CENTRAL ELECTRICITY AUTHORITY
POWER SYSTEM WING
Power System Project Monitoring Division

Sub-Stations (220 kV and above) Commissioned/Ready for commissioning During - September 2026

As on 30-September-2026

Sl No	Name of Sub Stations	Voltage Ratio (kV/kV)	Executing Agency	ISTS/Intra state	Capacity (MW/MVA)
1.	2.	3.	4.		6.
CENTRAL SECTOR					
1	3x1500 MVA, 765/400 kV ICT-3rd, 4th & 5th at Bikaner-III Pooling Station under Project: Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A	765/400	PGCIL	ISTS	4500
2	2x500 MVA 400/220 kV ICT-4th & 5th at Bikaner-III Pooling Station under Project: Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A	400/220	PGCIL	ISTS	1000
3	1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation under Project: Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part J	765/400	PGCIL	ISTS	1500
4	5x500 MVA, 400/220 kV ICTs at Bidar Substation under Project: Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka	400/220	PGCIL	ISTS	2500
5	3x1500 MVA, 765/400 kV ICT-1st, 2nd & 3rd at Bidar Substation under Project: Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka	765/400	PGCIL	ISTS	4500
6	1x500 MVA ICT (3rd), 400/220kV ICT at Rajgarh Substation under Project: Augmentation of Transformation Capacity at 400/220KV Rajgarh (PG) S/S in MP by 400/220KV, 1x500 MVA ICT (3rd	400/220	PGCIL	ISTS	500
7	1x1500 MVA, 765/400 kV ICT (2nd) at Koppal-II (Phase- B) under Project: Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka	765/400	PGCIL	ISTS	1500
8	2x500 MVA, 400/220 kV ICT (1st & 2nd) at Koppal-II (Phase- A) under Project: Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka	400/220	PGCIL	ISTS	1000

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1.	2.	3.	4.		6.
9	1x500 MVA, 400/220 kV ICT-2 at Gadag-II (Phase- A) under Project: Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka	400/220	PGCIL	ISTS	500
10	1x500 MVA, 400/220 KV ICT - 4th at Bassi under Project: Augmentation of Transformation Capacity at 400/220kV Bassi (PG) S/s in Rajasthan by 400/220kV,1x500 MVA ICT (4th)	400/220	PGCIL	ISTS	500
11	2x500 MVA, 400/220 kV ICT- 3rd & 4th at Koppal-II PS under Project: Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka	400/220	PGCIL	ISTS	1000
	Total of CENTRAL SECTOR				**19000**
STATE SECTOR					
12	400 kV SS Kalapaka (Aug.)	400/220	APTRANSCO	Intra state	500
13	220/132/33 kV Sub-station at Somayajulapalli (2nd T/F)	220/132	APTRANSCO	Intra state	100
14	220 kV SS, Kalyandurg (Aug.) (From 3x100 MVA to 2x100 + 1x160MVA)	220/132	APTRANSCO	Intra state	60
15	220 kV SS Kandukur (Aug.) (From 2x100 MVA to 3x100 MVA)	220/132	APTRANSCO	Intra state	100
16	Daldalseoni SS (1st T/F)	220/132	CSPTCL	Intra state	160
17	220 kV Vyankatpura (Aug.)	220/66	GETCO	Intra state	100
18	220 kV Bhilad SS (Aug.)	220/66	GETCO	Intra state	60
19	220 kV Salejada (Aug.)	220/66	GETCO	Intra state	60
20	400 kV Babarzar SS (ICT-1)	400/220	GETCO	Intra state	500
21	Hangal (Establishing 2x100 MVA, 220/66 kV Sub Station)	220/66	KPTCL	Intra state	200
22	Mevundi SS (T/F-I, 100 MVA)	220/110	KPTCL	Intra state	100
23	Replacement of 160 MVA by new 200 MVA X-mer at Ratlam 220 kV S/s.	220/132	MPPTCL	Intra state	40
24	220/33k V Mudhale	220/33	MSETCL	Intra state	100
25	220 kV Umred (Aug.) (Additional 25 MVA T/F)	220/33	MSETCL	Intra state	25
26	220 kV Butibori (Aug.)(200-100 MVA)	220/132	MSETCL	Intra state	100
27	220 kV GSS Baithwasia [District: Jodhpur](Aug.)(200-160 MVA)	220/132	RRVPNL	Intra state	40
28	220 kV GSS Badnu [District: Bikaner](Aug.)(200-160 MVA)	220/132	RRVPNL	Intra state	40
29	220 kV GSS Bundi [District: Bundi](Aug.)	220/132	RRVPNL	Intra state	100
30	400 kV GSS Merta City [District: Nagaur](Aug.)	400/220	RRVPNL	Intra state	500
31	220 kV GSS Bhopalgarh [District: Jodhpur](Aug.)	220/132	RRVPNL	Intra state	100
32	220 kV GSS Dechu [District: Jodhpur](Aug.)	220/132	RRVPNL	Intra state	100
33	220kV GSS Sikri (Upg.)[District: Deeg]	220/132	RRVPNL	Intra state	160
34	220 kV S/s Bamaur (Jhansi)(GEC-II)	220/132	UPPTCL	Intra state	160
35	400 kV S/s Shamli (500 MVA T/F-II)	400/220/132	UPPTCL	Intra state	500

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1.	**2.**	**3.**	**4.**		**6.**
36	400 kV S/s Farrukhabad (2x160 MVA, T/F-I & II) (GEC-I)	220/132	UPPTCL	Intra state	320
37	220 kV S/s Mawana (Meerut) (160 MVA T/F-II)	220/132	UPPTCL	Intra state	160
38	220 kV S/s Panki (Kanpur) (Augmentation)	220/132	UPPTCL	Intra state	60
	Total of STATE SECTOR				**4445**
PRIVATE SECTOR					
39	400 kV S/s Jalpura (2x500 MVA T/F-I & II)(Intra state TBCB_UP)	400/220	Tata Power	Intra state	1000
40	Aarey- Kudus link _Intra State Maharashtra (RTM) (late reported, commissioned in March-2026)	+-320	Adani	Intra state	1000
	Total of PRIVATE SECTOR				**2000**
	Grand Total				**25445**