

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 31-12-11)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	104021.38	17742.85	1199.75	122963.98	4780.00	38748.40	20162.24	186654.62
%age	55.7	9.5	0.6	65.9	2.6	20.8	10.8	100.0

@ Based on data as on 30.06.2011.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2011-12)

	Hydro	Thermal	Nuclear	Total
Target (MW)	2080.0	14636.0	1000.0	17716.0
Achievement up to Dec.,11 (MW)	1181.0	10284.5	0.0	11465.5
%age	56.8	70.3	0.0	64.7

d Electricity Generation Target/achievement (2011-12)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	112050	712234	25130	5586	855000
Achievement up to Dec.,11 MU	107513.2	517115.26	23789.55	5028.28	653446.25
%age	95.95	72.60	94.67	90.02	76.43

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence	Project reports
					given	returned
					by CEA	to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	17	22	3	9	5	5

f All India Thermal PLF (%)

2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12 *
72.7	74.8	73.6	76.8	78.6	77.2	77.48	75.07	upto Dec. 11
								72.10

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)	
	(As per U. N. methodology)	
2003-04	592.0	
2004-05	612.5	
2005-06	631.5	
2006-07	671.9	
2007-08	717.1	
2008-09	734.5	
2009-10	779*	*provisional

h All India Transformation, T&D and AT&C losses :

Year	T&D losses(DMLF CEA)	AT&C Losses(PFC)
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.74
2009-10	NA	27.15

i a) All India Village Electrification (as on 30.11. 2011):

548873

b) Pumpsets Energised (as on 30.11. 2011):

17770741

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption
	(Million Tonnes)
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330
2008-09	355

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply	realization(paise/unit)	
	(paise/unit)	Including	Only
		Agriculture	Agriculture
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	341	262	85.26
2009-10	354	268	89.05

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2011-12(DECEMBER,11)*

Region	Energy(MU)	Deficit%	Peak	Deficit%
	Requirement		Demand(MW)	
Northern	22,266	-9.1	36,918	-13.3
Western	28,833	-14.8	42,089	-17.8
Southern	21,744	-11.5	32,528	-12.7
Eastern	7,650	-4.0	13,680	-7.1
North Eastern	888	-9.9	1,767	-6.7
All India	81,381	-11.3	126,982	-13.9

* Provisional

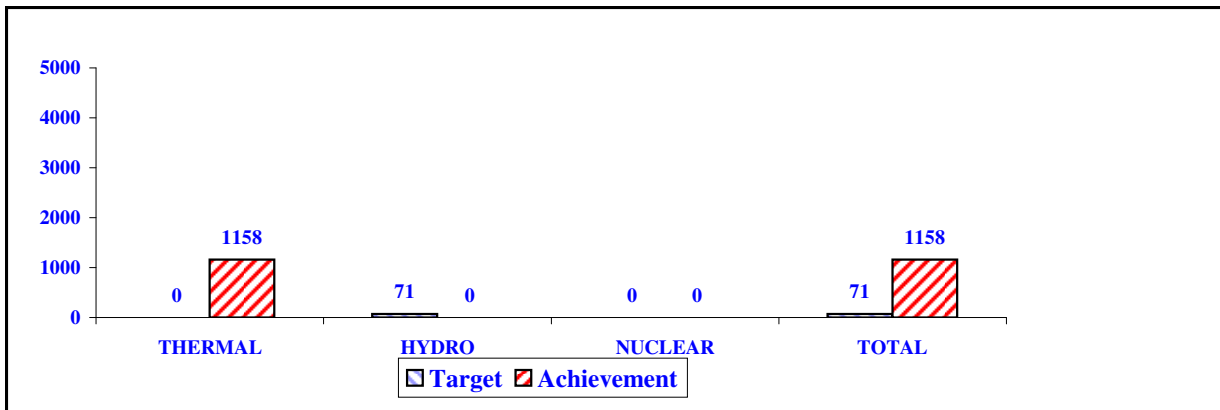
1.1 CAPACITY ADDITION & GENERATION DURING DECEMBER. 11

Description	DECEMBER. 11		DECEMBER. 10	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	0.00	1158.00	1986.00	2635.75
HYDRO	71.00	0.00	100.00	0.00
NUCLEAR	0.00	0.00	220.00	0.00
RES @				
TOTAL	71.00	1158.00	2306.00	2635.75
GENERATION (MU)				
THERMAL	61512.00	62710.99	60885.12	57749.66
NUCLEAR	2100.00	2606.18	2021.00	2415.88
HYDRO	7464.60	7270.46	7206.04	6990.72
BHUTAN IMPORT	165.00	130.06	247.40	165.42
TOTAL	71241.60	72717.69	70359.56	67321.68

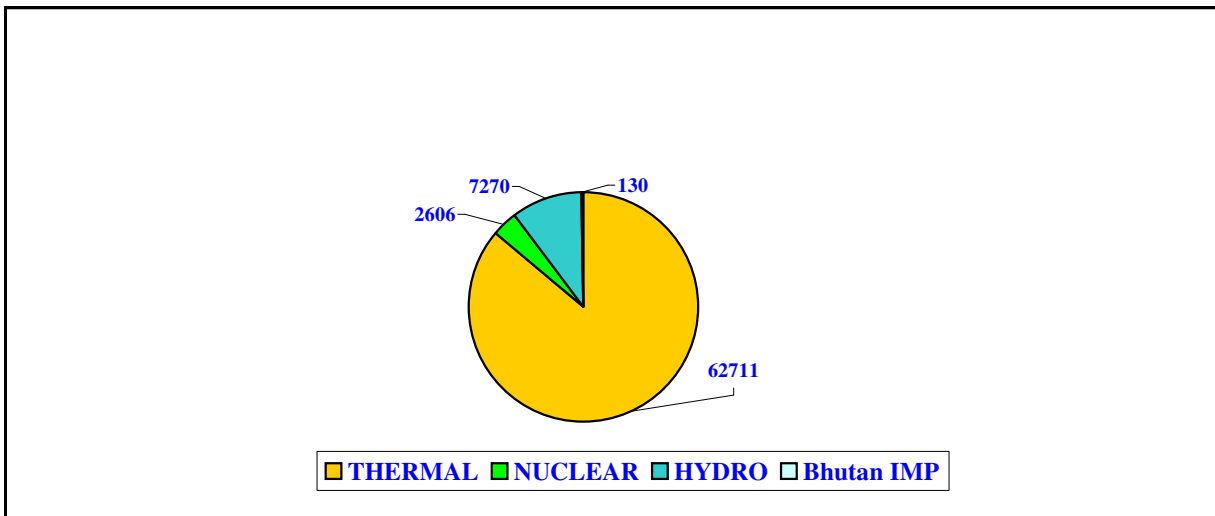
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in DEC,11 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING DECEMBER. 11



ACHIEVEMENT IN GENERATION (MU) DURING DECEMBER. 11



ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 11TH PLAN

2.1 CAPACITY ADDITION TARGET 11TH PLAN

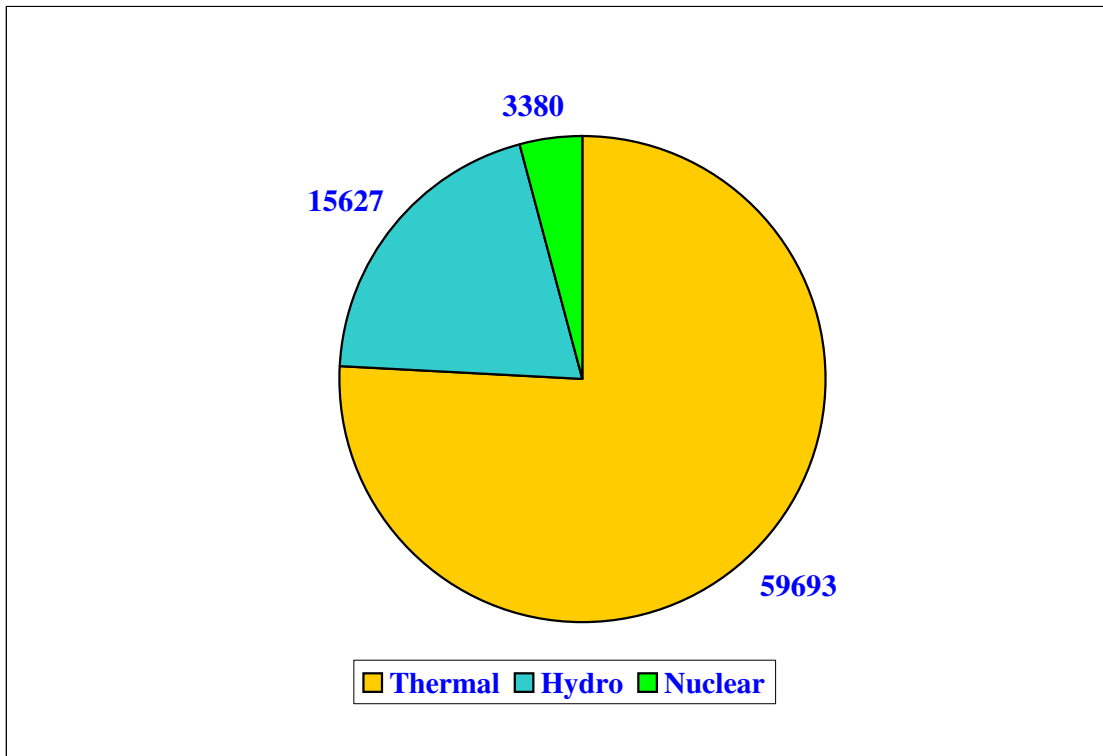
(MW)

Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700

2.2 Capacity addition likely during 11th Plan as per Mid Term Appraisal (MTA) of Planning Commission

MW

Type/Sector	Central	State	Private	Total
Thermal	14920	18501	17336	50757
Hydro	2922	2854	2461	8237
Nuclear	3380	0	0	3380
Total	21222	21355	19797	62374



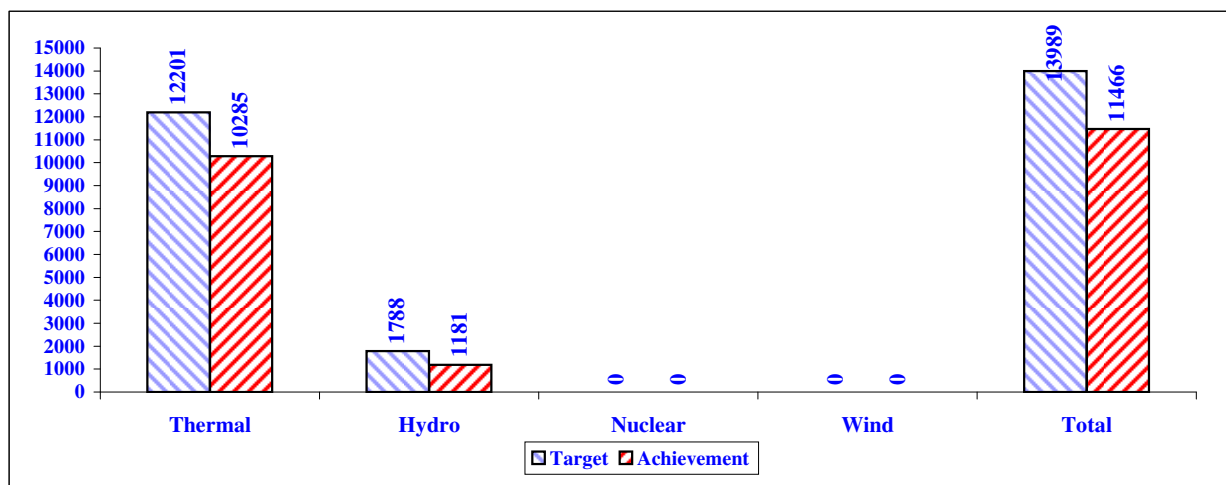
3. CAPACITY ADDITION FOR DECEMBER. 11 AND APRIL'11-DECEMBER. 11

(MW)

Schemes	Status of Schemes	Target	DECEMBER. 11		APRIL'11- DECEMBER.		Deviation
		2011-12	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	3570.00	0.00	660.00	3070.00	2820.00	-250.00
	State	4101.00	0.00	0.00	3351.00	1500.00	-1851.00
	Pvt.	6965.00	0.00	498.00	5780.00	5964.50	184.50
	Total	14636.00	0.00	1158.00	12201.00	10284.50	-1916.50
Hydro	Central	715.00	71.00	0.00	495.00	0.00	-495.00
	State	195.00	0.00	0.00	123.00	81.00	-42.00
	Pvt.	1170.00	0.00	0.00	1170.00	1100.00	-70.00
	Total	2080.00	71.00	0.00	1788.00	1181.00	-607.00
Nuclear	Central	1000.00	0.00	0.00	0.00	0.00	0.00
	Total	1000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	5285.00	71.00	660.00	3565.00	2820.00	-745.00
	State	4296.00	0.00	0.00	3474.00	1581.00	-1893.00
	Pvt.	8135.00	0.00	498.00	6950.00	7064.50	114.50
	Total	17716.00	71.00	1158.00	13989.00	11465.50	-2523.50

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 11-DECEMBER. 11



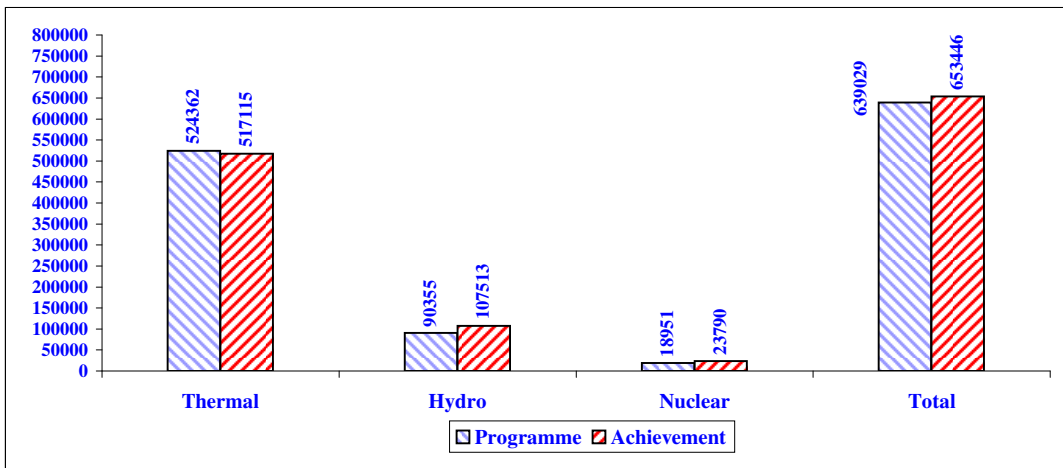
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2011-12)	DECEMBER. 11			APRIL'11-	DECEMBER. 11	
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	279561.00	23880.00	24560.34	102.85	205918.00	205058.52	99.58
State Sector	297818.00	26058.00	26745.62	102.64	218960.00	216415.21	98.84
Pvt. IPP Sector	108835.00	9486.00	9225.58	97.25	79651.00	75623.62	94.94
Pvt. UTL Sector	26020.00	2088.00	2179.45	104.38	19833.00	20017.91	100.93
Total	712234.00	61512.00	62710.99	101.95	524362.00	517115.26	98.62
Hydro							
Central Sector	42779.02	2469.21	2280.18	92.34	35637.02	43211.58	121.25
State Sector	61941.98	4529.03	4594.29	101.44	48781.25	56614.10	116.06
Pvt. IPP Sector	5764.00	334.69	281.43	84.09	4767.71	6425.15	134.76
Pvt. UTL Sector	1565.00	131.67	114.56	87.01	1169.18	1262.33	107.97
Total	112050.00	7464.60	7270.46	97.40	90355.16	107513.16	118.99
Nuclear							
Central Sector	25130.00	2100.00	2606.18	124.10	18951.00	23789.55	125.53
Total	25130.00	2100.00	2606.18	124.10	18951.00	23789.55	125.53
Bhutan Import	5586.00	165.00	130.06	78.82	5361.00	5028.28	93.79
All India							
Central Sector	347470.02	28449.21	29446.70	103.51	260506.02	272059.65	104.44
State Sector	359759.98	30587.03	31339.91	102.46	267741.25	273029.31	101.98
Pvt. Sector	142184.00	12040.36	11801.02	98.01	105420.89	103329.01	98.02
Total	855000.00	71241.60	72717.69	102.07	639029.16	653446.25	102.26

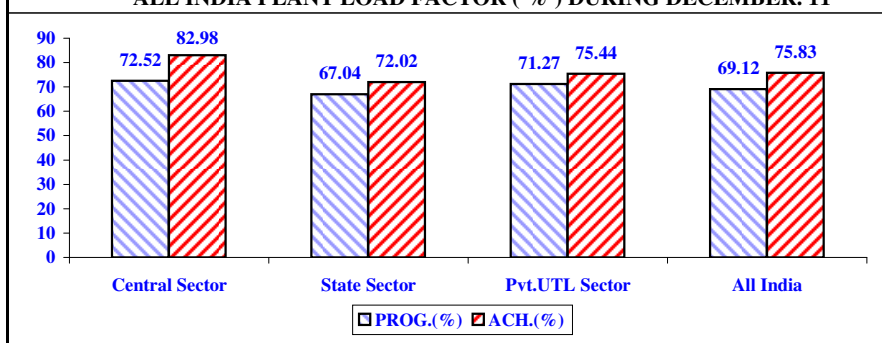
* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'11-DECEMBER. 11



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Dec-11		Apr, 11 - Dec,11	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	72.52	82.98	73.15	80.15
State Sector	67.04	72.02	64.61	66.11
Pvt.UTL Sector	71.27	75.44	76.93	78.09
All India	69.12	75.83	68.20	72.10
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING DECEMBER. 11



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING DECEMBER. 11

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	BADARPUR TPS	85.60	69.78	15.82
	KAHALGAON TPS	87.14	57.77	29.37
	SINGRAULI STPS	92.47	92.16	0.31
	NEYVELI(EXT) TPS	67.84	64.33	3.51
	MUZAFFARPUR TPS	27.49	0.00	27.49
II. STATE	CSPGCL	88.88	80.16	8.72
	GMDCL	75.27	6.87	68.40
	JSEB	23.39	9.39	14.00
	BSEB	17.34	7.61	9.73
	TVNL	73.60	71.22	2.38

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 31-12-11)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL				
1	Northern	26932.50	4171.26	12.99	31116.75	1620.00	14922.75	3509.56	51169.06
2	Western	34923.50	7903.81	17.48	42844.79	1840.00	7447.50	5937.60	58069.89
3	Southern	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59
4	Eastern	21122.88	190.00	17.20	21330.08	0.00	3882.12	356.42	25568.62
5	N. Eastern	60.00	787.00	142.74	989.74	0.00	1158.00	223.60	2371.34
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	104021.38	17742.85	1199.75	122963.98	4780.00	38748.40	20162.24	186654.62

Captive Genrating capacity connected to the Grid (MW) = 19509

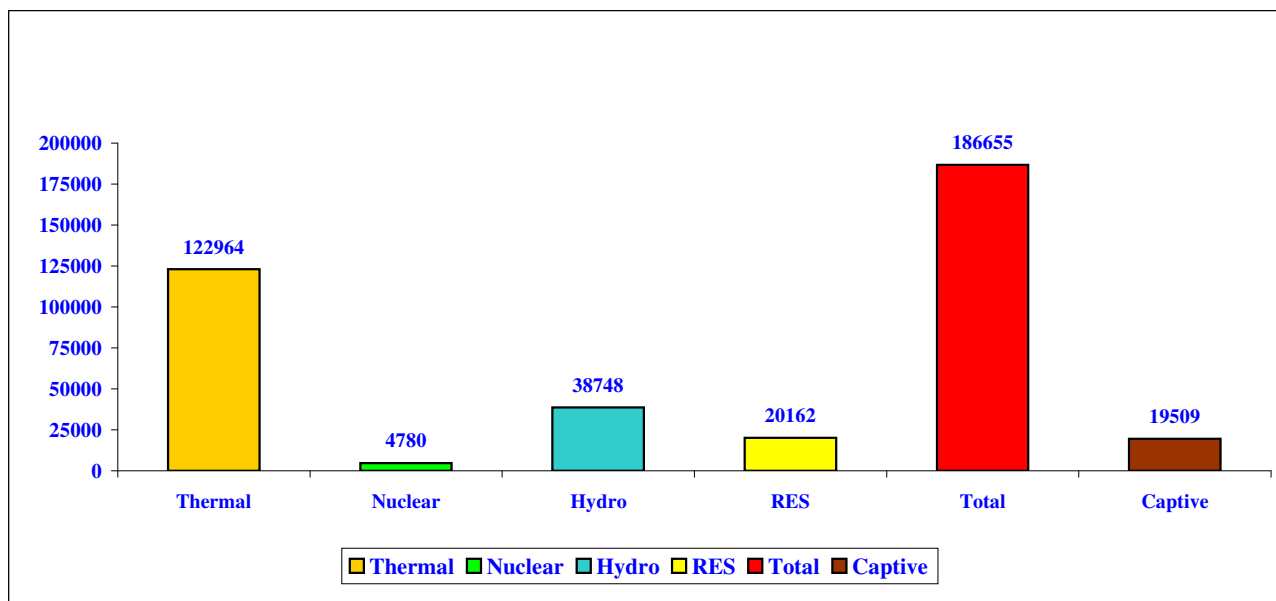
RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

iv) The installed capacity figures in respect of RES is based on MNRE email of 04.08.2011 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 20573.10 MW as on 30.06.2011.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP . under RES Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(20573.10-508.67+67.8+30=20162.24)).

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING DECEMBER. 11

- 1)SVL TPP, U-1 (63 MW) of SV Power Ltd. has been commissioned successfully (i.e.Achieving of full load) on 07-12-2011
- 2) Kasaipalli TPP , U-1 (135 MW) of ACB India Ltd. has been commissioned successfully (i.e.Achieving of full load) on 13-12-2011
- 3)Sipat St-1 STPP, U-2 (660 MW) of NTPC Ltd. has been commissioned successfully (Full load) on 24-12-11
- 4) Coal based Rosa TPS, U-3 (300 MW) of Rosa Power Supply Company Ltd has been commissioned successfully (Full load) on 28-12-2011



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-12-11)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	5092.50	0.00	0.00	5092.50	0.00	3734.53	195.43	9022.46
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.7
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	59.80	589.80
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	1050.40	0.00	1185.40	0.00	0.00	0.00	1185.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4220.00	892.72	17.28	5130.00	0.00	772.00	32.90	5934.90
HARYANA	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	418.96	812.69
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2220.00	0.00	127.92	2347.92	0.00	3599.80	762.05	6709.77
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	149.86	2265.96
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
MAHARASHTRA	7650.00	672.00	0.00	8322.00	0.00	2884.84	280.53	11487.37
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	198.00	31.03	231.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.65	5705.05
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4322.00	0.00	0.00	4322.00	0.00	524.10	25.10	4871.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	134.62	1386.77
WEST BENGAL	5030.00	100.00	12.06	5142.06	0.00	977.00	147.70	6266.76
Total State	48112.00	4327.12	602.61	53041.73	0.00	27338.00	3225.92	83605.65

Contd...

(As on 31-12-11)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	5200.00	90.00	0.00	5290.00	0.00	143.20	0.00	5433.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP.	2740.00	0.00	0.00	2740.00	0.00	0.00	0.00	2740.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	28425.00	4017.23	0.00	32442.23	0.00	0.00	0.00	32442.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1200.00	0.00	1200.00
NTPC+APCPL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTPC+HPGCL+IPGC	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
Total Central	37365.00	6702.23	0.00	44067.23	4780.00	8885.40	0.00	57732.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	3098.40	36.80	3135.20	0.00	0.00	598.91	3734.11
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
CHHATISGARH	1798.00	0.00	0.00	1798.00	0.00	0.00	239.90	2037.90
DELHI	0.00	108.00	0.00	108.00	0.00	0.00	2.14	110.14
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	3950.00	2577.50	0.20	6527.70	0.00	0.00	2164.19	8691.89
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	36.80	36.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	885.00	0.00	0.00	885.00	0.00	0.00	0.00	885.00
KARNATAKA	2060.00	0.00	106.50	2166.50	0.00	0.00	2074.73	4241.23
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	279.10	279.10
MAHARASHTRA	3640.00	180.00	0.00	3820.00	0.00	447.00	2805.12	7072.12
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	1800.00	0.00	0.00	1800.00	0.00	0.00	1.81	1801.81
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	102.08	102.08
RAJASTHAN	540.00	0.00	0.00	540.00	0.00	0.00	1692.75	2232.75
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	6258.28	7423.04
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	2280.00	0.00	0.00	2280.00	0.00	0.00	612.88	2892.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	10.05	410.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
Total Pvt. Sector	18544.38	6713.50	597.14	25855.02	0.00	2525.00	16936.32	45316.34
TOTAL	104021.38	17742.85	1199.75	122963.98	4780.00	38748.40	20162.24	186654.62

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ENERGY SAVED IS ENERGY PRODUCED

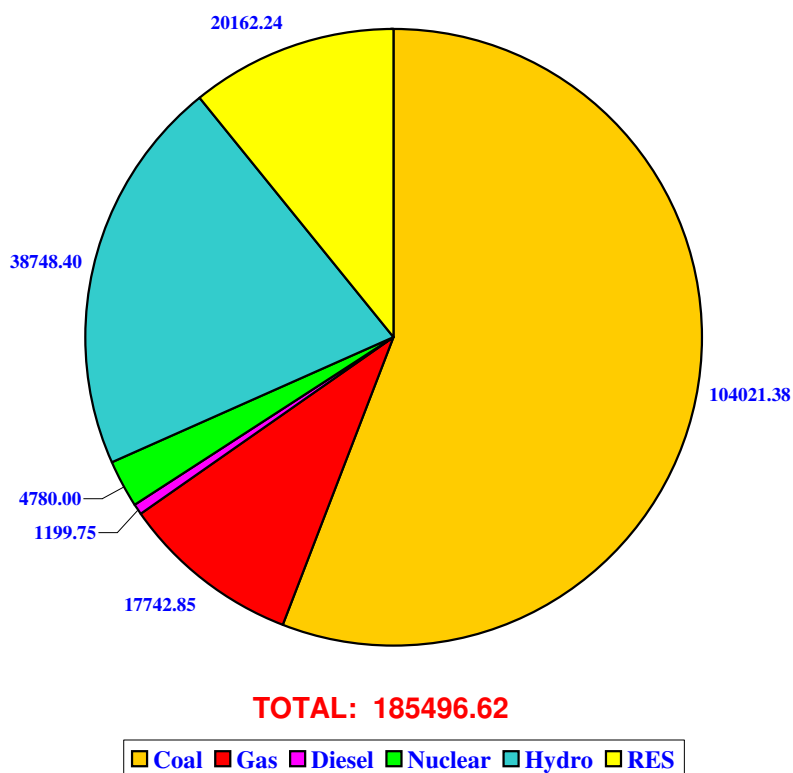
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
DECEMBER. 11	104021.38	17742.85	1199.75	122963.98	4780.00	38748.40	20162.24	186654.62

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-12-11)



9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-12-11)

NORTHERN		
1	Badarpur	Due to less receipt of coal during the month of Decemember, 2011
2	Yamuna Nagar	Due to less receipt of coal during the month of Decemember, 2011
3	Kota TPS	Due to diversion of rakes to Chabbra TPS
4	Suratgarh	Due to diversion of rakes to Chabbra TPS
5	Anpara TPS	Due to less receipt of coal during the month of Decemember, 2011 from NCL
6	Obra TPS	Due to less receipt of coal during the month of Decemember, 2011 from NCL
7	Panipat	Due to higher generation
8	Chabbra	Due to less allocation of coal because inadequate availability of domestic coal
9	Dadri (NCTPP)	Due to less receipt from CCL during the month of Decemember, 2011
10	Rihand STPS	Due to less receipt of coal during the month of Decemember, 2011 from NCL
11	Singrauli STPS	Due to higher generation
12	Unchahar	Due to less receipt of coal during the month of Decemember, 2011
13	Anpara C	Due to less receipt of coal during the month of Decemember, 2011
WESTERN		
13	Ukai	Due to less import
14	Satpura TPS	Due to less receipt of coal during the month of Decemember, 2011
15	Sikka	Due to less receipt of coal during the month of Decemember, 2011
16	Dhanu	Due to less receipt from SECL during the month of Decemember, 2011
17	Sanjay Gandhi	Due to less receipt of coal during the month of Decemember, 2011
18	Parli TPS	Due to less receipt from SCCL during the month of Decemember, 2011
19	Paras TPS	Due to less receipt of coal from MCL during the month of Decemember, 2011
20	Vindhyachal	Due to higher generation
21	Khaparkheda	Due to unloading constraints
SOUTHERN		
22	Dr. N. Tata Rao	Due to higher generation
23	North Chennai	Due to less receipt of coal from MCL during the month of Decemember, 2011
24	Rayalaseema	Due to less receipt from SCCL during the month of Decemember, 2011
25	Simhadri	Due to less receipt from MCL
26	Ramagundem STPS	Due to less receipt of coal during the month of Decemember, 2011
27	Ennore	Due to less receipt of coal from MCL during the month of Decemember, 2011
28	Raichur	Due to higher generation
29	North Chennai	Due to less receipt of coal from MCL during the month of Decemember, 2011
30	Bellary	Due to less receipt of coal from captive block during the month of Decemember, 2011
31	Kothagudem	Due to higher generation
EASTERN		
32	Muzaffarpur TPS	coal supply regulated by TPS
33	Kahalgaon	Due to inadequate coal availability in linked mine ECL (Rajmahal) and inability of railways to supply more imported rakes due to change in tracks.
34	Bokaro-B	Due to less receipt of coal from MCL during the month of Decemember, 2011
35	Talcher (Old) TPS	Due to less receipt of coal during the month of Decemember, 2011
36	Durgapur steel TPS	Coal supply yet to start
37	Kodarma TPS	Coal supply yet to start
38	Talcher STPS	Due to less receipt of coal from MCL during the month of Decemember, 2011
39	Sterlite TPP	Due to less receipt of coal from MCL during the month of Decemember, 2011
40	Kolaghat	Due to higher generationless during the month of Decemember, 2011
41	Bakreswar TPS	Due to less receipt of coal during the month of Decemember, 2011
42	Sagardighi	Due to higher generation
43	Santaldih	Due to less receipt of coal during the month of Decemember, 2011
44	Farakka	Due to inadequate coal availability in linked mine ECL (Rajmahal)
45	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station and no import

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) NOV 11

VOLTAGE	PROGRAMME	Dec-11		April 2011- Dec-11	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	822	0	0	13	13
State Sector	2	0	0	2	1
Total	824	0	0	15	14
400 Kv					
Central Sector	6762	675	611	4469	5141
State Sector	2626	466	364	2066	1269
JV/Private Sector	3013	438	0	1471	988
Total	12401	1579	975	8006	7398
220kV					
Central Sector	575	86	23	529	125
State Sector	5992	616	412	4842	3452
JV/Private Sector	0	0	0	0	2
Total	6567	702	435	5371	3579
Grand Total	19792	2281	1410	13392	10991

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) NOV 11

(Fig. in MVA/MW)

VOLTAGE	PROGRAMME	Dec-11		April 2011- Dec-11	
LEVEL/SECTOR	2011-12	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	3315	0	3000	0	3000
State Sector	1000	0	0	1000	0
Total	4315	0	3000	1000	3000
400 kV					
Central Sector	2630	1000	945	2000	4780
State Sector	5780	1845	2500	4920	4130
JV/Private Sector	0	0	0	0	0
Total	8410	2845	3445	6920	8910
220 kV					
Central Sector	940	0	0	840	180
State Sector	13715	3670	2760	8640	8755
JV/Private Sector	0	0	0	0	127
Total	14655	3670	2760	9480	9062
Grand Total	27380	6515	9205	17400	20972

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11. TRANSMISSION LINES COMMISSIONED DURING DECEMBER 11				
A. TRANSMISSION LINES				
Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765	Nil			
400	Bhiwadi - Nimrana	D/C	PGCIL	97
	LILO of Allahabad - Kanpur at Fatehpur	D/C	PGCIL	31
	Maithon (RB) - Ranchi	D/C	PGCIL	378
	URI II - Wagoora	S/C	PGCIL	105
220	LILO of 220 kV D/C Fatehpur (UPPCL) - Kanpur(UPPCL) line at Fatehpur	D/C	PGCIL	23
State Sector				
400	Bhusaval-II - Aurangabad	D/C	MSETCL	185
	New Bhusaval - Aurangabad	D/C	MSETCL	179
220	Akola - Balapur line	D/C	MSETCL	54
	Babhleshwar - Chalisgaon (upto kopargaon tap point)	D/C	MSETCL	74
	Bambhori - Amalner line	S/C	MSETCL	38
	Deepnagar - Bambhori line	S/C	MSETCL	70
	LILO of Bahadurgarh - Rohtak line at Sampla	D/C	HVPNL	48
	LILO of Kolhapur - Phonda at Hamidwada	D/C	MSETCL	4
	LILO of Mulund - Borivali at Bhandup	UG Cable	MSETCL	2
	LILO of Pedhambe - Kharepatan at Niwali Line	S/C	MSETCL	33
	LILO of Pedhambe - Kharepatan at Oni Line	S/C	MSETCL	1
	MIDC Chandarpur S/S - M/s GEPL (ckt-1)	S/C	MSETCL	12
	Daulatabad - Mau	D/C	HVPNL	76

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B. SUB-STATION				
Voltage level	Name of the Substation	Type	Executive Agency	Capacity
(kV)				(MVA)
Central Sector				
765	Balia (New) (1st Trf.)	765/400	PGCIL	1500
	Lucknow (New) (1st Trf.)	765/400	PGCIL	1500
400 kV	Fatehpur Extn.	400/220	PGCIL	630
	Neemrana (1st Trf.)	400/220	PGCIL	315
State Sector				
400	Babhaleshwar S/S	400/220	MSETCL	500
	Dhule S/S	400/220	MSETCL	500
	Khaperkheda S/S (2X500)	400/220	MSETCL	1000
	Nagothane S/S	400/220	MSETCL	500
220	Badnera (Aug.) S/S	220/33	MSETCL	25
	Balapur S/S	220/33	MSETCL	25
	Bambhori (Jalgaon) S/S	220/132	MSETCL	200
	Bambhori S/S	220/132	MSETCL	25
	Baramati (Aug) S/S	220/33	MSETCL	25
	Baramati (Aug) S/S	220/132	MSETCL	50
	Bhandop GIS S/S	220/22	MSETCL	200
	Chikhali (Aug.) S/S	220/132	MSETCL	100
	Hamidwada S/S	220/33	MSETCL	50
	Hinjewadi S/S	220/22	MSETCL	50
	IMT Manesar (Aug.)	220/66	HVPNL	100
	Jath S/S	220/33	MSETCL	50
	Kadegaon S/S	220/132	MSETCL	100
	Kadegaon S/S	220/33	MSETCL	100
	Kadalgaon S/S	220/22	MSETCL	50
	Kangasiyali (2nd Trf.)	220/66	GETCO	100
	Krishnagiri	220/11	APTRASCO	75
	Kurkumbh S/S	220/132	MSETCL	200
	Lakkasagaram	220/11	APTRASCO	75
	Lalpar	220/132	GETCO	200
	M.K.Hubli (2nd Trf.)	220/110	KPTCL	100
	Miraj (Aug.) S/S	220/132	MSETCL	100
	Niwali S/S	220/132	MSETCL	100
	Paradeep (Aug.) S/S	220/132	OPTCL	110
	Parbhani (Aug.) S/S	220/132	MSETCL	100
	Pusad (Aug.) S/S	220/33	MSETCL	25
	Sawangi S/S	220/132	MSETCL	100
	Settipally	220/11	APTRASCO	75
	Solapur (Aug.) S/S	220/132	MSETCL	50
	Tuljapur S/S	220/33	MSETCL	100
	VSNL - Yewalewadi S/S	220/22	MSETCL	50
	Warora (Aug.) (IInd) S/S	220/33	MSETCL	25
	Warora (Aug.) S/S	220/33	MSETCL	25

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12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto DECEMBER. 11	74039	32417	7263	113719	10707	127125	427	138259

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto DECEMBER. 11	71490	70652	630	142772	5956	208690	1567	216213

GROWTH OF TRANSMISSION SECTOR (As on 31-12-11)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	5383	415		5798
400 kV	74039	32417	7263	113719
220 kV	10707	127125	427	138259
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)				
765 kV	7500	0		7500
400 kV	71490	70652	630	142772
220 kV	5956	208690	1567	216213
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	9500	1700	0	11200

13. RURAL ELECTRIFICATION(as on 30.11.2011)

1. Total No. of Villages	593732
2. No. of villages Electrified	548873
3. % of Villages Electrified	92.4%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	17770741
6. % of Pumpsets Energised	89.7%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
Cumu. upto End of 9th Plan(31-3-2002)		489699 *	13141378
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07		22594	611750
10th Plan		44517	2314176
Cumu. upto End of 10th Plan(31-3-2007)		482864 #	15455554
01.04.07 to 31.03.08		5743	412667
01.04.08 to 31.03.09		8629	475106
01.04.09 to 31.03.10		3720	519534
01.04.10 to 31.03.11		43624	716560
01.04.11 to 30.11.11		4293	191320
11th Plan		66009	2315187
Cumu. upto 11th Plan(30-11-2011)		548873	17770741

* Cumulative achvd.were recast as per definition of villages electrification notified by GOI in Oct. 1997.As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achvd. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '11-DECEMBER. 11

Sl.No	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of
						Clearance
						by CEA
1	Vyasi HEP	Uttarakhand	UJVN Ltd..	2X60=120	US \$ 0.143 Million+ Rs 935.57 Crores at an FE rate of Rs.46.10/US \$	25-10-2011
2	Tawang HEP Stage I	Arunachal Pradesh	M/s NHPC Ltd	3X200=600	US \$20.1127 Million+ Rs 4730.59 Crores at an FE rate of Rs.46.45/US \$	10/10/2011
3	Kolodyne Stage II HEP	Mizoram	NTPC Ltd..	4X115=460	US \$ 121.90 Million + Rs 4627.39 Crores at FE Rate of Rs.46/US \$	14-09-2011
4	Tawang HEP Stage II	Arunachal Pradesh	M/s NHPC Ltd	4X200=800	US \$ 24.86 Million+ Rs 5996.83 Crores at an FE rate of Rs.46.45/US \$	22-09-2011
5	Bajoli Holi HEP	Himachal Pradesh	GMR Bajoli H H Pvt. Ltd..	3X60=180	US \$ 3.214 Million+ Rs 1681.82 Crores at an FE rate of Rs.47/US \$	30-12-2011

15. GENERATION CAPACITY ADDITION DURING 2011-12									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2011)									
CENTRAL SECTOR									
1	Koderma #	1	Jharkhand	DVC	TH	500.00	500.00	June,11	20-07-11(A)
STATE SECTOR									
2	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00	39.00	June,11	09-06-11(A)
3	Myntdu	1	Meghalaya	MeECL	HY	42.00	42.00	June,11	23-11-11(A)
4	Khaperkheda TPS Expn #	5	Maharashtra	MSPGCL	TH	500.00	500.00	June,11	05-08-11(A)
5	Kothagudem TPP - VI	11	A.P.	APGENCO	TH	500.00	500.00	June,11	26-06-11(A)
PRIVATE SECTOR									
6	Malana-II	1	H.P.	Everest PPL	HY	50.00	50.00	May,11	06-08-11(A)
7		2	H.P.	Everest PPL	HY	50.00	50.00	June,11	14-08-11(A)
8	Karcham Wangtoo	1	H.P.	JKHCL	HY	250.00	250.00	May,11	24-05-11(A)
9	JSW Ratnagiri TPP #	3	Maharashtra	JSW Energy(Ratnagiri) Ltd	TH	300.00	300.00	May,11	06-05-11(A)
10	Maithon RB TPP #	1	Jharkhand	DVC- Tata JV	TH	525.00	525.00	June,11	30-06-11(A)
11	Udupi TPP #	2	Karnataka	UPCL	TH	600.00	600.00	April, 11	17-04-11(A)
12	Wardha Warora @	4	Maharashtra	Wardha Power co.Ltd (KSK)	TH	135.00	135.00	April, 11	30-04-11(A)
				Sub Total		3491.00	3491.00		
IIND QUARTER (JULY-SEPTEMBER 2011)									
CENTRAL SECTOR									
13	Chamera-III	1	H.P.	NHPC	HY	77.00		Aug,11	
14		2	H.P.	NHPC	HY	77.00		Sep,11	
15	Sipat -I *	1	C.G.	NTPC	TH	660.00	660.00	July,11	28-06-11(A)
16	Durgapur Steel TPS #	1	WB	DVC	TH	500.00	500.00	Aug,11	29-07-11(A)
STATE SECTOR									
17	Myntdu	2	Meghalaya	MeECL	HY	42.00		July,11	
18	Harduaganj Extn #	8	UP	UPRVUNL	TH	250.00	250.00	Sep,11	27-09-11(A)
19	Bhusawal TPS Expn #	4	Maharashtra	MSPGCL	TH	500.00		July,11	
20	Santaldih TPP Extn Ph-II #	6	WB	WBPDCL	TH	250.00	250.00	July,11	29-06-11(A)
21	Hazira CCPP Extn #	GT+ST	Gujarat	GSECL	GT+ST	351.00		Aug,11	
22	Pragati CCGT- III #	GT-3	Delhi	PPCL	GT-3	250.00		Sep,11	
PRIVATE SECTOR									
23	Karcham Wangtoo	2	H.P.	JKHCL	HY	250.00	250.00	July,11	21-06-11(A)
24		3	H.P.	JKHCL	HY	250.00	250.00	Aug,11	08-09-11(A)
25	Jallipa-Kapurdi TPP #	3	Rajasthan	Raj West Power Ltd	TH	135.00	135.00	Aug,11	02-11-11(A)
26	Anpara-C TPS #	1	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00	600.00	July,11	15-11-11(A)
27	Mundra UM TPP	1	Gujarat	Tata Power Ltd	TH	800.00		Aug,11	
28	Mundra TPP Ph-II	2	Gujarat	Adani Power Ltd	TH	660.00	660.00	Aug,11	20-07-11(A)
				Sub Total		5652.00	3555.00		

IIIRD QUARTER (OCTOBER-DECEMBER 2011)									
CENTRAL SECTOR									
29	Chutak	1	J&K	NHPC	HY	11		Oct,11	
30		2	J&K	NHPC	HY	11		Nov,11	
31		3	J&K	NHPC	HY	11		Nov,11	
32		4	J&K	NHPC	HY	11		Dec,11	
33	Koteshwar	3	Uttranchal	THDC	HY	100.00		Nov,11	
34	Chamera-III	1	HP	NHPC	HY	77.00		Oct,11	
35	Uri-II	1	J&K	NHPC	HY	60.00		Nov,11	
36		2	J&K	NHPC	HY	60.00		Dec,11	

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37	Indra Gandhi TPP	2	Haryana	APCPL	TH	500.00	500.00	Nov,11	05-11-11(A)
38	Sipat -1 *	2	C.G.	NTPC	TH	660.00	660.00	Nov,11	24-12-11(A)
39	Neyveli TPS Exp #	1	T.N.	NLC	TH	250.00		Oct,11	
STATE SECTOR									
40	Bellary TPP St-II	2	Karnatka	KPCL	TH	500.00		Nov,11	
41	Pragati CCGT- III ST-1 #	ST-1	Delhi	PPCL	ST-1	250.00		Oct,11	
PRIVATE SECTOR									
42	Budhil	1	HP	LANCO	HY	35.00		Oct,11	
43		2	HP	LANCO	HY	35.00		Nov,11	
44	Karcham Wangtoo	4	H.P.	JKHCL	HY	250.00	250.00	Oct,11	13-09-11(A)
45	JSW Ratnagiri TPP #	4	Maharashtra	JSW Energy (Ratnagiri) Ltd	TH	300.00	300.00	Oct,11	08-10-11(A)
46	Anpara-C TPS #	2	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00	600.00	Oct,11	12-11-11(A)
47	Sterlite (Jharsugda)*	3	Orissa	Sterlite Energy Ltd.	TH	600.00	600.00	Oct,11	16-08-11(A)
48	Rithala CCPP	ST	Delhi	NDPL	TH		36.50		04-09-11(A)
49	Khamberkhera IPP	1	U.P.	Bajaj Energy Pvt.Ltd.	TH		45.00		17-10-11(A)
50	Jallipa-Kapurdi TPP #	4	Rajasthan	Raj West Power Ltd	TH		135.00	Aug,11	23-11-11(A)
51	Maqsoodpur IPP	1	U.P.	Bajaj Energy Ltd.	TH		45.00		03-11-11(A)
52	Barkhera TPP	1	U.P.	Bajaj Energy Ltd.	TH		45.00		06-11-11(A)
53	Mundra TPP Ph-III	1	Gujarat	Adani Power Ltd	TH		660.00		07-11-11(A)
54	Khamberkhera IPP	2	U.P.	Bajaj Energy Pvt.Ltd.	TH		45.00		28-11-11(A)
55	Kasaipalli	1	C.G.	ACB India Ltd	TH		135.00		13-12-11(A)
56	SVL	1	C.G.	SV Power Ltd.	TH		63.00		07-12-11(A)
57	Rosa	3	U.P.	Rosa Power Co.Ltd.	TH		300.00		28-12-11(A)
				Sub Total		4321.00	4419.50		
IVTH QUARTER (JANUARY-MARCH 2012)									
CENTRAL SECTOR									
50	Kudankulam	1	TN	NPC	Nucl.	1000.00		Feb,12	
51		2	TN	NPC	Nucl.	1000.00		Feb,12	
52	Uri-II	3	J&K	NHPC	HY	60.00		Jan,12	
53	Koteshwar	4	Uttranchal	THDC	HY	100.00		Mar,12	
STATE SECTOR									
54	Myntdu	3	Meghalaya	MeECL	HY	42.00		Feb,12	
55	Harduaganj Extn #	9	UP	UPRVUNL	TH	250.00		Feb,12	
56	Bhusawal TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Jan,12	
PRIVATE SECTOR									
57	Maithon RB TPP	2	Jharkhand	JV of DVC-Tata	TH	525.00		Jan,12	
58	Tirora TPP Ph-1	1	Maharashtra	Adani Power Ltd	TH	660.00		Jan,12	
				Sub Total		4137.00	0.00		
				Grand Total		17601.00	11465.50		
	* - 11th Plan Best effort Units			# - Units slipped from 2010-11 Target					
	@ - Additional Units not included in 11th Plan Target								

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TARGETTED GENERATION CAPACITY ADDITION DURING 2011-12

[illegible]

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	Cap. in MW	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	5	2820.00	4	1500.00	20	5964.50	29	10284.50
HYDRO			2	81.00	6	1100.00	8	1181.00
NUCLEAR							0	0.00
RES*							0	
TOTAL	5	2820	6	1581	26	7064.5	37	11465.5

Thermal

Hydro Units

Nuclear Units

 Unit Commissioned

* - 11th Plan Best effort Units

- Units slipped from 2011-11 Target

@ - Additional Units not included in 11th Plan Target

Notified Power Cuts/Restrictions on Industries during December., 2011		
State/ Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0.96 MU/day and 400MW (different for different days)	
Himachal Pradesh*	2.00 MU / day on HT/LT industries	0 MW cut from 18:30 hrs to 21:30 hrs.(peak hrs.) on HT / LT industries.
Jammu & Kashmir	-	
Punjab	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 18:00 to 21:00 hrs.
Rajasthan	0.9 to 3.48 MU/day on HT/LT industries	145 MW to 450 MW cut on HT/LT industries different hrs. on different days
Uttar Pradesh	8.5 MU/day and 354 MW (different timings)	
Uttarakhand*	0 to 2.56 MU/day on HT/LT industries on different days.	0 to 70 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chhattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	All EHT, HT & LT industries not to avail power except lighting loads during peak hours (18:30 to 22:30 hrs.).One day power holidays to industries. Domestic cut: Hyderabad City 2 hrs., District HQ 4/6 hrs., Mandals 8 hrs.; However, there was load shedding of up to 2296 MW (859.20 MU for the month)	
Karnataka	One day Power Holiday to industries (bangalore City); However, there was load shedding up to 1810 MW (668.53 MU for the month)	
Kerala	Nil; However, there was load shedding up to 500 MW (21.78 MU for the month)	
Tamil Nadu	20% power cut for HT and Commercial consumers. 1 hour Load shedding for Chennai, 2/3 Hours for Urban and Rural areas; However, there was load shedding up to 2583 MW (737.506 MU for the month).	
Puducherry	Nil; However, there was load shedding up to 20 MW (0.12 MU for the month)	
Eastern Region		
Bihar	No Notified Cuts	
Jharkhand	No Notified Cuts	
Orissa	No Notified Cuts	
West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day		
* Data not furnished.for current month		

Power Supply to Agricultural Sector during December., 2011		
State/ Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs./day	
Delhi	24 hrs. / day	
Haryana	Three Phase Supply : average 6.50 hrs/day	
Himachal Pradesh*	24 hrs. / day	
Jammu & Kashmir	-	
Punjab	Three Phase Supply : 4:94 hrs/day	
Rajasthan	Three Phase Supply : 6:00 hrs/day	
Uttar Pradesh	Three Phase Supply : average 9:11 hrs/day	
Uttarakhand*	22:09 hrs./day	
Western Region		
Chhattisgarh	Three Phase Supply : 18 hrs/day	
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.	
Madhya Pradesh	Three Phase Supply: 10:11 hrs /day (Average) Single phase Supply: 00:00 hrs./day (Average)	
Maharashtra	Three Phase Supply : 8 hrs/day (Average) Single phase Supply : 16 hrs/day (Average)	
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 6 hrs/day	No Supply : 6 - 12 hrs/day
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day	
Pondicherry	No Restrictions	
Eastern Region		
Bihar	About 18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs.	
West Bengal	About 23 hrs	
* Data not furnished.for current month		

18. Power Supply Position(Provisional)								
					(Figures in net MU)			
State /	DECEMBER. 11				APRIL'11-DECEMBER. 11			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	103	102	-1	-1.0	1,240	1,237	-3	-0.2
Delhi	1,783	1,770	-13	-0.7	21,375	21,310	-65	-0.3
Haryana	2,741	2,627	-114	-4.2	28,275	27,058	-1,217	-4.3
Himachal Pradesh	702	690	-12	-1.7	6,037	5,975	-62	-1.0
Jammu & Kashmir	1,378	1,014	-364	-26.4	10,292	7,901	-2,391	-23.2
Punjab	2,796	2,619	-177	-6.3	36,000	34,830	-1,170	-3.3
Rajasthan	4,973	4,712	-261	-5.2	36,751	35,281	-1,470	-4.0
Uttar Pradesh	6,943	5,881	-1,062	-15.3	60,585	53,911	-6,674	-11.0
Uttarakhand	847	823	-24	-2.8	7,763	7,531	-232	-3.0
Northern Region	22,266	20,238	-2,028	-9.1	208,318	195,034	-13,284	-6.4
Chattisgarh	1,299	1,233	-66	-5.1	11,028	10,695	-333	-3.0
Gujarat	6,695	6,668	-27	-0.4	55,992	55,778	-214	-0.4
Madhya Pradesh	5,894	4,678	-1,216	-20.6	35,655	30,082	-5,573	-15.6
Maharashtra	14,061	11,128	-2,933	-20.9	104,931	87,076	-17,855	-17.0
Daman & Diu	193	173	-20	-10.4	1,634	1,463	-171	-10.5
Dadar Nagar Haveli	416	413	-3	-0.7	3,329	3,298	-31	-0.9
Goa	275	268	-7	-2.5	2,289	2,263	-26	-1.1
Western Region	28,833	24,561	-4,272	-14.8	214,858	190,655	-24,203	-11.3
Andhra Pradesh	7,668	6,736	-932	-12.2	66,747	62,463	-4,284	-6.4
Karnataka	5,519	4,805	-714	-12.9	43,020	38,630	-4,390	-10.2
Kerala	1,711	1,672	-39	-2.3	14,531	14,246	-285	-2.0
Tamil Nadu	6,683	5,879	-804	-12.0	63,602	59,144	-4,458	-7.0
Puducherry	163	161	-2	-1.2	1,652	1,627	-25	-1.5
Lakshadweep #	3	3	0	0	28	28	0	0
Southern Region	21,744	19,253	-2,491	-11.5	189,552	176,110	-13,442	-7.1
Bihar	1,248	1,038	-210	-16.8	10,666	8,417	-2,249	-21.1
DVC	1,286	1,274	-12	-0.9	11,906	11,533	-373	-3.1
Jharkhand	538	519	-19	-3.5	4,570	4,447	-123	-2.7
Orissa	1,773	1,757	-16	-0.9	17,032	16,912	-120	-0.7
West Bengal	2,778	2,728	-50	-1.8	29,173	28,882	-291	-1.0
Sikkim	27	27	0	0.0	265	261	-4	-1.5
Andaman- Nicobar#	21	21	0	0	181	141	-40	-22
Eastern Region	7,650	7,343	-307	-4.0	73,612	70,452	-3,160	-4.3
Arunachal Pradesh	57	52	-5	-8.8	445	406	-39	-8.8
Assam	467	434	-33	-7.1	4,652	4,394	-258	-5.5
Manipur	57	53	-4	-7.0	440	403	-37	-8.4
Meghalaya	150	114	-36	-24.0	1,447	1,107	-340	-23.5
Mizoram	36	32	-4	-11.1	293	261	-32	-10.9
Nagaland	47	45	-2	-4.3	443	406	-37	-8.4
Tripura	74	70	-4	-5.4	720	680	-40	-5.6
N. Eastern Region	888	800	-88	-9.9	8,440	7,657	-783	-9.3
All India	81,381	72,195	-9,186	-11.3	694,780	639,908	-54,872	-7.9
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	DECEMBER. 11				APRIL'11-DECEMBER. 11			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	208	208	0	0.0	263	263	0	0.0
Delhi	3,619	3,619	0	0.0	5,031	5,028	-3	-0.1
Haryana	4,985	4,727	-258	-5.2	6,533	6,259	-274	-4.2
Himachal Pradesh	1,251	1,235	-16	-1.3	1,279	1,238	-41	-3.2
Jammu & Kashmir	2,671	1,852	-819	-30.7	2,671	1,852	-819	-30.7
Punjab	5,713	5,534	-179	-3.1	10,471	8,701	-1,770	-16.9
Rajasthan	7,556	6,884	-672	-8.9	8,188	6,884	-1,304	-15.9
Uttar Pradesh	11,706	8,961	-2,745	-23.4	12,038	11,616	-422	-3.5
Uttarakhand	1,751	1,601	-150	-8.6	1,751	1,601	-150	-8.6
Northern Region	36,918	32,002	-4,916	-13.3	40,248	37,117	-3,131	-7.8
Chattisgarh	2,775	2,678	-97	-3.5	3,239	2,851	-388	-12.0
Gujarat	10,228	10,070	-158	-1.5	10,951	10,759	-192	-1.8
Madhya Pradesh	8,843	7,368	-1,475	-16.7	9,151	7,842	-1,309	-14.3
Maharashtra	21,069	15,766	-5,303	-25.2	21,069	16,340	-4,729	-22.4
Daman & Diu	284	259	-25	-8.8	301	276	-25	-8.3
Dadar Nagar Haveli	580	580	0	0.0	615	605	-10	-1.6
Goa	464	406	-58	-12.5	514	471	-43	-8.4
Western Region	42,089	34,613	-7,476	-17.8	42,352	35,952	-6,400	-15.1
Andhra Pradesh	11,688	10,453	-1,235	-10.6	13,254	11,591	-1,663	-12.5
Karnataka	8,814	7,650	-1,164	-13.2	9,121	7,650	-1,471	-16.1
Kerala	3,233	3,139	-94	-2.9	3,281	3,139	-142	-4.3
Tamil Nadu	11,078	9,347	-1,731	-15.6	11,911	10,566	-1,345	-11.3
Puducherry	287	283	-4	-1.4	335	320	-15	-4.5
Lakshadweep #	8	8	0	0	8	8	0	0
Southern Region	32,528	28,383	-4,145	-12.7	34,072	31,489	-2,583	-7.6
Bihar	1,822	1,433	-389	-21.4	2,031	1,738	-293	-14.4
DVC	2,065	1,963	-102	-4.9	2,318	2,018	-300	-12.9
Jharkhand	886	853	-33	-3.7	1,030	853	-177	-17.2
Orissa	2,987	2,691	-296	-9.9	3,589	3,526	-63	-1.8
West Bengal	6,250	6,064	-186	-3.0	6,555	6,378	-177	-2.7
Sikkim	80	80	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	48	48	0	0	48	48	0	0
Eastern Region	13,680	12,703	-977	-7.1	14,505	13,971	-534	-3.7
Arunachal Pradesh	112	106	-6	-5.4	121	118	-3	-2.5
Assam	966	949	-17	-1.8	1,112	1,053	-59	-5.3
Manipur	116	115	-1	-0.9	116	115	-1	-0.9
Meghalaya	273	251	-22	-8.1	319	262	-57	-17.9
Mizoram	75	70	-5	-6.7	79	78	-1	-1.3
Nagaland	111	105	-6	-5.4	111	105	-6	-5.4
Tripura	167	166	-1	-0.6	215	214	-1	-0.5
N -Eastern Region	1,767	1,648	-119	-6.7	1,920	1,782	-138	-7.2
All India	126,982	109,349	-17,633	-13.9	127,724	114,233	-13,491	-10.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ENERGY SAVED IS ENERGY PRODUCED

18. Actual Power Supply Position(Previos Month)								
								(Figures in net MU)
State /	Nov-11				Apr 11-Nov 11			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	101	100	-1	-1.0	1,137	1,135	-2	-0.2
Delhi	1,759	1,757	-2	-0.1	19,592	19,540	-52	-0.3
Haryana	2,694	2,412	-282	-10.5	25,534	24,431	-1,103	-4.3
Himachal Pradesh	660	641	-19	-2.9	5,335	5,285	-50	-0.9
Jammu & Kashmir	1,259	945	-314	-24.9	8,914	6,887	-2,027	-22.7
Punjab	2,613	2,510	-103	-3.9	33,204	32,211	-993	-3.0
Rajasthan	4,812	4,392	-420	-8.7	31,778	30,569	-1,209	-3.8
Uttar Pradesh	6,379	5,542	-837	-13.1	53,642	48,030	-5,612	-10.5
Uttarakhand	821	813	-8	-1.0	6,916	6,708	-208	-3.0
Northern Region	21,098	19,112	-1,986	-9.4	186,052	174,796	-11,256	-6.0
Chattisgarh	1,178	1,127	-51	-4.3	9,729	9,462	-267	-2.7
Gujarat	6,611	6,578	-33	-0.5	49,297	49,110	-187	-0.4
Madhya Pradesh	5,287	4,202	-1,085	-20.5	29,761	25,404	-4,357	-14.6
Maharashtra	12,829	9,899	-2,930	-22.8	90,870	75,948	-14,922	-16.4
Daman & Diu	163	144	-19	-11.7	1,441	1,290	-151	-10.5
Dadar Nagar Haveli	343	336	-7	-2.0	2,913	2,885	-28	-1.0
Goa	242	239	-3	-1.2	2,014	1,995	-19	-0.9
Western Region	26,653	22,525	-4,128	-15.5	186,025	166,094	-19,931	-10.7
Andhra Pradesh	7,576	6,743	-833	-11.0	59,079	55,727	-3,352	-5.7
Karnataka	5,063	4,280	-783	-15.5	37,501	33,825	-3,676	-9.8
Kerala	1,610	1,577	-33	-2.0	12,820	12,574	-246	-1.9
Tamil Nadu	6,093	5,342	-751	-12.3	56,919	53,265	-3,654	-6.4
Puducherry	156	154	-2	-1.3	1,489	1,466	-23	-1.5
Lakshadweep #	3	3	0	0	25	25	0	0
Southern Region	20,498	18,096	-2,402	-11.7	167,808	156,857	-10,951	-6.5
Bihar	1,246	963	-283	-22.7	9,418	7,379	-2,039	-21.7
DVC	1,273	1,262	-11	-0.9	10,620	10,259	-361	-3.4
Jharkhand	523	515	-8	-1.5	4,032	3,928	-104	-2.6
Orissa	1,835	1,820	-15	-0.8	15,259	15,155	-104	-0.7
West Bengal	2,779	2,738	-41	-1.5	26,395	26,154	-241	-0.9
Sikkim	38	37	-1	-2.6	238	234	-4	-1.7
Andaman- Nicobar#	20	15	-5	-25	160	120	-40	-25
Eastern Region	7,694	7,335	-359	-4.7	65,962	63,109	-2,853	-4.3
Arunachal Pradesh	53	49	-4	-7.5	388	354	-34	-8.8
Assam	460	439	-21	-4.6	4,185	3,960	-225	-5.4
Manipur	55	52	-3	-5.5	383	350	-33	-8.6
Meghalaya	151	123	-28	-18.5	1,297	993	-304	-23.4
Mizoram	36	33	-3	-8.3	257	229	-28	-10.9
Nagaland	40	38	-2	-5.0	396	361	-35	-8.8
Tripura	69	66	-3	-4.3	646	610	-36	-5.6
N. Eastern Region	864	800	-64	-7.4	7,552	6,857	-695	-9.2
All India	76,807	67,868	-8,939	-11.6	613,399	567,713	-45,686	-7.4
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

Actual Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State /	Nov-11				Apr 11-Nov 11			
System /	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	150	150	0	0.0	263	263	0	0.0
Delhi	3,294	3,294	0	0.0	5,031	5,028	-3	-0.1
Haryana	5,041	4,927	-114	-2.3	6,533	6,259	-274	-4.2
Himachal Pradesh	1,238	1,238	0	0.0	1,279	1,238	-41	-3.2
Jammu & Kashmir*	2,350	1,630	-720	-30.6	2,350	1,632	-718	-30.6
Punjab	5,029	4,850	-179	-3.6	10,471	8,701	-1,770	-16.9
Rajasthan	8,188	5,893	-2,295	-28.0	8,188	6,768	-1,420	-17.3
Uttar Pradesh	10,286	9,217	-1,069	-10.4	12,038	11,616	-422	-3.5
Uttarakhand	1,506	1,496	-10	-0.7	1,566	1,517	-49	-3.1
Northern Region	33,216	30,384	-2,832	-8.5	40,248	37,117	-3,131	-7.8
Chattisgarh	2,694	2,694	0	0.0	3,239	2,851	-388	-12.0
Gujarat	10,446	10,288	-158	-1.5	10,951	10,759	-192	-1.8
Madhya Pradesh	8,813	7,495	-1,318	-15.0	9,151	7,842	-1,309	-14.3
Maharashtra	20,978	15,901	-5,077	-24.2	20,978	16,340	-4,638	-22.1
Daman & Diu	283	258	-25	-8.8	301	276	-25	-8.3
Dadar Nagar Haveli	578	568	-10	-1.7	615	605	-10	-1.6
Goa	490	467	-23	-4.7	514	471	-43	-8.4
Western Region	42,352	35,152	-7,200	-17.0	42,352	35,952	-6,400	-15.1
Andhra Pradesh	12,112	10,835	-1,277	-10.5	13,254	11,591	-1,663	-12.5
Karnataka	9,121	7,428	-1,693	-18.6	9,121	7,509	-1,612	-17.7
Kerala	3,243	3,097	-146	-4.5	3,281	3,097	-184	-5.6
Tamil Nadu	11,148	9,006	-2,142	-19.2	11,911	10,566	-1,345	-11.3
Puducherry	278	274	-4	-1.4	335	320	-15	-4.5
Lakshadweep #	8	8	0	0	8	8	0	0.0
Southern Region	34,072	28,875	-5,197	-15.3	34,072	31,489	-2,583	-7.6
Bihar	1,906	1,671	-235	-12.3	2,031	1,738	-293	-14.4
DVC	2,104	1,954	-150	-7.1	2,318	2,018	-300	-12.9
Jharkhand	842	840	-2	-0.2	1,030	842	-188	-18.3
Orissa	3,061	3,007	-54	-1.8	3,589	3,526	-63	-1.8
West Bengal	5,947	5,722	-225	-3.8	6,555	6,378	-177	-2.7
Sikkim	90	90	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	13,543	12,896	-647	-4.8	14,505	13,971	-534	-3.7
Arunachal Pradesh	121	118	-3	-2.5	121	118	-3	-2.5
Assam	1,001	977	-24	-2.4	1,112	1,053	-59	-5.3
Manipur	116	114	-2	-1.7	116	114	-2	-1.7
Meghalaya	268	259	-9	-3.4	319	262	-57	-17.9
Mizoram	79	78	-1	-1.3	79	78	-1	-1.3
Nagaland	105	104	-1	-1.0	106	104	-2	-1.9
Tripura	206	203	-3	-1.5	215	214	-1	-0.5
N -Eastern Region	1,745	1,689	-56	-3.2	1,920	1,782	-138	-7.2
All India	124,928	108,996	-15,932	-12.8	127,724	114,233	-13,491	-10.6
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems,								
* approximate								

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-11)

State	Ownership	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
	Sector	Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Delhi	State	135.00	1050.40	0.00	1185.40	0.00	0.00	0.00	1185.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	2.14	110.14
	Central	3808.46	207.61	0.00	4016.07	122.08	617.12	0.00	4755.27
	Sub-Total	3943.46	1366.01	0.00	5309.47	122.08	617.12	2.14	6050.81
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	36.80	36.80
	Central	914.99	535.29	0.00	1450.28	109.16	458.67	0.00	2018.11
	Sub-Total	4074.99	560.29	3.92	4639.20	109.16	1343.18	106.90	6198.44
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	418.96	812.69
	Private	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
	Central	118.30	61.88	0.00	180.18	34.08	765.34	0.00	979.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	2836.94	418.96	3470.29
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	733.03	0.00	1202.87
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1513.03	129.33	2296.14
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	0.00	0.00	0.00	0.00	0.00	0.00	102.08	102.08
	Central	578.19	263.92	0.00	842.11	208.04	754.66	0.00	1804.81
	Sub-Total	3208.19	288.92	0.00	3497.11	208.04	2984.89	346.58	7036.62
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	540.00	0.00	0.00	540.00	0.00	0.00	1692.75	2232.75
	Central	899.48	221.23	0.00	1120.71	573.00	496.84	0.00	2190.55
	Sub-Total	5054.48	665.03	0.00	5719.51	573.00	1484.80	1723.00	9500.31
Uttar Pradesh	State	4322.00	0.00	0.00	4322.00	0.00	524.10	25.10	4871.20
	Private	2280.00	0.00	0.00	2280.00	0.00	0.00	612.88	2892.88
	Central	2589.84	549.97	0.00	3139.81	335.72	1176.32	0.00	4651.85
	Sub-Total	9191.84	549.97	0.00	9741.81	335.72	1700.42	637.98	12415.93
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	134.62	1386.77
	Private	0.00	0.00	0.00	0.00	0.00	400.00	10.05	410.05
	Central	261.26	69.35	0.00	330.61	22.28	304.03	0.00	656.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1956.18	144.67	2453.74
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	48.74	0.00	99.99
	Central - Unallocated	789.19	290.35	0.00	1079.54	129.80	437.45	0.00	1646.79
Total Northern Region	State	13862.00	1719.20	12.99	15594.19	0.00	7052.55	1052.86	23699.60
	Private	2820.00	108.00	0.00	2928.00	0.00	2078.00	2456.70	7462.70
	Central	10250.50	2344.06	0.00	12594.56	1620.00	5792.20	0.00	20006.76
	Grand Total	26932.50	4171.26	12.99	31116.75	1620.00	14922.75	3509.56	51169.06

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	296.37	0.00	0.00	296.37	25.80	0.00	0.00	322.17
	Sub-Total	296.37	48.00	0.00	344.37	25.80	0.00	30.05	400.22
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.38	4.20	0.00	30.58	7.38	0.00	0.00	37.96
	Sub-Total	26.38	4.20	0.00	30.58	7.38	0.00	0.00	37.96
Gujarat	State	4220.00	892.72	17.28	5130.00	0.00	772.00	32.90	5934.90
	Private	3950.00	2577.50	0.20	6527.70	0.00	0.00	2164.19	8691.89
	Central	1988.89	424.27	0.00	2413.16	559.32	0.00	0.00	2972.48
	Sub-Total	10158.89	3894.49	17.48	14070.86	559.32	772.00	2197.09	17599.27
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	279.10	279.10
	Central	1741.26	257.18	0.00	1998.44	273.24	1520.00	0.00	3791.68
	Sub-Total	4548.76	257.18	0.00	4805.94	273.24	3223.66	365.86	8668.70
Chhatisgarh									
	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1798.00	0.00	0.00	1798.00	0.00	0.00	239.90	2037.90
	Central	1012.66	0.00	0.00	1012.66	47.52	0.00	0.00	1060.18
Maharastra	Sub-Total	4870.66	0.00	0.00	4870.66	47.52	120.00	258.95	5297.13
	State	7650.00	672.00	0.00	8322.00	0.00	2884.84	280.53	11487.37
	Private	3640.00	180.00	0.00	3820.00	0.00	447.00	2805.12	7072.12
	Central	2478.05	2623.93	0.00	5101.98	690.14	0.00	0.00	5792.12
Maharastra	Sub-Total	13768.05	3475.93	0.00	17243.98	690.14	3331.84	3085.65	24351.61
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	31.04	27.10	0.00	58.14	8.46	0.00	0.00	66.60
Dadra & Nagar Haveli	Sub-Total	31.04	27.10	0.00	58.14	8.46	0.00	0.00	66.60
	Central - Unallocated	1223.35	196.91	0.00	1420.26	228.14	0.00	0.00	1648.40
	State	16737.50	1564.72	17.28	18319.50	0.00	5480.50	419.29	24219.29
	Private	9388.00	2805.50	0.20	12193.70	0.00	447.00	5518.31	18159.01
Total western Region	Central	8798.00	3533.59	0.00	12331.59	1840.00	1520.00	0.00	15691.59
	Grand Total	34923.50	7903.81	17.48	42844.79	1840.00	7447.50	5937.60	58069.89

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	195.43	9022.46
	Private	0.00	3098.40	36.80	3135.20	0.00	0.00	598.91	3734.11
	Central	2569.58	0.00	0.00	2569.58	275.78	0.00	0.00	2845.36
	Sub-Total	7662.08	3098.40	36.80	10797.28	275.78	3734.53	794.34	15601.93
Karnataka	State	2220.00	0.00	127.92	2347.92	0.00	3599.80	762.05	6709.77
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2074.73	4241.23
	Central	1160.87	0.00	0.00	1160.87	254.86	0.00	0.00	1415.73
	Sub-Total	5440.87	0.00	234.42	5675.29	254.86	3599.80	2836.78	12366.73
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	149.86	2265.96
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	805.83	359.58	0.00	1165.41	95.60	0.00	0.00	1261.01
	Sub-Total	805.83	533.58	256.44	1595.85	95.60	1881.50	149.89	3722.84
Tamil Nadu	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.65	5705.05
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	6258.28	7423.04
	Central	2398.66	0.00	0.00	2398.66	524.00	0.00	0.00	2922.66
	Sub-Total	5618.66	1026.30	411.66	7056.62	524.00	2122.20	6347.93	16050.75
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	212.31	0.00	0.00	212.31	19.28	0.00	0.00	231.59
	Sub-Total	212.31	32.50	0.00	244.81	19.28	0.00	0.03	264.12
	Central - Unallocated	1142.58	0.00	0.00	1142.58	150.48	0.00	0.00	1293.06
Total Southern Region	State	10282.50	555.70	362.52	11200.72	0.00	11338.03	1196.99	23735.74
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8931.97	15594.27
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
	Grand Total	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	59.80	589.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1724.70	0.00	0.00	1724.70	0.00	129.43	69.30	1923.43
Jharkhand									
	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	885.00	0.00	0.00	885.00	0.00	0.00	0.00	885.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2303.88	0.00	0.00	2303.88	0.00	200.93	4.05	2508.86
West Bengal									
	State	5030.00	100.00	12.06	5142.06	0.00	977.00	147.70	6266.76
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	7177.34	100.00	12.20	7289.54	0.00	1116.30	164.85	8570.69
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	4755.60	90.00	0.00	4845.60	0.00	193.26	0.00	5038.86
	Sub-Total	4755.60	90.00	0.00	4845.60	0.00	193.26	0.00	5038.86
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	1800.00	0.00	0.00	1800.00	0.00	0.00	1.81	1801.81
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	3732.10	0.00	0.00	3732.10	0.00	2166.93	66.11	5965.14
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Unallocated	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	7170.00	100.00	17.06	7287.06	0.00	3168.92	327.96	10783.94
	Private	4026.38	0.00	0.14	4026.52	0.00	0.00	28.46	4054.98
	Central	9926.50	90.00	0.00	10016.50	0.00	713.20	0.00	10729.70
	Grand Total	21122.88	190.00	17.20	21330.08	0.00	3882.12	356.42	25568.62

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31-12-11)

State	Ownership	Modewise breakup			Total	Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
			Thermal						
	Sector								
		Coal	Gas	Diesel	Thermal				
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal	State	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	78.86	213.36
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	198.00	31.03	231.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	272.58	31.03	331.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Una	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	387.50	142.74	590.24	0.00	298.00	223.57	1111.81
North- Eastern	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
Region	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	787.00	142.74	989.74	0.00	1158.00	223.60	2371.34

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-12-11)

State	Ownership	Modewise breakup			Total	Nuclear	Hydro (Renewable)	RES**	Grand Total
	Sector		Thermal					(MNRE)	
		Coal	Gas	Diesel	Thermal				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
Islands	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31-12-11)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES**	Grand Total
		Thermal			Total Thermal			(MNRE)	
		Coal	Gas	Diesel					
Northern Region	State	13862.00	1719.20	12.99	15594.19	0.00	7052.55	1052.86	23699.60
	Private	2820.00	108.00	0.00	2928.00	0.00	2078.00	2456.70	7462.70
	Central	10250.50	2344.06	0.00	12594.56	1620.00	5792.20	0.00	20006.76
	Sub Total	26932.50	4171.26	12.99	31116.75	1620.00	14922.75	3509.56	51169.06
Western Region	State	16737.50	1564.72	17.28	18319.50	0.00	5480.50	419.29	24219.29
	Private	9388.00	2805.50	0.20	12193.70	0.00	447.00	5518.31	18159.01
	Central	8798.00	3533.59	0.00	12331.59	1840.00	1520.00	0.00	15691.59
	Sub Total	34923.50	7903.81	17.48	42844.79	1840.00	7447.50	5937.60	58069.89
Southern Region	State \$	10282.50	555.70	362.52	11200.72	0.00	11338.03	1196.99	23735.74
	Private	2310.00	3775.50	576.80	6662.30	0.00	0.00	8931.97	15594.27
	Central	8390.00	359.58	0.00	8749.58	1320.00	0.00	0.00	10069.58
	Sub Total	20982.50	4690.78	939.32	26612.60	1320.00	11338.03	10128.96	49399.59
Eastern Region	State	7170.00	100.00	17.06	7287.06	0.00	3168.92	327.96	10783.94
	Private	4026.38	0.00	0.14	4026.52	0.00	0.00	28.46	4054.98
	Central	9926.50	90.00	0.00	10016.50	0.00	713.20	0.00	10729.70
	Sub Total	21122.88	190.00	17.20	21330.08	0.00	3882.12	356.42	25568.62
North Eastern Region	State	60.00	387.50	142.74	590.24	0.00	298.00	223.57	1111.81
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	787.00	142.74	989.74	0.00	1158.00	223.60	2371.34
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	48112.00	4327.12	602.61	53041.73	0.00	27338.00	3225.92	83605.65
	Private	18544.38	6713.50	597.14	25855.02	0.00	2525.00	16936.32	45316.34
	Central	37365.00	6702.23	0.00	44067.23	4780.00	8885.40	0.00	57732.63
	Total	104021.38	17742.85	1199.75	122963.98	4780.00	38748.40	20162.24	186654.62

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

NOTE :

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

(ii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iii) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I & II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

iv) The installed capacity figures in respect of RES is based on MNRE email dated 04.08.11 from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 20573.10MW as on 30.06.2011.

(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES.

Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(20573.10-508.67+67.8+30=20162.24)).

v)Units No 5 & 6 of 110 MW each of Dhuwaran TPS have since been retired & the IC (220 MW) has been deleted.

vi) As accertained from I R P Division ,the shares of Indra Gandhi Supper Thermal Power Station(Jhajjar) allocated by M O P are 231 MW each to the States of Delhi & Haryana & 38MW as Unallocated . Accordingly the Installed Capacity owing to Indira Gandhi S T P S is shown in the Central Sector.

vii) The Capacity of The Barge mounted Tanir Bavi Power Station earlier installed and shown in Karnataka is now been shown in Andhara Pradesh(Kakinada) under Pvt. Sector Gas(Prime Mover)as the same has been shifted to Kakinada (A.P)

viii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.

ix) The Unit No 1 (50MW),Unit No 2(55MW) and Unit Nos 1 & 2 (20MW each) of Bhusawal, Parli and Paras T P S respectively of MAHAGENCO have been deleted during the month of June 2011

X) Figures at second place of decimal may not tally due to rounding off .

ENERGY SAVED IS ENERGY PRODUCED

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2009-10				
Name of Utility/Power Station	Energy Source- Coal/Gas/	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
KANTI BIJLEE UTPADAN NIGAM LTD.				
MUZAFFARPUR THERMAL POWER STATION	THERMAL-COAL	BIHAR	220.00	365
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	92
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	129
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	291
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	189
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	460
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	66
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	125
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	131
Total (NHPC)				189
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	319
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.00	299
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	328
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	1330.00	305
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	830.00	310
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	432.00	270
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	198
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	145
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	295
F. G. UNCHAHAR TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	269
Total (NTPC)				242
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	200
RAJASTHAN A.P.S.	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	235
Total (NPCI)				229
SATLUJ JAL VIDYUT NIGAM LTD.				
SJVN LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	225
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	739
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	55.00	452
PANIPAT TPS	THERMAL-COAL	HARYANA	1367.80	311
DEEN BANDHU CHHOTU RAM TPP, YAMUNA NAGAR	THERMAL-COAL	HARYANA	600.00	338
Sub Total Thermal (HPGCL)				322
WESTERN YAMUNA CANAL & KAKROJ MICRO HYDEL PROJECT	HYDRO-HYDRO	HARYANA	62.70	97
Sub HydroTotal (HPGCL)				97
Total (HPGCL)				314
HIMACHAL PRADESH STATE ELECTRICITY BOARD \$\$				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.50	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUKTI POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTONG POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
CHAMBA POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.45	N.A.
SAHI POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
KILLAR POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.30	N.A.
HOLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	128.00	N.A.
Total (HPSEB)				404
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	416
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270.00	353
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135.00	339
Total (I. P. Power Gen. Co. Ltd.)				356
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.00	210

JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.00				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	49
UPPER SINDH -I	HYDRO	JAMMU & KASHMIR	33.90	31
UPPER SINDH -II	HYDRO	JAMMU & KASHMIR	105.00	158
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	13
BAGLLIHAR	HYDRO	JAMMU & KASHMIR	450.00	354
KARNAH PH	HYDRO	JAMMU & KASHMIR	2.00	97
CHENANI I & II	HYDRO	JAMMU & KASHMIR	25.30	51
CHENANI III	HYDRO	JAMMU & KASHMIR	7.50	243
SEWA-III	HYDRO	JAMMU & KASHMIR	9.00	328
IQBAL MHP	HYDRO	JAMMU & KASHMIR	3.75	94
IGO MERCELLONG	HYDRO	JAMMU & KASHMIR	3.00	546
SUMOOR MHP+HUNDER+ BAZGO	HYDRO	JAMMU & KASHMIR	0.80	126
PAHALGAM	HYDRO	JAMMU & KASHMIR	3.00	648
MACPACHOO	HYDRO	JAMMU & KASHMIR	0.75	574
HAFTAL	HYDRO	JAMMU & KASHMIR	1.00	557
Total Hydro (J&K)				295
PUNJAB STATE ELECTRICITY BOARD \$\$\$				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P.ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P. LEHRA MOHABAT	THERMAL-COAL	PUNJAB	920.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT/UHL	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI +ROPAR)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	452.40	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	574.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				412
RAJASTHAN RAJYA VIDYUT UTPADAN NIGA. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1240.00	260
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1500.00	327
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	110.50	295
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330.00	318
Sub Total Thermal (RRVUNL)				298
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140.00	105
MINI MICRO HYDEL (MMH) POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	378
Sub Total Hydro (RRVUNL)				121
Total (RRVUNL)				297
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	6.00	225
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72.00	102
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.60	39
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99.00	36
RIHAND/PIPRA HPS	HYDRO-HYDRO	UTTAR PRADESH	300.00	24
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.60	318
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	13.70	162
Total (UPJVNL)				54
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA A TPS	THERMAL-COAL	UTTAR PRADESH	630.00	153
ANPARA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	203
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	233.00	397
OBRA A TPS	THERMAL-COAL	UTTAR PRADESH	372.00	213
OBRA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	201
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210.00	367
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	220.00	335
PARICHHA EXTN.TPS	THERMAL-COAL	UTTAR PRADESH	420.00	326
Total (UPRVUNL)				228
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240.00	40
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144.00	47
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	51
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51.00	62
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.40	54
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120.00	56
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30.00	53
TILOTH HPS	HYDRO-HYDRO	UTTARAKHAND	90.00	87
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304.00	259
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	198.00	53
Total (UTTARAKHAND JVNL)				117
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA-II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	260
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	400.00	252
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	642
HINDALCO INDUSTRIES Ltd.				
RENUSAGAR DIVISION	HYDRO-HYDRO	UTTAR PRADESH	741.70	N.A.
RAJ WESTPOWER LTD.				
RAJ WESTPOWER LTD.	THERMAL-COAL	RAJASTHAN	135.00	453
ROJA POWER SUPPLY COMPANY LTD.				
ROJA THERMAL POWER PLANT PH-I	THERMAL-COAL	UTTAR PRADESH	300.00	340

WESTERN REGION				
CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000.00	271
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520.00	303
Total (NHDC LTD.)				281
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	343
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.20	342
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100.00	113
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000.00	204
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260.00	194
Total (NTPC LTD.)				194
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440.00	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	213
Total (NPCI LTD.)				213
RATNAGIRI GAS AND POWER PVT. LTD.				
RGPP, ANJANVEL	THERMAL-GAS	MAHARASHTRA	1977.08	465
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10.00	ψ
BANGO HEP	HYDRO-HYDRO	CHHATTISGARH	120.00	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	1.70	ψ
SIKASAR HEP	HYDRO-HYDRO	CHHATTISGARH	7.00	ψ
Sub Total Hy. (CSPGCL)				ψ
KORBA EAST	THERMAL-COAL	CHHATTISGARH	440.00	ψ
DSPM TPS KORBA EAST	THERMAL-COAL	CHHATTISGARH	500.00	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840.00	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6.00	ψ
Sub Total Thermal (CSPGCL)				ψ
Total (CSPGCL)				144
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP-1	THERMAL-GAS	GUJARAT	107.00	329
DHUVARAN CCPP-2	THERMAL- GAS	GUJARAT	112.00	329
DHUVARAN TPS	THERMAL-LSHS	GUJARAT	220.00	699
GANDHI NAGAR TPS 1-4	THERMAL-COAL	GUJARAT	660.00	319
GANDHI NAGAR TPS 5	THERMAL-COAL	GUJARAT	210.00	265
KUTCH LIG. TPS 1-3	THERMAL-COAL	GUJARAT	215.00	251
KUTCH LIG. TPS 4	THERMAL-COAL	GUJARAT	75.00	240
SIKKA TPS 4	THERMAL-COAL	GUJARAT	240.00	395
UKAI TPS	THERMAL-COAL	GUJARAT	850.00	224
UTRAN GBPS CCPP	THERMAL-GAS	GUJARAT	135.00	289
UTRAN CCPP	THERMAL-GAS	GUJARAT	374.57	272
WANAKBORI TPS 1-6	THERMAL-COAL	GUJARAT	1260.00	264
WANAKBORI TPS 7	THERMAL-COAL	GUJARAT	210.00	262
Sub Total Thermal(GSECL)				282
KADANA HPS	HYDRO-HYDRO	GUJARAT	242.00	609
UKAI HPS	HYDRO-HYDRO	GUJARAT	305.00	77
Sub Total Hydro (GSECL)				211
Total (GSECL)				281
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405.00	163
RANI AVANTI BAI-BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90.00	84
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115.00	140
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	216
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60.00	602
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160.00	57
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	424
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45.00	183
Sub Total Hydro (MPGCL)				139
AMARKANTAK PH-II TPS	THERMAL-COAL	MADHYA PRADESH	240.00	193
AMARKANTAK PH-III TPS	THERMAL-COAL	MADHYA PRADESH	210.00	220
SANJAY GANDHI TPS/SGTPS PH-I/SGTPS PH-II	THERMAL-COAL	MADHYA PRADESH	840.00	205
SANJAY GANDHI TPS/SGTPS PH-III	THERMAL-COAL	MADHYA PRADESH	500.00	223
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.50	191
Sub Total thermal (MPGCL)				204
Total (MPGCL)				198
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	482.50	312
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340.00	204
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840.00	272
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1100.00	244
NASIK TPS	THERMAL-COAL	MAHARASHTRA	910.00	326
PARLI TPS	THERMAL-COAL	MAHARASHTRA	940.00	307
PARAS	THERMAL-COAL	MAHARASHTRA	312.50	342
URAN CCPP	THERMAL-GAS	MAHARASHTRA	612.00	187
SubTotal Thermal (MSPGCL)				253
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1956.00	87
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	513.00	66
SubTotal Hydro (MSPGCL)				83
Total (MSPGCL)				238
SARDAR SAROVAR NARMADA N. LTD.				
SARDAR SAROVAR PROJECT	HYDRO-HYDRO	GUJARAT	1450.00	205

PRIVATE				
ADANI POWER LTD.				
MUNDRA	THERMAL-COAL	GUJARAT	300.00	371
TORRENT POWER LTD.ç				
SABARMATI POWER PLANT	THERMAL-COAL	GUJARAT	400.00	0.00
VATAWA CCPP	THERMAL-GAS	GUJARAT	97.50	0.00
Total Th. (Torrent)				467
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515.00	414
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30.00	257
GOA SPONGE & POWER LTD.				
SANVARDEM DIV. -VII	THERMAL-COAL	GOA	12.00	240
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-GAS	GUJARAT	165.00	245
GIPCL GT IMP	THERMAL-GAS	GUJARAT	145.00	279
SURAT LIG. TPS	THERMAL-L	GUJARAT	250.00	219
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				244
GUJARAT MINERAL DEVELOPMENT CORPN. LTD.				
AKRIMOTA THERMAL POWER STATION	THERMAL-LIGNITE	GUJARAT	250.00	224
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	654.74	360
JINDAL POWER LTD.				
O. P. JINDAL STPS	THERMAL-COAL	CHHATTISGARH	1000.00	536
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48.00	904
DAHANU THERMAL POWER STATION	THERMAL-COAL	MAHARASHTRA	500.00	N.A.
Total (RELIANCE INFRASTRUCTURE LTD.)				N.A.
TATA HY.POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	2318.00	359
SOUTHERN				
CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI TPS I	THERMAL-COAL	TAMIL NADU	600.00	177
NEYVELI TPS- I EXPN.	THERMAL-COAL	TAMIL NADU	420.00	208
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470.00	153
Total (NEYVELI LIGNITE CORP. LTD.)				168
NTPC LIMITED.				
R. GANDHI (KAYAMKULAM)	THERMAL-LF	KERALA	360.00	761
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600.00	196
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000.00	249
Total (NTPC LIMITED.)				254
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660.00	311
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	191
KUNDANKULAM	WIND	TAMIL NADU	10.00	279
Total (NPCIL)				264
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-NATURAL GAS	ANDHRA PRADESH	100.00	163
GAS TURBO POWER STATION STAGE -II	THERMAL-NATURAL GAS	ANDHRA PRADESH	272.00	129
Total (A. P. GAS POWER CORP LTD.)				142
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTPS)				ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal (A. P. POWER GEN. CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAMPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ
TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
PRIYADARSHINI JURALA	HYDRO-HYDRO	ANDHRA PRADESH	117.00	ψ
Sub Total Hydro (A. P. POWER GEN. CORP. LTD.)				ψ
Total (A. P. POWER GEN. CORP. LTD.) Ø	TH/HY	ANDHRA PRADESH		216

KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500.00	289
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470.00	263
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	108.00	864
Sub Total Thermal (KPCL)				291
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290.00	171
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.20	204
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240.00	119
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32.00	84
MGHE, JOGFALLS HPS	HYDRO-HYDRO	KARNATAKA	139.20	101
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150.00	195
KALINADI HPS/NAGJHARI	HYDRO-HYDRO	KARNATAKA	870.00	39
SUPA HPS	HYDRO-HYDRO	KARNATAKA	100.00	39
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120.00	178
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55.00	20
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28.00	68
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035.00	20
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42.00	94
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460.00	98
MANI DAM POWER HOUSE	HYDRO-HYDRO	KARNATAKA	9.00	54
KALMALA	HYDRO-HYDRO	KARNATAKA	0.40	122
GANEKAL	HYDRO-HYDRO	KARNATAKA	0.35	119
SHIMSHAPURA	HYDRO-HYDRO	KARNATAKA	17.20	40
Sub Total Hydro(KPCL)				58
Total (KPCL)				177
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU I & II HPS.	HYDRO-HYDRO	KERALA	6.45	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780.00	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50.00	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15.00	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
KUTTIYADI EXTENSION SCHEME	HYDRO-HYDRO	KERALA	50.00	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	3.75	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180.00	ψ
LOWER MEENMUTTY	HYDRO-HYDRO	KERALA	3.50	ψ
MADUPPETTY HPS.	HYDRO-HYDRO	KERALA	2.00	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.50	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.50	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	52.65	ψ
NARIMANGLAM EXT. HPS.	HYDRO-HYDRO	KERALA	25.00	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.50	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30.00	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3.00	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32.00	ψ
PORINGALKUTTU LB EXTN. HPS.	HYDRO-HYDRO	KERALA	16.00	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	335.00	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48.00	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54.00	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAHMAPURAM DG	THERMAL-DIESEL	KERALA	106.60	ψ
KOZHICODE DG	THERMAL-DIESEL	KERALA	128.00	ψ
KANJIKODE WIND FARM	WIND	KERALA	2.03	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				378
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	2.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.85	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.45	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADEEP)				280
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL COPP	THERMAL-GAS	PUDUCHERRY	32.50	204
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	ψ
METTUR	THERMAL-COAL	TAMIL NADU	840.00	ψ
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	ψ
NORTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	ψ
BASIN BRIDGE	THERMAL-N	TAMIL NADU	120.00	ψ
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	ψ
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	ψ
KUTTALAM	THERMAL-GAS	TAMIL NADU	101.00	ψ
Sub Total Thermal (TNEB)				ψ
PYKARA	HYDRO	TAMIL NADU	69.95	ψ
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	ψ
MOYAR	HYDRO	TAMIL NADU	36.00	ψ
MARAVAKANDY	HYDRO	TAMIL NADU	0.75	ψ
KUNDAH-I	HYDRO	TAMIL NADU	60.00	ψ
KUNDAH-II	HYDRO	TAMIL NADU	175.00	ψ
KUNDAH-III	HYDRO	TAMIL NADU	180.00	ψ
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	ψ
KUNDAH-V	HYDRO	TAMIL NADU	40.00	ψ
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	ψ
METTUR DAM	HYDRO	TAMIL NADU	50.00	ψ
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	ψ
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	ψ

BARRIAGE-III	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	ψ
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	ψ
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	ψ
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	ψ
SATHANOR	HYDRO	TAMIL NADU	7.50	ψ
MUKURTHY	HYDRO	TAMIL NADU	0.70	ψ
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	ψ
PERIYAR	HYDRO	TAMIL NADU	140.00	ψ
VAIGAI	HYDRO	TAMIL NADU	6.00	ψ
SURULIYAR	HYDRO	TAMIL NADU	35.00	ψ
PAPANASAM	HYDRO	TAMIL NADU	32.00	ψ
SERVALAR	HYDRO	TAMIL NADU	20.00	ψ
SARKARPATHY	HYDRO	TAMIL NADU	30.00	ψ
ALIYAR	HYDRO	TAMIL NADU	60.00	ψ
KADAMPARAI	HYDRO	TAMIL NADU	400.00	ψ
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	ψ
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	ψ
KODAYAR-I	HYDRO	TAMIL NADU	60.00	ψ
KODAYAR-II	HYDRO	TAMIL NADU	40.00	ψ
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	ψ
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	ψ
AMARAVATHY	HYDRO	TAMIL NADU	4.00	ψ
PERUNCHANI	HYDRO	TAMIL NADU	1.30	ψ
BHAVANI KATTALAI (BKB)	HYDRO	TAMIL NADU	30.00	ψ
Sub Total Hydro (TNEB)				ψ
Total (TNEB)				311
PRIVATE				
BSES KERALA POWER LTD.	THERMAL-N	KERALA	165.00	770
GMR ENERGY LTD.				
GMR ENERGY LTD.	THERMAL-N	KARNATAKA	220.00	655
GMR POWER CORPORATION LTD.				
GMR POWER CORPORATION LTD.	THERMAL-DIESEL	TAMIL NADU	200.00	738
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP, PH-I	THERMAL-NATURAL GAS	ANDHRA PRADESH	216.82	215
JEGURUPADU CCPP, PH-II	THERMAL-NATURAL GAS	ANDHRA PRADESH	228.85	261
GVK GAUTAMI POWER LIMITED.				
469 MW CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	464.00	265
JSW(JINDAL) ENERGY LIMITED				
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	260.00	510
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	600.00	399
Total(JSW(JINDAL) ENERGY LIMITED				445
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-LSHS	ANDHRA PRADESH	36.80	616
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-LSFO	TAMIL NADU	106.00	800
PPN POWER GENERATING COM. PVT. LTD.				
PPN POWER GENERATING COM. PVT. LTD.	THERMAL-N	TAMIL NADU	330.50	637
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220.00	257
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-LSHS	TAMIL NADU	105.66	832
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.				
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.	THERMAL-DIESEL	KARNATAKA	36.00	N. A.
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.30	725
VEMAGIRI POWER GENERATION LTD.				
GMR VEMAGIRI POWER GENERATION LTD.	THERMAL- GAS	ANDHRA PRADESH	387.63	261
EASTERN REGION				
CENTRAL				
DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630.00	369
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	390.00	369
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	350.00	369
GTS, MAITHON	THERMAL-GAS	JHARKHAND	82.50	-
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340.00	369

Sub Total Thermal (DVC)				369
MAITHON HPS.	HYDRO-HYDRO	WEST BENGAL	63.20	369
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80.00	369
TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4.00	369
Sub Total Hydro (DVC)				369
Total (DVC)				369
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60.00	168
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510.00	157
Total (NHPC LIMITED)				158
NTPC LIMITED				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600.00	282
KAHALGAON TPS	THERMAL-COAL	BIHAR	2340.00	286
TALCHER TPS	THERMAL-COAL	ORISSA	460.00	183
TALCHER KANIHA	THERMAL-COAL	ORISSA	3000.00	189
Total (NTPC LIMITED)				230
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. (33 Stns.) §	TH-DIESEL+HY.+SOLAR	ANDMAN & N. I.	69.51	386
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	365.00	320
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HEP.	HYDRO-HYDRO	BIHAR	15.00	200
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.30	210
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.60	213
Total (BSHEPCL)				208
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770.00	278
Sub Total Thermal (JSEB)				278
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130.00	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			278
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510.00	72
HIRAKUD HPS (HPS+BURLA)	HYDRO-HYDRO	ORISSA	613.00	90
CHIPLIMA HEP	HYDRO-HYDRO	ORISSA	72.00	96
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250.00	55
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600.00	94
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320.00	40
Total (OHPCL)				78
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420.00	151
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	ψ
J P H	HYDRO	SIKKIM	2.10	ψ
RIMBI - I	HYDRO	SIKKIM	0.60	ψ
ROTHAK	HYDRO	SIKKIM	0.20	ψ
RONGNICHU-II	HYDRO	SIKKIM	2.50	ψ
CHATEN	HYDRO	SIKKIM	0.10	ψ
MEYONG	HYDRO	SIKKIM	4.00	ψ
RIMBI - II	HYDRO	SIKKIM	1.00	ψ
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	ψ
KALEZ	HYDRO	SIKKIM	2.00	ψ
LACHUNG	HYDRO	SIKKIM	0.20	ψ
RABOMCHU	HYDRO	SIKKIM	3.00	ψ
Sub Total Hydro (GOVT. OF SIKKIM)				ψ
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	ψ
Sub Total Thermal (GOVT. OF SIKKIM)				ψ
Total (GOVT. OF SIKKIM)				240
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	213
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701.00	288
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	231
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	1050.00	192
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	208
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	490.00	196
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	177
Total (WBPDCL)				205
WEST BENGAL STATE ELECY. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	9.93	ψ
Sub Total Hydro (WBSEDCL)				ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.82	ψ
Sub Total Thermal (WBSEDCL)				0.82
Total (WBSEDCL)			0.82	382
PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	1225.00	409
DPSC LTD.				
DISHERGARH POWER STATION	THERMAL-COAL	WEST BENGAL	12.20	388
CHINAKURI POWER STATION	THERMAL-COAL	WEST BENGAL	30.00	388
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11.00	339
GIDI	THERMAL-WR	JHARKHAND	11.00	362
Total (EASTERN INDIA POWERTECH LTD.-DLF)				350
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	314
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	427.50	251
NORTH EASTERN REGION				
CENTRAL				

