

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 31-07-11)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	98403.38	17706.35	1199.75	117309.48	4780.00	38106.40	20162.24	180358.12
%age	54.6	9.8	0.7	65.0	2.7	21.1	11.2	100.0

@ Based on data as on 30.06.2011.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2011-12)

	Hydro	Thermal	Nuclear	Total
Target (MW)	2080.0	14636.0	1000.0	17716.0
Achievement up to July,11 (MW)	539.0	4630.0	0.0	5169.0
%age	25.9	31.6	0.0	29.2

d Electricity Generation Target/achievement (2011-12)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	112050	712234	25130	5586	855000
Achievement up to July,11 MU	46052.98	232526.58	10611.11	1948.75	291139.42
%age	41.10	32.65	42.22	34.89	34.05

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence	Project reports
					given	returned
					by CEA	to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	12	27	3	6	-	3

f All India Thermal PLF (%)

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12 *
72.7	74.8	73.6	76.8	78.6	77.2	77.48	75.07	upto July 11 75.04

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)	
	(As per U. N. methodology)	
2002-03	566.7	
2003-04	592.0	
2004-05	612.5	
2005-06	631.5	
2006-07	671.9	
2007-08	704.2	

h All India Transformation, T&D and AT&C losses :

Year	T&D losses	AT&C Losses*
2002-03	32.54	32.54
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	34.54
2006-07	28.61	32.07
2007-08	26.91	NA
* PFC Figs.		

i a) All India Village Electrification (as on 30.06. 2011):

538901 (90.8%)

b) Pumpsets Energised (as on 30.06. 2011):

17385299 (88.6%)

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2001-02	240
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330
2008-09	355

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	258	221	79.37
2006-07	276	227	71.32

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2011-12(JULY,11)*

Region	Energy(MU) Requirement	Deficit%	Peak Demand(MW)	Deficit%
Northern	25,653	-3.6	41,429	-10.4
Western	20,785	-8.6	37,125	-14.1
Southern	20,839	-4.3	31,995	-5.6
Eastern	8,457	-1.7	14,361	-6.7
North Eastern	1,022	-8.5	1,920	-13.5
All India	76,757	-5.0	126,830	-9.9

* Provisional

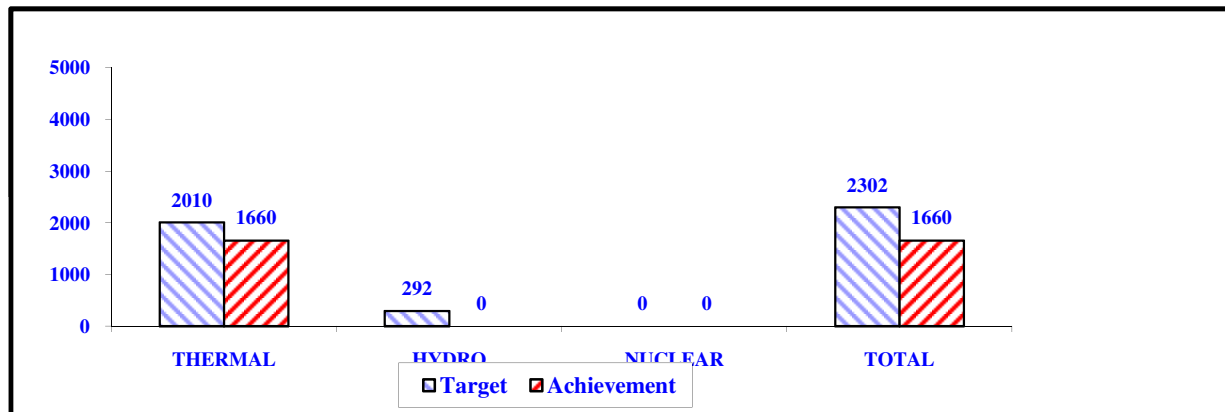
1.1 CAPACITY ADDITION & GENERATION DURING JULY. 11

Description	JULY. 11		JULY.10	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	2010.00	1660.00	1997.50	1358.00
HYDRO	292.00	0.00	96.00	80.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	2302.00	1660.00	2093.50	1438.00
GENERATION (MU)				
THERMAL	56866.00	56616.28	54283.19	52384.10
NUCLEAR	2223.00	2719.32	1759.00	1671.35
HYDRO	11832.07	13850.87	11900.64	10781.24
BHUTAN IMPORT	1037.00	917.24	1118.40	1037.47
TOTAL	71958.07	74103.71	69061.23	65874.16

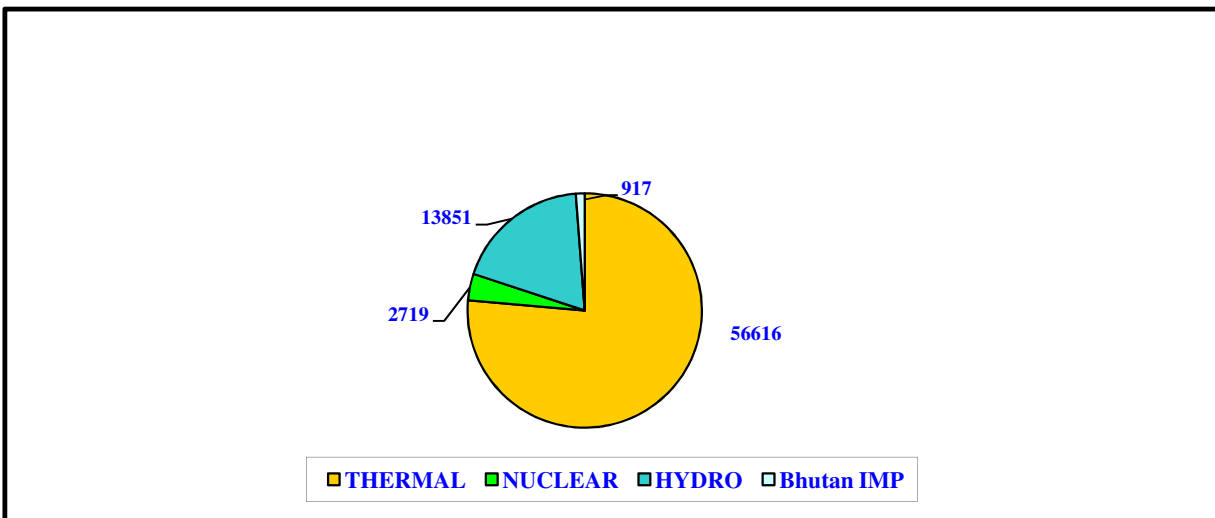
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in July,11 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING JULY. 11



ACHIEVEMENT IN GENERATION (MU) DURING JULY. 11



ENERGY SAVED IS ENERGY PRODUCED

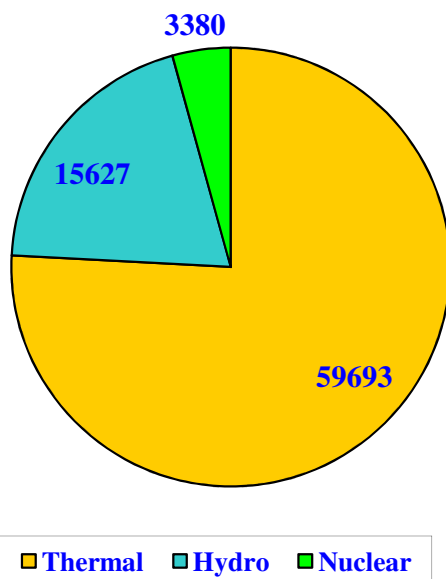
2. CAPACITY ADDITION TARGET 11TH PLAN

2.1 CAPACITY ADDITION TARGET 11TH PLAN

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700

2.2 Capacity addition likely during 11th Plan as per Mid Term Appraisal (MTA) of Planning Commission

MW				
Type/Sector	Central	State	Private	Total
Thermal	2922	2854	2461	8237
Hydro	14920	18501	17336	50757
Nuclear	3380	0	0	3380
Total	21222	21355	19797	62374



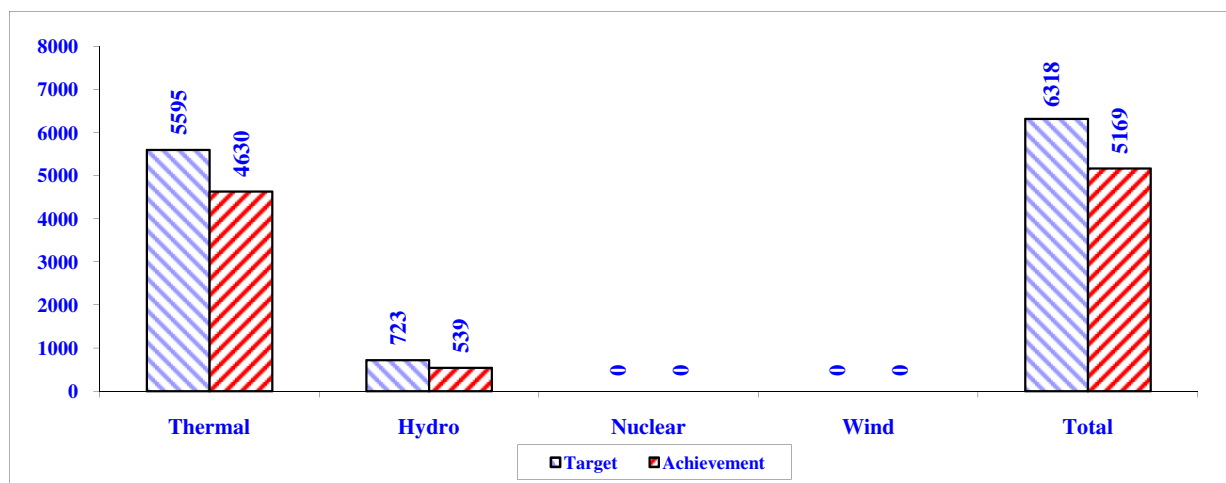
3. CAPACITY ADDITION FOR JULY. 11 AND APRIL'11-JULY. 11

(MW)

Schemes	Status of Schemes	Target	JULY. 11		APRIL'11- JULY. 11		Deviation
		2011-12	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	3570.00	660.00	1000.00	1160.00	1660.00	500.00
	State	4101.00	750.00	0.00	1750.00	750.00	-1000.00
	Pvt.	6965.00	600.00	660.00	2685.00	2220.00	-465.00
	Total	14636.00	2010.00	1660.00	5595.00	4630.00	-965.00
Hydro	Central	715.00	0.00	0.00	0.00	0.00	0.00
	State	195.00	42.00	0.00	123.00	39.00	-84.00
	Pvt.	1170.00	250.00	0.00	600.00	500.00	-100.00
	Total	2080.00	292.00	0.00	723.00	539.00	-184.00
Nuclear	Central	1000.00	0.00	0.00	0.00	0.00	0.00
	Total	1000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
				0.00			
All India	Central	5285.00	660.00	1000.00	1160.00	1660.00	500.00
	State	4296.00	792.00	0.00	1873.00	789.00	-1084.00
	Pvt.	8135.00	850.00	660.00	3285.00	2720.00	-565.00
	Total	17716.00	2302.00	1660.00	6318.00	5169.00	-1149.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 11-JULY. 11



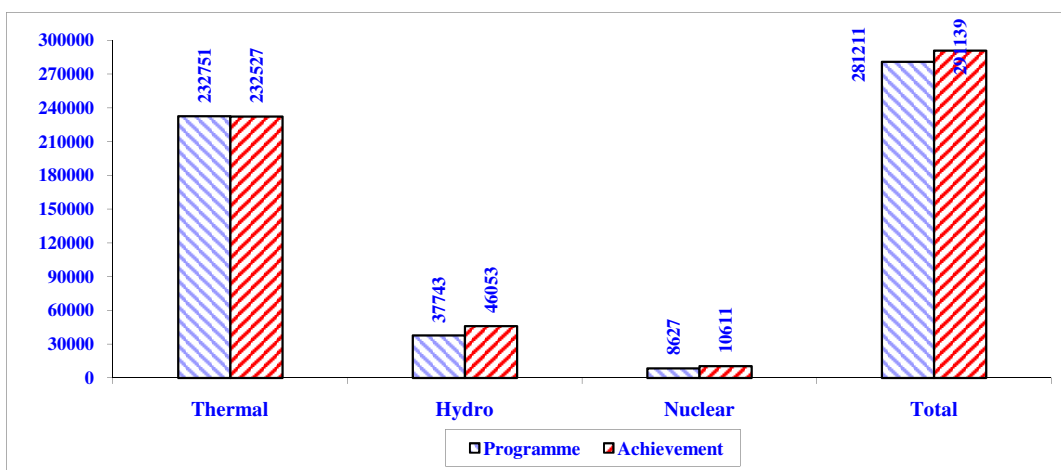
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2011-12)	JULY. 11			APRIL'11- JULY. 11		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	280567.00	23233.00	23129.81	99.56	92772.00	91832.57	98.99
State Sector	297818.00	22590.00	23192.70	102.67	97317.00	98296.12	101.01
Pvt. IPP Sector	107829.00	8821.00	8104.81	91.88	33656.00	33389.83	99.21
Pvt. UTL Sector	26020.00	2222.00	2188.96	98.51	9006.00	9008.06	100.02
Total	712234.00	56866.00	56616.28	99.56	232751.00	232526.58	99.90
Hydro							
Central Sector	42779.02	5260.68	6256.39	118.93	16675.16	20575.09	123.39
State Sector	61941.98	5731.77	6459.81	112.70	18754.75	22257.00	118.67
Pvt. IPP Sector	5764.00	684.62	948.09	138.48	1810.41	2646.14	146.16
Pvt. UTL Sector	1565.00	155.00	186.58	120.37	503.00	574.75	114.26
Total	112050.00	11832.07	13850.87	117.06	37743.32	46052.98	122.02
Nuclear							
Central Sector	25130.00	2223.00	2719.32	122.33	8627.00	10611.11	123.00
Total	25130.00	2223.00	2719.32	122.33	8627.00	10611.11	123.00
Bhutan Import	5586.00	1037.00	917.24	88.45	2090.00	1948.75	93.24
All India							
Central Sector	348476.02	30716.68	32105.52	104.52	118074.16	123018.77	104.19
State Sector	359759.98	28321.77	29652.51	104.70	116071.75	120553.12	103.86
Pvt. Sector	141178.00	11882.62	11428.44	96.18	44975.41	45618.78	101.43
Total	855000.00	71958.07	74103.71	102.98	281211.32	291139.42	103.53

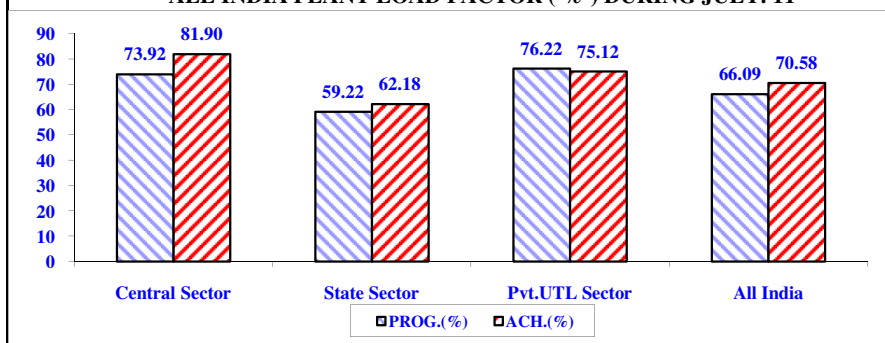
* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'11-JULY. 11



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Jul-11		Apr, 11 - July,11	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	73.92	81.90	75.66	83.52
State Sector	59.22	62.18	65.48	68.51
Pvt.UTL Sector	76.22	75.12	78.69	79.07
All India	66.09	70.58	69.62	75.04
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING JULY. 11



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING JULY. 11

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	INDIRA GANDHI STPP	49.19	43.27	5.92
	BADARPUR TPS	79.5	76.87	2.63
	KAHALGAON TPS	84.09	60.49	23.60
	SINGRAULI STPS	95.43	92.26	3.17
	TALCHER STPS	83.29	58.38	24.91
	TANDA TPS	76.98	67.47	9.51
	NEYVELI (EXT) TPS	90.25	76.53	13.72
	NEYVELI TPS-1	70.79	67.69	3.10
	MUZAFFARPUR TPS	24.44	22.60	1.84
	BOKARO 'B' TPS	70.83	55.66	15.17
II. STATE	CSPGCL	76.79	67.60	9.19
	UPRVUNL	55.55	52.19	3.36
	BSEB	8.67	1.91	6.76
	DPL	27.86	21.51	6.35
	JSEB	17.98	5.08	12.90
	OPGC	90.25	85.21	5.04
	TVNL	73.6	32.24	41.36
	WBPDC	65.86	57.86	8.00

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 31-07-11)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	24232.50	4134.76	12.99	28380.25	1620.00	14322.75	3509.56	47832.56
2	Western	32605.50	7903.81	17.48	40526.79	1840.00	7447.50	5937.60	55751.89
3	Southern	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59
4	Eastern	20522.88	190.00	17.20	20730.08	0.00	3882.12	356.42	24968.62
5	N. Eastern	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	98403.38	17706.35	1199.75	117309.48	4780.00	38106.40	20162.24	180358.12

Captive Genrating capacity connected to the Grid (MW) = 19509

RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

iv) The installed capacity figures in respect of RES is based on MNRE email of 04.08.2011 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 20573.10 MW as on 30.06.2011.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP . under RES Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(20573.10-508.67+67.8+30=20162.24)).

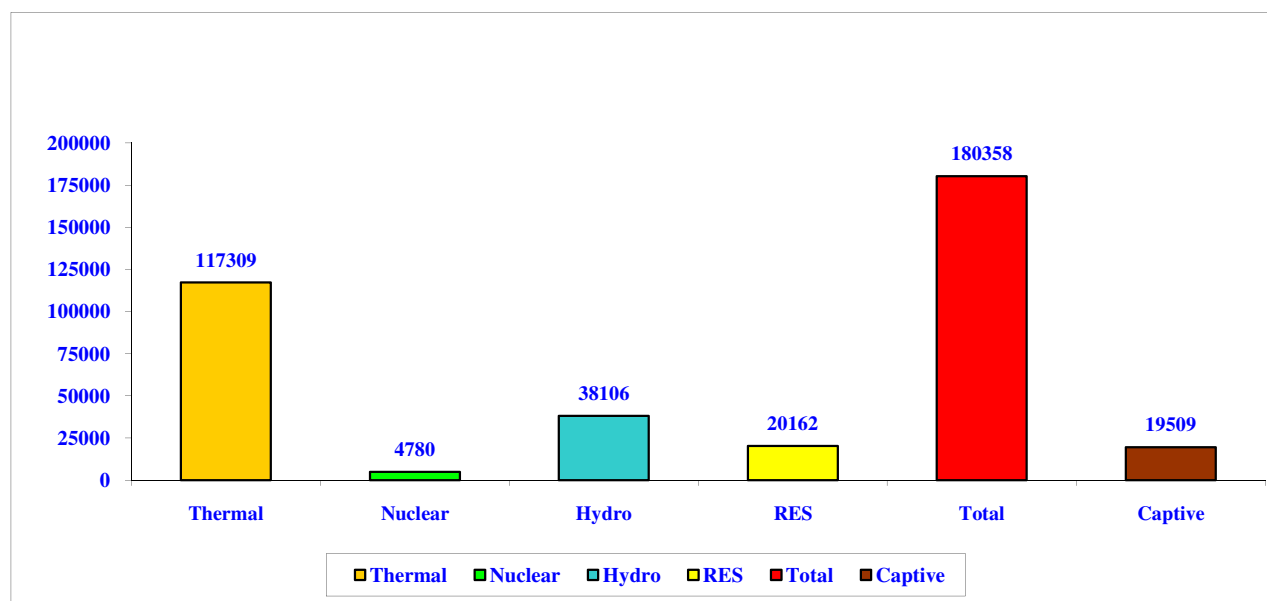
Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING JULY. 11

1) Koderma TPS, U-1 (500 MW) of DVC has been commissioned successfully(full load) on 20-07-2011

2) Mundra TPP Ph-II , U-2 (660 MW) of Adani Power Ltd. has been commissioned successfully (i.e. acieving of full load) on 20-07-2011

3) Durgapur Steel TPP , U-1 (500 MW) of DVC has been commissioned successfully (full load) on 29-07-2011

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-07-11)



ENERGY SAVED IS ENERGY PRODUCED

7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-07-11)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	5092.50	0.00	0.00	5092.50	0.00	3734.53	195.43	9022.46
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	59.80	589.80
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	1050.40	0.00	1185.40	0.00	0.00	0.00	1185.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4220.00	892.72	17.28	5130.00	0.00	772.00	32.90	5934.90
HARYANA	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	418.96	812.69
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2220.00	0.00	127.92	2347.92	0.00	3599.80	762.05	6709.77
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	149.86	2265.96
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
MAHARASHTRA	7150.00	672.00	0.00	7822.00	0.00	2884.84	280.53	10987.37
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.65	5705.05
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	134.62	1386.77
WEST BENGAL	5030.00	100.00	12.06	5142.06	0.00	977.00	147.70	6266.76
Total State	47362.00	4327.12	602.61	52291.73	0.00	27296.00	3225.92	82813.65

Contd...

(As on 31-07-11)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	5200.00	90.00	0.00	5290.00	0.00	143.20	0.00	5433.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2740.00	0.00	0.00	2740.00	0.00	0.00	0.00	2740.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	27765.00	4017.23	0.00	31782.23	0.00	0.00	0.00	31782.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1200.00	0.00	1200.00
NTPC+HPGCL+IPGC	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
Total Central	36205.00	6702.23	0.00	42907.23	4780.00	8885.40	0.00	56572.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	3098.40	36.80	3135.20	0.00	0.00	598.91	3734.11
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
CHHATISGARH	1600.00	0.00	0.00	1600.00	0.00	0.00	239.90	1839.90
DELHI	0.00	71.50	0.00	71.50	0.00	0.00	2.14	73.64
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	3290.00	2577.50	0.20	5867.70	0.00	0.00	2164.19	8031.89
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	36.80	36.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	1078.00	0.00	1078.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	885.00	0.00	0.00	885.00	0.00	0.00	0.00	885.00
KARNATAKA	2060.00	0.00	106.50	2166.50	0.00	0.00	2074.73	4241.23
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	279.10	279.10
MAHARASHTRA	3340.00	180.00	0.00	3520.00	0.00	447.00	2805.12	6772.12
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	1200.00	0.00	0.00	1200.00	0.00	0.00	1.81	1201.81
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	102.08	102.08
RAJASTHAN	270.00	0.00	0.00	270.00	0.00	0.00	1692.75	1962.75
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	6258.28	7423.04
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	600.00	0.00	0.00	600.00	0.00	0.00	612.88	1212.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	10.05	410.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
Total Pvt. Sector	14836.38	6677.00	597.14	22110.52	0.00	1925.00	16936.32	40971.84
TOTAL	98403.38	17706.35	1199.75	117309.48	4780.00	38106.40	20162.24	180358.12

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ENERGY SAVED IS ENERGY PRODUCED

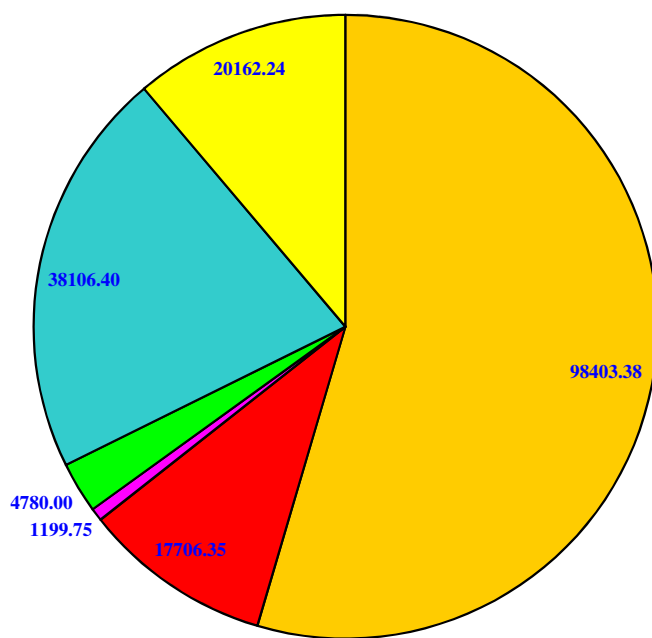
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
JULY. 11	98403.38	17706.35	1199.75	117309.48	4780.00	38106.40	20162.24	180358.12

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-07-11)



TOTAL: 180358.12

■ Coal ■ Gas ■ Diesel ■ Nuclear ■ Hydro ■ RES

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-07-11)

NORTHERN		
1	Rajiv Gandhi	Due to less receipt of coal from MCL
WESTERN		
2	Bhilai	Due to less receipt of coal from CIL and no import
3	Dhanu	Due to less import
4	Sanjay Gandhi	Due to no import
5	Satpura	Due to no import
6	Khaparkheda -II	Due to less import during the month of July, 2011
SOUTHERN		
7	Dr. N. Tata Rao	Due to higher generation.
8	Rayalaseema	Due to less import
9	Tuticorin	Due to higher generation.
10	Bellary	Due to less receipt from captive mine during month of July, 2011
11	Ramagundem	Due to higher generation.
12	Raichur	Due to less receipt of coal during the month of July,, 2011
13	Kothagudem	Due to less import
EASTERN		
14	Kahalgaon	i. Due to inadequate coal availability in linked mine ECL (Rajmahal) ii)Due to less receipt of imported coal because of transportation constraint of Railways
15	Starlite	Due to non allocation of coal for Unit-II
16	Bakreswar TPS	Due to less receipt of coal during the month of July,, 2011
17	Bandel	Due to less receipt of coal from captive Block during the month of July, 2011
18	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station and inadequate import

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) JULY 11

(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	Jul-11		April 2011- Jul-11	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	822	13	0	13	13
State Sector	2	0	0	2	0
Total	824	13	0	15	13
400 Kv					
Central Sector	6762	24	805	1119	2085
State Sector	2626	358	16	854	497
JV/Private Sector	3013	0	0	241	209
Total	12401	382	821	2214	2791
220kV					
Central Sector	575	0	0	0	0
State Sector	5992	306	280	1271	1358
JV/Private Sector	0	0	0	0	0
Total	6567	306	280	1271	1358
Grand Total	19792	701	1101	3500	4162

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) JULY 11

(Fig. in MVA/MW)

VOLTAGE	PROGRAMME	Jul-11		April 2011- Jul-11	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	3315	0	0	0	0
State Sector	1000	0	0	1000	0
Total	4315	0	0	1000	0
400 kV					
Central Sector	2630	0	500	500	1130
State Sector	5780	0	0	315	0
JV/Private Sector	0	0	0	0	0
Total	8410	0	500	815	1130
220 kV					
Central Sector	940	0	0	80	80
State Sector	13715	300	1340	1650	2770
JV/Private Sector	0	0	0	0	0
Total	14655	300	1340	1730	2850
Grand Total	27380	300	1840	3545	3980

ENERGY SAVED IS ENERGY PRODUCED

11. TRANSMISSION LINES COMMISSIONED DURING JULY 11**A. TRANSMISSION LINES**

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765	Nil			
400	Wardha (PG)-Parli (PG)	D/C	PGCIL	674
	LILO of Alamthy-Sriperumbudur at Vallure TPS	M/C	PGCIL	131
220	Nil			0
Total CS				805
State Sector				
400	LILO of Sriperumbudur-Puduchery at sunguvarchatram	D/C	TAN TRANSCO	16
220	Lula ahir-Dhanonda line	D/C	HVPNL	40
	LILO one ckt. Of Lalton Kalan-Dhandari at Ludhiana	D/C	PSTCL	5
	Pati-Algaon line	S/C on D/C	PSTCL	20
	Kashang-Bhaba (1st ckt.)	S/C	HPPTCL	37
	Kosamba-Zagadia line	D/C	GETCO	49
	LILO of Gondal-Rajkot line at Kangasiyali	D/C	GETCO	28
	LILO of Karad-Kolhapur D/C at Wather	D/C	MSETCL	20
	Talegaon 400kV(PG) S/S-Talegaon 220 kV S/S	D/C	MSETCL	20
	Ramagundam-Bellampally	S/C on D/C	APTRANSCO	37
	Kathalguri-Tinsukia (2nd ckt.)	D/C	AEGCL	24
Total SS				296
Private Sector				
400	Nil			
220	Nil			
Total PS				0
Grand Total				1101

ENERGY SAVED IS ENERGY PRODUCED

B. SUB-STATION				
Voltage level	Name of the Substation	Type	Executive	Capacity
(kV)			Agency	(MVA)
Central Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Patiala Extn.(1X500)	400/220	PGCIL	500
220 kV	Nil			
Total CS				500
State Sector				
+/-500 kV HVDC Termina	Nil			0
765 kV	Nil			0
400 kV	Nil			0
220kV	Gurgaon Sector-72	220/33	HVPNL	100
	Malerkotla (Aug.)	220/66	PSTCL	100
	Focal Point Nabha (2nd Trf.)	220/66	PSTCL	100
	Bithoor	220/132	UPPTCL	160
	Bishnah	220/132	J&K	320
	Kangasiyali	220/66	GETCO	100
	Kotmikala (addl.)	220/132	CSPTCL	100
	Vasai (2nd. Trf.)	220/100	MSETCL	100
	Bellampally (Mandamam)	220/132	APTRANSCO	100
	Rishra(aug.)	220/132	WBSETCL	160
Total SS				1340
State Sector				
400kV	Nil			
220kV	Nil			
Total PS				
Grand Total				1840

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto JULY. 11	72489	31649	6117	110255	10485	125619	425	136529

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto JULY. 11	67840	66522	630	134992	5856	202705	1440	210001

GROWTH OF TRANSMISSION SECTOR (As on 31-07-11)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	4638	409		5047
400 kV	72489	31649	6117	110255
220 kV	10485	125619	425	136529
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)				
765 kV	4500	0		4500
400 kV	67840	66522	630	134992
220 kV	5856	202705	1440	210001
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	9500	1700		11200

13. RURAL ELECTRIFICATION(as on 30.06.2011)

1. Total No. of Villages	593732
2. No. of villages Electrified	538901
3. % of Villages Electrified	90.8%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	17385299
6. % of Pumpsets Energised	88.6%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
Cumu. upto End of 9th Plan(31-3-2002)		489699 *	13141378
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07		22594	611750
10th Plan		44517	2314176
Cumu. upto End of 10th Plan(31-3-2007)		482864 #	15455554
01.04.07 to 31.03.08		5743	412667
01.04.08 to 31.03.09		8629	474936
01.04.09 to 31.03.10		3684	417298
01.04.10 to 31.03.11		37376	593870
01.04.11 to 30.06.11		605	30974
11th Plan		56037	1929745
Cumu. upto 11th Plan(30-06-2011)		538901	17385299

* Cumulative achvd.were recast as per definition of villages electrification notified by GOI in Oct. 1997.As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achvd. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '11-JULY. 11

Sl.No	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
			NIL			

15. GENERATION CAPACITY ADDITION DURING 2011-12									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2011)									
CENTRAL SECTOR									
1	Koderma #	1	Jharkhand	DVC	TH	500.00	500.00	June,11	20-07-11(A)
STATE SECTOR									
2	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00	39.00	June,11	09-06-11(A)
3	Myntdu	1	Meghalaya	MeECL	HY	42.00		June,11	
4	Khaperkheda TPS Expn #	5	Maharashtra	MSPGCL	TH	500.00		June,11	
5	Kothagudem TPP - VI	11	A.P.	APGENCO	TH	500.00	500.00	June,11	26-06-11(A)
PRIVATE SECTOR									
6	Malana-II	1	H.P.	Everest PPL	HY	50.00		May,11	
7		2	H.P.	Everest PPL	HY	50.00		June,11	
8	Karcham Wangtoo	1	H.P.	JKHCL	HY	250.00	250.00	May,11	24-05-11(A)
9	JSW Ratnagiri TPP #	3	Maharashtra	JSW Energy(Ratnagiri) ltd	TH	300.00	300.00	May,11	06-05-11(A)
10	Maithon RB TPP #	1	Jharkhand	DVC- Tata JV	TH	525.00	525.00	June,11	30-06-11(A)
11	Udupi TPP #	2	Karnataka	UPCL	TH	600.00	600.00	April, 11	17-04-11(A)
12	Wardha Warora @	4	Maharashtra	Wardha Power co.ltd (KSK)	TH	135.00	135.00	April, 11	30-04-11(A)
				Sub Total		3491.00	2849.00		
IIND QUARTER (JULY-SEPTEMBER 2011)									
CENTRAL SECTOR									
13	Chamera-III	1	H.P.	NHPC	HY	77.00		Aug,11	
14		2	H.P.	NHPC	HY	77.00		Sep,11	
15	Sipat -I *	1	C.G.	NTPC	TH	660.00	660.00	July,11	28-06-11(A)
16	Durgapur Steel TPS #	1	WB	DVC	TH	500.00	500.00	Aug,11	29-07-11(A)
STATE SECTOR									
17	Myntdu	2	Meghalaya	MeECL	HY	42.00		July,11	
18	Harduaganj Extn #	8	UP	UPRVUNL	TH	250.00		Sep,11	
19	Bhusawal TPS Expn #	4	Maharashtra	MSPGCL	TH	500.00		July,11	
20	Santalalh TPP Extn Ph-II #	6	WB	WBPDL	TH	250.00	250.00	July,11	29-06-11(A)
21	Hazira CCPP Extn #	GT+ST	Gujarat	GSECL	GT+ST	351.00		Aug,11	
22	Pragati CCGT- III #	GT-3	Delhi	PPCL	GT-3	250.00		Sep,11	
PRIVATE SECTOR									
23	Karcham Wangtoo	2	H.P.	JKHCL	HY	250.00	250.00	July,11	21-06-11(A)
24		3	H.P.	JKHCL	HY	250.00		Aug,11	
25	Jallipa-Kapurdi TPP #	3	Rajasthan	Raj West Power Ltd	TH	135.00		Aug,11	
26	Anpara-C TPS #	1	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		July,11	
27	Mundra UM TPP	1	Gujarat	Tata Power Ltd	TH	800.00		Aug,11	
28	Mundra TPP Ph-II	2	Gujarat	Adani Power Ltd	TH	660.00	660.00	Aug,11	20-07-11(A)
				Sub Total		5652.00	2320.00		

ENERGY SAVED IS ENERGY PRODUCED

IIIRD QUARTER (OCTOBER-DECEMBER 2011)									
CENTRAL SECTOR									
28	Chutak	1	J&K	NHPC	HY	11		Oct,11	
29		2	J&K	NHPC	HY	11		Nov,11	
30		3	J&K	NHPC	HY	11		Nov,11	
31		4	J&K	NHPC	HY	11		Dec,11	
32	Koteshwar	3	Uttanchal	THDC	HY	100.00		Nov,11	
33	Chamera-III	1	HP	NHPC	HY	77.00		Oct,11	
34	Uri-II	1	J&K	NHPC	HY	60.00		Nov,11	
35		2	J&K	NHPC	HY	60.00		Dec,11	
36	Indra Gandhi TPP	2	Haryana	APCPL	TH	500.00		Nov,11	
37	Sipat -2 *	1	C.G.	NTPC	TH	660.00		Nov,11	
38	Neyveli TPS Exp #	1	T.N.	NLC	TH	250.00		Oct,11	
STATE SECTOR									
39	Bellary TPP St-II	2	Karnatka	KPCL	TH	500.00		Nov,11	
40	Pragati CCGT- III ST-1 #	ST-1	Delhi	PPCL	ST-1	250.00		Oct,11	
PRIVATE SECTOR									
41	Budhil	1	HP	LANCO	HY	35.00		Oct,11	
42		2	HP	LANCO	HY	35.00		Nov,11	
43	Karcham Wangtoo	4	H.P.	JKHCL	HY	250.00		Oct,11	
44	JSW Ratnagiri TPP #	4	Maharashtra	JSW Energy (Ratnagiri) Ltd	TH	300.00		Oct,11	
45	Anpara-C TPS #	2	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		Oct,11	
46	Sterlite (Jharsugda)*	3	Orissa	Sterlite Energy Ltd.	TH	600.00		Oct,11	
				Sub Total		4321.00	0.00		
IVTH QUARTER (JANUARY-MARCH 2012)									
CENTRAL SECTOR									
47	Kudankulam	1	TN	NPC	Nucl.	1000.00		Feb,12	
48	Uri-II	3	J&K	NHPC	HY	60.00		Jan,12	
49		4	J&K	NHPC	HY	60.00		Feb,12	
50	Koteshwar	4	Uttanchal	THDC	HY	100.00		Mar,12	
51	Durgapur Steel TPS#	2	WB	DVC	TH	500.00		Jan,12	
STATE SECTOR									
52	Bhawani Barrage-II	1	T.N.	TANGEDCO	HY	15.00		Feb,12	
53		2	T.N.	TANGEDCO	HY	15.00		Feb,12	
54	Myntdu	3	Meghalaya	MeECL	HY	42.00		Feb,12	
55	Harduaganj Extn #	9	UP	UPRVUNL	TH	250.00		Feb,12	
56	Bhusawal TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Jan,12	
PRIVATE SECTOR									
57	Maithon RB TPP	2	Jharkhand	JV of DVC-Tata	TH	525.00		Jan,12	
58	Tirora TPP Ph-1	1	Maharashtra	Adani Power Ltd	TH	660.00		Jan,12	
				Sub Total		3727.00	0.00		
				Grand Total		17191.00	5169.00		
* - 11th Plan Best effort Units				# - Units slipped from 2011-11 Target					
@ - Additional Units not included in 11th Plan Target									

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2011-12

										Koteshwar(THDC) Utranchal (CS)	
										Unit-3, 100 MW	
										Budhil (LANCO) H.P.(Pvt.)	
										Unit-1, 35 MW	
										Karcham Wangtoo(Pvt.)	
										Adani P. Ltd.Maharashtra	
										Unit-1 660 MW	
										Unit-2 600 MW	
										Unit-3, 60 MW	
										Unit-4, 60 MW	
										Unit-5, 500 MW	
										Unit-6, 39 MW	
										Unit-7, 39 MW	
										Unit-8, 39 MW	
										Unit-9, 39 MW	
										Unit-10, 39 MW	
										Unit-11, 39 MW	
										Unit-12, 39 MW	
										Unit-13, 39 MW	
										Unit-14, 39 MW	
										Unit-15, 39 MW	
										Unit-16, 39 MW	
										Unit-17, 39 MW	
										Unit-18, 39 MW	
										Unit-19, 39 MW	
										Unit-20, 39 MW	
										Unit-21, 39 MW	
										Unit-22, 39 MW	
										Unit-23, 39 MW	
										Unit-24, 39 MW	
										Unit-25, 39 MW	
										Unit-26, 39 MW	
										Unit-27, 39 MW	
										Unit-28, 39 MW	
										Unit-29, 39 MW	
										Unit-30, 39 MW	
										Unit-31, 39 MW	
										Unit-32, 39 MW	
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										Unit-114, 39 MW</	

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	Cap. in MW	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	3	1660.00	2	750.00	5	2220.00	10	4630.00
HYDRO			1	39.00	2	500.00	3	539.00
NUCLEAR							0	0.00
RES*							0	
TOTAL	3	1660	3	789	7	2720	13	5169

Thermal

Hydro Units

Nuclear Unit

Unit Commissione

* - 11th Plan Best effort Units

- Units slipped from 2011-11 Target

@ - Additional Units not included in 11th Plan Target

Notified Power Cuts/Restrictions on Industries during July, 2011		
State/ Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi*	No Notified Power Cut	
Haryana*	0.1 to 0.9 MU amd 400MW (different for different days)	
Himachal Pradesh	0 MU / day on HT/LT industries	0 MW cut from 19:00 hrs to 22:00 hrs.(peak hrs.) on HT / LT industries.
Jammu & Kashmir	-	
Punjab*	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 19:00 to 22:00 hrs.
Rajasthan	No Notified Power Cut	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand*	2.56 MU/day on HT/LT industries on different days.	70 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chhattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of up to 1017 MW (107.39 MU for the month)	
Karnataka	Nil; However, there was load shedding up to 1400 MW (346.05 MU for the month)	
Kerala	Nil; However, there was load shedding up to 225 MW (11.335 MU for the month)	
Tamil Nadu	20% power cut for HT, LT and Commercial consumers; However, there was load shedding up to 1651 MW (293.16 MU for the month)	
Puducherry	Nil; However, there was load shedding of upto 62 MW (Total 3.04 MU)	
Eastern Region		
Bihar	No Notified Cuts	
Jharkhand	No Notified Cuts	
Orissa	No Notified Cuts	
West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day		
* Data not furnished for current month		

Power Supply to Agricultural Sector during July, 2011	
State/ Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs./day
Delhi*	24 hrs. / day
Haryana	Three Phase Supply : maximum 14.20 hrs and minimum 7.35hrs
Himachal Pradesh	24 hrs. / day
Jammu & Kashmir	-
Punjab*	Three Phase Supply : 10.71 hrs/day
Rajasthan	Three Phase Supply : 5.00 hrs/day
Uttar Pradesh	11.02 hrs./day
Uttarakhand*	22.09 hrs./day
Western Region	
Chhattisgarh	Three Phase Supply : 18 hrs/day
Gujarat	Only 10 hours power supply in staggered form in rotation of day and night is given to Agriculture upto 13th July-11 and no supply during rest of 14 hours. Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture from 14th July-11 and no supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
Madhya Pradesh	Three Phase Supply: 13:24 hrs /day (Average) Single phase Supply: 00:00 hrs./day (Average)
Maharashtra	Three Phase Supply : 16 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply : 06 hrs/day No Supply : 12 hrs/day
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
Pondicherry	No Restrictions
Eastern Region	
Bihar	About 18 hrs
Jharkhand	About 20 hrs
Orissa	20 hrs.
West Bengal	About 23 hrs
* Data not furnished for current month	

18. Power Supply Position(Provisional)								
					(Figures in net MU)			
State /		JULY. 11			APRIL'11-JULY. 11			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	159	158	-1	-0.8	607	606	-1	-0.2
Delhi	2,791	2,788	-3	-0.1	10,322	10,312	-10	-0.1
Haryana	3,889	3,860	-30	-0.8	12,242	12,010	-232	-1.9
Himachal Pradesh	666	661	-5	-0.7	2,675	2,664	-11	-0.4
Jammu & Kashmir	1,069	801	-268	-25.1	4,462	3,344	-1,118	-25.1
Punjab	5,505	5,360	-145	-2.6	16,877	16,557	-320	-1.9
Rajasthan	3,754	3,709	-46	-1.2	15,773	15,677	-96	-0.6
Uttar Pradesh	6,927	6,514	-414	-6.0	26,131	23,998	-2,133	-8.2
Uttarakhand	892	884	-8	-0.9	3,515	3,414	-101	-2.9
Northern Region	25,653	24,734	-919	-3.6	92,605	88,581	-4,024	-4.3
Chattisgarh	1,278	1,248	-30	-2.4	4,592	4,506	-86	-1.9
Gujarat	5,631	5,586	-44	-0.8	25,303	25,222	-81	-0.3
Madhya Pradesh	2,984	2,649	-335	-11.2	14,142	12,049	-2,093	-14.8
Maharashtra	10,094	8,727	-1,366	-13.5	45,455	38,693	-6,762	-14.9
Daman & Diu	189	170	-19	-10.1	752	677	-75	-10.0
Dadar Nagar Haveli	369	367	-2	-0.7	1,478	1,473	-5	-0.3
Goa	241	241	0	-0.1	1,072	1,063	-9	-0.8
Western Region	20,785	18,988	-1,798	-8.6	92,793	83,683	-9,110	-9.8
Andhra Pradesh	7,043	6,886	-158	-2.2	28,359	27,548	-811	-2.9
Karnataka	4,550	4,173	-378	-8.3	18,444	16,968	-1,476	-8.0
Kerala	1,531	1,508	-23	-1.5	6,407	6,289	-118	-1.8
Tamil Nadu	7,519	7,180	-339	-4.5	28,791	26,923	-1,868	-6.5
Puducherry	196	192	-4	-2.2	773	764	-9	-1.2
Lakshadweep #	3	3	0	0	12	12	0	0
Southern Region	20,839	19,938	-902	-4.3	82,774	78,491	-4,283	-5.2
Bihar	1,043	978	-65	-6.3	3,982	3,297	-685	-17.2
DVC	1,359	1,354	-5	-0.3	5,440	5,132	-308	-5.7
Jharkhand	512	505	-7	-1.4	1,956	1,891	-65	-3.3
Orissa	1,934	1,878	-57	-2.9	7,581	7,510	-71	-0.9
West Bengal	3,579	3,565	-14	-0.4	13,354	13,300	-54	-0.4
Sikkim	29	29	0	-0.3	116	115	-1	-0.9
Andaman- Nicobar#	20	15	-5	-25	80	60	-20	-25
Eastern Region	8,457	8,309	-148	-1.7	32,430	31,245	-1,185	-3.7
Arunachal Pradesh	53	49	-4	-7.4	184	168	-16	-8.7
Assam	577	544	-33	-5.7	2,044	1,936	-108	-5.3
Manipur	52	47	-5	-8.7	182	163	-19	-10.4
Meghalaya	171	138	-33	-19.2	635	479	-156	-24.6
Mizoram	30	27	-3	-11.3	129	113	-16	-12.4
Nagaland	53	48	-5	-9.1	196	173	-23	-11.7
Tripura	87	82	-5	-5.7	314	296	-18	-5.7
N. Eastern Region	1,022	935	-87	-8.5	3,683	3,328	-355	-9.6
All India	76,757	72,903	-3,854	-5.0	304,286	285,327	-18,959	-6.2
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	JULY. 11				APRIL'11-JULY. 11			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	276	276	0	0.0	276	276	0	0.0
Delhi	4,528	4,478	-50	-1.1	5,014	4,994	-20	-0.4
Haryana	6,898	6,077	-821	-11.9	6,898	6,186	-712	-10.3
Himachal Pradesh	950	940	-10	-1.1	1,141	1,141	0	0.0
Jammu & Kashmir	2,250	1,474	-776	-34.5	2,250	1,474	-776	-34.5
Punjab	9,782	9,078	-704	-7.2	9,782	9,078	-704	-7.2
Rajasthan	6,848	6,418	-430	-6.3	7,054	6,768	-286	-4.1
Uttar Pradesh	10,974	9,829	-1,145	-10.4	11,445	10,537	-908	-7.9
Uttarakhand	1,645	1,535	-110	-6.7	1,645	1,535	-110	-6.7
Northern Region	41,429	37,117	-4,312	-10.4	41,429	37,117	-4,312	-10.4
Chattisgarh	3,003	2,754	-248	-8.3	3,239	2,754	-485	-15.0
Gujarat	10,550	10,203	-347	-3.3	10,550	10,221	-329	-3.1
Madhya Pradesh	5,651	5,116	-535	-9.5	7,442	7,290	-152	-2.0
Maharashtra	18,123	15,030	-3,093	-17.1	20,072	16,340	-3,732	-18.6
Daman & Diu	301	276	-25	-8.3	301	276	-25	-8.3
Dadar Nagar Haveli	588	563	-25	-4.3	588	563	-25	-4.3
Goa	425	422	-3	-0.8	514	471	-43	-8.4
Western Region	37,125	31,876	-5,249	-14.1	39,566	33,705	-5,861	-14.8
Andhra Pradesh	10,985	10,542	-443	-4.0	12,636	11,579	-1,057	-8.4
Karnataka	7,628	6,907	-721	-9.5	8,479	7,509	-970	-11.4
Kerala	2,972	2,888	-84	-2.8	3,281	3,017	-264	-8.0
Tamil Nadu	11,072	10,275	-797	-7.2	11,911	10,566	-1,345	-11.3
Puducherry	323	308	-15	-4.6	323	312	-11	-3.4
Lakshadweep #	7	7	0	0	7	7	0	0
Southern Region	31,995	30,192	-1,803	-5.6	33,937	31,489	-2,448	-7.2
Bihar	1,930	1,436	-494	-25.6	2,031	1,436	-595	-29.3
DVC	2,302	2,002	-300	-13.0	2,302	2,007	-295	-12.8
Jharkhand	830	827	-2	-0.3	1,030	833	-197	-19.1
Orissa	3,346	3,306	-40	-1.2	3,350	3,310	-40	-1.2
West Bengal	6,294	6,139	-155	-2.5	6,409	6,139	-270	-4.2
Sikkim	90	90	0	-0.3	100	95	-5	-5.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	14,361	13,398	-963	-6.7	14,361	13,398	-963	-6.7
Arunachal Pradesh	100	94	-6	-6.0	100	94	-6	-6.0
Assam	1,095	986	-109	-10.0	1,095	986	-109	-10.0
Manipur	100	95	-5	-5.0	102	97	-5	-4.9
Meghalaya	319	262	-57	-17.9	319	262	-57	-17.9
Mizoram	66	56	-10	-15.2	77	67	-10	-13.0
Nagaland	98	90	-8	-8.2	100	90	-10	-10.0
Tripura	180	168	-12	-6.7	192	184	-8	-4.2
N - Eastern Region	1,920	1,660	-260	-13.5	1,920	1,660	-260	-13.5
All India	126,830	114,244	-12,586	-9.9	126,830	114,244	-12,586	-9.9

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)								
						(Figures in net MU)		
	Jun-11				Apr 11-June 11			
State /								
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	163	163	0	0.0	448	448	0	0.0
Delhi	2,774	2,771	-3	-0.1	7,531	7,524	-7	-0.1
Haryana	3,250	3,218	-32	-1.0	8,353	8,150	-203	-2.4
Himachal Pradesh	680	678	-2	-0.3	2,009	2,003	-6	-0.3
Jammu & Kashmir	1,071	801	-270	-25.2	3,393	2,543	-850	-25.1
Punjab	4,442	4,382	-60	-1.4	11,372	11,197	-175	-1.5
Rajasthan	3,965	3,943	-22	-0.6	12,019	11,968	-51	-0.4
Uttar Pradesh	6,427	5,912	-515	-8.0	19,204	17,484	-1,720	-9.0
Uttarakhand	880	863	-17	-1.9	2,623	2,530	-93	-3.5
Northern Region	23,652	22,731	-921	-3.9	66,952	63,847	-3,105	-4.6
Chattisgarh	975	955	-20	-2.1	3,314	3,258	-56	-1.7
Gujarat	6,490	6,486	-4	-0.1	19,672	19,636	-36	-0.2
Madhya Pradesh	3,111	2,775	-336	-10.8	11,158	9,400	-1,758	-15.8
Maharashtra	10,616	9,220	-1,396	-13.1	35,361	29,966	-5,395	-15.3
Daman & Diu	189	171	-18	-9.5	563	507	-56	-9.9
Dadar Nagar Haveli	383	381	-2	-0.5	1,109	1,106	-3	-0.3
Goa	247	246	-1	-0.4	831	822	-9	-1.1
Western Region	22,011	20,234	-1,777	-8.1	72,008	64,695	-7,313	-10.2
Andhra Pradesh	6,596	6,497	-99	-1.5	21,316	20,662	-654	-3.1
Karnataka	4,207	3,859	-348	-8.3	13,894	12,795	-1,099	-7.9
Kerala	1,500	1,470	-30	-2.0	4,876	4,781	-95	-1.9
Tamil Nadu	7,108	6,686	-422	-5.9	21,272	19,743	-1,529	-7.2
Puducherry	188	187	-1	-0.5	577	572	-5	-0.9
Lakshadweep #	3	3	0	0	9	9	0	0
Southern Region	19,599	18,699	-900	-4.6	61,935	58,553	-3,382	-5.5
Bihar	1,098	821	-277	-25.2	2,939	2,319	-620	-21.1
DVC	1,227	1,223	-4	-0.3	4,081	3,778	-303	-7.4
Jharkhand	424	417	-7	-1.7	1,444	1,386	-58	-4.0
Orissa	1,788	1,782	-6	-0.3	5,647	5,632	-15	-0.3
West Bengal	3,286	3,273	-13	-0.4	9,775	9,735	-40	-0.4
Sikkim	28	27	-1	-3.6	87	86	-1	-1.1
Andaman- Nicobar#	20	15	-5	-25	60	45	-15	-25
Eastern Region	7,851	7,543	-308	-3.9	23,973	22,936	-1,037	-4.3
Arunachal Pradesh	45	42	-3	-6.7	131	119	-12	-9.2
Assam	533	505	-28	-5.3	1,467	1,392	-75	-5.1
Manipur	42	38	-4	-9.5	130	116	-14	-10.8
Meghalaya	161	120	-41	-25.5	464	341	-123	-26.5
Mizoram	32	27	-5	-15.6	99	86	-13	-13.1
Nagaland	49	43	-6	-12.2	143	125	-18	-12.6
Tripura	79	75	-4	-5.1	227	214	-13	-5.7
N. Eastern Region	941	850	-91	-9.7	2,661	2,393	-268	-10.1
All India	74,054	70,057	-3,997	-5.4	227,529	212,424	-15,105	-6.6
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

ENERGY SAVED IS ENERGY PRODUCED

Actual Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	Jun-11				Apr 11-June 11			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	urplus / Deficit (-) (MW) (%)	
Chandigarh	263	263	0	0.0	263	263	0	0.0
Delhi	5,014	4,994	-20	-0.4	5,014	4,994	-20	-0.4
Haryana	6,411	6,186	-225	-3.5	6,411	6,186	-225	-3.5
Himachal Pradesh	1,088	1,088	0	0.0	1,141	1,141	0	0.0
Jammu & Kashmir	2,250	1,474	-776	-34.5	2,250	1,474	-776	-34.5
Punjab	9,159	8,466	-693	-7.6	9,159	8,466	-693	-7.6
Rajasthan	7,054	6,656	-398	-5.6	7,054	6,768	-286	-4.1
Uttar Pradesh	11,080	10,439	-641	-5.8	11,445	10,537	-908	-7.9
Uttarakhand	1,566	1,517	-49	-3.1	1,566	1,517	-49	-3.1
Northern Region	36,936	34,575	-2,361	-6.4	36,936	34,575	-2,361	-6.4
Chattisgarh	2,775	2,520	-255	-9.2	3,239	2,745	-494	-15.3
Gujarat	10,292	10,221	-71	-0.7	10,292	10,221	-71	-0.7
Madhya Pradesh	6,618	5,737	-881	-13.3	7,442	7,290	-152	-2.0
Maharashtra	18,801	16,075	-2,726	-14.5	20,072	16,340	-3,732	-18.6
Daman & Diu	284	259	-25	-8.8	294	269	-25	-8.5
Dadar Nagar Haveli	572	547	-25	-4.4	572	547	-25	-4.4
Goa	508	452	-56	-11.0	514	471	-43	-8.4
Western Region	37,391	32,721	-4,670	-12.5	39,566	33,705	-5,861	-14.8
Andhra Pradesh	10,746	10,108	-638	-5.9	12,636	11,579	-1,057	-8.4
Karnataka	7,637	6,828	-809	-10.6	8,479	7,509	-970	-11.4
Kerala	3,023	2,860	-163	-5.4	3,281	3,017	-264	-8.0
Tamil Nadu	11,713	10,491	-1,222	-10.4	11,911	10,566	-1,345	-11.3
Puducherry	307	306	-1	-0.3	318	312	-6	-1.9
Lakshadweep #	7	7	0	0	7	7	0	0.0
Southern Region	31,762	29,391	-2,371	-7.5	33,937	31,489	-2,448	-7.2
Bihar	1,713	1,426	-287	-16.8	2,031	1,426	-605	-29.8
DVC	2,190	1,880	-310	-14.2	2,250	2,007	-243	-10.8
Jharkhand	762	760	-2	-0.3	1,030	833	-197	-19.1
Orissa	3,245	3,188	-57	-1.8	3,350	3,310	-40	-1.2
West Bengal	6,089	5,988	-101	-1.7	6,409	6,098	-311	-4.9
Sikkim	95	95	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	13,683	12,947	-736	-5.4	14,000	12,947	-1,053	-7.5
Arunachal Pradesh	90	85	-5	-5.6	90	87	-3	-3.3
Assam	1,010	984	-26	-2.6	1,050	984	-66	-6.3
Manipur	95	86	-9	-9.5	102	97	-5	-4.9
Meghalaya	280	238	-42	-15.0	280	238	-42	-15.0
Mizoram	74	54	-20	-27.0	77	67	-10	-13.0
Nagaland	100	79	-21	-21.0	100	83	-17	-17.0
Tripura	190	184	-6	-3.2	192	184	-8	-4.2
N -Eastern Region	1,758	1,564	-194	-11.0	1,762	1,581	-181	-10.3
All India	121,530	111,198	-10,332	-8.5	122,391	111,198	-11,193	-9.1

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems,

power supply position of these,does not form part of regional requirement and availability

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-11)

State	Ownership	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
	Sector	Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Delhi	State	135.00	1050.40	0.00	1185.40	0.00	0.00	0.00	1185.40
	Private	0.00	71.50	0.00	71.50	0.00	0.00	2.14	73.64
	Central	3577.46	207.61	0.00	3785.07	122.08	617.12	0.00	4524.27
	Sub-Total	3712.46	1329.51	0.00	5041.97	122.08	617.12	2.14	5783.31
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	36.80	36.80
	Central	683.99	535.29	0.00	1219.28	109.16	458.67	0.00	1787.11
	Sub-Total	3843.99	560.29	3.92	4408.20	109.16	1343.18	106.90	5967.44
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	418.96	812.69
	Private	0.00	0.00	0.00	0.00	0.00	1078.00	0.00	1078.00
	Central	118.30	61.88	0.00	180.18	34.08	765.34	0.00	979.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	2236.94	418.96	2870.29
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	733.03	0.00	1202.87
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1513.03	129.33	2296.14
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	0.00	0.00	0.00	0.00	0.00	0.00	102.08	102.08
	Central	578.19	263.92	0.00	842.11	208.04	754.66	0.00	1804.81
	Sub-Total	3208.19	288.92	0.00	3497.11	208.04	2984.89	346.58	7036.62
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	270.00	0.00	0.00	270.00	0.00	0.00	1692.75	1962.75
	Central	899.48	221.23	0.00	1120.71	573.00	496.84	0.00	2190.55
	Sub-Total	4784.48	665.03	0.00	5449.51	573.00	1484.80	1723.00	9230.31
Uttar Pradesh	State	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
	Private	600.00	0.00	0.00	600.00	0.00	0.00	612.88	1212.88
	Central	2589.84	549.97	0.00	3139.81	335.72	1176.32	0.00	4651.85
	Sub-Total	7261.84	549.97	0.00	7811.81	335.72	1700.42	637.98	10485.93
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	134.62	1386.77
	Private	0.00	0.00	0.00	0.00	0.00	400.00	10.05	410.05
	Central	261.26	69.35	0.00	330.61	22.28	304.03	0.00	656.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1956.18	144.67	2453.74
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Central - Ut	751.19	290.35	0.00	1041.54	129.80	437.45	0.00	1608.79
Total Northern Region	State	13612.00	1719.20	12.99	15344.19	0.00	7052.55	1052.86	23449.60
	Private	870.00	71.50	0.00	941.50	0.00	1478.00	2456.70	4876.20
	Central	9750.50	2344.06	0.00	12094.56	1620.00	5792.20	0.00	19506.76
	Grand Total	24232.50	4134.76	12.99	28380.25	1620.00	14322.75	3509.56	47832.56

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	289.70	0.00	0.00	289.70	25.80	0.00	0.00	315.50
	Sub-Total	289.70	48.00	0.00	337.70	25.80	0.00	30.05	393.55
Daman & Diu									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	23.71	4.20	0.00	27.91	7.38	0.00	0.00	35.29
	Sub-Total	23.71	4.20	0.00	27.91	7.38	0.00	0.00	35.29
Gujarat									
	State	4220.00	892.72	17.28	5130.00	0.00	772.00	32.90	5934.90
	Private	3290.00	2577.50	0.20	5867.70	0.00	0.00	2164.19	8031.89
	Central	1808.89	424.27	0.00	2233.16	559.32	0.00	0.00	2792.48
	Sub-Total	9318.89	3894.49	17.48	13230.86	559.32	772.00	2197.09	16759.27
Madhya Pradesh									
	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	279.10	279.10
	Central	1646.93	257.18	0.00	1904.11	273.24	1520.00	0.00	3697.35
	Sub-Total	4454.43	257.18	0.00	4711.61	273.24	3223.66	365.86	8574.37
Chhatisgarh									
	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1600.00	0.00	0.00	1600.00	0.00	0.00	239.90	1839.90
	Central	908.33	0.00	0.00	908.33	47.52	0.00	0.00	955.85
	Sub-Total	4568.33	0.00	0.00	4568.33	47.52	120.00	258.95	4994.80
Maharastra	State	7150.00	672.00	0.00	7822.00	0.00	2884.84	280.53	10987.37
	Private	3340.00	180.00	0.00	3520.00	0.00	447.00	2805.12	6772.12
	Central	2308.05	2623.93	0.00	4931.98	690.14	0.00	0.00	5622.12
	Sub-Total	12798.05	3475.93	0.00	16273.98	690.14	3331.84	3085.65	23381.61
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	28.04	27.10	0.00	55.14	8.46	0.00	0.00	63.60
	Sub-Total	28.04	27.10	0.00	55.14	8.46	0.00	0.00	63.60
	Central - Un	1124.35	196.91	0.00	1321.26	228.14	0.00	0.00	1549.40
Total western Region	State	16237.50	1564.72	17.28	17819.50	0.00	5480.50	419.29	23719.29
	Private	8230.00	2805.50	0.20	11035.70	0.00	447.00	5518.31	17001.01
	Central	8138.00	3533.59	0.00	11671.59	1840.00	1520.00	0.00	15031.59
	Grand Total	32605.50	7903.81	17.48	40526.79	1840.00	7447.50	5937.60	55751.89

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	195.43	9022.46
	Private	0.00	3098.40	36.80	3135.20	0.00	0.00	598.91	3734.11
	Central	2569.58	0.00	0.00	2569.58	275.78	0.00	0.00	2845.36
	Sub-Total	7662.08	3098.40	36.80	10797.28	275.78	3734.53	794.34	15601.93
Karnataka									
	State	2220.00	0.00	127.92	2347.92	0.00	3599.80	762.05	6709.77
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2074.73	4241.23
	Central	1160.87	0.00	0.00	1160.87	254.86	0.00	0.00	1415.73
Sub-Total	5440.87	0.00	234.42	5675.29	254.86	3599.80	2836.78	12366.73	
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1881.50	149.86	2265.96
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	805.83	359.58	0.00	1165.41	95.60	0.00	0.00	1261.01
Sub-Total	805.83	533.58	256.44	1595.85	95.60	1881.50	149.89	3722.84	
Tamil Nadu									
	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.65	5705.05
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	6258.28	7423.04
	Central	2398.66	0.00	0.00	2398.66	524.00	0.00	0.00	2922.66
Sub-Total	5618.66	1026.30	411.66	7056.62	524.00	2122.20	6347.93	16050.75	
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17	
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	212.31	0.00	0.00	212.31	19.28	0.00	0.00	231.59
Sub-Total	212.31	32.50	0.00	244.81	19.28	0.00	0.03	264.12	
	Central - Un	1142.58	0.00	0.00	1142.58	150.48	0.00	0.00	1293.06
Total Southern Region	State	10282.50	555.70	362.52	11200.72	0.00	11338.03	1196.99	23735.74
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8931.97	15594.27
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
	Grand Total	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-07-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	59.80	589.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1724.70	0.00	0.00	1724.70	0.00	129.43	69.30	1923.43
Jharkhand									
	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	885.00	0.00	0.00	885.00	0.00	0.00	0.00	885.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2303.88	0.00	0.00	2303.88	0.00	200.93	4.05	2508.86
West Bengal									
	State	5030.00	100.00	12.06	5142.06	0.00	977.00	147.70	6266.76
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	7177.34	100.00	12.20	7289.54	0.00	1116.30	164.85	8570.69
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	525.00	0.00	0.00	525.00	0.00	0.00	0.00	525.00
	Central	4755.60	90.00	0.00	4845.60	0.00	193.26	0.00	5038.86
	Sub-Total	5280.60	90.00	0.00	5370.60	0.00	193.26	0.00	5563.86
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	1200.00	0.00	0.00	1200.00	0.00	0.00	1.81	1201.81
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	3132.10	0.00	0.00	3132.10	0.00	2166.93	66.11	5365.14
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Un	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	7170.00	100.00	17.06	7287.06	0.00	3168.92	327.96	10783.94
	Private	3426.38	0.00	0.14	3426.52	0.00	0.00	28.46	3454.98
	Central	9926.50	90.00	0.00	10016.50	0.00	713.20	0.00	10729.70
	Grand Total	20522.88	190.00	17.20	20730.08	0.00	3882.12	356.42	24968.62

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31-07-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	78.86	213.36
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	230.58	31.03	289.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-07-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31-07-11)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES**	Grand Total
		Thermal			Total Thermal			(MNRE)	
		Coal	Gas	Diesel					
Northern Region	State	13612.00	1719.20	12.99	15344.19	0.00	7052.55	1052.86	23449.60
	Private	870.00	71.50	0.00	941.50	0.00	1478.00	2456.70	4876.20
	Central	9750.50	2344.06	0.00	12094.56	1620.00	5792.20	0.00	19506.76
	Sub Total	24232.50	4134.76	12.99	28380.25	1620.00	14322.75	3509.56	47832.56
Western Region	State	16237.50	1564.72	17.28	17819.50	0.00	5480.50	419.29	23719.29
	Private	8230.00	2805.50	0.20	11035.70	0.00	447.00	5518.31	17001.01
	Central	8138.00	3533.59	0.00	11671.59	1840.00	1520.00	0.00	15031.59
	Sub Total	32605.50	7903.81	17.48	40526.79	1840.00	7447.50	5937.60	55751.89
Southern Region	State \$	10282.50	555.70	362.52	11200.72	0.00	11338.03	1196.99	23735.74
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8931.97	15594.27
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
	Sub Total	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59
Eastern Region	State	7170.00	100.00	17.06	7287.06	0.00	3168.92	327.96	10783.94
	Private	3426.38	0.00	0.14	3426.52	0.00	0.00	28.46	3454.98
	Central	9926.50	90.00	0.00	10016.50	0.00	713.20	0.00	10729.70
	Sub Total	20522.88	190.00	17.20	20730.08	0.00	3882.12	356.42	24968.62
North Eastern Region	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	47362.00	4327.12	602.61	52291.73	0.00	27296.00	3225.92	82813.65
	Private	14836.38	6677.00	597.14	22110.52	0.00	1925.00	16936.32	40971.84
	Central	36205.00	6702.23	0.00	42907.23	4780.00	8885.40	0.00	56572.63
	Total	98403.38	17706.35	1199.75	117309.48	4780.00	38106.40	20162.24	180358.12

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

(ii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iii) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I &II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

iv) The installed capacity figures in respect of RES is based on MNRE email dated 04.08.11 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 20573.10MW as on 30.06.2011.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES.

Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(20573.10-508.67+67.8+30=20162.24)).

v)Units No 5 & 6 of 110 MW each of Dhuwaran TPS have since been retired & the IC (220 MW) has been deleted.

vi) As ascertained from I R P Division ,the shares of Indra Gandhi Supper Thermal Power Station(Jhajjar) allocated by M O P are 231 MW each to the States of Delhi & Haryana & 38MW as Unallocated . Accordingly the Installed Capacity owing to Indira Gandhi S T P S is shown in the Central Sector.

vii) The Capacity of The Barge mounted Tanir Bavi Power Station earlier installed and shown in Karnataka is now been shown in Andhara Pradesh(Kakinada) under Pvt. Sector Gas(Prime Mover)as the same has been shifted to Kakinada (A.P)

viii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.

ix) The Unit No 1 (50MW),Unit No 2(55MW) and Unit Nos 1 & 2 (20MW each) of Bhusawal, Parli and Paras T P S respectively of MAHAGENCO have been deleted during the month of June 2011

X) Figures at second place of decimal may not tally due to rounding off .

ENERGY SAVED IS ENERGY PRODUCED

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2008-09

Name of Utility/Power Station	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity	Rate of Sale of Power
			(MW)	(Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	198.00	95
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	145
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	319
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	210
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	346
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	75
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	129
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	138
Total (NHPC)				179
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	293
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.36	338
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	284
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	840.00	254
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	829.78	351
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	431.59	304
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	177
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	132
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	272
UNCHAHAH TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	231
Total (NTPC)				224
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	188
RAJASTHAN A.P.S. §§	NUCLEAR-NUCLEAR	RAJASTHAN	740.00	271
Total (NPCI)				253
SATLUJ JAL VIDYUT NIGAM LTD.				
NATHPA JHAKRI HYDRO POWER STATION	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	404
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	110.00	448
PANIPAT TPS	THERMAL-COAL	HARYANA	1360.00	313
YAMUNA NAGAR TPS	THERMAL-COAL	HARYANA	600.00	302
Sub Total Thermal (HPGCL)				315
WESTERN YAMUNA CANAL HPS	HYDRO-HYDRO	HARYANA	62.40	106
Sub HydroTotal (HPGCL)				106
Total (HPGCL)				306
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGIL POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.05	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUkti POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTON POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				N.A.
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	356
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270	342
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135	318
Total (I. P. Power Gen. Co. Ltd.)				338
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.40	225
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.				

PAMPORE	THERMAL-GAS	JAMMU & KASHMIR	175.00	N.A.
Sub Total Thermal (J&K)				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	N.A.
UPPER SINDH	HYDRO	JAMMU & KASHMIR	127.00	N.A.
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	N.A.
CHENANI I	HYDRO	JAMMU & KASHMIR	32.80	N.A.
MOHRA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
KARGIL	HYDRO	JAMMU & KASHMIR	3.75	N.A.
SEWA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
STAKNA	HYDRO	JAMMU & KASHMIR	4.00	N.A.
Sub Total Hydro (J&K)				
Total (J&K)				
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	420.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	600.00	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	573.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				279
RAJASTHAN RAJYA VIDYUT UTP. N. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1045	N.A.
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1250	N.A.
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	114	277
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330	N.A.
Sub Total Thermal (RRVUNL)				277
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140	N.A.
MINI MICRO HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	N.A.
RANA PRATAP SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	172	23
JAWAHAR SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	99	27
Sub Total Hydro (RRVUNL)				24
Total (RRVUNL)				117
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	5	92
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72	92
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.6	43
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99	62
RIHAND HPS	HYDRO-HYDRO	UTTAR PRADESH	300	54
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.6	43
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	15.6	229
Total (UTTAR PRADESH JAL VIDYUT NIGAM LTD.)				70
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA TPS	THERMAL-COAL	UTTAR PRADESH	1630	169
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	220	298
OBRA TPS	THERMAL-COAL	UTTAR PRADESH	1372	214
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210	183
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	640	307
Total (UPRVUNL)				202
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240	36
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144	38
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	39
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51	46
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.4	38
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120	47
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30	40
MANERI BHALI - I HPS	HYDRO-HYDRO	UTTARAKHAND	90	65
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304	273
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	264	51
Total (UTTARAKHAND JVNL)				98
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA -II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300	281
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	800	243
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86	624
WESTERN REGION				

CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000	355
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520	349
Total (NHDC LTD.)				353
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	464
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.2	634
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100	99
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000	155
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260	177
Total (NTPC LTD.)				202
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400	206
Total (NPCI LTD.)				207
RATNAGIRI GAS POWER PROJECTS LTD.				
RATNAGIRI CCPP I	THERMAL-NATURAL GAS	MAHARASHTRA	740	325
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10	ψ
HASDEOBANGO HPS	HYDRO-HYDRO	CHHATTISGARH	120	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	0.85	ψ
SIKASAR HPS	HYDRO-HYDRO	CHHATTISGARH	7	ψ
Sub Total Hy(CSPGCL)				ψ
KORBA EAST V	THERMAL-COAL	CHHATTISGARH	500	ψ
KORBA-II	THERMAL-COAL	CHHATTISGARH	440	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6	ψ
Sub Total Thermal(CSPGCL)			1786	ψ
Total (CSPGCL)				108
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP	THERMAL-NATURAL GAS	GUJARAT	218.62	513
DHUVARAN TPS	THERMAL-COAL	GUJARAT	220	643
GANDHI NAGAR TPS	THERMAL-COAL	GUJARAT	870	276
KUTCH LIG. TPS	THERMAL-COAL	GUJARAT	290	243
SIKKA REP. TPS	THERMAL-COAL	GUJARAT	240	360
UKAI TPS	THERMAL-COAL	GUJARAT	850	195
UTRAN CCPP	THERMAL-NATURAL GAS	GUJARAT	144	357
WANAKBORI TPS	THERMAL-COAL	GUJARAT	1470	227
Sub Total Thermal(GSECL)				273
KADANA HPS	HYDRO-HYDRO	GUJARAT	240	780
UKAI HPS	HYDRO-HYDRO	GUJARAT	305	57
Sub Total Hydro (GSECL)				164
Total (GSECL)				271
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405	131
BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90	25
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115	124
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20	101
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60	309
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160	86
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20	382
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45	189
Sub Total Hydro (MPGCL)				124
AMARKANTAK TPS	THERMAL-COAL	MADHYA PRADESH	290	161
SANJAY GANDHI TPS	THERMAL-COAL	MADHYA PRADESH	1340	159
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.5	162
Sub Total thermal (MPGCL)				161
Total (MPGCL)				154
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	475	248
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340	177
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840	203
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1040	190
NASIK TPS	THERMAL-COAL	MAHARASHTRA	880	259
NEW PARLI TPS	THERMAL-COAL	MAHARASHTRA	250	278
PARAS EXP.	THERMAL-COAL	MAHARASHTRA	250	289
PARAS TPS	THERMAL-COAL	MAHARASHTRA	55	289
PARLI TPS	THERMAL-COAL	MAHARASHTRA	670	278
URAN CCPP	THERMAL-NATURAL GAS	MAHARASHTRA	912	190
URAN WHP	THERMAL-NATURAL GAS	MAHARASHTRA	240	190
SubTotal Thermal (MSPGCL)				211
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1920	42
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	424	42

SubTotal Hydro (MSPGCL)				42
Total (MSPGCL)				197
SARDAR SAROVAR NARMADA N. LTD.				
S SAROVAR RBPH HPS	HYDRO-HYDRO	GUJARAT	1200	205
S SAROVAR CH HPS	HYDRO-HYDRO	GUJARAT	250	205
Total Hydro (SSNNL)				205
PRIVATE				
AHMEDABAD ELECTRIC COMPANY (AECO)				
TORR POWER SAB.	THERMAL-COAL	GUJARAT	340	460
VATWA CCPP	THERMAL-NATURAL GAS	GUJARAT	100	460
Total Hydro (AECO)				460
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515	205
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-NATURAL GAS	GUJARAT	160	367
GIPCL. GT IMP	THERMAL-NATURAL GAS	GUJARAT	145	420
SURAT LIG. TPS	THERMAL-COAL	GUJARAT	250	203
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				313
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	655	581
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48	960
RINFRA-MAHARASHTRA	THERMAL-COAL	MAHARASHTRA	500	211.16
Total (RELIANCE INFRASTRUCTURE LTD.)				267
TATA HY. POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	1777	544
SOUTHERN				
CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI (EXP.) TPS	THERMAL-COAL	TAMIL NADU	420	232
NEYVELI TPS- I	THERMAL-COAL	TAMIL NADU	600	197
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470	171
Total (NEYVELI LIGNITE CORP. LTD.)				190
NTPC LIMITED.				
R. GANDHI CCPP (Liq.)	THERMAL-NATURAL GAS	KERALA	359.58	807
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600	178
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000	221
Total (NTPC LIMITED.)				231
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660	297
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440	188
Total (NUCLEAR POWER CORP. OF INDIA LTD.)				258
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-GAS	ANDHRA PRADESH	100.00	211
GAS TURBO POWER STATION STAGE -II	THERMAL-GAS	ANDHRA PRADESH	272.00	140
Total (A. P. GAS POWER CORP. LTD.)				162
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION (Dr. NTTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal(A. P. POWER GEN.CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ

TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
Sub Total Hydro (A. P. POWER GEN.CORP. LTD.)				ψ
Total (A. P. POWER GEN.CORP. LTD.)	TH/HY	ANDHRA PRADESH		205
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500	321
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470	285
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	127.92	842
Sub Total Thermal (KPCL)				310
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290	221
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.2	13
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240	273
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32	68
JOG HPS	HYDRO-HYDRO	KARNATAKA	139.2	99
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150	151
KALINADI HPS	HYDRO-HYDRO	KARNATAKA	855	36
KALINADI SUPA HPS	HYDRO-HYDRO	KARNATAKA	100	36
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120	123
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55	21
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28	65
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035	13
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42	96
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460	75
Sub Total Hydro(KPCL)				55
Total (KPCL)				175
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU HPS.	HYDRO-HYDRO	KERALA	6.5	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75	ψ
KUTTIYADI ADDL. EXTN.	HYDRO-HYDRO	KERALA	50	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	2.5	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180	ψ
MADHUPATTY HPS.	HYDRO-HYDRO	KERALA	2	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.5	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.5	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	54	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.5	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32	ψ
PORINGALKUTTU LBC HPS.	HYDRO-HYDRO	KERALA	16	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	300	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAMHAPURAM DG	THERMAL-DIESEL	KERALA	106.6	ψ
KOZHIKODE DG	THERMAL-DIESEL	KERALA	128	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				380
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.30	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADWEEP)			12.93	257
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-NATURAL GAS	PUDUCHERRY	32.5	203
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	N.A.
METTUR	THERMAL-COAL	TAMIL NADU	840.00	N.A.
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	N.A.
NOTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	N.A.
BASIN BRIDGE	THERMAL-GAS	TAMIL NADU	120.00	N.A.
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	N.A.
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	N.A.
KUTTALM	THERMAL-GAS	TAMIL NADU	101.00	N.A.
Sub Total Thermal (TNEB)				
PYKARA	HYDRO	TAMIL NADU	69.95	N.A.
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	N.A.
MOYAR	HYDRO	TAMIL NADU	36.00	N.A.

MARAVAKANDY	HYDRO	TAMIL NADU	0.75	N.A.
KUNDAH-I	HYDRO	TAMIL NADU	60.00	N.A.
KUNDAH-II	HYDRO	TAMIL NADU	175.00	N.A.
KUNDAH-III	HYDRO	TAMIL NADU	180.00	N.A.
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	N.A.
KUNDAH-V	HYDRO	TAMIL NADU	40.00	N.A.
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	N.A.
METTUR DAM	HYDRO	TAMIL NADU	50.00	N.A.
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	N.A.
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	N.A.
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	N.A.
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	N.A.
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	N.A.
SATHANOOR	HYDRO	TAMIL NADU	7.50	N.A.
MUKURTHY	HYDRO	TAMIL NADU	0.70	N.A.
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	N.A.
PERIYAR	HYDRO	TAMIL NADU	140.00	N.A.
VAIGALI	HYDRO	TAMIL NADU	6.00	N.A.
SURULIYAR r	HYDRO	TAMIL NADU	35.00	N.A.
PAPANASAM	HYDRO	TAMIL NADU	28.00	N.A.
SERVALAR	HYDRO	TAMIL NADU	20.00	N.A.
SARKARPATHY	HYDRO	TAMIL NADU	30.00	N.A.
ALIYAR	HYDRO	TAMIL NADU	60.00	N.A.
KADAMPARAI	HYDRO	TAMIL NADU	400.00	N.A.
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	N.A.
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	N.A.
KODAYAR-I	HYDRO	TAMIL NADU	60.00	N.A.
KODAYAR-II	HYDRO	TAMIL NADU	40.00	N.A.
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	N.A.
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	N.A.
AMARAVATHY	HYDRO	TAMIL NADU	4.00	N.A.
PERUNCHANI	HYDRO	TAMIL NADU	1.30	N.A.
BHAVANI KATTALAI	HYDRO	TAMIL NADU	30.00	N.A.
Sub Total Hydro (TNEB)				N.A.
Total (TNEB)				N.A.

PRIVATE

GMR VASAVI POWER PVT. LIMITED				
B. BRIDGE D.G	THERMAL-DIESEL	TAMIL NADU	200	734
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30	240
GOA SPONGE & POWER LTD.				
SONVORDEM DIV. -VII	THERMAL-COAL	GOA	12	235
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	455.4	276
JSW(JINDAL) ENERGY LIMITED				
TORANGALLU TPS	THERMAL-COAL	KARNATAKA	860	600
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-DIESEL	ANDHRA PRADESH	36.8	226
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-DIESEL	TAMIL NADU	106	840
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220	333
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-DIESEL	TAMIL NADU	105.7	792
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.3	681
VEMAGIRI POWER GENERATION				
VEMAGIRI CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	370	205

EASTERN REGION

CENTRAL

DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630	ψ
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	750	ψ
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	340	ψ
MAITHON GT (Liq.)	THERMAL-NATURAL GAS	JHARKHAND	90	ψ
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340	ψ
Sub Total Thermal (DVC)				ψ
MAITHON HPS.	HYDRO-HYDRO	JHARKHAND	63.2	ψ
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80	ψ

TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4	ψ
Sub Total Hydro (DVC)				ψ
Total (DVC)				365
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60	173
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510	166
Total (NHPC LIMITED)				167
NTPC LIMITED.				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600	220
KAHALGAON TPS	THERMAL-COAL	BIHAR	1840	221
TALCHER (OLD) TPS	THERMAL-COAL	ORISSA	460	173
TALCHER STPS	THERMAL-COAL	ORISSA	3000	169
Total (NTPC LIMITED.)				191
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. \$	THERMAL-DIESEL	ANDMAN & N. I.	64.65	392
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	320.00	314
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HPS.	HYDRO-HYDRO	BIHAR	15	ψ
KOSI HPS.	HYDRO-HYDRO	BIHAR	20	ψ
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.3	ψ
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.6	ψ
Total (BSHEPCL)				200
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770	N. A.
Sub Total Thermal (JSEB)				N. A.
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			289
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510	60
HIRAKUD HPS	HYDRO-HYDRO	ORISSA	347.5	63
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250	46
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600	66
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320	37
Total (OHPCL)			2027.5	58
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420	154
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	N. A.
J P H	HYDRO	SIKKIM	2.10	N. A.
RIMBI - I	HYDRO	SIKKIM	0.60	N. A.
ROTHAK	HYDRO	SIKKIM	0.20	N. A.
RONGNICHU-II	HYDRO	SIKKIM	2.50	N. A.
CHATEN	HYDRO	SIKKIM	0.10	N. A.
MEYONG	HYDRO	SIKKIM	4.00	N. A.
RIMBI - II	HYDRO	SIKKIM	1.00	N. A.
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	N. A.
KALEZ	HYDRO	SIKKIM	2.00	N. A.
LACHUNG	HYDRO	SIKKIM	0.20	N. A.
RABOMCHU	HYDRO	SIKKIM	3.00	N. A.
Sub Total Hydro (GOVT OF SIKKIM)				N. A.
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	N. A.
Sub Total Thermal (GOVT OF SIKKIM)				N. A.
Total (GOVT OF SIKKIM)				N. A.
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	N. A.
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701	247
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	212
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	840.00	261
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	214
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	480.00	225
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	209
Total (WBPCL)				227
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	10.05	ψ
Sub Total Hydro (W. B. S. E. D. C. LTD.)			1063.55	ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.50	ψ
Sub Total Thermal (W. B. S. E. D. C. LTD.)			0.50	ψ
Total (W. B. S. E. D. C. LTD.)				354.00

PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	975	391
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11	338
GIDI	THERMAL-WR	JHARKHAND	11	361
MADHUBAND	THERMAL-WR	JHARKHAND	11	395
Total (EASTERN INDIA POWERTECH LTD. (DLF))				349
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	215
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	360	229
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	105	120
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	THERMAL-NATURAL GAS	TRIPURA	84	183
KATHALGURI CGPP	THERMAL-NATURAL GAS	ASSAM	291	197
Sub Total Thermal(NEEPCO)				193
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75	310
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275	89
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405	165
Sub Total Hydro(NEEPCO)				147
Total Hydro(NEEPCO)				169
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100	176
Sub Total Hydro(APGCL)				176
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120	245
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	73	218
NAMRUP ST	THERMAL-NATURAL GAS	ASSAM	24	218
NAMRUP WHP	THERMAL-NATURAL GAS	ASSAM	22	218
Sub Total Thermal(APGCL)				232
Total (APGCL)				223
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(54 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	33.71	274
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25	N. A.
Total (ARUNACHAL PRADESH)				274
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.7	ψ
Sub Total Thermal(NAGALAND)				ψ
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24	ψ
DUILUMROI-I	HYDRO-HYDRO	NAGALAND	0.54	ψ
DUILUMROI-II	HYDRO-HYDRO	NAGALAND	0.20	ψ
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	ψ
Sub Total Hydro(NAGALAND)				ψ
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
LEIMAKHONG DG	THERMAL-DIESEL	MANIPUR	36	N.A.
MEGHALAYA STATE ELECTRICITY BOARD				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV & UMTRU	HYDRO-HYDRO	MEGHALAYA	185.2	376
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.5	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2	ψ
TEIBEI	HYDRO-HYDRO	MIZORAM	3	ψ
TUIPANGLI	HYDRO-HYDRO	MIZORAM	3	ψ
KAUTIAIUNG	HYDRO-HYDRO	MIZORAM	3	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.5	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.5	ψ
Sub Total Thermal(MP&ED)				23.42
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	37.5	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	90	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				183
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9	221
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.5	241
Total (EASTERN INDIA POWERTECH LTD.)				234
LIG: Lignite; MMH; Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects. § :Utility wise data given \$: The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the # : Station Trombay TPS (1330 MW), Khopoli Hydro (72 MW), Bhivpuri Hydro (75 MW) & Bhira Hydro (300 MW) supplying power to licensed area of TPC in §§ : Rajasthan A. P. S. Unit No. 1 is not generating. ψ : Pooled rate of sale of power is given by the utility x: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available.				