	142	-27	-16.0
N -Eastern Region	1,477	1,063	-414	-28.0	1,477	1,166	-311	-21.1
All India	100,411	85,088	-15,323	-15.3	100,715	86,425	-14,290	-14.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States.
Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	JANUARY 2007				APRIL 2006--JANUARY 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	182	182	0	0.0	264	247	-17	-6.4
Delhi	3,293	3,289	-4	-0.1	4,000	3,736	-264	-6.6
Haryana	4,013	3,226	-787	-19.6	4,837	4,201	-636	-13.1
Himachal Pradesh	873	873	0	0.0	801	758	-43	-5.4
Jammu & Kashmir	1,530	1,309	-221	-14.4	1,470	1,275	-195	-13.3
Punjab	5,705	4,691	-1,014	-17.8	8,971	6,558	-2,413	-26.9
Rajasthan	5,794	4,823	-971	-16.8	4,954	4,637	-317	-6.4
Uttar Pradesh	8,248	7,071	-1,177	-14.3	9,184	7,531	-1,653	-18.0
Uttaranchal	1,071	890	-181	-16.9	1,108	991	-117	-10.6
Northern Region	29,344	25,062	-4,282	-14.6	31,516	26,644	-4,872	-15.5
Chattisgarh	2,257	1,783	-474	-21.0	2,157	1,817	-340	-15.8
Gujarat	10,203	7,670	-2,533	-24.8	11,619	8,110	-3,509	-30.2
Madhya Pradesh	6,919	5,753	-1,166	-16.9	8,090	6,404	-1,686	-20.8
Maharashtra	17,130	12,141	-4,989	-29.1	16,700	12,557	-4,143	-24.8
Daman & Diu (*)	205	187	-18	-8.8	210	185	-25	-11.9
Dadar Nagar Haveli (*)	386	370	-16	-4.1	415	369	-46	-11.1
Goa	413	373	-40	-9.7	433	400	-33	-7.6
Western Region	35,451	26,336	-9,115	-25.7	36,453	26,882	-9,571	-26.3
Andhra Pradesh	8,610	7,520	-1,090	-12.7	9,167	8,281	-886	-9.7
Karnataka	6,054	5,492	-562	-9.3	6,130	5,611	-519	-8.5
Kerala	2,714	2,648	-66	-2.4	2,681	2,628	-53	-2.0
Tamil Nadu	8,342	8,163	-179	-2.1	8,609	8,449	-160	-1.9
Pondicherry	245	245	0	0.0	265	265	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	24,821	22,800	-2,021	-8.1	25,165	23,520	-1,645	-6.5
Bihar	1,349	1,042	-307	-22.8	1,399	1,162	-237	-16.9
DVC	1,573	1,552	-21	-1.3	1,650	1,597	-53	-3.2
Jharkhand	651	633	-18	-2.8	687	671	-16	-2.3
Orissa	2,649	2,608	-41	-1.5	2,550	2,514	-36	-1.4
West Bengal	4,152	4,038	-114	-2.7	4,784	4,669	-115	-2.4
Sikkim	45	45	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	9,923	9,446	-477	-4.8	10,491	10,058	-433	-4.1
Arunachal Pradesh	79	73	-6	-7.6	77	76	-1	-1.3
Assam	737	591	-146	-19.8	771	688	-83	-10.8
Manipur	92	85	-7	-7.6	106	101	-5	-4.7
Meghalaya	402	269	-133	-33.1	343	207	-136	-39.7
Mizoram	81	74	-7	-8.6	70	68	-2	-2.9
Nagaland	68	67	-1	-1.5	79	79	0	0.0
Tripura	139	107	-32	-23.0	169	142	-27	-16.0
N -Eastern Region	1,176	1,054	-122	-10.4	1,407	1,166	-241	-17.1
All India	100,715	84,698	-16,017	-15.9	100,715	86,425	-14,290	-14.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	FEBRUARY 07				APRIL, 2006--FEBRUARY, 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	81	81	0	0.0	1,243	1,241	-2	-0.2
Delhi	1,286	1,281	-5	-0.4	20,751	20,375	-376	-1.8
Haryana	1,971	1,815	-156	-7.9	24,649	21,755	-2,894	-11.7
Himachal Pradesh	409	383	-26	-6.4	4,655	4,515	-140	-3.0
Jammu & Kashmir	840	640	-200	-23.8	10,550	7,274	-3,276	-31.1
Punjab	2,081	1,901	-180	-8.6	36,173	32,370	-3,803	-10.5
Rajasthan	2,766	2,666	-100	-3.6	30,647	29,121	-1,526	-5.0
Uttar Pradesh	3,587	2,987	-600	-16.7	52,643	43,858	-8,785	-16.7
Uttaranchal	553	523	-30	-5.4	5,551	5,200	-351	-6.3
Northern Region	13,574	12,277	-1,297	-9.6	186,862	165,706	-21,156	-11.3
Chattisgarh	1,189	1,098	-91	-7.7	12,697	11,905	-792	-6.2
Gujarat	5,266	4,485	-781	-14.8	56,767	49,205	-7,562	-13.3
Madhya Pradesh	3,661	2,926	-735	-20.1	35,501	30,177	-5,324	-15.0
Maharashtra	9,563	6,991	-2,572	-26.9	98,672	80,625	-18,047	-18.3
Daman & Diu	126	114	-12	-9.5	1,457	1,277	-180	-12.4
Dadar Nagar Haveli	252	252	0	0.0	2,669	2,625	-44	-1.6
Goa	209	206	-3	-1.4	2,373	2,356	-17	-0.7
Western Region	20,266	16,072	-4,194	-20.7	210,136	178,170	-31,966	-15.2
Andhra Pradesh	5,117	4,682	-435	-8.5	54,691	52,473	-2,218	-4.1
Karnataka	3,663	3,563	-100	-2.7	36,700	36,007	-693	-1.9
Kerala	1,215	1,180	-35	-2.9	13,567	13,303	-264	-1.9
Tamil Nadu	5,024	4,913	-111	-2.2	55,691	54,796	-895	-1.6
Pondicherry	133	133	0	0.0	1,646	1,646	0	0.0
Lakshadweep#	2	2	0	0	22	22	0	0
Southern Region	15,152	14,471	-681	-4.5	162,295	158,225	-4,070	-2.5
Bihar	653	599	-54	-8.3	7,647	7,020	-627	-8.2
DVC	888	868	-20	-2.3	10,490	10,273	-217	-2.1
Jharkhand	343	336	-7	-2.0	3,973	3,784	-189	-4.8
Orissa	1,360	1,334	-26	-1.9	15,534	15,251	-283	-1.8
West Bengal	1,869	1,814	-55	-2.9	24,231	23,703	-528	-2.2
Sikkim	21	21	0	0.0	201	197	-4	-2.0
Andaman- Nicobar#	20	20	0	0	220	170	-50	-22.7
Eastern Region	5,134	4,972	-162	-3.2	62,076	60,228	-1,848	-3.0
Arunachal Pradesh	32	25	-7	-21.9	248	233	-15	-6.0
Assam	313	289	-24	-7.7	3,940	3,655	-285	-7.2
Manipur	29	27	-2	-6.9	424	404	-20	-4.7
Meghalaya	95	67	-28	-29.5	1,263	990	-273	-21.6
Mizoram	21	19	-2	-9.5	212	201	-11	-5.2
Nagaland	26	24	-2	-7.7	318	305	-13	-4.1
Tripura	50	45	-5	-10.0	747	678	-69	-9.2
N. Eastern Region	566	496	-70	-12.4	7,152	6,466	-686	-9.6
All India	54,692	48,288	-6,404	-11.7	628,521	568,795	-59,726	-9.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States.
Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

19. Actual Power Supply Position(Previous month)

(Figures in net MU)

State / System / Region	JANUARY 2007				APRIL 2006--JANUARY 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	103	103	0	0.0	1,162	1,160	-2	-0.2
Delhi	1,689	1,672	-17	-1.0	19,465	19,092	-373	-1.9
Haryana	2,124	1,800	-324	-15.3	22,678	19,940	-2,738	-12.1
Himachal Pradesh	502	465	-37	-7.4	4,246	4,132	-114	-2.7
Jammu & Kashmir	1,114	765	-349	-31.3	9,710	6,634	-3,076	-31.7
Punjab	2,824	2,627	-197	-7.0	34,092	30,469	-3,623	-10.6
Rajasthan	3,350	3,055	-295	-8.8	27,881	26,455	-1,426	-5.1
Uttar Pradesh	5,178	4,377	-801	-15.5	49,056	40,871	-8,185	-16.7
Uttaranchal	591	498	-93	-15.7	4,998	4,677	-321	-6.4
Northern Region	17,475	15,362	-2,113	-12.1	173,288	153,429	-19,859	-11.5
Chattisgarh	1,264	1,158	-106	-8.4	11,508	10,807	-701	-6.1
Gujarat	5,872	4,833	-1,039	-17.7	51,501	44,720	-6,781	-13.2
Madhya Pradesh	4,440	3,450	-990	-22.3	31,840	27,251	-4,589	-14.4
Maharashtra	10,314	7,800	-2,514	-24.4	89,109	73,634	-15,475	-17.4
Daman & Diu (*)	134	123	-11	-8.2	1,331	1,163	-168	-12.6
Dadar Nagar Haveli (*)	260	259	-1	-0.4	2,417	2,373	-44	-1.8
Goa	227	225	-2	-0.9	2,164	2,150	-14	-0.6
Western Region	22,511	17,848	-4,663	-20.7	189,870	162,098	-27,772	-14.6
Andhra Pradesh	5,407	4,990	-417	-7.7	49,574	47,791	-1,783	-3.6
Karnataka	3,900	3,783	-117	-3.0	33,037	32,444	-593	-1.8
Kerala	1,315	1,274	-41	-3.1	12,352	12,123	-229	-1.9
Tamil Nadu	5,087	4,958	-129	-2.5	50,667	49,883	-784	-1.5
Pondicherry	146	146	0	0.0	1,513	1,513	0	0.0
Lakshadweep	2	2	0	0	20	20	0	0
Southern Region	15,855	15,151	-704	-4.4	147,143	143,754	-3,389	-2.3
Bihar	775	706	-69	-8.9	6,994	6,421	-573	-8.2
DVC	983	950	-33	-3.4	9,602	9,405	-197	-2.1
Jharkhand	418	405	-13	-3.1	3,630	3,448	-182	-5.0
Orissa	1,522	1,475	-47	-3.1	14,174	13,917	-257	-1.8
West Bengal	2,149	2,065	-84	-3.9	22,362	21,889	-473	-2.1
Sikkim	24	23	-1	-4.2	180	176	-4	-2.2
Andaman- Nicobar	20	15	-5	-25	200	150	-50	-25.0
Eastern Region	5,871	5,624	-247	-4.2	56,942	55,256	-1,686	-3.0
Arunachal Pradesh	28	27	-1	-3.6	216	208	-8	-3.7
Assam	349	320	-29	-8.3	3,627	3,366	-261	-7.2
Manipur	32	30	-2	-6.3	395	377	-18	-4.6
Meghalaya	114	84	-30	-26.3	1,168	923	-245	-21.0
Mizoram	20	19	-1	-5.0	191	182	-9	-4.7
Nagaland	28	27	-1	-3.6	292	281	-11	-3.8
Tripura	58	52	-6	-10.3	697	633	-64	-9.2
N. Eastern Region	629	559	-70	-11.1	6,586	5,970	-616	-9.4
All India	62,341	54,544	-7,797	-12.5	573,829	520,507	-53,322	-9.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. POWER SUPPLY TO AGRICULTURE SECTOR DURING FEBRUARY 2007

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs./day	
Delhi	24 hrs./day	
Haryana	6 hrs./day	
H P	24 hrs./day	
J & K		
Punjab	about 23 hrs./day	
Rajasthan	11 hrs /day	
Uttar Pradesh	14 hrs /day	
Uttaranchal	24 hrs /day	
Western Region		
Chattisgarh	Three Phase Supply : 21 hrs 23 min /day	
Gujarat	Three Phase Supply : average 08 hrs 8 min./day Single Phase Supply : average 15hrs 30 min. /day.	
Madhya Pradesh	Three Phase Supply: 8 hrs/day Single phase Supply: 03 hrs/day	
Maharashtra	Three Phase Supply : 10 to 11 hrs/day Single Phase Supply : average 20 hrs/day.	
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs/day	Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day	Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs (It is being supplied by distribution company)	
West Bengal	About 23 hrs	

16. POWER CUTS ON INDUSTRIES DURING FEBRUARY 2007

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 to 1.8 MU/day HT industries at different timing and different days.	0 to 200 MW cut on HT industries at different timing and different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 17:30 hrs to 20:30 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area.
Punjab	1.8 MU/day on HT/LT industries.	600 MW cut from 18:30 to 21:30 hrs on HT/LT industries.
Rajasthan	1.2 MU / day on HT/LT industries at different timing and different days.	300 MW cut on different type of industries during 18:00 to 22:00 hrs.
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are required to keep their recess timings staggered.	All industries are required to stagger their weekly off days and cannot avail as per their choice.
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
DVC	1.87 MU powercut on HT	Nil
Jharkhand	Nil	Nil
Orissa	Nil	Nil
West Bengal	0.83 MU to LT	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achmt.	Asper Org.Pr.	Actual(A)
CENTRAL SECTOR									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00	210.00	July, 06	28.09.06(A)
3	Sipat STPS-II	4	Chhattisgarh	NTPC	TH	500.00		Feb., 07	
		5	Chhattisgarh	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	DVC	TH	250.00		Nov., 06	
		6	WB	DVC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00	250.00	July, 06	25.10.06(A)
		2	Uttaranchal	THDC	HY	250.00	250.00	Aug., 06	30.01.07(A)
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00	130.00	Aug., 06	28.2.07(A)
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Maharashtra	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
12	RatnagiriCCPIIGTs+STs	#	Mah/Ratnagiri Gas&PPL Co.		TH	1444	740	Jan., 07	30.4.06&7,14.5.06(A)
Total Central sector						8814.00	2870.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Giral TPP	1	Rajasthan	RRVUNL	TH	125.00	125.00	Sept., 06	28.2.07(A)
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00	210.00	Sept., 06	28.12.06(A)
5	Dimapur DGPP	DGs	Nagaland, Govt of Nagaland		TH	22.92		Uncertain	
6	Korba East TPP St-V	1	Chhattisgarh	CSEB	TH	250.00		Sept., 06	
		2	Chhattisgarh	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Maharashtra	MSPGCL	TH	250.00	250.00	Sept., 06	16.2.07(A)
10	Paras TPS Extn.	1	Maharashtra	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Royalaseema TPS-II	3	AP	APGENCO	TH	210.00	210.00	July, 06	25.01.07(A)
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santaldih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	DPL	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

ENERGY SAVED IS ENERGY PRODUCED

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
18	Amarkantak TPS	5	MP	MPPGCL	TH	210.00		June, 07	
19	Dholpur CCPP	ST	Rajasthan	RRVUNL	TH	115.00		June, 07	
20	Larji	3	HP	HPSEB	HY	42.00	42.00	May, 06	03.09.06(A)
		2	HP	HPSEB	HY	42.00	42.00	June, 06	24.09.06(A)
		1	HP	HPSEB	HY	42.00	42.00	July, 06	27.12.06(A)
21	Sardar Sarovar RBPH	6	Gujarat	SSNNL	HY	200.00	200.00	May, 06	20.06.06(A)
22	Madhikheda	1	MP	MPGCL	HY	20.00	20.00	July, 06	28.08.06(A)
		2	MP	MPGCL	HY	20.00	20.00	Aug., 06	09.09.06(A)
23	Ghatghar PSS	2	Maharashtra	GOMID	HY	125.00		Jan., 07	
24	Bansagar Tons Ph-IV	1	MP	MPGCL	HY	10.00	10.00	July, 06	20.08.06(A)
		2	MP	MPGCL	HY	10.00	10.00	Aug., 06	30.08.06(A)
25	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.00	15.00	Jun, 06	01.08.06(A)
		2	TN	TNEB	HY	15.00	15.00	July, 06	22.09.06(A)
26	Purlia PSS	1	WB	WBSEB	HY	225.00		Feb., 07	
27	Karbi Langpi	1	Assam	ASEB	HY	50.00	50.00	Dec., 06	30.01.07(A)
		2	Assam	ASEB	HY	50.00		Feb., 07	
28	Maneri Bhali-II*	1	Uttranchal	UJVNL	HY	76.00		Dec., 06	
		2	Uttranchal	UJVNL	HY	76.00		Jan., 07	
		3	Uttranchal	UJVNL	HY	76.00		Feb., 07	
		4	Uttranchal	UJVNL	HY	76.00		Mar., 07	
29	Ghatghar PSS*	1	Maharashtra	GOMID	HY	125.00		Mar., 07	
30	Priadarshni Jurala*	1	AP	APGENCO	HY	39.00		Mar., 07	
31	Kuttyadi Addl.*	1	Kerala	KSEB	HY	50.00		Feb., 07	
		2	Kerala	KSEB	HY	50.00		Mar., 07	
32	Balimela Extn.*	1	Orissa	OHPC	HY	75.00		Feb., 07	
		2	Orissa	OHPC	HY	75.00		Mar., 07	
Total State Sector						6876.92	1261.00		
PRIVATE SECTOR									
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07	
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07	
3	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06	
4	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06	
5	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00	137.00	Apr., 06	08.06.06(A)
6	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy		TH	14.80	14.80	Apr., 06	15.04.06(A)
7	Vishnu Praayag	1	Uttranchal	JPPVL	HY	100.00	100.00	Apr., 06	03.06.06(A)
		2	Uttranchal	JPPVL	HY	100.00	100.00	June, 06	23.06.06(A)
		3	Uttranchal	JPPVL	HY	100.00	100.00	Aug., 06	16.08.06(A)
		4	Uttranchal	JPPVL	HY	100.00	100.00	Oct., 06	30.09.06(A)
Total Private Sector						2075.80	551.80		
Grand Total(Central Sector+StateSector+Private Sector)						17766.72	4682.80		

* Capacity with best efforts

Out of 1444 MW , Two GTs + one ST (740 MW) commissioned .

ENERGY SAVED IS ENERGY PRODUCED

Sugen CCPP	OP Jindal TPP Ph-I
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Guj./Torrent Power Gen. Ltd (PS) Block-I, 356 MW	Chhatis/Jindal Power (PS) U-1, 250 MW
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Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCL(SS) U-4, 210 MW
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	Sagardighi TPP WB/WBPDCL(SS) U-2, 300 MW
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	Mejia TPS WB/NTPC(CS) U-6, 250 MW
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	Kahalgaon STPS-II(PH-I) Bihar/NTPC U-6 & 7, 1000 MW
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	Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW
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S)	Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW	Balimela Ext. Orissa/OHPC(SS) U-2, 75 MW
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	Balimela Ext. Orissa/OHPC(SS) U-1, 75 MW	Kuttiyadi Addl. Kerala/KSEB(SS) U-2, 50 MW
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	Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW	Priyadarshni Jurala AP/APGENCO(SS) U-1, 39 MW
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	Maneri bhali-II Utr./UJVNL(SS) U-3. 76 MW	Ghatghar PSS Mah./GOMID(SS) U-1. 125 MW
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II	Teesta-V Sikkim/NHPC(CS) U-1, 170 MW	Maneri bhai-II Uttar/UJVNL(SS) U-4, 76 MW
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	C-1, 170 MW	C-4, 16 MW
	Karbi Langpi Assam/ASEB(SS) U-2, 50 MW	Teesta-V Sikkim/(CS) U-2, 170 MW

U-2, 50 MW	U-3, 170 MW
Purlia PSS WB/WBSEB(SS)	Teesta-V Sikkim/(CS)

U-1, 225 MW	U-2, 170 MW
February 2007	March 2007

14. STATUS OF SCHEMES CLEARED**SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 06 TO FEBRUARY 07**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1.	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd. (TUL)	6x200 =1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006
2.	Rammam Stage III HEP	West Bengal	NTPC Hydro Ltd.	3x40=120	Rs. 633.92 crs. (Present day Cost (2/06 Price Level)	12.09.2006
3.	Vishnugad Pipalkoti HEP	Uttanchal	THDCL	4x111=444	US\$13.5 million +Rs 2031.64 crs. (Present Day Cost) (3/06 Price Level) (ER: 1US\$=Rs44.30)	21.09.2006
4.	Kotlibhel Stage-I A HEP	Uttanchal	M/s NHPC	3x65 =195	US\$ 4.604 Million +Rs.1074.87Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	03.10.2006
5.	Pakal Dul HEP	J&K	M/s NHPC	4x250 =1000	US\$ 14.98 Million +Rs 5024.15 Crs. (07/05 Price Level) (ER:1US\$=Rs 43.20)	03.10.2006
6.	Kotlibhel Stage-I B HEP	Uttanchal	M/s NHPC	4x80 =320	US\$ 5.371 Million +Rs 1782.05 Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	31.10.2006
7.	Loktak Downstream	Manipur	M/s NHPC	2x33 =66	Rs. 867.77 Crs. (Price Level Oct. 06)	15.11.2006
8.	Kotlibhel Stage-II HEP	Uttanchal	M/s NHPC	8x66.25 =530	US\$ 11.51 Million +Rs 2484.87 Crs. (ER:Rs. 44.30/US\$) (Price Level Mar. 06)	30.11.2006
9.	Teesta Stage-VI H.E. Project	Sikkim	M/s Lanco Energy Pvt. Limited	4x125 =500	Rs. 3283.08 Crs.	27.12.2006
10	Pala Maneri HEP	Uttarakhand	M/s UJVNL	4x120=480	Rs.1922.80 Crs. (Dec.06, PL)	23.2.07

12. GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10 th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10 th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON -- FEBRUARY 07

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1715	409	2124
400 kV	50238	24533	74771
220 kV	9419	103675	113094
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
<u>Sub Stations: (MVA)</u>			
400 kV	39510	51542	91052
220 kV	4276	149241	153517
HVDC Back to Back	3000	0	3000

13. RURAL ELECTRIFICATION (as on 31.1.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	472015
3. % of Villages Electrified	79.5 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	14919763
6. % of Pumpsets Energised	76.1 %

11. TRANSMISSION WORKS COMMISSIONED DURING

FEBRUARY 07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Nil			
400 kV	Nil			
220 kV	Nil			
State Sector				
400kV	Nil			
220 kV	Bin-Shivpuri	D/c	MP	341
	LILO of Satna-Katni at Satna 400 kV(PG)	D/c	MP	3
	Hinganghat TSS Line	D/c	Maharashtra	9
	LILO of TPS -Gulbarga at Shahpur	D/c	Karnataka	3

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Type	Executing Agency	Cap.added (MVA)
Central Sector				
765 kv	Nil			
400kV	Nil			
220kV	Nil			
State Sector				
400kV	Nil			
220kV	Bhimavaram	220/132	Andhra Pradesh	200
	Subrahmanyapura	220/66	Karnataka	150
	Gatnandara (Addl)	220/33	Maharashtra	100
	Jamde (Addl.) 3rd	220/33	Maharashtra	100

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	FEBRUARY 07		APRIL-2006----	FEBRUARY 07
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	660	105	87	625	520
State Sector	0	0	0	0	0
Total	660	105	87	625	520
400 kV					
Central Sector	6509	889	937	5651	5825
State Sector	1439	160	81	1258	1164
Total	7948	1049	1018	6909	6989
220 kV					
Central Sector	268	24	3	234	81
State Sector	4000	467	190	3436	3610
Total	4268	491	193	3670	3691

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	FEBRUARY 07		APRIL-2006----	FEBRUARY 07
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2331	2331	0	2331	0
State Sector	0	0	0	0	0
Total	2331	2331	0	2331	0
400 kV					
Central Sector	6615	1260	0	6615	4410
State Sector	4515	0	0	2940	2887
Total	11130	1260	0	9555	7297
220 kV					
Central Sector	900	300	0	600	200
State Sector	7283	380	550	4073	6400
Total	8183	680	550	4673	6600

9. COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on 28-02-07

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
1	<u>NORTHERN</u> Kota	Coal Stock has depleted due to less receipt of coal during the month of Feb. 07 i.e. 68% of the linkage respectively.
2	Parichha	Due to unloading constraint.
3	<u>WESTERN</u> Gandhinagar	Due to non supply of allocated quantities of raw coal to washery by SECL. This has affected MoE&F stipulations also.
4	Wanakbori	Stock has depleted due to less receipt of coal during the month of Feb., 07 i.e. 83 % of the linkage and non-supply of raw coal to washery by SECL.
5	Vindhyachal	Poor materialization of linkage form CCL & MCL due to shortage of rakes and infrastructural constraints of Railways.
6	Chandrapur	Stock has depleted due to higher generation.
7	<u>SOUTHERN</u> Ramagundam,B	Stock has depleted due to not lifting of coal as per linkage.
8	<u>EASTERN</u> Mejia(DVC)	Stock has depleted due to less receipt of coal during the month of JAN. & FEB. 07 i.e.88% &79% of linkage repectively & unloading constraint.
9	Kolaghat	Stock has depleted due to less receipt of coal during the month of Feb. 07 i.e. 79 % of the linkage & unloading constraint.
10	Talcher STPS	Stock has depleted due to less receipt of coal during the month of Feb. 07 i.e. 84 % of the linkage.
11	Ib Valley	Stock depleted as coal supply was suspended for 15 days in Dec. 06 & Jan.07 due to labour strike in MCL area. Stock is improving gradually.
	<u>N-EASTERN</u> Nil	

Note: No. of Power Stations having critical coal stock at the end of previous month =13

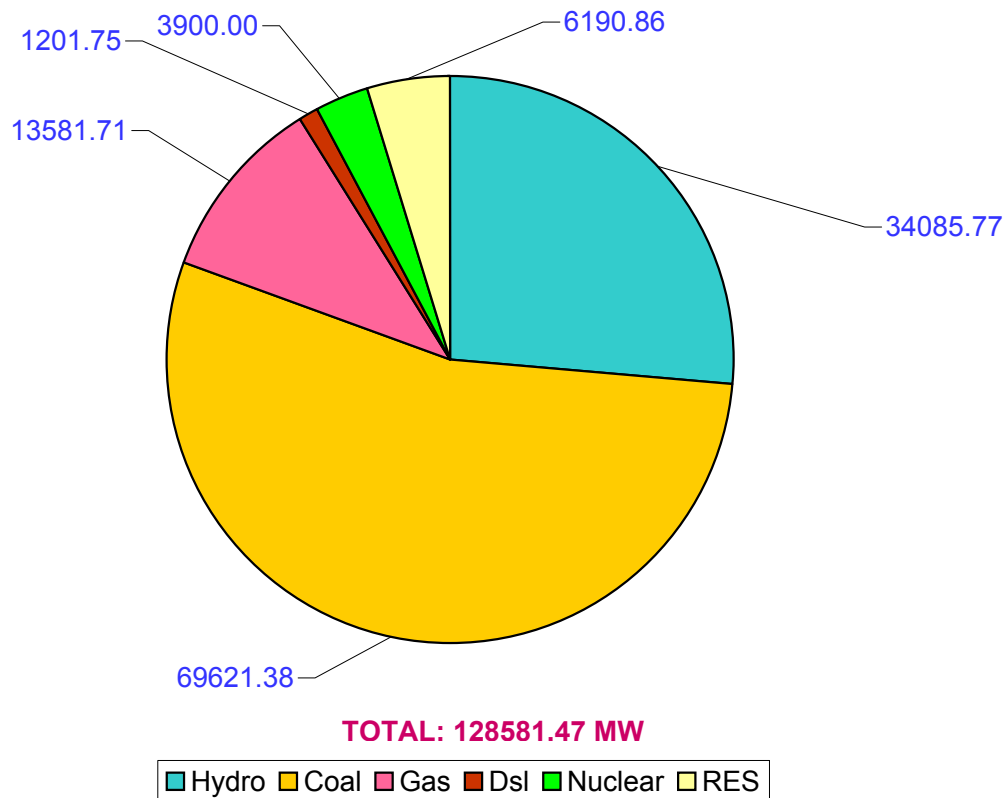
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan/Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of VI th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of VII th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of VIII th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of IX th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
FEBRUARY 07	34085.77	69621.38	13581.71	1201.75	84404.84	3900.00	6190.86	128581.47

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY (MW) AS ON 28.02.2007



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 28.02.2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	476.60	49.08	0.00	525.81
J&K	0.00	175.00	8.94	183.94	429.15	10.59	0.00	623.68
PUNJAB	2130.00	0.00	0.00	2130.00	2322.92	115.25	0.00	4568.17
RAJASTHAN	2545.00	113.80	0.00	2658.80	1008.84	233.29	0.00	3900.93
U.P	4380.00	0.00	0.00	4380.00	541.10	11.40	0.00	4932.50
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	99.73	0.00	5801.73
M.P.	2157.50	0.00	0.00	2157.50	1724.67	14.51	0.00	3896.68
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6675.00	912.00	0.00	7587.00	2831.66	74.76	0.00	10493.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	3132.50	272.30	0.00	3404.80	3582.61	131.46	0.00	7118.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1821.60	48.12	0.00	2104.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2175.85	1069.85	0.00	6646.70
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3215.00	100.00	12.06	3327.06	161.70	59.70	0.00	3548.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	52.00	0.11	0.00	647.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38870.00	3499.72	604.61	42974.33	25727.62	2567.53	0.00	71269.48

(As on 28.02.2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2600.00	0.00	0.00	2600.00	144.00	0.00	0.00	2744.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2903.00	0.00	0.00	2903.00
THDC	0.00	0.00	0.00	0.00	750.00	0.00	0.00	750.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	20700.00	5523.99	0.00	26223.99	0.00	0.00	0.00	26223.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	26510.00	5898.99	0.00	32408.99	7052.00	0.00	3900.00	43360.99
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	413.83	0.00	2057.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
UTTARANCHAL	0.00	0.00	0.00	0.00	400.00	0.00	0.00	400.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	180.00	0.00	1830.00	447.00	631.92	0.00	2908.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	4183.00	597.14	9021.52	1306.15	3623.33	0.00	13951.00
TOTAL	69621.38	13581.71	1201.75	84404.84	34085.77	6190.86	3900.00	128581.47

Captive Generating Capacity (MW) connected to the Grid = 14636.00

6. ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 28.02.2007)

SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	12490.38	18027.50	3213.19	14.99	21255.68	1180.00	694.59	35620.65
2	Western	6918.83	21691.50	5820.72	17.48	27529.70	1840.00	1098.83	37387.36
3	Southern	11011.71	16172.50	3586.30	939.32	20698.12	880.00	4233.49	36823.32
4	Eastern	2496.53	13399.88	190.00	17.20	13607.08	0.00	111.67	16215.28
5	N. Eastern	1163.07	330.00	771.50	142.74	1244.24	0.00	46.86	2454.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	34085.77	69621.38	13581.71	1201.75	84404.84	3900.00	6190.86	128581.47

Capative Genrating capacity connected to the Grid (MW) = 14636

RES@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned & Decommissioning during February 2007

- New Parli TPS U-1(250 MW) of MSPGCL in Maharashtra commissioned on 16.2.07.

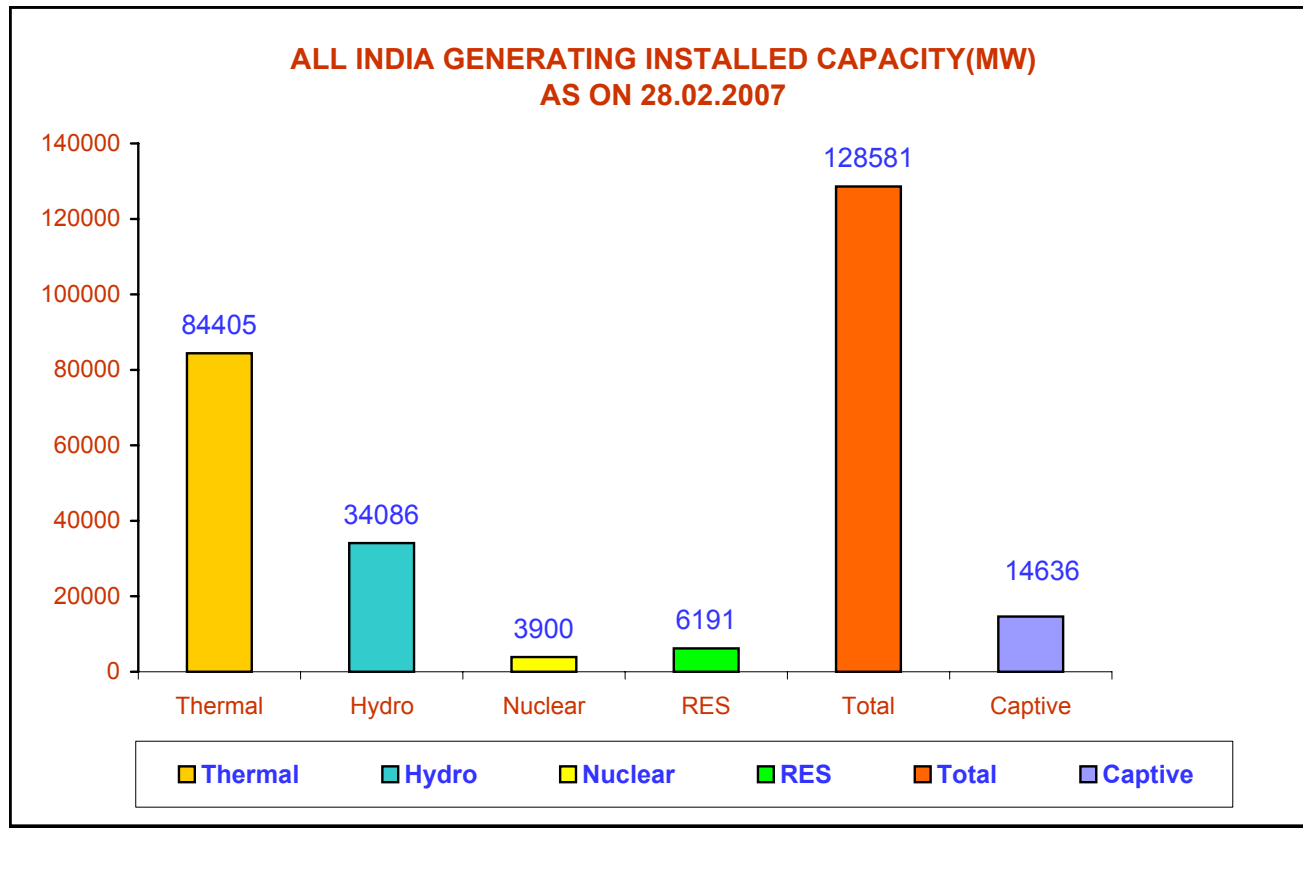
- Giral TPP U-1(125 MW) of RRVUNL in Rajasthan commissioned on 28.2.07

- Dulhasti HEP U-2(130 MW) of NHPC in J&K commissioned on 28.2.07

-Kerala SEB have indicated additions of small HEPs(14MW) and the same have been included & Omission of 10 MW derating of Bandel TPS has been adjusted.

-The Unit No.1(50MW)&Unit No.6(60MW)of Harduaganj TPS of UPRVUNL have been decommissioned w.e.f. 08/02/07.

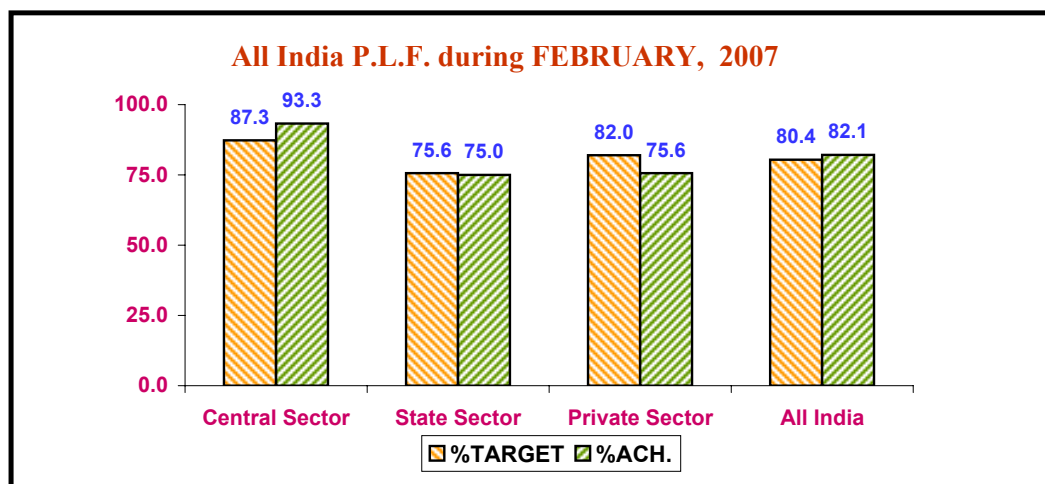
-Figures at second place of decimal may not tally due to rounding off by computer.



5. ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS AND ACHIEVEMENTS-FEBRUARY 07

SECTOR	FEBRUARY 07		APRIL 2006 FEBRUARY 07	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	87.3	93.3	81.2	84.2
State Sector	75.6	75.0	71.1	69.9
Private Sector	82.0	75.6	87.0	86.2
All India	80.4	82.1	75.7	76.2



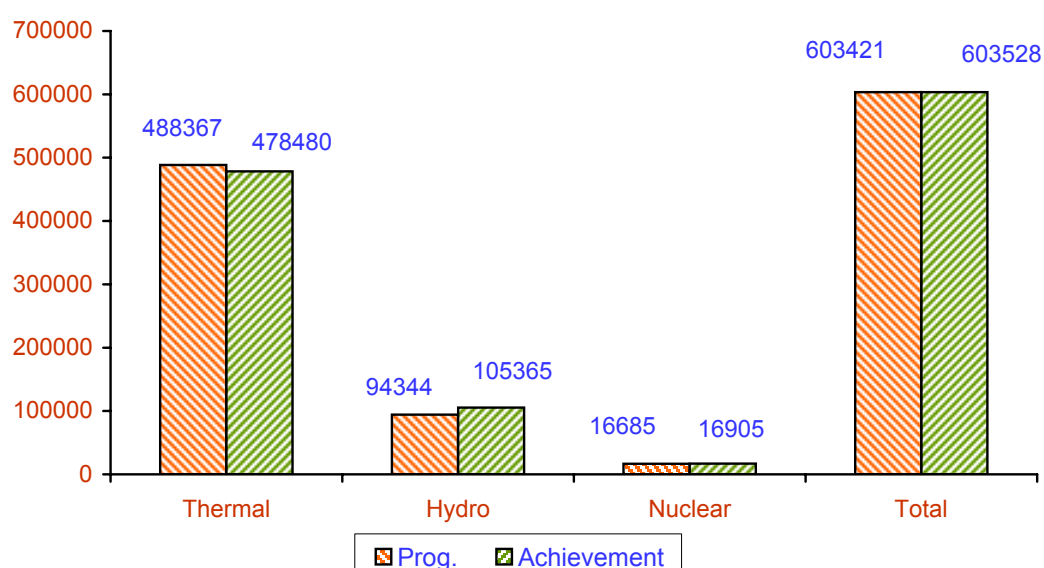
List of Utility/ Organisation whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	RAMAGUNDAM STPS	94.0	91.9	2.1
	2	BOKARO 'B'	67.3	66.0	1.3
II. STATE	1	IPGPCL	58.4	32.4	26.0
	2	GEB	71.5	70.0	1.5
	3	GMDCL	89.3	6.7	82.6
	4	OPGC	94.2	93.6	0.6
	5	TNEB	89.0	88.8	0.2
	6	BSEB	8.3	0.0	8.3
	7	JSEB	34.0	7.7	26.3
	8	DPL	70.8	49.0	21.8
	9	ASEB	24.3	17.6	6.7
	10	UPRVUNL	65.5	54.4	11.1
III. PRIVATE	1	TATA PCL	90.6	55.0	35.6

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

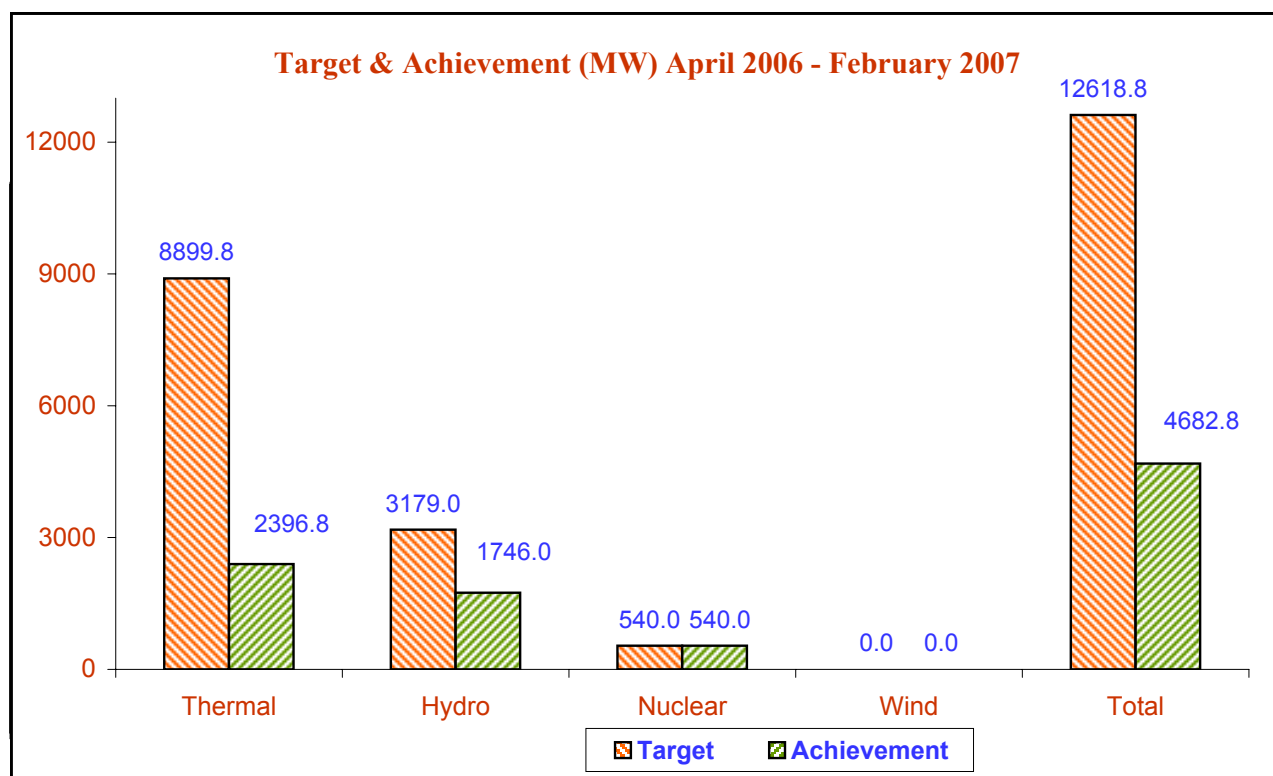
Gen. Sch.	Programme	FEBRUARY 07			APRIL 06---- FEBRUARY 07		
Sector-wise	2006-07	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	216049	17953	19135.98	106.6	195784	200879.92	102.6
State Sector	264928	22161	20525.21	92.6	239702	229166.05	95.6
Pvt. Sector	58567	5100	4488.71	88.0	52881	48433.66	91.6
Total	539544	45214	44149.9	97.6	488367	478479.63	98.0
Hydro							
Central Sector	38548	1700	1406.48	82.7	36314	32726.98	90.1
State Sector	58658	3916	4453.67	113.7	54467	67825.55	124.5
Pvt. Sector	3794	209	252.78	120.9	3563	4812.01	135.1
Total	101000	5825	6112.93	104.9	94344	105364.54	111.7
Nuclear							
Central Sector	18406	1647	1557.73	94.6	16685	16904.55	101.3
Total	18406	1647	1557.73	94.6	16685	16904.55	101.3
Bhutan IMP	4050	14	161.7	1155.0	4025	2778.91	69.0
All India							
Central Sector	273003	21300	22100.19	103.8	248783	250511.45	100.7
State Sector	323586	26077	24978.88	95.8	294169	296991.6	101.0
Pvt. Sector	62361	5309	4741.49	89.3	56444	53245.67	94.3
Total	663000	52700	51982.26	98.6	603421	603527.63	100.0

All India Energy Generation (MU) during April 2006-February 2007



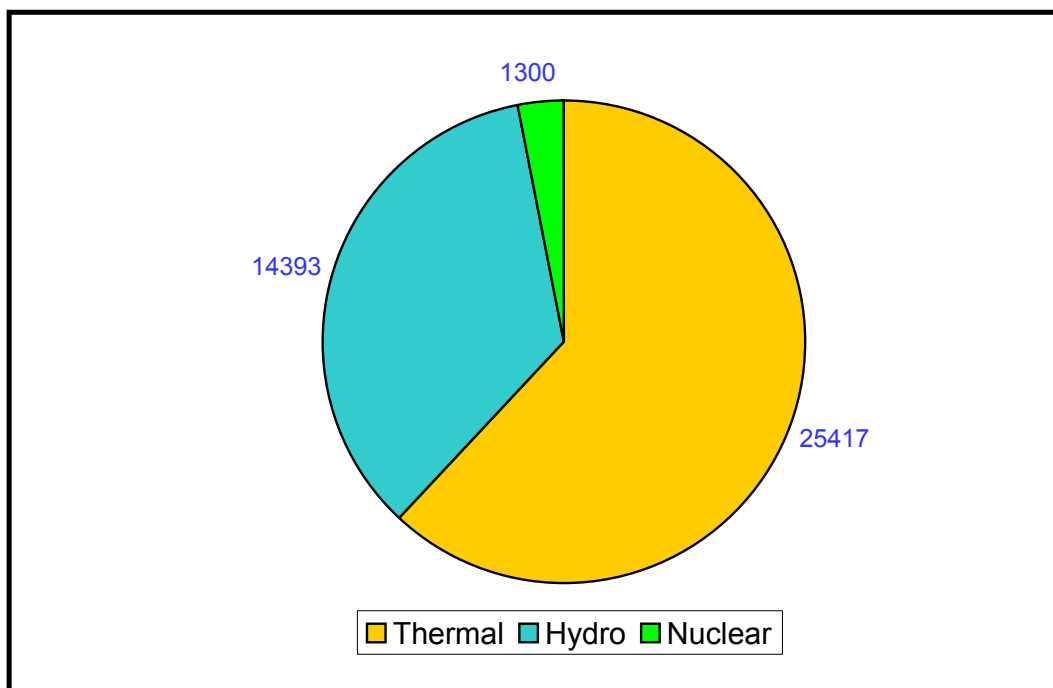
3. CAPACITY ADDITION(MW) FOR FEBRUARY 07 AND APRIL 06 - FEBRUARY 07

Schemes	Status of Schemes	Target	FEBRUARY 07		APRIL 2006 - FEBRUARY 07		Deviation (+) / (-)
		2006-07	Target	Achievement	Target	Achievement	
Thermal	Central	6154.00	500.00	0.00	3404.00	710.00	-2694.00
	State	5292.92	75.00	375.00	4435.00	795.00	-3640.00
	Pvt.	1675.80	0.00	0.00	1060.80	891.80	-169.00
	Total	13122.72	575.00	375.00	8899.80	2396.80	-6503.00
Hydro	Central	1900.00	170.00	130.00	1560.00	880.00	-680.00
	State	1584.00	476.00	0.00	1219.00	466.00	-753.00
	Pvt.	400.00	0.00	0.00	400.00	400.00	0.00
	Total	3884.00	646.00	130.00	3179.00	1746.00	-1433.00
Nuclear	Central	760.00	0.00	0.00	540.00	540.00	0.00
	Total	760.00	0.00	0.00	540.00	540.00	0.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	8814.00	670.00	130.00	5504.00	2130.00	-3374.00
	State	6876.92	551.00	375.00	5654.00	1261.00	-4393.00
	Pvt.	2075.80	0.00	0.00	1460.80	1291.80	-169.00
	Total	17766.72	1221.00	505.00	12618.80	4682.80	-7936.00



2. CAPACITY ADDITION PROGRAMME 10TH PLAN(ORIGINAL)

▼ Type/Sector→	Central	State	Private	(MW) Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 10TH PLAN YEAR WISE

		2002-03	2003-04	2004-05	2005-06	(MW) 2006-07
Thermal	Prog.	3502	1437	2661	3459	13122.72
	Achievement	2223	1362	2934	1588.80	2396.80
Hydro	Prog.	607	3765	2585	2886	3884
	Achievement	649	2590	1015	1340	1746
Nuclear	Prog.	0	0	0	590	760
	Achievement	0	0	0	540	540
Total	Prog.	4109	5202	5246	6935	17766.72
	Achievement	2872	3952	3949	3468.80	4682.80

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28.02.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	525.95	1920.50	204.30	0.00	2124.80	47.08	0.00	2593.93
	Sub-Total	525.95	2240.50	816.70	0.00	3057.20	47.08	0.07	3630.30
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	422.05	375.57	532.04	0.00	907.61	76.16	0.00	1405.82
	Sub-Total	1368.69	1978.07	532.04	3.92	2514.03	76.16	7.36	3966.24
Himachal	State	476.60	0.00	0.00	0.13	0.13	0.00	49.08	525.81
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	758.57	95.41	60.89	0.00	156.30	14.08	0.00	928.95
	Sub-Total	1621.17	95.41	60.89	0.13	156.43	14.08	49.09	1840.77
Jammu & Kashmir	State	429.15	0.00	175.00	8.94	183.94	0.00	10.59	623.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Punjab	Central	631.09	198.59	127.09	0.00	325.68	68.00	0.00	1024.77
	Sub-Total	1060.24	198.59	302.09	8.94	509.62	68.00	11.11	1648.97
Rajasthan	State	2322.92	2130.00	0.00	0.00	2130.00	0.00	115.25	4568.17
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	658.14	546.21	259.72	0.00	805.93	151.04	0.00	1615.11
	Sub-Total	2985.26	2676.21	259.72	0.00	2935.93	151.04	144.95	6217.18
Uttar Pradesh	State	1008.84	2545.00	113.80	0.00	2658.80	0.00	233.29	3900.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	421.81	567.49	217.74	0.00	785.23	469.00	0.00	1676.04
	Sub-Total	1430.65	3112.49	331.54	0.00	3444.03	469.00	323.47	5667.15
Uttaranchal	State	541.10	4380.00	0.00	0.00	4380.00	0.00	11.40	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	927.87	2373.31	541.16	0.00	2914.47	203.72	0.00	4046.06
	Sub-Total	1468.97	6753.31	541.16	0.00	7294.47	203.72	125.77	9092.93
Chandigarh	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.00	400.00
	Central	260.06	232.80	68.25	0.00	301.05	16.28	0.00	577.39
	Sub-Total	1646.99	232.80	68.25	0.00	301.05	16.28	32.77	1997.09
Total Northern Region	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.36	26.51	15.07	0.00	41.58	4.84	0.00	90.78
	Sub-Total	44.36	26.51	15.07	2.00	43.58	4.84	0.00	92.78
Central - Unallocated		338.10	713.61	285.73	0.00	999.34	129.80	0.00	1467.24
Total		6712.18	10977.50	901.20	14.99	11893.69	0.00	452.68	19058.55
Northern Region		790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
Grand Total		12490.38	18027.50	3213.19	14.99	21255.68	1180.00	694.59	35620.65

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28.02.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	263.03	0.00	0.00	263.03	0.00	0.00	263.03
	Sub-Total	0.00	263.03	48.00	0.00	311.03	0.00	0.07	311.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
	Sub-Total	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5801.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	948.39	417.40	0.00	1365.79	825.00	0.00	2190.79
	Sub-Total	777.00	6017.39	2326.12	17.48	8360.99	825.00	306.88	10269.87
Madhya Pradesh	State	1724.67	2157.50	0.00	0.00	2157.50	0.00	14.51	3896.68
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1194.10	252.91	0.00	1447.01	92.88	0.00	2539.89
	Sub-Total	2738.17	3351.60	252.91	0.00	3604.51	92.88	51.19	6486.75
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharashtra	State	2831.66	6675.00	912.00	0.00	7587.00	0.00	74.76	10493.42
	Private	447.00	1650.00	180.00	0.00	1830.00	0.00	631.92	2908.92
	Central	0.00	1498.55	1877.28	0.00	3375.83	852.06	0.00	4227.89
	Sub-Total	3278.66	9823.55	2969.28	0.00	12792.83	852.06	706.68	17630.23
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Sub-Total	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Central - Unallocated	0.00	725.35	193.67	0.00	919.02	66.10	0.00	985.12
Total western Region	State	5458.33	14541.50	1390.72	17.28	15949.50	0.00	195.05	21602.88
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	903.78	5312.48
	Central	1000.00	4860.00	2772.00	0.00	7632.00	1840.00	0.00	10472.00
Grand Total		6918.83	21691.50	5820.72	17.48	27529.70	1840.00	1098.83	37387.36

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28.02.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra	State	3582.61	3132.50	272.30	0.00	3404.80	0.00	131.46	7118.87
Pradesh	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	413.83	2057.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5560.88	1875.70	36.80	7473.38	37.41	545.29	11642.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1821.60	0.00	0.00	234.60	234.60	0.00	48.12	2104.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1821.60	798.38	524.00	256.44	1578.82	61.17	48.85	3510.44
Tamil Nadu	State	2175.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6646.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2175.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12375.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total	State	10956.26	7572.50	735.80	362.52	8670.82	0.00	1764.74	21391.82
Southern	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
Region	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	11011.71	16172.50	3586.30	939.32	20698.12	880.00	4233.49	36823.32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28.02.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3215.00	100.00	12.06	3327.06	0.00	59.70	3548.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	4963.44	100.00	12.20	5075.64	0.00	66.65	5320.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2600.00	90.00	0.00	2690.00	0.00	0.00	2840.00
	Sub-Total	150.00	2600.00	90.00	0.00	2690.00	0.00	0.00	2840.00
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
	Central - Unallocated	0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5448.50	100.00	17.06	5565.56	0.00	104.55	7962.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6510.00	90.00	0.00	6600.00	0.00	0.00	6804.00
Grand Total		2496.53	13399.88	190.00	17.20	13607.08	0.00	111.67	16215.28

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28.02.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	52.00	330.00	244.50	20.69	595.19	0.00	0.11	647.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	383.00	330.00	447.00	20.69	797.69	0.00	0.23	1180.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	303.07	330.00	372.00	142.74	844.74	0.00	45.26	1193.07
North- Eastern	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
Region	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1163.07	330.00	771.50	142.74	1244.24	0.00	46.86	2454.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 28.02.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
Islands	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 28.02.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Northern Region	State	6712.18	10977.50	901.20	14.99	11893.69	0.00	452.68	19058.55
	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4988.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	15529.99
	Sub Total	12490.38	18027.50	3213.19	14.99	21255.68	1180.00	694.59	35620.65
Western Region	State	5458.33	14541.50	1390.72	17.28	15949.50	0.00	195.05	21602.88
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	903.78	5312.48
	Central	1000.00	4860.00	2772.00	0.00	7632.00	1840.00	0.00	10472.00
	Sub Total	6918.83	21691.50	5820.72	17.48	27529.70	1840.00	1098.83	37387.36
Southern Region	State \$	10956.26	7572.50	735.80	362.52	8670.82	0.00	1764.74	21391.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	11011.71	16172.50	3586.30	939.32	20698.12	880.00	4233.49	36823.32
Eastern Region	State	2292.53	5448.50	100.00	17.06	5565.56	0.00	104.55	7962.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6510.00	90.00	0.00	6600.00	0.00	0.00	6804.00
	Sub Total	2496.53	13399.88	190.00	17.20	13607.08	0.00	111.67	16215.28
North Eastern Region	State	303.07	330.00	372.00	142.74	844.74	0.00	45.26	1193.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1163.07	330.00	771.50	142.74	1244.24	0.00	46.86	2454.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25727.62	38870.00	3499.72	604.61	42974.33	0.00	2567.53	71269.48
	Private	1306.15	4241.38	4183.00	597.14	9021.52	0.00	3623.33	13951.00
	Central	7052.00	26510.00	5898.99	0.00	32408.99	3900.00	0.00	43360.99
	Total	34085.77	69621.38	13581.71	1201.75	84404.84	3900.00	6190.86	128581.47

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:--- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus balance capacity of SHP of 777.48 MW forms part of RES.

ii) Kerala S E B have indicated additions of small HEPs(14 MW) and the same have been included & Omission of 10 MW derating of Bandel has been adjusted.

iii)The Shares of Dulhasti H E P (NHPC) are proposed shares, still to be approved.

iv)The unit no.1 (50 MW) & Unit no.6 (60MW) of Harduaganj TPS of UPRVUNL have been decommissioned w.e.f 08/02/07.

(v) Figures at second place of decimal may not tally due to rounding off by computer