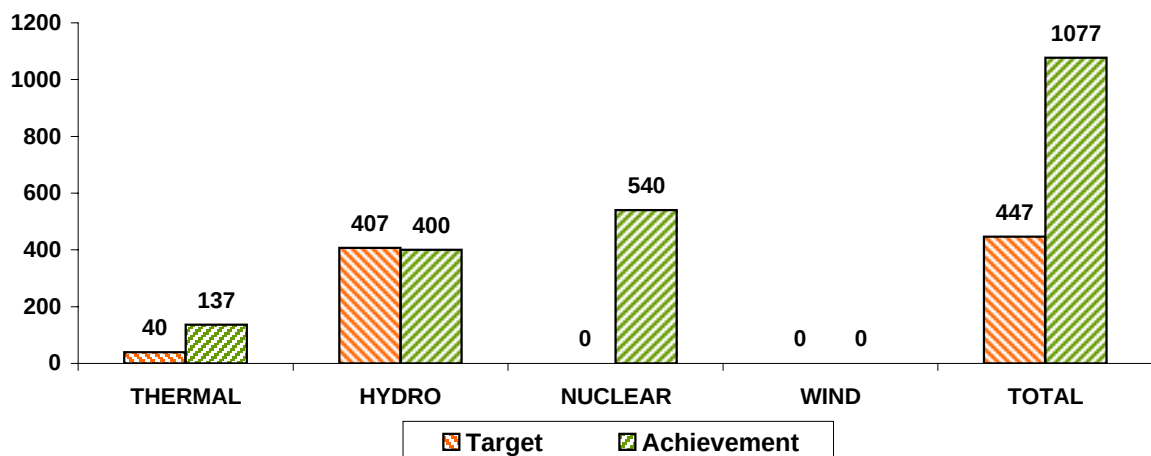


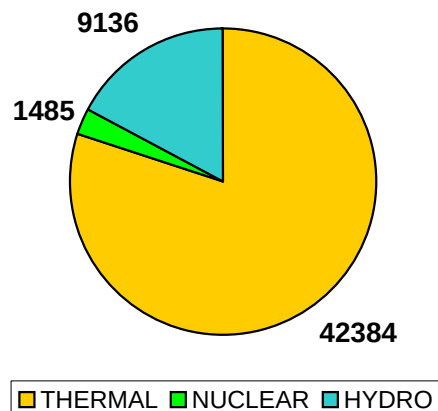
Highlights of Power Sector during----- June, 06

Description	June, 06		June, 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	40.00	137.00	500.00	0.00
HYDRO	407.00	400.00	340.00	0.00
NUCLEAR	0.00	540.00	0.00	540.00
WIND	0.00	0.00	0.00	0.00
TOTAL	447.00	1077.00	840.00	540.00
GENERATION (MU)				
THERMAL	42338	42384.01	41809	41596.69
NUCLEAR	1561	1485.28	1231	1495.09
HYDRO	8814	9136.42	7526	7727.37
BHUTAN IMP	445	248.00	209	129.70
TOTAL	53158	53253.71	50775	50948.85

Target / Achivement in Capacity Addition (MW) during June, 2006



Achievement in Genration(MU) during June, 2006



Actual Power Supply Position(Actual)

(Figures in net MU)

State / System / Region	May, 2006				April, 2006--May, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	130	128	-2	-1.5	230	228	-2	-0.9
Delhi	2,246	2,201	-45	-2.0	4,061	3,968	-93	-2.3
Haryana	2,235	2,087	-148	-6.6	4,083	3,694	-389	-9.5
Himachal Pradesh	388	388	0	0.0	749	746	-3	-0.4
Jammu & Kashmir	922	665	-257	-27.9	1,840	1,282	-558	-30.3
Punjab	3,089	2,983	-106	-3.4	5,641	5,150	-491	-8.7
Rajasthan	2,724	2,684	-40	-1.5	5,264	5,067	-197	-3.7
Uttar Pradesh	4,673	3,815	-858	-18.4	9,354	7,307	-2,047	-21.9
Uttaranchal	468	455	-13	-2.8	907	859	-48	-5.3
Northern Region	16,875	15,406	-1,469	-8.7	32,129	28,301	-3,828	-11.9
Chattisgarh	1,154	1,106	-48	-4.2	2,438	2,236	-202	-8.3
Gujarat	5,344	4,849	-495	-9.3	10,477	9,473	-1,004	-9.6
Madhya Pradesh	2,913	2,396	-517	-17.7	6,012	4,760	-1,252	-20.8
Maharashtra	9,554	7,760	-1,794	-18.8	19,538	15,351	-4,187	-21.4
Daman & Diu (*)	126	112	-14	-11.1	247	219	-28	-11.3
Dadar Nagar Haveli (*)	221	221	0	0.0	466	437	-29	-6.2
Goa	214	214	0	0.0	426	426	0	0.0
Western Region	19,526	16,658	-2,868	-14.7	39,604	32,902	-6,702	-16.9
Andhra Pradesh	4,758	4,561	-197	-4.1	9,869	9,425	-444	-4.5
Karnataka	3,196	3,138	-58	-1.8	6,927	6,759	-168	-2.4
Kerala	1,246	1,221	-25	-2.0	2,537	2,472	-65	-2.6
Tamil Nadu	5,006	4,924	-82	-1.6	10,078	9,821	-257	-2.6
Pondicherry	158	158	0	0.0	312	312	0	0.0
Lakshadweep	2	2	0	0.0	4	4	0	0.0
Southern Region	14,364	14,002	-362	-2.5	29,723	28,789	-934	-3.1
Bihar	640	587	-53	-8.3	1,310	1,195	-115	-8.8
DVC	930	909	-21	-2.3	1,826	1,777	-49	-2.7
Jharkhand	343	319	-24	-7.0	690	636	-54	-7.8
Orissa	1,347	1,331	-16	-1.2	2,759	2,703	-56	-2.0
West Bengal	2,313	2,278	-35	-1.5	4,681	4,572	-109	-2.3
Sikkim	17	17	0	0.0	35	34	-1	-2.9
Andaman- Nicobar	20	15	-5	-25	40	30	-10	-25.0
Eastern Region	5,590	5,441	-149	-2.7	11,301	10,917	-384	-3.4
Arunachal Pradesh	19	18	-1	-5.3	37	36	-1	-2.7
Assam	345	313	-32	-9.3	658	585	-73	-11.1
Manipur	36	35	-1	-2.8	65	60	-5	-7.7
Meghalaya	111	81	-30	-27.0	206	149	-57	-27.7
Mizoram	19	18	-1	-5.3	38	35	-3	-7.9
Nagaland	29	28	-1	-3.4	53	50	-3	-5.7
Tripura	65	60	-5	-7.7	125	111	-14	-11.2
N. Eastern Region	624	553	-71	-11.4	1,182	1,026	-156	-13.2
All India	56,979	52,060	-4,919	-8.6	113,939	101,935	-12,004	-10.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Peak Demand / Peak Met (Actual)

(Figures in net MW)

State / System / Region	May, 2006				April, 2006--May, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	264	234	-30	-11.4	264	234	-30	-11.4
Delhi	3,843	3,736	-107	-2.8	3,843	3,736	-107	-2.8
Haryana	3,915	3,781	-134	-3.4	3,915	3,781	-134	-3.4
Himachal Pradesh	688	688	0	0.0	688	688	0	0.0
Jammu & Kashmir	1,400	1,174	-226	-16.1	1,400	1,175	-225	-16.1
Punjab	5,753	5,454	-299	-5.2	5,753	5,454	-299	-5.2
Rajasthan	4,763	4,258	-505	-10.6	4,763	4,258	-505	-10.6
Uttar Pradesh	8,057	6,399	-1,658	-20.6	8,057	6,399	-1,658	-20.6
Uttaranchal	908	897	-11	-1.2	939	897	-42	-4.5
Northern Region	28,756	25,465	-3,291	-11.4	28,756	25,465	-3,291	-11.4
Chattisgarh	1,958	1,729	-229	-11.7	2,157	1,817	-340	-15.8
Gujarat	8,856	7,579	-1,277	-14.4	8,993	7,579	-1,414	-15.7
Madhya Pradesh	5,301	4,077	-1,224	-23.1	5,581	4,077	-1,504	-26.9
Maharashtra	15,846	11,828	-4,018	-25.4	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	196	176	-20	-10.2	202	182	-20	-9.9
Dadar Nagar Haveli (*)	374	334	-40	-10.7	374	334	-40	-10.7
Goa	365	365	0	0.0	367	367	0	0.0
Western Region	30,756	24,535	-6,221	-20.2	31,049	24,535	-6,514	-21.0
Andhra Pradesh	7,328	6,967	-361	-4.9	8,599	8,140	-459	-5.3
Karnataka	5,552	5,431	-121	-2.2	6,130	5,611	-519	-8.5
Kerala	2,669	2,600	-69	-2.6	2,672	2,602	-70	-2.6
Tamil Nadu	8,595	8,449	-146	-1.7	8,609	8,449	-160	-1.9
Pondicherry	254	254	0	0.0	256	256	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	23,188	22,376	-812	-3.5	25,165	23,520	-1,645	-6.5
Bihar	1,275	975	-300	-23.5	1,399	1,068	-331	-23.7
DVC	1,650	1,594	-56	-3.4	1,650	1,594	-56	-3.4
Jharkhand	600	584	-16	-2.7	600	584	-16	-2.7
Orissa	2,547	2,487	-60	-2.4	2,547	2,487	-60	-2.4
West Bengal	4,501	4,423	-78	-1.7	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,354	9,866	-488	-4.7	10,491	9,980	-511	-4.9
Arunachal Pradesh	70	69	-1	-1.4	70	69	-1	-1.4
Assam	727	642	-85	-11.7	727	642	-85	-11.7
Manipur	97	93	-4	-4.1	97	93	-4	-4.1
Meghalaya	276	181	-95	-34.4	291	181	-110	-37.8
Mizoram	69	64	-5	-7.2	69	64	-5	-7.2
Nagaland	65	64	-1	-1.5	67	64	-3	-4.5
Tripura	165	120	-45	-27.3	165	120	-45	-27.3
N -Eastern Region	1,337	1,067	-270	-20.2	1,366	1,067	-299	-21.9
All India	94,391	83,309	-11,082	-11.7	95,583	83,309	-12,274	-12.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	June, 06				April, 2006--June, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	129	128	-1	-0.8	359	356	-3	-0.8
Delhi	2,147	2,123	-24	-1.1	6,208	6,091	-117	-1.9
Haryana	2,390	2,204	-186	-7.8	6,473	5,898	-575	-8.9
Himachal Pradesh	393	393	0	0.0	1,142	1,139	-3	-0.3
Jammu & Kashmir	728	627	-101	-13.9	2,568	1,909	-659	-25.7
Punjab	3,813	3,656	-157	-4.1	9,454	8,806	-648	-6.9
Rajasthan	2,645	2,468	-177	-6.7	7,909	7,535	-374	-4.7
Uttar Pradesh	4,846	3,876	-970	-20.0	14,200	11,183	-3,017	-21.2
Uttaranchal	466	459	-7	-1.5	1,373	1,318	-55	-4.0
Northern Region	17,557	15,934	-1,623	-9.2	49,686	44,235	-5,451	-11.0
Chattisgarh	1,084	1,038	-46	-4.2	3,522	3,274	-248	-7.0
Gujarat	4,651	4,362	-289	-6.2	15,128	13,835	-1,293	-8.5
Madhya Pradesh	2,609	2,212	-397	-15.2	8,621	6,972	-1,649	-19.1
Maharashtra	7,982	7,044	-938	-11.8	27,520	22,395	-5,125	-18.6
Daman & Diu (*)	129	111	-18	-14.0	376	330	-46	-12.2
Dadar Nagar Haveli (*)	234	234	0	0.0	700	671	-29	-4.1
Goa	193	193	0	0.0	619	619	0	0.0
Western Region	16,882	15,194	-1,688	-10.0	56,486	48,096	-8,390	-14.9
Andhra Pradesh	4,385	4,323	-62	-1.4	14,254	13,748	-506	-3.5
Karnataka	2,655	2,620	-35	-1.3	9,582	9,379	-203	-2.1
Kerala	1,148	1,132	-16	-1.4	3,685	3,604	-81	-2.2
Tamil Nadu	5,261	5,208	-53	-1.0	15,339	15,029	-310	-2.0
Pondicherry	146	146	0	0.0	458	458	0	0.0
Lakshadweep	2	2	0	0	6	6	0	0
Southern Region	13,595	13,429	-166	-1.2	43,318	42,218	-1,100	-2.5
Bihar	642	591	-51	-7.9	1,952	1,786	-166	-8.5
DVC	882	878	-4	-0.5	2,708	2,655	-53	-2.0
Jharkhand	321	312	-9	-2.8	1,011	948	-63	-6.2
Orissa	1,339	1,325	-14	-1.0	4,098	4,028	-70	-1.7
West Bengal	2,293	2,269	-24	-1.0	6,974	6,841	-133	-1.9
Sikkim	17	17	0	0.0	52	51	-1	-1.9
Andaman- Nicobar	20	15	-5	-25	60	45	-15	-25.0
Eastern Region	5,494	5,392	-102	-1.9	16,795	16,309	-486	-2.9
Arunachal Pradesh	19	18	-1	-5.3	56	54	-2	-3.6
Assam	379	356	-23	-6.1	1,037	941	-96	-9.3
Manipur	43	42	-1	-2.3	108	102	-6	-5.6
Meghalaya	127	106	-21	-16.5	333	255	-78	-23.4
Mizoram	19	18	-1	-5.3	57	53	-4	-7.0
Nagaland	33	31	-2	-6.1	86	81	-5	-5.8
Tripura	65	59	-6	-9.2	190	170	-20	-10.5
N. Eastern Region	685	630	-55	-8.0	1,867	1,656	-211	-11.3
All India	54,213	50,579	-3,634	-6.7	168,152	152,514	-15,638	-9.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	June, 06				April, 2006--June, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	244	234	-10	-4.1	264	234	-30	-11.4
Delhi	3,663	3,645	-18	-0.5	3,843	3,736	-107	-2.8
Haryana	4,550	4,235	-315	-6.9	4,550	4,235	-315	-6.9
Himachal Pradesh	715	715	0	0.0	715	715	0	0.0
Jammu & Kashmir	1,400	1,100	-300	-21.4	1,400	1,175	-225	-16.1
Punjab	7,700	6,080	-1,620	-21.0	7,700	6,080	-1,620	-21.0
Rajasthan	4,640	4,291	-349	-7.5	4,763	4,291	-472	-9.9
Uttar Pradesh	8,114	6,365	-1,749	-21.6	8,114	6,399	-1,715	-21.1
Uttaranchal	909	889	-20	-2.2	939	897	-42	-4.5
Northern Region	29,648	26,283	-3,365	-11.3	29,648	26,283	-3,365	-11.3
Chattisgarh	1,892	1,638	-254	-13.4	2,157	1,817	-340	-15.8
Gujarat	8,220	7,611	-609	-7.4	8,993	7,611	-1,382	-15.4
Madhya Pradesh	4,878	4,025	-853	-17.5	5,581	4,077	-1,504	-26.9
Maharashtra	14,501	11,638	-2,863	-19.7	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	203	178	-25	-12.3	203	182	-21	-10.3
Dadar Nagar Haveli (*)	399	359	-40	-10.0	399	359	-40	-10.0
Goa	326	326	0	0.0	367	367	0	0.0
Western Region	28,233	23,663	-4,570	-16.2	31,049	24,535	-6,514	-21.0
Andhra Pradesh	7,551	7,372	-179	-2.4	8,599	8,140	-459	-5.3
Karnataka	5,071	4,952	-119	-2.3	6,130	5,611	-519	-8.5
Kerala	2,566	2,536	-30	-1.2	2,672	2,602	-70	-2.6
Tamil Nadu	8,535	8,386	-149	-1.7	8,609	8,449	-160	-1.9
Pondicherry	227	227	0	0.0	256	256	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	22,734	22,346	-388	-1.7	25,165	23,520	-1,645	-6.5
Bihar	1,279	959	-320	-25.0	1,399	1,068	-331	-23.7
DVC	1,586	1,548	-38	-2.4	1,650	1,594	-56	-3.4
Jharkhand	631	616	-15	-2.4	631	616	-15	-2.4
Orissa	2,404	2,362	-42	-1.7	2,547	2,487	-60	-2.4
West Bengal	4,323	4,308	-15	-0.3	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	5	5	0	0	40	32	-8	-20
Eastern Region	9,774	9,364	-410	-4.2	10,491	9,980	-511	-4.9
Arunachal Pradesh	72	71	-1	-1.4	72	71	-1	-1.4
Assam	752	677	-75	-10.0	752	677	-75	-10.0
Manipur	98	97	-1	-1.0	98	97	-1	-1.0
Meghalaya	282	164	-118	-41.8	291	181	-110	-37.8
Mizoram	67	61	-6	-9.0	69	64	-5	-7.2
Nagaland	77	74	-3	-3.9	77	74	-3	-3.9
Tripura	169	136	-33	-19.5	169	136	-33	-19.5
N -Eastern Region	1,369	1,152	-217	-15.9	1,369	1,152	-217	-15.9
All India	91,758	82,808	-8,950	-9.8	95,583	83,309	-12,274	-12.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Power Supply to Agricultural Sector June, 2006

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	No restriction	
Delhi	No restriction	
Haryana	Three Phase/Single Phase Supply : 7 hrs / day	
H P	No restriction	
J & K	-	
Punjab	Three Phase Supply : 9 hrs 34 min /day Single Phase Supply : 19 hrs 48 min/day.	
Rajasthan	10 hrs/day	
Uttar Pradesh	14 hrs/day	
Uttaranchal	Three Phase/Single Phase Supply: Hardwar Distt.: 20 hrs / day; Udham Singh Distt.: 20 hrs/day and rest : 24 hrs/day	
Western Region		
Chattisgarh	Three Phase Supply : 22 hrs 15 min /day	
Gujarat	Three Phase Supply : about 07 hrs 33 mins /day	Single Phase Supply : about 12 hrs /day.
Madhya Pradesh	Three Phase Supply: 12 hrs/day	Single phase Supply: 06 hrs/day
Maharashtra	Three Phase Supply : 18-24 hrs/day	Single phase Supply : 12 hrs/day
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs/day	Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day	Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	20 hrs	
Orissa	20 hrs (It is being supplied by distribution company)	
W B	20 hrs	

Power Cuts on Industries during June, 2006

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	1.2 MU/day to 2.8 MU/day on HT/LT industries on different days upto 27/06/06, no cut from 28/06/06	200 MW cut on HT/LT industries for different hours on different days upto 27/06/06 & no cut from 28/06/06
H P	0.105 MU / day on HT/LT industries	35 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area
Punjab	2.1 MU/day from daily on HT/LT industries	700 MW cut from 19:00 to 23:00 hrs daily on HT/LT industries
Rajasthan	0.9 MU/day to 7.2 MU/day on HT/LT industriesup upto 25/6/06.	300 MW cut on HT/LT industries from 1900 to 2200 hours on all industries 1 MVA and above upto 22/6/06, and from 23/6/06 to 25/6/06, 00 00 to 2400 hrs
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: 0.401 MU/ Day, Industries: 0.212 MU/ Day	HT Industries: 94.48 MW (Average) from 18:00 to 24:00 hrs per day, LT Industries: 50 MW (Average) from 18:00 to 24:00 hrs per day. All industries are required to stagger their weekly off days
Gujarat	Nil	
Madhya Pradesh	Nil	
Maharashtra	Nil	
Goa	Nil	
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	Nil	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
W B	Nil	Nil

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected

CENTRAL

1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00		July, 06	
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00		July, 06	
3	Sipat STPS-II	4	Chhattis.	NTPC	TH	500.00		Feb., 07	
		5	Chhattis.	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chandrapura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00		June., 06	
		3	Uttaranchal	THDC	HY	250.00		July, 06	
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Mah	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	

Total Central sector

7370.00 540.00

STATE SECTOR

1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Girai TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland	Govt of Nagaland	TH	22.92		Uncertain	
6	Korba East TPP	1	Chhattis	CSEB	TH	250.00		Sept., 06	
	St-V	2	Chhattis	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Mah.	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Mah.	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	Durgapur Project	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

(PROGRAMME & ACHIEVEMENT)

PRIVATE					2017-18	2018-19			
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07	
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07	
3#	Ratangiri CCPP-II GTs+STs		Mah./Ratangiri Gas & Power Pvt. Ltd.Co.		TH	1444.00	740.00	Jan., 07	30.04.06(A) & 7,14.05.06(A)
4	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06	
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06	
6	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00	137.00	Apr., 06	08.06.06(A)
7	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy			14.80	14.80	Apr., 06	15.04.06(A)
8	Vishnu Praayag	1	Uttranchal	JPPVL	HY	100.00	100.00	Apr., 06	03.06.06(A)
		2	Uttranchal	JPPVL	HY	100.00	100.00	June, 06	23.06.06(A)
		3	Uttranchal	JPPVL	HY	100.00		Aug., 06	
		4	Uttranchal	JPPVL	HY	100.00		Oct., 06	
Total Private Sector						3519.80	1091.80		

Out of 1444 MW , two GT + one ST (740 MW) commissioned .

TARGETTED GENERATION CAPACITY ADDITION DURING 2006-07

Note: - Units likely to slip to 1st quarter of 2007-08 but considered in 10 th Plan

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-II, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chandrapura TPS U-7&8(each 250 MW)	Jharkhand/DVC	June & Aug., 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CCPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

Sugen CCPP Guj./Torrent Power Gen. Ltd (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCL(SS) U-4, 210 MW

Valantharvi GTPP TN/Arkay Energy(PS) ST, 14.8 MW 15.04.2006	AP/Vemagiri Power Gen Ltd (PS) ST, 137 MW 06.06.06	Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-2, 140 MW	Sardar Sarovar RBPH Gujrat/SSNML (SS) U-6, 200 MW 20.06.06	Dhuvaran CCPP Extn. Gujarat/GSECL (SS) ST, 40 MW	Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW	Konaseema CCPP AP/Konaseema Power Ltd. (PS) ST, 165 MW	Gautami CCPP AP/Gautami Power Ltd.(PS) GT-1, 145 MW	Bansagar Tons PH-IV MP/MPGCL (SS) U-1, 10 MW	Vishnu Praayag Utrr./JPPVL (PS) U-3, 100 MW	Korba East TPP St-V Chhattisgarh/CSEB (SS) U-1, 250 MW	Rayalseema TPS-II AP/APGENCO(SS) U-4, 210 MW	Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW	Korba East TPP St-V Chhattisgarh/CSEB (SS) U-2, 250 MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW	Maneri bhali-II Utrr./UJVNL(SS) U-1, 76 MW	Maneri bhali-II Utrr./UJVNL(SS) U-2, 76 MW	Teesta-V Sikkim/NHPC(CS) U-1, 170 MW	Karbi Langpi Assam/ASEB(SS) U-2, 50 MW	Purulia PSS WB/WBSEB(SS) U-1, 225 MW	Sikim/NTPC U-6 & 7, 1000 MW	Bihār/NTPC U-10, 500 MW	Balimela Ext. Orissa/OHPC(SS) U-2, 75 MW	Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW	Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW	Ratanagiri CCPP-II # Mah/Ratanagiri Gas & Power Co. (PS) GTs-8Ts, 1444 MW 30.04.06, 7.14.05.06	Tarapur APP Maharashtra(CS) U-3, 540 MW 15.06.06	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW
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ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	0	0.00	0	0.00	5	891.8	5	891.80
WIND	0	0.00	0	0.00	0	0	0	0.00
HYDRO	0	0.00	1	200.00	2	200	3	400.00
NUCLEAR	1	540.00					1	540.00
TOTAL	1	540.00	1	200.00	7	1091.8	9	1831.80

 Thermal Units
  Hydro Units
  Wind Energy
  Nuclear Units
  Unit Commissioned

Out of 1444 MW , two GT + one ST (740 MW) commissioned .

STATUS OF SCHEMES CLEARED**Schemes Appraised by Central Electricity Authority --- June, 06**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd.(TUL)	6x200=1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006

GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (Ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON ----- June, 06

	Central Sector	State Sector	Total
Transmission Lines (Ckm.)			
765 kV	1287	409	1696
400 kV	46037	23631	69668
220 kV	9351	100732	110083
+/- 500 kV HVDC : Lines (Ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	36045	50397	86442
220 kV	4176	143901	148077
HVDC Back to back	3000	0	3000

RURAL ELECTRIFICATION(as on 31.05.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	439472
3. % of Villages Electrified	74.0 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	14821222
6. % of Pumpsets Energised	75.6 %

Note:- Assam has recasted the cumulative achievement of village electrification as per the definition of village electrification notified by the Govt. of India in Feb. 2004. As a result there has been a downward revision in the achievement from the earlier figure.

TRANSMISSION WORKS COMMISSIONED DURING June, 06

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (Ckm)
Central Sector				
765kV	Nil			
400 kV	Nil			
220 kV	Nil			
State Sector				
400kV	LILO of Dadri-Ballabgarh at Noida	D/C	Uttar Pradesh	3
220 kV	LILO of Shimoga-Hootagalli D/C line at Bastipura (400 kV Mysore S/S	D/C	Karnataka	30
	LILO of Akola - Paras 220 kV ckt at Paras TPS	D/C	Maharashtra	12
	Bamnauli - Papankalan-II	D/C	Delhi	20.8
	LILO of Rajpura-Abawal at Phagan Majra 400kV PGCIL S/S	D/C	Punjab	11.67

B. SUB-STATIONS				
Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
765 kv	Nil			
400kV	Nil			
220kV	Burnpur (2x50)	220/132	DVC	100
State Sector				
400kV	Kasor	440/220	Gujarat	315
	Rajkot(Halada)	440/220	Gujarat	315
	Greater Noida	440/220	Uttar Pradesh	315
220kV	Mariani (Aug) (2nd)	220/132	Assam	50
	Greater Noida	220/132	Uttar Pradesh	160
	Rohini-I (4th)	220/66	Delhi	100

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in CKt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	June, 06		April-2006---- June, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	660	30	43	90	92
State Sector	0	0	0	0	0
Total	660	30	43	90	92
400 Kv					
Central Sector	6509	377	606	1104	1624
State Sector	1439	91	195	291	262
Total	7948	468	801	1395	1886
220kV					
Central Sector	268	20	8	58	13
State Sector	4000	354	211	942	667
Total	4268	374	219	1000	680

765 kV, 400kV & 220kV SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	June, 06		April-2006----	June, 06
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	2331	0	0	0	0
State Sector	0	0	0	0	0
Total	2331	0	0	0	0
400 kV					
Central Sector	6615	2835	0	4095	945
State Sector	4515	630	945	1260	1742
Total	11130	3465	945	5355	2687
220 kV					
Central Sector	900	100	100	100	100
State Sector	7283	1210	310	1570	1060
Total	8183	1310	410	1670	1160

Coal supply

List of critical Thermal Power Stations having critical coal stock of less than 7 days as on June 2006

Sl. No.	Region/Name of Power Station	Problem areas and remedial action
	<u>NORTHERN</u> Nil	
	<u>WESTERN</u> Nil	
	<u>SOUTHERN</u> Nil	
	<u>EASTERN</u>	
1	Patratu	Less receipt of coal i.e. 19% of linkage
2	Kolaghat	Unloading problem due to over sized coal and boulders
3	New Cossopore	Consumption is more than linkage as well as receipt
	<u>N. EASTERN</u> Nil	

Total No. of critical thermal power station = 3

Note:- No. of power stations have critical coal stock at the end of previous month = 2 Nos.

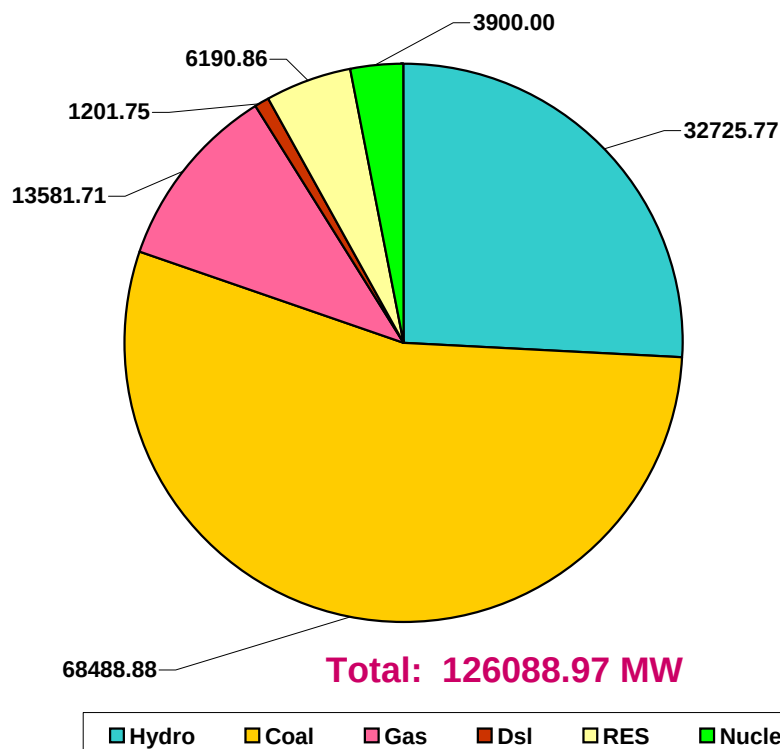
Growth Of Installed Capacity Since Sixth Plans

(in MW)

Plan/Year	Hydro	Thermal	Conv. Energy		Nuclear	Total
			Wind	RES		
March, 1985 (End of VI th Plan)	14460.00	27030.00			1095.00	42585.00
March, 1990 (End of VIIth Plan)	18308.00	43763.00			1565.00	63636.00
March, 1992(End of 2 Annual Plans)	19194.00	48086.00			1785.00	69065.00
March, 1997 (End of VIIIth Plan)	21658.00	61912.00			2225.00	85795.00
March, 1998	21904.51	64004.64	968.12		2225.00	89102.27
March, 1999	22479.13	67565.41	1024.01		2225.00	93293.55
March, 2000	23857	70493	1154.88		2680.00	98184.47
March, 2001	25142.00	72355.00	1269.00		2860.00	101626.00
March, 2002 (End of IXth Plan)	26269.00	74549.54	1507.46		2720.00	105046.00
March, 2003	26910.23	76606.91	1735.66		2720.00	107972.80
March, 2004	29500.23	77968.53	1869.66		2720.00	112058.42
March, 2005	30935.63	80902.45	2979.70	831.31	2770.00	118419.09
March, 2006	32325.77	82410.54	6190.86		3360.00	124287.17
June, 06	32725.77	83272.34	6190.86		3900.00	126088.97

Captive Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY(MW) AS ON 30-06-2006



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS AS ON 30-06-2006

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	323.00	49.08	0.00	372.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	99.73	0.00	5801.73
M.P.	2157.50	0.00	0.00	2157.50	1687.17	14.51	0.00	3859.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2831.66	74.76	0.00	10243.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2922.50	272.30	0.00	3194.80	3582.61	131.46	0.00	6908.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2145.85	1069.85	0.00	6616.70
PONDICHERY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38275.00	3499.72	604.61	42379.33	25447.62	2567.53	0.00	70394.48
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	19990.00	4043.99	0.00	24033.99	0.00	0.00	0.00	24033.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	25972.50	4418.99	0.00	30391.49	6172.00	0.00	3900.00	40463.49
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	413.83	0.00	2057.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
UTTARANCHAL	0.00	0.00	0.00	0.00	200.00	0.00	0.00	200.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	1660.00	0.00	3310.00	447.00	631.92	0.00	4388.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	5663.00	597.14	10501.52	1106.15	3623.33	0.00	15231.00
TOTAL	68488.88	13581.71	1201.75	83272.34	32725.77	6190.86	3900.00	126088.97

Captive Generating Capacity connected to the Grid (MW)=

14636.00

Installed Power Generation Capacity (MW) as on 30-06-2006

SL. NO.	REGION	HYDRO	THERMAL				Nuclear	R.E.S.@	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern *	11261.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33957.15
2	Western #	6881.33	20941.50	5820.72	17.48	26779.70	1840.00	1098.83	36599.86
3	Southern \$	10967.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36569.32
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	32725.77	68488.88	13581.71	1201.75	83272.34	3900.00	6190.86	126088.97

Captive Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:-

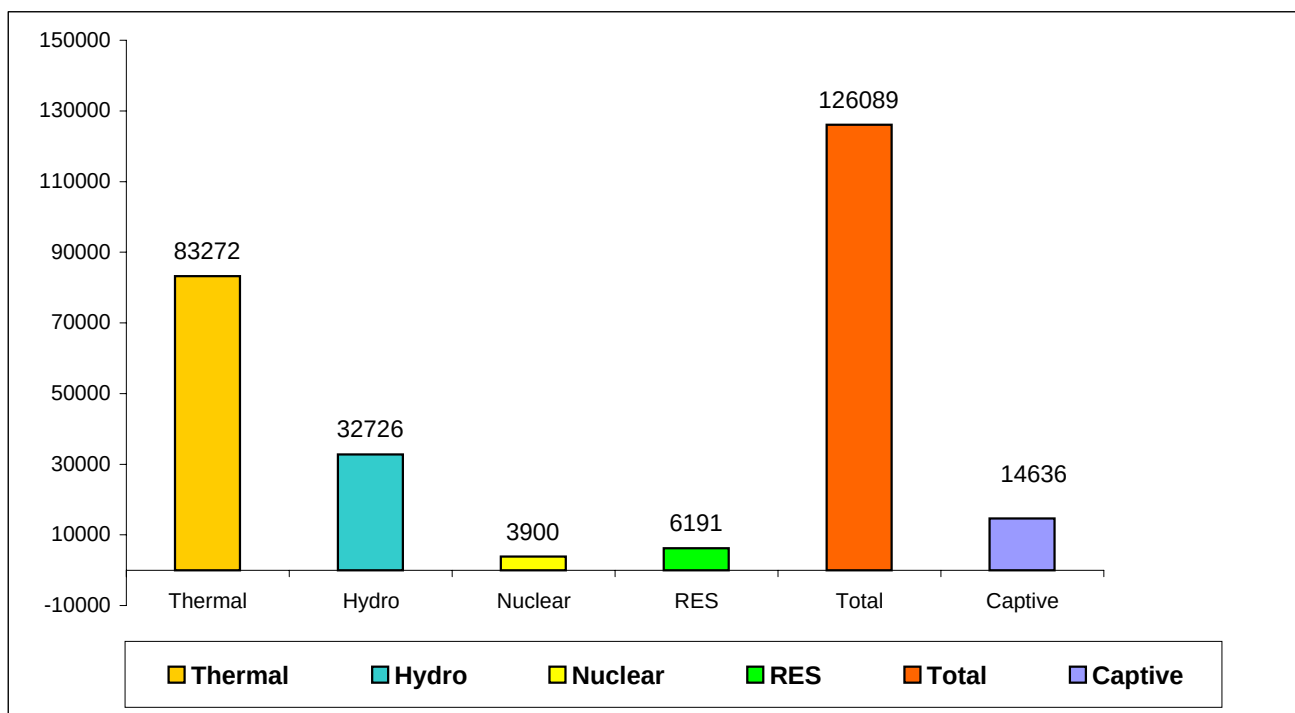
* Vishnu Praayag HEP, Unit-1 & 2 each of 100 MW(200 MW) in Utranchal of JPPVL synchronized on 03-06-06 & 23-06-06.

Sardar Sarovar RBPH, Unit-6 (200 MW) in Gujarat of SSNNL synchronized on 20-06-2006.

Ratangiri CCPP Block-2 Phase-II of 740 MW covering (1+1) Gas Turbine and one Steam Turbine of M/S Ratanagiri Gas & Power Pvt. Ltd. in Maharashtra synchronized on 30-04-2006, 14-05-2006 and 07-05-2006. It could not be reported earlier due to late receipt of information.

Tarapur APP, Unit-3 (540 MW) of NPC in Maharashtra synchronized on 15-06-2006.

\$ Vemagiri CCPP, ST (137 MW) in Andhra Pradesh of Vemagiri Power generation Ltd. synchronized on 08-06-2006

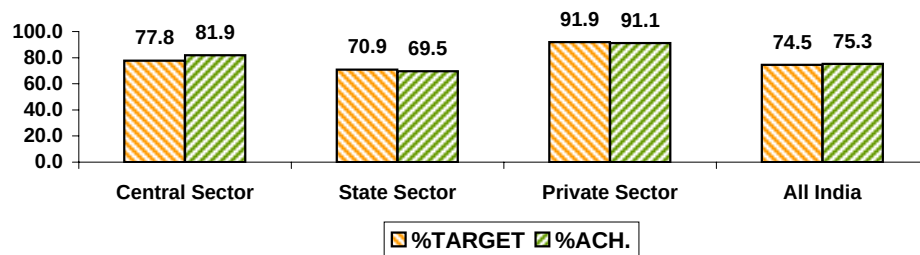


ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements for the month of June, 06

SECTOR	June, 06		April, 2006---- June, 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	77.8	81.9	80.5	82.4
State Sector	70.9	69.5	72.0	71.6
Private Sector	91.9	91.1	89.6	92.8
All India	74.5	75.3	76.1	76.7

All India P.L.F. during June, 2006



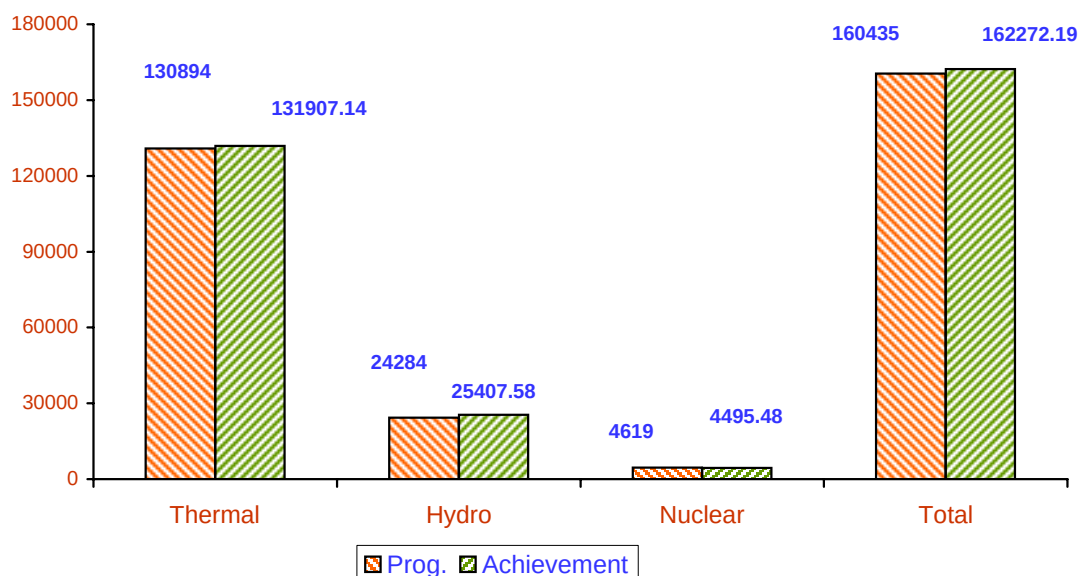
List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	SINGRAULI STPS	84.7	73.7	11.0
	2	KORBA STPS	80.4	76.6	3.8
	3	NEYVELY ST I	85.0	82.6	2.4
	4	NEYVELY ST II	74.3	73.4	0.9
	5	BOKARO B	67.2	40.3	26.9
II. STATE	1	IPGPCL	51.2	38.8	12.4
	2	HPGC	77.4	74.8	2.6
	3	RRVUNL	85.6	85.4	0.2
	4	GEB	71.5	61.8	9.7
	5	GMDCL	48.3	0.0	48.3
	6	MPGPCL	70.4	68.6	1.8
	7	CSEB	75.0	66.0	9.0
	8	MSEB	72.7	72.5	0.2
	9	APGEN	94.5	91.6	2.9
	10	BSEB	15.4	0.4	15
	11	JSEB	22.0	11.1	10.9
	12	OPGC	93.9	74.7	19.2
	13	DPL	51.7	46.2	5.5
	14	WBPDC	59.9	59.5	0.4
	15	ASEB	19.6	14.9	4.7
III PRIVATE	1	TATA PCL	89.0	82.0	7.0

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	June, 06		% Ach.	April, 2006--	June, 06	% Ach.
Sector-wise	2006-07	Prog.	Achievement		Prog.	Achievement	
Thermal							
CS	216049	16718	17487.05	104.6	52430	53656.42	102.3
SS	264928	21097	20516.54	97.2	64659	64057.05	99.1
Pvt.	58567	4523	4380.42	96.8	13805	14193.67	102.8
Total	539544	42338	42384.01	100.1	130894	131907.14	100.8
Hydro							
CS	38548	4128	4167.11	100.9	10678	10674.84	100.0
SS	58658	4338	4526.01	104.3	12830	13725.36	107.0
Pvt.	3794	348	443.30	127.4	776	1007.38	129.8
Total	101000	8814	9136.42	103.7	24284	25407.58	104.6
Nuclear							
CS	18406	1561	1485.28	95.1	4619	4495.48	97.3
Total	18406	1561	1485.28	95.1	4619	4495.48	97.3
Bhutan IMP	4050	445	248	55.7	638	461.99	72.4
All India							
CS	273003	22407	23139.44	103.3	67727	68826.74	101.6
SS	323586	25435	25042.55	98.5	77489	77782.41	100.4
Pvt.	62361	4871	4823.72	99.0	14581	15201.05	104.3
Total	663000	53158	53253.71	100.2	160435	162272.19	101.1

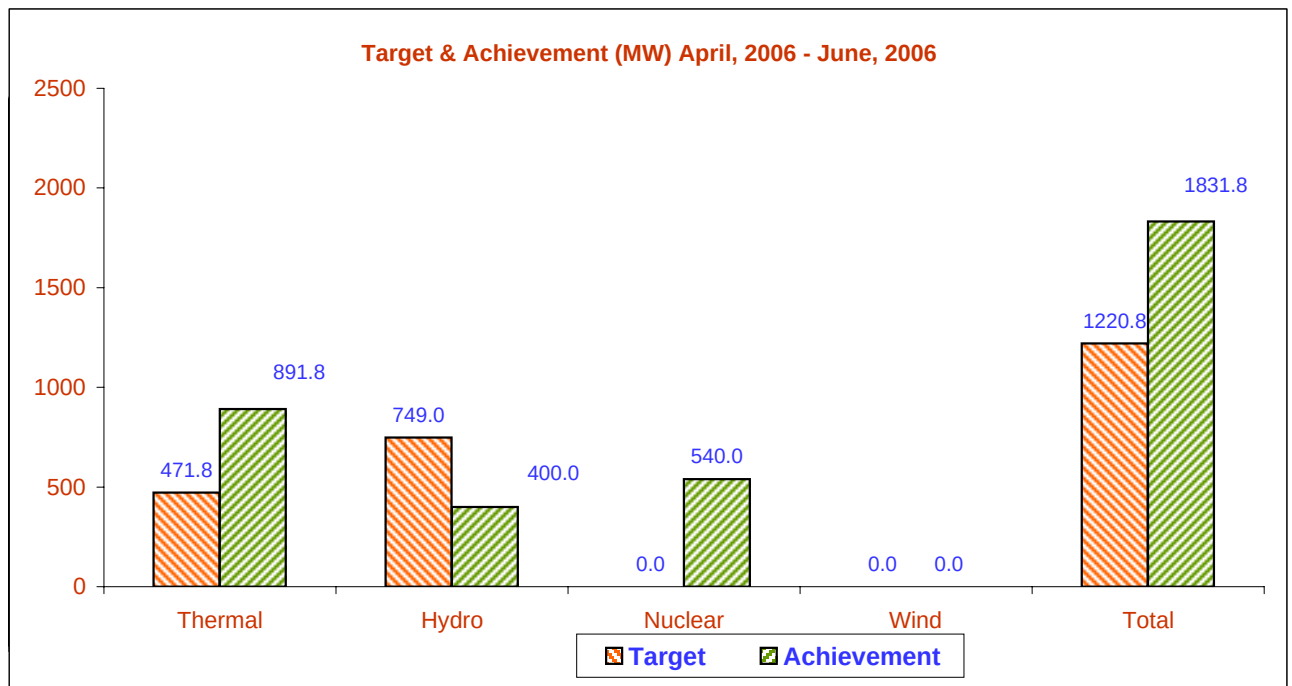
All India Energy Generation (MU) during April, 2006-June, 2006



CAPACITY ADDITION (MW) FOR June 2006 AND APRIL, 2006 ----- June, 06

Schemes	Status of Schemes	Target	June, 06		April, 2006 - June, 06		Deviation (+) / (-)
		2006-07	Target	Achievement	Target	Achievement	
Thermal	Central	4710.00	0.00	0.00	0.00	0.00	0.00
	State	5292.92	40.00	0.00	40.00	0.00	-40.00
	Pvt. #	3119.80	0.00	137.00	431.80	891.80	460.00
	Total	13122.72	40.00	137.00	471.80	891.80	420.00
Hydro	Central	1900.00	250.00	0.00	250.00	0.00	-250.00
	State	1584.00	57.00	200.00	299.00	200.00	-99.00
	Pvt.	400.00	100.00	200.00	200.00	200.00	0.00
	Total	3884.00	407.00	400.00	749.00	400.00	-349.00
Nuclear	Central	760.00	0.00	540.00	0.00	540.00	540.00
	Total	760.00	0.00	540.00	0.00	540.00	540.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	7370.00	250.00	540.00	250.00	540.00	290.00
	State	6876.92	97.00	200.00	339.00	200.00	-139.00
	Pvt.	3519.80	100.00	337.00	631.80	1091.80	460.00
	Total	17766.72	447.00	1077.00	1220.80	1831.80	611.00

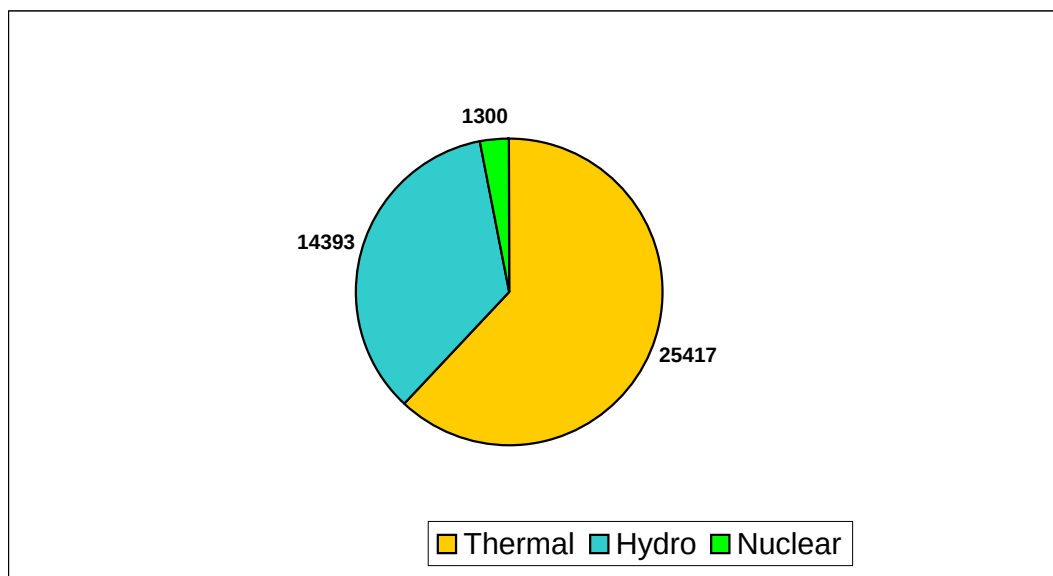
Ratangiri CCPP Block-2 Phase-II of 740 MW covering (1+1) Gas Turbine and one Steam Turbine of M/S Ratanagiri Gas & Power Pvt. Ltd. in Maharashtra synchronized on 30-04-2006, 14-05-2006 and 07-05-2006. It could not be reported earlier due to late receipt of information.



Capacity Addition Programme 10th Plan (Original)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



Capacity Addition (MW) Programme/Achievement During 10Th Plan Year wise

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Programme	3502	1437	2661	3459	13122.72
Thermal Achievement	2223	1362	2934	1588.80	891.8
Hydro Programme	607	3765	2585	2886	3884
Hydro Achievement	649	2590	1015	1340	400
Nuclear Programme	0	0	0	590	760
Nuclear Achievement	0	0	0	540	540
Total Programme	4109	5202	5246	6935	17766.72
Total Achievement	2872	3952	3949	3468.8	1831.8

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-06.2006**

REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-06-2000									
State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	432.03	1896.98	204.30	0.00	2101.28	47.08	0.00	2580.39
	Sub-Total	432.03	2216.98	816.70	0.00	3033.68	47.08	0.07	3512.86
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	382.80	364.02	532.04	0.00	896.06	76.16	0.00	1355.02
	Sub-Total	1329.44	1966.52	532.04	3.92	2502.48	76.16	7.36	3915.44
Himachal	State	323.00	0.00	0.00	0.13	0.13	0.00	49.08	372.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	733.24	89.32	60.89	0.00	150.21	14.08	0.00	897.53
	Sub-Total	1442.24	89.32	60.89	0.13	150.34	14.08	49.09	1655.75
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	10.59	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Kashmir	Central	571.76	183.68	127.09	0.00	310.77	68.00	0.00	950.53
	Sub-Total	880.91	183.68	302.09	8.94	494.71	68.00	11.11	1454.73
Punjab	State	2470.52	2130.00	0.00	0.00	2130.00	0.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	589.72	516.18	259.72	0.00	775.90	151.04	0.00	1516.66
	Sub-Total	3064.44	2646.18	259.72	0.00	2905.90	151.04	144.95	6266.33
Rajasthan	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	351.56	548.38	217.74	0.00	766.12	469.00	0.00	1586.68
	Sub-Total	1360.40	2968.38	331.54	0.00	3299.92	469.00	323.47	5452.79
Uttar Pradesh	State	518.60	4280.00	0.00	0.00	4280.00	0.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	619.04	2308.84	541.16	0.00	2850.00	203.72	0.00	3672.76
	Sub-Total	1137.64	6588.84	541.16	0.00	7130.00	203.72	125.77	8597.13
Uttranchal	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	200.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
	Central	144.48	225.24	68.25	0.00	293.49	16.28	0.00	454.25
	Sub-Total	1331.41	225.24	68.25	0.00	293.49	16.28	32.77	1673.95
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	39.19	25.04	15.07	0.00	40.11	4.84	0.00	84.14
	Sub-Total	39.19	25.04	15.07	2.00	42.11	4.84	0.00	86.14
	Central - Unallocated	244.18	682.32	285.73	0.00	968.05	129.80	0.00	1342.03
Total	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
Northern Region	Private	590.20	0.00	0.00	0.00	0.00	0.00	241.91	832.11
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Grand Total	11261.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33957.15

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-06.2006**

State	Ownership Sector		Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
		Hydro							
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	257.03	0.00	0.00	257.03	0.00	0.00	257.03
	Sub-Total	0.00	257.03	48.00	0.00	305.03	0.00	0.07	305.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
	Sub-Total	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5801.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	828.89	417.40	0.00	1246.29	825.00	0.00	2071.29
	Sub-Total	777.00	5897.89	2326.12	17.48	8241.49	825.00	306.88	10150.37
Madhya Pradesh	State	1687.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3859.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1057.60	252.91	0.00	1310.51	92.88	0.00	2403.39
	Sub-Total	2700.67	3215.10	252.91	0.00	3468.01	92.88	51.19	6312.75
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharastra	State	2831.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10243.42
	Private	447.00	1650.00	1660.00	0.00	3310.00	0.00	631.92	4388.92
	Central	0.00	1339.05	397.28	0.00	1736.33	852.06	0.00	2588.39
	Sub-Total	3278.66	9414.05	2969.28	0.00	12383.33	852.06	706.68	17220.73
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Sub-Total	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Central - Unallocated	0.00	650.35	193.67	0.00	844.02	66.10	0.00	910.12
Total western Region	State	5420.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21315.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1840.00	0.00	8492.00
	Grand Total	6881.33	20941.50	5820.72	17.48	26779.70	1840.00	1098.83	36599.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-06.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3582.61	2922.50	272.30	0.00	3194.80	0.00	131.46	6908.87
	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	413.83	2057.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5350.88	1875.70	36.80	7263.38	37.41	545.29	11432.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu	State	2145.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6616.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2145.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12345.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total Southern Region	State	10912.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21137.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	10967.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36569.32

\$ Nellore Thermal Power station(Coal) 1x30 MW in Andhra Pradesh has been deleted due to ageing

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-06.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
	Central - Unallocated	0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Grand Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-06.2006**

REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 30-06-2000									
State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS AS ON 30.06.2006

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel	Thermal			
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS AS ON 30.06.06**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
	Private	590.20	0.00	0.00	0.00	0.00	0.00	241.91	832.11
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Sub Total	11261.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33957.15
Western Region	State	5420.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21315.38
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1840.00	0.00	8492.00
	Sub Total	6881.33	20941.50	5820.72	17.48	26779.70	1840.00	1098.83	36599.86
Southern Region	State \$	10912.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21137.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10967.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36569.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25447.62	38275.00	3499.72	604.61	42379.33	0.00	2567.53	70394.48
	Private	1106.15	4241.38	5663.00	597.14	10501.52	0.00	3623.33	15231.00
	Central	6172.00	25972.50	4418.99	0.00	30391.49	3900.00	0.00	40463.49
	Total	32725.77	68488.88	13581.71	1201.75	83272.34	3900.00	6190.86	126088.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer

