



**Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Monthly Progress Report of Central Funded
Schemes (Aug'2025)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

- (1) North-Eastern Region Power System Improvement Project (NERPSIP)**
- (2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim**
- (3) Prime Minister Development Package (PMDP)-2015**
- (4) Prime Minister Reconstruction Plan (PMRP)-2004**

Contents

Sl. No.	Transmission Project	Executing Agency
1.	North-Eastern Region Power System Improvement Project for Assam, Manipur, Meghalaya, Mizoram, Nagaland and Tripura (NERPSIP)	PGCIL
2.	Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim	PGCIL
3.	Prime Minister Development Package-2015	RECTPCL, JKPDD, PGCIL
4.	Prime Minister Reconstruction Plan- 2004	PGCIL, JKPDD

(NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by Gol & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six states of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33 kV, 66 kV, 132 kV and 220 kV voltage levels.

General Details

Date of Govt. approval	: December 2014
Implementing Agency	: PGCIL
Sanctioned Cost (Rs. Crs)	: Rs. 5111.33 Cr. (at Feb, 2014 price level)
RCE	: Rs. 6700.00 Cr. (Approved in Dec'20)
Funding	: 50:50 (Govt. of India: World Bank)
Completion schedule	: December 2018 (48 months from date of release of 1 st installment)
Anticipated Schedule	: December 2025

Summary

Total Elements	446 Nos.	
Transmission & Distribution lines	194 Nos.	
Total Substations (New & Augmentation)	252 Nos. (New: 118 Nos.; Augmentation: 134 Nos.)	
Line length	3222 ckm	
Total MVA capacity	5848.64 MVA	
Elements Fully commissioned till Aug'25	402 Nos.	444 Nos.
Elements Partially commissioned till Aug'25	11 Nos.	
Elements ready to commission till Aug'25	05 Nos.	
Major works completed and balance work under implementation	26 Nos.	
Critical Balance Elements	2 Nos.	2 No.

Details of State wise Infrastructure:

States	Line Length (ckm)			New Substations (Nos.)			Total MVA (New & Augmentation)		
	Trans	Dist	Total	Trans	Dist	Total	Trans	Dist	Total
Assam	371	364	735	11	16	27	1668.00	240.00	1908.00
Manipur	255	92	347	2	13	15	132.51	274.85	407.36
Meghalaya	410	187	597	4	11	14	940.00	150.00	1090.00
Mizoram	116	4	120	3	1	4	100.00	6.30	106.28
Nagaland	220	75	295	5	10	15	260.00	200.00	460.00
Tripura	455	673	1128	9	34	43	1389.50	487.50	1877.00
Total	1827	1395	3222	34	85	119	4490.01	1358.65	5848.64

Element wise progress:

State	Total Elements Sanctioned (Nos.)	Elements Fully commissioned (Nos.)	Elements Partially commissioned (Nos.)	Elements ready to commission (Nos.)	Major works completed and balance work under implementation	Critical Balance Elements
Assam	116	114	0	0	2	0
Manipur	71	71	0	0	0	0
Meghalaya	41	34	0	0	7	0
Mizoram	11	11	0	0	0	0
Nagaland	56	50	1	3	0	2
Tripura	151	122	10	2	17	0
TOTAL	446	402	11	5*	26	2
		444				2

* Elements completed but unable to be energized due to non-availability of Upstream/ Downstream connectivity which is in scope of State Utilities.

State	Transmission lines (in Nos.)							
	Total Lines		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	56	56	3	3	11	11	42	42
Manipur	19	19	0	0	6	6	13	13
Meghalaya	20	20	1	1	2	2	17	17
Nagaland	18	18	1	1	6	6	11	11
Mizoram	5	5	0	0	4	4	1	1
Tripura	76	76	0	0	14	14	62	62
Total	194	194	5	5	43	43	146	146

State	New substation or Augmentation work (in Nos.)							
	Total SS & extn/Aug.		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	60	60	5	5	14	14	41	41
Manipur	52	52	0	0	10	10	42	42
Meghalaya	21	21	3	3	3	3	15	15
Nagaland	38	36	1	1	9	7	28	28
Mizoram	6	6	0	0	4	4	2	2
Tripura	75	75	0	0	16	16	59	59
Total	252	250	9	9	56	54	187	187

Voltage wise details

Voltage (kV)	ckm					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	1827	1742.30	34	34.7	16	-
33 kV	1395	1006.71	12.7	0	375.59	-
Sub-total	3222	2749.01	46.7	34.7	391.59	-

Voltage (kV)	MVA					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	4490	4185	-	190	50	65
33 kV	1359	1238.65	20	-	100	-
Sub-total	5849	5423.65	20	190	150	65

Voltage (kV)	Substations					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	65	60	-	3	-	2
33 kV	187	175	8	0	4	-
Sub-total	252	235	8	3	4	2

Details of packages:

State	Packages (Nos.)						
	Transmission Lines	Substations	Distribution Systems	Transformers	Pile Works for Transmission Lines	Telecom Equipment	Total
Assam	5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)	1 (Transformer)	1 (Pile)		15
Meghalaya	2 (TW-01, TW-02)	2 (SS-01, SS-02)	3 (DMS-01 to DMS-03)				7
Manipur	Clubbed with Nagaland TW-06	3 (SS-01 to SS-03)	4 (DMS-01 to DMS-04)				7
Mizoram	1 (TW-01)	2 (SS-01, SS-02)					3
Nagaland	3 (TW-01, TW-05, TW-06)	5 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)			1 (Telecom Equip.)	13
Tripura	3 (TW-01 to TW-03)	3 (SS-01 to SS-03)	5 (DMS-01 to DMS-05)				11
Total	14	19	20	1	1	1	56

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is re-awarded to M/s KEC in Jan'21.

STATE WISE PROGRESS

ASSAM

Progress: All elements completed

Sl No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
1	TW-02 10.10.17	Power Mech	Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line		106.11	Mar'20	Feb'23	Jul'24
2	TW-04 08.09.17	Teems India	Dhemaji – Silapathar 132 kV S/c on D/c line		35.88	Feb'20	Dec'21	Mar'23
3	TW-05 01.09.17	RCC & Power Mech	Rupai – Chapakhowa 132 kV S/c on D/c line		44.02	Feb'20	Mar'21	Mar'21
4	TW-07 30.05.18/ 15.01.21	Simplex /KEC	LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla		21.75	Jan'20	Jan'22	Jan'22
5			Amingaon – Hazo 132 kV D/c line		17.68	Jan'20	Dec'22	Dec'22
6			LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s		37.38	Jan'20	Mar'22	Apr'23
7			LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s		Composite with sl 6	Jan'20	Mar'22	Apr'23
8			LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar		0.54	Jan'20	Mar'21	Mar'21
9			Sonabil – Tezpur (New) 132 kV D/c line		32.18	Jan'20	Feb'22	Feb'22
10			LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok		1.888	Jan'20	Feb'21	Feb'21

Sl No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
11			Rangia – Amingaon 220 kV D/C line		56.086	May'24	May'24	May'24
12	SS-01 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Silapathar	63		Apr'19	Mar'22	Mar'23
13			2x50 MVA, 132/33 kV new sub-station at Tezpur (New)	100		Apr'19	Feb'21	Feb'21
14			Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA transformers by 200/132kV, 2x160 MVA transformers and installation of 132/33kV, 50MVA transformer.	370		Apr'19	Jun'20.	Jun'20.
15			132kV Dhemaji (Extension) Substation	0		Apr'19	Mar'19	Mar'23
16			132kV Sonabali (Extension) Substation	0		Apr'19	Mar'19	Mar'19
17			2x31.5 MVA, 132/33 kV new Sub-station at Teok	63		Apr'19	Feb'21	Jul'21
18	SS-02 12.08.16	Neccon	2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh)	200		Apr'19	Jan'22	Aug'24
19			2x31.5 MVA, 132/33 kV new sub-station at Sarupathar	63		Apr'19	July'21	July'21
20			2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa	63		Apr'19	Mar'21	Aug'24
21			220kV Tinsukia (Extension) Substation	0		Apr'19	Sep'21	Jul'24
22			132kV Rupai (Extension) Substation	0		Apr'19	Sep'20	Sep'21

Sl No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
23	SS-03 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Tangla	63		Apr'19	Aug'21	Aug'21
24			2x31.5 MVA, 132/33 kV new sub-station at Hazo	63		Apr'19	Dec'21	Oct'23
25			220kV Rangia (Extension) Substation	0		Apr'19	Mar'19	Mar'19
26			132kV Kahilipara (Extension) Substation	0		Apr'19	Apr'19	Feb'24
27			Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer	100		Apr'19	Oct'20.	Oct'20.
28	SS-04 06.05.16	Techno & Seiyuan	2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS)	100		Feb'19	Sep'21	Sept'24
29			50 MVA, 132/33 kV new sub-station at Guwahati Medical College (GIS)	100		Feb'19	Mar'21	Mar'21
30			2x160 MVA, 220/132 kV GIS at Amingaon	320		Feb'19	Feb'22	Feb'22.
31			Kamakhya – Paltan Bazar 132 kV S/C Underground Cable		4.5	Feb'19	Mar'23	Jul'24
32			220kV Underground cable from Amingaon to Rangia (2 km)		Composite with sl 11	Feb'19	Mar'23	Mar'23
33			132kV Underground cable from GMCH to Kahilipara (6.4 km)		13.2	Jan'20	July'23	Apr'24
34	DMS-01 20.10.16	Neccon	132/33kV Silapathar (New) S/s to 33/11 kV Silapathar-II (New) S/s		11.37	Apr'19	Nov'21	Apr'25

Sl No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
35			LILO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/s		4.115	Apr'19	Mar'21	Mar'23
36			Existing 132/33kV Samaguri S/s to 33/11kV Hathimurah-2 (New)S/s-		19.19	Apr'19	Jun'20	Jun'20
37			132/33kV Tezpur (New) S/s to 33/11kV LGM hospital (New)S/s		6.28	Apr'19	Feb'21	Feb'21
38			132/33kV Tezpur (New) S/s to 33/11kV Parowa Existing S/s		4.835	Apr'19	Oct'20.	Oct'20.
39			132/33kV Tezpur (New) S/s to 3/11kV Dolabari Existing S/s		5.633	Apr'19	Feb'21	Feb'21
40			Existing Shankardeo nagar to 33/11kV Mailo (New)S/s		20.543	Apr'19	Jun'21	Aug'24
41			2X5 MVA, 33/11kV new sub-station at Silapathar-II	10		Apr'19	May'22	Apr'25
42			2X5 MVA, 33/11kV at Hathimurah-2	10		Apr'19	Oct'19	Oct'19
43			2X5 MVA, 33/11kV new sub-station at Mailo	10		Apr'19	Feb'21	Aug'24
44			2X10 MVA, 33/11kV new sub-station at LGM hospital	20		Apr'19	Oct'20	Oct'20
45			Extension of Parowa S/s	0		Apr'19	Dec'19	Dec'19
46			Extension of Dolabari S/s	0		Apr'19	Oct'20.	Oct'20.

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
47			Extension of Samguri S/s	0		Apr'19	July'19	July'19
48			Extn. of Shankardev nagar existing S/s	0		Apr'19	Aug'19	Aug'19
49			Extn. of Silapathar existing S/s	0		Apr'19	Jun'19	Jun'19
50	DMS-02 23.12.16	S&W	220/132kV Behiating (New) S/s to 33/11kV Bogibil (New) S/s		13.84	Dec'18	Mar'21	Mar'21
51			220/132kV Behiating (New) S/s to 33/11kV Dibrugarh (New) S/s		12.07	Dec'18	Mar'21	Mar'21
52			132/33kV Existing Dibrugarh S/s to 33/11kV Romai (New) S/s		17.277	Dec'18	Dec'21	Dec'21
53			132/33kV Chapakhowa (New) S/s to 33/11kV Chapakhowa existing S/s		2.60	Dec'18	Jun'20	Jun'20
54			132/33kV Sarupathar (New) S/s to Barupathar Existing 33/11kV S/s		11.771	Dec'18	Dec'20	Dec'20
55			132/33kV Sarupathar (New) S/s to Sarupathar Existing 33/11kV S/s		5.8	Dec'18	Dec'20	Dec'20
56			132/33kV Sarupathar (New) S/s to Sariajhan Existing 33/11kV S/s		23.8	Dec'18	Nov'21	Jun'24
57			132/33kV Teok (New) S/s to Teok Existing 33/11kV S/s		5.3504	Dec'18	Dec'20	Dec'20
58			132/33kV Teok (New) S/s to Kakojaan Existing 33/11kV S/s		20.53	Dec'18	Dec'21	Dec'21

Sl No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
59			132/33kV Teok (New) S/s to Zangi Existing 33/11kV S/s		6.28 1	Dec'18	Feb'21	Feb'21
60			132/33kV Teok (New) S/s to Amguri Existing 33/11kV S/s		8.23 1	Dec'18	Sep'21	Aug'23
61			2X10 MVA, 33/11kV new sub-station at Romai	20.0 0		Dec'18	Nov'20	Nov'20
62			2X5 MVA, 33/11kV new sub-station at Bogibil	10.0 0		Dec'18	Feb'20	Feb'20.
63			2X10 MVA, 33/11kV new sub-station at Dibrugarh	20.0 0		Dec'18	Aug'20	Aug'20
64			Extn. of Dibrugarh 132/33kV S/s	0		Dec'18	Jun'19	Jun'19
65			Extn. of Chapakhowa 33/11kV S/s	0		Dec'18	June'19	June'19
66			Extn. of Barapathar 33/11kV S/s	0		Dec'18	Jun'19	Jun'19
67			Extn. of Sarupathar 33/11kV S/s	0		Dec'18	July'19	July'19
68			Extn. of Sariajhan 33/11kV S/s	0		Dec'18	Oct'20	Oct'20
69			Extn. of Teok 33/11kV S/s	0		Dec'18	Sept'19	Sept'19
70			Extn. of Kakojaan 33/11kV S/s	0		Dec'18	Aug'20	Aug'20
71			Extn. of Janji 33/11kV S/s	0		Dec'18	Dec'19	Dec'19
72			Extn. of Amguri 33/11kV S/s	0		Dec'18	Dec'20	Dec'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
73			Extn. of Behiating 33/11kV S/s	0		Dec'18	Mar'20	Mar'20
74	DMS-03 23.12.16	S&W	132/33kV Tangla (New) S/s to 33/11kV Harsingha (New) S/s		12.1	Dec'18	Feb'21	Jul'24
75			132/33kV Tangla (New) S/s to Paneri Existing 33/11kV S/s		10.8 1	Dec'18	Mar'21	Mar'21
76			132/33kV Tangla (New) S/s to Existing Kalaigaon 33/11kV S/s		14.8 8	Dec'18	Jan'21	Jan'21
77			132/33kV Tangla (New) S/s to Existing Khairabari 33/11kV S/s		15.3 6	Dec'18	Mar'21	Jul'24
78			132/33kV Tangla (New) S/s to Existing Tangla 33/11kV S/s		2.4	Dec'18	Oct'20	Oct'20
79			132/33kV Hazo (New) S/s to 33/11kV Sesa (New)S/s		7.8	Dec'18	Feb'21	Feb'21
80			132/33kV Hazo (New) S/s to 33/11kV Ramdiya (New)S/s		8.67 8	Dec'18	Dec'20	Dec'20
81			132/33kV Hazo (New) S/s to 33/11kV Domdoma-hazo (New)S/s		11.1 78	Dec'18	Dec'20	Dec'20
82			132/33kV Hazo (New) S/s to 33/11kV Mukalmuwa existing S/s*		29.1 78	Dec'18	Dec'21	Yet to be charged.
83			2X5 MVA, 33/11kV new sub-station at Harsingha	10.0 0		Dec'18	Nov'20	Nov'20
84			2X5 MVA, 33/11kV new sub-station at Sesa	10.0 0		Dec'18	Nov'19	Nov'19
85			2X5 MVA, 33/11kV new sub-station at Ramdiya	10.0 0		Dec'18	July'20	July'20

Sl No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
86			33/11kV new sub-station at Domdama-Hazo	10.00		Dec'18	Dec'20	Dec'20
87			2X10 MVA, 33/11kV new sub-station at Chabipool	20.00		Dec'18	Sep'20	Sep'20
88			Extn. Paneri Existing 33/11kV S/s	0		Dec'18	Mar'19	Mar'19
89			Kalaigaon Existing 33/11kV S/s	0		Dec'18	Dec'20	Dec'20
90			Tangla Existing 33/11kV S/s	0		Dec'18	Nov'19	Nov'19
91			Khairabari Existing 33/11 kV	00		Dec'18	Apr'19	Apr'19
92			33/11kV Mukalmuwa existing S/s	0		Dec'18	Apr'19	Apr'19
93			Existing Paltanbazaar S/s	0		Dec'18	Mar'19	Mar'19
94			Existing Judges Field S/s	0		Dec'18	Dec'19	Dec'19
95			Existing Jail (Fancy bazaar) S/s	0		Dec'18	Apr'19.	Apr'19.
96	DMS-04 08.07.16	Neccon	2X10 MVA, 33/11kV new sub-station at GS Road	20		Mar'19	Mar'21	Jun'25
97			2X10 MVA, 33/11kV new sub-station at GMC-2	20		Mar'19	Mar'21	May'24
98			2X10 MVA 33/11kV new sub-station at Tarun Nagar	20		Mar'19	Jan'22	Jan'22
99			2X10 MVA, 33/11kV new sub-station at Arya College (New) GIS S/s	20		Mar'19	Sep'21	Sep'21
100			Extn. Of Existing GMC S/s	0		Mar'19	Apr'19	May'24

Sl No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
101			Extn. Of Existing Ulubari S/s	0		Mar'19	May'19	May'19
						Underground cable lines		
102	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) S/s to GS Road - (New) GIS S/s		1.23	Mar'19	Nov'20	Jun'25
103			132/33kV Guwahati M.C. (New) S/s to GMC-2- (New) GIS S/s		0.2	Mar'19	Oct'20	Oct'20
104			132/33kV GMC (New) S/s to Tarun Nagar -(New) GIS S/s		10	Mar'19	Jul'21	Jul'21
105			132/33kV GMC (New) S/s to Arya College -(New) S/s		2.28 6	Mar'19	Nov'20	Jul'25
106			132/33kV Guwahati M.C. (New) S/s to GMC Existing S/s		0.58 5	Mar'19	Dec'20	Dec'20
107			Double Ckt. 132/33kV Guwahati M.C. (New) S/s to Ullubari Existing S/s		3.01 8	Mar'19	Nov'20	Nov'20
108			132/33kV GMC (New) S/s to Chabipool -(New) S/s changed to Hengrabari		4.5	Mar'19	Feb'22	Sept'24
109			132/33kV Paltanbazar (New) S/s to Existing Paltan bazaar S/s		0.40	Mar'19	Nov'20	Nov'20
110			132/33kV Paltanbazar (New) S/s to Judges field Existing S/s		1.69 2	Mar'19	Mar'21	Sept'24
111			132/33kV Paltanbazar (New) S/s to Jail (Fancy bazaar) Existing S/s		1.19 2	Mar'19	Feb'21	Sept'24

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status / commissioning Month
112			132kV Narengi – 33 kV Bamunimaidam		4.42	Mar'19	Nov'22	Sept'24
113			132kV Narengi – 33kV Uzan Bazar		9.134	Mar'19	Aug'23	Mar'25
114			132kV Narengi – 33kV Zoo Road		8.798	Mar'19	Jan'23	Feb'25
115			33kV Bamunimaindam – 33kV Chandmari		1.482	Mar'19	Sep'22	Nov'24
116			132kV Paltan Bazar to 33kV Stadium*		3	Mar'19	Oct'21	Yet to be charged

* Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MEGHALAYA

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completi on Month	Status/ Commis sioning Month
1.	TW-01 29.06.16	Unique	Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line.		259	Jun'19 / Nov'23	Nov'23.	Nov'23
2.	TW-02 29.06.16	Unique	LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre		52	Jun'19	Dec'20	Oct'24
3.	TW-02 29.06.16	Unique	Phulbari – Ampati 132 kV D/c line		100	Jun'19	June'20	Sep'22
4.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Mynkre	100		Oct'18	Mar'23	Oct'24
5.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Phulbari	100		Oct'18	Jan'22	Apr'25
6.	SS-01 12.08.16	Neccon	132kV Ampati (Extension) Substation	0		Oct'18	Feb'21	Jan'25
7.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV Mawngap GIS	320		Mar'19	Feb'21	Oct'21
8.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong	420		Mar'19	April'21	Dec'23
9.	SS-02 06.06.16	Techno & Seiyuan	220kV Byrnihat (Killing) AIS Substation Extension	0		Mar'19	Nov'19	Nov'19
10.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Mynkre	10		Jan'19	Aug'20	Jan'25
11.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Rymbai *	5		Jan'19	Jan'21	Yet to be charged
12.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Latyrke (Sutnga)	20		Jan'19	Feb'20	May'25

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completi on Month	Status/ Commis sioning Month
13.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Byndihati	5		Jan'19	Feb'21	Mar'25
14.	DMS-01 13.07.16	Neccon	132/33KV Mynkre (New) – 33/11kV Mynkre		1.61 8	Jan'19	Sep'21	Jan'25
15.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre (New) – Rymbai *		15.8 82	Jan'19	Mar'21	Yet to be charged
16.	DMS-01 13.07.16	Neccon	132/33KV Mynke – Lumshnong		10.3 86	Jan'19	Mar'21	May'25
17.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre – Latykre (Sutunga)		11.7 11	Jan'19	Feb'20	May'25
18.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Chibinang	5		Nov'18	July'19	Sep'23
19.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Raksambre (Potamati)	5		Nov'18	Sep'19	Sep'23
20.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Rajaballa Bhaitbari *	5		Nov'18	Mar'22	Yet to be charged
21.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Phulbari S/s	10		Nov'18	Nov'19	Sep'23
22.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Trikila S/s	0		Nov'18	Nov'20	Nov'20
23.	DMS-02 27.05.16	Neccon	132/33kV Phulbari - Rajballa Bhaitbari *		25.8 1	Nov'18	Mar'21	Yet to be charged
24.	DMS-02 27.05.16	Neccon	132/33kV Phulbari – Chibinang		2.02 2	Nov'18	Jul'19	Sep'23
25.	DMS-02 27.05.16	Neccon	33/11kV Tikrila – Raksambre		11.0 1	Nov'18	Jan'21	Sep'23

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completi on Month	Status/ Commis sioning Month
26.	DMS-02 27.05.16	Neccon	132/33 KV Phulbari (New) - Phulbari (existing)		8.09	Nov'18	Feb'21	Sep'23
27.	DMS-02 27.05.16	Neccon	LILO of Tikrila - Phulbari at Phulbari (New);		0.87 8	Nov'18	Feb'21	Sep'23
28.	DMS-02 27.05.16	Neccon	Existing 33 kV Tikrila- Phulbari from tapping point to Tikrila SS *		22.0	Nov'18	Mar'22	Yet to be charged
29.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawkynew	10		Nov'18	Jun'19	Jun'19
30.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawpat	20		Nov'18	Sept'19	Nov'24
31.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawrenkneng	15		Nov'18	Feb'21	Dec'24
32.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at New Shillong	20		Nov'18	Dec'19	Jan'24
33.	DMS-03 27.05.16	Neccon	220/132/33kV New Shillong – Mawpat		13.4 26	Nov'18	Mar'21	Jun'25
34.	DMS-03 27.05.16	Neccon	33/11kV SE Falls – Mawpat *		2.33	Nov'18	Jul'21	Yet to be charged
35.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong - New Shillong		3.86 2	Nov'18	Jan'21	Jan'21
36.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong – Mawryngkneng *		22.0	Nov'18	Jan'22	Yet to be charged

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completi on Month	Status/ Commis sioning Month
37.	DMS-03 27.05.16	Neccon	LILO of exisiting Jowai- Landhongkrem Line at Mawryngkneng		0.8	Nov'18	Jan'21	Oct'19
38.	DMS-03 27.05.16	Neccon	33/11kV Jongksha- Mawkynrew		6.47 6	Nov'18	Jun'19	Jun'19
39.	DMS-03 27.05.16	Neccon	33kV Mawlyndeeep to Mawryngkeng		29	Nov'18	Sep'22	Dec'24
40.	DMS-03 27.05.16	Neccon	Extn of SE Falls 2x5 MVA to 2x10 MVA SS	20		Nov'18	Jun'19	Nov'24
41.	DMS-03 27.05.16	Neccon	Extn of 33/11kv Jongksha SS	0		Nov'18	Nov'19	Jun'19

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MIZORAM

Progress: All elements completed

SI No.	Packag e/ Date of NOA	Name of Agenc y	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ commis sioning Month
1.	TW-01 20.09.17	KSA	Lungsen – Chawngte 132 kV S/c line (charged at 33 kV)		31	Mar'20	Sep'22	May'25
2.	TW-01 20.09.17	KSA	Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer	24.99		Mar'20	Dec'21	Aug'23
3.	SS-01 02.11.17	KSA	New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer	25		Mar'20	Jul'23	May'25
4.	SS-02 13.10.17	S&W	New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer	25		May'20	Apr'22	Mar'25
5.	SS-02 13.10.17	S&W	New 132/33kV sub- station at Marpara	25		May'20	Mar'23	Apr'25
6.	SS-02 13.10.17	S&W	Chawngte – S. Bungtlang 132 kV S/c line via S. Bungtlang (to be charged at 33 kV)		34	May'20	Mar'23	Apr'24
7.	SS-02 13.10.17	S&W	132 kV S/C Lunglei- Lungsen Interconnection		0.75	Dec'18	Jun'21	Mar'25
8.	SS-02 13.10.17	S&W	West Phaileng – Marpara 132 kV S/c line on D/c tower		50	Jun'24	Jun'24	Jan'25

9.	SS-02 13.10.17	S&W	33/11 kV South Bungtlang (New) Substation S/s	6.3		May'20	Mar'21	May'24
10.	SS-02 13.10.17	S&W	Aug. 33kV West Paileng SS - addition of 2 new 33kV bays	0		May'20	Dec'20	Dec'20
11.	SS-02 13.10.17	S&W	132/33kV Lungsen (new) - Lungsen line		3.8	May'20	Jan'21	Jul'25

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MANIPUR

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
1.	Tower 31.05. 18	Shyama Power	Imphal (PG) - Ningthoukhong 132 kV D/c line (33 km)		64	Nov'20	Mar'21	Mar'21
2.			Renovation of Yurembum – Karong - Mao (Manipur- Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 km)		91	Nov'20	Dec'21	Dec'21
3.			LILO of Yurembam (Imphal- State) – Karong 132 kV line at Gamphajol (1.4 Kms)		1.5	Nov'20	Sep'19	Sep'19
4.			Stringing of Yaingangpokpi - Kongba 132kV line (2 nd ckt) (33 km)		32	Nov'20	Dec'19	Dec'19
5.			Stringing of Kakching - Kongba 132kV line (2 nd ckt) (45 km)		45	Nov'20	Jan'20	Jan'20
			LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 km)		-	Nov'20	Scope Deleted	Scope Deleted
6.			Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 km)		21	Nov'20	Apr'23	May'24

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
7.	SS-01 03.01. 18	Sterling & Wilson	2x20 MVA, 132/33 kV Gamphajol new sub-station	40		May'20	Feb'22	Apr'25
8.			Augmentation of Ningthoukhong by addition of 2 nd transformer	20		May'20	Jan'22	Jan'22
9.			132kV Imphal (PG) (Extension) Substation.	0		May'20	May'20	Jan'25
10.	SS-02 08.12. 17	Shyama Power	Augmentation of Kongba by addition of 3 rd transformer + 2 Line Bays:	20		Nov'20	Oct'20.	Oct'20.
11.			132kV Kakching (Extension) Substation	0		Nov'20	Oct'19	Oct'19
12.			132kV Yaingangpokpi (Extension) Substation	0		Nov'20	Nov'19	Nov'19
13.			132/33kV Ukhrul (Augmentation) Substation	12.5		Nov'20	Feb'21	Feb'21
14.	SS-03 03.01. 18	Sterling & Wilson	Extension of Rengpang SS	0		Jun'20	Dec'20	Dec'20
15.			Augmentation of Jiribam by addition of 2 nd transformer	10		Jun'20	Aug'21	Dec'24
16.			132/33 kV Tamenglong (New) Substation	20		Jan'20	Nov'24	Nov'24
17.	DSM- 01 03.03. 17	Winpower	33/11 kV new sub-station at Hiyangthang	6.3		Nov'19	Dec'19	Dec'19
18.			33/11 kV new sub-station at Andro	6.3		Nov'19	May'20	May'20
19.			33/11 kV new sub-station at Pishum	20		Nov'19	Mar'21	Mar'21

SI No.	Packa ge/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completi on Month	Status/ commis sioning Month
20.			33/11 kV new sub-station at New Keithelmanbi	10		Nov'19	Feb'20	Feb'20
21.			33/11 kV new sub-station at Top Khongangghong	10		Nov'19	Feb'20	Feb'20
22.			Extn. of 33/11 kV Langdum S/s	0		Nov'19	Oct'19	Oct'19
23.			Extn. of 33/11 kV Mongsangei S/s	0		Nov'19	Jul'19	Jul'19
24.			Extn. of 33/11 kV Iroisemba S/s	0		Nov'19	Jul'19	Jul'19
25.			Extn. of 33/11 kV Porompat S/s	0		Nov'19	Jun'19	Jun'19
26.			Thoubal (Augmentation)	5		Nov'19	May'19	May'19
27.			Wangjing (Augmentation)	3.15		Nov'19	Aug'19	Aug'19
28.			Leimakhong (Augmentation)	10		Nov'19	May'19	May'19
29.			Kangpokpi (Augmentation)	3.15		Nov'19	Sep'19	Sep'19
30.			33/11 kV new sub-station at Lamphel (2x10 MVA)	20		Nov'19/ May'24	Mar'25	Mar'25
31.			33/11 kV new sub-station at Takyel (2x5 MVA)	10		Nov'19/ May'24	Mar'25	Mar'25
32.			LILO of Mongsangei to Kakwa at Pishum Sub-Station			Nov'19	Feb'21	Feb'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
33.			Mongsangei to hiyangthang		4.8	Nov'19	Dec'19	Dec'19
34.			LILO of Yurembum-Noney line at Keithelmanbi		3.4	Nov'19	Feb'20	Feb'20
35.			Iroisemba S/s to Lamphel S/s		4.8	Nov'19	Dec'21	Dec'21
36.			Existing Iroisemba (Yuremabam) SS to Takyel		3.8	Nov'19	Dec'22	Apr'24
37.			Top Khongnangkhong to Porompat		3.28	Nov'19	Feb'20	Feb'20
38.			Andro to Langdum S/s		5	Nov'19	May'20	May'20
39.	DMS-02 16.12.16	Winpower	33/11 kV New Substation at Kwakta	6.3		Nov'19	Dec'19	Dec'19
40.			33/11 kV New Substation at Leimapokpam	10		Nov'19	Jan'20	Jan'20
41.			Ningthoukhong (Augmentation)	10		Nov'19	Jun'19	Jun'19
42.			Yaingangpokpi (Augmentation)	10		Nov'19	Sep'19	Sep'19
43.			Nambol (Augmentation)	5		Nov'19	May'19	May'19
44.			Khwairakpan (Augmentation)	3.15		Nov'19	May'19	May'19
45.			Moirang Khunou (Augmentation)	10		Nov'19	Sep'19	Sep'19
46.			Jiribam (Augmentation)	20		Nov'19	Sep'19	Dec'24
47.			Khoupum (Augmentation)	10		Nov'19	Oct'19	Oct'19
48.			Tamenglong (Augmentation)	5		Nov'19	Sep'19	Sep'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
49.			Extn. of Nambol (bay addition) S/s	0		Nov'19	Jun'19	Jun'19
50.			Extn. of Existing Moriang S/s	0		Nov'19	Jul'19	Jul'19
51.			Moirang to Kwakta		6.33	Nov'19	Dec'19	Dec'19
52.			Existing Nambol S/s to Leinmapokpan		6.286	Nov'19	Jan'20	Jan'20
53.	DMS-03 18.03.16	Siddart ha	33/11 kV New Substation at Porompat	10		Dec'18	Jun'19	Jun'19
54.			33/11 kV New Substation at Thangal	6.3		Dec'18	Dec'19	Dec'19
55.			Aug. of Existing 33/11kV Khuman Lampak	30		Dec'18	Jan'19	Jan'19
56.			Extn. of Existing 33/11kV Khoupom	0		Dec'18	Apr'19	Apr'19
57.			1x5 MVA. Napetpalli (Augmentation)	5		Dec'18	Nov'18	Nov'18
58.			1x3.15 MVA Kamjong (Augmentation)	3.15		Dec'18	Jun'19	Jun'19
59.			1x3.15 MVA Saikul (Augmentation)	3.15		Dec'18	Dec'18	Dec'18
60.			1x3.15 MVA New Chayang (Augmentation)	3.15		Dec'18	Nov'18	Nov'18
61.			1x3.15 MVA Litan (Augmentation)	3.15		Dec'18	Jan'19	Jan'19
62.			Sanjenbam to Porompat		3.59	Dec'18	Jun'19	Jun'19
63.			Existing Khoupom to Thangal		42.825	Dec'18	Jan'21	Jan'21
64.			33/11 kV New S/s at Sanjenbam	10		Dec'18	Jul'19	Jul'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
65.	DMS-04 18.03.16	Siddhartha	33/11 kV New S/s at Tuilaphai	6.3		Dec'18	Dec'18	Dec'18
66.			Extn. of Existing 33/11kV Napetpalli S/s	0		Dec'18	Dec'18	Dec'18
67.			1x5 MVA Karong (Augmentation)	5		Dec'18	Dec'18	Dec'18
68.			1x3.15 MVA Tadubi (Augmentation)	3.15		Dec'18	Dec'18	Dec'18
69.			1x3.15 MVA Maram (Augmentation)	3.15		Dec'18	Feb'19	Feb'19
70.			LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai		0.342	Dec'18	Dec'18	Dec'18
71.			Existing Napetpalli to Sanjemba		7.472	Dec'18	Jun'19	Jun'19

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

NAGALAND

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ Commis sioning Month
1.	TW-01 20.09.17	Shyama Power	New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower		87	Jun'19	Sept'22	Feb'25
2.	TW-05 21.09.17	Shyama Power	New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line		28	Jun'19	Feb'22	May'24
3.	TW-06 31.05.18	Shyama Power	Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c *		51	Dec'20	Feb'23	Aug'25
4.			LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak Works		1.6	Dec'20	Oct'20	Jun'22
5.			Tuensang – Longleng 132 kV S/c on D/c line (\$)		29	Dec'20	Jan'23	Aug'25
6.			LILO of Kohima – Wokha 132 kV S/c line at New Kohima		18	Dec'20	Mar'21	May'24
7.			LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero		6	Dec'20	Nov'20	Dec'21
8.	SS-01 05.12.17	Techno Electric	2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction)	50		Apr'20	Jun'21	Jun'22

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ Commis sioning Month
9.			2x10 MVA, 132/33 kV new sub-station at Longleng (\$)	20		Apr’20	Dec’22	Ready to be charged
10.	SS-02 30.11.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Zunheboto (\$)	50		Apr’20	Mar’23	Ready to be charged
11.			132kV Tuensang Substation Extension*	15		Dec’24/ Sep’25	Land acquisition : 100% Civil work: 85% Equipment received : 100% Equipment erected : 70%	
Remark: The upgradation works of Tuensang substation was to be done originally by DoP, Nagaland. Due to paucity of funds with DoP, Nagaland, the proposal to upgrade existing 66/33kV Tuensang Substation to 132/33 kV level under NERPSIP was agreed technically by CEA in the meeting dated 30-05-2019. Despite several discussions at various levels, work could not commence due to space constraints and non-inclusion of upgradation works in RCE as RCE was submitted earlier. MoP vide letter dated 7th Jan’22, communicated the concurrence/ approval to take-up the work with additional cost and additional time of 2 years. Critical Issues (If any): Due to reluctance of vendors in bidding process owing to tough area and limited scope of work, award of package delayed. Package awarded in Aug’23 and expected completion is Sep’25. Soil investigation & Contouring done. Demolition work of the existing structure done. Tower & equipment foundation- completed, Equipment erection under progress, CRB: finishing work WIP, GIS erection work in progress.								
12.			132kV Mokokchung (State) Substation Extension	0		Apr’20	Nov’20	Dec’22

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ Commis sioning Month
13.			220kV Mokokchung (POWERGRID) Substation Extn	0		Apr'20	Apr'21	Dec'22
14.	SS-03 14.12.17	Shyama Power	2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima	50		Dec'19	Sep'21	May'24
15.			220/132kV New Kohima Substation (bays extension)	0.0		Dec'19	Nov'20	May'24
16.	SS-04 13.12.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Pfutsero *	50		Apr'20/ Oct'25	Land acquisition : 100% Civil work: 87% Equipment received: 96% Equipment erected: 94% Major sinking in the adjacent highway has hindered the commissioning of the substation. Portion of 5m retaining wall had collapsed after heavy downpour. Recommendations have been received from IIT Guwahati which are being implemented. Gabion wall work has been completed as an interim measure.	
17.			1x25 MVA, 132/33 kV transformer at Wokha (extension)	25		Apr'20	Nov'20	Jan'22

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ Commis sioning Month
18.	DMS-01 12.02.18	Techno & Raushe ena	33/11 kV New S/s at Longtho	10		Jan'20	Feb'21	May'22
19.			33kV Bay extension at Longnak	0		Jan'20	Nov'20	Jan'22
20.			Augmentation of 33kV Changtongya S/s	5		Jan'20	Jan'21	Feb'22
21.			Augmentation of 33kV Mangkolemba S/s	5		Jan'20	Nov'20	Jan'22
22.			Existing 33 kV Mok - Mariani line to prop. 33/11 kV Longtho S/s		1.2	Jan'20	Dec'20	May'22
23.			Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s		5	Jan'20	Aug'21	Dec'24
24.			LILO of Existing 33kV Mok -Mariani line at Exist. 33/11 kV Longnak S/s		0.198	Jan'20	Nov'20	Jan'22
25.			33/11 kV New S/s at Mokokchung Town Power House	20		Jan'20	Sept'22	Feb'25
26.	DMS-02 11.01.18	Techno & Raushe ena	33/11 kV New S/s at Mokochung Town Hospital Area	10		Jan'20	Jul'21	Jan'25
27.			33/11 kV New S/s at Zunheboto south point	10		Jan'20	Jan'21	Mar'22

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ Commis sioning Month
28.			33kV Bay extension at Mokokchung	0		Jan'20	Jan'21	Jan'21
29.			33kV Bay extension at Suruhuto	5		Jan'20	Mar'21	Feb'22
30.			33kV Bay extension at Akuloto	0		Jan'20	Jan'21	Feb'22
31.			33kV Bay extension at Pughoboto	0		Jan'20	Nov'20	Feb'21
32.			33kV Bay extension at Torogonyu	0		Jan'20	Dec'20	Dec'20
33.			Chukitong Existing S/s - Capacity Augmentation	5		Jan'20	Jan'21	Jan'22
34.			Tseminyu Existing S/s - Capacity Augmentation	5		Jan'20	Apr'21	Jan'22
35.			Wokha Power House Existing S/s - Capacity Augmentation	5		Jan'20	Mar'21	Jan'22
36.			Chukitong Existing S/s - Capacity Augmentation	5		Jan'20	Jan'21	Jan'22
37.			Tseminyu Existing S/s - Capacity Augmentation	5		Jan'20	Apr'21	Jan'22

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ Commis sioning Month
38.			Wokha Power House Existing S/s - Capacity Augmentation	5		Jan'20	Mar'21	Jan'22
39.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Power House		7.4	Jan'20	Aug'23	Apr'24
40.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Hospital Area		9.2	Jan'20	Nov'21	Nov'21
41.			New 132/33kV Zunheboto S/s to New 33/11kV S/s Zunheboto South Point		6	Jan'20	Feb'21	Feb'21
42.			Existing 33/11kV Suruhuto S/s to Exist. 33/11kV S/s Akuloto		23.3	Jan'20	Aug'21	Feb'25
43.			Existing 33/11kV Pughoboto S/s to Exist. 33/11kV S/s Torogonyu		10.51 4	Jan'20	Mar'21	March'22
44.	DMS-03 22.09.16	Sterling & Wilson	33/11 kV New S/s at Lalmati	10		Dec'18	Jun'19	Jun'19
45.			33/11 kV New S/s at Zhadima (New Kohima)	5		Dec'18	Oct'20	Nov'20
46.			33/11 kV New S/s at Pfutsero	10		Dec'18	Dec'20	May'22

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Compl etion Month	Status/ Commis sioning Month
47.			Botsa (Augementation)	5		Dec'18	Jul'19	Jul'19
48.			Chakabhama (Augementation)	5		Dec'18	May'19	May'19
49.			ITI Kohima (Augementation)	20		Dec'18	Sep'19.	Sep'19
50.			33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/s		5.5	Dec'18	Mar'21	Sep'23
51.	DMS-04 22.09.16	Sterling & Wilson	33/11 kV New S/s at Padam Pukhri	20		Dec'18	Mar'21	April'23
52.			33/11 kV New S/s at Tizit	10		Dec'18	Dec'19.	Dec'19
53.			Extn. of Existing 33/11kV Nagarjan	0		Dec'18	Dec'19	Mar'23
54.			Industrial Estate SS (Augementation)	10		Dec'18	Mar'19	Sep'21
55.			Refferal Hospital SS (Augementation)	10		Dec'18	Nov'20	Nov'20
56.			Existing 132/66/33 kV Nagarjan S/s to new 33/11 kV S/s Padampukhri	0	6.152	Dec'18	Dec'21	Mar'23

* - Elements are yet to be commissioned.

- Elements are partially charged
\$ - Elements are ready to be charged

TRIPURA

Progress:

S. No.	Packag e	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Comple tion Month	Status/ Commis sioning Month
1.	TW-01 01.12.17	EMC	Udaipur - Bagafa 132 kV D/C line		63.81 4	Feb'20	Mar'22	Mar'22
2.			Bagafa – Belonia 132 kV D/C line		25.82 2	Feb'20	Aug'21	Jan'23
3.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end		2.501	Feb'20	Mar'21	Dec'24
4.			Bagafa – Satchand 132 kV S/c on D/C line		29.63 6	Feb'20/ Oct'24	Oct'24	Oct'24
5.	TW-02		Rabindra Nagar – Rokhia 132 kV D/C line		44.32 6	Feb'20	Dec'21	Sept'22
6.			LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar (\$)		5.734	Feb'20	Feb'21	Ready for charging
7.			Belonia – Sabroom 132 kV D/C line		77.63	Feb'20	Dec'22	Jul'24
8.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end		1.311	Feb'20	Nov'20	Jan'25
9.			Rabindra Nagar – Belonia 132 kV D/C line		123.4 98	Feb'20/ Oct'23	Oct'23	Jan'25
10.	TW-03		LILO of Ambassa – P. K. Bari 132 kV S/C at Manu		0.69	Feb'20	Nov'20	Sept'24

S. No.	Package	Name of Agency	Name of line/substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
11.			Kailasahar – Dharmanagar 132 kV D/C line		43.558	Feb'20	Feb'23	Oct'24
12.			LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur		2.438	Feb'20	Jan'21	Aug'21
13.			Udaipur- Amarpur 132 kV D/C line		30.59	Feb'20	Mar'21	Sept'24
14.			132kV Interconnection portion from Manu (Old) S/s to Manu (New) S/s for charging of 132kV Manu - Chawmanu TL		3.195	Feb'20	Mar'21	Sept'24
15.	SS-01 04.11.16	SPML	2x31.5 MVA, 132/33 kV new sub-station at Satchand	83		Oct'19	Sept'21	Mar'25
16.			2x31.5 MVA, 132/33 kV new sub-station at Sabroom	83		Oct'19	Oct'21	Feb'25
17.			2x50 MVA, 132/33 kV new sub-station at Belonia	120		Oct'19	Nov'21	Jun'25
18.			2x50 MVA, 132/33 kV new sub-station at Bagafa	120		Oct'19	Oct'21	Nov'23
19.	SS-02 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar	120		Oct'19	Aug'21	Jan'22
20.			2x50 MVA, 132/33 kV new sub-station at Gokulnagar (\$)	120		Oct'19	Mar'21	Ready for charging

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
21.			Augmentation of Udaipur sub-station	120		Oct'19	July'21	Jan'21
22.			Augmentation of Jirania sub-station	83		Oct'19	Sept'20	June'25
23.			132/33/11 kV Rokhia (Extn) Substation	0.00		Oct'19	Oct'20	Jan'22
24.	SS-03 04.11.1 6	SPML	2x50 MVA, 132/33 kV new sub-station at Manu	120		Oct'19	Oct'20	July'25
25.			2x31.5 MVA, 132/33 kV new Substation at Amarpur	83		July'24	Jul'24	Jul'24
26.			2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara)	83		Oct'19	Feb'21	Aug'21
27.			Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar	120		Oct'19	Mar'23	Aug'25
28.			Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room	51.5		Oct'19	Feb'21	Dec'22
29.			Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV	83		Oct'19	Nov'21	Jan'25

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
			transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room					
30.			132/33/11 kV Dharmanagar (Extn.) Substation	0.00		Oct'19	Aug'21	Feb'25
31.	DMS-01 22.12.17	Techno fab	LILO of existing Tirthamukh - Silachari line at Karbook		0.14	Nov'19	Jan'20	Aug'21
32.			LILO of existing Jolaibari - Bagafa line at Muhuripur (#)		15.15	Nov'19	Jan'23	Partially Charged
33.			Dalak (Chelagang) - Amarapur line		16.63	Nov'19	Oct'21	Oct'24
34.			33/11 kV Belonia-Chittamara		8.32	Nov'19	Aug'21	Sept'24
35.			Dalak (Chelagang) - Jatanbari		8.2	Nov'19	Jan'22	Jul'25
36.			Garjee to Chittamara		13.75	Nov'19	Dec'21	Jan'25
37.			Udaipur to Maharani		5.840	Nov'19	July'21	Jan'22
38.			Garjee-Maharani		19.81	Nov'19	Oct'21	Jul'24
39.			132/33kV Amarapur-Chechua *		19.77	Nov'19	Mar'22	Yet to be charged
40.			33/11 kV New S/s at Karbook	10		Nov'19	Nov'20	July'21
41.			33/11 kV New S/s at Muhuripur	10		Nov'19	Mar'23	Apr'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
42.			33/11 kV New S/s at Dalak (Chelagang)	10		Nov'19	Mar'22	Oct'24
43.			33/11 kV New S/s at Maharani	10		Nov'19	July'21	April'22
44.			33/11 kV New S/s at Chittamara	10		Nov'19	Sept'23	Apr'25
45.			33/11 kV New S/s at Chechua (#)	10		Nov'19	Nov'22	Partially charged
46.			33/11 kV New S/s at Garjee	10		Nov'19	Sept'21	Mar'25
47.			33 kV Joliabari S/s (Cap. Aug.) (#)	15		Nov'19	Jan'22	Partially Charged
48.			33 kV Rani S/s (Cap. Aug.)	10		Nov'19	Oct'21	Oct'24
49.			33 kV S/s extension at Jatanbari	0		Nov'19	July'21	Jan'23
50.			33 kV S/s extension at 132/33kV Udaipur (existing)	0		Nov'19	May'21	Jan'22
			33 kV S/s extension at Belonia			Nov'19	Scope Deleted	Scope Deleted
51.	DMS-02 20.01.17		Sabroom – Manughat		12.83	Nov'19	Feb'22	May'25
52.			Manughat - Srinagar		16.23	Nov'19	Sept'22	Aug'25
53.			Satchand – Srinagar *		17.64	Nov'19	Dec'21	Yet to be charged

S. No.	Packag e	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Comple tion Month	Status/ Commis sioning Month
54.			Tapping point on existing Belonia - Hrishyamukh to Srinagar *		15.32	Nov'19	Dec'21	Yet to be charged
55.			Satchand - Rupaichari		6.92	Nov'19	Mar'21	Dec'24
56.			Rajnagar – Ekinpur		15.92	Nov'19	Mar'22	Aug'25
57.			LILO of existing Belonia - Rajnagar line at Barpathari		9.63	Nov'19	Dec'21	Jul'25
58.			Jolaibari - Silachari *		25.87	Nov'19	Jan'23	Yet to be charged
59.			Jolaibari - Satchand		15.96	Nov'19	Jun'21	Jan'25
60.			Rupaichari – Sabroom		14.58	Nov'19	Feb'22	Aug'25
61.			LILO of existing Surajmaninagar - Takarjala line at Gabardi		1.440	Nov'19	Jan'20	Aug'21
62.			33/11 kV New S/s at Srinagar *	10		Nov'19	Mar'23	Yet to be charged
63.			33/11 kV New S/s at Gabardi	10		Nov'19	Jan'20	Aug'21
64.			33/11 kV New S/s at Rupaichari *	10		Nov'19	Feb'21	Yet to be charged
65.			33/11 kV New S/s at Ekinpur #	10		Nov'19	Mar'22	Partially charged
66.			33 kV S/s extension & Augmentation at Rajnagar	10		Nov'19	Oct'21	Oct'23
67.			33 kV S/s extension at Silachari	0.00		Nov'19	Apr'21	Sept'24

S. No.	Packag e	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Comple tion Month	Status/ Commis sioning Month
68.			33 kV Hrishyamukh S/s (Cap. Aug.) (#)	10		Nov'19	Jan'20	Partially Charged
69.			33/11 kV New S/s at Manughat (#)	10		Nov'19/ Dec'24	Dec'24	Partially Charged
70.			33/11 kV New S/s at Barpathari	10		Nov'19/ Aug24	Feb'25	Feb'25
Remark: Work held up due to forest & wild life (0.22 ha.) involvement. Stage-I approval obtained on 04.03.20. Stage-II clearance (conditional) has been issued by RMoEF Shillong on 18.03.2021. Working permission received on 10.05.2021.								
71.	DMS-03 22.12.17		33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/s to tapping point of Badharghat-Jangalia line.		2.3	Nov'19	Oct'21	Mar'24
72.			33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/s to Gokulnagar new 132/33kV S/s		2.47	Nov'19	Oct'21	Sept'24
73.			33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/s to tapping point of Badharghat-Jangalia line.		0.330	Nov'19	Dec'21	Sept'23
74.			132/33kV Gokul Nagar (Proposed) to Golaghati		18.480	Nov'19	Dec'21	Dec'21
75.			Takarjala existing 33/11kV S/s to Golaghati		8.57	Nov'19	Jul'21	Jul'25

S. No.	Packag e	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Comple tion Month	Status/ Commis sioning Month
76.			Proposed Gokul Nagar 132/33kV S/s to Durganagar		7.023	Nov'19	May'21	Jan'25
77.			Madhupur existing 33/11kV S/s to Durganagar		10.62	Nov'19	Jul'21	Jun'25
78.			Kathalia Existing 33/11kV S/s to Nidaya		9.488	Nov'19	Apr'21	Jul'24
79.			Melagarh Existing 33/11kV S/s to Nalchar		6.801	Nov'19	May'21	Oct'23
80.			Bishramganj Existing 33/11kV S/s to Nalchar		9.144	Nov'19	May'21	Jul'24
81.			Proposed Gokul Nagar 132/33kV S/s to tapping at Madhupur to Jangalia Line		0.08	Nov'19	Feb'21	Jan'25
82.			Bishramganj 33/11kV S/s to Jangalia *		15.250	Nov'19	Apr'22	Yet to be charged
83.			33/11 kV New S/s at Sekerkote	10		Nov'19	Feb'22	Mar24
84.			33/11 kV New S/s at Golaghati	10		Nov'19	Sept'22	Sept'23
85.			33/11 kV New S/s at Durganagar	10		Nov'19	Jan'23	Feb'25
86.			33/11 kV New S/s at Nidaya	10		Nov'19	Mar'22	Jul'24
87.			33/11 kV New S/s at Nalchar	15		Nov'19	Mar'22	Oct'23

S. No.	Package	Name of Agency	Name of line/substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
88.			33kV S/s Takarjala - Capacity Augmentation	10		Nov'19	Nov'22	Apr'23
89.			33kV S/s Madhupur - Capacity Augmentation & extension	5		Nov'19	Oct'22	July'23
90.			33kV S/s Melaghar - Capacity Augmentation (#)	15		Nov'19	Jul'21	Partially Charged
91.			33 kV S/s Kathalia - Capacity Augmentation	15		Nov'19	May'21	Sept'22
92.			33 kV S/s extension at Bishramhanj-	0		Nov'19	July'21	Sept'24
93.			33 kV S/s extension at Jangalia	0		Nov'19	July'21	Nov'24
94.			Rajnagar Existing 33/11kV S/s to Nidaya		17.34	Oct'19	Nov'21	May'25
95.			132/33kV S/s Mohanpur - Barkathal		9.58	Oct'19	Mar'22	Nov'24
96.			33/11kV S/s Lembucherra -Bamutia		5.730	Oct'19	Apr'21	May22
97.			Champak Nagar- ADC Head Qtr		10.760	Oct'19	Aug'21	May22
98.	DMS-04 20.01.17		Existing 132/33kV S/s Dhalabil –Khowai		6.890	Oct'19	Aug'21	Oct'23
99.			33/11kV S/s Hezamara-Simna		11.300	Oct'19	Jan'21	April'21
100.			Jirania -ADC Head Qtr.		3.550	Oct'19	Jan'21	Feb'22

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
101.			Hezamara -Barkathal		11.640	Oct'19	May'21	Oct'23
102.			Durjoynagar –Bamutia *		10.690	Oct'19	Jan'22	Yet to be charged
103.			Hezamara- Dhalabil *		21.430	Oct'19	Apr'22	Yet to be charged
104.			Ampura S/s (under RGGVY) - Khowai (#)		15.890	Oct'19	Mar'22	Partially Charged
105.			Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna		14.523	Oct'19	Mar'22	Sept'24
106.			132/33kV Jirania (existing) to Champak Nagar *		6.500	Oct'19	Dec'21	Yet to be charged
107.			132/33kV Teliamura (existing) to Taidu		13.46	Oct'19	Jan'22	Apr'25
108.			Chechua to Taidu *		16.200	Oct'19	Apr'22	Yet to be charged
109.			LILO of existing Agartala - Mohanpur line at Lembucherra		0.500	Oct'19	Jan'21	Jan'25
110.			LILO of existing Khayerpur - Jirania line at Ranirbazar		0.2	Oct'19	Jan'21	Nov'24
111.			LILO of existing Ambassa-Teliamura line at Mungiakami		13.8	Oct'19	Dec'21	Dec'24
112.			33/11 kV New S/s at Khowai	15		Oct'19	Aug'21	Oct'23

S. No.	Packag e	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Comple tion Month	Status/ Commis sioning Month
113.			33/11 kV New S/s at Simna	10		Oct'19	Feb'21	Aril'21
114.			33/11 kV New S/s at Barkathal	10		Oct'19	Mar'21	Oct'23
115.			33/11 kV New S/s at Bamutia	10		Oct'19	April'21	May'22
116.			33/11 kV New S/s at Lembucherra	10		Oct'19	Jan'22	Dec'24
117.			33/11 kV New S/s at Champak Nagar	10		Oct'19	Mar'21	May'22
118.			33/11 kV New S/s at Ranirbazar	15		Oct'19	Mar'22	Feb'25
119.			33/11 kV New S/s at ADC Head Qtr	15		Oct'19	Aug'21	Feb'22
120.			33/11 kV Mungiakami S/s	10		Oct'19	Sep'21	Dec'24
121.			33/11 kV Taidu S/s (#)	10		Nov'19	Jul'23	Partially charged
122.			33 kV S/s extension at 132/33 kV S/s Dhalabil	0		Oct'19	Jun'21	Jan'23
123.			33 kV S/s extension at 33/11 kV S/s Durjoynagar	0		Oct'19	Jan'21	Nov'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
			33 kV S/s extension at Jirania	0		Oct'19	Scope deleted	Scope deleted
124.			33 kV S/s extension & Cap. Aug. at Hezamara	10		Oct'19	Oct'18	Oct'18
125.			33 kV S/s extension at Ampura	0		Oct'19	Jan'21	Aug'24
126.			33 kV S/s extension at Teliamura	0		Oct'19	Feb'21	Aug'24
127.			33 kV Khayerpur S/s (Cap. Aug)	7.5		Oct'19	Aug'21	June'22
128.	DMS-05 22.02.17		Ambassa existing 132/33kV S/s to Jawahar Nagar		5.19	Nov'19	Jul'21	Jun'25
129.			LILO of existing Chhamanu-Manu line at Chailengta		1.830	Nov'19	Jan'21	Mar'24
130.			Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera *		18.960	Nov'19	Dec'22	Yet to be charged
131.			Proposed Manu 132/33 kV S/s to Dhumachera		2.96	Nov'19	Apr'21	Dec'24
132.			33 KV Line from Proposed Manu 132/33kV S/s to 82 Mile *		11.426	Nov'19	Mar'22	Yet to be charged
133.			P K Bari Existing 132/33kV S/s to 82 Mile		8.11	Nov'19	Jan'22	Apr'25

S. No.	Packag e	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Comple tion Month	Status/ Commis sioning Month
134.			Kalaisahar - Tilla Bazar *		10.000	Nov'19	Jan'22	Yet to be charged
			Proposed Manu 132/33kV S/s to tapping at Chawmanu - Manu line			Nov'19	Scope deleted	Scope deleted
135.			33kV S/C line-I from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s		9.490	Nov'19	Jan'22	Dec'24
136.			33kV S/C line-II from Salema 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s*		15.68	Nov'19	Dec'21	Yet to be charged
137.			33/11 kV New S/s at Jawahar Nagar	10		Nov'19	Mar'22	July25
138.			33/11 kV New S/s at Chailengta	10		Nov'19	Mar'22	Mar'24
139.			33/11 kV New S/s at 82 mile	10		Nov'19	Feb'22	Apr'25
140.			33/11 kV New S/s at Durga Chowmohani	10		Nov'19	Feb'22	Dec'24
141.			33/11 kV New S/s at Dhumachhera	10		Nov'19/ Dec'24	Jan'25	Jan'25
142.			33/11 kV New S/s at Tilla Bazar (#)	10			Nov'23	Partially charged
143.			33 kV S/s extension at 132/33 kV S/s P K Bari	0		Nov'19	June'21	Nov'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
144.			33 kV S/s extension at Kalaisahar	0		Nov'19	May'21	Sept'24
145.			33 kV S/s Gandacherra S/s (Cap. Aug)	5		Nov'19	Nov'21	Dec'22
146.			33 kV S/s Salema S/s (Cap. Aug)	5		Nov'19	Jan'22	April'2
147.			33 kV S/s Rangrung S/s (Cap. Aug)	10		Nov'19	Mar'21	April'23
148.			Chamanu S/s	0		Nov'19	Oct'21	Oct'23
149.	DMS-04		Reconductoring of Dhalabil to Kalyanpur *		17.54	Yet to be charged.	In 7th PSC meeting of 31.01.2020 it was agreed that 3 Nos. priority lines near Agartala city will be constructed as new lines (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a decision can be made for selection of the existing corridors which would require	
150.	DMS-04		Mohanpur to Agartala (18.24)		18.24	Feb'25		
151.	DMS-04		33kV Jirania - Khayerpur new line (in place of Reconductoring)- 13.25 km *		13.25	Apr'22		

S. No.	Package	Name of Agency	Name of line/substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
	DMS-02		Reconductoring of Belonia - Rajnagar		-	To be deleted	new lines (with steel poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. It has been approved in the 9 th PSC meeting dated 14.08.2021 to delete 12 reconductoring lines.	
	DMS-02		Reconductoring of Belonia - Hriyshmukh		-	To be deleted		
	DMS-03		Reconductoring of Badarghat to Jangalia		-	To be deleted		
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Kathlia		-	To be deleted		
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Melaghar		-	To be deleted		
	DMS-03		Reconductoring of Badharghat to SM Nagar		-	To be deleted		
	DMS-03		Reconductoring of SM Nagar to Takarjala		-	To be deleted		
	DMS-04		Reconductoring of Teliamura to Kalyanpur		-	To be deleted		
	DMS-04		Reconductoring of Mohanpur to Hezamara		-	To be deleted		
	DMS-05		Reconductoring of Ambassa to Teliamura		-	To be deleted		
	DMS-01		Reconductoring of Julaibari to Bagafa		-	To be deleted		
	DMS-01		Reconductoring of Silachari to Tirthamukh		-	To be deleted		

- * - *Elements are yet to be commissioned.*
- # - *Elements are partially charged*
- \$ - *Elements are ready to be charged*

Financial Status of NERPSIP as on 31.08.2025:

Sl. No.	Particulars	Project head (In Crs.)	Other than Project cost (in Crs.)	Total (in Crs.)
1	Total released funds till Aug'25	Rs. 4,773.51	Rs. 609.00	Rs. 5,382.51
2	Total Amount spent as on Aug'25	Rs. 4,733.55	Rs. 543.69	Rs. 5,277.24
3	Amount available as on Aug'25	Rs. 39.96	Rs. 65.31	Rs. 105.27

State-wise Expenditure till Aug'25:

(Figures in Rupees Crores)

State	Expenditure
Assam	1,413.36
Manipur	503.10
Meghalaya	922.07
Mizoram	247.31
Nagaland	812.57
Tripura	1,378.83
TOTAL	5,277.24

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Presently, only 05 out of 20 districts of Arunachal Pradesh are connected to transmission network at 220/132 kV. The 33 kV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 Sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen the 132 kV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66 kV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 01 new 220 kV Sub-station, 32 new 132 kV Sub-stations, 11 Substations of 66 kV and 70 Substations of 33 kV, 2031 km of transmission lines (220, 132 and 66 kV) and 1602 km of transmission lines (33 kV). The project is being implemented through POWERGRID.

General Details:

Date of Govt. approval	: Oct'14
Implementing Agency	: POWERGRID
Estimated Cost (Rs. Crs)	: 4754.42 Cr.
Revised cost (Rs. Crs)	: 9129.32 Cr. (Approved in Mar'21)
Funding	: GOI
Approved Completion schedule	: Mar'27

Summary:

Total Elements Sanctioned (Nos.)	Elements Completed
294 (Sikkim-55, Arunachal-239)	186 (Sikkim-41, Arunachal-145)

Element wise progress:

State	Transmission lines (in Nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	36	08	--	--	74	34
Sikkim	05	03	04	03	19	16	--	--
Total	05	03	40	11	19	16	74	34

State	New Substation or Augmentation work (in nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	39	37	--	--	90	66
Sikkim	02	01	06	03	19	15	--	--
Total	02	01	45	40	19	15	90	66

Voltage wise details

Voltage (kV)	ckm			MVA			Substations		
	Target	Completed	Balance	Target	Completed	Balance	Target	Completed	Balance
220	174	71	103	200	0	200	02	01	01
132	1707	251	1456	1104	824	280	45	39	06
66	150	129	21	140	100	40	19	15	04
33	1602	509	1093	465	345	120	90	65	25
Sub-total	3633	960	2673	1909	1269	640	156	120	36

Arunachal Pradesh

Total no. of Packages: 38 No. of Awarded Packages: 38

SN	Packages	Description	Remarks
1.	23 (TW-01 TW-02, TW-03, TW-05, TW-06, TW-09, TW-10, TW-11, TW-12, TW-13, TW-19, TW-21, TW-24, TW-26, TW-29B, TW-30B, TW-31, TW-32B, OPGW-Supply, OPGW-Erection, Telecom, TW-32B, Pile fdn)	Transmission Lines	23 packages: Awarded
2.	06 (SS-01A, SS-01B, SS-02 to SS-05)	Sub-Stations	06 packages: Awarded
3.	09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C)	Distribution System	09 packages: Awarded

Status of projects:

Type of Elements	Nos. of Elements				Completed as on Aug'25				Balance
	Phase-I	Additional	Phase-II	Total	Phase-I	Additional	Phase-II	Total	
EHV S/S	18		09	27	17		08	25	02
EHV Extension	06	01	05	12	06	01	05	12	--
EHV TL	20		16	36	08		00	08	28
DMS S/S	46		24	70	42		05	47	23
DMS Extension	07	01	12	20	07	01	11	19	01
DMS TL	44	05	25	74	26	04	04	34	40
Total	141	07	91	239	106	06	33	145	94

Compensation Assessment & Disbursement Status in EHV Lines

	Phase-I		Phase-II		Total	
	USF	RF	USF	RF	USF	RF
Total locations	1296	992	2446	353	3742	1345
Assessment done	1296	769	2043	332	3339	1101
Demand Note received	1296	580	1980	14	3276	594
Payment done	1258	283	1852	14	3110	297
Disbursement done	1173	267	1302	14	2475	281

Transmission line (EHV)

TW-01		
Likabali-Niglok 132 kV S/c line on D/c tower	Line Length (km)	: 66.05
	Tower Location (nos.)	: 244
	Foundation completed (nos.)	: 190
	Tower Erected (nos.)	: 117
	Stringing completed (km)	: 17.89
	Anticipated date of completion	: Mar'26
	Forest Status	: Stage-II received on 12.11.21.
	Constraint, if any	
	East Siang District:	
	• Gali RF (03 nos.):	Demand Note submitted to SPIU, DoP-AP. Consent awaited.
Lower Siang District:		
USF:		
• RoW at section AP-6 to AP-7 & AP- 12 to AP-13; landowner demanding higher compensation & not allowing tree cutting.		

TW-02		
Pasighat Old-Mariyang 132 kV S/c line on D/c tower	Line Length (km) : 47.86 Tower Location (nos.) : 158 Foundation completed (nos.) : 42 Tower Erected (nos.) : 12 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Constraint, if any Upper Siang: - Compensation disbursement of 74 locations under USF. East Siang: - 03 Locs. near Dura Gantry, Dura Village: Reassessment done. D/N awaited.	
TW-03		
Niglok-Pasighat New (Napit) 132 kV S/c line on D/c tower	Completed in Sep'22	
Pasighat New (Napit)-Pasighat Old 132 kV S/c line on D/c tower	Declared Completed in Aug'23	
TW-05		
Seppa-Rilo 132 kV S/c line on D/c tower	Line Length (km) : 45.830 Tower Location (nos.) : 171 Foundation Completed (nos.) : 111 Tower Erected (nos.) : 60 Stringing completed (km) : 12.221 Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II was issued on 15.09.21. Constraint, if any East Kameng - Stringing pending due to pending tree cutting by Forest Dept. Pakke Kesang - Stringing pending due to pending tree cutting in forest area. Payment already deposited to Forest Dept. Villagers obstructing tree cutting. - Assessment in RF section completed. Demand note submitted to SPIU, DoP-AP. Consent from DoP-AP awaited.	
TW-06		
Rilo-Seijosa 132 kV S/c line on D/c tower	Line Length (km) : 44.33 Tower Location (nos.) : 165 Foundation Completed (nos.) : 80 Tower Erected (nos.) : 61 Stringing completed (km) : 9.74 Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued on 21.01.22. Constraint, if any - Demand Note awaited for 12 towers from Rilo end.	
TW-08		
Sagali-Naharlagun 132 kV S/c line on D/c tower	Line Length (km) : 38.57 Tower Location (nos.) : 110 Foundation completed (nos.) : Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II received on 09.02.22	

	Constraint, if any: - Contract terminated on account of poor performance by agency.
TW-09	
Naharlagun-Banderdewa 132 kV S/c line on D/c tower	Line Length (km) : 9.7 Tower Location (nos.) : 43 Foundation completed (nos.) : 43 Tower Erected (nos.) : 43 Stringing completed (km) : 8.9 Anticipated date of completion : Mar'26 Forest Status : Stage-II issued on 24.12.21. Constraint, if any: - NOC for Railway crossing pending (affecting Stringing for 02 km). Draft MOU to be entered between DoP & Railway authorities submitted to DoP and response on same awaited.
132 kV S/c Chimpu-Holongi line	Completed in Apr'23
TW-10	
Rilo-Sagali 132 kV S/c line on D/c tower	Line Length (km) : 33 Tower Location (nos.) : 142 Foundation completed (nos.) : 71 Tower Erected (nos.) : 61 Stringing completed (km) : 0.103 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II received on 31.08.21 Constraint, if any Papumpare: - ROW at AP-64 & AP-67 for erection works as landowners demanding compensation for forest trees. - ROW in 73 Locs. (AP-46/0 to AP-116/0) for stringing works as landowners are demanding compensation for forest trees.
TW-11	
Gerukamukh-Likabali 132 kV S/c line on D/c tower	Line Length (km) : 52.274 Tower Location (nos.) : 191 Foundation Completed (nos.) : 150 Tower Erected (nos.) : 84 Stringing completed (km) : 5.99 Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued on 15.09.21. Constraint, if any : - Affected due to Inter-State border dispute between Assam and Arunachal Pradesh (Affected Lower Siang: 18 loc, Kamle: 09 loc related to border issue locs) - RoW at Loc. AP-96/0 for foundation works demanding higher compensation.
TW-12	
Naharlagun-Gerukamukh 132 kV S/c line on D/c tower	Line Length (km) : 90.58 Tower Location (nos.) : 284 Foundation completed (nos.) : 3 Tower Erected (nos.) : 0 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued on 20.07.22. Constraint, if any: - 20 loc affected due to Forest boundary dispute between Assam & Arunachal Pradesh

TW-13		
Ziro (PG)-Palin 132 kV S/c line on D/c tower	Line Length (km) : 37.43 Tower Location (nos.) : 120 Foundation Completed (nos.) : 74 Tower Erected (nos.) : 50 Stringing completed (km) : 6.01 Anticipated date of completion : Mar'26 Forest Status : Stage-II issued on 18.07.23. Constraint - 30 loc: Impacted due to severe complaints of landowners/landowner dispute between Individual and Society.	
Palin-Koloriang 132 kV S/c line on D/c tower	Line Length (km) : 33.878 Tower Location (nos.) : 105 Foundation Completed (nos.) : 56 Tower Erected (nos.) : 18 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued. Constraint if any: - Tree cutting for non-timber proposal to be expedited - Re-assessment of 06 locs. of Kra Daadi completed. Demand Note submitted to SPIU. Consent awaited. - Fdn ROW 03 locs in Kra Daadi: AP12A & AP 13 - Fdn ROW 02 locs in Kurumkume: AP 40	
Daporijo-Nacho 132 kV S/c line on D/c tower	Line Length (km) : 72.84 Tower Location (nos.) : 203 Foundation Completed (nos.) : 01 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II received on 18.07.23. Constraint if any: - ROW (AP-105 & AP-106)-Compensation issue.	
TW-19		
Jairampur-Miao 132 kV S/c line	Line Length (km) : 34.301 Tower Location (nos.) : 121 Foundation completed (nos.) : 100 Tower Erected (nos.) : 52 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued on 31.03.21. Constraint, if any : - Demand for compensation for standing assets in RF areas (At least 20 loc falling in Tea/Arecanut/Jati Bamboo plantations) pending.	
TW-21		
Tezu-Halaipani 132 kV S/c line on D/c tower	Line Length (km) : 95.5 Tower Location (nos.) : 359 Foundation completed (nos.) : Tower Erected (nos.) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Working Permission issued. Constraint if any :	

	- Assessment for Anjaw District (USF-41 locs/11.392 km & RF-213 locs/51.10 km). Completed on 01.05.2025. Demand note awaited. - Assessment completed in Lohit District. (RF-105 loc/33.314 km). Demand note awaited since July'24.
Roing-Dambuk 132 kV S/c line on D/c tower	Line Length (km) : 33.9 Tower Location (nos.) : 95 Foundation Completed (nos.) : 44 Tower Erected (nos.) : 37 Stringing completed (km.) : Anticipated date of completion : Apr'26 Forest Status : Stage-II issued. Constraint, if any : - 15 locations assessment pending due to ROW in RF locations.
Roing-Anini 132 kV S/c line on D/c tower	Line Length (km) : 78 Tower Location (nos.) : 281 Foundation Completed (nos.) : Tower Erected (nos.) : Stringing completed (km.) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II clearance received. Constraint, if any : - NHIDCL Highway cutting works going on/detail survey awaited/ Assessment yet to be done (AP76-AP109).
TW-24 (Part-A)	
Tawang-Lumla 132 kV S/c line	Line Length (km) : 26.90 Tower Location (nos.) : 99 Foundation completed (nos.) : 77 Tower Erected (nos.) : 65 Stringing completed (km) : 12.85 Anticipated date of completion : Mar'26 Forest Status : Stage-II issued on 14.11.22. Constraint, if any: Assessment issue: - 01 no. loc in ROW in Tawang section: Landowner asking for shifting. - 03 nos. loc. in ROW in Lumla section: Landowner demanding high compensation/ shifting of towers & 01 locs-Dead End Lumla side as Lumla S/s Location shifted.
Khuppi-Seppa 132 kV S/c line	Completed in Mar'24
Seppa-Bameng 132 kV S/c line	Completed in May'24
TW-26	
Along-Kambang 132 kV S/c line on D/c tower	Line Length (km) : 35.36 Tower Location (nos.) : 117 Foundation completed (nos.) : 109 Tower Erected (nos.) : 103 Stringing completed (km) : 18.0 Anticipated date of completion : Oct'25 Forest Status : Stage-II issued on 13.10.23. Constraint, if any - RoW at AP-152 and AP107-108 corridor.
Kambang-Mechuka 132 kV S/c line on D/c tower	Line Length (km) : 91.92 Tower Location (nos.) : 269 Foundation completed (nos.) : 10

	Tower Erected (nos.) : 02 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'27 - Forest Status : Stage-II issued on 10.07.23. Constraint, if any: At 05 loc, landowners are demanding shifting of tower location
Along-Yingkiong 132 kV S/c line on D/c tower	Line Length (km) : 95 Tower Location (nos.) : 311 Foundation completed (nos.) : 54 Tower Erected (nos.) : 24 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued. Constraint, if any - RoW at 12 loc due to Landowners demanding shifting of tower location.
Yingkiong-Tuting 132 kV S/c line on D/c tower	Line Length (km) : 78 Tower Location (nos.) : 290 Foundation completed (nos.) : 05 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued. Constraint, if any : - ROW in location AP01-AP30 as Landowners are demanding higher compensation.
TW-29B	
Deomali-Khonsa 132 kV S/c line	Completed in June'24
Khonsa-Changlang 132 kV S/c line	Line Length (km) : 24.98 Tower Location (nos.) : 73 Foundation completed (nos.) : 36 Tower Erected (nos.) : 22 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued. Constraint, if any: - Disbursement to be expedited in Changlang Dist. - Tower foundation area & corridor Tree cutting work pending with Forest dept under Changlang & Tirap.
Khonsa-Longding 132 kV S/c line on D/c tower	Line Length (km) : 25.231 Tower Location (nos.) : 78 Foundation completed (nos.) : 10 Tower Erected (nos.) : 02 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued. Constraint, if any: - Disbursement to be expedited in Longding Dist. - Tower foundation area and corridor Tree cutting work pending with Forest dept.
TW-30B	
Miao-Namsai 132 kV S/c line on D/c tower	Line Length (km) : 41.045 Tower Location (nos.) : 138 Foundation completed (nos.) : 102 Tower Erected (nos.) : 84

	Stringing completed (km) : 11.0 Anticipated date of completion : Mar'26 - Forest Status : Stage-II issued on 16.02.23. Constraint if any: - 22 loc. Affected due to Paddy field and Waterlogging.
Changlang-Jairampur 132 kV S/c line	Line Length (km) : 50.5 Tower Location (nos.) : 142 Foundation completed (nos.) : 45 Tower Erected (nos.) : 42 Stringing completed (km) : 4.52 Anticipated date of completion : Progressively by Mar'27 Constraint if any: - RoW at 06 loc due to Landowners demanding shifting of tower location.
TW-31	
Khupi-Bomdila 132 kV S/c line on D/c tower	Line Length (km) : 45 Tower Location (nos.) : 145 Foundation completed (nos.) : 80 Tower Erected (nos.) : 26 Stringing completed (km) : 0 Anticipated date of completion : Mar'26 Forest Status : Stage-II issued. Constraint, if any - RoW at 02 loc due to ownership dispute between private and community. - RoW in 24 locations near khupi end due to conflict between landowners for compensation amount.
Bomdila-Tawang 132 kV S/c line on D/c tower	Line Length (km) : 69.09 Tower Location (nos.) : 247 Foundation completed (nos.) : 30 Tower Erected (nos.) : 04 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'27 Forest Status : Stage-II issued on 13.10.23. Constraint if any: - RoW at 23 loc.
132 kV S/C line Bomdila-Kalakthang	Line Length (km) : 53.2 Tower Location (nos.) : 201 Foundation completed (nos.) : 06 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27 Constraint if any : - RoW at 54 loc as landowners demanding higher compensation.
132 kV D/C Ziro (PG)-Ziro (New) Line	Completed in Jan'24
LILO of 132 kVDaporijo-Along line at Basar	Completed in Mar'22
132/33 kV at Bomdila	Completed in Feb'24
132/33 kV at Kalakthang	Completed in Mar'24
132/33 kV at Tawang	Civil work (%) : 66 Equipment received (%) : 87 Equipment erected (%) : 25 Anticipated date of completion : Mar'26.

	Remarks: Works completed: - Retaining Walls – 80% Completed. - Site Levelling – Filling and Levelling work in Terrace 1 awaited. - CRB work: 57% Completed. Putty Work WIP. CRB Indoor finishing and Indoor Cable Trench: Completed - Transformer Foundation (Nos.) – 07/07 Completed - Transformer Erection (Nos.): 05/07 Completed - Transit Camp work: Plaster WIP. - Outdoor Cable Trench, Earthing, and Equipment Erection: WIP including earth mat Work.
132/33 kV Khupi Extension	Completed in Mar'23
132 kV Bay Extn at Dukumpani	Completed in Oct'22

Sub-stations EHV

ARP-SS-01A	
63 MVA, 132/33 kV at Niglok	Completed in Mar'22
20 MVA, 132/33 kV at Pasighat New	Completed in Dec'21
15 MVA, 132/33 kV at Likabali	Completed in Mar'24
132 kV Pasighat Old (Extn)	Completed in Mar'21
ARP-SS-01B	
4x5 MVA, 132/3 kV at Basar (New)	Completed in Mar'22
4x5 MVA, 132/33 kV at Ziro (New)	Completed in Mar'22
4x5 MVA, 132/33 kV at Gerukamukh	Completed in Jan'23
132/33 kV Ziro (PG) Extn	Completed in Mar'22
ARP-SS-02	
4x5 MVA, 132/33 kV at Seppa	Completed in Mar'21
4x5 MVA, 132/33 kV at Rilo	Completed in Mar'21
4x5 MVA, 132/33 kV at Seijosa	Completed in Feb'23
3x5 MVA, 132/33 kV at Bameng	Civil work (%) : 90 Equipment received (%) : 95 Equipment erected (%) : 70 Anticipated date of completion : Sep'25 Remarks: - Site levelling-88%, CRB-88%, Tower Fdn-20/20, Eqpt Fdn-69/87, Eqpt Erec-69/87, Retaining wall-80%.
132 kV Khupi (Extn)	Commissioned in July'19
ARP-SS-03	
4x5 MVA, 132/33 kV at Sagali	Completed in Nov'22
63 MVA, 132/33 kV at Naharlagun	Completed in Dec'21
63 MVA, 132/33 kV at Banderdewa	Completed in Dec'21
20 MVA, 132/33 kV at Holongi	Completed in Mar'21
132 kV Chimpu (Itanagar) Extn.	Completed in Dec'20
ARP-SS-04	
15 MVA, 132/33 kV at Khonsa	Completed in Mar'23
15 MVA, 132/33 kV at Changlang	Completed in Feb'23
15 MVA, 132/33 kV at Jairampur	Completed in Mar'21
15 MVA, 132/33 kV at Miao	Completed in Mar'21
132 kV Deomali (Extn.)	Completed in June'21
132 kV Namsai (PG) Extn.	Completed in Mar'20
ARP-SS-05	
132/33 kV at Dambuk	Completed in Feb'24

132/33 kV at Kambang	Completed in Mar'23
132/33 kV at Yingkiong	Completed in Mar'23.
132/33 kV at Koloriang	Completed in Mar'24
132/33 kV at Palin	Completed in Mar'23
132/33 kV at Halaipani	Completed in Mar'24
132 kV Tezu (Extn).	Completed in Mar'23
132 kV Roing (Extn).	Completed in Mar'23
132 kV Along (Extn).	Completed in Dec'23
Augmentation 15 MVA, 132/33 kV at Daporijo	Completed in June'25

DMS Substation & Lines

ARP-DMS-01A:	
33/11 kV new S/s at AIR, Pasighat	Completed in Mar'22
2x2.5 MVA, 33/11 kV S/s at Jeying	Completed in Mar'22
2x2.5 MVA, 33/11 kV S/s at Likabali	Completed in Mar'20
2x5 MVA, 33/11 kV S/s at Mebo	Completed in Mar'21
2x5 MVA, 33/11 kV S/s at Napit	Completed in Mar'20
2x2.5 MVA, 33/11 kV S/s at Nari	Completed in Oct'21
2x2.5 MVA, 33/11 kV Ngopok S/s	Completed in Jan'21
2x2.5 MVA, 33/11 kV S/s at Oyan	Completed in Jan'21
2x2.5 MVA, 33/11 kV S/s at Ruksin	Completed in Feb'21
Extn. of 33/11 kV Old Pasighat S/s	Completed in Feb'21
ARP-DMS-01A: Total-09 lines (Completed-08)	
LOA Line Length (km)	: 183
Survey Line Length	: 149.46
Pole Location (nos.)	: 3422
Pole Erected (nos.)	: 3359
Stringing completed (km)	: 130.00
Anticipated date of completion	: Mar'26
33 kV Ruksin-Oyan (New)	Road Widening (Impacted Poles: 98)
ARP-DMS-01B:	
2x2.5 MVA, 33/11 kV S/s at Gensi	Completed in Feb'23
2x2.5 MVA, 33/11 kV S/s at Gerukamukh	Completed in Jan'21
2x5 MVA, 33/11 kV S/s at Hapoli	Completed in Dec'21
2x2.5MVA, 33/11 kV S/s at Igo	Completed in Mar'21
2x2.5MVA, 33/11 kV S/s at Koyu	Completed in Jan'21
2x2.5MVA, 33/11 kV S/s at Raga	Completed in Mar'21
2x2.5 MVA, 33/11 kV S/s at Tirbin	Completed in Feb'21
2x5 MVA, 33/11 kV S/s at Yazali	Completed in Oct'22
Total-13 lines (Completed-08)	
Line Length (km)	: 372
Survey Line Length	: 312
Tower Location (nos.)	: 7633
Tower Erected (nos.)	: 7467
Stringing completed (km)	: 240.0
Anticipated date of completion	: Progressively by Apr'26
Remarks	: Pole erection & Stringing work under progress.

ARP-DMS-02: As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21 to TATA Project Ltd.	
2x2.5 MVA, 33/11 kV Balem S/s	Completed in Mar'22
2x2.5 MVA, 33/11 kV S/s at Bana	Completed in Feb'24
2x2.5 MVA, 33/11 kV Khenewa S/s	Completed in Mar'23
2x2.5 MVA, 33/11 kV S/s at Pipu	Civil work (%) : 08 Equipment received (%) : 100 Equipment erected (%) : 10 Anticipated date of completion : Progressively by Mar'27 Remarks : CRB, Switchyard work in progress.
2x2.5 MVA, 33/11 kV S/s at Rilo	Completed in Dec'22
2x2.5 MVA, 33/11 kV S/s at Seijosa	Completed in Feb'23
2x2.5 MVA, 33/11 kV S/s at Thriziono	Completed in Dec'23
Extn. of 33/11 kV Bameng S/s	Completed in Mar'22
Extn. of 33/11 kV Khupi S/s	Complete in Mar'20
Total-06 lines (Completed-02)	
Line Length (kms) :	139.1 km
Pole Location (nos.) :	3923
Pole Erected (nos.) :	2742
Stringing completed (kms) :	48.6
Anticipated date of completion :	Progressively by Mar'27
Remarks :	Pole foundation & erection in progress.
ARP-DMS-03:	
2x2.5 MVA, 33/11 kV S/s at AP Secretariat	Completed in Nov'22
2x5 MVA, 33/11 kV S/s at Doimukh	Completed in Sep'19
2x2.5 MVA, 33/11 kV S/s at Gohpur Tinali	Civil work (%) : 05 Equipment received (%) : Equipment erected (%) : Anticipated date of completion : Progressively by Mar'27 Constrain if any : POWERGRID requested for alternate land in view of Hard rock strata at present location. Proposed for implementation through MOU/Deposit works route.
2x5 MVA, 33/11 kV S/s at Jote	Completed in Mar'20
33/11 kV S/s at Bumla (Y-Junction)	Completed in Mar'24
2x2.5 MVA, 33/11 kV S/s at Leporiang	Completed in Mar'21
2x2.5 MVA, 33/11 kV S/s at Lumla	Civil work (%) : 10 Equipment received (%) : 25 Equipment erected (%) : 01 Anticipated date of completion : Mar'26 Remarks : Constraint if any : - Land Possession on 10.11.22. Limiting working window.
2x2.5 MVA, 33/11 kV S/s at Mukta	Completed in Feb'24
2x5 MVA, 33/11 kV S/s at Pappu Nallah	Completed in Feb'23
2x5 MVA, 33/11 kV S/s at Raj Bhawan	Completed in Dec'20

33/11 kV S/s at Thimbu	Completed in Nov'23
Extn. of 33/11 kV Chimpu S/s	Completed in Dec'20
Extn. of 33/11 kV Jang S/s	Completed in Mar'21
Total-10 lines (Completed-07)	
LOA Line Length (km)	: 201
Survey line length	: 140
Pole Location (nos.)	: 3432
Pole Erected (nos.)	: 3160
Stringing completed (km)	: 108.1
Anticipated date of completion	: Progressively by July'26
Remarks	: Pole erection work under progress.
Constraint, if any	
ARP-DMS-04: Earlier contract terminated, retendered and re-awarded in Dec'20.	
2x5 MVA, 33/11 kV S/s at Changlang	Completed in June'23.
2x5 MVA, 33/11 kV S/s at Khonsa	Land acquisition : Handed over. Civil work (%) : 60 Equipment received (%) : 75 Equipment erected (%) : 30 Anticipated date of completion : June'26 Remarks: - Site levelling & Boundary wall 90% completed.
2x2.5 MVA, 33/11 kV S/s at Kanubari	Completed in Jan'23
2x2.5 MVA, 33/11 kV S/s at Kharsang	Completed in Dec'22
2x2.5 MVA, 33/11 kV S/s at Khimiyong	Completed in Mar'24
2x2.5 MVA, 33/11 kV S/s at Longding	Completed in Nov'22
2x2.5 MVA, 33/11 kV S/s at Manmao	Completed in Dec'22
33/11 kV S/s at Diyun	Completed in Mar'24
2x5 MVA, 33/11 kV S/s at Choukham	Completed in Mar'22
33/11 kV S/s at Deomali	Completed in Oct'22
33/11 kV S/s at Namsai	Completed in Mar'22
33 kV Miao (Augmentation)	Completed in Mar'21
Extn. of 33/11 kV Deomali S/s	Completed in Mar'22
Total-10 lines (Completed-05)	
Line Length (kms)	: 231.13 km
Pole Location (nos)	: 5811
Pole Erected (nos)	: 3210
Stringing completed (kms)	: 150.2
Anticipated date of completion	: Progressively by Sep'26
Remarks	: Pole Erection work and stringing work under process.
ARP-DMS-05AB1: Earlier contract terminated, retendered and re-awarded in Aug'23.	
33/11 kV Geku 2x2.5 MVA	Completed in June'24
33/11 kV Maryang 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 25 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'27

33/11 kV Jengging 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 03 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27
33/11 kV Tuting 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 03 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: Engineering activities under progress.
33/11 kV Boleng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 40 Equipment received (%) : 40 Equipment erected (%) : 0 Anticipated date of completion : June'26 Remarks: CRB foundation completed, Boundary wall excavation u/p.
33/11 kV Geku S/s	Declared in Mar'25
DMS Lines (DMS-05AB1): Total-04 lines (Completed-NIL)	
Line Length (km)	: 127
Tower Location (nos.)	: 4494
Tower Erected (nos.)	: 2386
Stringing completed (km)	:
Anticipated date of completion	: Progressively by Mar'27
ARP-DMS-05AB2: Earlier contract terminated, retendered and re-awarded in June'23.	
33/11 kV Tali 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 15 Equipment received (%) : 30 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks : Contour survey completed - Boundary Wall Excavation started, Demarcation completed.
33/11 kV Nyapin 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Dec'26 Remarks : - Boundary wall work in progress, Pit excavation & Steel binding work u/p.
33/11 kV Sippi 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 06 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks : - Site levelling/Earth cutting completed, Demarcation completed.
33/11 kV Thalia 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: Contour & line survey completed.

	Issue with FGL finalization due to RL difference between road and S/s land. Joint Site visit done along with representative of DoP on 24.07.24 to explore further possibility for construction of approach road. (Report sent from EE-Daporijo to EE Transmission Itanagar)
33/11 kV Giba (Dumporijo) 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of Completion : Progressively by Mar'27 Remarks: CRB Excavation in 09 nos. foundation.
33/11 kV Nacho 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 04 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: CRB Foundation excavation completed.
Bay Ext. at 33/11 kV Sangram S/s	Completed in June'25
DMS Lines (DMS-05AB2): Total-05 lines (Completed-NIL)	
Line Length (km)	: 168
Tower Location (nos.)	: 4563
Tower Erected (nos.)	: 1150
Stringing completed (km)	:
Anticipated date of completion	: Progressively by Mar'27
ARP-DMS-05AB3: Earlier contract terminated, retendered and re-awarded in June'23.	
33/11 kV Mechuka 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 26 Equipment received (%) : 30 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: Engineering activities under progress
33/11 kV Koreng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 05 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: Site levelling: 40%, CRB excavation: 60% completed.
33/11 kV Rumgong 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 05 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: Site leveling under progress
33/11 kV Kaying 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: Boundary wall foundation and plinth beam completed.
33/11 kV Maro 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27

	Remarks: Site leveling completed.
33/11 kV Murimugli 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 15 Equipment received (%) : 20 Equipment erected (%) : 15 Anticipated date of completion : Dec'25 Remarks: Site leveling work completed. Switch yard Partial Excavation completed for 06 Nos of equipment fdn.
33/11 kV Existing Along S/s	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Mar'26 Remarks: Engineering activities under progress
DMS Lines (DMS-05AB3): Total-08 lines (Completed-02)	
Line Length (km)	: 175
Tower Location (nos.)	: 4958
Pole Erected (nos.)	: 1930
Stringing completed (km)	: 61
Anticipated date of completion	: Progressively by Mar'27
ARP-DMS-05C: Awarded to VIKRAN	
33/11 kV Anini S/s	Land acquisition : Handed Over Civil work (%) : 55 Equipment received (%) : 62 Equipment erected (%) : 0 Anticipated date of completion : Progressively by Mar'27 Remarks: - Soil Investigation & Contour survey completed, Stone columbine for CRB & switchyard completed, Stone columbine is in progress for boundary wall, Stone blanketing work and CRB footing work in progress.
33/11 kV Bijari S/s	Completed in Mar'23.
33/11 kV Bolung S/s	Completed in Mar'23
33/11 kV Etalin S/s	Land acquisition : Handed Over Civil work (%) : 65 Equipment received (%) : 75 Equipment erected (%) : 60 Anticipated date of completion : Progressively by Mar'27 Remarks: - CRB soil excavation and footing work in progress.
33/11 kV Simari Augmentation S/s	Completed in Jan'24
33/11 kV Augmentation Roing S/s	Completed in Mar'23
33/11 kV Existing Simari S/s	Completed in Jan'24
33/11 kV Halaipali (Lautul) S/s 2x5 MVA	Land acquisition : Handed over. Civil work (%) : 85 Equipment received (%) : 100 Equipment erected (%) : 80 Anticipated date of Completion : Feb'26 Remarks: CRB Stone Piling work & blanketing work completed. Switchyard-Stone Piling work completed for 204/435.
33/11 kV Hawai S/s 2x5 MVA	Completed in Apr'24
33/11 kV Wallong S/s 2x5 MVA	Completed in May'24
Cap. addition at 33 kV Tezu S/s	Completed in Oct'23
33 kV Tezu S/s Augmentation	Completed in Oct'23

Cap. addition at 33 kV Wakro S/s	Completed in Jan'24
Cap. addition at 33 kV Hayuliang	Completed in Feb'24
33 kV Hayuliang S/s Augmentation	Completed in Feb'24
33 kV Wakro S/s Augmentation	Completed in Jan'24
Total-09 lines (Completed-02)	
LOA Line Length (km)	: 242
Survey Line Length	: 191
Pole Location (nos.)	: 4804
Pole completed (nos.)	: 1779
Stringing completed (km)	: 35.8
Anticipated date of completion	: Progressively by Mar'27
Remarks: Pole erection and Stringing work is under progress	

Sikkim

Total no. of packages: 10

No. of packages awarded: 10

SN	Packages	Description	Remarks
1.	03 (TK-01, TK-02, TK-04)	Transmission Lines	3 packages: Awarded
2.	07 (SS-01, SS-03, SS-04, SS-06 to SS-09)	Sub-stations	7 packages: Awarded

TK-01	
220 kV D/C Samardong-Dikchu (to be operated initially at 132 kV)	Completed in Feb'23
220 kV D/C Legship Pool-New Melli line Twin moose conductor	Completed in Oct'17
220 kV D/C line Rangpo-Samardong (to be operated initially at 132 kV)	Completed in Feb'22
TK-02	
132 kV D/C Dikchu-Perbing line	Completed in Apr'24
66 kV S/C Khamdong-Makha line	Completed in Dec'21
66 kV D/C Makha-Temi TL	Completed in Mar'22
66 kV D/C Dikchu pool-Makha TL	Completed in Nov'21
66 kV S/C Samardong-Namthang TL	Completed in Mar'22
66 kV S/C Samardong-Mamring TL	Completed in Oct'21
66 kV D/C Samardong-Kumrek TL	Completed in Dec'21
66 kV D/C Kumrek-Rorathang TL	Completed in Nov'21
66 kV D/C Rorathang-LILO point on Pakyong-Rongli Line	Completed in Mar'21
66 kV S/C Perbing-Sichey Line	Completed in Mar'23
66 kV S/C Perbing-Tadong Line	Completed in Mar'23
66 kV D/C Perbing-Pangthang Line	Completed in Dec'23
TK-04	
220 kV D/C line Singhik-Chungthang twin moose conductor (to be operated initially at 132 kV)	Line Length (kms) : 29.02 Tower Location (nos) : 123 Foundation completed (nos) : 108 Tower Erected (nos) : 108 Stringing completed (kms) : 21.97 Anticipated date of completion : On Hold Constraints: Works under hold (due to Severe Flood). Also, at 23 nos. foundations/Tower parts/retaining wall reported to be damaged. No approach road available. Further, a new cut route opened during last

	week of Dec'24 for only light vehicles, however, the new route is much above from the earlier one hence the line locations are not accessible and many locations are in vulnerable condition. Further, the route from Naga-Chungthang-Chaten is closed due to which detailed survey works are held up.
220 kV D/C line Dikchu-Singhik Twin moose conductor (to be operated initially at 132 kV)	Line Length (kms) : 22.44 Tower Location (nos) : 132 Foundation completed (nos) : 132 Tower Erected (nos) : 132 Stringing completed (kms) : 22.06 Anticipated date of completion : Sep'25 Constraint if any: Due to cloudburst rainfall occurred from 13-17 June'24, 02 locs collapsed and 05 locs foundations/Tower parts/retaining wall damaged. Re-works done, however, 91/0 tower again collapsed as land is sinking. Now, arrangement for connecting 90/0 with DE of Singhik-Chungthnag TL is under progress.
66 kV S/C Singhik-Passingdong Line	Completed in Dec'21 Damaged in cloud burst rain in June'24.
66 kV S/C Singhik-Mangan (Extn.) Line	Completed in Feb'22 Damaged in cloud burst rain in June'24.
66 kV D/C Chungthang-Lachen Line	Completed in Nov'22. Damaged in flash flood in Oct'23. No road approach is available. Further, the new cut route opened from last week of Dec'24 for only light vehicles, however, new route is much above from the earlier one hence the line locations are not accessible, and many locations are in vulnerable condition. Respotting of towers is difficult. Further, the route from Naga-Chungthang-Chaten is closed due to which balance route survey & detailed survey works are held up.
66 kV D/C Chungthang-LILO of Rabon-Malting line	Deleted from the scope as per MOM chaired by Secy (Power) on 03.04.2024.
LILo of Dikchu-Singhik TL at Dikchu HEP	

SS-01	
220/132/66 kV Legship Pool (New) S/s	Land acquisition : Handed over Civil work (%) : 98 Equipment received (%) : 100 Equipment erected (%) : 98 Anticipated date of completion : Sep'25 Remarks: 220 kV Switchyard charged in Dec'24 & is under operation. 132 kV yard works u/p.
132/66/11 kV Dikchu Pool (New) S/s	Completed in July'23
66/11 kV Temi (New) S/s	Completed in Jan'23
66/11 kV Kumrek (New) S/s	Completed in Mar'22
66/11 kV Namthang (New) S/s	Completed in Sep'23
66/11 kV Rorathang (New) S/s	Completed in Jun'22
66/11 kV Makha (New) S/s	Completed in Mar'22
66/11 kV Mamring S/s Extn	Completed in Mar'21
SS-03	
132/66/11 kV Chungthang (New) S/s	Deleted from scope as per MOM chaired by Secy (Power) on 03.04.2024. Around 70% land of S/s with Eqpt. foundations washed away.
132/66/11 kV Singhik (New) S/s	Land acquisition : Handed over. Civil work (%) : 96 Equipment received (%) : 85 Equipment erected (%) : 60 Anticipated date of completion : Dec'25

	Constraint if any : Remarks: Due to cloudburst rainfall from 13-17 June'24, huge soil erosion occurred & S/s got sunked near the Gantry area. Also, 01 set Isolator foundation & water tank raft tilted, few columns of boundary wall washed away and raft of retaining boundary wall exposed. Further, cascading damage caused to Gantry tower because of collapse of 02 towers near S/s boundary. Re-works of terrace development & foundations are under progress.
66/33 kV Lachen (New) S/s	Land acquisition : Handed over. Civil work (%) : 27 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : On Hold Constraint if any : Remarks: S/s not accessible after severe flood on 04.10.2023. Since last week of Dec'24, road opened, however, only light vehicles are allowed. Again, the route from Naga-Chungthang-Chaten is closed from 29th May'25 due to fresh landslides coupled with heavy rainfall.
66/11 kV Passingdong (New) S/s	Land acquisition : Handed Over Civil work (%) : 72 Equipment received (%) : 87 Equipment erected (%) : 50 Anticipated date of completion : Dec'25 Constraint if any : Remarks: Connecting bridge opened in Mar'24 for heavy transport work. Further, during cloudburst rainfall from 13-17 June'24, connecting bridge i.e., Sankalang Bridge washed out again. Accessibility being used through alternate route which is lengthier & only less loading vehicles allowed to ply. From 2nd Jan'25, a temporary bridge via Sankalang opened on regular route and transportation for supply & construction materials resumed. The same bridge again damaged on 11th Feb'25. Also, due to deterioration of Phidang bridge, the route is frequently closed from 20th Feb'25 & now only up to 06 MT load is allowed to ply. As a result, transportation for supply & construction materials is being restricted to small qty.
66/11 kV Mangan (Extn)	Completed in Mar'21
66/11 kV Old Namchi (Extn)	Completed in Mar'21
SS-04	
132/66/11 kV Samardong (New) S/s	Completed in Feb'23
132/66 kV Parbing (New) S/s	Land acquisition : Handed over in Nov'20. Civil work (%) : 98 Equipment received (%) : 95 Equipment erected (%) : 96 Anticipated date of completion : Oct'25 Constraint if any : 02 nos. 50 MVA T/F transportation stopped due to non-availability of sufficient road width at 1st section and poor road condition at 2nd section along road NH310A. Matter appraised to Hon'ble CM during meeting on 27.09.24 and R&B Dept., GoS is directed to take up works on priority. Also, DM, Gangtok on 19.11.24 & 04.12.24 directed Roads & Bridges Department to expedite the works on priority. Road widening started from 19.12.24. Expected road widening completion by Oct'25. Also, the

	load restriction of road NH-10 connecting Sikkim from Siliguri is up to 14.5 MT due to which the Tractor is unable to ply.
132 kV Rangpo (PG) S/s Extn.	Completed in Mar'22
SS-06	
66/11 kV Rinchenpong (New) S/s	Completed in Mar'22
Termination of Sagbari-Geyzing 132 kV S/C line at Legship pool to form Legship pool Geyzing 132 kV S/C line	Completed in Aug'21
66 kV LILO of Gayzing-New Namchi line to Rinchenpong	Completed in Mar'21
LILO of 132 kV S/C existing Rangit-Melli terminated at Legship pool	Completed in Nov'21
SS-07	
66/11 kV Sombaria (New) S/s	Land acquisition : Handed over. Civil work (%) : 64 Equipment received (%) : 80 Equipment erected (%) : 62 Anticipated date of completion : Mar'26
66/11 kV Rellichu (New) S/s	Land acquisition : Handed over. Civil work (%) : 50 Equipment received (%) : 80 Equipment erected (%) : 05 Anticipated date of completion : Mar'26
66/11 kV Rohthak S/s Extn	Completed in Mar'22.
66/11 kV Geyzig S/s Extn	Completed in Mar'22
66 kV S/C Rohthak-Sombaria TL	Completed in Mar'22
66 kV S/C Geyzing-Rellichu TL	Line Length (kms) : 13.16 Tower Location (nos) : 97 Foundation completed (nos) : 96 Tower Erected (nos) : 45 Stringing completed (kms) : 3.8 Anticipated date of completion : Mar'26
SS-08	
66/11 kV Pangthang (New) S/s	Completed in Mar'21
66/11 kV Sichey S/s Extn.	Completed in Mar'21
66/11 kV Tadong S/s Extn.	Completed in Mar'21
SS-09	
132/66 kV Namchi (New) S/s	Land acquisition : Handed over. Civil work (%) : 97 Equipment received (%) : 95 Equipment erected (%) : 92 Anticipated date of completion : Oct'25
66/11 kV New Namchi S/s Extn.	Completed in Mar'21
220 kV New Melli Bay Extn.	Completed in Jan'21
LILO of 132 kV S/C Rangit-Melli (Power Deptt., Sikkim) at Namchi	Line Length (kms) : 2.26 Tower Location (nos) : 15 Foundation completed (nos) : 14 Tower Erected (nos) : 14 Stringing completed (kms) : 1.0 Anticipated date of completion : Sep'25
66 kV S/C Namchi-Old Namchi TL	Line Length (kms) : 4.2 Tower Location (nos) : 09

	Foundation completed (nos) : 08
	Tower Erected (nos) : 08
	Stringing completed (kms) : 3.24
	Anticipated date of completion : Sep'25
66 kV S/C Namchi-New Namchi TL	Line Length (kms) : 3.47
	Tower Location (nos) : 19
	Foundation completed (nos) : 19
	Tower Erected (nos) : 19
	Stringing completed (kms) : 3.47
	Anticipated date of completion : Sep'25

Fund position under Comprehensive Scheme Arunachal Pradesh & Sikkim:

SN	Particulars	Amount (in Cr.)
1.	Amount received till Aug 2025	Rs.7821.25
2.	Amount spent till Aug 2025	Rs.7462.20
3.	Amount available till Aug 2025	Rs.359.05 Cr

3. Prime Minister Development Package-2015

A. Transmission Package (132 kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095 MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220 kV and 132 kV levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval : Jan'2017
 Implementing agencies : PGCIL, JKPDD and REC
 Initial Sanctioned Cost (Rs. crs) : Rs. 1189.59 Cr
 RCE Cost (Rs. crs) : 2064.97 Cr
 RCE : Approved on 19.07.2021

Progress Status: Total Projects: 32 Nos.; Completed : 28 Nos.; Under Progress : 4Nos.

Region/ PIA	JKPDD (JKPTCL)			PGCIL			RECTPCL			Grand Total		
	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total
Jammu	8	1	9	3	0	3	0	1	1	11	2	13
Kashmir	13	-	13	3	0	3	1	0	1	17	0	17
Ladakh	-	-	-	-	-	-	0	2	2	0	2	2
Total	21	1	22	6	0	6	1	3	4	28	4	32

List of all PMDP 2015 projects:

S. No.	Project	Length (ckm)/ Capacity addition (MVA)	PIA	PMA	SCOD	Anticipated/Actual COD	Status/Remark
Jammu Region							
1.	a) LILO of 132 kV D/C Canal- Miran Sahib Tr. line at Chatha	1.2 ckm	JKPTCL	RECPDCL	Jul-2019	-	Grid Sub Station stands commissioned since August, 2023. Line-In completed (03/03 foundations completed) and the station is running smoothly on S/C 132KV LILO. Project stands completed in June, 2025.
	b) 132/33 kV Chatha Grid S/S	100 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Grid Station Put on Load on 11.08.2023
2.	a) LILO of Ckt-1 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-I)	2.003 ckm	JKPTCL	RECPDCL	Jul-2019	May-2021	Completed on 11.05.2021
	b) LILO of Ckt-2 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-II)	1.98 ckm	JKPTCL	RECPDCL	Jul-2019	Sep-2025	Out of 13 tower locations, 13 no. foundations have been laid and 12 no. tower stands erected. However, due to inclement weather, 01No. Special Tower at location no. 05 collapsed on 24th May,2025. The completion of the work was expected by ending June,2025. However, due to escalation between India and Pakistan and sudden collapse of the Tower, now the likely timeline for completion of the work shall be September, 2025.
3.	Augmentation of 132/66/33 kV Janipur S/S from (2x50) MVA to (3x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 10.11.2019
4.	a) Augmentation of 132/66/33 kV Sidhra-I	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed on 25.01.2020

	(2x20) MVA to (1x20+1x50) MVA						
	b) Augmentation of 132/66/33 kV Sidhra-II (1x50+1x20) MVA to (2x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Apr-2021	Completed on 11.04.2021
5.	Augmentation of 132/66/33 kV PouniChak (1x50) MVA to (2x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 13.11.2019
6.	Augmentation of 132/66/33 kV Kathua (2x50+1x20 MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jun-2019	Completed on 27.06.2019
7.	a) Augmentation of 132/66/33 kV Miran Sahib- I (1x50+2x20) MVA to (2x50+1x20) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018
	b) Augmentation of 132/66/33 kV Miran Sahib- II (2x50+1x20) MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018
8.	Re-conductoring of 132 kV D/C Hiranagar-Kathua Tr. line at Panther ACSR (HTLS)	64.7 ckm	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
9.	Twinning of bus bar of 220 kV at Hiranagar	-	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
10.	a) LILO of 220 kV D/C Hiranagar-Gladni Tr. line at Chowadhi	1 ckm	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
	b) 220/33 kV Chowadhi S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
11.	a) LILO of 220 kV D/C Hiranagar-Bishnah Tr. line at Samba S/S	11.4 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
	b) 220/66 kV Samba S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
12.	a) LILO of 220 kV D/C Thein- Hiranagar Tr. line at Kathua-II (Ghatti))	4.68 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed

	b) 220/66 kV Kathua-II (Ghatti)	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
13.	a) LILO of 220 kV S/C Barn-Kishanpur Tr. line at Nagrota	5.5 ckm	RECPDCL	PGCIL	Nov-2022	Jul-2025	Under construction (details are mentioned below)
	b) 220/33 kV Nagrota S/S	100 MVA	RECPDCL	PGCIL	Nov-2022	Jul-2025	
Kashmir Region							
14.	LILO of 220 kV D/C Wagoora-Mirbazar Tr. line at Lassipora	11 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed on 26.10.2021
15.	LILO of 220 kV D/C one circuit of Alusteng-New Wanpoh Tr. line at Tailbal	0.7 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2023	Completed
16.	Construction of 220kV D/C New Wanpoh Mirbazar Transmission line	10.4 ckm	JKPTCL	RECPDCL	Jul-2019	Feb-2021	Completed
17.	Extension of 220kV D/C Mirbazar- Alusteng Tr. line	11 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
18.	LILO of 220kV D/C Zainkote – Delina at Kunzar (Sterlite S/S)	3.5 ckm	JKPTCL	RECPDCL	Jul-2019	Ckt I: May-2018 Ckt II: Jan-2020	Ckt I completed : 17.05.2018 Ckt II completed: 30.01.2020
19.	Construction of 150 MVA, 132/33 kV Grid Station Tengpora (GIS)	150 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
20.	Augmentation of 132/33 kV Zainakote Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
21.	Augmentation of 132/33 kV Bemina Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
22.	Augmentation of 132/33 kV Cheshmashahi Grid S/S	35 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed
23.	Augmentation of 132/33 kV Chadoora Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed
24.	Augmentation of 132/33 kV Khunmuh (Khrew) A Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	May-2020	Completed

25.	LILO of 132 kV D/C Budgam-Bemina Tr. line at Tengpora using Power Cable	5 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
26.	Replacement of 132 kV D/C existing (Pampore-Cheshmashahi and Pampore-Khonmoh) Tr. line	28 ckm	JKPTCL	RECPDCL	Jul-2019	Jul-2022	Completed
27.	220/33 kV Haripora (Tailbal) (GIS) Grid S/S (Earlier Batpora)	160 MVA	PGCIL	RECPDCL	Jul-2019	Aug-2023	Testing Completed in Aug-2023. Remark: Haripora GIS has been successfully commissioned after charging of 220kV line in Mar'24.
28.	132/33 kV Khanvar (GIS) Grid S/S	100 MVA	PGCIL	RECPDCL	Jul-2019	Feb-2022	Completed
29.	132 kV D/C Wanganpora-Khanyar line (using Power Cable)	9 ckm	PGCIL	RECPDCL	Jul-2019	Dec-2021	Completed
30.	220/33 kV Lassipora (GIS) Grid S/S	160 MVA	RECPDCL	PGCIL	Jul-2019	Oct-2021	Completed
Ladakh Region							
31.	a) 220 kV S/C Phyang- North Phullu Tr. line	37.6 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	Under construction (details are mentioned below)
	b) 220 kV S/C North Phullu – Diskit Tr. line	40 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	c) 220/33 kV GIS at Diskit	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2025	
32.	a) 220 kV S/C Drass- Kochik Tr. line	63 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	Under construction (details are mentioned below)
	b) 220 kV S/C Kochik-Rangdrum Tr. line	65 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	c) 220 kV S/C Rangdrum-Padum Tr. line	67 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	d) 220/33 kV GIS at Padum	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2025	

(i) LILO of Udampur-Gladni at Nagrota 220kV S/C line

Total Length : 5.5 km

Tower Locations (Nos.)	:	23 (Forest: 16; Private land: 5; State Govt. land: 2)
Foundations (Nos.)	:	Not started
Tower Erected (Nos.)	:	Not started
Stringing completed (ckm)	:	Not started
Scheduled Date of Completion	:	Nov-2022 (As per executed Contract Agreement with M/s KDBIL)
Anticipated Date of Completion	:	Tentatively 18 months from the date of award.
LoA issued	:	06.11.2020 (consequent to allotment of land by JKPTCL)
Forest Clearance approval	:	29.11.2022.
Forest Rights Act (FRA) certificate	:	16.09.2022.
Stage-I approval	:	06.12.2022.

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works (i.e. Transmission Line and Substation Combined) has been floated on 15.01.2024.
- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid were been opened on 06.01.2025 and the price bids were opened on 05.03.2025 followed by e-RA on 08.03.2025. After completion of e-RA, M/s JK Electric emerged as L1 bidder for Combined Tender (i.e. Transmission Line and Substation) with quoted price 26.08% higher than estimated cost. A letter regarding consent to award the contract to M/s JK Electric has been submitted to MoP on 25.03.2025. However, the reply for the same is still awaited.

Substation in Jammu Region:

(i) Nagrota S/s 220/33kV, 2x50MVA (PIA: RECPDCL)

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	45%
Equipment Received (in %)	:	23%
Overall Average Progress	:	22%
Equipment Erected (in %)	:	Nil
Scheduled Date of Completion	:	Nov-2022(As per executed Contract Agreement with M/s KDBIL)
Anticipated Date of Completion	:	Tentatively 18 months from the date of award.

- Original LoA issued on 06.11.2020, consequent to allocation of land by JKPTCL.
- Inspection of 220 & 33 kV CT, PT & 220 kV CVT has been completed.
- Dispatch Instructions for 02 nos. Power Transformers has been issued on 12.10.2022 & 25.10.2022.
- 06 nos. 220 kV SF6 Circuit Breaker received at site and 01 no. 33 kV VCB received at site.
- Dispatch Instruction for 297.046 MT (raw material), 236.323 MT substation structure materials (Finished Good), Nuts & bolts (Foundation bolts) 38.243 MT and Nut & Bolts (for S/stn, tower stubs, line earth) 0.314 MT have been issued.
- Design of 220 kV & part of 33 kV Gantry Tower foundations have been approved.
- Construction of Control Room Building: Brick work (800/810 Sqm) completed, Indoor plaster (1200/1220 Sqm) completed and outdoor plaster (370/400 Sqm) completed.
- Work of tower foundation in 220 kV switchyard is under progress (23/23 raft completed and 23/23 column completed) and construction of RCC retaining wall is under progress (1090/1840 Cum completed).
- Construction of RRM retaining wall (634/5000 Cum) completed.
- Foundation work at 33 kV Tower completed.
- Foundation work of 220 kV Switchyard equipment: - Circuit breaker: (18/18) column completed, Isolator: (57/63) raft completed, Column (114/126) completed, Current transformer: Raft (15/18) completed, Column (15/18) completed, CVT: Raft and Column completed, Lightening arrestor: Raft (6/12) & Column (6/12) completed, Bus post insulators: Raft (20/46) & column (20/46) completed.
- Foundation work of 33kV Switchyard equipment: - Current transformer: Raft (21/24 Nos) & Column (21/24 Nos) completed, Power transformer: completed upto column, Surge arrestor: Column (15/21) completed, Bus post insulator: PCC (7/16), Raft (7/16), Column (7/16) completed.
- Foundation work of 50 MVA Power Transformers is completed

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works (i.e. Transmission Line and Substation Combined) has been floated on 15.01.2024.
- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid were been opened on 06.01.2025 and the price bids were opened on 05.03.2025 followed by e-RA on 08.03.2025. After completion of e-RA, M/s JK Electric emerged as L1 bidder for Combined Tender (i.e. Transmission Line and Substation) with quoted price 26.08% higher than estimated cost. A letter regarding consent to award the contract to M/s JK electric has been submitted to MoP on 25.03.2025. However, the reply for the same is still awaited.

Transmission line in Ladakh Region:

(i) Drass - Padum (Zaskar) 220kV S/C line on D/C tower (PIA: RECPDCL)

Total Length	: 195.28 Km
Tower Locations (Nos.)	: 675
Foundations completed (Nos.)	: 610
Tower Erection (Nos.)	: 396
Stringing completed (ckm)	: 41.207
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2026

Remarks/ Constraint, if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Approval of 32 locations w.r.t. NH Crossings has been received from NHIDCL (31 locations) & BRO (01 location) vide letters dated: 17.10.2022 & 21.09.2022 respectively.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- In line with DGRE recommendations, route profile have been approved for sections of transmission line wherein no prior clearance is required.
- Inspections of raw material i.e., steel sections (angles) are being done regularly and as on date dispatch instruction for approx. 22781.283 MT material have been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date dispatch instruction for approx. 20611.33 MT has been issued.
- Dispatch instruction of approx. 579.637Km ACSR Deer Conductor has been issued and received at site.
- Finished tower part (approx. 20458 MT), Nut & Bolt including pack washers (approx. 925 MT) have reached at site.
- Dispatch Instructions for approx. 181140 nos. has been issued by RECPDCL and has reached at site.
- Facility of Intermediate store for transportation and storage of materials has been extended to all EPC agencies.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.

- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. EPC Agencies have shifted their Manpower, Material and Machinery and have begun work from April 2025.
- Request for immediate release of Rs. 94.29 Cr & Rs. 98.30 Cr. has been raised to MoP for release of payments to EPC Agencies for already executed work.
- As per directions of MoP, a tender for selection of agency/consultant to conduct Outcome review in the form of Third-party evaluation for ongoing PMDP-15 Transmission projects has been floated on GeM portal on 22.08.2025 with bid opening date 06.09.2025.

(ii) **Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower**

Total Length	: 78.8 Km
Tower Locations (Nos.)	: 265
Foundations completed (Nos.)	: 239
Tower Erection (Nos.)	: 99
Stringing completed (km)	: 20.518
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2026

Remarks/ Constraint, if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Application for forest & wildlife clearance has been submitted on Parivesh portal on 29.01.2022.
- During the 72nd meeting of standing Committee of National board for Wildlife held on 25/04/2023 the proposal for use of 157.93 ha of forest area has been recommended subject to study conducted by Wildlife Institute of India with regard to the impact of infrastructure development in Ladakh on the movement of wildlife.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022. LPDD published notification in Newspaper and Gazette of UT Ladakh.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- Inspection of raw material i.e. steel sections (angles) is being done regularly and as on date dispatch instruction for approx. 8074.114 MT materials has been issued.

- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date. Dispatch instruction for approx. 7808.28 MT has been issued.
- Dispatch Instruction of 242.882 Km ACSR Deer Conductor has been issued and 242.882 Km ACSR Deer Conductor has already been received at site.
- Finished tower part (approx. 7686.48 MT), Nut & Bolt including pack washers (approx. 284 MT) have reached at site.
- Dispatch instructions for approx. 68658 nos. Disc Insulators has been issued by RECPDCL and has reached at site.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. EPC Agencies have shifted their Manpower, Material and Machinery and have begun work from April 2025.
- Request for immediate release of Rs. 94.29 Cr & Rs. 98.30 Cr. has been raised to MoP for release of payments to EPC Agencies for already executed work.
- As per directions of MoP, a tender for selection of agency/consultant to conduct Outcome review in the form of Third-party evaluation for ongoing PMDP-15 Transmission projects has been floated on GeM portal on 22.08.2025 with bid opening date 06.09.2025.
- **Sub-Stations in Ladakh Region:**

(i) Bay at Drass 220/66kV, 1x100MVA

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 90%
Equipment Received (in %)	: 90%
Equipment Erected (in %)	: Nil
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2026

Remarks/ Progress if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Approval of engineering design & drawings is under progress.
- LA foundation completed.
- GIS bldg. equipment foundation under progress.

- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. EPC Agencies have shifted their Manpower, Material and Machinery and have begun work from April 2025.
- Request for immediate release of Rs. 94.29 Cr & Rs. 98.30 Cr. has been raised to MoP for release of payments to EPC Agencies for already executed work.
- As per directions of MoP, a tender for selection of agency/consultant to conduct Outcome review in the form of Third-party evaluation for ongoing PMDP-15 Transmission projects has been floated on GeM portal on 22.08.2025 with bid opening date 06.09.2025.

(ii) Padum S/s 220/33kV, 1x50MVA

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 88%
Equipment Received (in %)	: 85%
Equipment Erected (in %)	: 40%
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2026

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Civil progress: Control room building – 92% completed, 33 kV GIS building- 95% Completed, 220 kV GIS building – 70% Completed, Power Transformer & Reactor foundation- 8/8 Completed, Firewall –100% Completed, Residential Quarters, Xen Quarter - 92% Completed, JE Quarter - 87% Completed, SBA Quarter - 87% Completed, Boundary wall- 88% Completed, 3TA Tower- 100% Completed, 220 kV Tower - 100% Completed, DG Building - 92% Completed, Store shed - 85% Completed, Parking shed - 80% Completed.
- Electrical progress: Yard Earth mat laying 70%, Conduit work in Control room building - 85%, 33 kV GIS Building - 85%, Equipment Erection- 45%.
- 01 no. Power Transformer has reached site.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.

- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. EPC Agencies have shifted their Manpower, Material and Machinery and have begun work from April 2025.
- Request for immediate release of Rs. 94.29 Cr & Rs. 98.30 Cr. has been raised to MoP for release of payments to EPC Agencies for already executed work.
- As per directions of MoP, a tender for selection of agency/consultant to conduct Outcome review in the form of Third-party evaluation for ongoing PMDP-15 Transmission projects has been floated on GeM portal on 22.08.2025 with bid opening date 06.09.2025.

(iii) Bay at Phyang 220/33kV, 50MVA (PIA: RECPDCL)

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 98%
Equipment Received (in %)	: 99%
Equipment Erected (in %)	: 95%
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2026

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Supply of all equipments except Tower and Equipment structure completed.
- 01 no. tower completed.
- 9 nos. equipment completed.
- Cable trench for LCC panel completed.
- C&R Panel erection completed
- 220kV GIS erection of bay extension work at Phyang completed.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. EPC Agencies have shifted their Manpower, Material and Machinery and have begun work from April 2025.

- Request for immediate release of Rs. 94.29 Cr & Rs. 98.30 Cr. has been raised to MoP for release of payments to EPC Agencies for already executed work.
- As per directions of MoP, a tender for selection of agency/consultant to conduct Outcome review in the form of Third-party evaluation for ongoing PMDP-15 Transmission projects has been floated on GeM portal on 22.08.2025 with bid opening date 06.09.2025.

(iv) Diskit (Nubra) 220/33kV, 1x50MVA (PIA: RECPDCL)

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 92%
Equipment Received (in %)	: 80%
Equipment Erected (in %)	: 65%
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2026

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Civil Works: Control Room Building – 90% completed, 33kV GIS Building – 90%, 220kV GIS Building – 90% completed, Power Transformer foundation – 4/4 (100% Completed), Firewall – 3/3, 220kV Tower foundation – 2/2 (100%) Completed, Residential Qtrs for Xen – 90%, AE qtr – 90%, JE Qtr -90%, Boundary wall – 675/675 RM (95% Completed), Road Construction-70%
- Electrical progress: Yard Earth mat laying 85%, Conduit work in Control room building - 70%, 33 kV GIS Building - 70%, Cabling 40% Control Cable 20%
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. EPC Agencies have shifted their Manpower, Material and Machinery and have begun work from April 2025.
- Request for immediate release of Rs. 94.29 Cr & Rs. 98.30 Cr. has been raised to MoP for release of payments to EPC Agencies for already executed work.
- As per directions of MoP, a tender for selection of agency/consultant to conduct Outcome review in the form of Third-party evaluation for ongoing PMDP-15 Transmission projects has been floated on GeM portal on 22.08.2025 with bid opening date 06.09.2025.

Fund Status where PIA is JKPTCL: (All figures in Rs Crore)

Jammu Region:

Scheme Cost	Expenditure
Rs 115.80	Rs 76.4151 crores

Kashmir Region:

Scheme Cost	Expenditure
Rs 160.14 crores	Rs 136.59 crores

Fund Status where PIA is RECPDCL:

S. No.	PROJECTS (PIA- RECPDCL)	Total Scheme Sanctioned cost	Amount Received (Central share)	Amount Spent (Central share)	Amount Remaining (Central share)
		A	B	C	E=B-C
1	220/33 kV, 100 MVA Nagrota Substation along with LILO of Udhampur-Gladni, Jammu	1343.88	956.15*	5.82	0
2	220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir			72.75	
3	- Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) - Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower			877.58	
		1343.88	956.15*	956.15	0#

Note:* Rs. 136.12 Cr. has been taken back by MoP on 17.01.2025 from the grant amount of Rs. 313.21 crore received on 26.11.2024. Later, fund amounting to Rs. 34.64 Cr. & Rs. 5.07 Cr. was released on 26th & 27th March 2025 respectively.

Balance fund with RECPDCL as on 31.07.2025.

Request for immediate release of funds for RECPDCL has been raised to MoP vide letter dated 02.04.2025, 22.07.2025, 14.08.2025, 19.08.2025

Funds status where PIA is PGCIL:

Region	Name of project	Sanction amount	Closure Amount	GOI share	Amount received (GoI)	Amount pending (GoI share)
Jammu	160 MVA (3x53.33MVA), 220 / 33KV Grid Substation at Chowadi along with LILO of 220 LV S/S Hiranagar-Gladni Trans. Line.	Rs. 426.14 Cr.	Rs. 356.70 Cr.	Rs. 322.36 Cr. (GBS- Rs. 291.76 Cr., PIA- Rs. 30.60 Cr.)	Rs. 294.68 Cr. (GBS- Rs. 266.70 Cr., PIA- 27.98 Cr.)	Rs. 27.68 Cr (GBS- Rs. 25.06 Cr., PIA- Rs. 2.262 Cr.)
	160 MVA (3x53.33MVA) 220/66KV Sub-Station at Samba with LILO of 220KV D/C Hiranagar-Bishnah Transmission Line					
	160 MVA (3x53.33MVA) 220/66KV Sub-Station at Kathua-II along with LILO of 220KV D/C Thein-Hiranagar line,					
Kashmir	132KV D/C Khanyar-Waganpora Cable for 132/33KV GIS SS					
	100MVA (2x50MVA) 132/33KV GIS SS at Khanyar along with 2 nos 132 kV line bays at waganpora					
	160MVA (3x53.33MVA) 220/33 KV GIS Haripora					

Note: POWERGRID Final Claim of Rs. 27.68 Cr. submitted to REC/MOP vide letter ref: N2JM/REC/ST/PMDP/2024-25/20 dated 17.02.2025. REC have forwarded claim to MOP for release of Rs. 15.64 Cr. and balance 12.04 Cr after approval of RCE-2.

4. PRIME MINISTER RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu projects being implemented by POWERGRID & Kashmir projects being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores

RCE sanctioned cost: Rs. 1545.56 crores

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	JAMMU REGION (Total Projects: 43; Completed: 38)										
(A)	TRANSMISSION LINES										
	220kV Transmission Lines										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
1	Barn- Kishenpur D/c Line (37.4Kms) 105 towers	2004	1583.40	2006-07	2008-09	N	Y	1583.32	0.0	1583.32	Line commissioned on 6/2008. Executing Agency: PDD, J&K
2	LILO of Kishenpur-Pampore D/c line at Ramban (2 km) 6 towers	2004	140.80	2009-10	-	N	N	140.792	0.0	140.792	Commissioned. Executing Agency: PDD, J&K
3	Stringing of conductor on 2 nd ckt Thein-HiraNagar Line (40.4 km)	2004	528.20 Proposed revised cost= 670.30	2008-09	-	Y	Y	656.89	0.00	656.89	completed Executing Agency: PDD, J&K
4	Miran Sahib-Bishnah D/c line (9.73 km) 29 towers	2004	567.9	2009-10	2010-11	N	Y	431.18	0.0	431.18	Line commissioned on 25.03.11. Executing Agency: M/s KEC
5	Hira Nagar-Bishnah D/c line (92 Kms, 136 towers)	2004	4684.00 Proposed revised	2007-08	2014-15	Y	Y	6028.84	0	6028.84	Line commissioned. Executing Agency: M/s KEC

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
6	Barn-Bishnah D/c line		cost=5300.42						0		Foreclosed on 09.01.2025 by MoP.
132kV Transmission Lines											
7	LILO of Gladni-Hiranagar D/c line at Bari-Brahmana-II (2.7 km) 11 towers	2004	159.20	2007-08	-	N	N	133.471	0.0	133.471	Line has been commissioned in December, 2007. Executing Agency: PDD, J&K
8	Rajouri-Draba (Poonch) D/c line 35.12km (original-35.00 km) 123 towers (original-122 towers)	2004	1548.498	2008-09	-	N	N	1548.50	0.0	1548.50	Ckt -1 of the line commissioned on 29.11.2008 and 2 nd ckt on 7.2.2009. Executing Agency: PDD, J&K
9	Barn-Katra 132 kV line (39.74 Kms)	2004	1094.4 (870.20 +224.2)	2009-10	2010-11	N	Y	1004.53	0.0	1004.53	Barn - Katra section completed and charged on 16.10.11.

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
											Executing Agency: PDD, J&K
10	Stringing of 2 nd circuit of Barn-Reasi Trans.Line (21.00 Kms)										Abandoned as the line is not available. Executing Agency: PDD, J&K
11	LILO of Gladni-MiranSahib line at Gangyal (1.0 km) 2 towers	2004	39.5	2008-09	-	N	N	17.96	0.0	17.96	Completed. Executing Agency: PDD, J&K
12	Re-conductoring (Panther to AAAC) of 132 kV Ring main around Jammu City	2004	494.9	2008-09	-	N	N	495.031	0.0	495.031	Completed. Executing Agency: PDD, J&K
13	Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency		
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)			
	132 kV S/c Gladni-Janipur transmission line.												
14	Draba-Chandak S/C on D/C towers (28.60 km) 74 towers	2004	1007.7	2009-10	2011-12	N	Y	924.35		0.0	924.35	Completed Executing Agency: PDD, J&K	
15	Barn-Siot 132 kV D/c line	2004	2165.6 Proposed revised cost= 2720.52	2009-10	2011-12	Y	Y	3490.87		0.0	3490.87	Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010 2. Akhnoor-Kalakot section commissioned on 17.11.2011 Executing Agency: M/s KEC	
16	Siot-Kalakote 132 kV D/c line	2004	990.8 Proposed revised cost= 770.36	2009-10	2010-11	N	Y						
17	LILO of 132 kV D/c Barn-Siot line for Akhnoor Grid												
18	LILO of Ring Main at Pounichak (2.58 km)	2004	121.3	2008-09	2011-12	N	Y	121.29		0.0	121.29	Commissioned on 15.12.2011.	

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
	7 towers.										Executing Agency: PDD, J&K
19	LILO of CSTL-I D/c line at Ramban (3.50 km) 11 towers	2004	161.4 (Proposed revised cost = 406.10)	2009-10	2010-11	N	Y	161.11	0.0	161.11	Completed. LILO arrangement stands electrically charged. Executing Agency: PDD, J&K
20	Ramban – Batote - Khellani 132 kV D/c line	2004	3764.80 Proposed revised cost= 5217.415	2009-10	2014-15	Y	Y	6554.78	2310.00	8864.78	132 kV Ramban Khellani TL Commissioned on 31.01.2024. Khellani – Kishtwar 132 kV D/c line Foundation: 54/63 Tower Erection: 39/74 Stringing: 5.85/42.25 km ACOD: Sep-25
21	Khellani – Kishtwar 132 kV D/c line										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
											Executing Agency: POWERGRID
22	Thathri - Bhalessa S/c line	2004	842.6 Proposed revised cost= 1617.00	2009-10	2014-15	Y	Y	1759.85	718.00	2477.85	Foundation: 16/25 Tower Erection: 12/29 Stringing: 0/28.74 km ACOD: Sep-25 Executing Agency: POWERGRID
23	Re-conductoring of 132 kV CSTL-Udhampur to Thathar (Banihal) (80.00 km)	2004	1273.6	2008-09	2014-15	Y	Y	1273.59	0.0	1273.59	Completed. Executing Agency: PDD, J&K
24	Hira Nagar-Battal Manwal D/c line (38.563 km) 109 towers.	2004	1650.10 Proposed revised cost= 2022.13	2009-10	2014-15	Y	Y	1562.90		1562.90	completed Executing Agency: M/s KEC
(B)	SUBSTATIONS										
	220/132kV Substations										

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
25	Barn [2x160 MVA 220/132 kV]	2004	4539.2	2007-08	2009-10	N	Y	3874.46	0.0	3874.46	2 Nos. 160 MVA, 220/132 KV Power Transformer commissioned. Executing Agency: PDD, J&K
26	Bishnah [2x160 MVA, 220/132 kV and 2x50 MVA, 132/33 kV]	2004	6925.31 (Including 132/33kV system)	2009-10	2011-12 (220kV) 2012-13 (132/33 kV)	N	Y	6133.57	0.0	6133.57	Commissioned Executing Agency: PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV)
27	Ramban [3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV]	2004	4783.3 (Including 132/33kV system) Proposed revised cost= 5436.55	2009-10	2011-12	Y	Y	4589.12	0.0	4589.12	Commissioned Executing Agency: M/s KEC

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
28	Construction of 220 kV line Bays 06 Nos.	2004	1072.3	2007-08	2014-15	N	Y	672.421	0.0	672.421	Completed. Executing Agency: PDD, J&K
29	Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA	2004	383.5	2007-08		N	N	383.29	0.0	383.29	Completed. Executing Agency: PDD, J&K
30	Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA	2004	593.4	2007-08		N	N	543.80	0.0	543.80	Completed. Executing Agency: PDD, J&K
31	Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA	2004	383.5	2007-08		N	N	379.63	0.0	379.63 (Increase owing to price escalation)	Completed. Executing Agency: PDD, J&K
	132/33kV Sub-stations										
32	Bari Brahmana-II	2004	2573.10	2007-08		N	N	2328.845	0.0	2328.845	Completed.

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
	[2x50 MVA, 132/66 kV]										Executing Agency: PDD, J&K
33	Gangyal [1x50 MVA 132/33 kV]	2004	1785.3	2008-09		N	Y	1514.7	0.0	1514.7	Completed. Executing Agency: PDD, J&K
34	Katra(50 MVA) [1x50 MVA, 132/33 kV]	2004	1774.7 Proposed revised cost= 1844.04	2009-10	2011-12	Y	Y	1751.85	0.0	1751.85	Completed. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
35	Pounichak [1x50MVA, 132/33 kV]	2004	1672.0 Proposed revised cost= 1672.00	2009-10	2011-12	Y	Y	1589.11	0.0	1589.11	50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
36	Chandak (Poonch) [1x20 MVA, 132/33 kV]	2004	1388.10 Proposed revised cost =1499.60	2009-10	2011-12	Y	Y	1286.72	0.0	1286.72	Testing & Commissioning of 20 MVA Power Transformer completed and charged on load on 29.12.11. Executing Agency: M/s SPIC-SMO & A2Z
37	Kishtwar [2x20 MVA, 132/33 kV]	2004	2005.3 Proposed revised cost= 2220.75	2009-10	2013-14	Y	Y	2005.30	0	2005.30	Commissioned. Executing Agency: M/s KEC
38	Bhalessa [2x10 MVA 132/33 kV]	2004	1388.10 Proposed revised cost= 1593.429	2009-10	2013-14	Y	Y	1374.45	0	1374.45	Completed but not commissioned. Charged from 33kV side.

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
											Executing Agency: M/s KEC
39	Siot [1x50 MVA, 132/33 kV]	2004	2007.9	2009-10	-	N	N	2007.90	0.0	2007.90	Completed Executing Agency: Damodar Technologies Pvt Ltd.
40	Battal Manwal [1x50 MVA, 132/33 kV]	2004	1774.70	2009-10	2013-14	Y	Y	1694.67	0.0	1694.67	Completed. Executing Agency: M/s SPIC-SMO & A2Z
41	Construction of 132 kV line bays 10 Nos. (2 each at grid station Akhnoor, Miran Sahib, Draba, Khellani and Hiranagar)	2004	1165.5	2007-08	2013-14	N	Y	1164.79	0.0	1164.79	Completed Executing Agency: PDD

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
42	Communication/ PLCC converted into OPGW		2102.60 (Proposed Revised cost – 2380.03)	36 months from MoU i.e. 30.01.2015	(Minimum 12 months from the date of release of balance funds of Rs 21.09Cr)	Y	Y	1177.43	0	1177.43	Status of Works : Total no of links: 76 Nos. Commissioned : 41 Nos. Total OPGW SCOPE : 1781 km Supplied : 1781 km Installed : 1280 Km Balance : 501 km Fund Status: Total fund requirement : ₹ 103.01 Cr Total funds received : ₹ 68.4 Cr (incl. ₹17.19 crore released on 02.09.2022) Funds utilized: ₹ 66.06 Cr. (Actual utilization is Rs 72.66 Cr considering
43	Communication/P LCC converted into OPGW			(MoU date 30.01.2012)							

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
											POWERGRID Consultancy fee). Bills under Processing: ₹ 8.86 Cr. Shortfall/Liabilities: ₹ 6.52 Cr. MoP has approved cost escalation under PMR-2004 projects including Rs 34.59 Crore for OPGW projects on 09.01.2025. Balance Funds required: ₹ 34.59 Cr to be released by JKPTCL at the earliest. Work affected due to non-release of funds by J&K. Works has stopped after phase-3 wherein 20 links were

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
											planned for completion (Total 40 links). On urgency expressed by JKPTCL, 01 No. link of OPGW installation was completed in Mar'24 through TL agency of LILO of Alusteng-Mirbazar at Haripura. Work under hold since Oct'23. Erection agencies have de-mobilized due to non-availability of funds to take up the balance works and reluctance to work on 09 year old rates.
	TOTAL		Original cost=61136.50					62361.29	3028.00	65389.29	

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Aug'25) Rs. in lakhs)	
			Revised cost=66494.10								

	KASHMIR(Total Projects: 28; Completed: 23)											
(A)	TRANSMISSION LINES											
Sl. No .	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency	
								Cum-expenditure as on March, 2025 (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (Aug-2025) (Rs. in lakhs)		
	220kV Transmission Lines											
1	Const. of Zainakote Amargarh	2007	OC: 2822.00 RCE-I: 3884.83	2009-10	-	Y	Y	3118.55		1.393	3119.94	Commissioned

	(Delina) D/c line (85 ckms) 143 towers		RCE-II: 3171.74								Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)
2	Const. of Mirbazar- Wagoora line 177 towers	2005	OC: 3272.00 RCE-I: 3977.39 RCE-II: 3549.03	2008-09	-	Y	Y	3490.25	58.72	3548.97	Work Completed Inspection Clearence under Progress
3	Const. of 220 kV D/c Zainakote - Wagoora line	2005	OC: 2136.00 RCE-I: 3449.88 RCE-II: 4037.49	2008-09	-	Y	Y	2583.99	97.77	2681.75	Foundation: 100/118 Tower Erection: 78/118 Stringing:7.85/36.60 CKm Target Completion March-2026 Issue: In order to resolve ROW issues Multi Circuit towers have been proposed. Laying of few foundations are under progress and Acquisition of land for some towers is under progress. Four towers dismantled by NHAI; same were falling
4	220 kV D/c Wagoora – Shariefabad – Budgam line										

											under Ring Road. Five new towers to be constructed by NHAI in the said stretch. Land acquisition for same under progress.
5	Zainakote Alusteng-Mir Bazar Line (254 ckms) 441 towers (158 towers in Zainakote-Alusteng section (100 ckms) & 283 towers in Alusteng-Mir Bazar section (154 ckms))	2007	OC: 9823.00 RCE-I: 12553.39 RCE-II: 16377.40	2011-12	-	Y	Y	13105.51	34.11	13139.62	Foundation: 268/291 Tower Erection: 212/291 Stringing: 79/158 CKm Target completion: Aug-2026 Issues of the Sec-II i.e. Alusteng-Mir Bazar 1. Change in alignment (13 towers) due to CRPF group center near Awantipora. Out of 13 towers, 12 tower foundation completed and 01 under progress 2. Forest and wild life Clearance Pending for locations 47-61, 64-71, 74-115 along the Zabbarwan Hills. same has already been updated on Parvesh portal II for needful.
	132 kV Transmission Lines										
6	Construction of 132kV Pampore-	2005	OC: 357.00	2008-09	-	N	N	299.26	0.0	299.26	Commissioned on 21.05.2009

	Khonmoh D/c line (7.4 ckms) 17 towers		RCE-I: 324.93 RCE-II: 299.26								Executing Agency: PDD, J&K
7	Tethar line S/c line (0.9 ckms) 3 towers	2005	OC: 54.00 RCE-I: 54.00 RCE-II: 54.00	2008-09	-	N	N	53.39	0.0	53.39	Commissioned on 17.04.2009 Executing Agency: PDD, J&K
8	Arampora-Vilgam S/c line(18.4 ckms) 59 towers	2005	OC: 722.00 RCE-I: 704.31 RCE-II: 624.83	2009-10	2011-12	N	Y	624.83	0.0	624.83	Commissioned on 22.12.2011. Executing Agency: M/s Jyoti Structure
9	Pattan Magam Line(14.12 ckms) 36 towers	2005	OC: 406.00 RCE-I: 482.18 RCE-II: 393.23	2009-10	2011-12	Y	Y	393.23	0.00	393.23	Commissioned on 21.02.2011. Executing Agency: M/s Jyoti Structure
10	Sagam (Lissar) Line(26 ckms) 49 towers	2007	OC: 648.00 RCE-I: 708.00 RCE-II: 696.88	2009-10	2011-12	Y	Y	696.88	0.00	696.88	Line commissioned on 05.12.2011. Executing Agency: PDD, J&K
11	Lassipora-Shopian D/c line (30 ckms) 58 towers	2007	OC: 648.00 RCE-I: 748.72 RCE-II: 666.18	2009-10	2012-13	Y	Y	666.18	0.00	666.18	Commissioned on 28.03.13. Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)

12	Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr. Line over pir-panjal top abandoned on technical ground)	2007	OC: 1228.00 RCE-I: 605.00 RCE-II: 604.99	2009-10	-	N	Y	604.99	0.0	604.99	Completed. Executing Agency: PDD, J&K
13	Budgam Line (Bemina-Budgam-Rawalpora) (53.40 ckms) 108 towers	2005	OC: 1286.00 RCE-I: 3334.79 RCE-II: 806.38	2009-10	-	Y	Y	860.38	0.0	860.38	Line material procured. Temporarily on hold as JKPTCL is explored the options of LILO of IRCON line. Transmission line put on hold. Executing Agency: M/s Jyoti Structure
14	Const.of 132 kV Badampora-Bandipora D/C Tr. Line (31 kms)	2007	OC: 1643.00 RCE-I: 2543.74 RCE-II: 2111.85	2009-10	2015-16-	Y	Y	2117.76	0.00	2117.76	Commissioned Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
(B)	SUBSTATIONS										
	220/132kV Substations										
15	Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA)	2005	OC: 2275.00 RCE-I: 2275.00 RCE-II: 2283.41	2007-08	2007-08	N	N	2283.41	0.0	2283.41	Commissioned on 30.10.2007. Executing Agency: PDD, J&K

16	Mirbazar [2x160MVA, 220/132 kV]	2005	OC: 7342.00 RCE-I: 7804.37 RCE-II: 7139.38	2008-09	-	Y	Y	7061.57	77.81	7139.38	Commissioned Executing Agency: M/s A2Z & UB
17	Budgam [2x160MVA, 220/132 kV + 2x50,132/33kV]	2005	OC: 7934.00 RCE-I: 9003.40 RCE-II: 8058.09	2008-09	-	Y	Y	8058.09	0.0	8058.09	Commissioned Executing Agency: M/s A2Z & UB
18	Amargarh (Delina) [1x160MVA, 220/132 kV + 1x50,132/33kV]	2007	OC: 6048.00 RCE-I: 6479.45 RCE-II: 4954.61	2009-10	-	Y	Y	4953.33	0.0	4954.61	Commissioned Executing Agency: M/s JYOTI ST.
19	Alusteng [2x160MVA, 220/132 kV + 2x50,132/33kV]	2007	OC: 8648.00 RCE-I: 10983.03 RCE-II: 10983.03	2009-10	2015-16 (132/33 kV level)	Y	Y	10217.97	0.00	10217.97	Commissioned Executing Agency: 132 kV portion: M/s JK Engineers
	132/33 kV Substations										
20	Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA)	2005	OC: 668.00 RCE-I: 668.00 RCE-II: 627.99	2007-08	-	N	N	627.88	0.0	627.88	Commissioned in January 2008. Executing Agency: PDD, J&K

21	Khonmoh [1x50MVA, 132/33kV]	2005	OC: 1701.00 RCE-I: 1551.39 RCE-II: 1525.00	2009-10	-	Y	N	1525.02	0.0	1525.02	Commissioned in May 2009. Executing Agency: PDD, J&K
22	Tethar (Banihal) [1x50MVA, 132/33kV]	2005	OC: 1752.00 RCE-I: 1752.00 RCE-II: 1741.06	2009-10	-	N	N	1741.06	0.0	1741.06	Commissioned in April 2009. Executing Agency: PDD, J&K
23	Vilgam(Kupwara) [1x50MVA, 132/33kV]	2005	OC: 1584.00 RCE-I: 1485.89 RCE-II: 1478.95	2008-09	2011-12	N	Y	1478.95	0.0	1478.95	Commissioned on 22.12.2011. Executing Agency: PDD, J&K
24	Magam [1x50MVA, 132/33kV]	2005	OC: 1752.00 RCE-I: 1752.00 RCE-II: 1740.41	2008-09	2011-12	N	Y	1740.41	0.0	1740.41	Substation commissioned on 02.02.2012. Executing Agency: PDD, J&K
25	Const. of 50MVA, 132/33 KV Grid station Sagam- Lissar	2007	OC: 1752.00 RCE-I: 1867.72 RCE-II: 1535.09	2009-10	-	Y	Y	1535.09	0.00	1535.09	Commissioned Executing Agency: M/s GET
26	Shopian [1x50MVA, 132/33kV]	2007	OC: 1752.00 RCE-I: 1804.96	2009-10	-	Y	Y	1557.32	0.00	1557.32	Commissioned Executing Agency: M/s GET

			RCE-II: 1557.32								
27	8 Nos. 132 kV Line Bays in existing Grid stations		OC: 933.00 RCE-I: 933.00 RCE-II: 912.59	2007-08	2012-13	N	Y	912.59	0.0	912.59	Commissioned. Executing Agency: PDD, J&K
28	Bandipora [1x50MVA, 132/ 33kV]	2007	OC: 1752.00 RCE-I: 1862.77 RCE-II: 1696.51	2009-10	2016-17	Y	Y	1696.51	0.00	1696.51	Commissioned Executing Agency: M/s GET
29	Communication/ PLCC converted into OPGW		OC: 3020.00 RCE-I: 4461.84 RCE-II: NA	36 months from MoU i.e. 30.01.20 15 (MoU date 30.01.20 12)	Minimu m 12 months from receipt of balance funds of Rs 21.09Cr	Y	Y	4461.84	0.00	4461.84	Status of Works: Total no of links: 45Nos. Commissioned: 22 Nos.
30	Communication/ PLCC converted into OPGW										
	TOTAL		OC: 73958.00 RCE-I: 88055.98 RCE-II: 84147.75					78467.51	269.80	78737.31	

NOTES:

1. S/C – Single Circuit, D/C – Double Circuit
2. LILO – Loop In Loop Out
3. AAAC – All Aluminium Alloy Conductor
4. N – No, Y – Yes
5. CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)