



सत्यमेव जयते

ISO: 9001-2008

Monthly Progress Report of Critical Transmission Projects under Central, State and Private Sector

(As on 30.11.2019)

Government of India
Ministry Power
Central Electricity Authority
Power System Project Monitoring Division
New Delhi

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

Summary

Sl. No.	Region	765 KV		400 KV		220 KV		Page No.
		No. of Tr. Lines	No. of Substations	No. of Tr. Lines	No. of Substations	No. of Tr. Lines	No. of Substations	
1	Northern Region	4	0	11	2	5	1	2-12
2	Eastern Region	0	0	7	0	0	0	13-15
3	Western Region	0	0	12	0	3	0	16-23
4	Southern Region	2	0	4	0	0	0	24-25
5	North Eastern Region	0	0	2	0	0	0	26
6	Inter-Regional	1	0	0	0	0	0	27-28
	Total	7	0	36	2	8	1	Total Elements :54

* Note : There is one more element (800KV HVDC) than Total elements mentioned above.

Critical Transmission Projects in Northern Region(NR)

Sr. No.	Transmission Corridor / Substation	Scheduled Commissioning Date	Actual / Likely Commissioning Date	Purpose of the Transmission System	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required / Remedial measures taken
1.	Mohindergarh - Bhiwani 400kV D/C line.	Aug'18	Jul'20	Mohindergarh - Dhanonda 400kV D/C line is critically loaded. These loaded lines would be relieved after commissioning of new lines 400 kV Mohindergarh -Bhiwani D/C line.	Powergrid Corporation of India Limited (PGCIL)	LGH: 122 Ckm TL: 181 nos. FDN: 152 nos. TE: 81 nos. STG: 8 Ckm	➤Forest clearance (2.7 Ha) awaited. Stage.-I clearance received. Severe ROW in Bhiwani portion affecting progress. ➤Work affected due to poor performance of executing agency. ➤C&C case presently in NCLT ➤Contract of C&C terminated. Balance work awarded in Nov'19.	➤PGCIL to expedite progress of line for early completion keeping in view the criticality of this line.
2	Anpara-D –Unnao 765kV S/C line.	Jan'12	Nov'20	Required for evacuation of power from Anpara-D STPS.	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	LGH: 416 Ckm TL: 1225 nos. FDN: 1222 nos. TE: 1204 nos. STG: 395.533 Ckm	➤765 KV Jhusi-Unnao section completed. Work on Anpara-Jhusi section incomplete. ➤Contract of M/s Jyoti Structures Limited has been terminated on 26.07.18 due to poor progress. ➤Balance works awarded to M/s Simplex Infra on 17.09.18 but work is held up due to hindrances created by local sub-contractors of previous contractor M/s Jyoti Structures.	➤Work under progress. ➤PTCC clearance expected by 15.11.2019, NHAI approval expected by 15.11.2019

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3	Bara TPS-Mainpuri 765kV S/C line-I.	Mar'17	uncertain	Out of 2 no. 765 kV S/C lines, one has been commissioned (Ckt-II) but this line is required for evacuation of full power from Bara TPS and to meet N-1 criteria.	South East UP Power Transmission Company Limited (SEUPPTCL)	LGH: 378Ckm TL: 903 nos. FDN: 613 nos. TE: 346 nos. STG: 0Ckm	➤Work at standstill for more than a year due to poor financial health of SEUPPTCL, the transmission service provider, owned by M/s Isolux. The line is a part of TBCB project awarded to M/s Isolux.	➤GoUP is considering various options for quick and amicable resolution for completion of project on commercially viable purchase price. M/s PFC may exercise its option of substitution of M/s Isolux or M/s Isolux may be allowed to bring new investor to complete the project.
4.a	Bajoli HEP-Lahal 220kV D/C line	Oct'16	Apr'20	Required for evacuation of power from Bajoli HEP (3x60MW) in H.P., which is scheduled for completion by year 2019-20.	H.P. Power Transmission Corporation Limited (HPPTCL)	LGH: 36 Ckm TL: - 59 nos. FDN: - 37 nos. TE: - 18 nos. STG: - 0Ckm	➤Local villagers created hindrance in execution of works. ➤Delay in handover of tower land to contractor due to resistance from landowners.	➤Tree cutting is pending on 2 tower locations. Marking for tree cutting has been done and tree cutting is to be done by forest corporation
4.b	Lahal-Chamera 400kV D/C line	Oct'16	Apr'21			LGH: - 71 Ckm TL: - 114 nos. FDN: - 42 nos. TE: - nos. STG: -0 Ckm	➤Private land owners are resisting in handing over land for construction of towers.	➤Tree marking is almost done and hammering under process for tree cutting. ➤Matter has been taken up with local administration for resolution.

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4.c	630 MVA, 400/220/33 kV Lahal (GIS)	Oct'16	Dec'19		H.P. Power Transmission Corporation Limited (HPPTCL)	LA:100% CW:91% ER: 98% EE: 85%	➤Connecting road from Chamba to Bharmour Severely Damaged in September 2018 which delayed transportation of transformer to site. Now road has been repaired. ➤Hindrance from Local Villagers for execution of works.	➤All Transformer has been shifted to site. ➤Matter Regarding hinderance due to law and order troubles has been taken up with Govt. of H.P
5	Suratgarh TPS – Babai (Jhunjhunu) 400kV D/C line	Jan'13	Mar'20	This line is part of ATS of Suratgarh Super Critical TPS (2x660 MW).	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RVPNL)/ M/s Aster Chennai	LGH: 490 Ckm TL: 676 nos. FDN: 676 nos. TE: 676 nos. STG:467.5 Ckm	➤Slow progress. ➤Stringing work under progress.	➤02 nos. tower at Loc. 34/12 & 35/0 were collapsed on dated 16.04.2019, work under progress.
6	LILO of one ckt of Nathpa Jhakri – Abdullapur 400 kV D/C at Gumma	Mar'17	Dec'19	This line is ATS of Swara Kuddu (3x37MW) & is required for evacuation power from generating station.	H.P. Power Transmission Corporation Limited (HPPTCL)	LGH: 3Ckm TL: 15 nos. FDN: 13 nos. TE: 13 nos. STG: 1 Ckm		➤Work under progress.

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7	Unnao – Mainpuri (Quad) 765 kV S/C Line	Aug'15	uncertain	This would help in evacuating power from Anpara complex.	South East UP Power Transmission Company Limited (SEUPPTCL)	LGH: 188Ckm TL: 450 nos. FDN: 380 nos. TE: 274 nos. STG: 0Ckm	➤Work at standstill for more than a year due to poor financial health of SEUPPTCL, the transmission service provider, owned by M/s Isolux. The line is a part of TBCB project awarded to M/s Isolux.	➤GoUP is considering various options for quick and amicable resolution for completion of project on commercially viable purchase price M/s PFC may exercise its option of substitution of M/s Isolux or M/s Isolux may be allowed to bring new investor to complete the project.
8.a	Rudrapur(Brahmwari) – Ghansali (Srinagar) 220 KV D/C line	Mar'13	Dec'19	Baramwari – Srinagar 220 kV D/C line and LILO of this line at Singoli Bhatwari HEP (92 km/184 ckm) are required for transfer of power from Singoli Bhatwari HEP up to Srinagar pooling station	Power Transmission Corporation of Uttaranchal Limited (PTCUL)	Currently work in section from Singoli Bhatwari HEP to Ghansali (Srinagar) section is under progress by M/s L&T. LGH: 150 Ckm TL: - 232 nos. FDN: - 229 nos. TE: - 222 nos. STG: - 126 Ckm	➤Delay of above 8 months due to termination of old contract with LANCO on nonperformance on 25.10.2017. ➤ Balance work of Line was awarded to M/s L&T on 28.03.2018 ➤Final approval of forest case was obtained on 18.05.2018 from MoEF &CC Regional Office Dehradun. GO for final approval issued by Uttarakhand Government on 13.08.2018	➤The issue of payments to sub-contractors of M/s LANCO is required to be settled, for which a committee of different wing of PTCUL constituted. ➤The report of Committee was put up in Board meeting held on date 28.11.2018. Energy Department GoU on 27 May 2019 intimated that it will be preferable to resolve the proposal as per condition of agreement.

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8.b	LILO of Baramwari - Srinagar at Singoli Bhatwari 220 KV D/C line	Oct'16	Nov'19				➤RoW issues in 47 numbers of tower locations. Except 2 nos of tower locations, RoW of all other tower location has been settled..	➤Joint meeting with subcontractors, Liquidator and PTCUL was held on 18.06.2019 in presence of DM Tehri Garhwal and as per recommendation of DM, proposal to review the matter sent to GoU on 26.06.19 ➤GoU vide letter dated 20.09.2019 directed to putup the proposal before Board of Director (BoD) of PTCUL and the proposal was putup in BoD meeting on 26.09.2019 and BoD authorized MD PTCUL to take decision in the matter based on directions received from GoU.
9.a	Tapovan Vishnugadh - Kunwari Pass (Pipalkoti) 400 KV D/C line	Mar'17	Dec'20	For transfer of power from Tapovan Vishnugad HEP and Vishnugad Pipalkoti HEP up to Srinagar pooling station.	Power Transmission Corporation of Uttaranchal Limited (PTCUL)	LGH: 36 Ckm TL: - nos. FDN: - work under progress at 04 no. locations TE: - nos. STG: - Ckm	➤NOC as per Forest Right Act, obtained for all 13 nos. villages. ➤Forest proposal submitted on 10.06.2018. ➤Principal Approval of forest proposal (Stage-I clearance) obtained on 09/10/2019.	➤Founadation work started on non-forest locations.

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9.b	Kuwari Pass (Pipalkoti)-Karanprayag – Srinagar 400 KV D/C line (in three package)	Dec'14	Dec'20	-Do-	Power Transmission Corporation of Uttarakhand Limited (PTCUL)	Package-1 Pipalkoti-Nakot line (62 ckm) Package-2 Nakot-Dhanpur forest line Package-3 Dhanpur-Srinagar line (62 ckm) LGH: 186 Ckm TL: - nos. FDN: - work under progress at 13 no. locations in Pak-I & 16 no location in Pak-II. TE: - nos. STG: - Ckm	➤ Land bank with digital maps and co-ordinates, has already been identified for Compensatory afforestation for all packages. ➤ Forest proposal has been submitted on dated 24.11.2018 for package-I, on dt.23.10.18 for package-II and on dt. 23.02.19 for package-III. ➤ For Pak-I - Principal Approval of forest proposal (Stage-I clearance) obtained on 11/10/2019. ➤ For Pak-II - Principal Approval of forest proposal (Stage-I clearance) obtained on 11/10/2019. ➤ For Pak-III - All queries of forest case clarified and case reached at MoEF&CC on 20.09.19. MoEF & CC again raised query on 21.10.19. Query clarification under process.	➤ Persuasion is going on with forest department for early approval of Stage-I clearance for Pak-III . Thereafter construction work will be started. ➤ Foundation work started on non-forest locations for Pak-I & Pak-II .
10	Khandukhal (Srinagar)-rampura (Kashipur) 400 KV D/C line	Mar, 16	Sep, 21	Required for evacuation of power from Singoli Bhatwari HEP (3x33MW), Tapovan Vishnugad HEP(4x130MW) and Vishnugad Pipalkoti HEP(4x111MW) beyond Srinagar.	Power Transmission Corporation of Uttarakhand Limited (PTCUL)	LGH: 362 Ckm TL: - nos. FDN: - nos. TE: - nos. STG: - Ckm	➤ Contract had been awarded to M/s Cobra but due to poor financial condition of company, M/s Cobra had abandoned the project. ➤ Fresh tendering in process for the project.	➤ NIT floated on 08/03/2019. The technical bid was opened on 07/05/2019 and Financial / Price Bid was opened on 13.08.2019. Contract award is under process.

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11.a	320 MVA, 220/132 kV Substation at Alusteng	Mar'10	Dec'19	The transmission project shall provide grid connectivity and reliable power supply to the strategically important Ladakh region. The electric supply system of Ladakh Region in the State of J&K is currently isolated from the Northern Grid and is fed through local small hydro generation and diesel generator sets. Being an area of defence establishments and strategic importance, there is a need to improve the reliability of power supply through inter-connection with the Northern Grid.	Power Development Department Jammu & Kashmir (JKPDD)	132/33 KV level: 95% completed. 220/132 KV level: 90 % completed.	➤Contract with M/S Jyoti Structures Ltd has been terminated and work is being executed departmentally by JKPDD.	➤Most of the works of the 220/132/33 kV Grid Station have been completed and the Grid Station has been charged on 132 kV voltage by stepping up the voltage to 220 kV level.

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11.b	Alusteng – Zainkote 220 kV D/C line	Mar'10	Dec'19	-Do-	Power Development Department Jammu & Kashmir (JKPDD)	Length: 100 CKm TL: 161 nos. TF: 158 nos. TE: 145 nos. STG: 49 CKm	➤Line was awarded to M/s ECI, Hyderabad in 2010. Contract has been terminated and work is being executed departmentally by JKPDD. ➤Most of the RoW issues resolved. ➤All the leftover works like foundation, tower erection, stringing of conductor to be completed by 20th Nov 2019. ➤3 No. Pile foundations/ erection of towers/ stringing of conductor on pile towers to be completed by 3rd week of December. ➤Testing/commissioning of transmission line expected to be done at the end of Dec- 19. Note: Simultaneously, charging of one circuit of 220kV line through Emergency Restoration System (ERS) after 3rd week of Nov is being explored with PGCIL.	➤Tower erection/ stringing work under progress.

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12.a	Tanda – Gonda 400 KV D/C line	Aug'15	Uncertain	ATS of Tanda TPP	South East UP Power Transmission Company Limited (SEUPPTCL)	LGH: 200 Ckm TL: - 241 nos. FDN: - 97 nos. TE: - 54 nos. STG: - 0 Ckm	➤Work at standstill for more than a year due to poor financial health of SEUPPTCL, the transmission service provider, owned by M/s Isolux. The line is a part of TBCB project awarded to M/s Isolux.	➤GoUP is considering various options for quick and amicable resolution for completion of project i.e. takeover of transmission project on commercially viable purchase price or price M/s PFC may exercise its option of substitution of M/s Isolux or M/s Isolux may be allowed to bring new investor to complete the project.
12.b	Gonda - Shahjehanpur (PG) 400 KV D/C line	Aug'15	Uncertain	-Do-	South East UP Power Transmission Company Limited (SEUPPTCL)	LGH: 460 Ckm TL: - 543 nos. FDN: - 296 nos. TE: - 140 nos. STG: - 0 Ckm	➤Work at standstill for more than a year due to poor financial health of SEUPPTCL, the transmission service provider, owned by M/s Isolux. The line is a part of TBCB project awarded to M/s Isolux.	➤GoUP is considering various options for quick and amicable resolution for completion of project i.e. takeover of transmission project on commercially viable purchase price or price M/s PFC may exercise its option of substitution of M/s Isolux or M/s Isolux may be allowed to bring new investor to complete the project.

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13	LILO of one ckt of Bamnauli – Jattikalan at Dwarka-I 400 KV D/C	May'17 Jun'19 (Rev.)	Mar'20	This line can take care and reliably meet the existing and future 400 kV and 220 kV load demand of Delhi network.	Powergrid Corporation of India Limited (PGCIL)	LGH: 17 Ckm TL: 41 nos. FDN: 20 nos. TE: 12 nos. STG: 0 Ckm	➤Forest proposal under FCA & DPTA submitted. Forest approval & tree cutting permission awaited.	➤It has been decided to re-route the line through Golf course to reduce forest area. Working permission from DDA received in Feb'19 using pole type structure which has been awarded in Mar'19. Pole foundation work in progress.
14	Chandigarh - Panchkula (PG) 220KV D/C (incl. 9.7 Kms underground cable).	Feb'19 Jun'19 (Rev.)/ Apr'20 (Rev.)	Mar'20		Powergrid Corporation of India Limited (PGCIL)	LGH: 48 Ckm TL: 56 nos. FDN: 50 nos. TE: 50 nos. STG: 38 Ckm	➤Work of downstream system yet to be taken up by UT Chandigarh. ➤Underground cable laying done in 5 Kms. Court case in 04 locations in view of ROW which is hampering progress.	➤Court hearing postponed & now scheduled on 17.12.19.
15	Kadarpur-Sohna road 400 kV D/C (TBCB)	Sep'19	Dec'19	Looking at the load growth at in Gurgaon area, this line is proposed to meet the demand.	Gurgaon Palwal Transmission Limited (A subsidiary of Sterlite Power Transmission Ltd.)	LGH: 20.56 Ckm TL: 29 nos. FDN: 27 nos. TE: 23 nos. STG: 0 Ckm)	➤One Power Line crossing approval was pending with HVPNL. Now approval of the same has been received.	➤Work under progress.

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16	2x500 MVA, 400/220 kV GIS at Sohna Road (Gurgaon) (TBCB)	Sep'19	Jan'20	-Do-	Gurgaon Palwal Transmission Limited (A subsidiary of Sterlite Power Transmission Ltd.)	LA: 100% CW: 61% ES: 99% EE: 42%	➤HVPNL has raised the issue of difficulty in finalizing the route of 220 kV D/C line. In pursuance to the meeting, a committee comprising of the members from CEA, HVPNL and GPTL have been formed to review the route of D/C 220 kV line from Sohna road.	➤Committee in meeting held on 16.11.2018 told that construction of 220kV line up to and including dead end tower is not in the scope of M/s GPTL being executed under TBCB process. However, HVPNL may send formal proposal for termination of 220 kV lines or any other important elements of HVPNL to be constructed.
17	Koteshwar – Rishikesh 400 KC D/C (TBCB)	Jun'19	Dec'19	400 kV AC link between Rishikesh and Koteshwar shall improve the power supply to Uttarakhand and also obviate the power transfer constraint on 400 kV Roorkee -Muzaffarnagar line during low hydro generation condition. This link would provide additional outlet from Tehri/Koteshwar generation complex and independent feed for providing reliable and quality power supply to Rishikesh area.	NRSS XXXVI Transmission Ltd. (A subsidiary of Essel Infraproj. Ltd.)	LGH: 81 Ckm TL: 106 nos. FDN: 26 nos. TE: 0 nos. STG: 0 Ckm)	➤Forest clearance awaited. ➤NOC is awaited from Govt. of uttrakhand for construction of line in premises of Indian Drugs and Pharmaceuticals Limited (IDPL), Rishikesh.	➤Forest clearance awaited. ➤IDPL conveyed it's no objection on 03.04.2019 stating that Uttarakhand Government is planning to construct Convention Centre along with Hill Culture, Yoga and Wellness Centre on the said land. Accordingly, IDPL requested to take no objection certificate also from Uttarakhand Government. Accordingly, the detailed proposal of NoC was submitted to Tourism Deptt. of Uttarakhand on 27.05.2019.

Critical Transmission Projects in Eastern Region(ER)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
1	Rajarhat – Purnea 400 kV D/C line	Apr'16 Dec'18 (Rev.)/ Aug'19 (Rev.)	Dec'19	Required for Eastern Region system Strengthening	Powergrid Corporation of India Limited (PGCIL)	LGH: 881 Ckm TL: 1219 nos. FDN: 1217 nos. TE: 1217 nos. STG: 874 Ckm	➤ Severe ROW problem at Rajarhat area. Processing of forest case in Jharkhand slow. Work in Rajarhat was hold for last 16 months. Work resumed in Oct'17 again stopped on 01.12.2017 due to protest.	➤ 400 KV S/C New Purnea-Gokarna line & 400 KV S/C New Purnea-Farakka line charged on 10.11.19 (both lines are section of 400 KV D/C Rajarhat-Purnea line). ➤ Matter followed up at all levels for early resolution. Work re-started on 14.08.18 with the help of state administration & again stopped in Jan'19 & remained stopped till date. All work completed except 2 locations.
2.a	North Karanpura – Chandwa 400 kV D/C line (TBCB)	Sept'17	Jun'20	Evacuation of power from North Karanpura TPP .	North Karanpura Transco Ltd. (NKTL, a subsidiary of Adani Transmission Ltd.)	As per latest route. LGH: 102 Ckm TL: 112 nos. FDN: 31 nos. TE: 15 nos. STG: 0 Ckm	➤ Due to non -availability of NOC (No Objection Certificate) from CCL/MoC, the work was delayed. ➤ NKTL approached CERC and CERC disposed off with the condition of when required to shift line, alternative route shall be provided by MoC.	➤ NKTL has received a letter from CCL forwarding MoC's NOC, however NoC from CCL in form of MoU is yet to be received. Despite of pending MoU, work has commenced ahead of schedule in the interest of

2.b	North Karanpura – Gaya 400 kV D/C line (TBCB)	Sep'19	Mar'21		North Karanpura Transco Ltd. (NKTL, a subsidiary of Adani Transmission Ltd.)	As per latest route. LGH: 196 Ckm TL: 289 nos. FDN: 32 nos. TE: 12 nos. STG: 0 Ckm		completing the project at an early date so that the national assets are not stranded. ➤Support from CEA, NTPC and LTTCs is requested in expediting forest clearance for both lines as special case. Progress outside forest area is going as per schedule.
3.	LILO of Teesta-III – Kishenganj 400kV D/C line at Rangpo.	Jun, 20	Jun, 20	Hydro projects [Teesta III (1200MW), Tasheding (96MW), Dikchu (96MW), Teesta-V (450MW), Jorthang HEP (110MW), Chujachen HEP (110MW)] in Sikkim may face evacuation constraints in absence of Rangpo – Kishanganj section of line.	Powergrid Corporation of India Limited (PGCIL)	i) Loop - In portion of LILO line up to Rangpo completed. ii) Loop - Out portion: Award placed in Dec'17. LGH: 24 Ckm TL: 35 nos. FDN: 5 nos. TE: 0 nos. STG: 0 Ckm	➤As agreed in ERPC (Eastern Region Power Corporation), the loop out portion of line is to be implemented under a separate new scheme. (Earlier part of Sikkim-B project differed for implementation due to forest issues (Eco-sensitive Zone).	➤Forest proposal already submitted on 04.11.17. Forest Stage – I approval received on 23.01.19. Work permission received in Mar'19. Work under progress.
4	Sagardighi – Gokarna 400kV D/C line	Jul'15	Jan'20	This line is part of ATS of generation project Sagardighi-TTP (2x300MW). Out of 2 lines, one line has been commissioned. This line is required to meet the N-1 criteria.	West Bengal State Electricity Transmission Company Limited (WBSETCL)	LGH: 88.5 Ckm TL: 154 nos. FDN: 153 nos. TE: 153 nos. STG: 86.7 Ckm	➤Work Delayed due to poor performance of the vendor (Jyoti Structures Ltd.). ➤Contract has been terminated with M/s Jyoti Structures Ltd. ➤Railway crossing is pending. ➤Approval of railway authority is pending for execution of remaining one foundation.	➤Fresh contractor awarded to M/s L&T on 17.07.2019.

5.	Jigmeling – Alipurdua 400KV D/C	Mar'18 Mar'19 (Rev.)/ Dec'19 (Rev.)	Mar'20	Transmission System Strengthening in Indian System for Transfer of Power from Mangdechhu Hydroelectric Proj, in BHUTAN.	Powergrid Corporation of India Limited (PGCIL)	LGH: 326 Ckm TL: 466 nos. FDN: 351 nos. TE: 323 nos. STG: 113 Ckm	➤Working permission received in Feb'19. Progress is delayed due to NCLT proceeding against contractor M/s C&C. ➤Alternate arrangements made for evacuation of power (contingency through Punatsangchu ATS).	➤PGCIL to find alternate ways to complete the project at the earliest.
6.	Alipurduar – Siliguri 400 KV D/C (TBCB)	Mar'19	Uncertain	Transmission System Strengthening in Indian System for Transfer of Power from various Hydroelectric Proj, in BHUTAN.	Alipurduar Transmission Ltd. (A subsidiary of Kalpataru Power Transmission Ltd.)	LGH: 232 Ckm TL: 321 nos. FDN: 321 nos. TE: 320 nos. STG: 94.706 Ckm	➤Severe ROW issues being faced on every location demanding high compensations. Few landowners have also filed a case in the court of law.	➤Work is being done after clearing locations upon rigorous negotiations with landowners. ➤The project has been included in Pragati Portal.

Critical Transmission Projects in Western Region(WR)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
1	Vadinar-Amreli 400 kV D/C line (balance)	Nov, 09	Mar'20	Associated with Salaya TPS for evacuation of power and its completion would relieve over loading of Hadala - Chorania S/C line. However, interim arrangement with completed portion of Amreli-Vadinar one ckt terminated at Jetpur and second ckt terminated at Hadala relieved loading of Chorania – Kasor.	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 239 Ckm TL: 365 nos. FDN: 323 nos. TE: 310 nos. STG: 180 Ckm (117 ckm of line commissioned in Jan 14 through interim arrangement)	➤Progress affected due to contractual issue with M/s Jyoti and contract has been terminated and retendered on risk purchase basis.	➤GETCO has taken the necessary action and invited the Risk & Cost Tender. ➤Presently work in progress since 19.07.2018 ➤Due to heavy rain since last two and half months, working progress is hampered.
2	Amreli – Kasor 400 kV D/C line.	May'12	Jun'20	It would relieve Chorania - Kasor S/C line.	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 471 Ckm TL: 679 nos. FDN: 633 nos. TE: 587 nos. STG: 217.8 Ckm	➤Progress affected due to severe row issues.	➤Works in progress. ➤Due to heavy rain since last two and half months, working progress is hampered.
3	Akaltara TPS– Champa pooling station 400 kV 2x D/C line	Jun'15	Uncertain	This would complete evacuation system for Akaltara TPS of KSK and resolve the loading NSPCL ICTs and further provide voltage stability at Champa S/s. 765 kV champa bus commissioned in May 15 and 400 kV champa bus in June	KSK Mahanadi Ltd.	TLG 56 Ckm TL: 83 nos. FDN: 68 nos. TE: 54 nos. STG: 12Ckm No progress	➤Fund constraints ➤No progress	

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4.a	Bableshwar-Kudus 400 kV D/C line	Oct'12	Dec,20	Due to delay in commissioning of 400 kV Bableshwar –Kudus D/C line, heavy loading is observed on 400 kV Bableshwar - Padghe line. Further 400 kV Ektuni-Bableshwar only one circuit is kept in service by MSETCL to control the loadings at Bableshwar.	Maharashtra State Electricity Transmission Company limited (MSETCL)	LGH: 459.728 Ckm TL: 730 nos. FDN: 573 nos. TE: 508 nos. STG: 176.41 Ckm Progress pertaining to Nashik Zone (Line from 400kV BBLR upto Naneghat Portion) FDN: 385/499 nos. TE: 351/499 nos. STG: 171.234/306.46 Ckm Foundation work is completed at loc.no. 453.	➤Progress affected in Nashik and Vashi Zones due to involvement of 148 Ha of forest area and severe RoW issues at 48 locs. ➤Second & Final approval received ➤on 06.04.2018. ➤GMRT issue: The issue is resolved. RoW: A) Nashik Zone: 22 cases filed to Collector, Pune, he delegated powers to SDO Manchar, Junnar, Ambegaon, Hearing completed, orders awaited. B) Vashi Zone: 25 cases filed to Collector, Thane on 08.03.2017, he delegated powers to SDO Kalyan/ Bhiwandi, orders awaited ➤As per GR dated 31.05.2017 there is provision for 2 times compensation, however, revenue department informed 4 times compensation. ➤Presently work stopped due to heavy rains.	➤The variation in locations and line length is due to 2 nd diversion of route due to GMRT (Giant Metrewave Radio Telescope). ➤79 nos. foundations and 60 nos. towers will be scrapped due to route diversion by GMRT. ➤Resolution of GMRT issue. ➤Prohibitory order from Collector Thane for filed cases. ➤There is huge unrest among land owners due to non payment of land compensation.

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
4.b	a) 220 kV MC LILO on 220kV Kolshet - Wada line at 400kV Kudus S/s - 6.2 kms b) 220 kV LILO on 220kV Padghe - Wada line at 400kV Kudus S/s by stringing 3rd & 4th Ckt on M/C towers at (a) above- 6.2 kms.	Nov'18	Jun,20	Downstream network at Kudus s/s.	Maharashtra State Electricity Transmission Company limited (MSETCL)	LGH:31.62Ckm TL: 46 nos. FDN: 11 nos. TE: 2 nos. STG: 0 Ckm	➤Forest: Area involved 11 ha Online submission of proposal: FP/ MH/TRANS/30180/2017 dt 9.11.2017. The queries received from PCCF, Nagpur are complied on 01.07.2019. ➤ROW: As per GR dated 31.05.2017 there is provision for 2 times compensation, however, revenue department informed 4 times compensation.	Forest Forest: Forest Proposal is at APCCF, Nagpur.
4.c	Construction of 220kV MC (Twin) line by making LILO of 220kV Tarapur – Borivali line and Boisar – Ghodbandar line at 400 kV Kudus (Padghe II) s/s – 27 km	Jul'19	Dec'20	Downstream network at Kudus s/s.	Maharashtra State Electricity Transmission Company limited (MSETCL)	LGH: 116.76 Ckm TL: 117 nos. FDN: 42 nos. TE: 0 nos. STG: 0 Ckm	➤Forest involvement after re-routing:Area involved 2.95 Ha (Appr). Proposal is pending at DFO Dahanu. Joint inspection with forest surveyor in jawahar section carried out on 04.02.2019 and Joint inspection with ACF, dahanu in dahanu section carried out on dt. 27.02.2019. ROW: 9 nos. of compensation cases submitted to SDO, Vasai, are approved and compensation given. New 6 nos cases filed at SDO Vasai, order awaited. ➤Facing huge opposition in vasai and Bhiwandi areas where multiple project such as Bullet train, DFCCIL, Transmission lines, Highways.	➤Forest: Proposal is presently at ACF,Dahanu. ➤The work has been stopped due to heavy rains/ Row issues.

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
5	Salora TPS - Dharamjaigarh 400 kV D/C line	Jul'12	Uncertain	This line would complete the evacuation system of Salora TPS by Vandana vidyut limited. In 40th SCM Meeting: M/s VVL was Not present. As informed by M/s BALCO, work on dedicated line has not yet started. WRLDC filed petition to CERC for disconnection.	Vandana Vidyut Ltd. (VVL)	LGH: 60 Ckm TL: 84 nos. FDN: 0 nos. TE: 0 nos. STG: 0 Ckm M/s VVL has not started line construction.	➤Project authority has also not been able to execute PPA yet. ➤Target Commissioning date will be provided after approval/receipt of loan from lenders.	➤Project authority is yet to execute PPA (Power Purchase Agreement)
6	LILO of Lonikhand (MSETCL) – Kalwa (MSETCL) 400 kV line at Navi Mumbai	Sep'10 Jun'13 (Rev.)/ Dec'16 (Rev.)/ Dec'18 (Rev.)/ Apr'19 (Rev.)	May'19	For drawl of power for feeding loads in and around Navi Mumbai area	Powergrid Corporation of India Limited (PGCIL)	LGH: 16 Ckm + 1.8 km u/g cable TL: 25 nos. FDN: 25 nos. TE: 25 nos. STG: 16 Ckm	➤A portion (1.8 Kms) of line executed using underground cable, affected due to severe ROW problem. ➤In Dec'16 local miscreants burnt cable. Replacement arranged. ➤Physical work completed in Mar'19 & CEA clearance received on 13.05.19. ➤However, State downstream system at Navi Mumbai to be implemented through TBCB.	➤Shutdown clearance for commissioning from Maharashtra State utilities (MSETCL) is still awaited. ➤State downstream system at Navi Mumbai yet to be implemented through TBCB.

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
7	BECL (Padva) - Botad 220kV D/C line	Sep'12	Jun'20	Three 220kV line had been planned for evacuation of power from Bhavnagara Padva generation project. Out of 3, 220kV D/C lines, 2 lines has already been commissioned and completion of 3 rd line is pending due to severe RoW issue in Botad area. This Line is also required for evacuation of power from BECL (Padva)- 2X250 MW in Gujarat state.	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 190 Ckm TL: 292 nos. FDN: 182 nos. TE: 142 nos. STG: 33.8 Ckm	➤ Contractual Issue.	➤ Tender invited on risk & cost of EPC Contractor. Last date of tender is 24.09.2018. ➤ Tender date extended once up to 24.04.2019. The same has been extended further to 01.07.2019. Evaluation by Procurement & Project Committee is in process. ➤ LoI is placed on 22/10/2019

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
8	Mundra (Adani) - Zerda 400kV D/C line 1	Jun'12	Dec'20	This transmission line is part of ATS of Mundra TPP Ph.II (2x660MW), out of two no. 400kV D/C lines, one has already been completed. The line is required to meet the N-1 criteria for the project.	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 664 Ckm TL: 997 nos. FDN: 464 nos. TE: 275 nos. STG: 0 Ckm	➤Progress has been affected due to severe RoW problem. ➤The executive agency is M/s Lanco for Pkg 1&2 and M/s Gayatri for Pkg 3. Further, there are contractual issue with M/s Lanco & M/s. Gaytri.	➤Notice for Risk & Purchase has been issued to the contractor. Party has approached to High Court. High Court issued final order on 07/05/2018 and dismissed the request of the petitioner. ➤On 08/05/2018, GETCO invite the fresh tender at risk & cost of him. ➤For Pkg 1: Tender is on website and last date of tender is 09.04.2019 and further extended to 24.04.2019. which is further extended to 18.06.2019 further extended upto 17/09/2019. ➤For Pkg 2: Material accounting is completed. NIT to be done by 10.12.2019

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
9	1200KV D/C Wardha - Aurangabad line (initially charge at 400KV)	Oct'08/ Mar'17 (Rev.)/ Feb'18 (Rev.)/ Dec'18 (Rev.)/ Dec'19 (Rev.)	Mar'20	Regional System Strengthening in WR for Mundra (UMPP)	Powergrid Corporation of India Limited (PGCIL)	LGH: 696 Ckm TL: 961 nos. FDN: 961 nos. TE: 959 nos. STG: 582 Ckm	➤Contract terminated 1 out of 2 packages due to unsatisfactory performance. ➤The package subsequently bifurcated into two parts. 1st part awarded in Dec'14 and second part in Feb'15. ➤Severe ROW is being encountered. ➤Due to thunderstorm & cyclone in Jun'18, about 6 fdn, 11 tower erection & approx. 9 ckm stringing damaged. Rectification work is under progress	➤Work under progress.
10.a	Wanakbori TPS- Soja 400 KV D/C line	Mar'15	Dec'19	ATS of Wanakbori TPS	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 212 Ckm TL: 340 nos. FDN: 296 nos. TE: 289 nos. STG: 158.8 Ckm	➤Severe Row Issue	➤Work in Progress
10.b	Soja – Zerda 400 KV D/C line	Mar'16	Dec'19	-Do-	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 268 Ckm TL: 422 nos. FDN: 389 nos. TE: 386 nos. STG: 240.4 Ckm	➤Severe Row Issue	➤Work in Progress ➤Due to heavy rain since last two and half months, working progress is hampered

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
10.c	LILO of 400 KV Wanakbori -Soja line at Dehgam (PG) S/S	Mar'15	Oct'19	-Do-	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 12.89 Ckm TL: 24 nos. FDN: 24 nos. TE: 24 nos. STG: 12.89		➤Line charged on 18.10.2019.
11	Khandwa Pool – Dhule 765 kV D/C (TBCB)	Jul'19	May'20	To evacuate power from 1320MW (2x660MW) NTPC thermal power project at Khandwa in the state of Madhya Pradesh.	Khargone Transmission Limited (A subsidiary of Sterlite Power Transmission	LGH: 378.88 Ckm TL: 486 nos. FDN: 483 nos. TE: 480 nos. STG: 350 Ckm	➤Work has been stopped due to passing of line through submergence area of proposed Jamphal Dam in Maharastra.	➤A meeting was held in District Collector, Dhule office in July, 2019 by CEA officers. DC, Dhule stated that considering the ongoing work of Jamphal Dam construction of line through submergence area can not be allowed and KTL has to re-route the line avoiding submergence area of dam.

Critical Transmission Projects in Southern Region(SR)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
1	Edamon-Muvattupuzha (Cochin) 400kV D/C line	Nov'08 Dec'16 (Rev.)/ Sep'18 (Rev.)/ Jun'19 (Rev.)	Dec'19	➤To decongest 220kV North - South corridor of Kerala. ➤It is also a part of ATS of Kundakulam APP (2x1000MW)	Powergrid Corporation of India Limited (PGCIL)	LGH: 297 Ckm TL: 447 nos. FDN: 447 nos. TE: 447 nos. STG: 297 Ckm	➤Line was affected due to severe ROW problem (long pending). Problem being addressed progressively as per Revised G.O. of 30.07.15. ➤ROW issues resolved in Aug'19 with help of Govt.	➤Ist ckt charged in Sep'19. 2nd ckt expected by Dec'19.
2	Madhugiri (tumkur)-Yelhanka 400kV D/C line	Jun'14 Mar'16 (Rev.)/ Mar'18 (Rev.)/ Dec'18 (Rev.)/ Sep'19 (Rev.)	Dec'19	Constraints on Import of power from New grid to SR through Raichur-Sholapur 765kV D/C line.	Powergrid Corporation of India Limited (PGCIL)	LGH: 131 Ckm TL: 178 nos. FDN: 178 nos. TE: 178 nos. STG: 123 Ckm	➤Severe ROW in Karnataka.	➤Works progressing with the help of State/ District administration. ➤Tree assessment by forest department completed. Reports awaited.

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
3	Vemagiri – Chilakaluripeta 765KV D/C line	Apr'19	Dec'19	Improve power evacuation from 765 KV Vemagiri (PG), relieve constraints in 400 KV network at Vemagiri (PG), and may increase the transfer capability towards Southern Region. NEW – SR transfer capability will improve.	Powergrid Corporation of India Limited (PGCIL)	LGH : 558 Ckm TL : 748 nos. FDN : 748 nos. TE : 747 Nos. STG : 510 Ckm	➤ROW being faced in Krishna district. ➤Work was also affected due to heavy rain	➤Severe ROW issue in Nandigram area has been resolved now with the help of administration. Now work in progress in balance portion. Project is also listed in PRAGATI Portal. shortly.
4	Chilakaluripeta - Cuddapah 765KV D/C line	Apr'19	Dec'19	Strengthening of Transmission System beyond Vemagiri.	Powergrid Corporation of India Limited (PGCIL)	LGH : 577 Ckm TL : 768 nos. FDN : 768 nos. TE : 768 nos. STG : 577 Ckm	➤Final forest clearance received April 18.	➤Test charged on 30.07.19
5	Vemagiri – Kamavarapukota 400 KV D/C line	May'17	Mar'20	Relieve constraints in 400 KV network at Vemagiri (PG).	Transmission Corporation of Andhra Pradesh Limited (APTRANSCO)	LGH : 185 Ckm TL : 268 nos. FDN : 226 Nos. TE : 184 Nos. STG : 65 Ckm	➤Delay due to severe ROW issues	➤Works under progress.
6	New Neyveli TPP - Ariyalur (Villupuram) 400 KV D/C line	Jul'19	Jan'20	ATS of Neyveli New TPP	Powergrid Corporation of India Limited (PGCIL)	LGH : 147 Ckm TL : 213 nos. FDN : 213 nos. TE : 211 nos. STG: - 119 Ckm	➤ROW issues at Ariyalur end affecting stringing work. ➤Readiness of S/S at Ariyalur (being implemented by TANTRANSCO) is critical for commissioning of line.	➤Works Under Progress.

Critical Transmission Projects in North Eastern Region(NER)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
1.	Imphal-New Kohima 400 kV D/C line (Twin Moose ACSR) (TBCB)	Jul'20		The extension of 400 kV system to the states of Manipur and Nagaland by interconnecting them with Assam has been planned through a 400 kV ring connecting Silchar- Imphal – New Kohima – New Mariani – Misa – Silchar along with new 400 kV substation at New Mariani	Kohima-Mairani Trans. Ltd (Kalpataru)	LGH : 268 Ckm TL : 317 nos. FDN :245 nos. TE : 163 Nos. STG : 46.46 Ckm	➤ Severe RoW issues in Manipur & Nagaland(36 <i>locations</i>) ➤ Blockage of national highway due to rainfall / landslides resutling in delay in delivery of material at site.	➤ Administartion support from following DMs 1. Imphal, Senapati & Kangpokpi in Manipur 2. Kohima in Nagaland ➤ Power Deptt of Nagaland State need to expedite the construction of downstream network with matching time frame.
2.	New Kohima - New Mariani 400 kV D/c line (Twin Moose ACSR) (TBCB)	Jul'20		The extension of 400 kV system to the states of Manipur and Nagaland by interconnecting them with Assam has been planned through a 400 kV ring connecting Silchar- Imphal – New Kohima – New Mariani – Misa – Silchar along with new 400 kV substation at New Mariani	Kohima-Mairani Trans. Ltd (Kalpataru)	LGH : 240 Ckm TL : 285 nos. FDN :236 nos. TE : 179 Nos. STG : 80.40 Ckm	➤ Severe RoW issues in Assam & Nagaland(25 <i>locations</i>) ➤ Non seasonal rainfall & frequent bands / restrictions at local level resutling in noncontinuity of work on site	

Critical Transmission Projects in Inter-Regional (IR)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
1	Warora (Pool) – Warangal (New) 765 kV D/C line (TBCB)	Nov'19	Uncertain	To facilitate import of power to Southern region based on the pessimistic scenario of non-availability / delay in commissioning of some of the generation projects in Southern region, this 765 kV additional transmission link has been proposed in case of contingencies including total outage of an entire inter-regional link and other critical regional lines for reliability.	Warora Kurnool Transmission Ltd. (A subsidiary of Essel Infraproj. Ltd.)	LGH: 645.7 Ckm TL: 827 nos. FDN: 774 nos. TE: 425 nos. STG: 58.6 Ckm	➤ Work in Maharashtra state is stopped completely due to RoW problem ➤ As per route identified by BPC (PFC) the line would traverse through coal bearing area of Western Coalfields Ltd (Maharatna) and Singareni Collieries company Ltd, Telangana. Both WCL and SCCL wants the route to be diverted to avoid coal bearing area as their mining activity are expected very soon. ➤ A committee constituted by MoP under the chairmanship of Chief Engineer (CEA) and having representatives from MoC, WCL, SCCL, CEA and WKTL.	➤ About 4 towers are falling in SCCL area and 16 towers in WCL area. ➤ During committee meeting held in Jul'19 decided that joint route survey will be held in WCL area and meeting with Director (SCCL) by WKTL will be held for resolution of the matter. ➤ Route survey and meeting with Director (SCCL) held. ➤ During second meeting of committee it was decided that construction on coal bearing area of SCCL would be completed along approved route. And in the coal bearing area of WCL two alternative route has been proposed. ➤ Final report of the committee and MoM of meeting is convened to Ministry of Power

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint	Executing Agency	Progress	Reason for delay and brief detail of issues	Action required/Remedial measures taken
2	Raigarh - Pugalur 800KV HVDC Bipole link	Nov'19	Feb'20	HVDC Bipole link between Western Region (Raigarh, Chhattisgarh) and Southern Region (Pugalur, Tamil Nadu) - Raigarh-Pugalur 6000 MW HVDC System	Powergrid Corporation of India Limited (PGCIL)	LGH: 3530 Ckm TL: 4773 nos. FDN: 4746 nos. TE: 4668 nos. STG: 3009 Ckm	➤Progress slow in Tamil Nadu due to severe ROW. Efforts are being made to resolve the issue with the help of Distt. Admn. Huge forest involvement (432 Ha.) in WR portion. Working permission received in Oct'18.	➤Wildlife proposal discussed in NBWL meeting held on 18.07.19, minutes issued in Aug'19 end and proposal cleared by NBWL..