

	CENTRAL ELECTRICITY AUTHORITY								
	FUEL MANAGEMENT DIVISION								
	MONTHLY REPORT OF IMPORT OF COAL								
	JUNE-2020								
						(Figures in Thousand Tonnes)			
			Current Year				Previous Year		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	Receipt during JUNE, 2020	Cumulative Receipt during APR-JUN,2020	Receipt in same month last year	Cumulative Receipt during same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	4	-100%
7	MSPGCL	9750	-	-	0.0	0.2	263	1038	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	176.1	457.0	3	78	484%
10	TANGEDCO	4320	-	-	28.4	501.9	332	1369	-63%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDC	4740	-	-	0.0	0.0	0	0	-
Total State Sector (A)		54909	-	-	204.5	959.0	597.3	2489.7	-61%
Central Sector									
13	NTPC	44850	-	-	49.4	366.4	195	774	-53%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	129	340	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	0	0	-
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		56310	-	-	49.4	438.7	324.3	1113.5	-61%
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	362	-	-	8.0	8.0	52.4	144	-94%
23	Adani-Dahanu	500	-	-	0.0	56.2	0.0	168	-67%
24	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	102.8	214	-100%
27	Adani-Tirora	3300	-	-	0.0	0.1	0	0	1%
28	Nabha Power-Rajpura	1400	-	-	0.0	0.0	72.6	204	-100%
29	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	0.2	0.2	10.3	27	-99%
32	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
33	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	28.7	56	-100%
35	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.1	0	-100%
36	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
37	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
38	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
39	Sembcorp-Painapuram	1320	-	-	143.4	673.6	193.7	526	28%
40	Sembcorp-SGPL	1320	-	-	294.2	778.9	399.1	1392	-44%
41	KSK-Akaltara	1800	-	-	0.0	0.0	24.2	109	-100%
42	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0.0	0	-
43	Rattan India-Amaravati	1350	-	-	0.0	0.0	0.0	0	-
44	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0.0	0	-
45	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0.0	0	-
46	Hinduja-Vizag	1040	-	-	0.0	0.0	0.0	0	-
47	ACB India-Bandakhar	300	-	-	0.0	11.9	0.0	0	-
48	Vedanta-Balco	600	-	-	0.5	7.8	44.4	106	-93%
49	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0	-
50	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	0.5	29	-100%

							(Figures in Thousand Tonnes)		
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			Annual Programme	Prorata Programme	Receipt during JUNE, 2020	Cumulative Receipt during APR-JUN,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
51	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0	-
52	CESC-Dhariwal	600			0.0	0.0	3.4	26	-100%
53	Tata Power-Jojobera	240			0.0	0.0	29.1	54	-100%
54	Jindal India-Derang	1200			0.0	0.0	0.0	0	-
55	TRN Energy-Nawapara	600			0.0	0.0	0.0	0	-
Total Private Secor (IPP) (C)		38347	-	-	446.2	1536.8	961.3	3063.9	-50%
Total Import (Blending) (I = A + B + C)		149566	0	0	700.1	2934.5	1882.9	6667.1	-56%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	315	88.0	111.9	120	351	-68%
Total State Sector (D)		500	1082	315	88.0	111.9	120.1	350.5	-68%
Private Sector (IPPs)									-
1	Adani-Mundra*	4620	16324	4470	689.5	2462.1	1346	4462	-45%
2	Tata Power-Mundra	4000	11089	2996	326.4	2244.4	1180	3032	-26%
3	Essar-Salaya	1200	1497	272	243.7	622.0	91	216	188%
4	JSW Energy-Ratnagiri	1200	3405	949	0.0	410.0	232	1023	-60%
5	Tata Power-Trombay	750	2389	693	52.1	341.4	155	597	-43%
6	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
8	JSW Energy-Torangallu-I	260	607	155	15.4	46.3	30	83	-44%
9	JSW Energy-Torangallu-II	600	1120	315	4.6	81.4	122	159	-49%
10	Adani-Udupi	1200	1725	429	163.4	470.8	147	652	-28%
11	IL&FS-ITPCL	1200	3189	876	299.1	728.5	224	797	-9%
12	Coastal Energen-Muthiara	1200	2554	837	96.0	409.8	177	409	0%
Total Private Secor (IPP) (E)		17130	43899	11991.0	1890.2	7816.5	3702.1	11431.4	-32%
Total Import (Imported Coal based) (II =D + E)		17630.0	44980.4	12305.9	1978.3	7928.4	3822.2	11781.9	-33%
GRAND TOTAL (I + II)		167196	44980.4	12305.9	2678.3	10862.9	5705.1	18449.0	-41%

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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