



भारत सरकार/ Government of India
विद्युत मंत्रालय/ Ministry of Power
केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority
आर. ए. प्रभाग/ Regulatory Affairs Division

सेवा में/To

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2. Secretary, Ministry of New & Renewable Energy, Atal Akshay Urja Bhawan, CGO Complex, Lodhi Road, New Delhi- 110003.
3. Secretary, CERC, 7th Floor, Tower B, World Trade Centre, Nauroji Nagar, New Delhi- 110029.

विषय: अगस्त, 2026 माह की मार्केट मॉनिटरिंग रिपोर्ट।

Subject: Monthly Market Monitoring Report for the month of August, 2026.

महोदय/ Sir,

अगस्त, 2026 माह के लिए केंद्रीय विद्युत प्राधिकरण द्वारा तैयार की गई मासिक मार्केट मॉनिटरिंग रिपोर्ट (MMMR) की एक प्रति सूचना और अवलोकन के लिए संलग्न है। A copy of the monthly market monitoring report (MMMR) prepared by Central Electricity Authority for the month of August, 2026 is enclosed herewith for kind information and perusal.

अगस्त, 2026 माह के दौरान मार्केट के संचालन की मुख्य विशेषताएं इस प्रकार रही। Key highlights of the market operation during August, 2026 are as under:

- (i) अगस्त, 2026 माह में देश में कुल 168,792 MU विद्युत का कारोबार किया गया, जिसमें से 84,433 MU का कारोबार अंतर्राज्यीय पारेषण प्रणाली (Inter State Transmission System) के माध्यम से किया गया था और शेष राज्य नियंत्रित उत्पादन स्टेशनों से अंतराराज्यीय पारेषण प्रणाली (Intra State Transmissions System) के माध्यम से किया गया।
In the month of August, 2026 a total of 168,792 MU of electricity was transacted in the country out of which 84,433 MU was transacted through ISTS, and the remaining through state controlled generating stations through Intra State Transmissions System.
- (ii) अल्पावधि मार्केट के अंतर्गत कुल 25,158 MU का कारोबार किया गया था, जिसमें से 17,475 MU पावर एक्सचेंजों के माध्यम से कारोबार किया गया और शेष द्विपक्षीय कारोबार और विचलन (deviations) के रूप में हुआ। इस प्रकार अल्पावधि कारोबार, अगस्त, 2026 माह में ट्रेड की गई विद्युत की कुल मात्रा का 14.90 % था और 10.35 % पावर एक्सचेंजों के माध्यम से रहा।

A total of 25,158 MU was transacted under Short Term Market, out of which 17,475 MU was transacted through Power Exchanges and remaining happened as bilateral transactions & deviations. Thus, the total short term trade in August, 2026 was 14.90 % of total volume of electricity traded in August, 2026 and 10.35 % was through Power Exchanges.

- (iii) यदि हम अंतर्राज्यीय पारेषण प्रणाली (ISTS) के माध्यम से आपूर्ति की गई विद्युत के संबंध में इन कारोबारों की तुलना करते हैं, तो अल्पावधि कारोबार अंतर्राज्यीय पारेषण प्रणाली (ISTS) कारोबार का लगभग 29.80 % रहा, जिसमें से पावर एक्सचेंजों के माध्यम से कारोबार 20.70 % रहा।

If we compare these transactions with respect to the electricity supplied through ISTS, the short term transactions constitutes about 29.80 % of ISTS transactions, out of which transaction through the power exchanges constitutes 20.70 %.

This issues with approval of competent authority.

भवदीय/ Yours faithfully,

Digitally signed by
Arvind Kumar Meena
Date: 29-09-2026
08:51:33

(अरविंद कुमार मीना / Arvind Kumar Meena)

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CEA website (<https://cea.nic.in/market-monitoring-report/?lang=en>)



मासिक मार्केट मॉनिटरिंग रिपोर्ट, अगस्त 2026

Monthly Market Monitoring Report, August 2026



भारत सरकार/ Government of India
विद्युत मंत्रालय/ Ministry of Power
केन्द्रीय विद्युत प्राधिकरण/ Central Electricity
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अगस्त, 2026 माह के लिए सारांश

Summary for Month: August, 2026

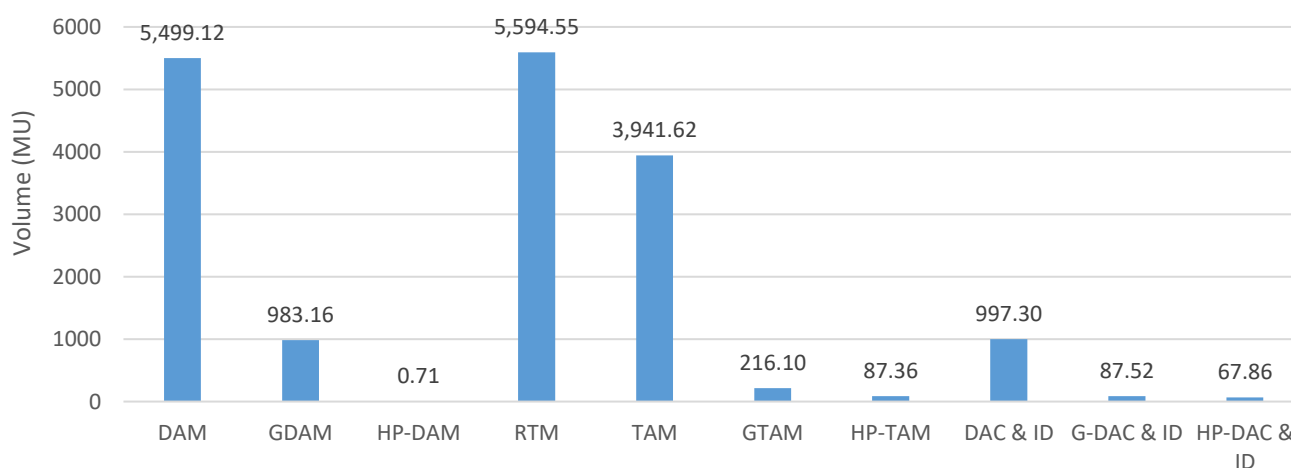
भारत में विद्युत एक्सचेंजों पर विद्युत के व्यापार का सारांश

Summary of Electricity Transactions on Power Exchanges in India

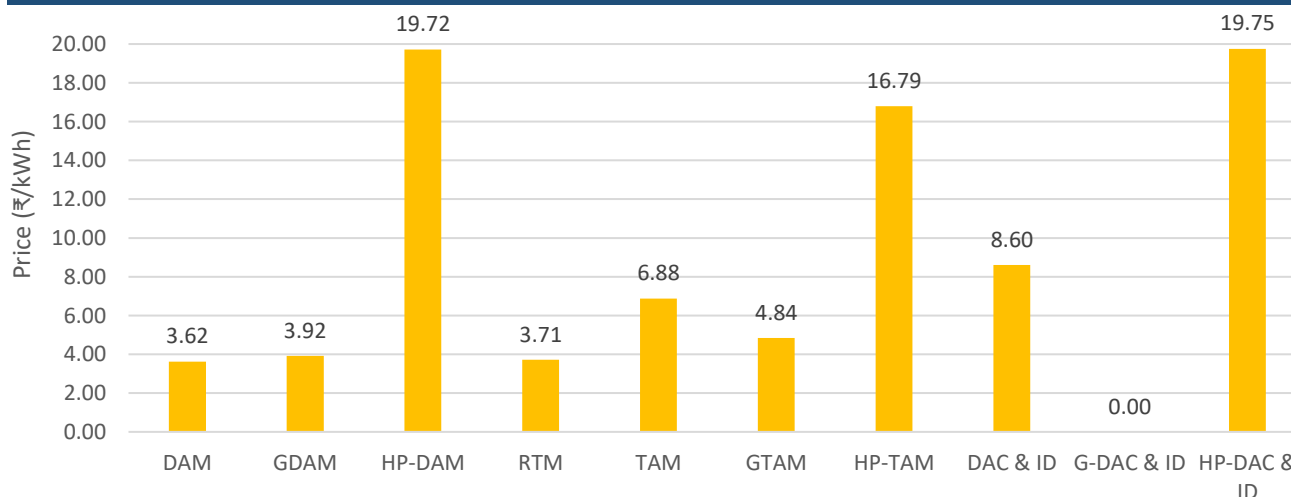
- अगस्त, 2026 के दौरान विद्युत एक्सचेंजों (यानी आईईएक्स, पीएक्सआईएल और एचपीएक्स) के माध्यम से कुल **17,475 MU** विद्युत का कारोबार किया गया, जबकि जुलाई, 2026 में यह **17,593 MU** और अगस्त, 2025 में **14,465 MU** था। विद्युत की यह मात्रा डिलीवरी की तारीख के आधार पर है और इसमें DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID और HP-DAC & ID मार्केट खंडों के माध्यम से कारोबार शामिल हैं।

A total volume of **17,475 MU** electricity was transacted through power exchanges i.e. IEX, PXIL & HPX, during the month of August, 2026, as compared to **17,593 MU** in July, 2026 and **14,465 MU** in August, 2025. This volume of electricity is on delivery date basis and includes transactions through DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID and HP-DAC & ID market segments.

Comparison of Final Scheduled Volume of Market Segments



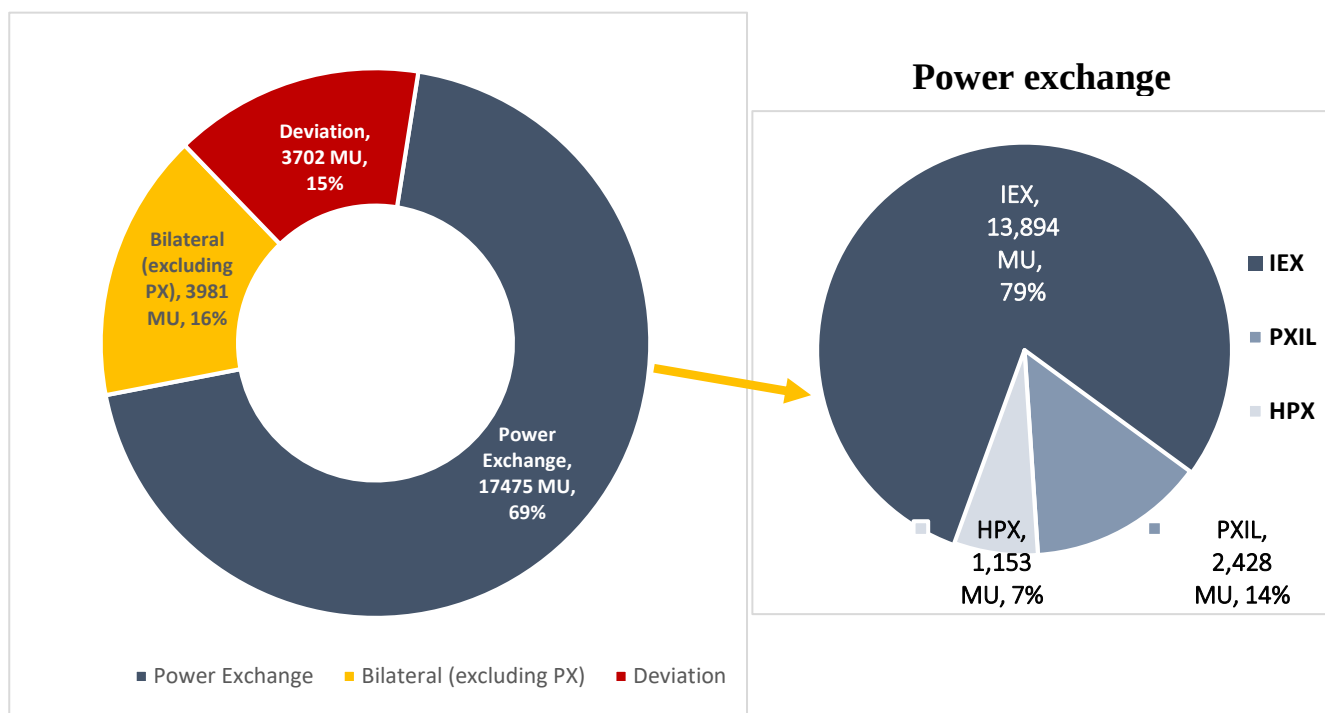
Comparison of Wt. Avg. Price of Market Segments



- द्विपक्षीय व्यापार के तहत कुल **3,981 MU** विद्युत का कारोबार किया गया और **3,702 MU** को विचलन के रूप में लेनदेन किया गया। इस प्रकार कुल **25,158 MU** विद्युत का कारोबार अल्पावधि व्यापार के रूप में किया गया था। अगस्त, 2026 के महीने में देश में कुल **168,792* MU** विद्युत की आपूर्ति की गई थी, इस प्रकार अगस्त, 2026 माह में कारोबार की गई विद्युत की कुल मात्रा में अल्पावधि बाजार का हिस्सा **14.90 %** था।

Under the Bilateral trade (excluding Power Exchanges Bilateral transactions), a total of **3,981 MU** of electricity was transacted and **3,702 MU** was transacted as deviation from schedule. Thus, a total of **25,158 MU** of electricity was transacted as short term trade (Power Exchange + Bilateral trade + deviation from schedule). In August, 2026, a total of **168,792* MU** of electricity was supplied in the country, thus, the share of short-term market in the total volume of electricity supplied in August, 2026 was **14.90 %**.

Short Term Market for August, 2026



* This is provisional data for energy supplied, as per the CEA Energy Power Supply Position Report (Provisional).

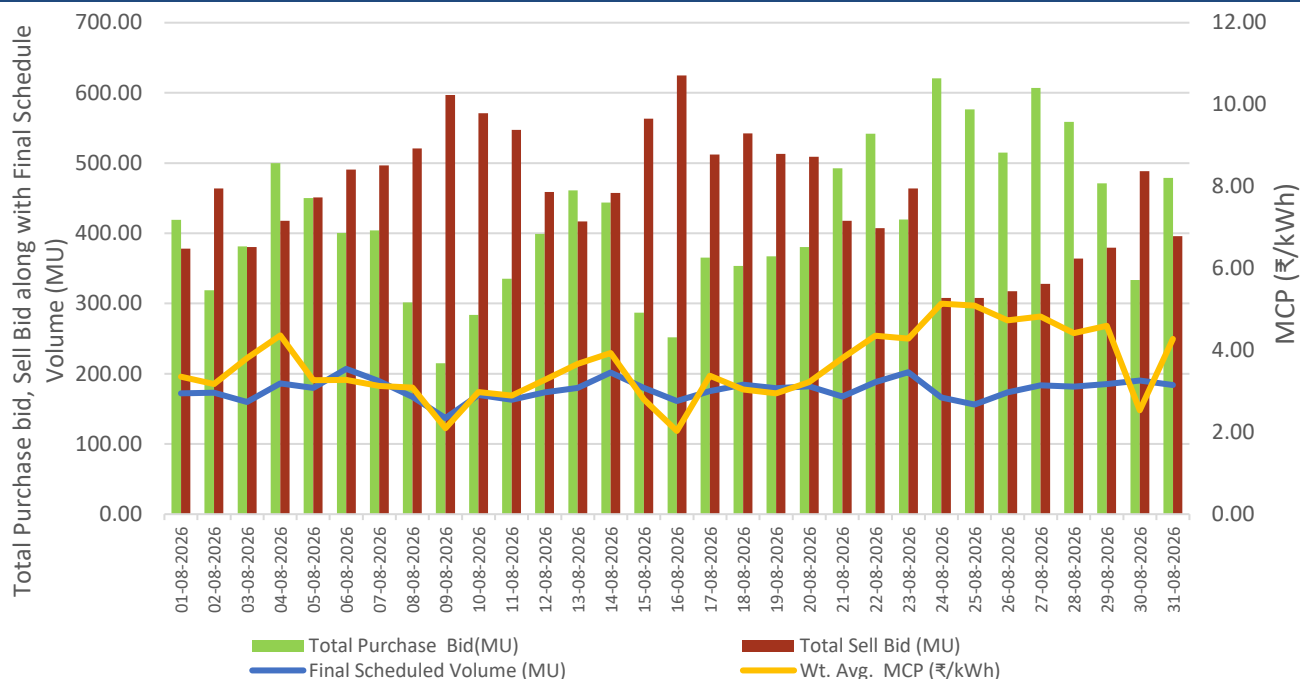
- अगस्त, 2026 के दौरान संचरण जाम की कुल मात्रा **72.31 MU** थी, जो की विद्युत एक्सचेंजों में कारोबार की गई विद्युत की कुल मात्रा का केवल **0.41 %** है और अगस्त, 2026 के महीने के दौरान आपूर्ति की गई कुल ऊर्जा का **0.043 %** है। The total volume affected by the transmission congestion during the month of August, 2026 was **72.31 MU** which is only **0.41 %** of the total volume of electricity transacted in the power exchanges and **0.043 %** of total energy supplied during the month of August, 2026.
- अगस्त, 2026 माह के महीने में रिपोर्ट की गई वास्तविक समय में विद्युत कटौती की कुल मात्रा केवल **182.45 MU** थी। The total volume of real time curtailment reported in the month of August, 2026 was only **182.45 MU**.
- अगस्त, 2026 माह के दौरान अंतर्राज्यीय पारेषण प्रणाली (ISTS) में निर्धारित अनुसूचित विद्युत की कुल मात्रा **84,433 MU** थी। अगस्त, 2026 के महीने में अल्पावधि बाजार में विद्युत का लेन-देन अंतर्राज्यीय पारेषण प्रणाली (ISTS) के माध्यम से अनुसूचित की गई कुल विद्युत की मात्रा का **29.80 %** रहा। The total volume of electricity scheduled through ISTS during the month of August, 2026 was **84,433 MU**. The total volume of electricity transacted in the short term market was **29.80 %** of total volume schedule at ISTS in August, 2026.

- अगस्त, 2026 माह के दौरान DAM और RTM में विद्युत की खरीद और बिक्री बोलियों, अंतिम अनुसूचित मात्रा और दैनिक औसत MCP की भिन्नता निम्नलिखित चित्रों में दर्शाई गई है:

The variation of Purchase and Sell bids, Final Scheduled Volume and Daily Wt. Avg. MCP under DAM and RTM during the month of August, 2026 are shown in following figures:

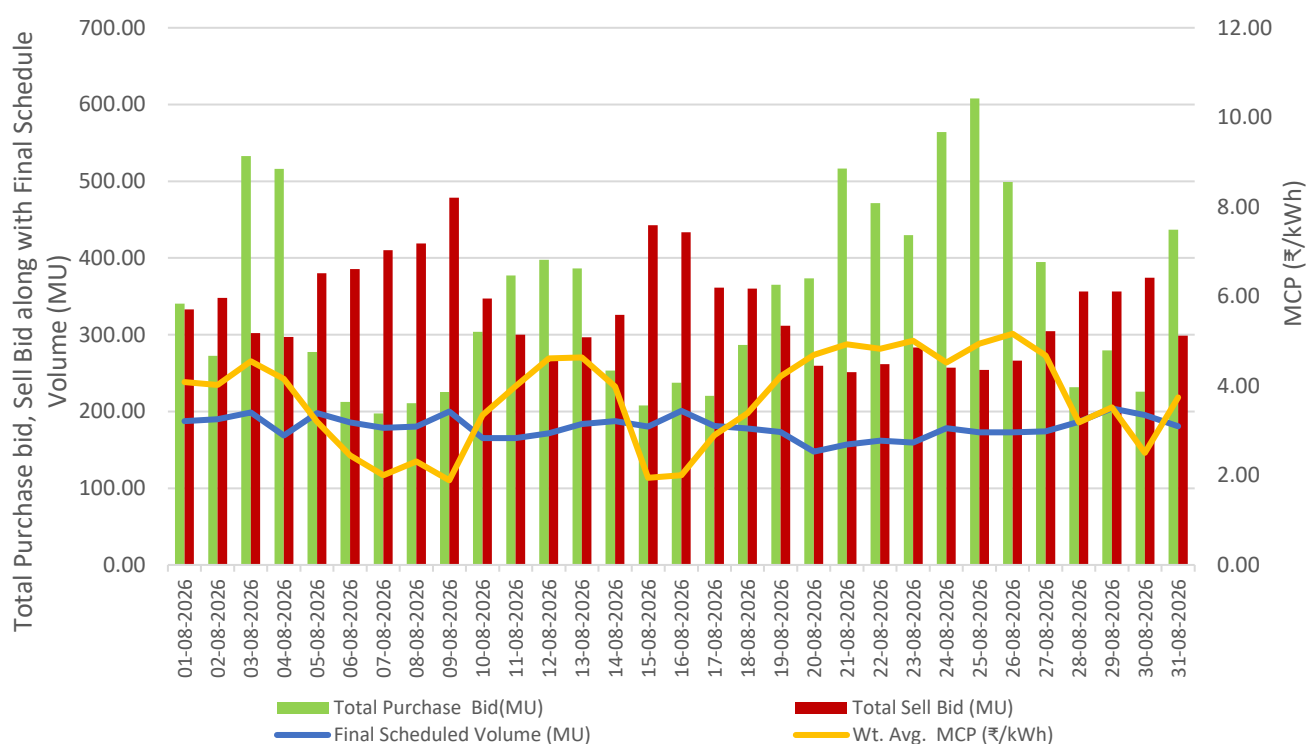
DAM Volume

Comparison of Total Purchase bid & Total Sell bid along with Final Scheduled Volume (MU) & Daily MCP (₹/kWh) under DAM in IEX



RTM Volume

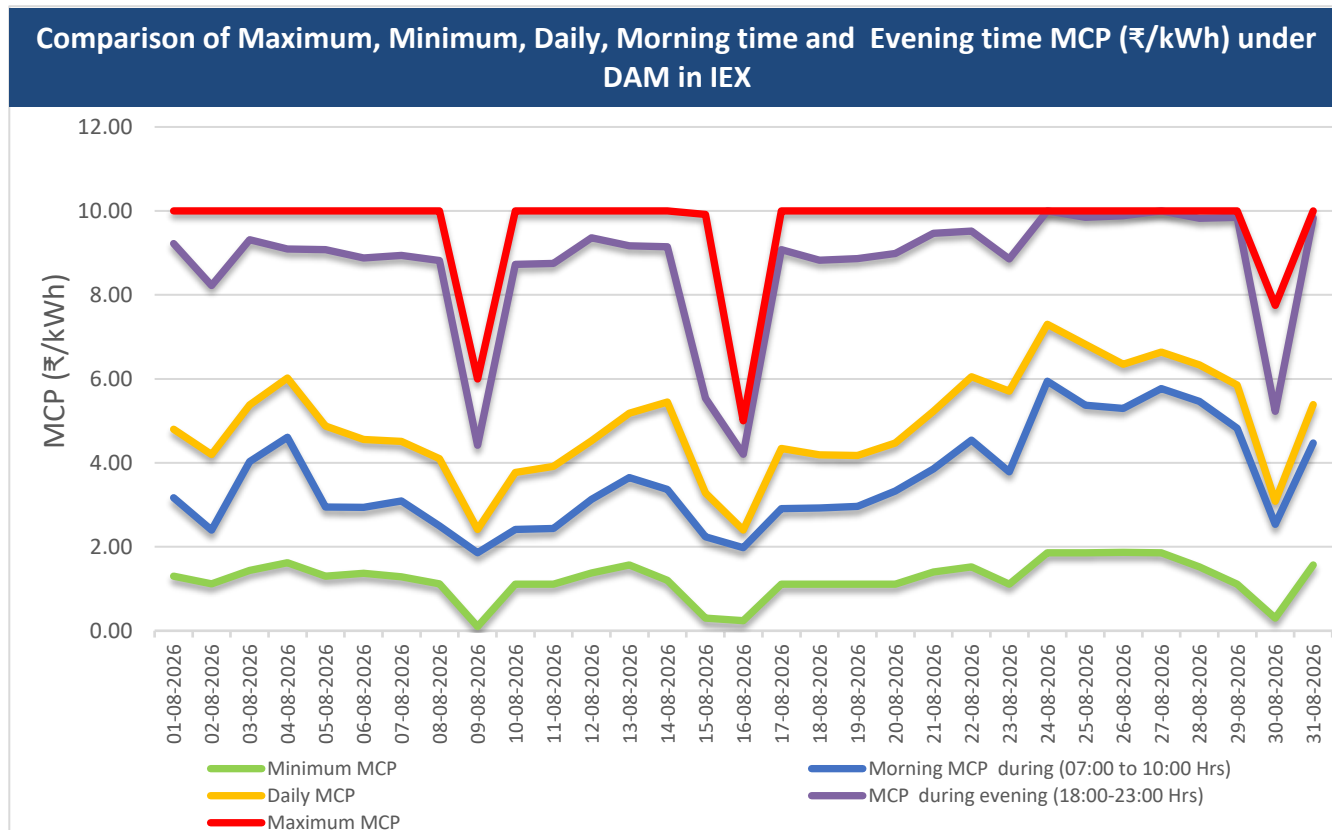
Comparison of Total Purchase bid & Total Sell bid along with Final Scheduled Volume (MU) & Daily MCP (₹/kWh) under RTM in IEX



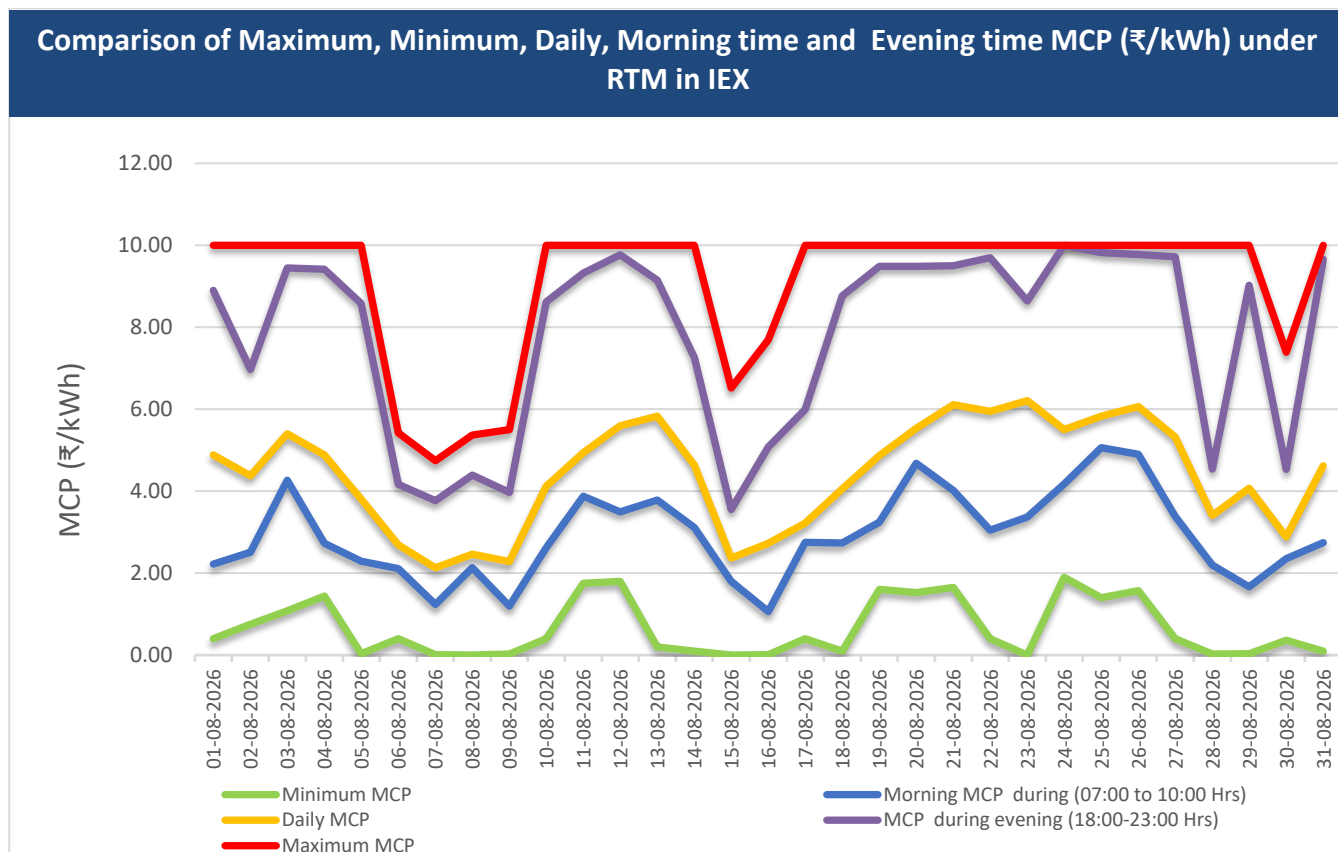
- अगस्त, 2026 माह के दौरान DAM और RTM में अधिकतम, न्यूनतम, दैनिक, सुबह और शाम के समय MCP की भिन्नता निम्नलिखित चित्रों में दिखाई गई है:

The variation of Maximum, Minimum, Daily, Morning and Evening time MCPs under DAM and RTM during the month of August, 2026 are shown in following figures:

DAM Prices

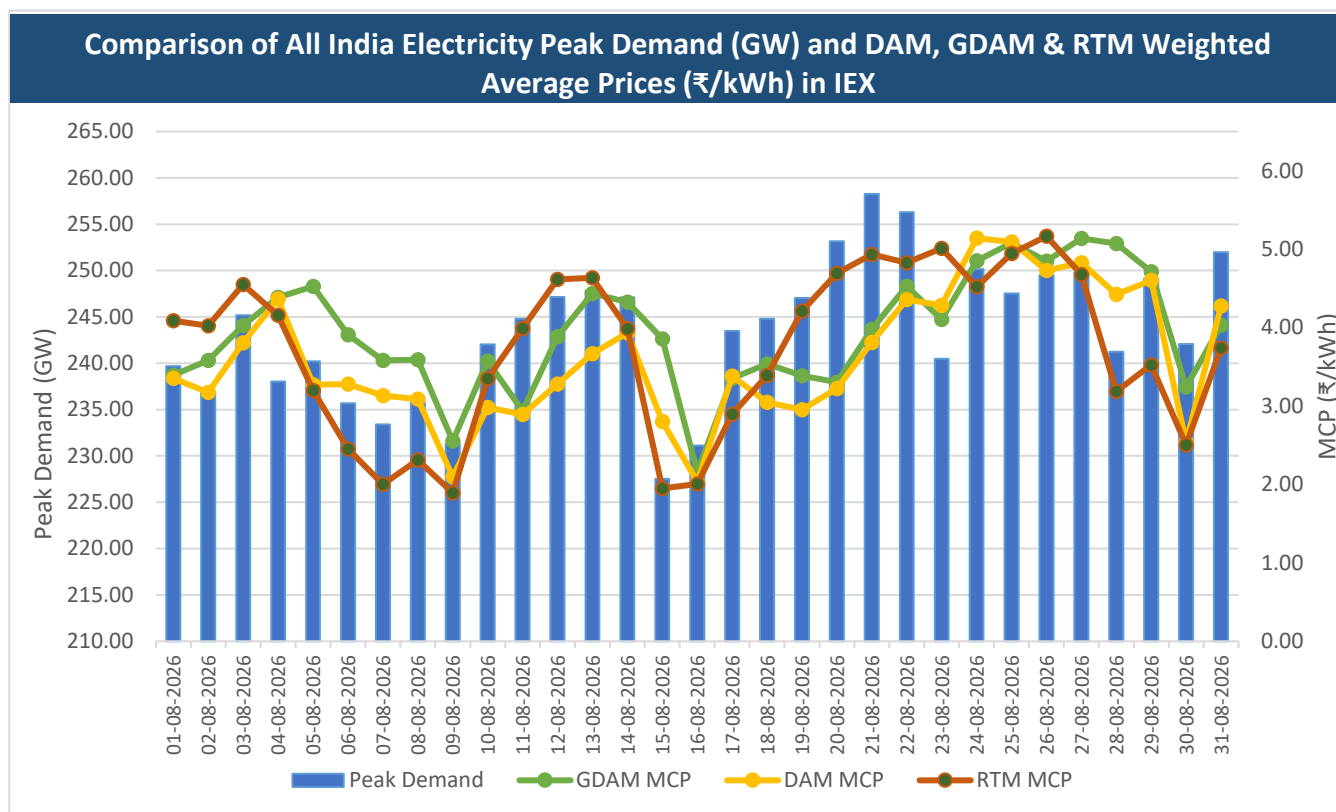


RTM Prices



- अगस्त, 2026 माह के दौरान अखिल भारतीय विद्युत शिखर मांग (GW) तथा DAM, GDAM एवं RTM में MCP की भिन्नता निम्नलिखित चित्रों में दिखाई गई है:

The variation of All India Electricity Peak Demand (GW) and DAM, GDAM & RTM MCPs in IEX during the month of August, 2026 are shown in following figures:



Summary of TRAS segment

In the TRAS segment, a total of **0.16 MU** volume was cleared in TRAS UP segment (DAM (AS) + RTM (AS)), out of which **0.04 MU** was dispatched with an Average MCP of **₹ 19.23/kWh** through DAM (AS) and **0.08 MU** was dispatched with an Average MCP of **₹ 19.92/kWh** through RTM (AS).

In TRAS DOWN segment (DAM (AS) + RTM (AS)), a total of **840.64 MU** volume was cleared, out of which **132.51 MU** was dispatched with an Average MCP of **₹ 0.06/kWh** through DAM (AS) and **534.55 MU** was dispatched with an Average MCP of **₹ 0.05/kWh** through RTM (AS).

Summary of Forward Signals in Power market

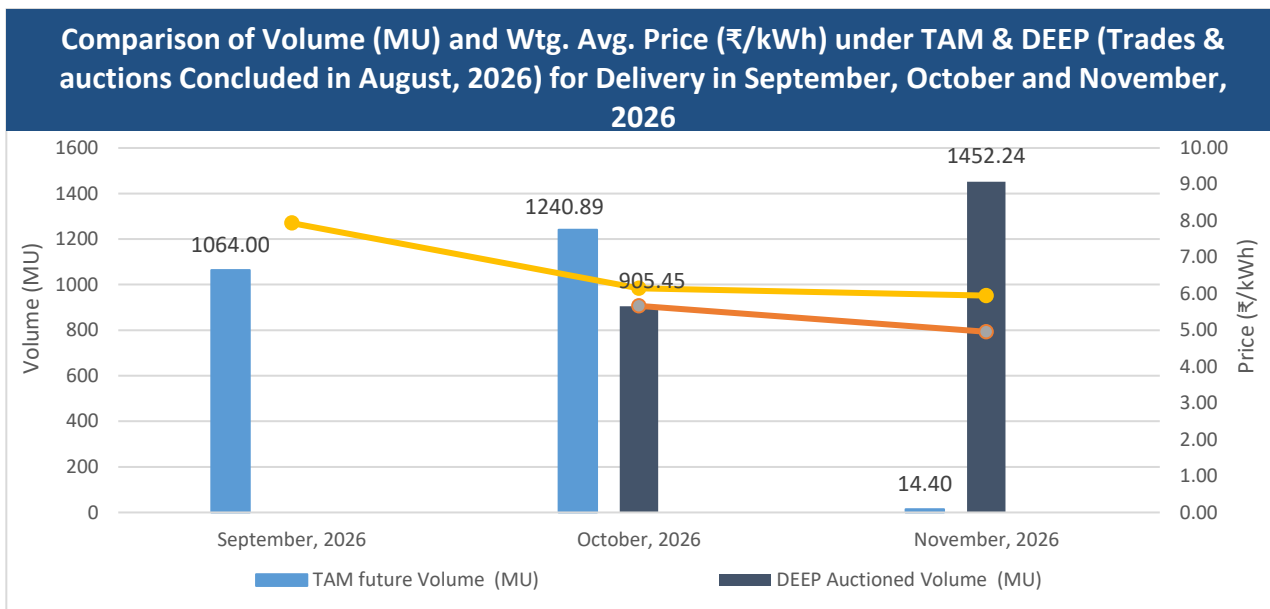
1. TAM future Prices and Volume

A total of **2,319 MU** volume was traded in the month of August, 2026 in TAM across all three exchanges out of which **1,064.00 MU** volume is for delivery in September, 2026 at a Wt. Avg. Price of **₹ 7.94/kWh**, **1,240.89 MU** volume is for delivery in October, 2026 at a Wt. Avg. Price of **₹ 6.15/kWh** and **14.40 MU** volume is for delivery in November, 2026 at a Wt. Avg. Price of **₹ 5.95/kWh**.

2. DEEP portal Auctions

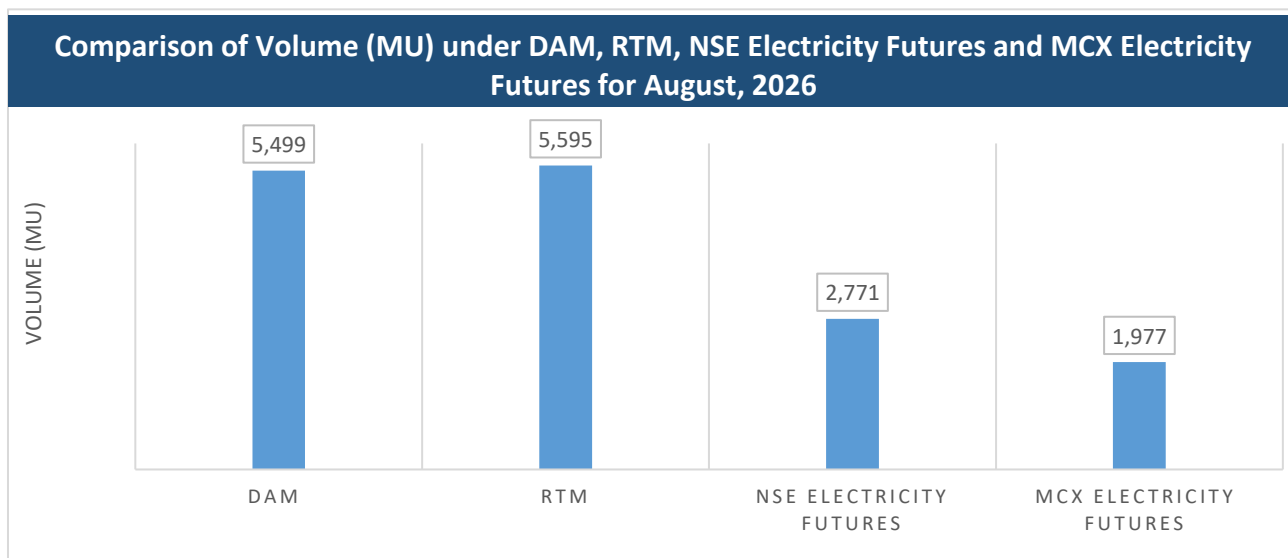
For procurement of Short term power, a total of 8 auctions were concluded in August, 2026 for the utilities of GUVNL and MBPPL. A total of **4,096 MU** volume was allotted through these auctions.

For Medium term power, no auction was concluded in August, 2026.



3. Electricity futures

As of 15th September 2026, **NSE** electricity futures were quoted at ₹5,380/MWh for September, 2026 contract, ₹4,637/MWh for October, 2026 contract and ₹4,549/MWh for November, 2026 contract. Similarly, in **MCX**, electricity futures were quoted at ₹7,780/MWh for September, 2026 contract and ₹7,385/MWh for October, 2026 contract and ₹5,925/MWh for November, 2026 contract.



4. OTC platforms transactions

- (i) Three (2) **banking transactions** were concluded during the month through NAME OTC platform which were initiated by M.p. Power Management Company Limited and one (1) **banking transaction** was concluded during the month through GNA Energy OTC platform which were initiated by GMR Energy Trading Limited.
- (ii) Two (2) **energy transactions** were concluded during the month through NAME OTC platform which were initiated by Rajasthan Urja Vikas & IT Services Ltd.

MARKET MONITORING REPORT DETAILS

Electricity Transactions on Power Exchanges in India

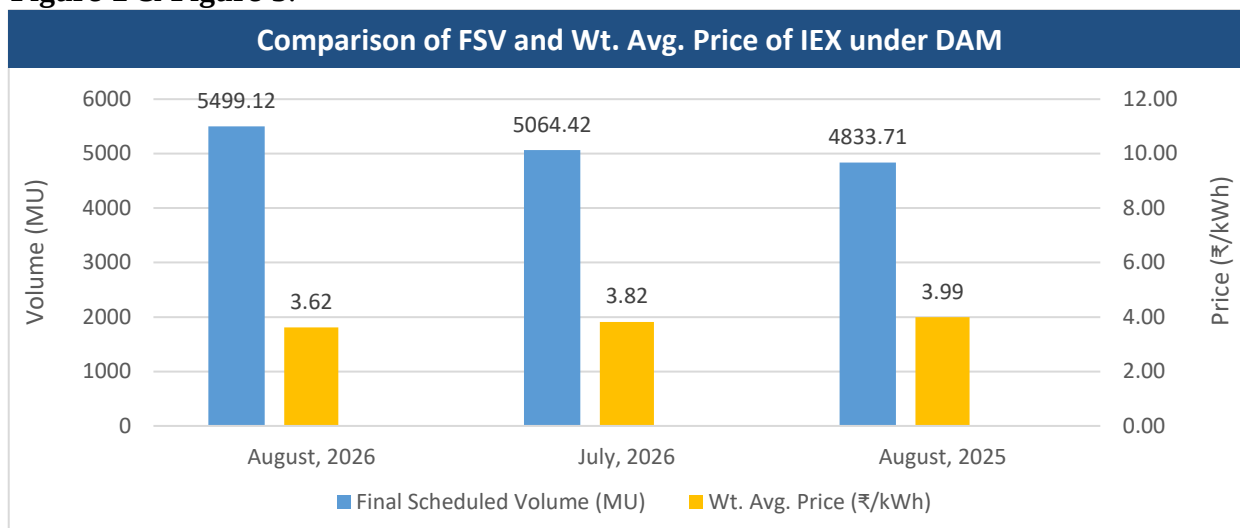
1. Day Ahead Market (DAM)

The volume of electricity transacted under DAM was 5,499.12 MU at a Wt. Avg. Price of ₹ 3.62/kWh in August, 2026.

- 1.1. The volume of electricity transacted in the Day Ahead Market (DAM) on power exchanges (IEX, HPX and PXIL) and the total energy supplied in the country during August 2026, July, 2026 and August, 2025 are tabulated below:

Month	DAM Volume (in MU)	Total Energy Supplied (MU)	DAM as % of Total Energy Supplied
August, 2026	5,499.12	168,792	3.26 %
July, 2026	5,064.42	168,779	3.00 %
August, 2025	4,925.34	149,765	3.29 %

- 1.2. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX*, PXIL and HPX under DAM for August, 2026 vs July, 2026 and August, 2025 is shown below as **Figure-1**, **Figure-2** & **Figure-3**:



* The DAM volume in IEX is inclusive of Cross Border Transactions of Electricity with Nepal and Bhutan (details given at **Annexure XII**), which was **91.58 MU** (i.e. 91.58 MU sold by Bhutan).

Figure-1

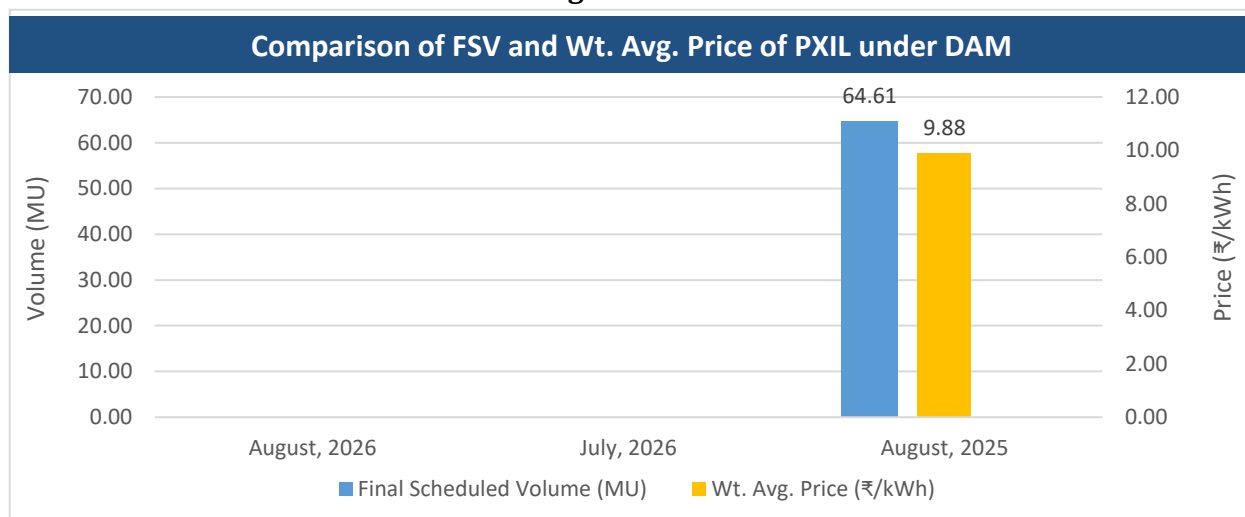


Figure-2

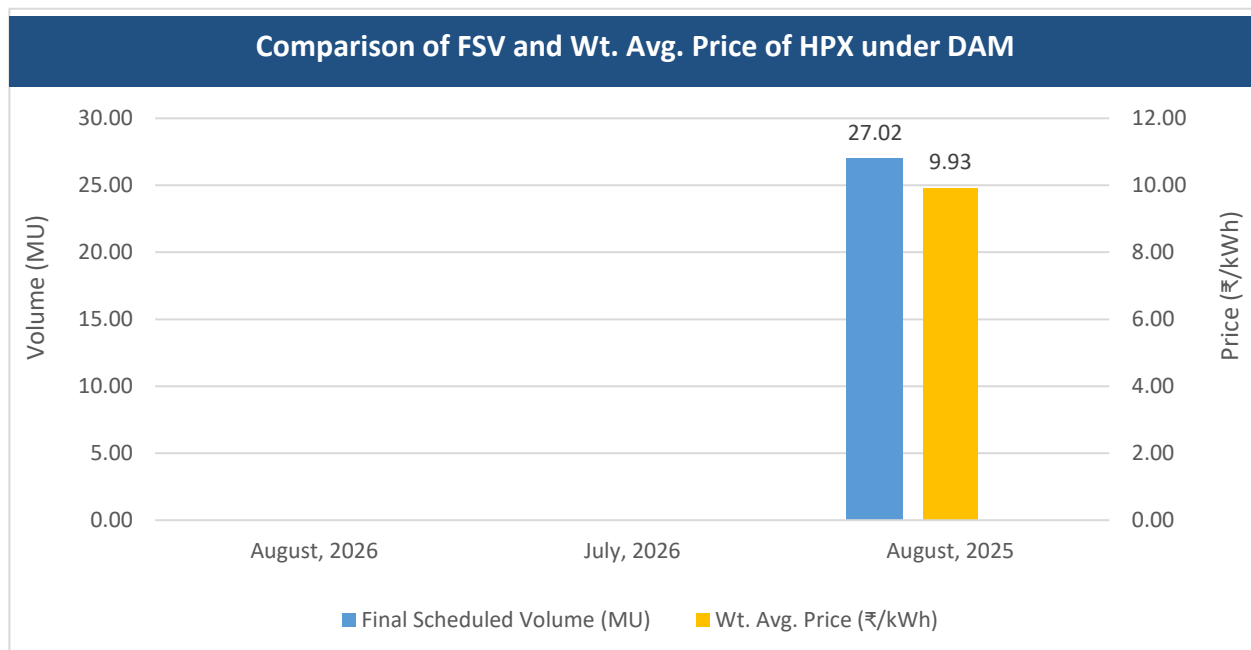


Figure-3

- 1.3.** In the month of August, 2026, the volume of electricity transacted in IEX in **High Price Day Ahead Market (HP-DAM)** was **0.71 MU** at an average MCP of **₹ 19.72/kWh**. No transactions took place in PXIL & HPX under HP-DAM during the same period.
- 1.4.** The maximum Area Clearing Price (ACP) of ₹ 10.00/kWh in IEX was observed in all 13 regions during 798 time blocks from 1st to 8th, 10th to 14th, 17th to 29th & 31st August, 2026. As there was no congestion in transmission system, the MCP for these time blocks was also ₹ 10.00/kWh. Whereas, no transactions took place in PXIL & HPX under DAM.
- 1.5.** The minimum ACP of ₹ 0.10/kWh in IEX was observed in all 13 regions during the 3 time blocks from 13:00 - 13:15 to 13:30 - 13:45 Hrs on 09th August, 2026. As there was no congestion in transmission system, the MCP for these time blocks was also ₹ 0.10/kWh. Whereas, no transactions took place in PXIL & HPX under DAM.

2. Real Time Market (RTM)

The volume of electricity transacted under RTM was 5,594.55 MU at a Wt. Avg. Price of ₹ 3.71/kWh in August, 2026.

2.1. The total **5,594.55 MU**, out of which **5,564.51** (99.46 %) was transacted in IEX, **24.79 MU** (0.44 %) was transacted in PXIL and **5.25 MU** (0.09 %) was transacted in HPX under RTM.

2.1. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX, PXIL and HPX under RTM for August, 2026 vs July, 2026 and August, 2025 is shown below as **Figure-4**, **Figure-5** & **Figure-6**:

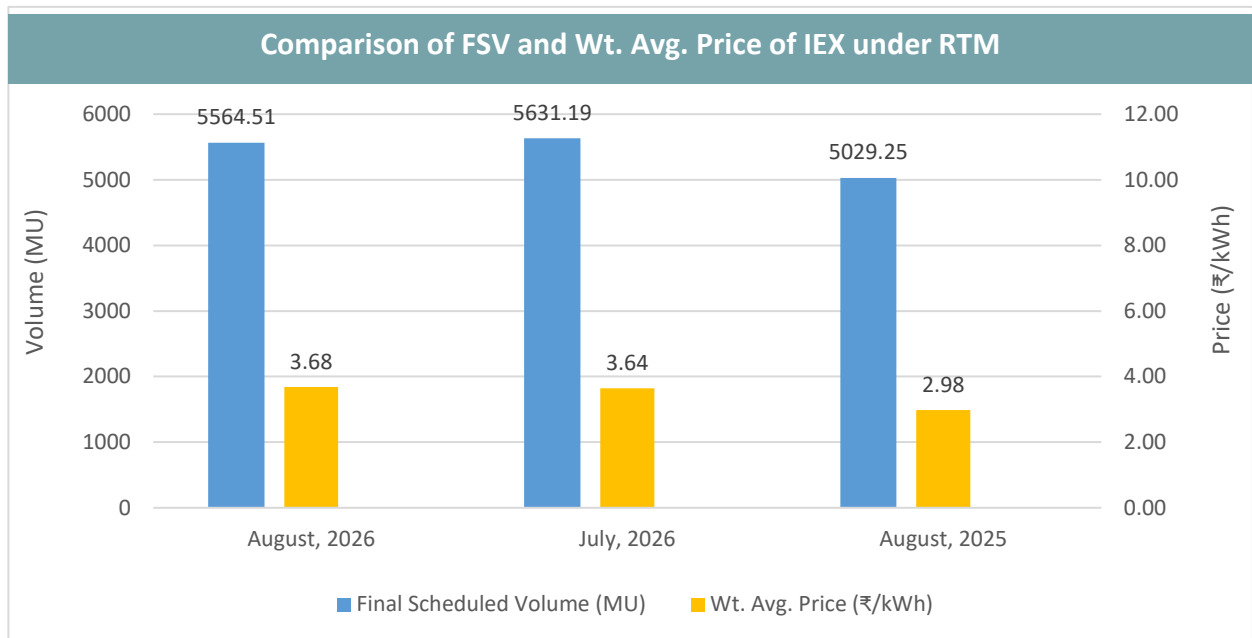


Figure-4

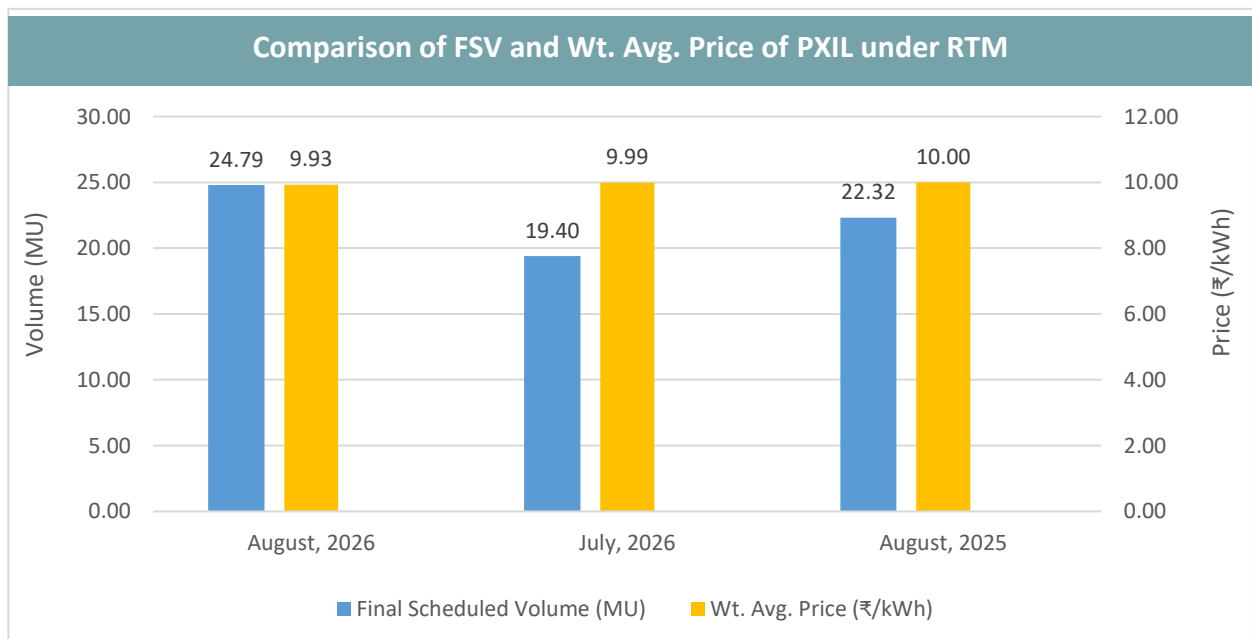


Figure-5

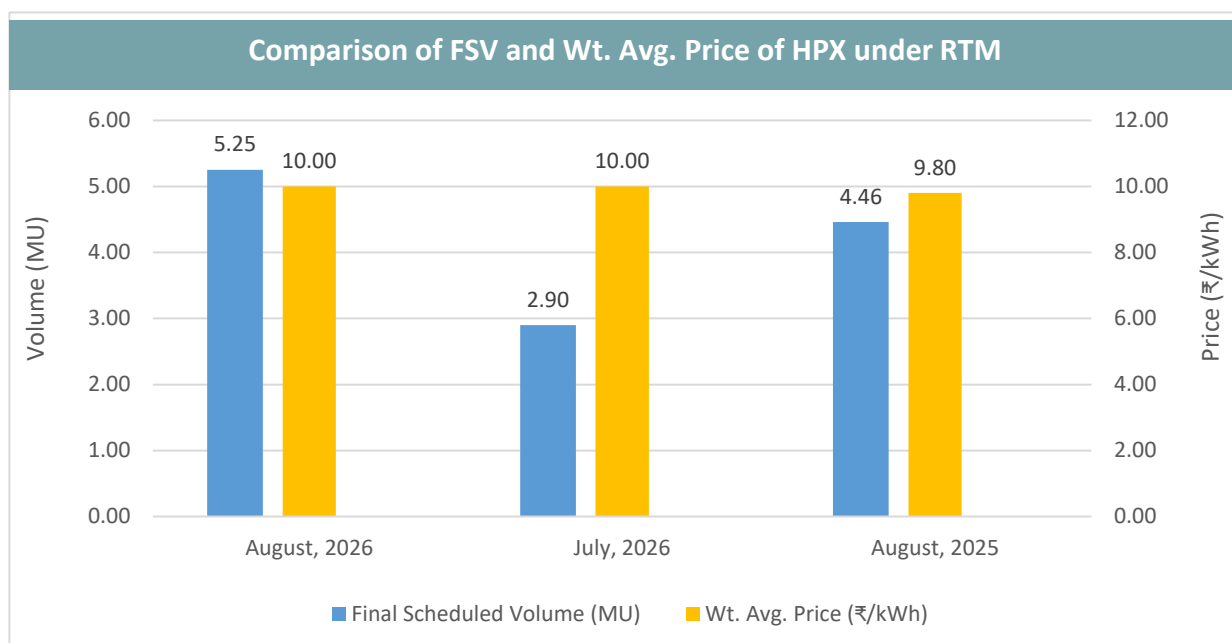


Figure-6

2.2. The RTM volume for August, 2026 in IEX is inclusive of Cross Border Transactions of Electricity with Nepal and Bhutan (details given at **Annexure XIII**), which was **147.40** MU (i.e. 5.86 MU bought by Nepal, 140.84 MU sold by Nepal, 0.70 MU sold by Bhutan).

3. Green Day Ahead Market (GDAM)

The volume of electricity transacted under GDAM was **983.16 MU** at a Wt. Avg. Price of **₹ 3.92/kWh** in August, 2026.

3.1. The volume of electricity transacted under GDAM in August, 2026 was **983.16 MU** in IEX at a Wt. Avg. MCP of **₹ 3.92/kWh** and no transaction took place in PXIL & HPX under GDAM.

3.2. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX under GDAM for August, 2026 vs July, 2026 and August, 2025 is shown below as **Figure-7**:

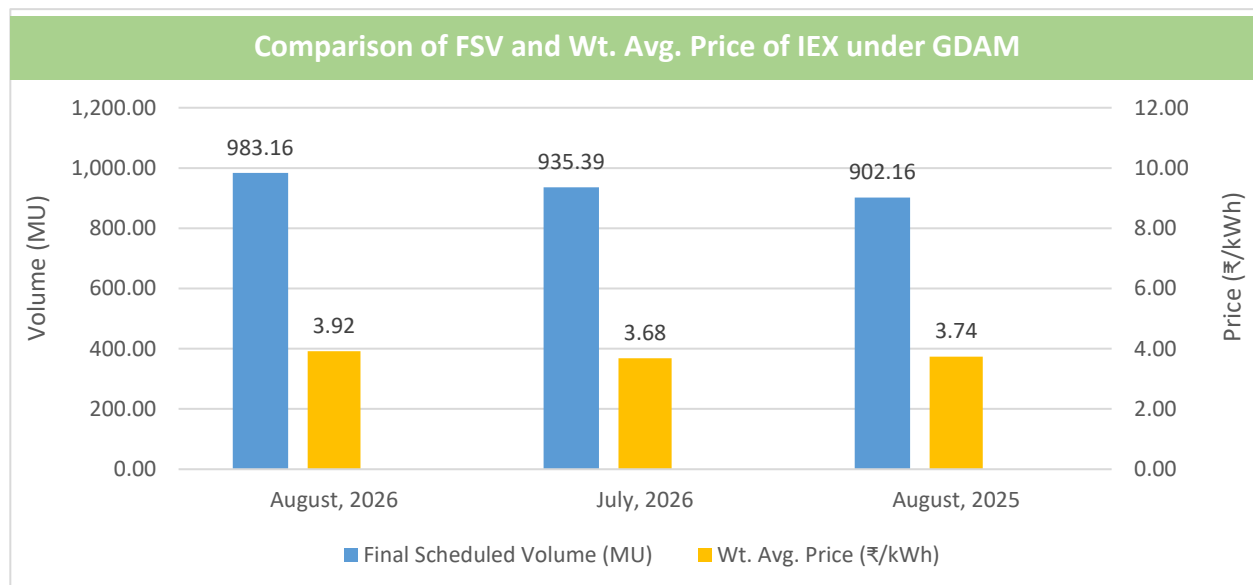


Figure-7

3.3. In August, 2026, there was no real time curtailment in the power exchanges under GDAM. Further, there was real time curtailment of **0.88 MU** in IEX and no transaction took place in PXIL & HPX under GDAM during the month of July, 2026. Further, there was no real time curtailment in the power exchanges under GDAM during the month of August, 2025.

3.4. Top 10 Sellers and Buyers under GDAM in August, 2026 are tabulated below:

S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Karnataka	132.57	13.48%	West Bengal	280.65	28.55%
2	Adani Green Energy Twenty Five C Limited_PSS8	59.74	6.08%	Gujarat	68.97	7.01%
3	Maharashtra	43.26	4.40%	Damodar Valley	63.24	6.43%
4	Project Sixteen Renewable Power Private Limited	34.54	3.51%	Andhra Pradesh	57.69	5.87%
5	Sorang HEP (Himachal	33.27	3.38%	Uttar Pradesh	57.62	5.86%
6	Juna Renewable Energy Private Limited	31.65	3.22%	Telangana	48.19	4.90%
7	Rajasthan	27.68	2.82%	Tamil Nadu	44.54	4.53%
8	Eden Renewable Alma Private Limited	24.83	2.53%	Odisha	44.49	4.53%
9	Zenataris Renewable Energy Private Limited	22.36	2.27%	Madhya Pradesh	40.61	4.13%
10	Himachal Pradesh	22.03	2.24%	Karnataka	39.11	3.98%
Total Volume of top 10		431.94	43.93%	Total Volume of top 10	745.10	75.79%
Total Volume in PXs		983.16		Total Volume in PXs	983.16	

4. Term Ahead Market (TAM)

The volume of electricity transacted under TAM was 3,941.62 MU at a Wt. Avg. Price of ₹ 6.88/kWh in August, 2026.

- 4.1. The total volume of electricity transacted on the power exchanges on delivery date basis under Term Ahead Market in August, 2026, July, 2026 and August, 2025 is tabulated below:

Month	Total Volume (in MU)	TAM as % of Total Energy Supplied	IEX in MU (in % of total volume)	PXIL in MU (in % of total volume)	HPX in MU (in % of total volume)
August, 2026	3,941.62	2.34 %	1397.61 (35.46 %)	1763.46 (44.74 %)	780.55 (19.80 %)
July, 2026	4,266.10	2.53 %	1376.04 (32.26 %)	2166.57 (50.79 %)	723.49 (16.96 %)
August, 2025	2,269.94	1.52 %	399.68 (17.61 %)	1572.00 (69.25 %)	298.26 (13.14 %)

- 4.2. In the month of August, 2026, the electricity transacted in **High Price Term Ahead Market (HP-TAM)** in PXIL under Daily or Anyday contract was **68.76 MU** at an average MCP of ₹ **17.00/kWh**, PXIL under Anyday Single Side contract was **18.60 MU** at an average MCP of ₹ **16.00/kWh** and no transactions took place in IEX under HP-TAM during the month.
- 4.3. In August, 2026, there was transmission congestion of **50.84 MU** under TAM, out of 50.84 MU in PXIL and no congestion in IEX & HPX.
- 4.4. There was real time curtailment of **158.41 MU** under TAM, out of which 71.20 MU in IEX, 55.56 MU in PXIL and 31.64 MU in HPX.
- 4.5. The comparison of total volume of electricity transacted and Wt. Avg. MCP in the power exchanges under Term Ahead Market (TAM) on delivery date basis during August, 2026 with July, 2026 and August, 2025 are shown in Table – 1A & 1B:

(i) Final Scheduled Volume (MU), August, 2026 vis- a- vis July, 2026 and August, 2025

Period		Final Scheduled Volume (MU)				
		Daily or Any Day	Weekly	Monthly	Anyday Single Side	Total
IEX	August, 2026	417.22	-	345.08	635.31	1397.61
	July, 2026	283.00	-	609.55	483.49	1376.04
	MoM Change (%)	47.43	NA	-43.39	31.40	1.57
	August, 2025	64.90	-	-	334.78	399.68
	YoY Change (%)	542.87	NA	NA	89.77	249.68
PXIL	August, 2026	361.34	-	528.03	874.09	1763.46
	July, 2026	1040.65	-	767.55	358.37	2166.57
	MoM Change (%)	-65.28	NA	-31.21	143.91	-18.61
	August, 2025	384.55	-	20.71	1166.74	1572.00
	YoY Change (%)	-6.04	NA	2449.64	-25.08	12.18
HPX	August, 2026	254.64	-	405.52	120.39	780.55
	July, 2026	155.22	-	497.62	70.65	723.49
	MoM Change (%)	64.05	NA	-18.51	70.40	7.89
	August, 2025	13.00	-	18.30	266.96	298.26
	YoY Change (%)	1858.77	NA	2115.96	-54.90	161.70

MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.

Table: 1A

(ii) Wt. Avg. MCP, August, 2026 vis- a- vis July, 2026 and August, 2025

	Period	Wt. Average MCP (₹/kWh)			
		Daily or Any Day	Weekly	Monthly	Anyday Single Side
IEX	August, 2026	6.86	-	7.13	6.46
	July, 2026	7.04	-	6.47	7.00
	MoM Change (%)	-2.56	NA	10.20	-7.71
	August, 2025	6.59	-	-	4.85
	YoY Change (%)	4.10	NA	NA	33.20
PXIL	August, 2026	6.87	-	7.51	6.49
	July, 2026	7.54	-	6.34	6.29
	MoM Change (%)	-8.89	NA	18.45	3.18
	August, 2025	2.36	-	5.96	4.87
	YoY Change (%)	191.10	NA	26.01	33.26
HPX	August, 2026	6.86	-	7.40	6.78
	July, 2026	6.97	-	6.02	6.67
	MoM Change (%)	-1.58	NA	22.92	1.65
	August, 2025	7.50	-	8.04	4.72
	YoY Change (%)	-8.53	NA	-7.96	43.64
MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.					

Table: 1B

5. Day Ahead Contingency & Intra Day (DAC & ID)

The volume of electricity transacted under DAC & ID was 997.30 MU at a Wt. Avg. Price of ₹ 8.60/kWh in August, 2026.

- 5.1. The volume of electricity transacted on IEX, PXIL and HPX under DAC & ID on delivery date basis during August, 2026 was **317.39 MU, 375.13 MU and 304.78 MU**, respectively.
- 5.2. In the month of August, 2026, the electricity transacted in **High Price Day Ahead Contingency & Intra Day (HP-DAC & ID)** - in IEX under DAC contract was **9.61 MU** at an average MCP of **₹ 19.98/kWh** and under ID contract was **14.01 MU** at an average MCP of **₹ 19.82/kWh**, in PXIL under DAC contract was **14.65 MU** at an average MCP of **₹ 19.60/kWh** and under ID contract was **19.86 MU** at an average MCP of **₹ 19.98/kWh**, in HPX under DAC contract was **4.28 MU** at an average MCP of **₹ 19.28/kWh** and under ID contract was **5.45 MU** at an average MCP of **₹ 19.14/kWh** under HP-DAC & ID.
- 5.3. In August, 2026, there was transmission congestion of **12.02 MU** under DAC & ID, out of which 0.02 MU in IEX, 12.00 MU in PXIL and no congestion in HPX.
- 5.4. In August, 2026, there was real time curtailment of **4.03 MU** under DAC & ID, out of which 2.97 MU in IEX, 1.06 MU in PXIL and no curtailment in HPX.
- 5.5. The total volume of electricity transacted under DAC & ID under Day Ahead Contingency & Intra Day contracts during August, 2026 and its comparison with July, 2026 and August, 2025 on delivery date basis are shown in Tables- 2A & 2B:

(i) Final Scheduled Volume (MU), August, 2026 vis- a- vis July, 2026 and August, 2025

	Period	Final Scheduled Volume (MU)		
		Day Ahead Contingency	Intra Day	Total
IEX	August, 2026	290.45	26.94	317.39
	July, 2026	338.43	17.81	356.24
	MoM Change (%)	-14.18	51.26	-10.91
	August, 2025	420.94	14.51	435.45
	YoY Change (%)	-31.00	85.67	-27.11
PXIL	August, 2026	333.62	41.51	375.13
	July, 2026	356.94	34.22	391.16
	MoM Change (%)	-6.53	21.30	-4.10
	August, 2025	335.79	85.11	420.90
	YoY Change (%)	-0.65	-51.23	-10.87
HPX	August, 2026	281.24	23.54	304.78
	July, 2026	321.04	11.52	332.56
	MoM Change (%)	-12.40	104.34	-8.35
	August, 2025	236.55	25.20	261.75
	YoY Change (%)	18.89	-6.59	16.44
MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.				

Table: 2A

(ii) Wt. Avg. MCP, August, 2026 vis- a- vis July, 2026 and August, 2025

	Period	Wt. Average MCP (₹/kWh)	
		Day Ahead Contingency	Intra Day
IEX	August, 2026	8.80	10.00
	July, 2026	9.13	9.63
	MoM Change (%)	-3.61	3.84
	August, 2025	5.00	9.58
	YoY Change (%)	76.00	4.38
PXIL	August, 2026	7.75	9.87
	July, 2026	8.04	9.74
	MoM Change (%)	-3.61	1.33
	August, 2025	6.23	9.54
	YoY Change (%)	24.40	3.46
HPX	August, 2026	8.96	10.00
	July, 2026	8.67	9.77
	MoM Change (%)	3.34	2.35
	August, 2025	5.86	10.00
	YoY Change (%)	52.90	0.00
MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.			

Table: 2B

6. Green Term Ahead Market (GTAM)

*The volume of electricity transacted under GTAM was **216.10 MU** at a Wt. Avg. Price of **₹ 4.84/kWh** in August, 2026.*

The total volume of electricity transacted in the PXs under GTAM on delivery date basis **216.10 MU**. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX, PXIL and HPX under GTAM for August, 2026 is shown below as **Figure-8, Figure-9 and Figure-10**:

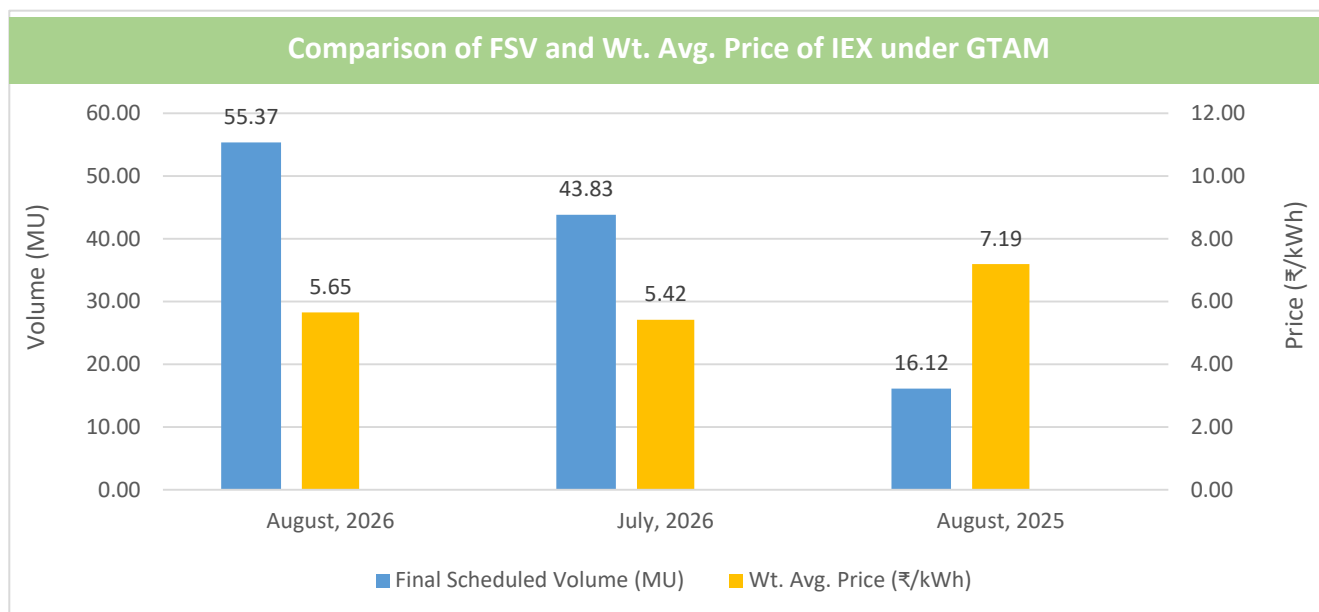


Figure-8

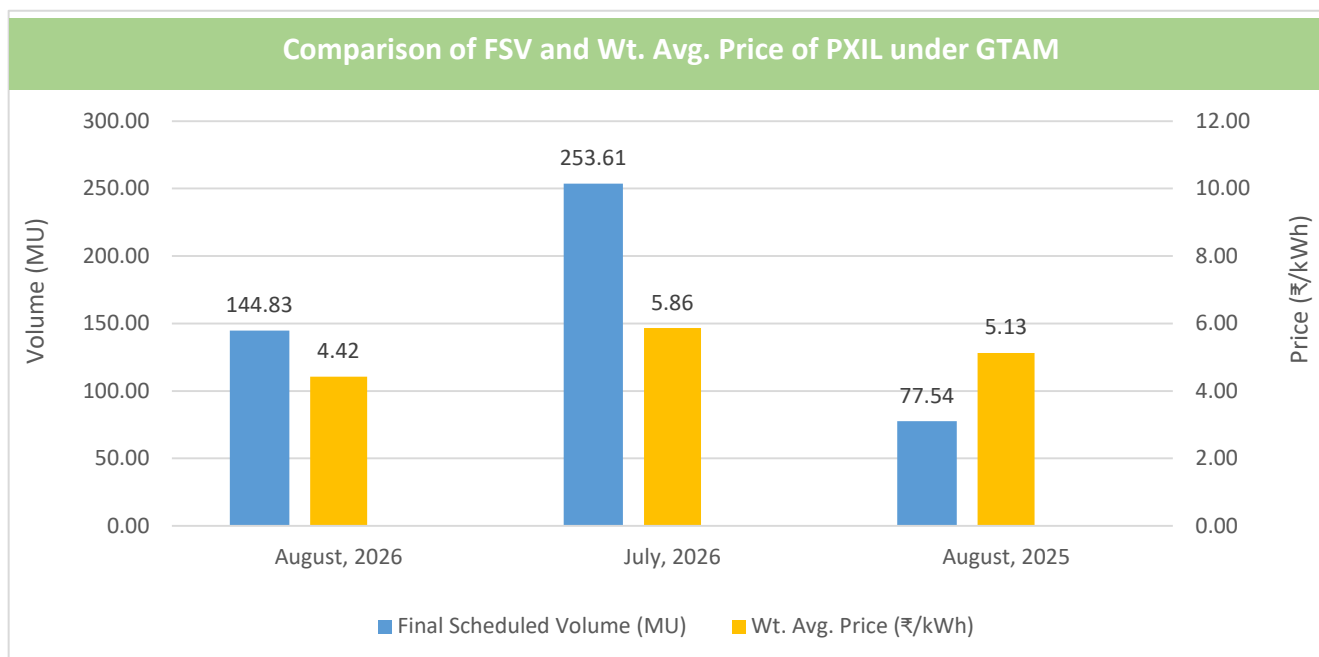


Figure-9

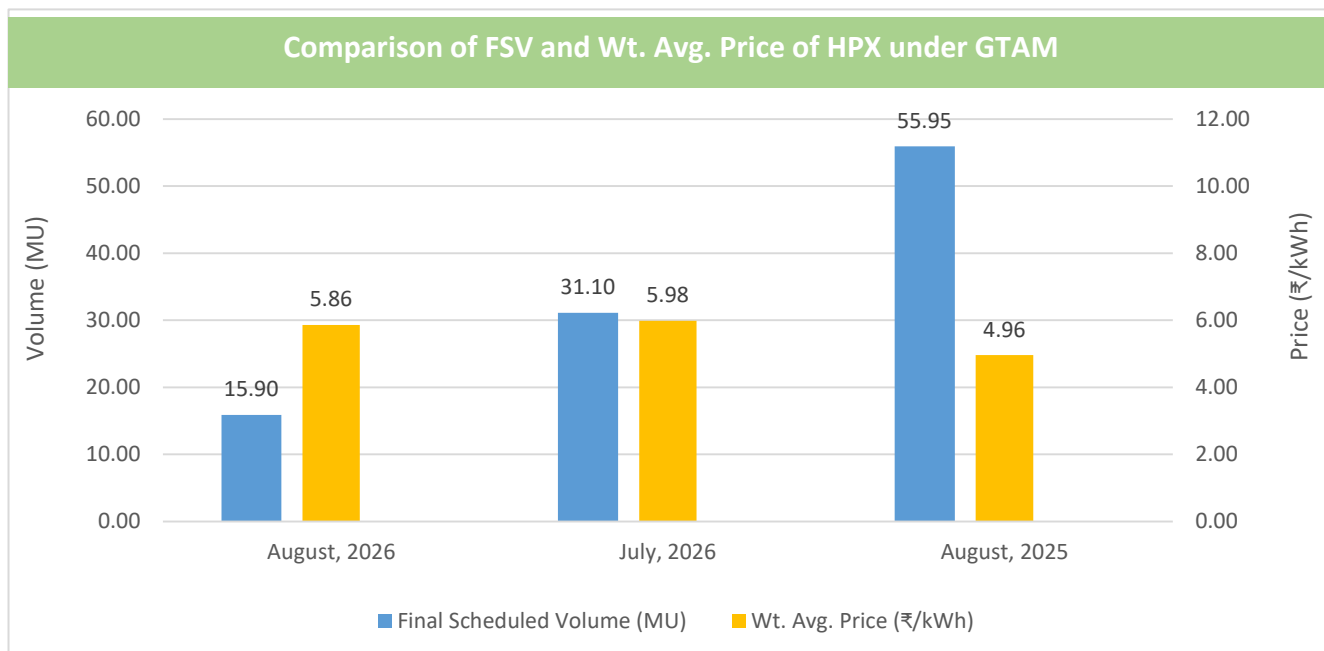


Figure-10

7. Green Day Ahead Contingency & Intra Day (G-DAC & ID)

*The volume of electricity transacted under G-DAC & ID was **87.52 MU** at a Wt. Avg. Price of ₹ **6.34/kWh** in August, 2026.*

The total volume of electricity transacted in the IEX, PXIL & HPX under G-DAC & ID on delivery date basis was **87.52 MU**. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX, PXIL and HPX under G-DAC & ID for August, 2026 is shown below as **Figure-11, Figure-12 and Figure-13:**

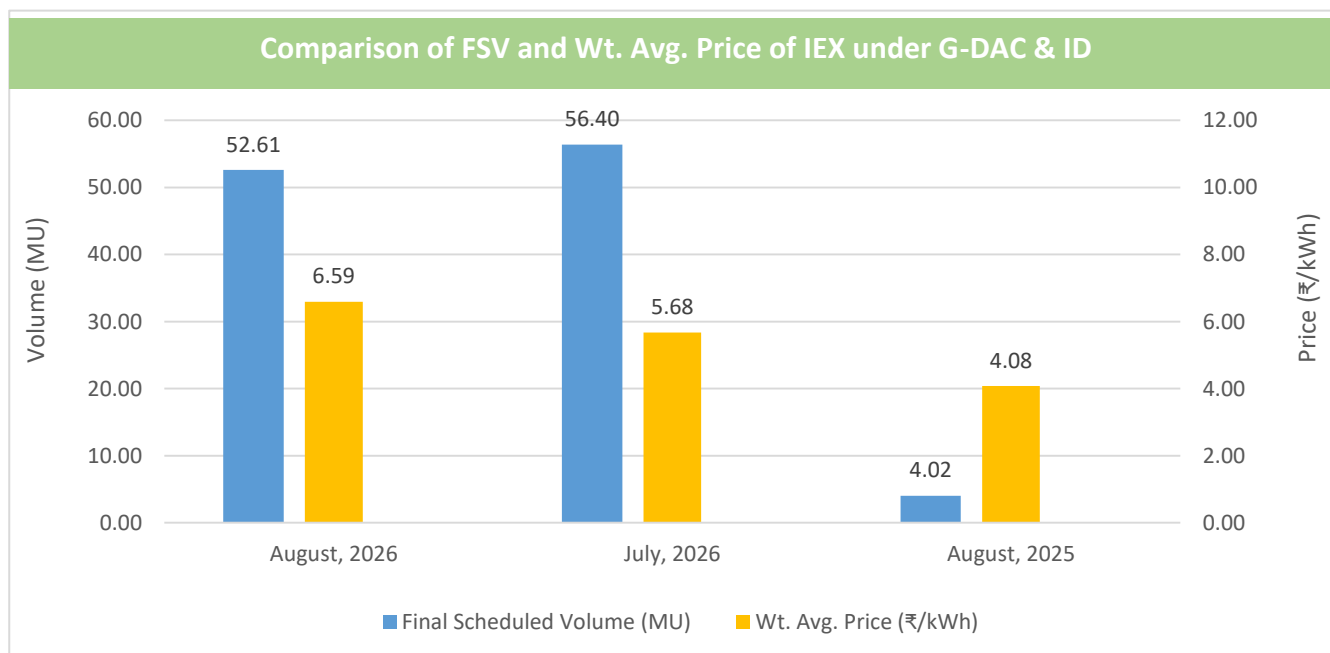


Figure-11

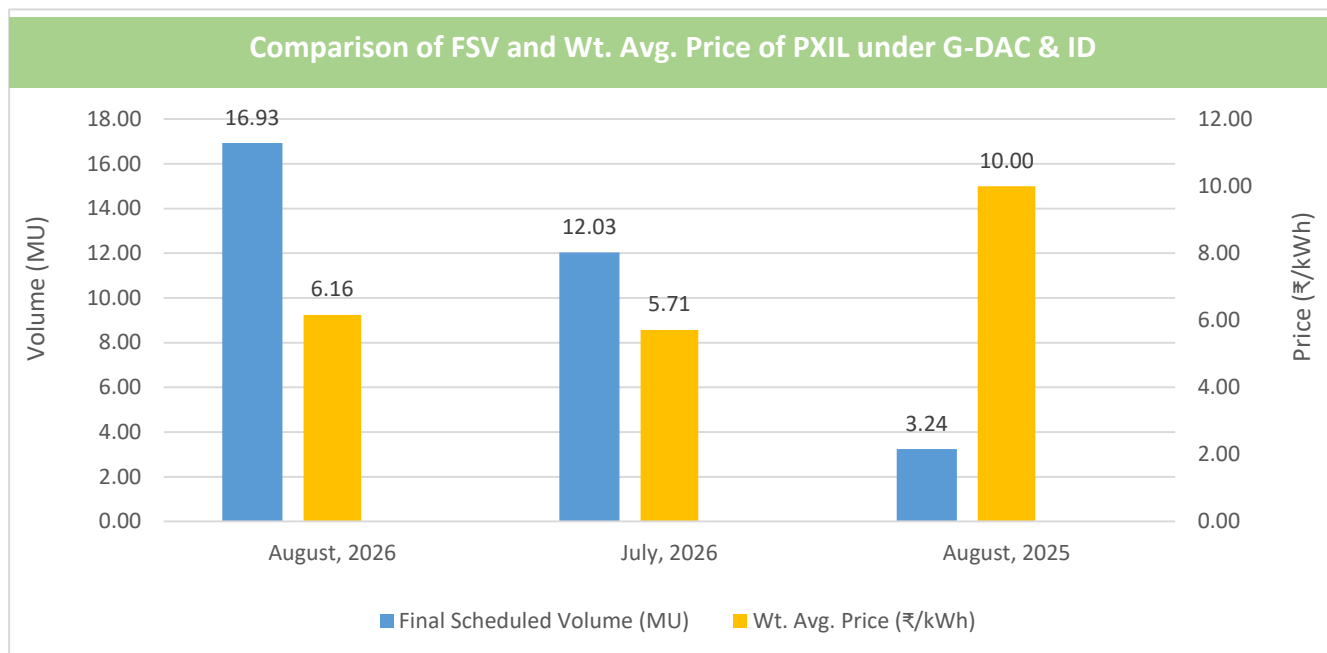


Figure-12

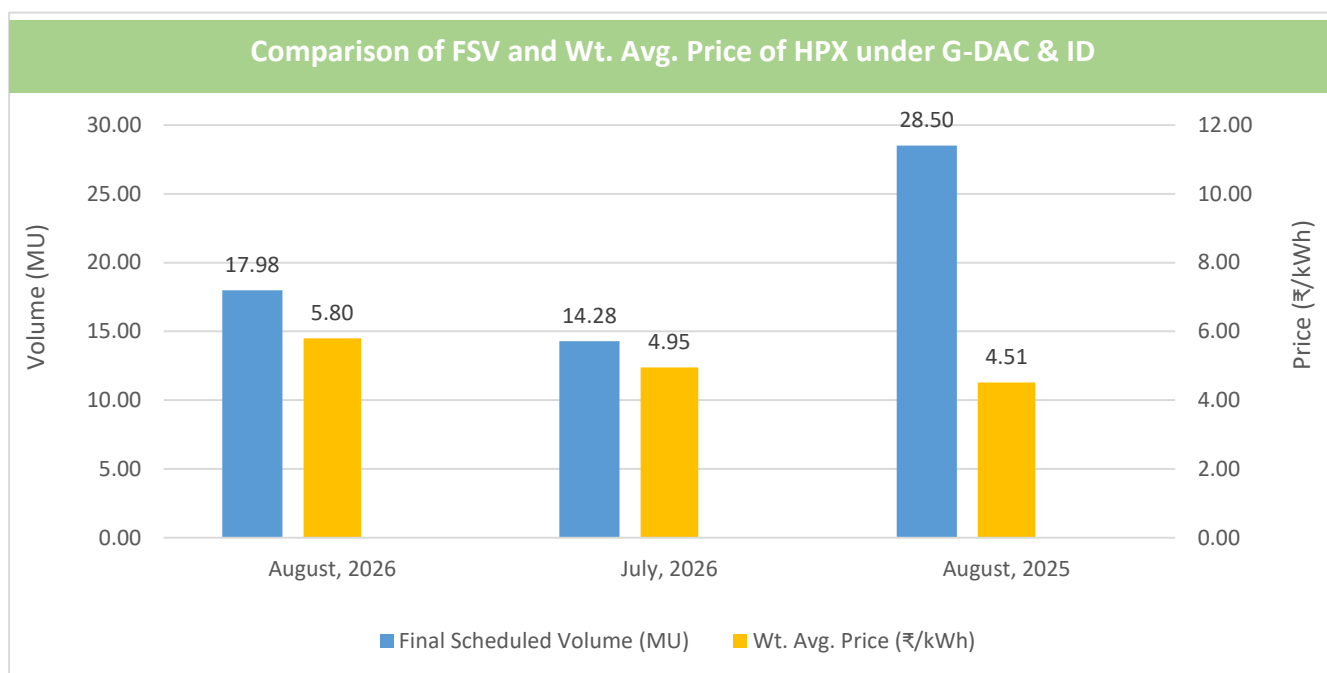


Figure-13

8. Bilateral Transactions

The total volume of electricity transacted through bilateral transactions under short term market in August, 2026 was **9,378.89 MU**

The total volume of electricity transacted through **bilateral (GNA & t-GNA) transactions** under short term market in August, 2026 was **9,378.89 MU** (details given at **Annexure III**). The total buy volume of electricity transacted in bilateral market through direct and trader transactions in August, 2026 were **3,910.36 MU** and **5,468.52 MU** respectively. The details of bilateral transactions of Electricity during August, 2026 are shown in table below:

August, 2026	Direct	Traders	Total Bilateral Transaction (MU)
Total	3910.36	5468.52	9378.89
Minimum	0.19	0.09	-
Maximum	652.74	1269.63	-

Table -3A

Top five Buyers in Bilateral transactions

Entity Name	Direct		Entity Name	Through Traders	
	(MU)	Percent		(MU)	Percent
Punjab	652.74	16.69%	Gujarat	1269.63	23.22%
Uttar Pradesh	578.95	14.81%	Tamil Nadu	582.43	10.65%
Odisha	497.46	12.72%	Maharashtra	562.29	10.28%
Maharashtra	437.69	11.19%	Haryana	445.19	8.14%
Delhi	275.72	7.05%	Delhi	441.13	8.07%
Total Volume	2442.55	62.46%	Total Volume	3300.68	60.36%
Total Volume in Bilateral	3910.36		Total Volume in Bilateral	5468.52	

Top five Sellers in Bilateral transactions

Entity Name	Direct		Entity Name	Through Traders	
	(MU)	Percent		(MU)	Percent
Karnataka	412.53	10.55%	Adani Power Limited- Raipur TPP	476.25	8.71%
Uttar Pradesh	337.37	8.63%	HIMACHAL PRADESH	355.04	6.49%
Madhya Pradesh	283.24	7.24%	Jaypee Nigrie Super Thermal Power Plant	320.34	5.86%
Maharashtra	271.35	6.94%	Jharkhand	301.05	5.51%
Jammu Kashmir	203.46	5.20%	Adani Power Limited - Raigarh TPP	183.57	3.36%
Total Volume	1507.94	38.56%	Total Volume	1636.25	29.92%
Total Volume in Bilateral	3910.36		Total Volume in Bilateral	5468.52	

8.1. The region-wise buy volumes of electricity transacted bilaterally during August, 2026 are given in table below:

Region-wise Buy Volume

Region-wise Volume (MU)	ER		WR		NR		SR		NER	
	Direct	Trader	Direct	Trader	Direct	Trader	Direct	Trader	Direct	Trader
Total	559.45	254.99	938.76	2389.51	2224.18	1846.78	96.99	929.56	90.98	43.14
Minimum	0.19	4.06	1.16	0.09	0.19	49.33	1.43	2.52	0.28	2.55
Maximum	497.46	155.95	437.69	1269.63	652.74	445.19	33.20	582.43	73.53	36.80

Table-3B

8.2. **Deviation Volume** -The volume of Deviation observed in August, 2026 in import and export were **3,396.27 MU** and **4,007.00 MU** respectively. The total volume of Deviation observed in August, 2026 can be taken as **3,701.63 MU**.

8.3. A comparison of volume of electricity transacted through the Power Exchanges together under DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID and HP-DAC & ID (on delivery date basis) with Bilateral transactions and Deviation in August, 2026 is shown in **Figure 14**:

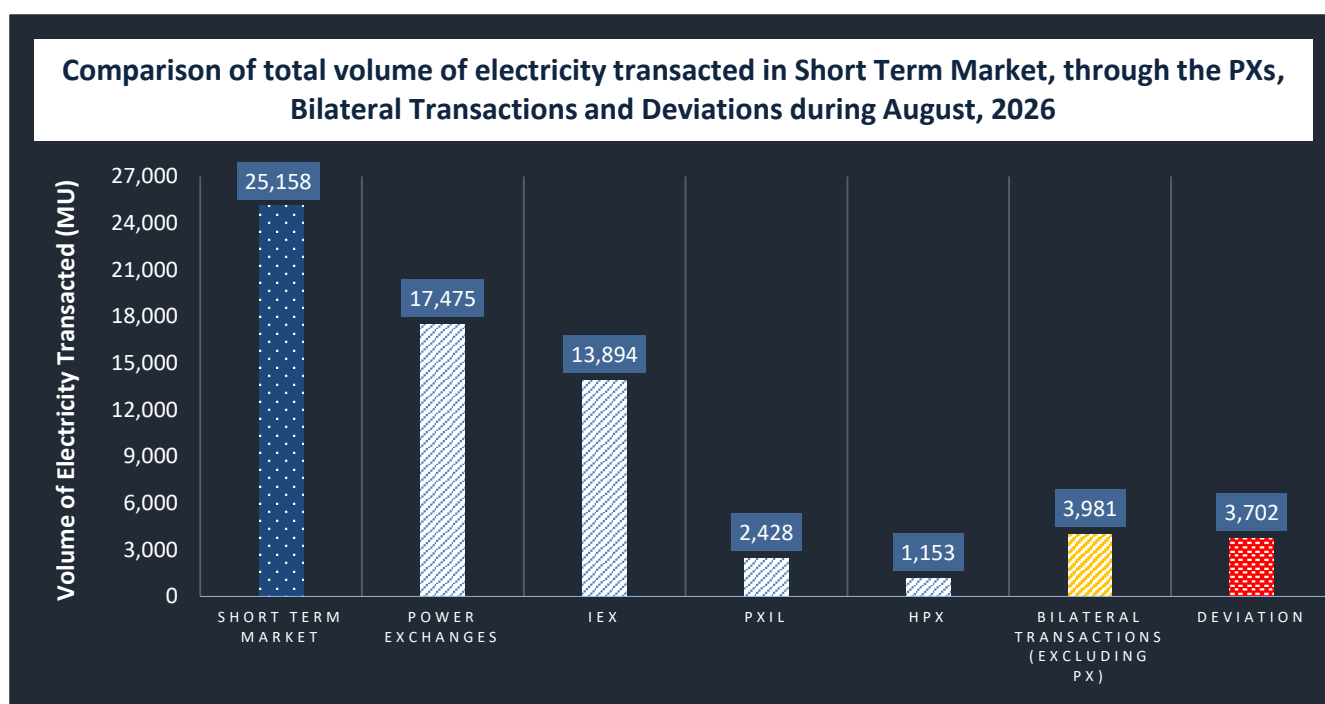
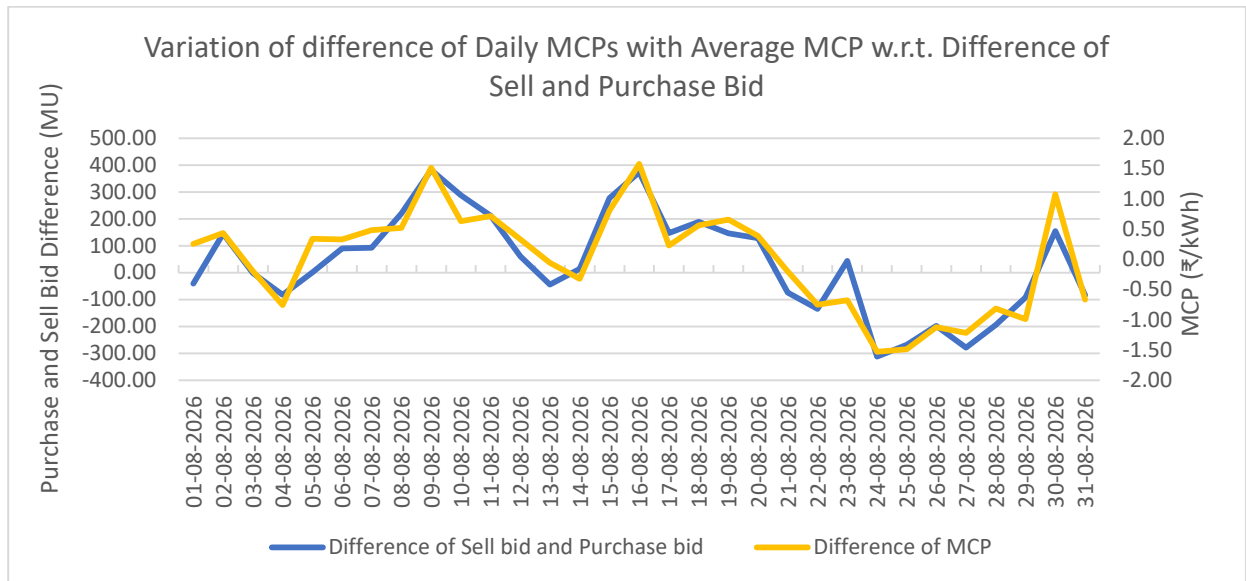


Figure -14

9. Analysis of movement of prices observed under DAM during August, 2026

9.1. The variation of difference of Daily Wt. Avg. MCPs with Wt. Avg. MCP w.r.t Difference of Sell and Purchase bid is Shown below:



9.2. The same relationship is visible from the analysis carried out from the plot in **Figure – 15**:

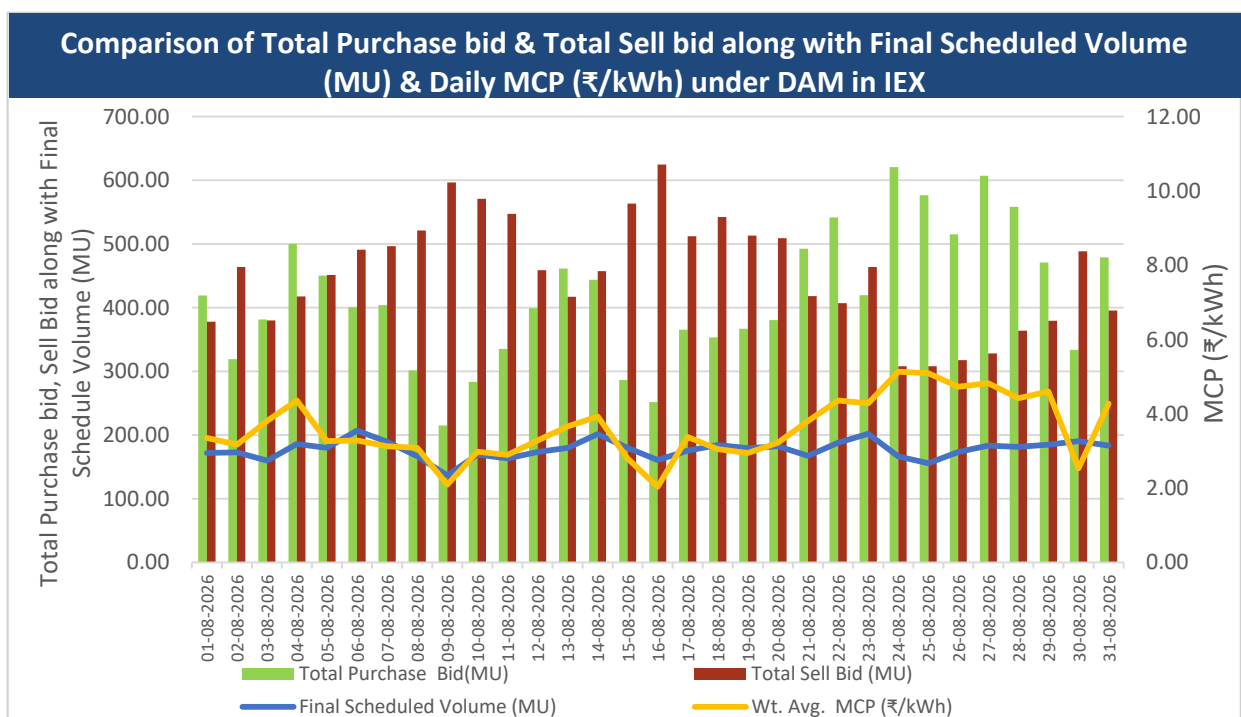


Figure – 15

9.3. Invariably, the Final Scheduled Volume (MU) and the Daily Wt. Avg. MCP (₹/kWh) showed decreasing trend on Sundays and increasing trend on Mondays as the demand of electricity in the country was less on Sundays as compared to other days of week. However, during the month of August, 2026, it is observed that on first Monday (3rd August, 2026), FSV showed decreasing trend in comparison to first Sunday (2nd August, 2026), on fourth Sunday (23rd August, 2026), FSV showed increasing trend in comparison to fourth Saturday (22nd August, 2026).

9.4. A comparison of maximum, minimum, daily, evening time MCP is shown in **Figure-16**. The same are also tabulated in **Annexure-I**.

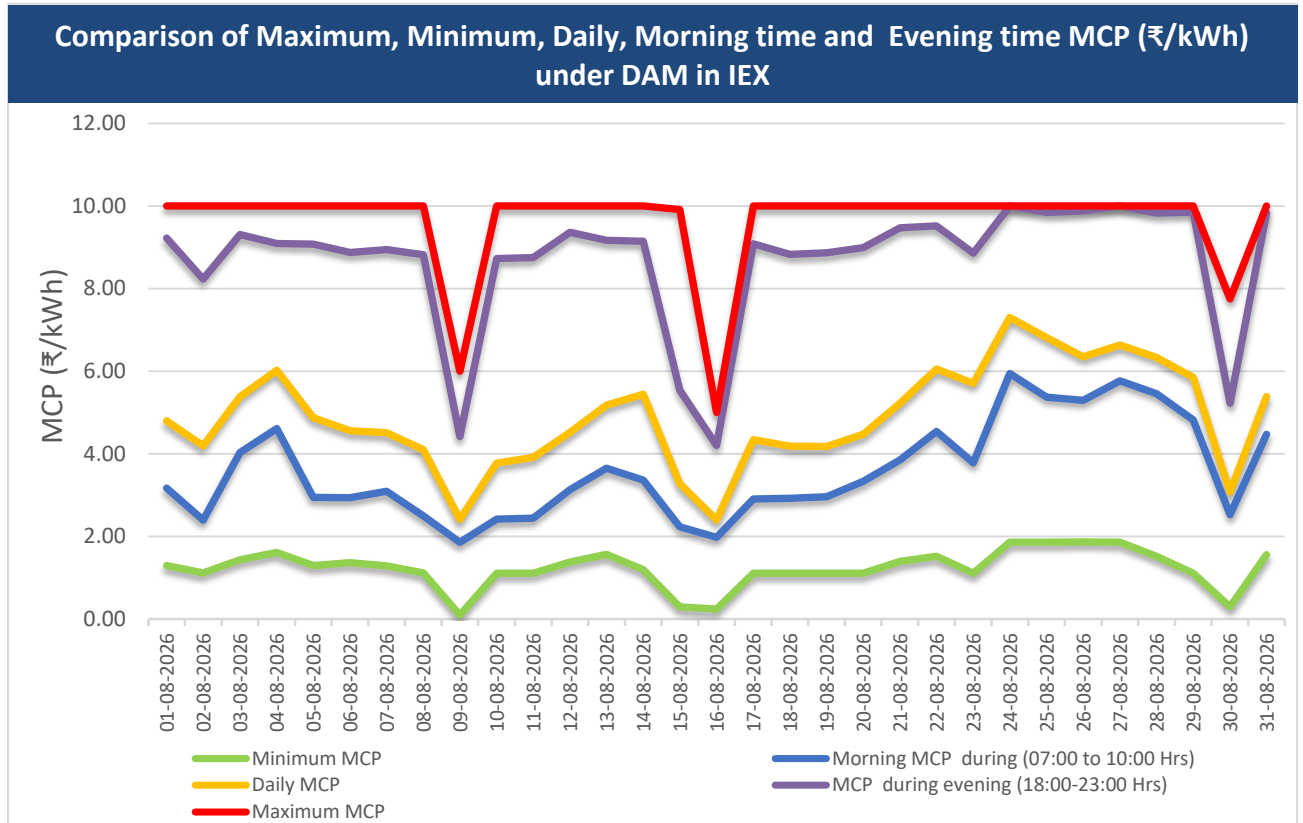


Figure-16

9.5. The Market Clearing Price duration curves for time block wise MCP for the month of August, 2026 is shown in **Figure-17**, whereas the day wise MCP duration curve for the period 1st April, 2026 to 31st August, 2026 is shown in **Figure-18**.

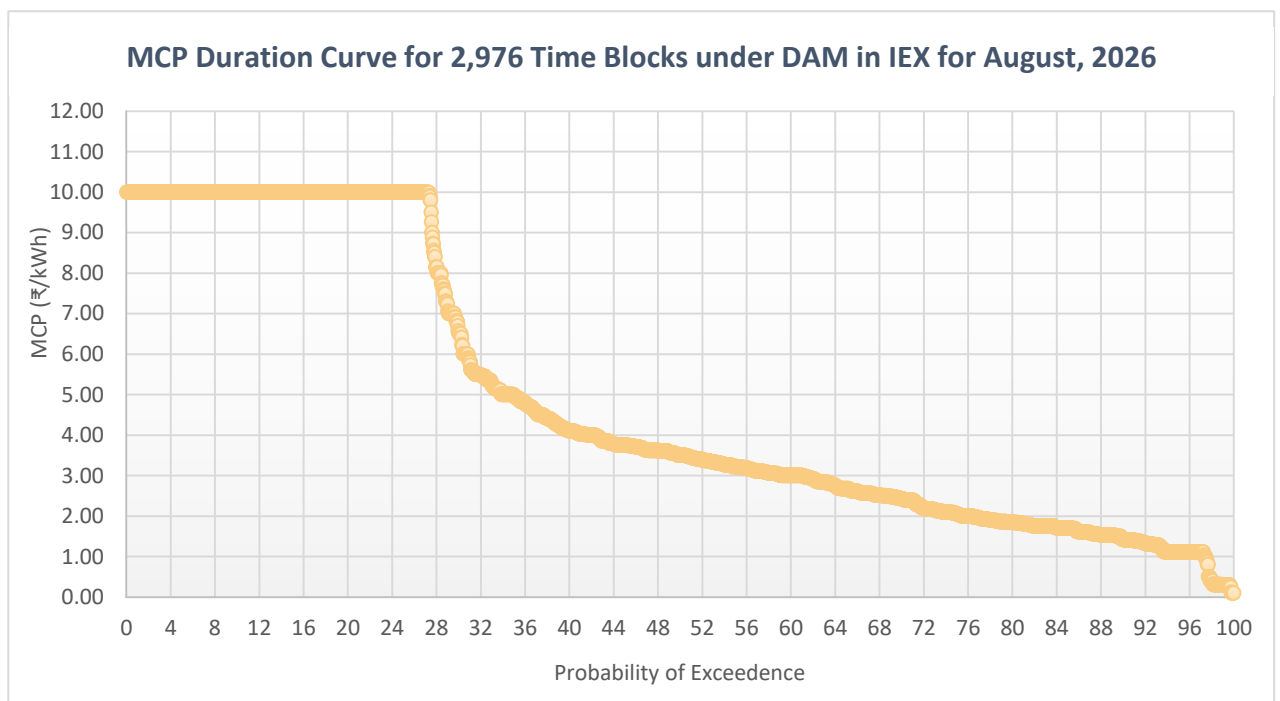


Figure – 17

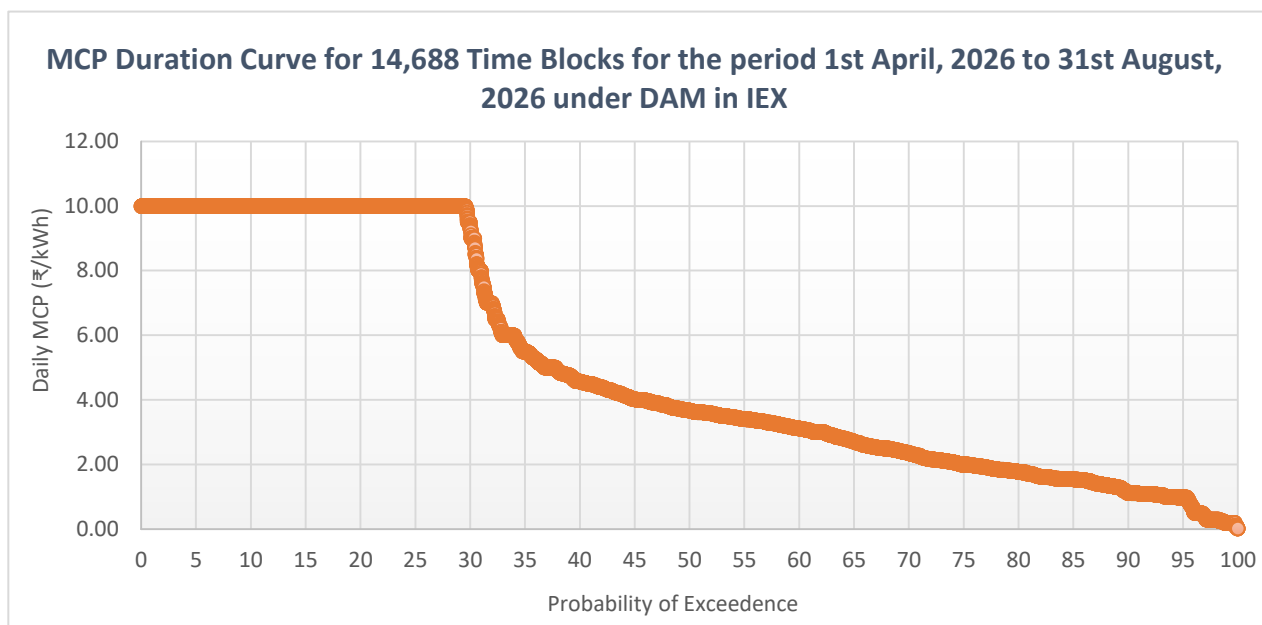


Figure – 18

- 9.2.** It can be seen in figure 17 above that in the MCP duration curve of August, 2026, for 47.00 % of the time MCP was above Wt. Avg. MCP of the month (i.e. ₹ 3.62/kWh) and almost 53.00 % of the time MCP was below the Wt. Avg. MCP of the month. Similarly, it can be seen in the MCP duration curve from 1st April, 2026 to 31st August, 2026 (figure-20), that for 37.00 % of the time the MCP was above the Avg. MCP for the period (i.e. ₹ 5.04/kWh) and for 63.00 % of the time the MCP was below the Avg. MCP for the period.
- 9.6.** The Purchase Bids and the MCP discovered in each of the 15-minute time block during the month almost followed the same trend [Annexure V]. This is also corroborated with the outcome of regression analysis mentioned at para 9.1 and 9.2 above.
- 9.7.** In August, 2026, the maximum FSV occurred mostly during **the time period 12-15 Hrs** (on 19 no. of days). Whereas, the maximum MCP occurred mostly during **the time period 00-01 Hrs** (on 17 no. of days). Similarly, the minimum FSV occurred mostly during **the time period 21-23 Hrs** (on 16 no. of days). Whereas, the minimum MCP occurred mostly during **the time period 13-14 Hrs** (on 29 no. of days). [Annexure VI]
- 9.8.** In August, 2026, there was congestion of **0.48 MU** in IEX, no transaction took place in PXIL & HPX under DAM. Further, in July, 2026, there was congestion of **1.75 MU** in IEX, no transaction took place in PXIL & HPX under DAM. Further, in August, 2025, there was congestion of **2.71 MU** in IEX, **0.95 MU** in PXIL & **0.09 MU** in HPX under DAM.
- 9.9.** In August, 2026, there was **no** real time curtailment in IEX and no transaction took place in PXIL & HPX under DAM. Further, in July, 2026, there was real time curtailment of **1.47 MU** in IEX and no transaction took place in PXIL & HPX under DAM. Further in August, 2025, there was **no** real time curtailment in IEX, PXIL & HPX under DAM.

9.10. The Top 10 Sellers and Buyers under DAM in August, 2026 are tabulated below (details given at **Annexure VII**):

S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Tamil Nadu	649.68	11.81%	Telangana	1516.00	27.57%
2	Rajasthan	601.80	10.94%	West Bengal	891.81	16.22%
3	Chhattisgarh	516.85	9.40%	Andhra Pradesh	483.00	8.78%
4	Himachal Pradesh	303.37	5.52%	Gujarat	399.84	7.27%
5	Odisha	258.24	4.70%	Maharashtra	362.79	6.60%
6	Uttar Pradesh	141.49	2.57%	Karnataka	297.10	5.40%
7	Assam	140.03	2.55%	Uttar Pradesh	271.30	4.93%
8	Telangana	131.64	2.39%	Madhya Pradesh	241.55	4.39%
9	Jammu Kashmir	100.36	1.82%	Haryana	118.20	2.15%
10	Delhi	82.48	1.50%	Tamil Nadu	93.55	1.70%
Total Volume of top 10		2925.94	53.21%	Total Volume of top 10	4675.15	85.02%
Total Volume in PXs		5499.12		Total Volume in PXs	5499.12	

9.11. The total volume of electricity purchased by Discoms/Licensees under DAM in August, 2026 was **5,120.73 MU**, which constituted **93.12 %** of total volume of electricity purchased on the power exchanges.

9.12. Similarly, the total volume of electricity sold by Discoms/Licensees under DAM in August, 2026 was **3,588.83 MU**, which constituted **65.26 %** of total volume of electricity sold on the power exchanges.

10. Analysis of movement of prices observed under Real Time Market (RTM) transactions in August, 2026

10.1. The Purchase Bids and the MCP discovered in each of the 15-minute time block during the month almost followed the same trend [Annexure IX]. This is also corroborated with the outcome of regression analysis mentioned at para 10.1 above.

10.2. The Total Purchase Bid, Total Sell Bid, Daily Wt. Avg. MCP and FSV are shown in Figure-19 below:

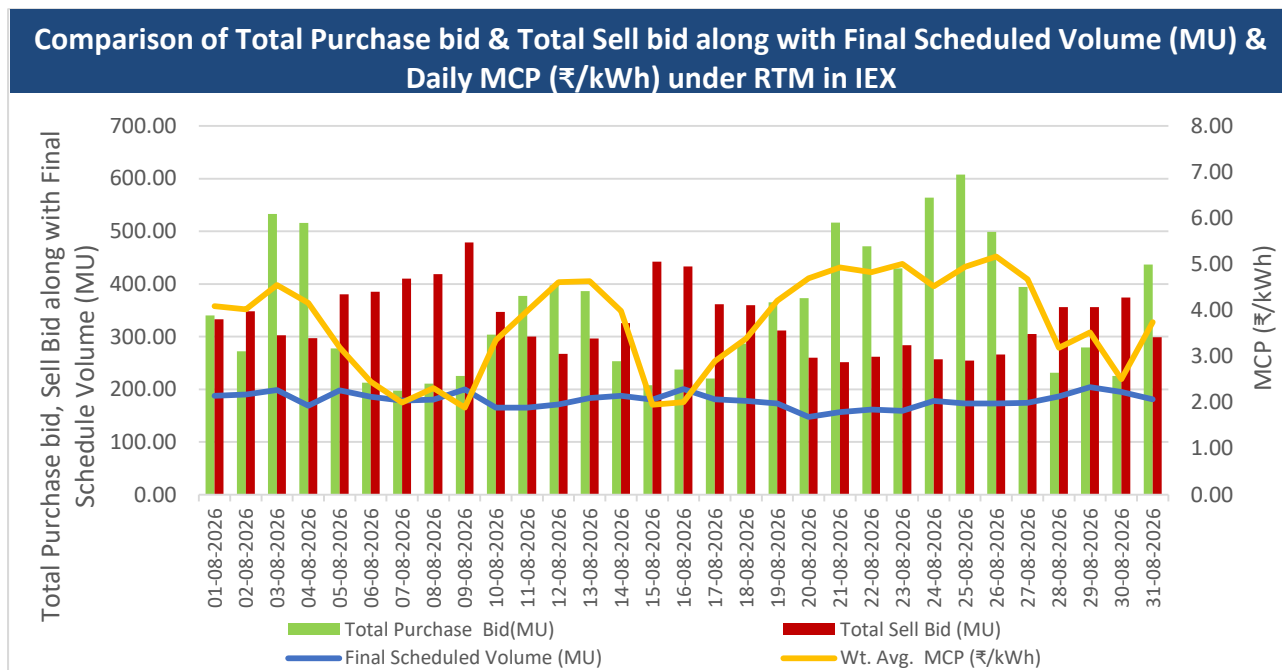


Figure-19

10.3. A comparison of maximum, minimum, daily, evening time MCP is shown in Figure-20. The same are also tabulated in Annexure-VIII.

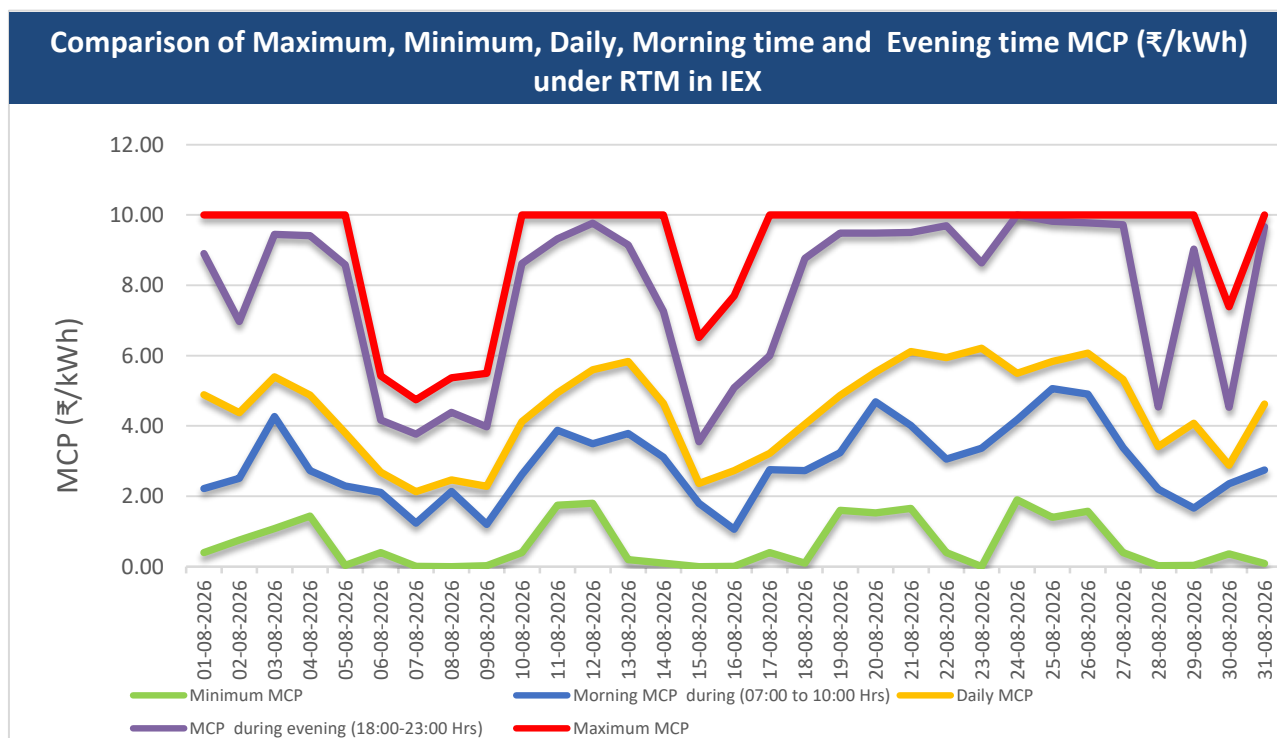


Figure-20

10.4. The Market Clearing Price duration curves for time block wise MCP for the month of August, 2026 is shown in **Figure-21**, whereas the day wise MCP duration curve for the period 1st April, 2026 to 31st August, 2026 is shown in **Figure-22**.

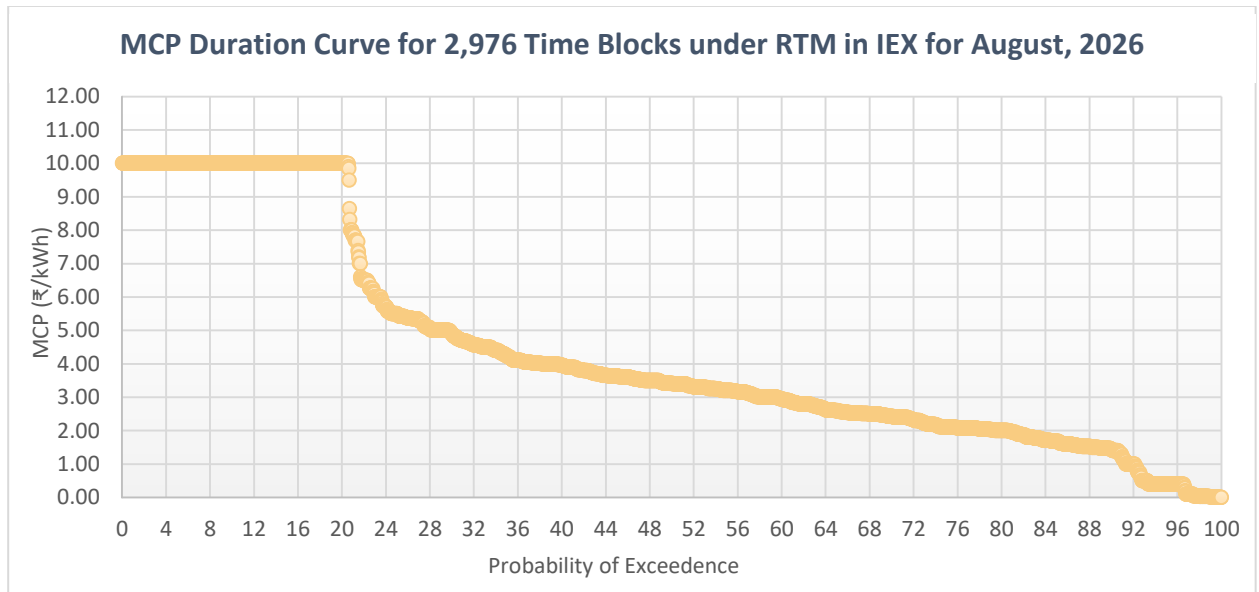


Figure-21

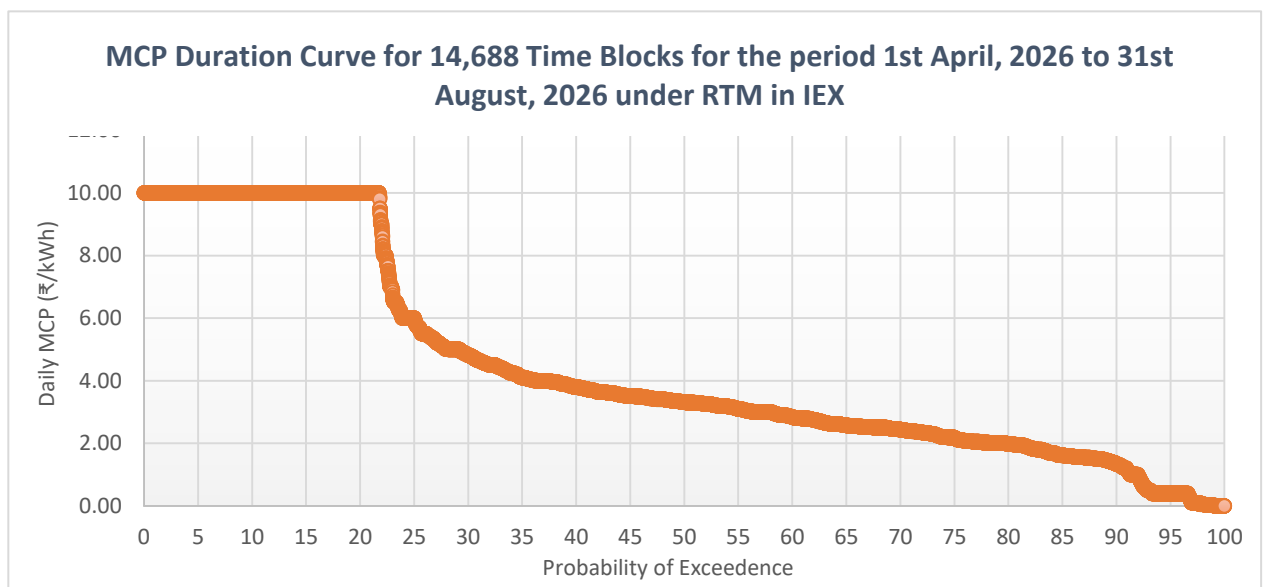


Figure-22

10.5. It can be seen in figure 21 above that in the MCP duration curve of August, 2026, for 43.00 % of the time the MCP was above the Wt. Avg. MCP of the month (i.e. ₹ 3.68/kWh) and for 57.00 % of the time the MCP was below the Wt. Avg. MCP of the month. Similarly, it can be seen in the cumulative MCP duration curve from 1st April, 2026 to 31st August, 2026 (figure 24) that, for 32.00 % of the time MCP was above the Wt. Avg. MCP for the period (i.e. ₹ 4.43/kWh) and for 68.00 % of the time the Daily Wt. Avg. MCP was below the Wt. Avg. MCP for the period.

10.6. In August, 2026, the maximum FSV occurred mostly during the **time period 14-16 Hrs** (on 17 no. of days). Whereas, the maximum MCP also occurred mostly during the **time period 00-01 Hrs** (on 14 no. of days). Similarly, the minimum FSV occurred mostly during the **time period 19-21 Hrs** (on 11 no. of days). Whereas, the minimum MCP occurred mostly during the **time period 12-14 Hrs** (on 12 no. of days).[Annexure X]

10.7. In August, 2026, there was congestion of **2.84 MU** in IEX, **0.07 MU** in PXIL and **0.08 MU** in HPX under RTM. Further, in July, 2026, there was congestion of **21.36 MU** in IEX, **0.14 MU** in PXIL and **0.32 MU** in HPX under RTM. Similarly, in August, 2025, there was congestion of **7.47 MU** in IEX, **0.66 MU** in PXIL & **0.53 MU** in HPX under RTM.

10.8. In August, 2026, there was **no** real time curtailment in IEX, PXIL & HPX under RTM. Further, in July, 2026, **no** real time curtailment in IEX, PXIL & HPX under RTM. Similarly, in August, 2025, there was **no** real time curtailment in IEX, PXIL & HPX under RTM.

10.9. Top 10 Sellers and Buyers under RTM in August, 2026 are tabulated below (details given at Annexure XI):

S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Tamil Nadu	1025.82	18.34%	Punjab	1153.28	20.61%
2	Bihar	290.17	5.19%	Telangana	566.92	10.13%
3	Rajasthan	281.22	5.03%	Uttar Pradesh	521.69	9.33%
4	Himachal Pradesh	278.72	4.98%	Andhra Pradesh	428.43	7.66%
5	Jharkhand	236.61	4.23%	Maharashtra	413.27	7.39%
6	Jammu Kashmir	219.69	3.93%	Karnataka	315.23	5.63%
7	Odisha	185.59	3.32%	Gujarat	265.50	4.75%
8	Chhattisgarh	157.78	2.82%	West Bengal	195.83	3.50%
9	West Bengal	153.35	2.74%	Madhya Pradesh	181.98	3.25%
10	Madhya Pradesh	149.52	2.67%	Haryana	154.76	2.77%
Total Volume of top 10		2978.48	53.24%	Total Volume of top 10	4196.89	75.02%
Total Volume in PXs		5594.55		Total Volume in PXs	5594.55	

10.10. The total volume of electricity purchased by Discoms/Licensees under RTM in August, 2026 was **5,120.98 MU**, which constituted **91.54 %** of total volume of electricity purchased on the power exchanges.

10.11. Similarly, the total volume of electricity sold by Discoms/Licensees under RTM in August, 2026 was **3,852.58 MU**, which constituted **68.86 %** of total volume of electricity sold on the power exchanges.

Transactions in Tertiary Reserve Ancillary Services Segment

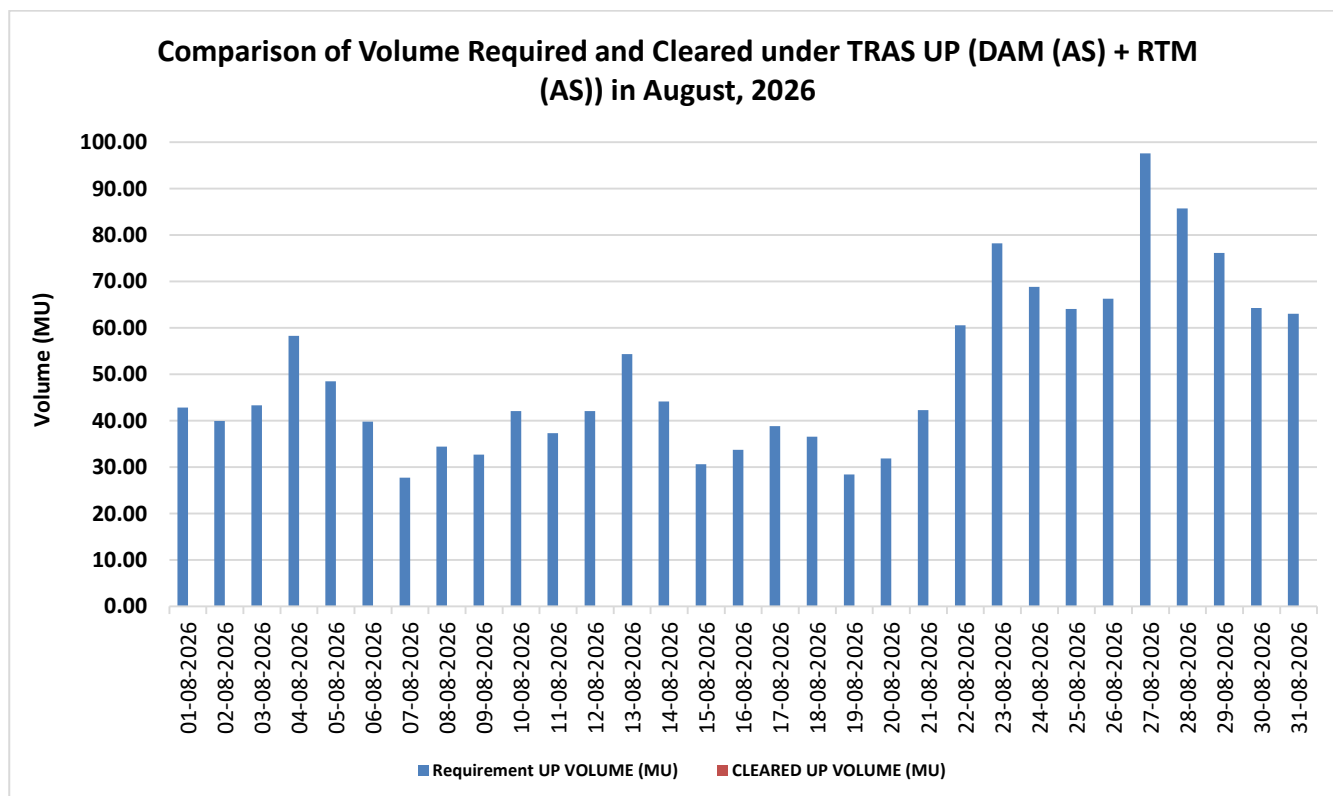
In the TRAS segment, a total of **0.16 MU** volume was cleared in TRAS UP segment (DAM (AS) + RTM (AS)), out of which **0.04 MU** was dispatched with an Average MCP of ₹ **19.23/kWh** through DAM (AS) and **0.08 MU** was dispatched with an Average MCP of ₹ **19.92/kWh** through RTM (AS).

In TRAS DOWN segment (DAM (AS) + RTM (AS)), a total of **840.64 MU** volume was cleared, out of which **132.51 MU** was dispatched with an Average MCP of ₹ **0.06/kWh** through DAM (AS) and **534.55 MU** was dispatched with an Average MCP of ₹ **0.05/kWh** through RTM (AS).

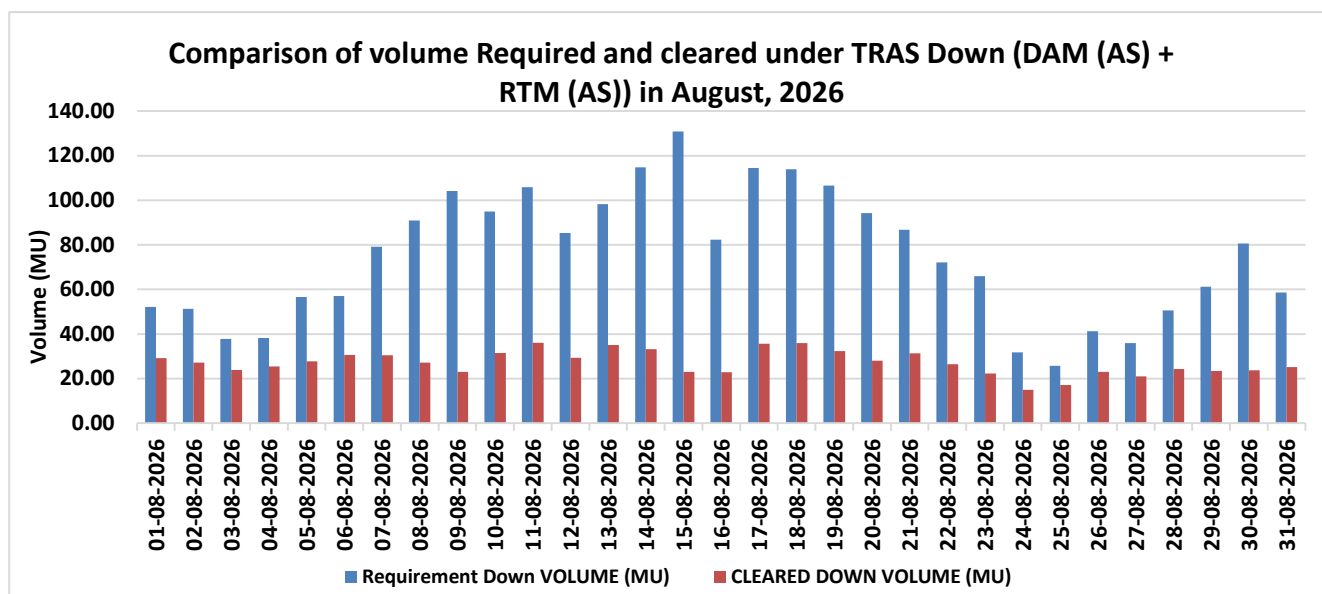
Summary of total volume cleared and dispatched under TRAS UP and TRAS Down along with Weight Average Prices for the Dispatched Volume.

Market Type	TRAS UP				TRAS DOWN			
	Requirement VOLUME (MU)	CLEARED VOLUME (MU)	DESPACHED VOLUME (MU)	Avg. MCP Dispatched (₹/kWh)	Requirement VOLUME (MU)	CLEARED VOLUME (MU)	DESPACHED VOLUME (MU)	Avg. MCP Dispatched (₹/kWh)
AS-DAM	703.38	0.07	0.04	19.23	686.11	165.38	132.51	0.06
AS-RTM	851.13	0.09	0.08	19.92	1633.63	675.26	534.55	0.05

In TRAS UP segment, a day wise comparison of required volume and cleared volume shows limited participation in the TRAS UP segment.



In comparison to TRAS UP segment, the TRAS DOWN segment showed better participation.



Entity wise break up of Dispatched volume under TRAS UP and TRAS DOWN

S.No.	EntityName	TRAS UP AS-DAM (MU)	TRAS DOWN AS-DAM (MU)	TRAS UP AS-RTM (MU)	TRAS DOWN AS-RTM (MU)
1	Adani Power Limited - Raigarh TPP	0.00	2.58	0.00	3.66
2	Adani Power Limited Stage-2_STU	0.00	0.00	0.00	0.03
3	Adani Power Limited-Raipur TPP	0.00	19.62	0.00	18.01
4	Adani Power Ltd Stage-3 (U-7&8)	0.00	0.00	0.00	10.68
5	Adani Power Ltd-Stage-3 (U-9)	0.00	5.30	0.00	1.87
6	Bongaigaon Thermal Power Station NTPC	0.00	0.00	0.00	0.79
7	COASTAL ENERGEN PRIVATE LIMITED	0.00	13.58	0.00	16.24
8	Dhariwal ISTS	0.00	0.62	0.00	1.69
9	DHARIWAL STU OTH	0.00	0.62	0.00	1.69
10	DVC BTPS	0.00	1.71	0.00	0.70
11	DVC KTPS U#1&2	0.00	8.08	0.00	0.73
12	DVC MTPS U# 7 & 8	0.00	4.13	0.00	0.53
13	DVC RTPS	0.00	2.79	0.00	0.33
14	IGSTPS JHAJJAR	0.00	0.00	0.00	0.77
15	Jaypee Nigrie Super Thermal Power Plant	0.00	17.31	0.00	3.36
16	Jindal India Power Limited	0.00	14.44	0.00	2.98
17	JSW ENERGY (UTKAL) LIMITED	0.00	8.35	0.00	4.96
18	JSW MAHANADI POWER COMPANY LIMITED	0.00	0.48	0.00	0.30
19	JUNIPER GREEN COSMIC PRIVATE LIMITED_BESS	0.04	0.00	0.08	0.00
20	KANTI BIJLEE UTPADAN NIGAM LIMITED	0.00	0.00	0.00	0.43
21	LANCO AMARKANTAK POWER LTD	0.00	0.00	0.00	14.78
22	MAHAN ENERGEN LIMITED U#1	0.00	0.00	0.00	16.57
23	MAITHON POWER LIMITED	0.00	0.00	0.00	5.16
24	Maruti Clean Coal and Power Limited	0.00	0.75	0.00	0.34
25	MB POWER (MADHYA PRADESH) Ltd	0.00	0.00	0.00	29.28
26	NABINAGAR POWER GENERATING COMPANY LIMID	0.00	0.00	0.00	15.67
27	NTECL VALLUR	0.00	0.00	0.00	1.83

S.No.	EntityName	TRAS UP AS-DAM (MU)	TRAS DOWN AS-DAM (MU)	TRAS UP AS-RTM (MU)	TRAS DOWN AS-RTM (MU)
28	NTPC BARH Stage II	0.00	0.00	0.00	7.63
29	NTPC Dadri Stage I	0.00	0.00	0.00	0.23
30	NTPC Dadri Stage II	0.00	0.00	0.00	1.10
31	NTPC Darlipali	0.00	0.00	0.00	4.88
32	NTPC Farakka stage I	0.00	0.00	0.00	0.01
33	NTPC Farakka stage III	0.00	0.00	0.00	0.05
34	NTPC Gadarwara	0.00	0.00	0.00	3.39
35	NTPC Kahalgaon stage I	0.00	0.00	0.00	1.30
36	NTPC Kahalgaon stage II	0.00	0.00	0.00	3.02
37	NTPC khargone	0.00	0.00	0.00	0.00
38	NTPC Korba Stage I &II	0.00	0.00	0.00	24.22
39	NTPC Korba Stage III	0.00	0.00	0.00	4.80
40	NTPC KUDGI	0.00	0.00	0.00	1.24
41	NTPC Lara Stage I	0.00	0.00	0.00	16.81
42	NTPC Mouda Stage I	0.00	0.00	0.00	0.22
43	NTPC Mouda Stage II	0.00	0.00	0.00	6.05
44	NTPC North Karanpura STPS	0.00	0.00	0.00	8.40
45	NTPC Ramagundam Stage I &II	0.00	0.00	0.00	1.16
46	NTPC Ramagundam Stage III	0.00	0.00	0.00	0.08
47	NTPC Rihand stage I	0.00	0.00	0.00	14.78
48	NTPC Rihand stage II	0.00	0.00	0.00	15.62
49	NTPC Rihand stage III	0.00	0.00	0.00	14.65
50	NTPC SAIL POWER COMPANY LIMITED	0.00	0.00	0.00	10.52
51	NTPC Simhadri Stage I	0.00	0.00	0.00	0.16
52	NTPC Simhadri Stage II	0.00	0.00	0.00	0.56
53	NTPC Singrauli	0.00	0.00	0.00	18.16
54	NTPC Sipat Stage I	0.00	0.00	0.00	27.38
55	NTPC Sipat Stage II	0.00	0.00	0.00	13.04
56	NTPC Talcher Stage I	0.00	0.00	0.00	7.30
57	NTPC Talcher Super Thermal Power Station Stage II	0.00	0.00	0.00	25.86
58	NTPC Tanda Stage II	0.00	0.00	0.00	9.73
59	NTPC Telangana	0.00	0.00	0.00	3.96
60	NTPC Unchahar Stage I	0.00	0.00	0.00	1.01
61	NTPC Unchahar Stage II	0.00	0.00	0.00	0.37
62	NTPC Unchahar Stage III	0.00	0.00	0.00	0.09
63	NTPC Unchahar Stage IV	0.00	0.00	0.00	0.47
64	NTPC Vindhyachal Stage I	0.00	0.00	0.00	2.29
65	NTPC Vindhyachal Stage II	0.00	0.00	0.00	2.12
66	NTPC Vindhyachal Stage III	0.00	0.00	0.00	0.54
67	NTPC Vindhyachal Stage IV	0.00	0.00	0.00	3.31
68	NTPC Vindhyachal Stage V	0.00	0.00	0.00	1.30
69	NTPP BRBCL	0.00	0.00	0.00	17.88
70	Patratu Vidyut Utpadan Nigam Limited	0.00	0.00	0.00	2.95
71	Prayagraj Power Generation Company Limited	0.00	9.61	0.00	1.44
72	Sasan Power Limited	0.00	9.57	0.00	60.92
73	SEIL ENERGY INDIA LIMITED	0.00	0.00	0.00	3.53
74	SEIL Energy India Limited Project II	0.00	12.99	0.00	34.23
75	The Tata Power Co Ltd (MTPS)	0.00	0.00	0.00	2.40

Source - Grid India

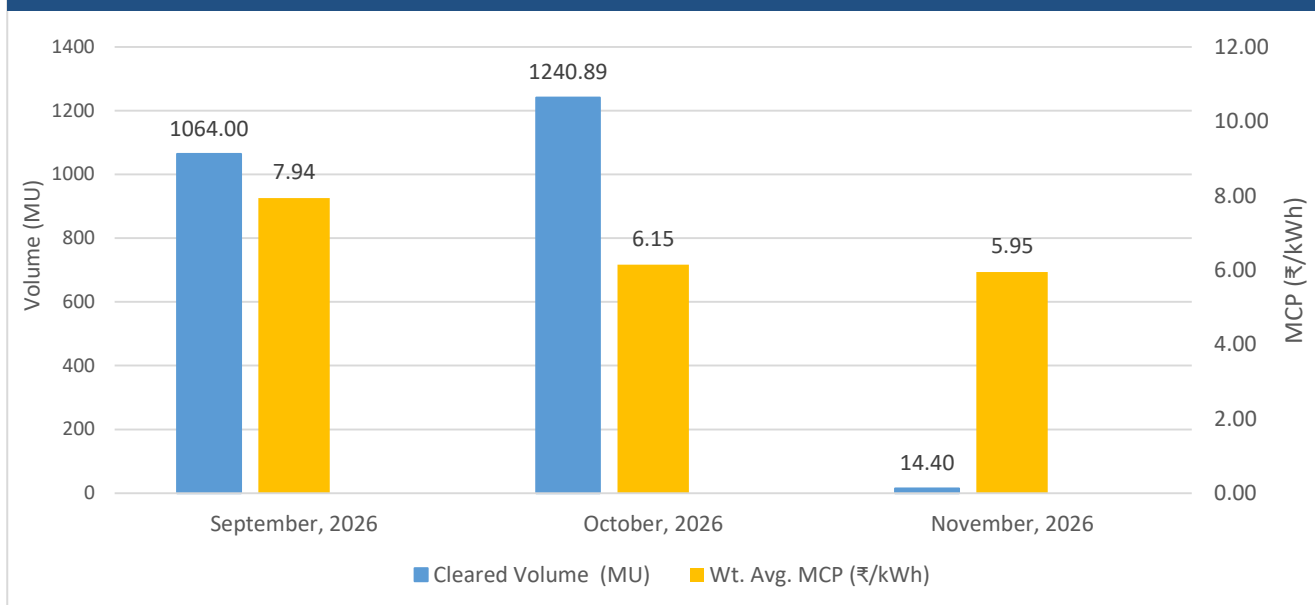
Forward Signals in Power market

1. TAM future Prices and Volume

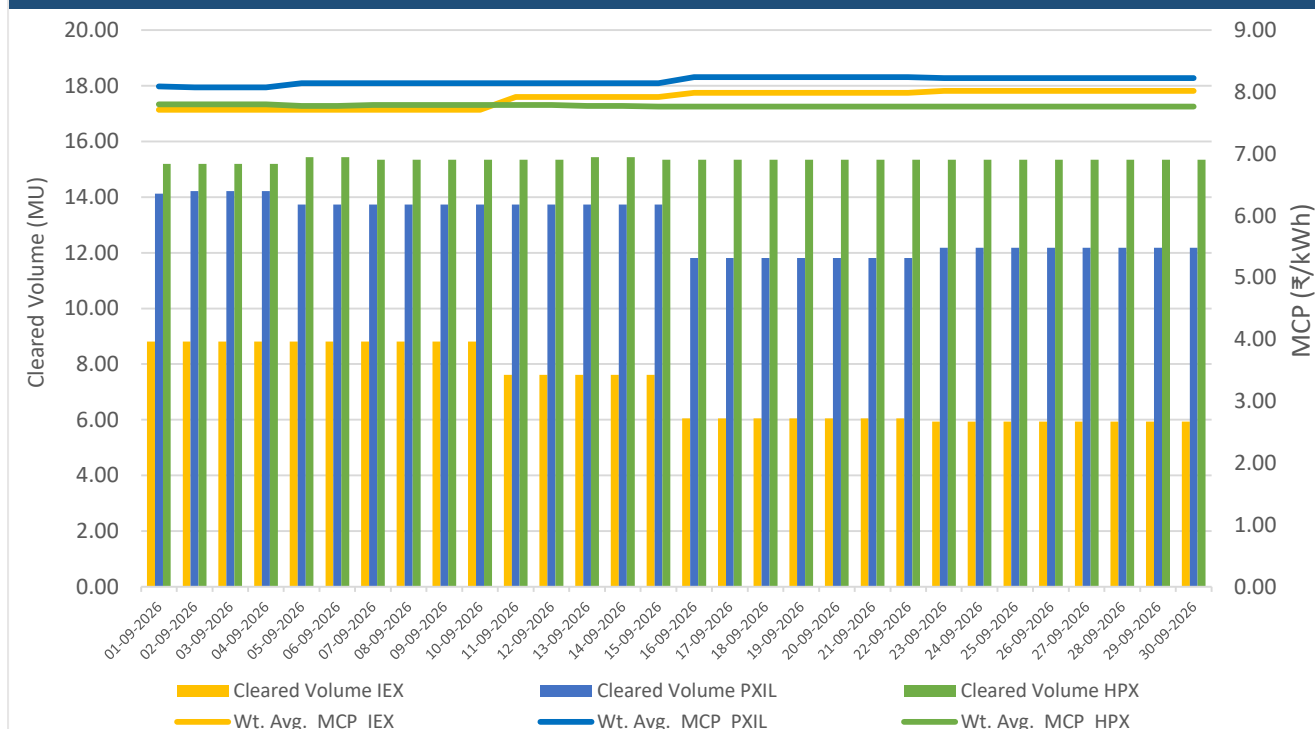
Based on the trades concluded in August, 2026

A total of **2,319 MU** volume was traded in the month of August, 2026 in TAM across all three exchanges out of which **1,064.00 MU** volume is for delivery in September, 2026 at a Wt. Avg. Price of **₹ 7.94/kWh**, **1,240.89 MU** volume is for delivery in October, 2026 at a Wt. Avg. Price of **₹ 6.15/kWh** and **14.40 MU** volume is for delivery in November, 2026 at a Wt. Avg. Price of **₹ 5.95/kWh**.

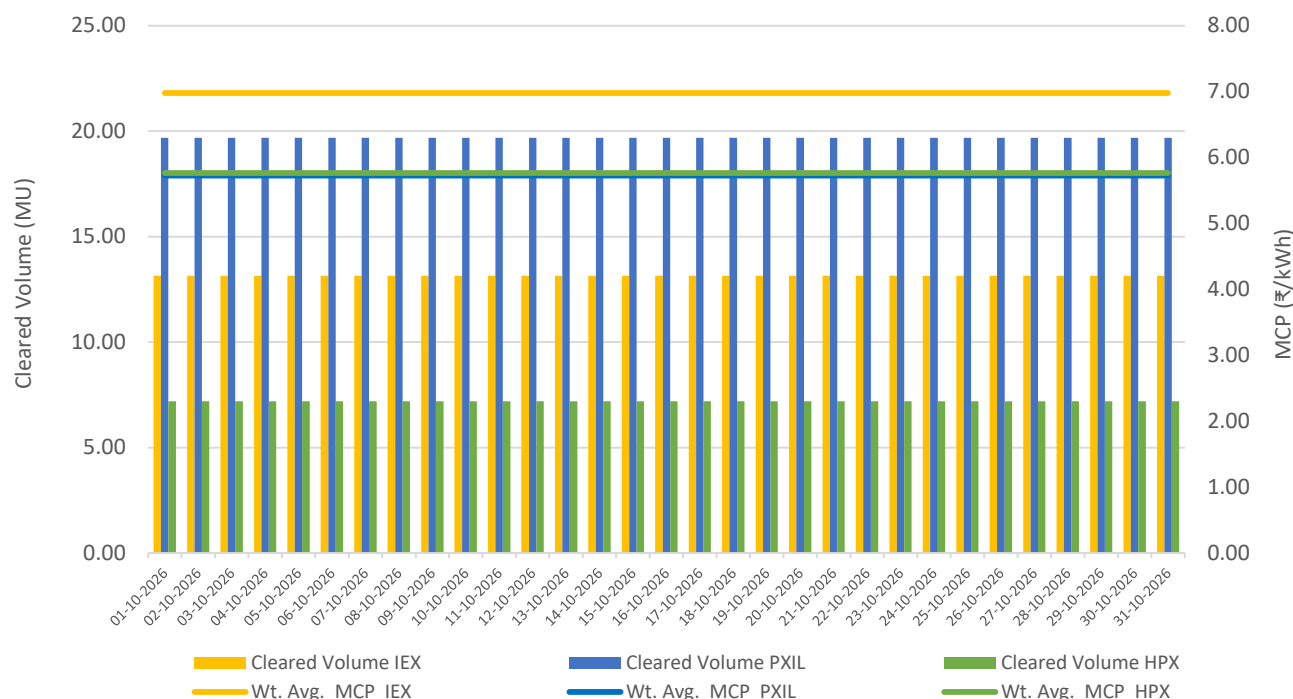
Comparison of Cleared Volume (MU) and Wtg. Avg. Price (₹/kWh) under TAM (Trades Concluded in August, 2026) for Delivery in September, October and November, 2026 across Power Exchanges



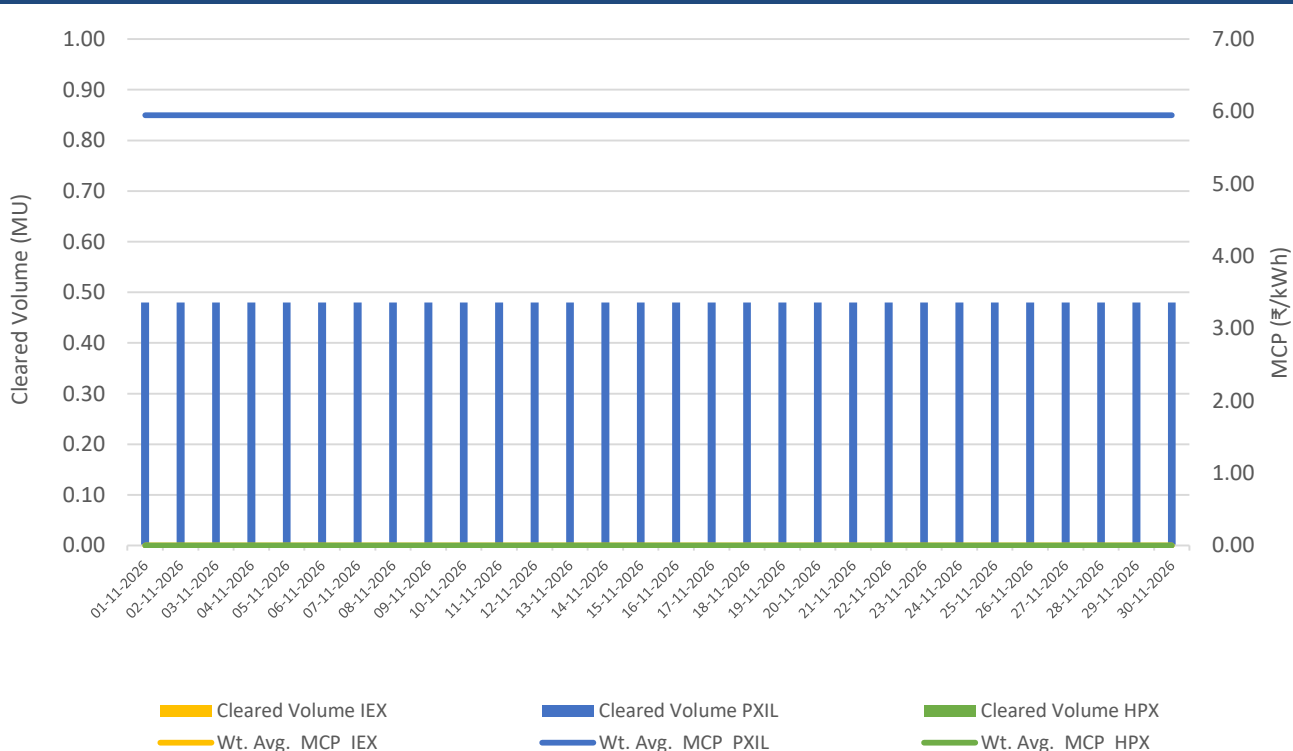
Comparison of Cleared Volume (MU) and Daily Wtg. Avg. Price (₹/kWh) under TAM across exchanges For Delivery in September, 2026



Comparison of Cleared Volume (MU) and Daily Wtg. Avg. Price (₹/kWh) under TAM across exchanges For Delivery in October, 2026



Comparison of Cleared Volume (MU) and Daily Wtg. Avg. Price (₹/kWh) under TAM across exchanges For Delivery in November, 2026



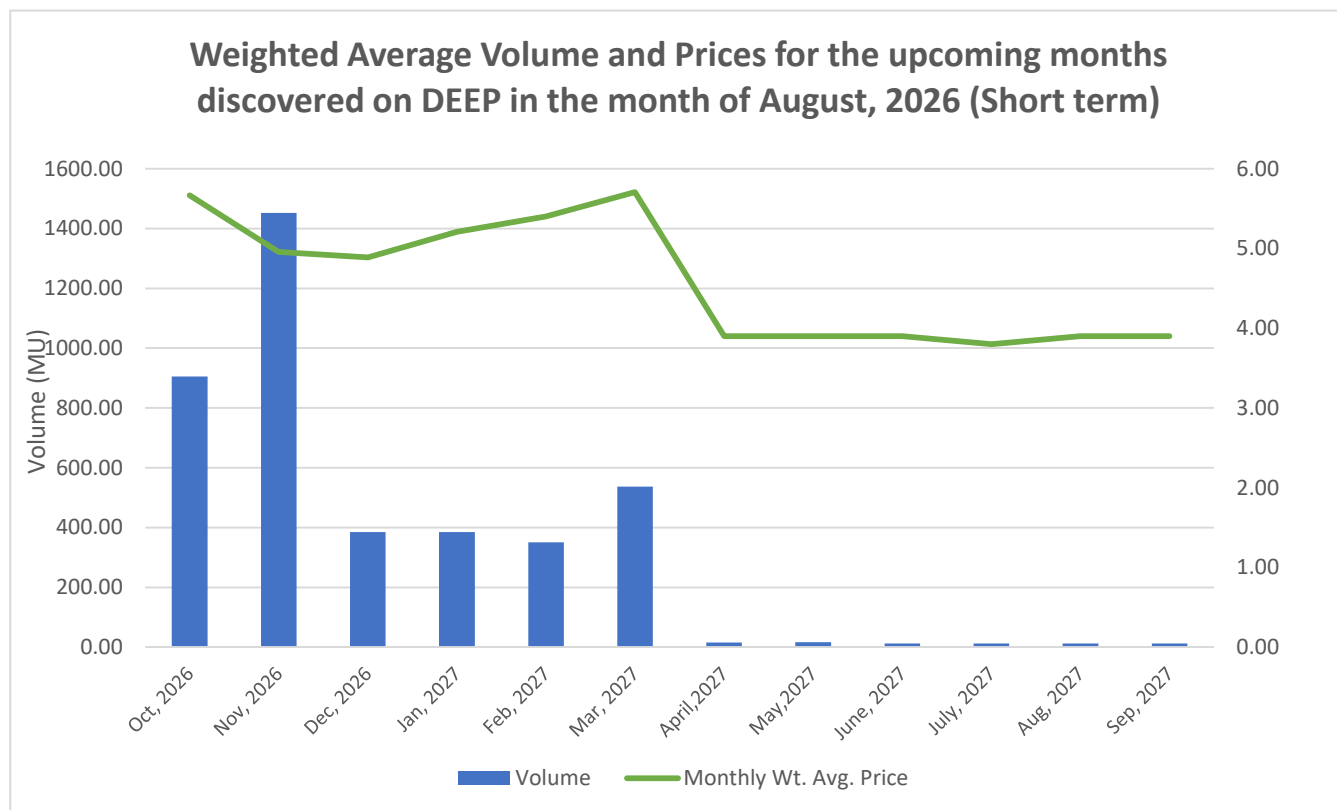
Source – IEX, PXIL & HPX

2. DEEP portal Auctions

Based on the auctions concluded in August, 2026

For procurement of Short term power, a total of 8 auctions were concluded in August, 2026 for the utilities of GUVNL and MBPPL. A total of **4,096 MU** volume was allotted through these auctions.

For Medium term power, no auction was concluded in August, 2026.



Auction results for Short Term power

Delivery Month	Utility	Quantity Requisitioned(MW)	Delivery Period	Allotted Quantity (MW)	Accepted price (Wtd Avg.) (₹/kWh)	Allotted Volume (MU)	Monthly Wtd. Avg. Price (₹/kWh)
Oct-26	GUVNL	1200	From 01.10.2026:00.00 to 31.10.2026:24.00	1200	5.69	905.45	5.67
	MBPPL	17	From 01.10.2026:00.00 to 31.10.2026:24.00	17	3.88		
Nov-26	GUVNL	2000	From 01.11.2026:00.00 to 30.11.2026:24.00	2000	4.97	1452.24	4.96
	MBPPL	17	From 01.11.2026:00.00 to 30.11.2026:24.00	17	3.90		
Dec-26	GUVNL	500	From 01.12.2026:00.00 to 31.12.2026:24.00	500	4.92	384.65	4.89
	MBPPL	17	From 01.12.2026:00.00 to 31.12.2026:24.00	17	3.90		
Jan-27	GUVNL	500	From 01.01.2027:00.00 to 31.01.2027:24.00	500	5.25	384.65	5.21
	MBPPL	17	From 01.01.2027:00.00 to 31.01.2027:24.00	17	3.90		
Feb-27	GUVNL	500	From 01.02.2027:00.00 to 28.02.2027:24.00	500	5.47	350.78	5.40
	MBPPL	22	From 01.02.2027:00.00 to 28.02.2027:24.00	22	3.90		

Auction results for Short Term power							
Delivery Month	Utility	Quantity Requisitioned(MW)	Delivery Period	Allotted Quantity (MW)	Accepted price (Wtd Avg.) (₹/kWh)	Allotted Volume (MU)	Monthly Wtd. Avg. Price (₹/kWh)
Mar-27	GUVNL	700	From 01.03.2027:00.00 to 31.03.2027:24.00	700	5.76	537.17	5.71
	MBPPL	22	From 01.03.2027:00.00 to 31.03.2027:24.00	22	3.90		
Apr-27	MBPPL	22	From 01.04.2027:00.00 to 30.04.2027:24.00	22	3.90	15.84	3.90
May-27	MBPPL	22	From 01.05.2027:00.00 to 31.05.2027:24.00	22	3.90	16.37	3.90
Jun-27	MBPPL	17	From 01.06.2027:00.00 to 30.06.2027:24.00	17	3.90	12.24	3.90
Jul-27	MBPPL	17	From 01.07.2027:00.00 to 31.07.2027:24.00	17	3.80	12.65	3.80
Aug-27	MBPPL	17	From 01.08.2027:00.00 to 31.08.2027:24.00	17	3.90	12.65	3.90
Sep-27	MBPPL	17	From 01.09.2027:00.00 to 30.09.2027:24.00	17	3.90	12.24	3.90

Note: RTC transactions are highlighted in green.

Source – PFC

3. Electricity futures

As on 15th August 2026

NSE Electricity Futures

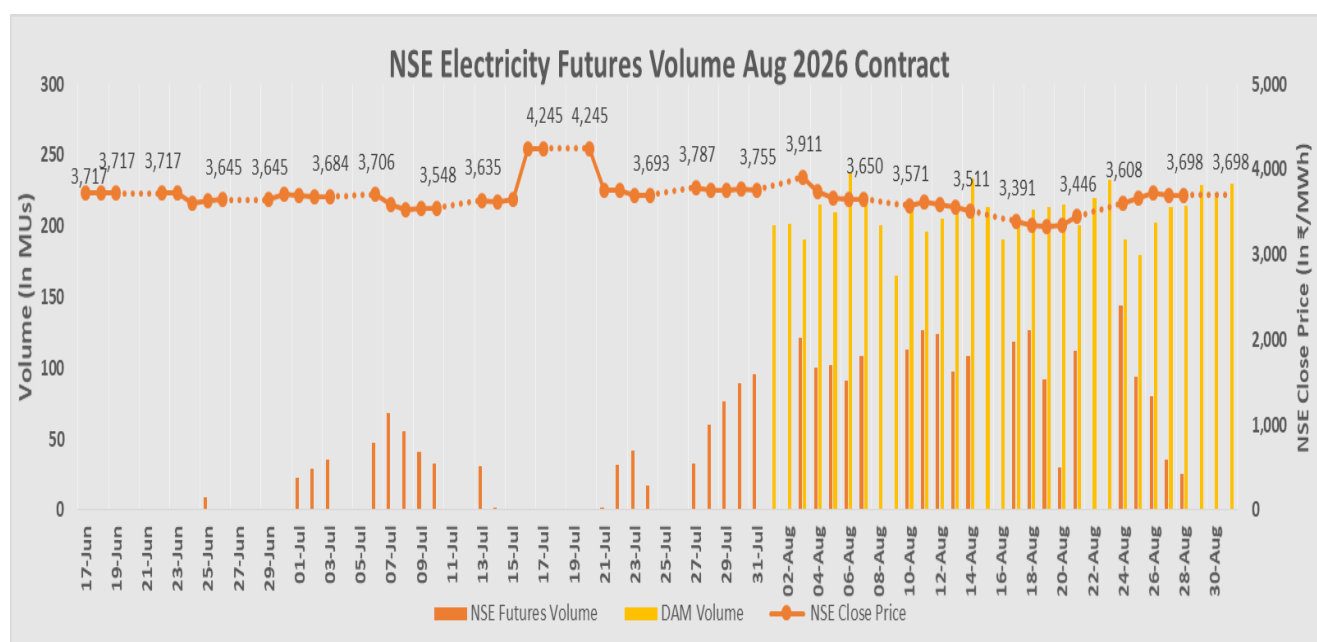
NSE launched Electricity Futures under commodity derivatives segment on 14th July, 2025. These are standardized, cash-settled monthly contracts that allow market participants to fix prices for future electricity delivery periods without needing physical delivery. These contracts enable hedging, power procurement planning, and allow capital investment across the electricity value chain. Additionally, they provide transparency, forward visibility, and a toolset for price discovery and stability for electricity market.

Specifications of NSE's ELECMBL Contract

Lot Size	One lot is of 50 MWh
Contract Duration	The contracts are available for current plus next three months
Trading Days and Session	Monday to Friday. Trading hours are from 9 AM to 11:30 PM
Initial Margin	The initial margin is minimum 10% or based on SPAN, whichever is higher
Max. Allowable Open Position	For Client: 3 lakh MWh or 5% of the market wide-open position, whichever is higher. For a member: 30 lakh MWh or 20% of the market-wide position, whichever is higher.
Settlement	Monthly contracts are cash settled based on Volume Weighted Average Price (VWAP) of all three DAM Segments (Conventional, Green, & High Price) of all three power exchanges (PXIL, IEX, & HPX).
DDR	Monthly DDR is the average of the daily VWAP across the contract month.

Table: Market Snapshot – NSE Electricity Futures Contracts as on 15th September 2026

Market Snapshot: NSE Electricity Futures Contracts				
Monthly Futures Contracts				
	Past	Present	Near	Far
As on 15th Sep 2026	Aug-26	Sep-26	Oct-26	Nov-26
Lots traded (No.)	55,426	48,895	4,726	1
NSE Electricity Futures (MU)	2,771	2,445		
Turnover (INR Cr.)	1,002	1,011		
NSE Price (INR/MWh)	3,659	5,380	4,637	4,549



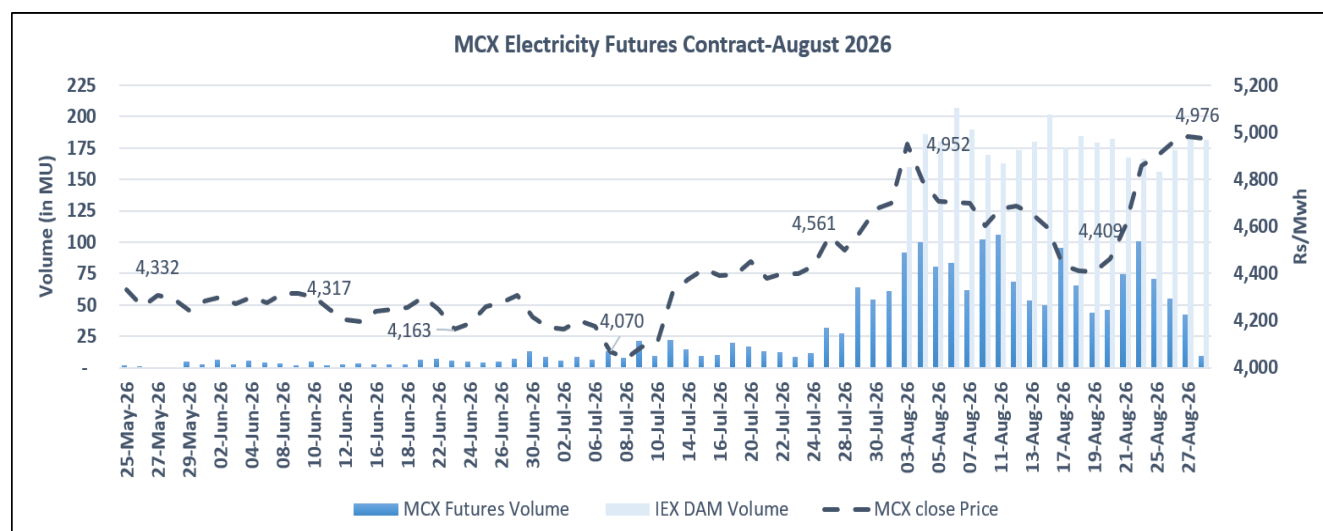
MCX Electricity Futures

MCX Electricity futures contract was launched on 10th July 2025 as risk management instrument to complement existing power spot market mechanisms in the country by enabling structured price risk management for power sector value chain participants. MCX Electricity futures contracts serve as a financial instrument to manage price exposure to price volatility, thereby strengthening the overall electricity market framework.

Key features of MCX Electricity Futures Contracts	
Parameters	Particulars
Trading Unit	50 MWh
Price Quote Basis	Rs. per MWh (excluding all taxes and levies)
Contract Duration	Four months is the trading period for these contracts.
Tick size	Rs. 1 per MWh
Contract Start Day	1 st business day of the launch month. A contract is launched 3 months prior to the expiry month, as per launch calendar.
Last Day of Trading	Business day immediately preceding the last calendar day of the contract expiry month. In case, it falls on a holiday, then the preceding business day. On the contract expiry day, the contract will close at 12 PM, prior to dissemination of spot price on the basis of Unconstrained Market Clearing Price (UMCP) of the corresponding Day Ahead Market (DAM) of Indian Energy Exchange (IEX).
Due Date Rate (DDR)	DDR based on Volume Weighted Average of the DAM-UMCPs (Unconstrained Market Clearing Price) of the Indian Energy exchange of all the calendar days of the expiry month. The price so arrived will be rounded off to the nearest tick.
Settlement	Cash Settled

Table: Market Snapshot – MCX Electricity Futures Contracts as on 15th September 2026

Market Snapshot: MCX Electricity Futures Contracts				
	Monthly Futures Contracts			
	Past	Present	Near	Far
as on 15th Sep 2026	Aug-26	Sep-26	Oct-26	Nov-26
Lots traded (No.)	39,544	54,376	10,128	5,182
MCX Electricity Futures (MU)	1,977	2,719	506	259
Turnover (INR Cr.)	912	1,606	279	117
MCX Price (INR/MWh)	4,903	7,780	7,385	5,925



4. OTC platforms transactions

Based on the transactions concluded in August, 2026

4.1 Details of Banking Transaction concluded through OTC platform

NAME OTC platform

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Banking for April, 2026							
S.No.	Initiator	1st Leg				Accepted Volume (MUs)	Type
		From Date	To Date	From Time	To Time		
1	M.p. Power Management Company Limited	20-Aug-26	31-Aug-26	00:00	24:00	28.80	Export
2	M.p. Power Management Company Limited	01-Sep-26	30-Sep-26	00:00	06:00	108	Export
				06:00	18:00		
				18:00	24:00		

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Banking for April, 2026						
S.No.	2nd Leg					Type
	From Date	To Date	From Time	To Time	Accepted Volume (MUs)	
1	01-Jan-27	22-Jan-27	07:00	19:00:00	30.24	Import
2	01-Dec-26	31-Dec-26	00:00	07:00	113.40	Import
			07:00	17:30		
			18:30	19:00		
			19:00	24:00		

GNA Energy OTC platform

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Banking for April, 2026							
S.No.	Initiator	1st Leg				Accepted Volume (MUs)	Type
		From Date	To Date	From Time	To Time		
1	GMR Energy Trading Limited	01-Sep-26	30-Sep-26	00:00	24:00:00	108.00	Import

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Banking for April, 2026						
S.No.	2nd Leg					Type
	From Date	To Date	From Time	To Time	Accepted Volume (MUs)	
1	01-Feb-27	28-Feb-27	00:00	24:00:00	114.48	Export

4.2 Details of Energy Transaction concluded through OTC platform

NAME OTC platform

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Energy for August, 2026								
S.No.	Initiator	From Date	To Date	From Time	To Time	Accepted Volume (MUs)	Price (Rs/kWh)	Type
1	Rajasthan Urja Vikas & IT Services Ltd.	01-Oct-26	31-Oct-26	00:00	07:00	39.06	9.45	Buy
2	Rajasthan Urja Vikas & IT Services Ltd.	01-Oct-26	31-Oct-26	18:00	24:00	33.48	9.45	Buy

GNA Energy OTC platform

No energy transaction concluded through GNA Energy OTC platform in August, 2026.

Source – NAME & GNA energy

-
- Source DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID and HP-DAC & ID data: IEX, PXIL and HPX
 - Source Entity wise sale and purchase on PXs data, TRAS data: NLDC
 - Source Total Energy supplied: CEA
 - Source Generation & other data for Regression: NLDC and IEX
 - Source DEEP data: PFCCL
 - Source Electricity futures data: NSE and MCX
 - Source OTC platform transactions data: NAME and GNA Energy

**Final Scheduled Volume, Wt. Avg. MCP and Real-Time Curtailment under Day Ahead Market (DAM)
for the months of April, 2026 to August, 2026 of IEX, PXIL and HPX.**

Quarter	Months	Final Scheduled Volume (MU)			Market Clearing Price (₹/kWh)			Real Time Curtailment (MU)		
		IEX	PXIL	HPX	IEX	PXIL	HPX	IEX	PXIL	HPX
Quarter -I	April, 2026	4,723.43	12.24	1.18	3.86	10.00	9.77	0.00	0.00	0.00
	May, 2026	4,341.65	0.83	1.16	3.80	10.00	9.93	0.00	0.00	0.00
	June, 2026	4,312.97	0.00	0.00	3.90	-	-	0.34	0.00	0.00
Total Quarter -I	April - June, 2026	13,378.05	13.07	2.34	3.85	10.00	9.85	0.34	0.00	0.00
Quarter -II	July, 2026	5,064.42	0.00	0.00	3.82	-	-	1.47	0.00	0.00
	August , 2026	5,499.12	0.00	0.00	3.62	-	-	0.00	0.00	0.00
Total Quarter -II	July - September, 2026	10,563.54	0.00	0.00	3.72	-	-	1.47	0.00	0.00
Total April, 2026 – August, 2026		23,941.59	13.07	2.34	3.79	10.00	9.85	1.81	0.00	0.00

Final Scheduled Volume under Term Ahead Market (TAM) for the months of April, 2026 to August, 2026 of IEX, PXIL and HPX (Delivery date basis)

Quarter	Months	Final Scheduled Volume (MU)			
		IEX	PXIL	HPX	Total
Quarter -I	April, 2026	1,282.45	1,200.69	631.37	3,114.51
	May, 2026	1,530.35	1,336.36	947.23	3,813.94
	June, 2026	1,041.55	2,027.90	770.37	3,839.82
Total Quarter -I	April - June, 2026	3,854.35	4,564.95	2,348.97	10,768.27
Quarter -II	July, 2026	1,376.04	2,166.57	723.49	4,266.10
	August , 2026	1,397.61	1,763.46	780.55	3,941.62
Total Quarter - II	July - September, 2026	2,773.65	3,930.03	1,504.04	8,207.72
Total April, 2026 – August, 2026		6,628.00	8,494.98	3,853.01	18,975.99

Top 20 Entities (Buyers and Sellers) in Bilateral transactions in August, 2026

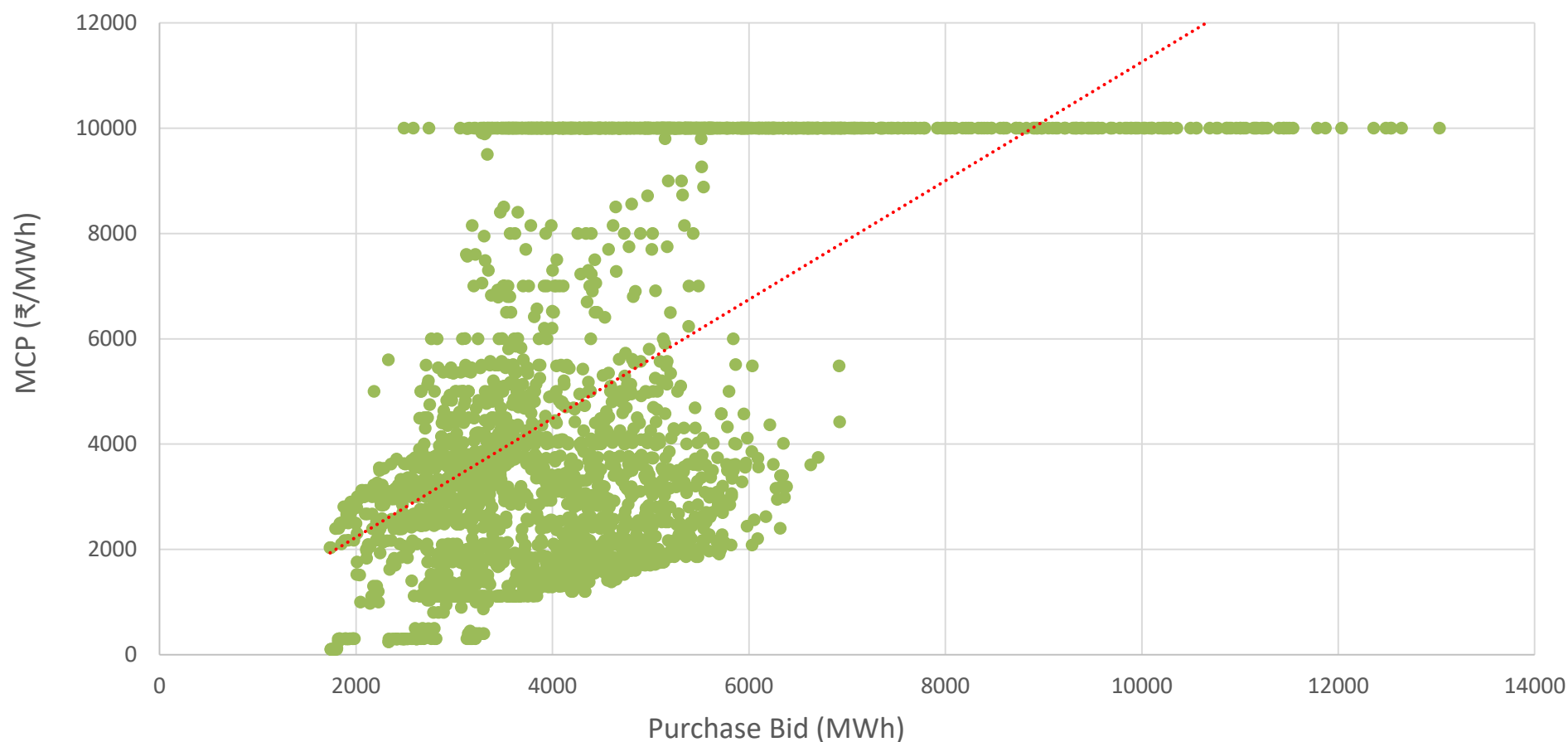
S. No.	Entity Name	Buy		Entity Name	Sell	
		(MU)	Percent		(MU)	Percent
1	Gujarat	1292.51	13.78%	Karnataka	529.35	5.64%
2	Maharashtra	999.98	10.66%	Adani Power Limited- Raipur TPP	476.25	5.08%
3	Punjab	935.39	9.97%	Maharashtra	400.59	4.27%
4	Uttar Pradesh	777.69	8.29%	Madhya Pradesh	379.60	4.05%
5	Delhi	716.85	7.64%	HIMACHAL PRADESH	377.45	4.02%
6	Haryana	680.15	7.25%	Uttar Pradesh	347.59	3.71%
7	Tamil Nadu	615.63	6.56%	Jaypee Nigrie Super Thermal Power Plant	320.34	3.42%
8	Odisha	510.35	5.44%	Jharkhand	302.58	3.23%
9	Rajasthan	476.59	5.08%	Jindal Power Limited,	287.78	3.07%
10	Uttarakhand	319.80	3.41%	Uttarakhand	229.36	2.45%
11	Chhattisgarh	271.81	2.90%	Adani Power Limited - Raigarh TPP	204.64	2.18%
12	Bihar	183.83	1.96%	Jammu Kashmir	204.61	2.18%
13	West Bengal	160.13	1.71%	Odisha	165.27	1.76%
14	BALCO_CTU	121.11	1.29%	KAMENG HYDRO POWER STATION	165.25	1.76%
15	Assam	113.95	1.22%	NEPAL_NVVN	164.24	1.75%
16	Andhra Pradesh	108.79	1.16%	ADANI HYBRID SOLAR ENERGY JAISALMER FOUR	160.20	1.71%
17	Greenko AP01 IREP Pvt. Ltd Hydro Drawl	97.97	1.04%	Chhattisgarh	148.08	1.58%
18	Goa WR	91.46	0.98%	ADANI HYBRID WIND ENERGY JAISALMER FOUR	137.49	1.47%
19	ArcelorMittal Nippon Steel India Limited	80.02	0.85%	COASTAL ENERGEN PRIVATE LIMITED	135.65	1.45%
20	Damodar Valley Corporation	71.76	0.77%	NEA - Bihar STU	135.10	1.44%
	Total Volume of top 20	8625.75	91.97%	Total Volume of top 20	5271.42	56.21%
	Total Volume in Bilateral	9378.89		Total Volume in Bilateral	9378.89	

Evening, Day, Night, Morning, Maximum, Minimum, Wt. Avg. MCP (₹/kWh) and Final Scheduled Volume (MU) under DAM

Date	Morning MCP (07:00-10:00)	Day MCP (11:00- 17:00)	Evening MCP (18:00- 23:00)	Night MCP (01:00-06:00, 23:00-24:00)	Maximum MCP	Minimum MCP	Wt. Avg. MCP	Final Scheduled Volume (MU)
01-08-2026	3.17	1.80	9.22	4.25	10.00	1.30	4.80	171.91
02-08-2026	2.40	1.60	8.23	4.17	10.00	1.12	4.20	173.12
03-08-2026	4.03	2.05	9.31	5.46	10.00	1.44	5.38	159.64
04-08-2026	4.61	2.13	9.09	7.81	10.00	1.62	6.02	186.20
05-08-2026	2.94	1.81	9.08	5.34	10.00	1.30	4.88	179.89
06-08-2026	2.94	1.86	8.88	4.66	10.00	1.37	4.55	206.93
07-08-2026	3.10	1.74	8.94	4.34	10.00	1.29	4.51	189.42
08-08-2026	2.49	1.48	8.82	4.38	10.00	1.12	4.10	167.11
09-08-2026	1.86	0.61	4.42	2.89	6.00	0.10	2.41	136.81
10-08-2026	2.42	1.42	8.73	3.28	10.00	1.11	3.77	169.61
11-08-2026	2.44	1.48	8.75	3.69	10.00	1.11	3.92	163.17
12-08-2026	3.13	1.88	9.36	4.41	10.00	1.38	4.52	173.53
13-08-2026	3.65	2.10	9.17	5.11	10.00	1.57	5.18	180.06
14-08-2026	3.37	1.85	9.15	6.43	10.00	1.20	5.44	201.84
15-08-2026	2.24	0.85	5.54	3.84	9.91	0.30	3.28	179.81
16-08-2026	1.98	0.69	4.20	2.79	5.00	0.24	2.40	161.11
17-08-2026	2.91	1.50	9.08	4.38	10.00	1.11	4.35	175.47
18-08-2026	2.93	1.61	8.83	4.17	10.00	1.11	4.19	184.26
19-08-2026	2.96	1.62	8.86	4.08	10.00	1.11	4.18	179.54
20-08-2026	3.33	1.61	8.99	4.61	10.00	1.11	4.47	182.29
21-08-2026	3.85	1.90	9.47	5.27	10.00	1.40	5.22	167.38
22-08-2026	4.54	2.12	9.52	7.45	10.00	1.52	6.05	188.22
23-08-2026	3.79	1.83	8.86	7.55	10.00	1.11	5.71	201.97
24-08-2026	5.94	2.54	10.00	10.00	10.00	1.86	7.30	166.27
25-08-2026	5.37	2.37	9.85	9.49	10.00	1.86	6.82	155.98
26-08-2026	5.30	2.54	9.88	7.56	10.00	1.87	6.35	173.46
27-08-2026	5.77	2.58	10.00	7.85	10.00	1.86	6.64	183.26
28-08-2026	5.46	2.22	9.83	7.80	10.00	1.52	6.33	181.67
29-08-2026	4.83	1.87	9.85	6.35	10.00	1.11	5.86	185.09
30-08-2026	2.53	0.96	5.23	3.51	7.75	0.30	3.08	190.34
31-08-2026	4.47	2.28	9.84	5.20	10.00	1.56	5.39	183.73
Maximum	5.94	2.58	10.00	10.00	10.00	1.87	7.30	206.93
Minimum	1.86	0.61	4.20	2.79	5.00	0.10	2.40	136.81
Average	3.57	1.77	8.68	5.42	9.63	1.23	4.88	177.39

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Comparison of MCP w.r.t. Purchase Bid for 2,976 Time Blocks during the month of August, 2026 under DAM

Time Blocks during the Month [96 time blocks in a day x 31 days = 2,976]

Maximum Final Schedule Volume (FSV), Minimum FSV, Maximum Market Clearing Price (MCP) and Minimum MCP under DAM

Date	Max. FSV (MU)		Max. MCP (₹/kWh)		Min FSV (MU)		Min. MCP (₹/kWh)	
	Time Block	Value	Time Block	Value	Time Block	Value	Time Block	Value
01-08-2026	10:30 - 10:45	3.30	00:00 - 00:15	10.00	20:45 - 21:00	0.47	13:00 - 13:15	1.30
02-08-2026	12:15 - 12:30	3.02	00:00 - 00:15	10.00	22:00 - 22:15	0.84	13:15 - 13:30	1.12
03-08-2026	11:45 - 12:00	3.07	00:00 - 00:15	10.00	19:30 - 19:45	0.35	13:15 - 13:30	1.44
04-08-2026	12:00 - 12:15	3.60	00:00 - 00:15	10.00	19:45 - 20:00	0.47	13:15 - 13:30	1.62
05-08-2026	12:30 - 12:45	3.46	00:00 - 00:15	10.00	21:30 - 21:45	0.35	13:00 - 13:15	1.30
06-08-2026	14:15 - 14:30	3.71	00:00 - 00:15	10.00	20:45 - 21:00	0.54	13:00 - 13:15	1.37
07-08-2026	14:45 - 15:00	3.59	19:00 - 19:15	10.00	21:30 - 21:45	0.40	13:00 - 13:15	1.29
08-08-2026	12:15 - 12:30	2.67	19:00 - 19:15	10.00	21:15 - 21:30	0.73	12:45 - 13:00	1.12
09-08-2026	09:30 - 09:45	2.14	20:15 - 20:30	6.00	04:00 - 04:15	0.96	13:00 - 13:15	0.10
10-08-2026	09:45 - 10:00	2.83	19:00 - 19:15	10.00	19:30 - 19:45	0.89	13:15 - 13:30	1.11
11-08-2026	09:45 - 10:00	2.78	19:00 - 19:15	10.00	19:30 - 19:45	0.56	13:00 - 13:15	1.11
12-08-2026	12:15 - 12:30	3.13	18:45 - 19:00	10.00	19:30 - 19:45	0.48	13:00 - 13:15	1.38
13-08-2026	11:45 - 12:00	3.64	00:00 - 00:15	10.00	22:00 - 22:15	0.41	13:00 - 13:15	1.57
14-08-2026	14:00 - 14:15	3.75	00:00 - 00:15	10.00	22:30 - 22:45	0.51	13:00 - 13:15	1.20
15-08-2026	15:45 - 16:00	2.85	22:30 - 22:45	9.91	05:00 - 05:15	1.13	11:45 - 12:00	0.30
16-08-2026	16:00 - 16:15	2.79	19:45 - 20:00	5.00	02:45 - 03:00	0.87	13:15 - 13:30	0.24
17-08-2026	09:45 - 10:00	3.04	06:30 - 06:45	10.00	21:15 - 21:30	0.58	13:15 - 13:30	1.11
18-08-2026	14:15 - 14:30	3.35	19:00 - 19:15	10.00	19:30 - 19:45	0.64	13:15 - 13:30	1.11
19-08-2026	14:00 - 14:15	3.22	19:00 - 19:15	10.00	20:45 - 21:00	0.45	13:00 - 13:15	1.11
20-08-2026	14:15 - 14:30	3.39	19:00 - 19:15	10.00	20:15 - 20:30	0.51	13:15 - 13:30	1.11
21-08-2026	14:00 - 14:15	3.22	00:00 - 00:15	10.00	21:45 - 22:00	0.39	13:00 - 13:15	1.40
22-08-2026	12:30 - 12:45	3.83	00:00 - 00:15	10.00	22:00 - 22:15	0.51	13:00 - 13:15	1.52
23-08-2026	10:45 - 11:00	3.73	00:00 - 00:15	10.00	21:30 - 21:45	0.65	13:00 - 13:15	1.11
24-08-2026	13:15 - 13:30	3.45	00:00 - 00:15	10.00	21:30 - 21:45	0.37	13:00 - 13:15	1.86
25-08-2026	13:45 - 14:00	3.10	00:00 - 00:15	10.00	22:00 - 22:15	0.37	13:00 - 13:15	1.86
26-08-2026	12:30 - 12:45	3.35	00:00 - 00:15	10.00	22:15 - 22:30	0.44	13:00 - 13:15	1.87
27-08-2026	13:30 - 13:45	3.59	00:00 - 00:15	10.00	21:30 - 21:45	0.42	13:00 - 13:15	1.86
28-08-2026	13:45 - 14:00	3.88	00:00 - 00:15	10.00	21:30 - 21:45	0.46	13:00 - 13:15	1.52
29-08-2026	14:00 - 14:15	3.28	00:00 - 00:15	10.00	21:30 - 21:45	0.55	13:00 - 13:15	1.11
30-08-2026	10:00 - 10:15	3.19	06:15 - 06:30	7.75	02:30 - 02:45	0.94	13:15 - 13:30	0.30
31-08-2026	07:00 - 07:15	3.35	05:45 - 06:00	10.00	19:15 - 19:30	0.43	13:00 - 13:15	1.56

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Sellers and Buyers under Day Ahead Market (DAM) in August, 2026						
S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Tamil Nadu	649.68	11.81%	Telangana	1516.00	27.57%
2	Rajasthan	601.80	10.94%	West Bengal	891.81	16.22%
3	Chhattisgarh	516.85	9.40%	Andhra Pradesh	483.00	8.78%
3	Himachal Pradesh	303.37	5.52%	Gujarat	399.84	7.27%
4	Odisha	258.24	4.70%	Maharashtra	362.79	6.60%
5	Uttar Pradesh	141.49	2.57%	Karnataka	297.10	5.40%
6	Assam	140.03	2.55%	Uttar Pradesh	271.30	4.93%
7	Telangana	131.64	2.39%	Madhya Pradesh	241.55	4.39%
8	Jammu Kashmir	100.36	1.82%	Haryana	118.20	2.15%
9	Delhi	82.48	1.50%	Tamil Nadu	93.55	1.70%
10	ADANI GREEN ENERGY	76.58	1.39%	Kerala	88.68	1.61%
11	Madhya Pradesh	75.89	1.38%	Daman and Diu - Dadra	86.02	1.56%
12	Maharashtra	75.69	1.38%	MEENAKSHI ENERGY	84.65	1.54%
13	Chandigarh (UT)	65.06	1.18%	2X600 VEDANTA	80.60	1.47%
14	ADANI WIND ENERGY	59.97	1.09%	Rajasthan	60.63	1.10%
15	ADANI RENEWABLE ENERGY	53.17	0.97%	Delhi	55.80	1.01%
16	Jharkhand	50.82	0.92%	ArcelorMittal Nippon	42.13	0.77%
17	Karnataka	49.82	0.91%	North Central Railway	32.33	0.59%
18	Adani Green Energy Twenty	48.81	0.89%	Bihar	30.91	0.56%
19	Pondicherry UT	44.69	0.81%	Odisha	30.88	0.56%
20	Jindal Power Limited, Stage-2	43.85	0.80%	Greenko AP01 IREP	29.90	0.54%
21	Mizoram	43.26	0.79%	ACME SUN POWER	24.13	0.44%
22	NTPC Sipat Stage I	42.32	0.77%	Punjab	23.49	0.43%
23	Andhra Pradesh	40.53	0.74%	ACME SURYA POWER	19.87	0.36%
24	Uttarakhand	39.05	0.71%	Damodar Valley	19.33	0.35%
25	AMBUJA CEMENTS	38.96	0.71%	Uttarakhand	18.07	0.33%
26	Druk Green Power	37.39	0.68%	ACME SURYODAYA	17.54	0.32%
27	ADANI RENEWABLE ENERGY	37.12	0.67%	Jhabua Power Limited	17.13	0.31%
28	ADANI GREEN ENERGY	35.09	0.64%	Jaypee Nigrie Super	15.21	0.28%
29	Clean Max Celestial Private	33.30	0.61%	Himachal Pradesh	10.54	0.19%
30	AD HYDRO POWER LIMITED	33.03	0.60%	Jharkhand	8.38	0.15%
31	Jaypee Nigrie Super Thermal	32.75	0.60%	BHARAT ALUMINIUM	6.83	0.12%
32	KLEIO SOLAR POWER	32.29	0.59%	Assam	5.12	0.09%
33	ADANI RENEWABLE ENERGY	31.91	0.58%	Jammu Kashmir	3.00	0.05%
34	Sikkim	31.33	0.57%	R.K.M POWERGEN	2.40	0.04%
35	West Bengal	30.92	0.56%	Tripura	2.06	0.04%
36	KARCHAM WANGTOO	28.27	0.51%	SHREE CEMENT LIMITED	1.43	0.03%
37	Haryana	28.09	0.51%	Meghalaya	1.39	0.03%
38	Adani Green Energy Twenty	27.74	0.50%	JUNIPER GREEN COSMIC	1.36	0.02%
39	Basochhu Hydropower Plant	27.74	0.50%	Hindustan Zinc Limited	0.81	0.01%
40	RENEW DINKAR URJA	27.21	0.49%	Nagaland	0.69	0.01%
41	RENEW SURYA PRATAP	27.12	0.49%	NTPC SAIL POWER	0.65	0.01%
42	Nikachhu Hydropower	26.45	0.48%	MAHAN ENERGEN	0.59	0.01%
43	ADANI RENEWABLE ENERGY	26.15	0.48%	Chandigarh (UT)	0.58	0.01%
44	Damodar Valley Corporation	24.69	0.45%	Jindal Power Limited,	0.32	0.01%
45	Jindal Power Limited, Stage-1	23.95	0.44%	Adani Power Limited -	0.25	0.005%
46	Jindal India Power Limited	23.49	0.43%	Reliance Industries	0.12	0.002%
47	Greenko AP01 IREP Private	22.90	0.42%	Sarda Energy & Minerals	0.11	0.002%
48	Adani Hybrid Energy	22.88	0.42%	Goa WR	0.01	0.0002%
49	NTPC Korba Stage I & II	22.32	0.41%	WELSPUN CORP LIMITED	0.01	0.0001%
50	Goa WR	22.30	0.41%	Mahan Energen Limited	0.004	0.0001%
51	Gujarat	21.61	0.39%	WELSPUN LIVING	0.004	0.0001%
52	NTPC Sipat Stage II	21.06	0.38%	Goa SR	0.002	0.00003%
53	ADANI SOLAR ENERGY	20.61	0.37%			
54	Adani Green Energy Twenty	20.42	0.37%			
55	Adept Renewable	19.52	0.36%			
56	Adani Renewable Energy	19.47	0.35%			

57	Adani Green Energy Twenty	18.05	0.33%			
58	ADANI RENEWABLE ENERGY	17.37	0.32%			
59	ADANI PORTS AND SPECIAL	16.57	0.30%			
60	Blue Leaf Energy Renewables	16.35	0.30%			
61	RENEW GREEN (MHS THREE)	16.35	0.30%			
62	Government of Himachal	16.11	0.29%			
63	RENEW SOLAR (SHAKTI FIVE)	15.98	0.29%			
64	IGSTPS JHAJJAR	15.85	0.29%			
65	ADANI RENEWABLE ENERGY	15.68	0.29%			
66	MAHAN ENERGEN LIMITED	15.22	0.28%			
67	ADANI GREEN ENERGY	15.02	0.27%			
68	Adani Green Energy Twenty	14.58	0.27%			
69	AMBUJA CEMENTS	14.39	0.26%			
70	ADANI RENEWABLE ENERGY	14.36	0.26%			
71	NTPC Farakka stage I	14.32	0.26%			
72	Adani Hybrid Energy	13.93	0.25%			
73	Sainj HEP	13.74	0.25%			
74	ReNew Surya Ravi Private	13.34	0.24%			
75	Blue Leaf Energy Renewables	12.89	0.23%			
76	Government of Himachal	12.86	0.23%			
77	SHREE CEMENT LIMITED TPS	12.55	0.23%			
78	Amp Energy Green Six	12.50	0.23%			
79	CLEAN MAX ENVIRO ENERGY	12.36	0.22%			
80	Government of Himachal	11.48	0.21%			
81	WIND FIVE RENERGY	11.44	0.21%			
82	NTPC Lara Stage I	11.27	0.20%			
83	Adani Power Limited -	10.94	0.20%			
84	IL&FS TAMIL NADU POWER	10.69	0.19%			
85	Adani Renewable Energy	10.62	0.19%			
86	ADANI RENEWABLE ENERGY	10.53	0.19%			
87	Adani Renewable Energy	10.51	0.19%			
88	RENEW GREEN (MHP ONE)	10.26	0.19%			
89	Government of Himachal	9.98	0.18%			
90	RENEW SOLAR (SHAKTI ONE)	9.91	0.18%			
91	RENEW SOLAR (SHAKTI	9.91	0.18%			
92	ADANI SOLAR ENERGY	9.65	0.18%			
93	Adani Wind Energy Kutchh	9.15	0.17%			
94	Adani Solar Energy Jodhpur	8.96	0.16%			
95	NTPC Talcher Stage I	8.94	0.16%			
96	ADANI HYBRID ENERGY	8.66	0.16%			
97	NABINAGAR POWER	8.49	0.15%			
98	ACB (INDIA) LIMITED	8.34	0.15%			
99	Adani Green Energy Twenty	8.19	0.15%			
100	Adani Ports and Special	8.02	0.15%			
101	Adani Green Energy Twenty	7.82	0.14%			
102	Renew Surya Jyoti Private	7.75	0.14%			
103	KLEIO SOLAR POWER	7.73	0.14%			
104	Government of Himachal	7.71	0.14%			
105	Budhil HEP (Greenko Budhil	7.66	0.14%			
106	Adani Green Energy Twenty	7.34	0.13%			
107	RENEW SURYA ROSHNI	7.12	0.13%			
108	Adani Green Energy Twenty	6.94	0.13%			
109	AMBUJA CEMENTS	6.92	0.13%			
110	Adani Renewable Energy	6.56	0.12%			
111	Kerala	6.42	0.12%			
112	Adani Green Energy Twenty	6.32	0.11%			
113	NTPC Korba Stage III	6.30	0.11%			
114	DGEN MEGA POWER	6.30	0.11%			
115	Adani Green Energy Twenty	6.13	0.11%			
116	Adani Green Energy Twenty	6.12	0.11%			
117	NTPC KUDGI	6.09	0.11%			
118	NTPC North Karanpura STPS	6.03	0.11%			
119	Adani Green Energy Twenty	6.01	0.11%			
120	D B Power Limited	5.99	0.11%			
121	Government of Himachal	5.58	0.10%			

122	NTPC Kahalgaon stage II	4.85	0.09%			
123	Nagaland	4.58	0.08%			
124	OSTRO KANNADA POWER	4.57	0.08%			
125	Government of Himachal	4.56	0.08%			
126	NTPC Kahalgaon stage I	4.48	0.08%			
127	NTPC Ramagundam Solar	4.40	0.08%			
128	JSW MAHANADI POWER	4.17	0.08%			
129	Government of Himachal	4.10	0.07%			
130	Bongaigaon Thermal Power	3.94	0.07%			
131	The Tata Power Co Ltd	3.83	0.07%			
132	ADANI RENEWABLE ENERGY	3.76	0.07%			
133	ASSAM GAS BASED POWER	3.73	0.07%			
134	Tripura	3.58	0.07%			
135	Patratu Vidyut Utpadan	3.44	0.06%			
136	ADANI SOLAR ENERGY	3.38	0.06%			
137	Dikchu Hydro Electric Project	3.37	0.06%			
138	Khidrat Renewable Energy	3.37	0.06%			
139	Zorya Solar Energy Private	3.14	0.06%			
140	NLC Tamilnadu Power	3.04	0.06%			
141	Goa SR	2.92	0.05%			
142	JUNIPER GREEN COSMIC	2.91	0.05%			
143	Rongnichu HEP	2.88	0.05%			
144	NTPC Farakka stage III	2.86	0.05%			
145	Dhariwal ISTS	2.81	0.05%			
146	NTPC Vindhyachal Stage IV	2.80	0.05%			
147	Adani Green Energy Twenty	2.63	0.05%			
148	Transition Energy Services	2.59	0.05%			
149	Government of Himachal	2.58	0.05%			
150	NTPC Gadarwara	2.56	0.05%			
151	KANTI BIJLEE UTPADAN	2.52	0.05%			
152	NTPC Mouda Stage II	2.41	0.04%			
153	NTPP BRBCL	2.38	0.04%			
154	JSW ENERGY (UTKAL)	2.35	0.04%			
155	NTPC Singrauli	2.30	0.04%			
156	ADANI RENEWABLE ENERGY	2.25	0.04%			
157	NTPC Darlipali	2.24	0.04%			
158	ReNew Surya Roshni Private	2.21	0.04%			
159	GMR Warora Energy Limited	2.20	0.04%			
160	Adani Power Limited-Raipur	2.19	0.04%			
161	NTPC BARH Stage I	2.14	0.04%			
162	Adani Green Energy Twenty	2.03	0.04%			
163	Adani Green Energy Twenty	2.03	0.04%			
164	NTPC Vindhyachal Stage II	1.97	0.04%			
165	NTPC BARH Stage II	1.94	0.04%			
166	NTPC khargone	1.90	0.03%			
167	NTPC Rihand stage I	1.89	0.03%			
168	NTPC Solapur	1.87	0.03%			
169	Transition Sustainable	1.80	0.03%			
170	NTPC Vindhyachal Stage I	1.79	0.03%			
171	NTPC Tanda Stage II	1.76	0.03%			
172	NLC INDIA LIMITED	1.74	0.03%			
173	AMBUJA CEMENTS	1.72	0.03%			
174	NTPC Talcher Super Thermal	1.72	0.03%			
175	NTPC Renewable Energy	1.68	0.03%			
176	R.K.M POWERGEN PRIVATE	1.67	0.03%			
177	JINDAL POWER LIMITED	1.66	0.03%			
178	Singoli Bhatwari HEP	1.65	0.03%			
179	JUNIPER NIRJARA ENERGY	1.64	0.03%			
180	ADANI RENEWABLE ENERGY	1.61	0.03%			
181	Ramagundam Floating solar	1.58	0.03%			
182	GMR KAMALANGA ENERGY	1.53	0.03%			
183	Adani Solar Energy Jodhpur	1.47	0.03%			
184	JUNIPER GREEN COSMIC	1.41	0.03%			
185	NLC INDIA LIMITED	1.40	0.03%			
186	KHABA RENEWABLE ENERGY	1.31	0.02%			

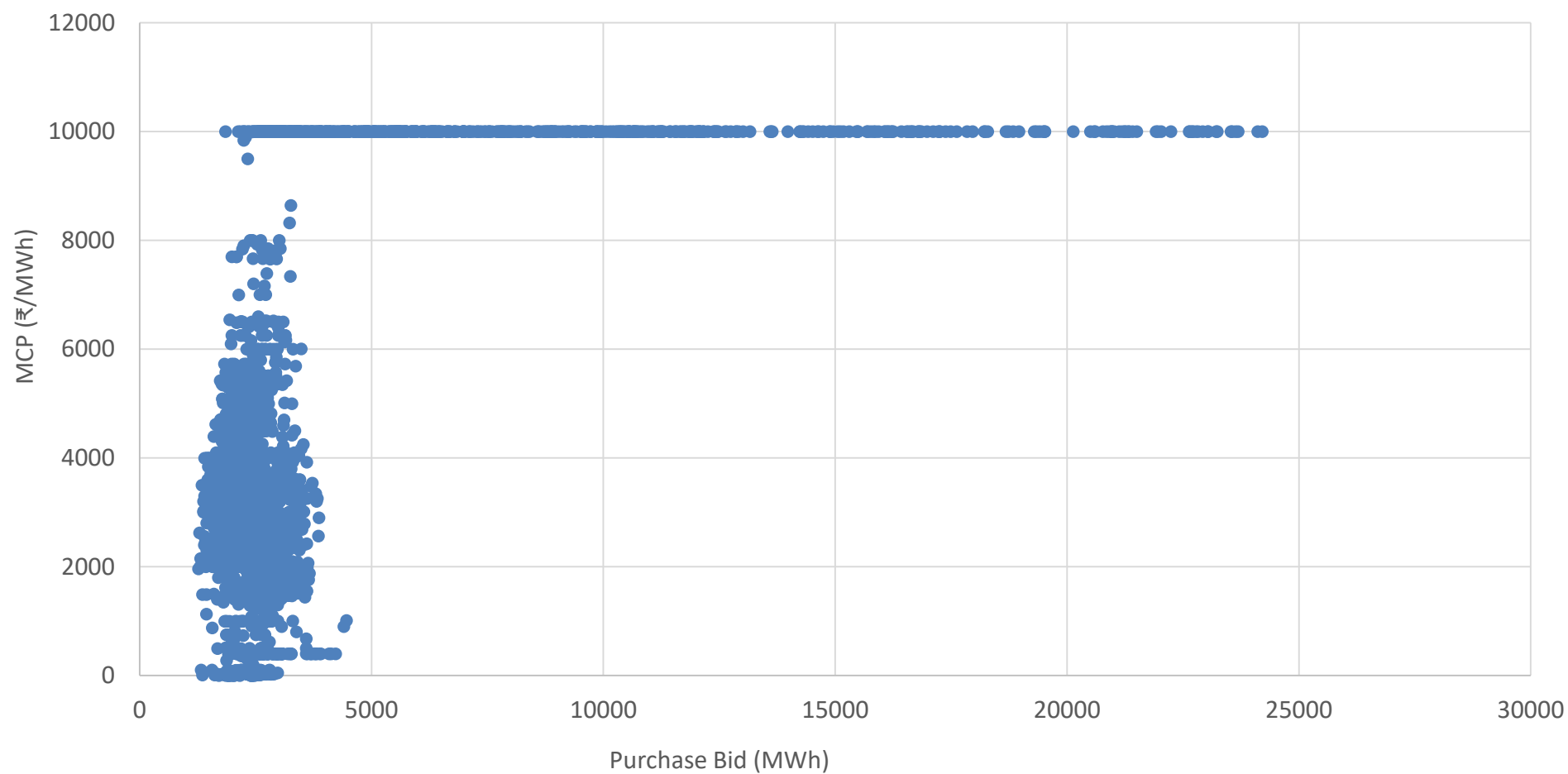
187	Sarda Energy & Minerals	1.27	0.02%			
188	NTPC Vindhyachal Stage V	1.25	0.02%			
189	Serentica Renewables India 4	1.25	0.02%			
190	Bihar	1.19	0.02%			
191	NTPC Renewable Energy	1.13	0.02%			
192	NTPC Mouda Stage I	1.11	0.02%			
193	NTPC Vindhyachal Stage III	1.09	0.02%			
194	RENEW SURYA ROSHNI	1.06	0.02%			
195	Serentica Renewables India 5	1.05	0.02%			
196	ADANI RENEWABLE ENERGY	0.97	0.02%			
197	ADANI RENEWABLE ENERGY	0.94	0.02%			
198	NTPC Renewable Energy	0.90	0.02%			
199	ADANI SOLAR ENERGY	0.88	0.02%			
200	TP Saurya Limited Koppal	0.86	0.02%			
201	ADANI GREEN ENERGY	0.76	0.01%			
202	NTPC Rihand stage III	0.75	0.01%			
203	NTPC Telangana	0.75	0.01%			
204	AGARTALA GAS BASED	0.65	0.01%			
205	NTPC SAIL POWER COMPANY	0.61	0.01%			
206	NTECL VALLUR	0.58	0.01%			
207	NTPC Ramagundam Stage I	0.58	0.01%			
208	Jhabua Power Limited	0.55	0.01%			
209	MB POWER (MADHYA	0.54	0.01%			
210	NTPC Dadri Stage II	0.50	0.01%			
211	Adani Ports and Special	0.48	0.01%			
212	Meghalaya	0.46	0.01%			
213	NTPC Rihand stage II	0.46	0.01%			
214	RENEW SURYA ROSHNI	0.43	0.01%			
215	Adani Green Energy Twenty	0.40	0.01%			
216	NTPC Unchahar Stage IV	0.40	0.01%			
217	Simhadri FSP 15 MW	0.39	0.01%			
218	TPSL 200MW TPTCL	0.37	0.01%			
219	Jindal Steel & Power Ltd ,	0.37	0.01%			
220	NLC INDIA LIMITED NEYVELI	0.33	0.01%			
221	ACME SUN POWER PRIVATE	0.27	0.005%			
222	Simhadri Floating solar (10	0.27	0.005%			
223	ADANI RENEWABLE ENERGY	0.25	0.005%			
224	Adani Green Energy Twenty	0.25	0.004%			
225	NTPC renewable Energy	0.24	0.004%			
226	NTPC Unchahar Stage II	0.23	0.004%			
227	Maruti Clean Coal and Power	0.21	0.004%			
228	NTPC Dadri Stage I	0.19	0.003%			
229	NTPC Unchahar Stage III	0.14	0.003%			
230	DHARIWAL STU OTH	0.14	0.002%			
231	NTPC SOLAPUR SOLAR PV	0.13	0.002%			
232	NLC INDIA LIMITED	0.13	0.002%			
233	Onevolt Energy Private	0.13	0.002%			
234	ACME SURYODAYA PRIVATE	0.12	0.002%			
235	NTPC Ramagundam Stage III	0.12	0.002%			
236	NLC INDIA LIMITED	0.12	0.002%			
237	NTPC Unchahar Stage I	0.11	0.002%			
238	ENREN-II ENERGY PRIVATE	0.10	0.002%			
239	ACME SURYA POWER	0.08	0.001%			
240	NTPC Simhadri Stage II	0.06	0.001%			
241	Juna Renewable Energy	0.04	0.001%			
242	AVAADA GJLAKADIYA	0.02	0.0004%			
243	Nani Virani Wind Energy	0.005	0.0001%			
244	Sprng Akshaya Urja Private	0.003	0.0001%			
245	AIRPOWER WINDFARMS	0.001	0.00003%			
246	SERENTICA RENEWABLES	0.001	0.00003%			
Total Volume of top 10		2925.94	53.21%	Total Volume of top 10	4675.15	85.02%
Total Volume in PXs		5499.12		Total Volume in PXs	5499.12	

Evening, Day, Night, Morning, Maximum, Minimum, Wt. Avg. MCP (₹/kWh) and Final Scheduled Volume (MU) under RTM

Date	Morning MCP (07:00-10:00)	Day MCP (11:00-17:00)	Evening MCP (18:00- 23:00)	Night MCP (01:00-06:00, 23:00-24:00)	Maximum MCP	Minimum MCP	Wt. Avg. MCP	Final Scheduled Volume (MU)
01-08-2026	2.22	2.17	8.90	5.51	10.00	0.40	4.88	187.44
02-08-2026	2.51	2.42	6.97	5.27	10.00	0.75	4.37	190.10
03-08-2026	4.27	2.45	9.45	5.10	10.00	1.08	5.40	198.47
04-08-2026	2.73	2.22	9.42	4.68	10.00	1.44	4.88	168.82
05-08-2026	2.29	1.21	8.58	3.55	10.00	0.03	3.80	197.88
06-08-2026	2.11	1.52	4.16	3.11	5.42	0.40	2.69	185.65
07-08-2026	1.23	0.73	3.77	2.50	4.74	0.01	2.13	178.73
08-08-2026	2.14	0.78	4.39	2.79	5.37	0.00	2.46	180.34
09-08-2026	1.20	0.49	3.97	3.21	5.50	0.03	2.28	200.00
10-08-2026	2.62	1.83	8.62	3.88	10.00	0.40	4.12	165.21
11-08-2026	3.87	2.60	9.32	4.57	10.00	1.75	4.94	165.22
12-08-2026	3.49	2.86	9.77	5.38	10.00	1.80	5.60	171.43
13-08-2026	3.78	2.30	9.15	7.29	10.00	0.20	5.83	183.62
14-08-2026	3.11	1.72	7.26	5.13	10.00	0.10	4.64	187.47
15-08-2026	1.80	0.25	3.55	3.40	6.52	0.00	2.37	180.41
16-08-2026	1.06	0.96	5.08	3.32	7.70	0.01	2.73	200.67
17-08-2026	2.75	1.58	6.00	2.91	10.00	0.40	3.22	181.35
18-08-2026	2.73	1.26	8.77	4.23	10.00	0.10	4.05	177.72
19-08-2026	3.24	2.30	9.49	4.89	10.00	1.60	4.87	173.07
20-08-2026	4.68	2.44	9.49	5.81	10.00	1.52	5.53	147.67
21-08-2026	4.02	2.61	9.51	7.40	10.00	1.65	6.12	156.88
22-08-2026	3.05	2.65	9.70	6.86	10.00	0.40	5.94	161.90
23-08-2026	3.37	2.13	8.64	10.00	10.00	0.00	6.21	159.29
24-08-2026	4.17	2.75	10.00	4.72	10.00	1.90	5.50	178.31
25-08-2026	5.06	2.12	9.82	6.15	10.00	1.40	5.83	173.00
26-08-2026	4.90	2.42	9.77	7.05	10.00	1.57	6.07	172.92
27-08-2026	3.39	1.77	9.72	5.53	10.00	0.40	5.32	174.17
28-08-2026	2.20	0.79	4.54	5.11	10.00	0.03	3.41	186.68
29-08-2026	1.67	1.67	9.03	4.17	10.00	0.03	4.07	204.00
30-08-2026	2.35	0.79	4.53	3.66	7.39	0.36	2.89	195.24
31-08-2026	2.75	1.87	9.66	4.59	10.00	0.09	4.62	180.84
Maximum	5.06	2.86	10.00	10.00	10.00	1.90	6.21	204.00
Minimum	1.06	0.25	3.55	2.50	4.74	0.00	2.13	147.67
Average	2.93	1.80	7.77	4.90	9.12	0.64	4.41	179.50

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Comparison of MCP w.r.t. Purchase Bid for 2,976 Time Blocks during the month of August, 2026 under RTM

Time Blocks during the Month [96 time blocks in a day x 31 days = 2,976]

Maximum Final Schedule Volume (FSV), Minimum FSV, Maximum Market Clearing Price (MCP) and Minimum MCP under RTM

Date	Max. FSV (MU)		Max. MCP (₹/kWh)		Min FSV (MU)		Min. MCP (₹/kWh)	
	Time Block	Value	Time Block	Value	Time Block	Value	Time Block	Value
01-08-2026	14:00 - 14:15	3.08	00:00 - 00:15	10.00	22:15 - 22:30	0.93	09:45 - 10:00	0.40
02-08-2026	14:30 - 14:45	2.88	00:00 - 00:15	10.00	00:30 - 00:45	1.25	18:00 - 18:15	0.75
03-08-2026	13:45 - 14:00	3.27	00:00 - 00:15	10.00	19:45 - 20:00	0.82	10:30 - 10:45	1.08
04-08-2026	14:15 - 14:30	3.17	00:00 - 00:15	10.00	20:45 - 21:00	0.63	13:00 - 13:15	1.44
05-08-2026	16:30 - 16:45	3.49	19:15 - 19:30	10.00	01:45 - 02:00	1.23	10:00 - 10:15	0.03
06-08-2026	14:15 - 14:30	3.07	19:30 - 19:45	5.42	22:30 - 22:45	1.20	10:00 - 10:15	0.40
07-08-2026	09:00 - 09:15	2.42	19:45 - 20:00	4.74	00:00 - 00:15	1.35	07:45 - 08:00	0.01
08-08-2026	14:45 - 15:00	2.73	22:30 - 22:45	5.37	00:45 - 01:00	1.03	13:30 - 13:45	0.00
09-08-2026	14:45 - 15:00	3.25	22:15 - 22:30	5.50	20:45 - 21:00	1.11	09:45 - 10:00	0.03
10-08-2026	14:30 - 14:45	3.07	19:15 - 19:30	10.00	20:00 - 20:15	0.76	13:00 - 13:15	0.40
11-08-2026	11:45 - 12:00	3.06	18:45 - 19:00	10.00	19:45 - 20:00	0.60	12:30 - 12:45	1.75
12-08-2026	14:30 - 14:45	3.35	00:00 - 00:15	10.00	21:30 - 21:45	0.70	11:45 - 12:00	1.80
13-08-2026	11:45 - 12:00	3.03	00:00 - 00:15	10.00	21:15 - 21:30	0.52	09:15 - 09:30	0.20
14-08-2026	14:45 - 15:00	3.32	00:00 - 00:15	10.00	06:30 - 06:45	1.31	09:15 - 09:30	0.10
15-08-2026	16:45 - 17:00	3.21	06:15 - 06:30	6.52	04:00 - 04:15	1.05	10:30 - 10:45	0.00
16-08-2026	11:30 - 11:45	4.42	21:15 - 21:30	7.70	07:00 - 07:15	0.98	08:45 - 09:00	0.01
17-08-2026	12:45 - 13:00	2.97	19:15 - 19:30	10.00	01:30 - 01:45	1.00	13:00 - 13:15	0.40
18-08-2026	15:15 - 15:30	2.82	19:00 - 19:15	10.00	22:45 - 23:00	1.00	13:00 - 13:15	0.10
19-08-2026	14:45 - 15:00	2.74	18:45 - 19:00	10.00	19:15 - 19:30	0.91	13:00 - 13:15	1.60
20-08-2026	13:45 - 14:00	2.55	05:30 - 05:45	10.00	22:00 - 22:15	0.73	12:15 - 12:30	1.52
21-08-2026	14:45 - 15:00	2.83	00:00 - 00:15	10.00	00:00 - 00:15	0.60	10:15 - 10:30	1.65
22-08-2026	14:45 - 15:00	2.98	00:00 - 00:15	10.00	22:30 - 22:45	0.56	09:45 - 10:00	0.40
23-08-2026	14:45 - 15:00	2.67	00:00 - 00:15	10.00	00:15 - 00:30	0.63	07:45 - 08:00	0.00
24-08-2026	11:45 - 12:00	3.01	00:00 - 00:15	10.00	19:45 - 20:00	0.47	13:45 - 14:00	1.90
25-08-2026	13:15 - 13:30	2.74	00:00 - 00:15	10.00	19:15 - 19:30	0.60	12:30 - 12:45	1.40
26-08-2026	14:30 - 14:45	2.75	00:00 - 00:15	10.00	19:30 - 19:45	0.73	13:00 - 13:15	1.57
27-08-2026	11:45 - 12:00	2.69	00:00 - 00:15	10.00	19:30 - 19:45	0.93	13:00 - 13:15	0.40
28-08-2026	12:45 - 13:00	2.72	05:30 - 05:45	10.00	23:45 - 24:00	1.50	10:15 - 10:30	0.03
29-08-2026	14:45 - 15:00	3.20	19:00 - 19:15	10.00	05:00 - 05:15	1.39	09:15 - 09:30	0.03
30-08-2026	14:45 - 15:00	3.13	21:15 - 21:30	7.39	22:45 - 23:00	1.25	11:30 - 11:45	0.36
31-08-2026	16:45 - 17:00	2.90	18:30 - 18:45	10.00	20:45 - 21:00	0.83	16:00 - 16:15	0.09

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Sellers and Buyers under Real Time Market (RTM) in August, 2026						
S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Tamil Nadu	1025.82	18.34%	Punjab	1153.28	20.61%
2	Bihar	290.17	5.19%	Telangana	566.92	10.13%
3	Rajasthan	281.22	5.03%	Uttar Pradesh	521.69	9.33%
4	Himachal Pradesh	278.72	4.98%	Andhra Pradesh	428.43	7.66%
5	Jharkhand	236.61	4.23%	Maharashtra	413.27	7.39%
6	Jammu Kashmir	219.69	3.93%	Karnataka	315.23	5.63%
7	Odisha	185.59	3.32%	Gujarat	265.50	4.75%
8	Chhattisgarh	157.78	2.82%	West Bengal	195.83	3.50%
9	West Bengal	153.35	2.74%	Madhya Pradesh	181.98	3.25%
10	Madhya Pradesh	149.52	2.67%	Haryana	154.76	2.77%
11	NEPAL ELECTRICITY	128.52	2.30%	Odisha	142.06	2.54%
12	Assam	125.10	2.24%	Kerala	140.83	2.52%
13	Haryana	102.37	1.83%	Delhi	114.71	2.05%
14	Telangana	91.20	1.63%	Rajasthan	98.13	1.75%
15	Delhi	91.14	1.63%	MEENAKSHI ENERGY	88.55	1.58%
16	Uttar Pradesh	73.21	1.31%	Greenko AP01 IREP Private	79.63	1.42%
17	Maharashtra	69.75	1.25%	Damodar Valley	73.98	1.32%
18	Karnataka	57.76	1.03%	Tamil Nadu	72.90	1.30%
19	Uttarakhand	54.66	0.98%	Uttarakhand	64.09	1.15%
20	Andhra Pradesh	52.59	0.94%	Bihar	51.85	0.93%
21	JSW MAHANADI	43.79	0.78%	Daman and Diu - Dadra	51.75	0.92%
22	MB POWER	40.43	0.72%	2X600 VEDANTA LIMITED	49.29	0.88%
23	Adani Green Energy	35.54	0.64%	ArcelorMittal Nippon Steel	48.08	0.86%
24	RENEW SURYA	35.12	0.63%	Tripura	24.31	0.43%
25	KARCHAM	35.03	0.63%	ACME SURYODAYA	19.87	0.36%
26	ReNew Surya Roshni	34.75	0.62%	ACME SUN POWER	19.40	0.35%
27	Sasan Power Limited	33.83	0.60%	BHARAT ALUMINIUM	17.89	0.32%
28	ADANI WIND	31.17	0.56%	Assam	17.22	0.31%
29	Palatana Plant	30.62	0.55%	ACME SURYA POWER	13.17	0.24%
30	RENEW SURYA	29.44	0.53%	Manipur	12.89	0.23%
31	ADANI GREEN	28.81	0.52%	Adani Renewable Energy	12.64	0.23%
32	Jindal Power Limited,	28.10	0.50%	Sarda Energy & Minerals	12.41	0.22%
33	RENEW GREEN (MHP	25.09	0.45%	Adani Renewable Energy	12.17	0.22%
34	Pondicherry UT	24.74	0.44%	Himachal Pradesh	12.02	0.21%
35	TP Saurya Limited	23.66	0.42%	Meghalaya	11.03	0.20%
36	Arunachal Pradesh	22.93	0.41%	Chhattisgarh	9.25	0.17%
37	Gujarat	22.82	0.41%	North Central Railway	9.18	0.16%
38	D B Power Limited	22.77	0.41%	Jammu Kashmir	8.17	0.15%
39	Greenko AP01 IREP	22.11	0.40%	Jindal Power Limited,	7.40	0.13%
40	RENEW GREEN (MHS	19.41	0.35%	Adani Renewable Energy	7.07	0.13%
41	Goa WR	19.14	0.34%	Jaypee Nigrie Super	5.97	0.11%
42	RENEW SOLAR	19.02	0.34%	Government of Himachal	5.73	0.10%
43	NTPC Sipat Stage I	18.49	0.33%	Jhabua Power Limited	5.43	0.10%
44	Adani Green Energy	18.06	0.32%	Jharkhand	5.36	0.10%
45	RENEW SURYA	16.14	0.29%	Chandigarh (UT)	5.35	0.10%
46	Jindal Power Limited,	15.65	0.28%	Adani Power Limited-	5.28	0.09%

47	NLC INDIA LIMITED	15.50	0.28%	Ratnagiri Gas & Power	4.48	0.08%
48	RENEW GREEN (MHS	15.33	0.27%	NEPAL ELECTRICITY	4.41	0.08%
49	KLEIO SOLAR POWER	15.10	0.27%	Government of Himachal	3.76	0.07%
50	NTPC Lara Stage I	15.05	0.27%	Government of Himachal	3.69	0.07%
51	Zenataris Renewable	14.87	0.27%	Government of Himachal	3.37	0.06%
52	NLC INDIA LIMITED	14.64	0.26%	R.K.M POWERGEN	3.35	0.06%
53	NTPC Korba Stage I	14.52	0.26%	SHREE CEMENT LIMITED	3.16	0.06%
54	OSTRO KANNADA	14.11	0.25%	Pondicherry UT	2.90	0.05%
55	ReNew Surya Ravi	14.07	0.25%	ACB (INDIA) LIMITED	2.88	0.05%
56	NTPC Darlipali	13.51	0.24%	Nagaland	2.51	0.04%
57	Meghalaya	13.35	0.24%	JSW ENERGY (UTKAL)	2.50	0.04%
58	Adani Green Energy	13.30	0.24%	TRN ENERGY PRIVATE	2.23	0.04%
59	Adani Wind Energy	13.02	0.23%	Singoli Bhatwari HEP	2.17	0.04%
60	RENEW SURYA	12.67	0.23%	Goa WR	1.72	0.03%
61	ADANI GREEN	12.56	0.22%	JINDAL POWER LIMITED	1.72	0.03%
62	NTPC Ramagundam	12.46	0.22%	WELSPUN CORP LIMITED	1.70	0.03%
63	NEPAL ELECTRICITY	12.32	0.22%	Government of Himachal	1.42	0.03%
64	NTPC North	11.13	0.20%	Government of Himachal	1.39	0.02%
65	NTPC Singrauli	11.06	0.20%	Reliance Industries Limited	1.28	0.02%
66	NTPC Renewable	11.02	0.20%	Government of Himachal	1.22	0.02%
67	Adani Power	10.67	0.19%	Government of Himachal	1.14	0.02%
68	AMBUJA CEMENTS	10.59	0.19%	KARCHAM WANGTOO	1.08	0.02%
69	ADANI RENEWABLE	10.36	0.19%	Government of Himachal	1.07	0.02%
70	ADANI RENEWABLE	10.33	0.18%	NTPC Jhanor Gandhar GPS	0.81	0.01%
71	Nagaland	10.25	0.18%	NEPAL ELECTRICITY	0.80	0.01%
72	Sikkim	10.04	0.18%	Sikkim	0.73	0.01%
73	Serentica	9.69	0.17%	MAHAN ENERGEN LIMITED	0.73	0.01%
74	NLC Tamilnadu	9.69	0.17%	Maruti Clean Coal and	0.72	0.01%
75	ADANI RENEWABLE	9.51	0.17%	NEA - Bihar STU	0.65	0.01%
76	ADANI RENEWABLE	9.48	0.17%	NTPC Kawas GPS	0.63	0.01%
77	NTPC Talcher Stage I	9.38	0.17%	WELSPUN LIVING	0.45	0.01%
78	ADANI PORTS AND	9.28	0.17%	Adani Power Limited -	0.35	0.01%
79	Adani Hybrid Energy	9.25	0.17%	Hindustan Zinc Limited	0.28	0.005%
80	NTPC Sipat Stage II	9.17	0.16%	ADANI RENEWABLE	0.24	0.004%
81	AMBUJA CEMENTS	9.16	0.16%	Goa SR	0.20	0.004%
82	Adept Renewable	9.07	0.16%	JUNIPER GREEN COSMIC	0.19	0.003%
83	O2 RENEWABLE	9.06	0.16%	MAHAN ENERGEN LIMITED	0.18	0.003%
84	CONTINUUM	8.73	0.16%	Sainj HEP	0.14	0.002%
85	RENEW DINKAR	8.65	0.15%	Arunachal Pradesh	0.13	0.002%
86	The Tata Power Co	8.64	0.15%	Adani Hybrid Energy	0.12	0.002%
87	Adani Green Energy	8.25	0.15%	Adani Solar Energy	0.11	0.002%
88	NTPC Kahalgaon	8.16	0.15%			
89	Renew Surya Jyoti	7.90	0.14%			
90	Chandigarh (UT)	7.84	0.14%			
91	MAITHON POWER	7.76	0.14%			
92	RENEW SOLAR	7.69	0.14%			
93	RENEW SOLAR	7.69	0.14%			
94	Damodar Valley	7.63	0.14%			
95	Jaypee Nigrie Super	7.58	0.14%			
96	NTPC Gadarwara	7.54	0.13%			
97	NTPC Rihand stage I	7.53	0.13%			
98	NTPC Farakka stage I	7.51	0.13%			
99	IGSTPS JHAJJAR	7.35	0.13%			

100	NTPC Talcher Super	7.28	0.13%			
101	Manipur	7.26	0.13%			
102	Zenataris Renewable	7.06	0.13%			
103	KLEIO SOLAR POWER	6.81	0.12%			
104	NTPC Dadri Stage II	6.62	0.12%			
105	SERENTICA	6.46	0.12%			
106	Adani Green Energy	6.33	0.11%			
107	MAHAN ENERGEN	6.26	0.11%			
108	Zorya Solar Energy	6.23	0.11%			
109	NTPC Mouda Stage II	6.07	0.11%			
110	TPSL 200MW TPTCL	6.05	0.11%			
111	Serentica	6.04	0.11%			
112	Patratu Vidyut	5.79	0.10%			
113	JUNIPER GREEN	5.75	0.10%			
114	AD HYDRO POWER	5.74	0.10%			
115	Ampin Energy Green	5.65	0.10%			
116	ADANI RENEWABLE	5.56	0.10%			
117	Transition	5.56	0.10%			
118	NLC INDIA LIMITED	5.55	0.10%			
119	NTPC Vindhyachal	5.50	0.10%			
120	NTPC khargone	5.48	0.10%			
121	NTPC Rihand stage II	5.44	0.10%			
122	NTPC Rihand stage III	5.39	0.10%			
123	NTPC KUDGI	5.34	0.10%			
124	Adani Green Energy	5.18	0.09%			
125	NLC INDIA LIMITED	5.09	0.09%			
126	NABINAGAR POWER	5.06	0.09%			
127	TEQ GREEN POWER	5.01	0.09%			
128	GMR Warora Energy	4.92	0.09%			
129	Government of	4.92	0.09%			
130	Blue Leaf Energy	4.90	0.09%			
131	Ramagundam	4.76	0.09%			
132	Adani Green Energy	4.74	0.08%			
133	NTPC Korba Stage III	4.68	0.08%			
134	AMBUJA CEMENTS	4.67	0.08%			
135	Blue Leaf Energy	4.62	0.08%			
136	Juna Renewable	4.60	0.08%			
137	Adani Hybrid Energy	4.49	0.08%			
138	NTECL VALLUR	4.46	0.08%			
139	MOUNTING	4.42	0.08%			
140	Sorang HEP	4.41	0.08%			
141	Adani Power Limited	4.36	0.08%			
142	Ayana Renewable	4.31	0.08%			
143	AMBUJA CEMENTS	4.29	0.08%			
144	Punjab	4.17	0.07%			
145	Amp Energy Green	4.05	0.07%			
146	Jindal India Power	3.99	0.07%			
147	Rongnichu HEP	3.98	0.07%			
148	NTPC Renewable	3.94	0.07%			
149	ADANI SOLAR	3.90	0.07%			
150	ADHUNIK POWER &	3.89	0.07%			
151	NTPC Tanda Stage II	3.84	0.07%			
152	KHABA RENEWABLE	3.83	0.07%			

153	AM GREEN ENERGY	3.81	0.07%			
154	Onevolt Energy	3.80	0.07%			
155	NTPC Vindhyachal	3.80	0.07%			
156	Subansiri Lower	3.79	0.07%			
157	NLC INDIA LIMITED	3.76	0.07%			
158	TRN ENERGY	3.75	0.07%			
159	Sprng Akshaya Urja	3.73	0.07%			
160	ADANI RENEWABLE	3.64	0.07%			
161	Adani Ports and	3.59	0.06%			
162	Ampin Energy Green	3.56	0.06%			
163	Adani Green Energy	3.33	0.06%			
164	Sarda Energy &	3.30	0.06%			
165	Government of	3.28	0.06%			
166	NTPC Solapur	3.26	0.06%			
167	NTPP BRBCL	3.25	0.06%			
168	Government of	3.22	0.06%			
169	Maruti Clean Coal	3.20	0.06%			
170	NTPC Vindhyachal	3.15	0.06%			
171	Grian Energy Private	3.15	0.06%			
172	ADANI RENEWABLE	3.14	0.06%			
173	Khidrat Renewable	3.07	0.05%			
174	Sprng Akshaya Urja	3.02	0.05%			
175	NTPC Dadri Stage I	3.01	0.05%			
176	Kerala	2.88	0.05%			
177	NTPC Farakka stage	2.85	0.05%			
178	LANCO	2.80	0.05%			
179	NTPC Unchahar	2.78	0.05%			
180	ADANI GREEN	2.75	0.05%			
181	Amplus Ages Private	2.72	0.05%			
182	SEIL ENERGY INDIA	2.70	0.05%			
183	Sprng Akshaya Urja	2.66	0.05%			
184	NTPC Vindhyachal	2.65	0.05%			
185	NTPC Renewable	2.64	0.05%			
186	RENEW GREEN (MHS	2.63	0.05%			
187	Dhariwal ISTS	2.63	0.05%			
188	Government of	2.61	0.05%			
189	Adani Solar Energy	2.57	0.05%			
190	Ayana Renewable	2.52	0.05%			
191	Tripura	2.52	0.04%			
192	JUNIPER NIRJARA	2.51	0.04%			
193	Jindal Steel & Power	2.49	0.04%			
194	NTPC Kahalgaon	2.48	0.04%			
195	GMR KAMALANGA	2.44	0.04%			
196	VEH SAUR URJA	2.36	0.04%			
197	ADANI RENEWABLE	2.34	0.04%			
198	Adani Green Energy	2.34	0.04%			
199	ADANI RENEWABLE	2.33	0.04%			
200	NTPC Mouda Stage I	2.30	0.04%			
201	NTPC Vindhyachal	2.28	0.04%			
202	KANTI BIJLEE	2.27	0.04%			
203	NTPC Ramagundam	2.17	0.04%			
204	WIND FIVE RENERGY	2.11	0.04%			
205	Budhil HEP (Greenko	2.06	0.04%			

206	Project Sixteen	1.98	0.04%			
207	Adani Green Energy	1.94	0.03%			
208	Adani Green Energy	1.87	0.03%			
209	R.K.M POWERGEN	1.85	0.03%			
210	NTPC Unchahar	1.82	0.03%			
211	Bongaigaon Thermal	1.81	0.03%			
212	Sainj HEP	1.81	0.03%			
213	ADANI HYBRID	1.75	0.03%			
214	Government of	1.73	0.03%			
215	Project Eleven	1.73	0.03%			
216	ACB (INDIA) LIMITED	1.73	0.03%			
217	AMPIN Energy Green	1.72	0.03%			
218	Transition	1.71	0.03%			
219	CLEAN MAX ENVIRO	1.71	0.03%			
220	NTPC Unchahar	1.71	0.03%			
221	Adani Renewable	1.67	0.03%			
222	NTPC BARH Stage II	1.62	0.03%			
223	ABREL (RJ) Projects	1.59	0.03%			
224	Serentica	1.56	0.03%			
225	Government of	1.55	0.03%			
226	JSW ENERGY	1.52	0.03%			
227	Transition Cleantech	1.49	0.03%			
228	Government of	1.49	0.03%			
229	ABRSL Fatehgarh-	1.45	0.03%			
230	NTPC BARH Stage I	1.44	0.03%			
231	AMPIN Energy Green	1.43	0.03%			
232	COASTAL ENERGEN	1.40	0.03%			
233	Adani Green Energy	1.37	0.02%			
234	ADANI SOLAR	1.24	0.02%			
235	Adani Green Energy	1.16	0.02%			
236	Adani Solar Energy	1.16	0.02%			
237	NTPC Ramagundam	1.12	0.02%			
238	MOUNTING	1.09	0.02%			
239	ASSAM GAS BASED	1.08	0.02%			
240	Tashiding HEP, Shiga	1.02	0.02%			
241	TEQ GREEN POWER	1.01	0.02%			
242	ADANI RENEWABLE	0.99	0.02%			
243	KAMENG HYDRO	0.99	0.02%			
244	Simhadri FSP 15 MW	0.97	0.02%			
245	NTPC Simhadri Stage	0.91	0.02%			
246	Government of	0.86	0.02%			
247	Jhabua Power	0.81	0.01%			
248	ENERGIZENT POWER	0.80	0.01%			
249	Oyster green hybrid	0.75	0.01%			
250	ADANI SOLAR	0.74	0.01%			
251	Dikchu Hydro	0.74	0.01%			
252	NTPC SAIL POWER	0.72	0.01%			
253	DHARIWAL STU OTH	0.72	0.01%			
254	SHREE CEMENT	0.71	0.01%			
255	Simhadri Floating	0.69	0.01%			
256	DGEN MEGA POWER	0.69	0.01%			
257	Druk Green Power	0.69	0.01%			
258	ACME SURYODAYA	0.65	0.01%			

259	Singoli Bhatwari HEP	0.65	0.01%			
260	Serentica	0.64	0.01%			
261	NTPC Simhadri Stage	0.63	0.01%			
262	NTPC renewable	0.60	0.01%			
263	Transition Green	0.59	0.01%			
264	ADANI RENEWABLE	0.58	0.01%			
265	NTPC SOLAPUR	0.57	0.01%			
266	NTPC Unchahar	0.50	0.01%			
267	Adani Green Energy	0.48	0.01%			
268	MAHAN ENERGEN	0.47	0.01%			
269	Nani Virani Wind	0.47	0.01%			
270	ADANI GREEN	0.46	0.01%			
271	ADANI SOLAR	0.44	0.01%			
272	Adani Ports and	0.44	0.01%			
273	IL&FS TAMIL NADU	0.44	0.01%			
274	Adani Green Energy	0.42	0.01%			
275	Government of	0.40	0.01%			
276	Adani Green Energy	0.39	0.01%			
277	JORETHANG LOOP	0.39	0.01%			
278	JINDAL POWER	0.37	0.01%			
279	Goa SR	0.33	0.01%			
280	Transition Energy	0.33	0.01%			
281	Adani Green Energy	0.32	0.01%			
282	AIRPOWER	0.28	0.01%			
283	ADANI RENEWABLE	0.28	0.01%			
284	ENREN-II ENERGY	0.26	0.005%			
285	JUNIPER GREEN	0.26	0.005%			
286	Mizoram	0.23	0.004%			
287	TP VARDHAMAN	0.23	0.004%			
288	2X600 VEDANTA	0.21	0.004%			
289	ADANI RENEWABLE	0.20	0.004%			
290	Daman and Diu -	0.20	0.003%			
291	Oyster Green Hybrid	0.18	0.003%			
292	NTPC Telangana	0.16	0.003%			
293	CGE Renewables	0.16	0.003%			
294	CGE Renewables	0.13	0.002%			
295	JSW Renew Energy	0.11	0.002%			
296	ACME SUN POWER	0.10	0.002%			
297	Adani Green Energy	0.10	0.002%			
298	Serentica	0.10	0.002%			
299	ACME SURYA	0.09	0.002%			
300	AGARTALA GAS	0.08	0.001%			
301	Serentica	0.07	0.001%			
302	Serentica	0.07	0.001%			
303	Eden Renewable	0.05	0.001%			
304	ADANI RENEWABLE	0.04	0.001%			
305	Chuzachen HEP	0.04	0.001%			
306	JSW Renew Energy	0.04	0.001%			
307	MEENAKSHI ENERGY	0.03	0.0004%			
308	Basochhu	0.01	0.0002%			
Total Volume of top 10		2978.48	53.24%	Total Volume of top 10	4196.89	75.02%
Total Volume in PXs		5594.55		Total Volume in PXs	5594.55	

Cross Border Electricity Transactions under Day Ahead Market (DAM) in IEX with Nepal and Bhutan during the month of August, 2026					
S. No	Delivery Date	Buy Volume By Nepal (MU)	Sell Volume by Nepal (MU)	Buy Volume By Bhutan (MU)	Sell Volume by Bhutan (MU)
1	01-08-2026	-	-	-	2.57
2	02-08-2026	-	-	-	2.41
3	03-08-2026	-	-	-	3.05
4	04-08-2026	-	-	-	3.03
5	05-08-2026	-	-	-	2.83
6	06-08-2026	-	-	-	2.92
7	07-08-2026	-	-	-	2.69
8	08-08-2026	-	-	-	2.63
9	09-08-2026	-	-	-	1.84
10	10-08-2026	-	-	-	2.51
11	11-08-2026	-	-	-	2.49
12	12-08-2026	-	-	-	2.97
13	13-08-2026	-	-	-	3.51
14	14-08-2026	-	-	-	3.38
15	15-08-2026	-	-	-	2.71
16	16-08-2026	-	-	-	2.02
17	17-08-2026	-	-	-	2.55
18	18-08-2026	-	-	-	2.61
19	19-08-2026	-	-	-	2.70
20	20-08-2026	-	-	-	3.12
21	21-08-2026	-	-	-	3.23
22	22-08-2026	-	-	-	3.41
23	23-08-2026	-	-	-	3.34
24	24-08-2026	-	-	-	3.56
25	25-08-2026	-	-	-	3.53
26	26-08-2026	-	-	-	3.62
27	27-08-2026	-	-	-	3.62
28	28-08-2026	-	-	-	3.70
29	29-08-2026	-	-	-	3.45
30	30-08-2026	-	-	-	2.47
31	31-08-2026	-	-	-	3.08
Total		-	-	-	91.58
Grand Total		91.58			

-: No transaction took place

Note: Cross Border Transactions of Electricity of **91.58 MU (i.e. 91.58 MU sold by Bhutan)** happened during August, 2026 in IEX, which is included under DAM Volume of August, 2026 in IEX.

Cross Border Electricity Transactions under Real Time Market (RTM) in IEX with Nepal and Bhutan during the month of August, 2026

S. No	Delivery Date	Buy Volume By Nepal (MU)	Sell Volume by Nepal (MU)	Buy Volume By Bhutan (MU)	Sell Volume by Bhutan (MU)
1	01-08-2026	-	7.15	-	0.01
2	02-08-2026	-	6.86	-	-
3	03-08-2026	-	8.06	-	-
4	04-08-2026	-	8.02	-	-
5	05-08-2026	-	5.71	-	-
6	06-08-2026	0.01	4.37	-	-
7	07-08-2026	-	4.59	-	-
8	08-08-2026	-	4.40	-	-
9	09-08-2026	1.46	3.02	-	0.08
10	10-08-2026	0.15	4.51	-	-
11	11-08-2026	0.01	4.99	-	-
12	12-08-2026	0.03	3.45	-	0.03
13	13-08-2026	0.11	4.20	-	-
14	14-08-2026	0.02	4.08	-	-
15	15-08-2026	0.03	3.87	-	-
16	16-08-2026	0.44	4.46	-	-
17	17-08-2026	-	4.55	-	-
18	18-08-2026	-	6.33	-	0.04
19	19-08-2026	-	5.06	-	-
20	20-08-2026	0.01	4.56	-	-
21	21-08-2026	-	4.26	-	-
22	22-08-2026	-	4.52	-	-
23	23-08-2026	0.06	4.28	-	0.06
24	24-08-2026	-	4.33	-	0.10
25	25-08-2026	-	4.42	-	-
26	26-08-2026	0.04	2.73	-	0.20
27	27-08-2026	0.04	2.26	-	0.16
28	28-08-2026	1.37	1.71	-	-
29	29-08-2026	0.06	4.92	-	-
30	30-08-2026	2.01	0.80	-	-
31	31-08-2026	0.02	4.40	-	0.03
Total		5.86	140.84	-	0.70
Grand Total		147.40			

-: No transaction took place

Note: Cross Border Transactions of Electricity of **147.40 MU (i.e. 5.86 MU bought by Nepal, 140.84 MU sold by Nepal, 0.70 MU sold by Bhutan)** happened during August, 2026 in IEX, which is included under RTM Volume of August, 2026 in IEX.

Analysis for change in trend of Final Scheduled Volume under DAM on 1st Monday & 4th Sunday of August, 2026 (i.e. 3rd & 23rd August, 2026)

Final Scheduled Volume (MU) and the Daily Wt. Avg. MCP (₹/kWh) invariably shows decreasing trend on Sundays and increasing trend on Mondays as the demand of electricity in the country is less on Sundays as compared to other days of week. However, during the month of August, 2026, it is observed that on first Monday (3rd August, 2026), FSV showed decreasing trend in comparison to first Sunday (2nd August, 2026), on fourth Sunday (23rd August, 2026), FSV showed increasing trend in comparison to fourth Saturday (22nd August, 2026).

- (i) On first Monday (3rd August, 2026), although there was increase in purchase on power exchange by some of the States in comparison to first Sunday (2nd August, 2026) by **32.04 MU** [i.e. West Bengal (11.93 MU), Andhra Pradesh (11.21 MU), Haryana (2.56 MU), Karnataka (1.78 MU) and Delhi (0.91 MU), etc.], there was also decrease in purchase on power exchange by some of the States by **45.51 MU** [i.e. Telangana (13.20 MU), Madhya Pradesh (11.69 MU), Uttar Pradesh (4.17 MU), Gujarat (3.66 MU) and Tamil Nadu (2.73 MU), etc.]. This resulted in an overall decrease in FSV by **13.47 MU** on Monday (3rd August, 2026) as compared to Sunday (2nd August, 2026).
- (ii) On fourth Sunday (23rd August, 2026) although there was decrease in purchase on power exchange by some of the States in comparison to fourth Saturday (22nd August, 2026) by **27.62 MU** [i.e. West Bengal (14.76 MU), Haryana (3.76 MU), Gujarat (3.60 MU), ACME SUN POWER PRIVATE LIMITED_BEES (1.35 MU) and Odisha (1.19 MU), etc.], there was also increase in purchase on power exchange by some of the States by **41.36 MU** [i.e. Telangana (14.96 MU), Andhra Pradesh (5.76 MU), Uttar Pradesh (4.41 MU), 2X600 VEDANTA LIMITED Chhattisgarh Power Plant (3.95 MU) and Jaypee Nigrie Super Thermal Power Plant (2.31 MU), etc.]. This resulted in an overall increase in FSV by **13.74 MU** on Sunday (23rd August, 2026) as compared to Saturday (22nd August, 2026).

Definitions/ Terminologies used in the Report

- 1. Area Clearing Price (ACP)** is price discovered in each time block of concerned bid area. The country has been divided into 13 bid areas for the purpose of calculating prices in Power Exchanges.
The 13 Bid areas are as under:
N1: Jammu and Kashmir, Himachal Pradesh, Chandigarh, Haryana; **N2:** Uttar Pradesh, Uttaranchal, Rajasthan, Delhi; **N3:** Punjab; **E1:** West Bengal, Sikkim, Bihar, Jharkhand; **E2:** Odisha; **W1:** Madhya Pradesh; **W2:** Maharashtra, Gujarat, Daman and Diu, Dadar and Nagar Haveli, North Goa; **W3:** Chhattisgarh; **S1:** Andhra Pradesh, Telangana, Karnataka, Pondicherry (Yanam), South Goa; **S2:** Tamil Nadu, Pondicherry (Puducherry), Pondicherry (Karaikal), Pondicherry (Mahe); **S3:** Kerala; **A1:** Tripura, Manipur, Mizoram, Nagaland; **A2:** Assam, Arunachal Pradesh, Meghalaya.
- 2. Wt. Avg. MCP** is the average of Daily Wt. Avg. MCP of the days during the month on which transaction happened.
- 3. Bilateral Transaction** means a transaction for exchange of electrical energy (MWh) between a specified buyer and a specified seller, from a specified point of injection to a specified point of drawal for a fixed or varying quantum of power (MW) in any time block during a month.
- 4. Daily Wt. Avg. MCP** is the weighted average MCPs of all the 96 Time Blocks of a day in which transactions took place.
- 5. Day-Ahead Market (DAM)** on the power exchanges is a market for electricity where market participants purchase and sell electricity at financially binding day-ahead prices for the following day.
- 6. Elasticity** is percentage of change in MCP with respect to change in independent variable viz. peak demand, average purchase bid, average sell bid, generation from coal based plants, generation from hydro based plants, generation from wind based plants and generation from solar plants.
- 7. Energy Supplied** is the total energy (MU) available at the States' periphery.
- 8. Final Scheduled Volume** is sum of scheduled volumes (MU) across all the time blocks where a transaction took place, calculated for a specified period (e.g., time blocks, day, month, or year).
- 9. Green Term Ahead Market (GTAM)** on the power exchanges is based on the principles of Term Ahead Market (TAM), where market participants will offer electricity generated from Solar, Non Solar and Hydro Renewable Energy (RE) for trade.

- 10. Green Day Ahead Market (GDAM)** on the power exchanges is the market for electricity similar to Day Ahead Market, where market participants buy/sell electricity generated from renewable sources for the following day.
- 11. Long Duration Contracts** on the power exchanges is a product segment under which the participants are allowed to trade for delivery of power upto 90 Days (Delivery Starting from T+2 to T+90 Days).
- 12. MCP** is the price of electricity (₹/kWh) discovered in each of the 15 Minute Time Block. A day is divided into 96-time blocks of 15 minutes each.
- 13. Real Time Market (RTM)** on the power exchanges is a market for electricity, where market participants purchase and sell electricity in the 48 market sessions of 15-minute duration each. The auction sessions are conducted during even time blocks of the hour with delivery to be commenced 1-hour after closure of trade session.
- 14. Term Ahead Market (TAM)** means a market where Term Ahead Contracts are transacted on the Power Exchange(s), i.e. a contract wherein transactions occur on day (T) and physical delivery of electricity is at least a day later i.e. (T + 2 or more). There are four (4) types of contracts in TAM, namely; Daily, Weekly, Monthly, and Any day Single Sided Reverse Auction (ADSS-RA).