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HIGHLIGHTS OF POWER SECTOR

A Installed Generation Capacity (As on 31-01-13)

All India	Thermal				Nuclear	Hydro	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	121610.88	18903.05	1199.75	141713.68	4780.00	39416.40	25856.14	211766.22
%age	57.4	8.9	0.6	66.9	2.3	18.6	12.2	100.0

@ Based on data as on 31-10-2012.

B Capacity Addition Target during 12th Plan*

MW	Hydro	Thermal	Nuclear	Total
%age	0.0	0.0	0.0	0.0

* yet to be finalised

C Generation Capacity Addition Target/Achievement (2012-13)

Target	Hydro	Thermal	Nuclear	Total
(MW)	802.00	15154.30	2000.00	17956.30

Achievement upto Jan.'13

(MW)	426.00	10305.00	0.00	10731.00
%age	53.12	68.00	0.00	59.76

D Electricity Generation Target/Achievement (2012-13)

Target	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
MU	122045.00	767275	35200	5480	930000

Achievement upto Jan.'13 #

MU	99070.98	631436.58	27449.76	4710.24	762667.56
%age	81.18	82.30	77.98	85.95	82.01

E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prelim. Exam.	Accepted for detailed examination	Concurrence given by CEA	Project report returned to developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	20	21	-	14	6	6
2012-13	14	31 *	0	10	4	4

* Some DPRs were withdrawn by the developer

F All India Thermal PLF (%) *

2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13 #
								upto Jan.'13
74.8	73.6	76.8	78.6	77.2	77.50	75.07	73.32	69.85

provisional

* PLF is based on coal / Lignite based Thermal Power Stations only

G All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
	# (Gross Gen.+Net import) / Mid year Population
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	879.22*

* Provisional

H T&D and AT&C losses (in %)

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97 #	26.15

Provisional * As per PFC for utilities selling directly to consumers

I a) All India Village Electrification (as on 31.12. 2012): Nos.

558857

b) Pumpsets Energised (as on 31.12. 2012): Nos.

18658721

J All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2004-05	278
2005-06	281
2006-07	302
2007-08	330
2008-09	355
2009-10	367
2010-11	387
2011-12	417.56

K Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	341	262	85.26
2009-10	354	268	89.05

Source:- PFC Reports on the performance of State Power Utilities

L Power supply position in January 2013*

Region	Energy (MU) Requirement	Deficit %	Peak Demand (MW)	Deficit %
Northern	24,875	-10.2	39,861	-10.9
Western	25,561	-5.9	39,644	-5.8
Southern	24,628	-15.6	35,648	-16.6
Eastern	8,560	-3.7	13,905	-5.4
North Eastern	992	-6.8	1,943	-6.6

* Provisional

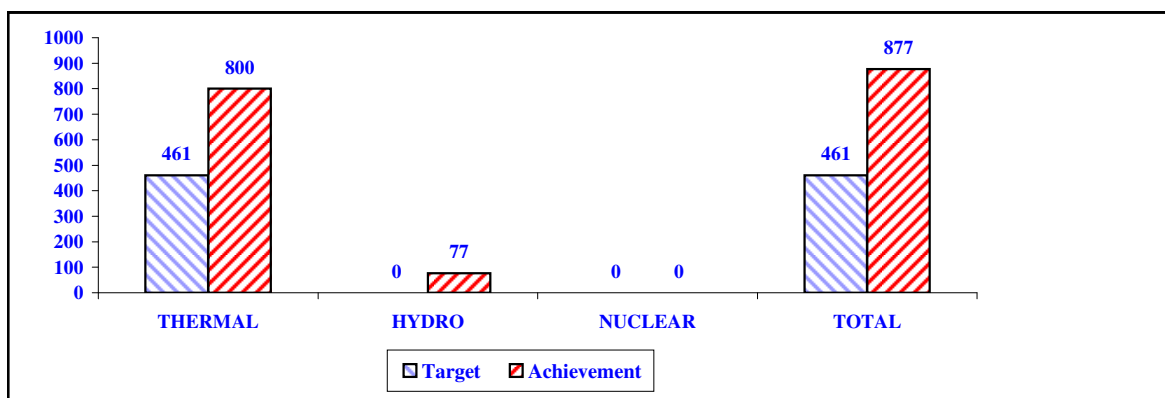
1. CAPACITY ADDITION & GENERATION DURING Jan.'13

Description	Jan.'13		Jan.'12	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	461.00	800.00	2185.00	795.00
HYDRO	0.00	77.00	60.00	100.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	461.00	877.00	2245.00	895.00
GENERATION (MU)				
THERMAL	70678.00	69045.20	63966.00	63676.32
NUCLEAR	3315.00	2785.35	2126.00	2901.56
HYDRO	7388.00	6444.66	7192.66	7264.82
BHUTAN IMPORT	179.00	47.81	93.00	86.11
TOTAL	81560.00	78323.02	73377.66	73928.81

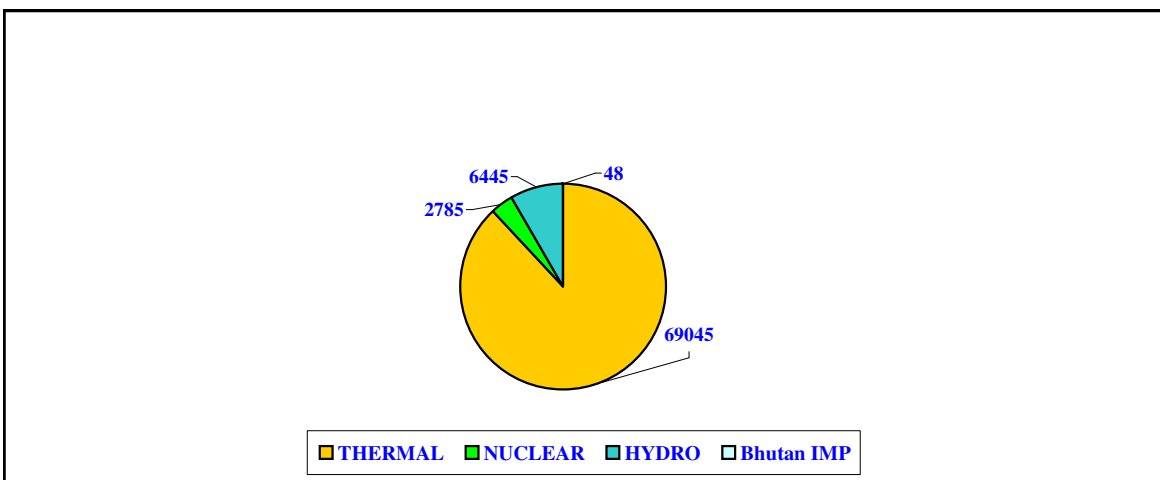
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: Generation (MU) achieved during current month is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING Jan.'13



ACHIEVEMENT IN GENERATION (MU) DURING Jan.'13



*provisional

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2. CAPACITY ADDITION TARGET 12TH PLAN *

(MW)				
Type/Sector	Central	State	Private	Total
Thermal				
Hydro				
Nuclear				
Total				

* Data Yet to be finalised

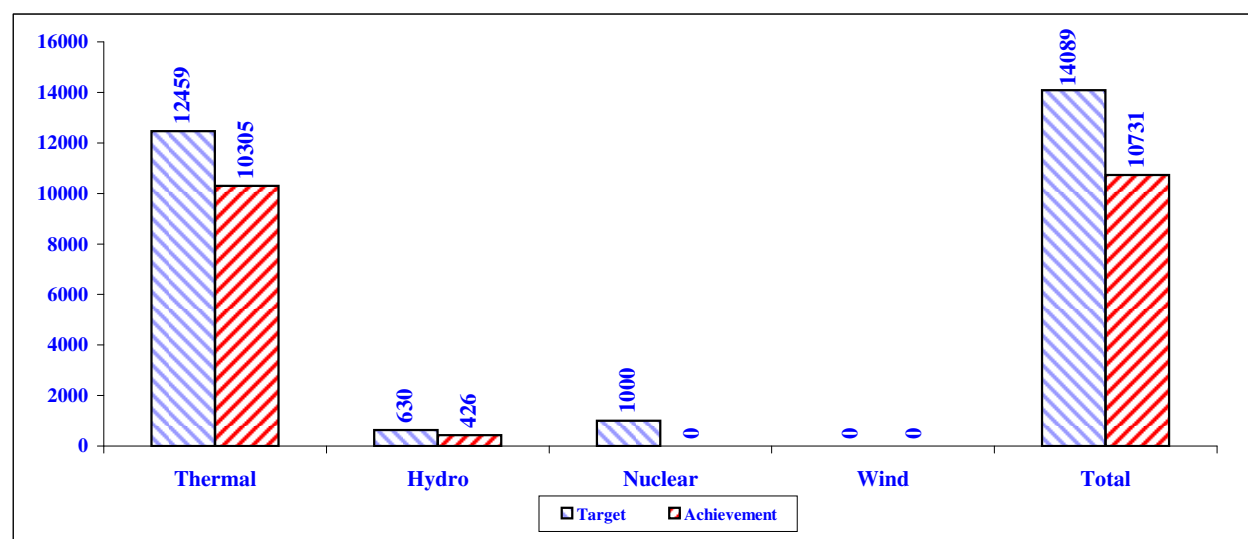
3. CAPACITY ADDITION FOR Jan.'13 AND APRIL'12-Jan.'13

(MW)

Schemes	Status of Schemes	Target 2012-13	Jan.'13		APRIL'12-Target*	Jan.'13 Achievement	Deviation (+) / (-)
Thermal	Central	4023.30	0.00	0.00	3523.30	2660.00	-863.30
	State	3951.00	461.00	0.00	2551.00	1350.00	-1201.00
	Pvt.	7180.00	0.00	800.00	6385.00	6295.00	-90.00
	Total	15154.30	461.00	800.00	12459.30	10305.00	-2154.30
Hydro	Central	645.00	0.00	77.00	515.00	341.00	-174.00
	State	87.00	0.00	0.00	45.00	15.00	-30.00
	Pvt.	70.00	0.00	0.00	70.00	70.00	0.00
	Total	802.00	0.00	77.00	630.00	426.00	-204.00
Nuclear	Central	2000.00	0.00	0.00	1000.00	0.00	-1000.00
	Total	2000.00	0.00	0.00	1000.00	0.00	-1000.00
	State	0.00	0.00	0.00	0.00	0.00	0.00
RES @	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6668.30	0.00	77.00	5038.30	3001.00	-2037.30
	State	4038.00	461.00	0.00	2596.00	1365.00	-1231.00
	Pvt.	7250.00	0.00	800.00	6455.00	6365.00	-90.00
	Total	17956.30	461.00	877.00	14089.30	10731.00	-3358.30

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

TARGET & ACHIEVEMENT (MW) APRIL 12-Jan.'13



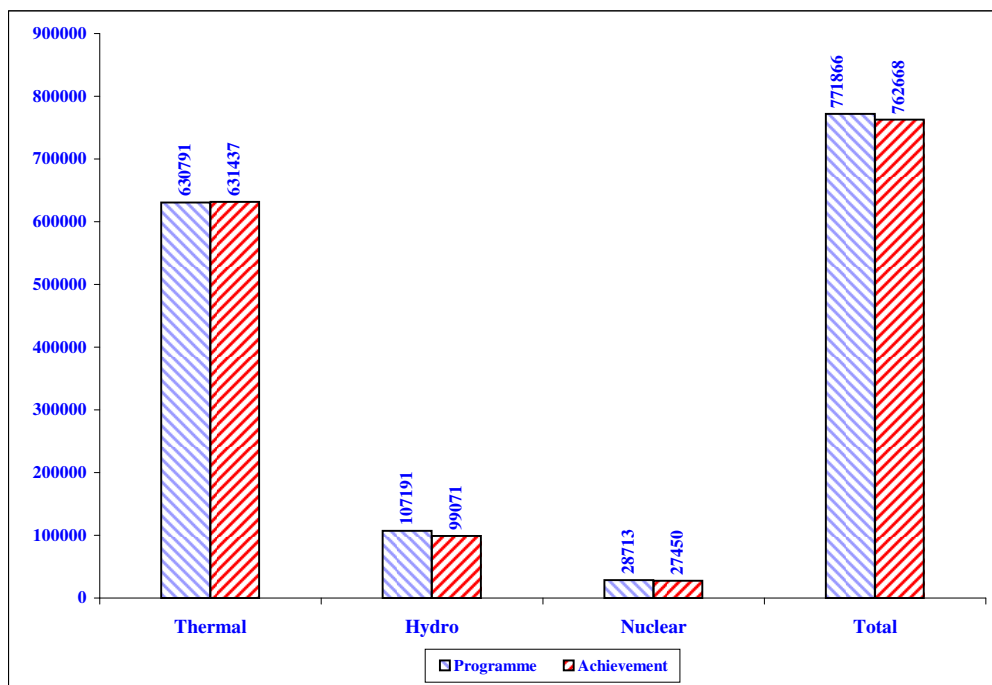
ENERGY SAVED IS ENERGY PRODUCED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2012-13)	Jan.'13			APRIL'12- Jan.'13		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	300405.00	27393.00	26822.87	97.92	247648.00	245606.27	99.18
State Sector	307358.00	28247.00	26392.46	93.43	252974.00	243479.56	96.25
Pvt. IPP Sector	134190.00	13162.00	14080.38	106.98	108801.00	120605.97	110.85
Pvt. UTL Sector	25322.00	1876.00	1749.49	93.26	21368.00	21744.78	101.76
Total	767275.00	70678.00	69045.20	97.69	630791.00	631436.58	100.10
Hydro							
Central Sector	45920.00	2358.00	2294.86	97.32	40872.00	42626.67	104.29
State Sector	65429.00	4647.00	3946.10	84.92	56405.00	46902.25	83.15
Pvt. IPP Sector	8914.00	249.00	70.94	28.49	8380.00	8110.29	96.78
Pvt. UTL Sector	1782.00	134.00	132.76	99.07	1534.00	1431.77	93.34
Total	122045.00	7388.00	6444.66	87.23	107191.00	99070.98	92.42
Nuclear							
Central Sector	35200.00	3315.00	2785.35	84.02	28713.00	27449.76	95.60
Total	35200.00	3315.00	2785.35	84.02	28713.00	27449.76	95.60
Bhutan Import	5480.00	179.00	47.81	26.71	5171.00	4710.24	91.09
All India							
Central Sector	381525.00	33066.00	31903.08	96.48	317233.00	315682.70	99.51
State Sector	372787.00	32894.00	30338.56	92.23	309379.00	290381.81	93.86
Pvt. Sector	170208.00	15421.00	16033.57	103.97	140083.00	151892.81	108.43
Total	930000.00	81560.00	78323.02	96.03	771866.00	762667.56	98.81

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'12-Jan.'13



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5. ALL INDIA PLANT LOAD FACTOR

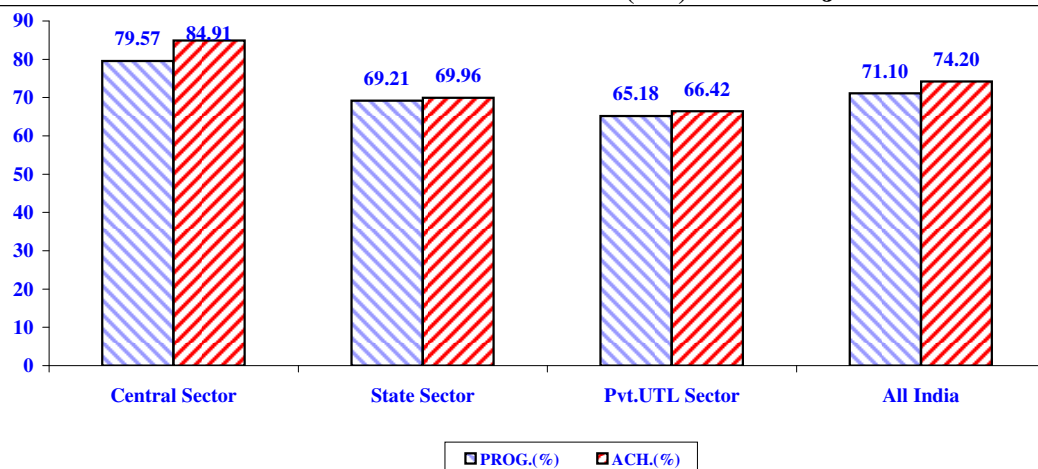
Sector-wise PLF (%) Programme and Achievements (Thermal)

SECTOR	Jan.'13		Apr, 12 -Jan.'13	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	79.57	84.91	76.47	79.28
State Sector	69.21	69.96	65.98	65.52
Total Pvt.Sector	65.18	66.42	67.47	63.64
All India	71.10	74.20	69.64	69.85

* Provisional based on actual-cum-Assesment

PLF is based on coal / Lignite based Thermal Power Stations only

ALL INDIA PLANT LOAD FACTOR (%) DURING Jan.'13



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING Jan.'13

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	INDIRA GANDHI STPS	59.95	59.53	0.42
	BADARPUR TPS	85.03	82.17	2.86
	FARAKKA STPS	82.31	68.00	14.31
	RIHAND STPS	87.74	87.40	0.34
	SIPAT STPS	71.71	65.32	6.39
	TALCHAR STPS	94.35	91.86	2.49
	NEYVELI TPS II EXP	37.1	0.00	37.1
	MUZAFFARPUR TPS	19.55	0.00	19.55
	KODERMA TPP	40.05	0.00	40.05
	MEJIA TPS	68.07	62.15	5.92
STATE	HPGCL	76.65	64.21	12.44
	GMDCL	54.30	16.16	38.14
	GSECL	69.73	63.11	6.62
	TNGDCL	84.31	82.89	1.42
	BSEB	17.34	0.00	17.34
	DPL	55.71	34.13	21.58
	JSEB	12.39	10.38	2.01
	WBPDC	68.32	63.28	5.04

ENERGY SAVED IS ENERGY PRODUCED

LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING Jan.'13

PRIVATE	CESC	63.28	56.67	6.61
	TATA PCL	54.44	46.71	7.73
	APL	64.13	63.84	0.29
	GIPCL	88.17	80.60	7.57
	GMR ENERGY	31.87	0.00	31.87
	JSWEL	79.96	74.09	5.87
	JhPL(HR)	43.58	30.42	13.16
	LANCO	80.2	67.33	12.87
	RPSCL	85.69	81.72	3.97
	SEL	54.73	38.05	16.68
	SEPL	76.16	66.28	9.88
	ST-CMSECP	93.55	93.45	0.1
	SVPPL	44.8	0.00	44.8
	TATA PCL - IPP	86.62	52.29	34.33
	WPCL	74.92	74.39	0.53

*** PLF is based on coal / Lignite based Thermal Power Stations only**

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 31-01-13)

SL. NO.	REGION	COAL	THERMAL			Nuclear	HYDRO	R.E.S.@	TOTAL
			GAS	DSL	TOTAL		(Renewable)	(MNRE)	
1	Northern	31623.50	4671.26	12.99	36307.75	1620.00	15467.75	4623.24	58018.74
2	Western	43537.00	8254.81	17.48	51809.29	1840.00	7447.50	8450.04	69546.83
3	Southern	23782.50	4962.78	939.32	29684.60	1320.00	11353.03	12096.78	54454.41
4	Eastern	22607.88	190.00	17.20	22815.08	0.00	3948.12	436.71	27199.91
5	N. Eastern	60.00	824.20	142.74	1026.94	0.00	1200.00	243.28	2470.22
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	121610.88	18903.05	1199.75	141713.68	4780.00	39416.40	25856.14	211766.22

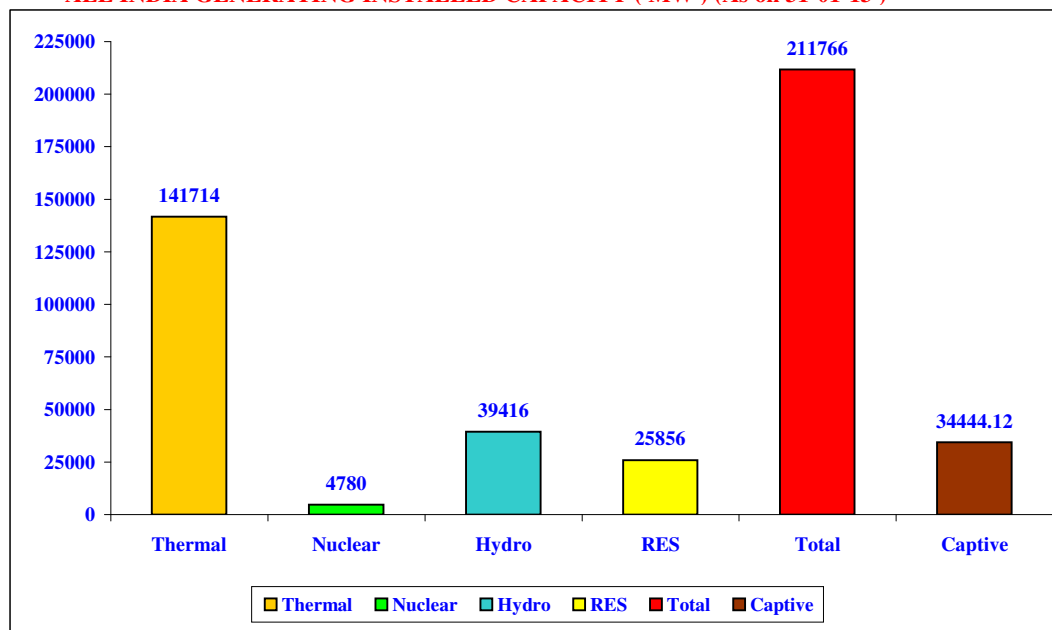
Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34444.12 MW

@ As on 31-10-12

Note: **UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING Jan.'13**

- Thermal** 1. Mundra UMPP Unit-4 (800MW) was commissioned on 16-01-13 in Gujarat by Coastel Gujarat Power Limited
- Hydro** 1. Teesta Low Dam III HEP Unit 1 & 2 was commissioned in West Bengal on 30-01-13 and 20-01-13 respectively by NHPC Limited
2. Chutak HEP Unit 4 (11MW) was commissioned in J & K on 28-01-13 by NHPC Limited
- Units Retired** 1. Satpura TPS Unit No. 3 (62.5) MW of MP Power Generating Company was retired w.e.f. 01-10-12

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-01-13)



Thermal	141714
Nuclear	4780
Hydro	39416
RES	25856
Total	211766
Captive	34444.12

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7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES

(As on 31-01-13)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES @ (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0	0	0	0	0	2866.3	0	2866.30
DVC	5700.00	90.00	0.00	5790.00	0.00	143.20	0.00	5933.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	4108.20	0.00	4108.20
NTPC	30865.00	4017.23	0.00	34882.23	0.00	0.00	0.00	34882.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
RGPPL	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
THDC	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
APCPL	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	1500.00
Total	42275.00	6702.23	0.00	48977.23	4780.00	12292.70	0.00	66049.93



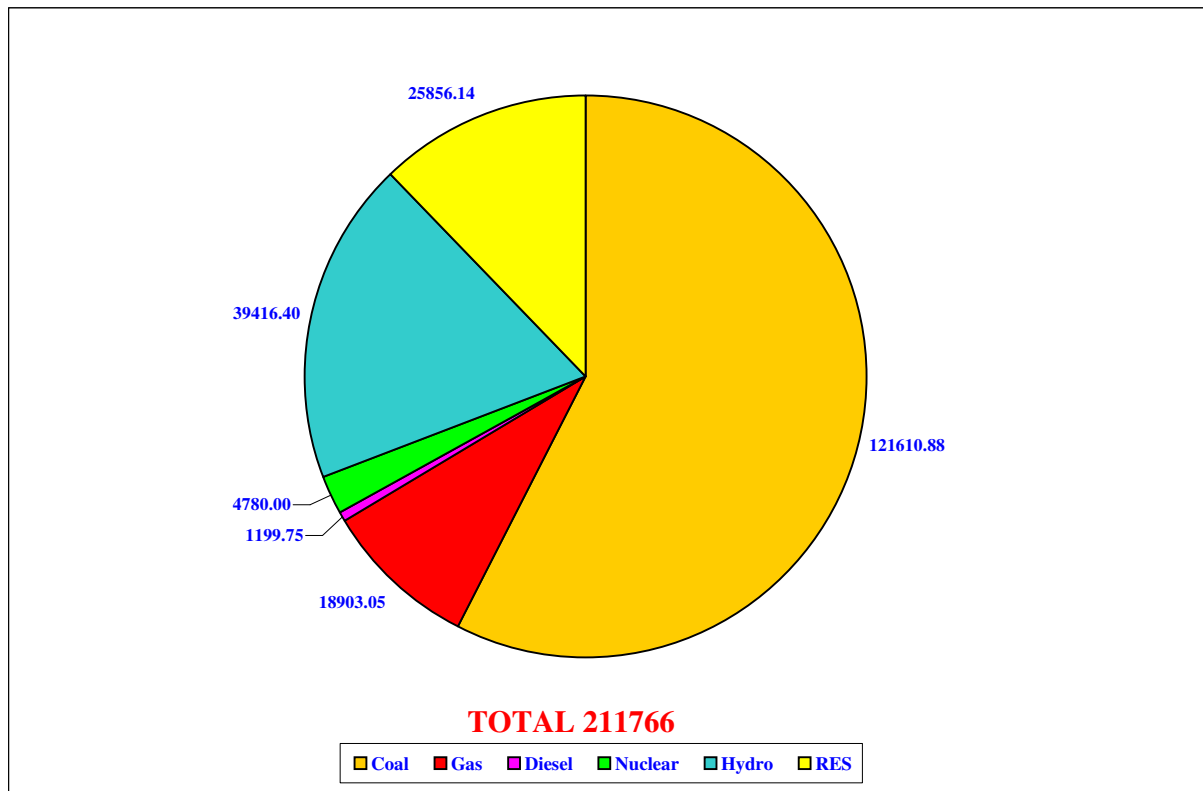
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
End of 11th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
End of Jan. '13	121610.88	18903.05	1199.75	141713.68	4780.00	39416.40	25856.14	211766.22

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-01-13)



9. COAL SUPPLY POSITION

List of TPP having critical stock less than 7 days

Days		(As on 31-01-13)
1	Rajghat	2 Intermittently coal supply was regulated by TPS
2	Badarpur	1 Due to less receipt of coal from MCL i.e. 92% of ACQ during April-Jan.2013
3	Mahatma Gandhi	4 Due to inadequate coal availability
4	Suratgarh	4 Due to less receipt of coal during April-Jan.2013 i.e. 93% of ACQ
5	Kota	6 Due to less import
6	Anpara 'C'	0 Due to inadequate allocation/ availability of domestic coal
7	Dadri	1 Due to higher generation i.e. 111% of Prog during April12 -Jan.2013
8	DSPM	3 Due to less receipt of coal i.e. 80% of ACQ during April-Jan.2013
9	Sikka REP. TPS	4 Coal Supply regulated by TPS.
10	Sabarmati C	3 Due to less receipt of coal during April-Jan.2013 i.e. 95% of ACQ
11	Satpura	6 Due to less receipt of coal during April-Jan.2013 i.e.97% of ACQ
12	Korba	2 Due to higher generation i.e. 89% of PLF during April12 -Jan.2013
13	Sipat	1 Coal supply for Sipat Unit 2&3 yet to commence by SECL
14	Koradi TPS	5 Due to less receipt of coal from MCL during April-Jan.2013 i.e. 71% ACQ
15	Khaperkheda	2 Due to less receipt of coal from MCL during April-Jan.2013 i.e. 78% of ACQ
16	Paras	5 Due to less receipt of coal from MCL during Apr-Jan.2013 i.e.82% of ACQ
17	Parli TPS	5 Due to less receipt of coal during April-Jan. 2013 i.e.54% of ACQ
18	Chandrapur	3 Due to less receipt of coal during April-Jan. 2013 i.e. 82% of ACQ
19	Dhanu	3 Due to higher generation i.e. 99% of PLF during April12 -Jan.2013
20	Wardha Warora	4 Due to less import
21	Simhadri	3 Due to less receipt of coal during April-Jan. 2013 i.e. 90% of ACQ
22	Rayalseema	6 Due to less receipt of coal from SCCL
23	Raichur	6 Due to less receipt of coal i.e. 74 % of ACQ during April-Jan. 2013.
24	Bellary	4 Due to less receipt of coal i.e. 44 % of LOA during April-Jan. 2013.
25	Ennore	6 Due to less receipt of coal from CIL during April-Jan. 2013 i.e. 89% of ACQ
26	North Chennai	5 Due to less receipt of coal from CIL during April-Jan. 2013 i.e. 89% of ACQ
27	Kahalgaon	1 Due to inadequate coal availability in linked mine of ECL(Rajmahal)
28	Mejia	1 Due to less import of coal during the period April - Jan. 2013
29	Talchar STPS	1 Due to less import
30	Durgapur Steel	2 Coal supply for unit 2 yet to commence by CIL
31	Sagardighi	5 Due to higher generation
32	Farakka	0 Due to inadequate coal availability in linked mine of ECL (Rajmahal)

Note:-

- i) Muzaffarpur TPS is under long outage for R&M activities
- ii) Kodarma TPS Generation yet to start / coal supply still awaited

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) Jan.2013
(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	Jan-13		April 2012-	Jan.'13
LEVEL /SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	1913	505	0	1557	1209
State Sector	0	0	0	0	0
Total	1913	505	0	1557	1209
400 Kv					
Central Sector	4977	0	557	3498	3842
State Sector	3641	0	851	3745	2100
JV/Private Sector	1398	0	80	1398	1911
Total	10016	0	1488	8641	7853
220kV					
Central Sector	443	0	0	406	248
State Sector	5054	0	511	4933	3488
JV/Private Sector	0	0	0	0	0
Total	5497	0	511	5339	3736
Grand Total	17426	505	1999	15537	12798

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)Jan.'13

(Fig. in MVA)

VOLTAGE	PROGRAMME	Jan.'13		April 2012-	Jan.'13
LEVEL/SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	1250
State Sector	0	0	0	0	0
Total	0	0	0	0	1250
765 kV					
Central Sector	8500	0	0	3000	20000
State Sector	1000	0	0	0	0
Total	9500	0	0	3000	20000
400 kV					
Central Sector	2330	500	945	1815	5865
State Sector	6040	630	1515	5835	6320
JV/Private Sector	0	0	0	0	0
Total	8370	1130	2460	7650	12185
220 kV					
Central Sector	380	0	320	380	1010
State Sector	13419	400	3995	11520	15490
JV/Private Sector	0	0	0	0	0
Total	13799	400	4315	11900	16500
Grand Total	31669	1530	6775	22550	49935

—

11. Transmission Lines & Substations commissioned during Jan.13**A****TRANSMISSION LINES****As on 31-Jan.13****Central Sector**

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
400	Bina - Bina (MPPTCL)	D/C	PGCIL	1
400	LILO of Both Ckt-II Balia - Lucknow line at Sohawal	D/C	PGCIL	12
400	LILO of Rengali - Baripada line at Keonihar	S/C	PGCIL	18
400	Maithon - Koderma line (Contingency combining M-G and K-G and by passing common MC portion & Gaya S/S)	D/C	PGCIL	526
Total Central Sector				557

Pvt. Sector

400	EMCO - Bhadrawathi (PG)	D/C	GMR ENERG	80
Total Pvt. Sector				80

STATE Sector:

400	Daultabad -Dhanonda	D/C	HVPNL	146
400	Jodhpur - Merta (2nd Ckt) line	D/C	RVPNL	98
400	MTPS St.III - Arasur	D/C	TANTRANSCO	220
400	NCTPS St.II- Alamathy 400 kV S/S	M/C	TANTRANSCO	136
400	Talwandi Sabo - Dhuri	D/C	PSTCL	175
400	Warora-Wardha(2nd Ckt)	S/C	MSETCL	76
220	Bikaner - Gajner	D/C	RVPNL	117
220	LILO of Gobingarh -Malerkotla line at Ikolaha	D/C	PSTCL	13
220	LILO of both ckts Sunam - Dhuri at Dhuri	D/C	PSTCL	52
220	Marwa - Banari (Start up power)	D/C	CSPTCL	28
220	Naggal (PGCIL) - Raiwali	D/C	HVPNL	25
220	New Bhusaval S/S - existing 400 kV Khadka	D/C on M/C	MSETCL	18
220	Satpura - Pandhurma line (2 Ckt)	S/C	MPPTCL	83
220	Sidhi - Mahan (M/s. Hindalco.) line	S/C	MPPTCL	79
220	South Solarpur (PG) - South Solarpur (2nd ckt)	S/C	MSETCL	5
220	Talegaon - M/s. General Motors line	S/C	MSETCL	1
220	Teesta LD III-New Jalpaiguri	S/C	WBSETCL	81
220	Urse - Talegaon line	S/C	MSETCL	9
Total State Sector				1362
GRAND TOTAL				1999

11. Transmission Lines & Sub-Stations Commissioned During Jan.13

B	Sub Stations		As on 31 Jan.13	
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
400	Bhiwani. S/S (2nd Trf.)	400/220	PGCIL	315
400	Kenonjhar	400/220	PGCIL	315
400	Vapi (ICT) S/S	400/220	PGCIL	315
220	Birpara (ICT) S/S	220/132	PGCIL	160
220	Malda (ICT) S/S	220/132	PGCIL	160
Total Central Sector				1265
STATE Sector:				
400	Dhuri (2x500)	400/220	PSTCL	1000
400	Gajwel (Addl. Trf)	400/220	APTRANSCO	100
400	Malkaram (Addl. Trf)	400/220	APTRANSCO	100
400	Nawada(1st Trf.)	400/200	HVPNL	315
230	Thatchankurichy (Aug.)	230/110	TANTRANSCO	50
220	Allahabad Cantt. (2nd) (Aug.) S/S	220/132	UPPTCL	60
220	Allahabad Cantt. (Aug.) S/S	220/132	UPPTCL	60
220	Amreli S/S	220/66	GETCO	50
220	Atroli (Aug.) S/S	220/132	UPPTCL	60
220	Bassi Pathana S/S	220/66	PSTCL	100
220	Bidri S/S	220/33	MSETCL	25
220	Bommuru (Aug.)	220/132	APTRANSCO	60
220	Brandix (Addl. Trf)	220/132	APTRANSCO	100
220	Charla S/S	220/132	UPPTCL	160
220	Chibramau (Aug.) S/S	220/132	UPPTCL	60
220	Dadhi Bana S/S (1st Trf.)	220/132	HVPNL	100
220	Dadhi Bana S/S (2nd Trf.)	220/33	HVPNL	100
220	Dasgaon S/S	220/33	MSETCL	50
220	Doraha (U/G) (1x100 MVA)	220/66	PSTCL	100
220	Gajner	220/132	RVPNL	100
220	Gaunsgarh S/S	220/66	PSTCL	100
220	Gavasad S/S	220/66	GETCO	50
220	Ghanapur (Aug)	220/132	APTRANSCO	60
Contd..				

Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
220	Gudivada (Addl. Trf)	220/132	APTRANSCO	100
220	Hardoi (Aug.) S/S	220/132	UPPTCL	60
220	Himmatpura (Aug) S/S	220/66	PSTCL	100
220	Keshod S/S	220/66	GETCO	50
220	Kim S/S	220/66	GETCO	50
220	Kondamallepally (Addl. Trf)	220/132	APTRANSCO	100
220	Lalru (Aug) (2nd T/F)	220/66	PSTCL	100
220	Lunawada (2nd Trf.)	220/66	GETCO	100
220	Medchal (Aug)	220/132	APTRANSCO	60
220	Noida Sec-62 S/S	220/132	UPPTCL	160
220	Orai (Aug.) S/S	220/132	UPPTCL	60
220	Passiana S/S	220/66	PSTCL	100
220	Pendurthy (Aug)	220/132	APTRANSCO	60
220	Pratapgarh S/S	220/132	UPPTCL	200
220	R.C. Green (new) S/S	220/132	UPPTCL	160
220	R.C. Green S/S	220/132/33	UPPTCL	100
220	Rangala Rajpur (1st Trf)	220/66	HVPNL	100
220	Reva Road Allahabad (Aug.) S/S	220/132	UPPTCL	60
220	Rohini (2nd Trf.)	220/66	DTL	160
220	Roorkee (Addl.) S/S	220/33	PTCUL	100
220	Sarna (Aug.) S/S	220/66	PSTCL	100
220	Shadnagar (Addl. Trf)	220/132	APTRANSCO	100
220	Sikandara (Aug.) S/S	220/132	UPPTCL	60
220	Sohawal S/S	220/33	UPPTCL	100
220	Talwandi Bhai	220/66	PSTCL	100
220	Yeddumailaram (Aug)	220/132	APTRANSCO	60
220	Zagadia S/S	220/66	GETCO	50
Total State Sector				5510
GRAND TOTAL				6775

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN**A. TRANSMISSION LINES (ckm)**

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan*	71023	30191	5605	106819	10140	125010	830	135980
12th Plan* uptoJan.'13	74865	32291	7516	114672	10388	128498	830	139716

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan*	77225	73172	630	151027	6436	215771	1567	223774
12th Plan* uptoJan.'13	83090	79492	630	163212	7446	231261	1567	240274

* Figures for 11th Plan and 12th Plan is as per Change in policy During Nov 2012 as decided in the meeting held in Planning Commission during Nov 2012

GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt.	Total
Transmission Lines (ckm.)				
765 kV	6048	411		6459
400 kV	74865	32291	7516	114672
220 kV	10388	128498	830	139716
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432

Sub Stations: (MVA)

765 kV	44000	1000		45000
400 kV	83090	79492	630	163212
220 kV	7446	231261	1567	240274
+/- 500 kV HVDC Converter/	9500	1500		11000

BTB Stn.Converter Terminal (MW)

13. "RURAL ELECTRIFICATION (as on 31-12-2012)

1. Total No. of Villages	593732
2. No. of villages Electrified	558857
3. % of Villages Electrified	94.1%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18658721
6. % of Pumpsets Energised	95.2%

13A PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED (Nos.)	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan (31-3-2012)	557439	18423975
Commulative upto 31-12-2012	558857	18658721

No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05

14. STATUS OF SCHEMES CLEARED by CEA

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '12-Jan.'13

Sl.N o.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Tato-II HEP	Arunachal Pradesh	M/s. Tato Hydro Power Ltd.	4x175=700 MW	Euro 25.2 Mil+US \$ 2 Mil+Rs. 5464.14 Cr at FE rate Rs.56.64/Euro & Rs.46.54/US\$ With Mega Power Project	22-05-2012
2	Devsari HEP	Uttarakhand	M/s. SJVN	3x84=252	Rs. 1558.84 Crs. At June 2010 PL	7/8/2012
3	Shongtong Karcham HEP	Himachal Pradesh	M/s. HPPCL	3x150=450	Rs 2807.83 Crs. At July 2011 PL	18-08-2012
4	Rattle HEP	J & K	M/s. GVK Rattle HEPPL	4x205+1x30 = 850	Rs 5517.02 Crs (Completed cost)	19-12-2012

15. GENERATION CAPACITY ADDITION DURING 2012-13									
(PROGRAMME & ACHIEVEMENT)									
Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)		Commissioning Schedule	
No.		no.				Prog.*	Ach.	As per Prog.	Actual(A)
FIRST QUARTER (APRIL - JUNE 2012)									
CENTRAL SECTOR									
1	Rihand STPS-III	5	U.P.	NTPC	TH	500.00	500	June,12	25-05-2012
2	Chamera-III	1	H.P.	NHPC	HY	77.00	77	Jun,12	28-06-2012
3	Sipat -I	3	C.G.	NTPC	TH	660.00	660	June,12	02-06-2012
STATE SECTOR									
4	Harduaganj Ext.	9	U.P.	UPRVUNL	TH	250.00	250.00	May,12	25-05-2012
5	Mettur TPS Ext.	1	T.N.	TNEB	TH	600.00	600.00	June,12	11/10/2012
6	Bhawani Kattalai-II	1	T.N.	TANGEDCO	HY	15.00		June,12	
7	Paricha Extn.	5	U.P.	UPRVUNL	TH	250.00	250.00	June,12	24-05-2012
PRIVATE SECTOR									
8	Kasaipalli TPP	2	C.G.	ACB	TH	135.00	135	Jun,12	21-06-2012
9	Swastik Korba	1	C.G.	ACB	TH	25.00		Jun,12	
10	Jhajjar TPS(Mahatma Gandhi TPP)	2	Haryana	CLP Power	TH	660.00	660.00	Apr,12	11-04-12(A)
11	Budhil	1	HP	Lanco Green	HY	35.00	35.00	May,12	30-05-2012
12	Sterlite TPP	4	Orissa	Sterlite	TH	600.00	600.00	Jun,12	25-04-12(A)
Additional Unit									
1	GEPL TPP Phase I	2	Maharashtra	GEPL	TH		60.00	April	28-04-2012
				Sub Total		3807.00	3827.00		
SECOND QUARTER (JULY-SEPTEMBER 2012)									
CENTRAL SECTOR									
13	Mouda TPP#	1	Maharashtra	NTPC	TH	500.00	500.00	Jul,12	19-04-12(A)
14	Chamera-III	2	H.P.	NHPC	HY	77.00	77	Aug,12	12/6/2012
15	Uri-II	1	J&K	NHPC	HY	60.00		Aug,12	
16		2	J&K	NHPC	HY	60.00		Sep,12	
17	Chutak	1	J&K	NHPC	HY	11.00	11	Sep,12	22-11-12
18		2	J&K	NHPC	HY	11.00	11	Sep,12	8-11-12
19	Vindhyachal STPS -IV	11	M.P.	NTPC	TH	500.00	500	July,12	14-06-12
STATE SECTOR									
20	Paricha Extn.	6	U.P.	UPRVUNL	TH	250.00		Sep,12	
21	Bhawani Kattalai-II	2	T.N.	TANGEDCO	HY	15.00		July,12	
22	Pragati CCGT- III	GT-3	Delhi	PPCL	GT-3	250.00	250	Aug,12	27-06-12
PRIVATE SECTOR									
23	Simhapuri Ph-I	2	A.P.	Madhucon	TH	150.00	150.00	Sep,12	2/7/2012
24	Thamminapatnam TPP	1	T.N.	Meenakshi	TH	150.00	150.00	Aug,12	9/9/2012
25	Salaya TPP	2	Gujarat	Essar power	TH	600.00	600.00	Aug,12	13-06-2012
26	Mahadev Prasad STPP	1	Jharkhand	Adhunik Power	TH	270.00	270	Sep,12	19-11-12
27	Butibori TPP Ph-II	1	Maharashtra	RPL	TH	300.00	300.00	Aug,12	17-08-12
28	Bela TPP-I	1	Maharashtra	IEPL	TH	270.00		Sep,12	
29	Tirora TPP Ph-I	1	Maharashtra	Adani Power Ltd	TH	660.00	660.00	Aug,12	11/9/2012
30	Budhil	2	HP	Lanco Green	HY	35.00	35	July,12	26-05-2012
31	Bina TPP	1	M.P.	Bina Power	TH	250.00	250.00	Sep,12	12/8/2012
Additional Unit									
1	GEPL TPP Phase I	1	Maharashtra	GEPL	TH		60.00		08-09-12
				Sub Total		4419.00	3824.00		
* provisional yet to fixed									
Contd.									

(PROGRAMME & ACHIEVEMENT)									
Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)		Commissioning Schedule	
No.		no.				Prog.*	Ach.	As per Prog.	Actual(A)
15. THIRD QUARTER (OCTOBER-DECEMBER 2012)									
CENTRAL SECTOR									
32	Kundankulam	1	T.N.	NPCL	NCL	1000.00		Dec,12	
33	Indra Gandhi TPP	3	Haryana	APCPL	TH	500.00	500	Dec, 12	07-11-12
34	Koderma TPP	2	Jharkhand	DVC	TH	500.00		Dec, 12	
35	Tripura Gas Module-I		Tripura	ONGC	GAS	363.30		Nov,12	
36	Chamera-III	3	H.P.	NHPC	HY	77.00	77	Oct,12	7/6/2012
37	Uri-II	3	J&K	NHPC	HY	60.00		Nov,12	
38		4	J&K	NHPC	HY	60.00		Dec, 12	
39	Chutak	3	J&K	NHPC	HY	11.00	11	Nov,12	11-11-12
40		4	J&K	NHPC	HY	11.00	11	Dec,12	28-01-13
STATE SECTOR									
41	Ukai TPP Extn.	6	Gujarat	GSECL	TH	490.00		Dec,12	
42	Bhawani Kattalai-III	1	T.N.	TANGEDCO	HY	15.00	15.00	Oct,12	08-12-2012
PRIVATE SECTOR									
43	Thamminapatnam TPP	2	T.N.	Meenakshi	TH	150.00		Nov,12	
44	Vandna Vidyut TPP	1	C.G.	Vandna	TH	135.00		Dec,12	
45	Mundra UMTTP	2	Gujarat	CGPL	TH	800.00	800.00	Dec,12	17-07-12
46	Maitishree Usha TPP P	1	Orissa	Corporate	TH	270.00		Dec,12	
47	EMCO Warora TPP	1	Maharashtra	EMCO(GMR)	TH	300.00		Nov,12	
48	Tirora TPP Ph-I	2	Maharashtra	Adani Power Ltd	TH	660.00		Nov,12	
ADDITIONAL Units									
	Mundra UMTTP	3	Gujarat	CGPL	TH	800.00	800.00	Dec,12	16-10-12
				Sub Total		5402.30	2214.00		
FOURTH QUARTER (JANUARY-MARCH 2013)									
CENTRAL SECTOR									
49	Kundankulam	2	T.N.	NPCL	NCL	1000.00		Mar,13	
50	Vallur TPP Ph1	2	T.N.	NTECL	TH	500.00		Feb,13	
51	Parbati-III	1	H.P.	NHPC	HY	130.00		Mar,13	
			ADDITIONAL UNITS						
1	Teesta Low DAM-III	2	W.B.	NHPC	HY		33.00		20-01-13
2	Teesta Low DAM-III	1	W.B.	NHPC	HY		33.00		30-01-13
STATE SECTOR									
52	Marwa TPP	1	C.G.	CSEB	TH	500.00		Feb,13	
53	Pipavav CCPP Block-2		Gujarat	GSECL	GAS	351.00		Jan,13	
54	Satpura TPS Extn.	10	M.P.	MPPGCL	TH	250.00		Feb,13	
55	Ramgarh GT		UP	RPVUNL	GAS	110.00		Jan,13	
56	North Chennai Extn	2	T.N.	TNEB	TH	600.00		Mar,13	
57	Ramgarh ST		UP	RPVUNL	GAS	50.00		Feb,13	
58	Myntdu	3	Meghalaya	MeECL	HY	42.00		Mar,13	
PRIVATE SECTOR									
59	Tirora TPP Ph-II	1	Maharashtra	Adani Power Ltd	TH	660.00		Feb,13	
69	Jallipa-Kapurdi TPP	5	Rajasthan	Raj West Power Ltd	TH	135.00		Mar,13	
			ADDITIONAL UNITS						
1	Mundra UMTTP	4	Gujarat	CGPL	TH		800.00	Dec,12	16-01-13
				Sub Total		4328.00	866.00		
				Grand Total		17956.30	10731.00		
	* provisional yet to fixed								

TARGETTED GENERATION CAPACITY ADDITION DURING 2012-13

			Butibori TPP Ph-I RPL Maha (PS) Unit-1, 300 MW																																
			Chamera-III (NHPC) HP (CS) Unit-1, 77 MW			Adhunik Power TPP Adhunik Power Jharkhand Unit-1 270 MW(PS)			Bina TPP (PS) Bina Power M.P. Unit-1 250 MW			Bhawani Kattalai-II TANGEDCO TN(SS) Unit-1 15 MW			Mundra UMP/TPP (PS) Tata Power, Gujarat Unit-2 , 800 MW			Myntdu MeECL Meghalaya(SS) Unit-3, 42 MW																	
			Mouda TPP (CS) NTPC Maharashtra Unit-1, 500 MW			Pragati CCGT-III(SS) PPCL-Delhi GT-3, 250 MW			Sinhapuri Ph-I (PS) Madhucon A.P. Unit-2 150 MW			Chutak (NHPC) J & K (CS) Unit-1 11 MW			Koderma TPP (CS) DVC Jharkhand Unit-2 500 MW			Thammipatnam TPP (PS) Meenakshi T.N. Unit-2, 150 MW			Kundakulam (CS) NPCL T.N. Unit 1 1000 MW			Parbati-III (CS) NHPC H.P. Unit-1, 130 MW											
			Harduaganj Extn (SS) UPRVNL U.P. Unit-9, 250 MW			Paricha Extn. (SS) UPRVNL U.P. Unit-5, 250 MW			Vindhyachal STPS-IV NTPC U.P.(CS) Unit-11 500 MW			Thammipatnam TPP Meenakshi T.N.(PS) Unit-1, 150 MW			Bela TPP Ph-I (PS) IEPL Maharashtra Unit-1, 270 MW			Indra Gandhi TPP(CS) APCPL Haryana Unit-3 500 MW			Vandana Vidyut TPP (PS) Vanda C.G. Unit-1, 135 MW			Tirora TPP Ph-I(P.S.) Adani P.Ltd.Maha Unit-2 660 MW			Kundakulam (CS) NPCL T.N. Unit 2 1000 MW								
Sipat-1 (CS) NTPC C.G. Unit-3, 660 MW			Mettur TPS Ext. (SS) TNEB T.N. Unit-1, 600 MW			Kasaipalli TPP (PS) ACB C.G. Unit-2, 135 MW			Budhil (PS) Lanco Green H.P. Unit-2, 35 MW			Salaya TPP (PS) Essel Power Gujarat Unit-2 600 MW			Tirora TPP Ph-I (P.S.) Adani P.Ltd. Maha Unit-1 660 MW			Tripura Gas Module-1 CS ONGC Tripura 363.3 MW			Maitrishri Usha (PS) Corporate Jharkhand Unit-1, 270 MW			EMCO Warora TPP EMCO(GMR) Maha Unit-1, 300 MW			Marwa TPP (SS) CSEB C.G. Unit-1, 500 MW			Ramgarh GT (SS) RPVUNL U.P. 110 MW			Tirora TPP Ph-II (P.S.) Adani P.Ltd.Maharashtra Unit-1 660 MW		
Mahatma Gandhi TPP(PS) CLB Power Haryana Unit-2, 660 MW			Sterlite TPP (PS) Sterlite Orissa Unit-4, 600 MW			Swastik Korba (PS) ACB C.G. Unit-1, 25 MW			Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-2 15 MW			Uri-II (NHPC) J & K (CS) Unit-1, 60 MW			Uri-II (NHPC) J & K (CS) Unit-2, 60 MW			Chamera-III (NHPC) HP (CS) Unit-3, 77 MW			Uri-II (NHPC) J & K (CS) Unit-3, 60 MW			Uri-II (NHPC) J & K (CS) Unit-4, 60 MW			Pipavav CCPP Bk-2 GSECL Gujarat (SS) 351 MW			North Chennai Extn (SS) TNEB T.N. Unit-2 600 MW			Jalpa-Kapardi TPP Raj west Power Rajasthan (PS) Unit-5, 135 MW		
Rihand STPS-III NTPC U.P.(CS) Unit-5, 500 MW			Budhil (PS) Lanco Green H.P. Unit-1, 35 MW			Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-1 15 MW			Paricha Extn. (SS) UPRVNL U.P. Unit-6, 250 MW			Chamera-III (NHPC) HP (CS) Unit-2, 77 MW			Chutak (NHPC) J & K (CS) Unit-2 11 MW			Ukai TPP Extn.(SS) GSECL Gujarat Unit-6 490 MW			Chutak (NHPC) J & K (CS) Unit-3 11 MW			Chutak (NHPC) J & K (CS) Unit-4 11 MW			Vallur TPP Ph-1 (CS) NTECL T.N. Unit-2, 500 MW			Satpura TPS Extn (SS) MPPGCL Maharashtra Unit-10, 250 MW			Ramgarh ST (SS) RPVUNL U.P. 50 MW		
APRIL			MAY			JUNE			JULY			AUGUST			SEPTEMBER			OCTOBER			NOVEMBER			DECEMBER			JANUARY			FEBRUARY			MARCH		
1st QUARTER (APRIL 2012---JUNE 2012)									2nd QUARTER (JULY 2012---SEPTEMBER 2012)									3rd QUARTER (OCTOBER 2012---DECEMBER 2012)									4th QUARTER (JANUARY 2013---MARCH 2013)								

	Thermal	Hydro Units	Nuclear Units	Commissioned in the Current Year				
ACHIEVEMENT IN THE Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Capacity. in MW	No. of Units	Capacity	No. of Units	Capacity in MW	No. of Units	Capacity in MW
				in MW				
THERMAL	0	0.00	0	0.00	1	800.00	1	800.00
HYDRO	3	77	0		0		3	77.00
NUCLEAR	0						0	0.00
TOTAL	3	77	0	0.00	1.00	800.00	4	877.00

NOTES

- i) Unit No.2 # 1 (33MW each) Teesta Low Dam III in WB commissioned as additional units on 20-01-13 & 30-01-13 by NHPC.
- ii) Unit No.4 (800MW) Mundra UMPP in Gujarat commissioned as additional units on 16-01-13 by CGPL

TARGETTED GENERATION CAPACITY ADDITION DURING 2012-13

			Butibori TPP Ph-II RPL Maha (PS) Unit-1, 300 MW														
			Chamera-III (NHPC) HP (CS) Unit-1, 77 MW			Adhunik Power TPP Adhunik Power Jharkhand Unit-1, 270 MW(PS)			Bina TPP (PS) Bina Power M.P. Unit-1, 250 MW								
			Mouda TPP (CS) NTPC Maharashtra Unit-1, 500 MW			Pragati CCGT-III(SS) PPCL Delhi GT-3, 250 MW			Sindhapuri Ph-I (PS) Madhucan A.P. Unit-2, 150 MW								
			Harduagarj Extn (SS) UPRVNL U.P. Unit-9, 250 MW			Paricha Extn. (SS) UPRVNL U.P. Unit-5, 250 MW			Vindhyachal STPS-IV NTPC U.P.(CS) Unit-11, 500 MW								
			Sipat-I (CS) NTPC C.G. Unit-3, 660 MW			Mettur TPS Ext. (SS) TNEB T.N. Unit-1, 600 MW			Kasaipalli TPP (PS) ACB C.G. Unit-2, 135 MW								
			Mahatma Gandhi TPP(PS) CLB Power Haryana Unit-2, 660 MW			Sterlite TPP (PS) Sterlite Orissa Unit-4, 600 MW			Swastik Korba (PS) ACB C.G. Unit-1, 25 MW								
			Rihand STPS-III NTPC H.P.(CS) Unit-5, 500 MW			Budhil (PS) Lanco Green H.P Unit-1, 35 MW			Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-1, 15 MW								
APRIL			MAY			JUNE											
1st QUARTER (APRIL 2012---JUNE 2012)																	
			Chamera-III (NHPC) HP (CS) Unit-3, 77 MW			Uri-II (NHPC) J & K (CS) Unit-1, 60 MW			Uri-II (NHPC) J & K (CS) Unit-2, 60 MW								
			Ukai TPP Extn.(SS) GSECL Gujarat Unit-6, 490 MW			Chutak (NHPC) J & K (CS) Unit-3, 11 MW			Chutak (NHPC) J & K (CS) Unit-4, 11 MW								
OCTOBER			NOVEMBER			DECEMBER											
3rd QUARTER (OCTOBER 2012---DECEMBER 2012)																	
			Bhawani Kattalai-II TANGEDCO TN(SS) Unit-1, 15 MW			Mundra UMPTTP (PS) Tata Power, Gujarat Unit-2, 800 MW			Myntdu MeECL Meghalaya(SS) Unit-3, 42 MW								
			Koderma TPP (CS) DVC Jharkhand Unit-2, 500 MW			Thamminipattam TPP (PS) Meenakshi T.N. Unit-2, 150 MW			Kundakulam (CS) NPCL T.N. Unit 1, 1000 MW								
			Indra Gandhi TPP(CS) APCPL Haryana Unit-3, 500 MW			Vandna Vidyt TPP (PS) Vandana C.G. Unit-1, 135 MW			Tirora TPP Ph-I(P.S.) Adani P.Ltd.Maha Unit-2, 660 MW								
			Tripura Gas Module-1 CS ONGC Tripura 363.3 MW			Maitrishti Usha (PS) Corporate Jharkhand Unit-1, 270 MW			EMCO Warora TPP EMCO(GMR) Maha Unit-1, 300 MW								
			Marwa TPP (SS) CSEB C.G. Unit-1, 500 MW			Ramgarh GT (SS) RPVUNL U.P. 110 MW			Tirora TPP Ph-II (P.S.) Adani P. Ltd.Maharashtra Unit-1, 660 MW								
			Chamera-III (NHPC) HP (CS) Unit-3, 77 MW			Uri-II (NHPC) J & K (CS) Unit-3, 60 MW			Uri-II (NHPC) J & K (CS) Unit-4, 60 MW								
			Vallur TPP Ph-1 (CS) NTECL T.N. Unit-2, 500 MW			Satpura TPS Extn (SS) MPPGCL Maharashtra Unit-10, 250 MW			Ramgarh ST (SS) RPVUNL U.P. 50 MW								
JANUARY			FEBRUARY			MARCH											
4th QUARTER (JANUARY 2013---MARCH 2013)																	

	Thermal	Hydro Units	Nuclear Units				Commissioned in the	
ACHIEVEMENT IN THE Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Capacity. in MW	No. of Units	Capacity	No. of Units	Capacity in MW	No. of Units	Capacity in MW
				in MW				
THERMAL	0	0.00	0	0.00	1	800.00	1	800.00
HYDRO	3	77	0		0		3	77.00
NUCLEAR	0						0	0.00
TOTAL	3	77	0	0.00	1.00	800.00	4	877.00

NOTES

- i) Unit No.2 # 1 (33MW each) Teesta Low Dam III in WB commissioned as additional units on 20-01-13 & 30-01-13 by NHPC.
- ii) Unit No.4 (800MW) Mundra UMPP in Gujarat commissioned as additional units on 16-01-13 by CGPL

जनवरी, 2013 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during January, 2013

राज्य /क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut	
उत्तरी क्षेत्र / Northern Region			
चंडीगढ़ / Chandigarh*	No Notified Power Cut (Total energy cut 20.37 MU/day)	No Notified Power Cut, however 400 MW demand cut from 18:00 to 21:00 hrs.	
दिल्ली / Delhi*			
हरियाणा / Haryana			
हिमाचल प्रदेश / Himachal Pradesh		No Notified Power Cut, however total energy cut of 1.80 MU/day.	No Notified Power Cut, however 600 MW demand cut from 18:00 to 21:00 hrs.
जम्मू कश्मीर / Jammu & Kashmir*			
पंजाब / Punjab			
राजस्थान / Rajasthan		NIL	NIL
उत्तर प्रदेश / Uttar Pradesh		No Notified Power Cut.	No Notified Power Cut.
उत्तराखंड / Uttarakhand	30.957 MU/day on HT/LT industries.	140 MW cut on HT/LT industries.	
पश्चिमी क्षेत्र / Western Region			
छत्तीसगढ़ / Chhattisgarh	Nil	Nil	
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.		
मध्य प्रदेश / Madhya Pradesh	Nil	Nil	
महाराष्ट्र / Maharashtra	Nil	Nil	
गोवा / Goa	Nil	Nil	
दक्षिणी क्षेत्र / Southern Region			
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 .There was load shedding of upto 4043 MW (1679.84 MU for the month).		
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 2500 MW during peak hours (858.01 MU for the month)		
केरल / Kerala	Nil; However, there was load shedding up to 500 MW during peak hours (88.415 MU for the month)		
तमिल नाडु / Tamil Nadu	40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai(between 0800 to 1800 hrs) from 18th Oct 2012. 3 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. 10% Peak Hour restrictions to HT and Commercial consumers. However, there was load shedding up to 3327 MW (1174.843 MU for the month).		
पुडुचेरी / Puducherry	Nil; There was load shedding up to 15 MW during peak hours (0.015 MU for the month).		
पूर्वी क्षेत्र / Eastern Region			
बिहार / Bihar	No Notified Cuts		
झारखण्ड / Jharkhand	No Notified Cuts		
उड़ीसा / Odisha	No Notified Cuts		
पश्चिम बंगाल / West Bengal	No Notified Cuts		
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.			

*Data from Chandigarh, Delhi and J&K has not been received till date.

LOAD RELIEF SCHEDULE-Andhra Pradesh

From 17.11.2012	
Hyderabad Tirupati , Vizag and Warangal : NIL	
Corporations and District Headquarters	1 Hour
Towns & Municipalities	4 Hours (2 + 2)
Mandal HQ	6 Hours (3 + 3)
Rurals	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
Industries : As per Hon'ble APERC revised orders on Restriction and Control Measures dated 01.11.2012 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f 7th November 2012 to March 2013.	

जनवरी, 2013 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during January, 2013

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में/ Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi*	
हरियाणा / Haryana	Three Phase Supply : 10.00 hrs/day (average) and Rural feeders are segregated to three phase Feeders
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector.
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 8:13 hrs/day (average) Single Phase Supply : 22.05 hrs/day (average)
राजस्थान / Rajasthan	Three Phase Supply : 6.30hrs/day (average) Single Phase Supply : FRP feeders 24:00 hrs/day (average) and Non-FRP feeders 24:00 hrs/day (average)
उत्तर प्रदेश / Uttar Pradesh	Average 8.36 hrs./day
उत्तराखंड / Uttarakhand	Three Phase Supply : 18:23 hrs/day (average) Single Phase Supply : 18:23 hrs/day (average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 10 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 14 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply: 13:52 hrs /day Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply : From 01.01.2013 to 31.01.2013 for 8 hrs/day (Average) Single phase Supply: From 01.01.2013 to 31.01.2013 for 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4 - 5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पोंडिचेरी / Pondicherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
उड़ीसा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data from Chandigarh, Delhi and J&K has not been received till date.

विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकडे मिलियन युनिट नेट/ Figures in MU net

राज्य / State	जनवरी, 2013 / January, 2013				अप्रैल, 2012 - जनवरी, 2013 / April, 2012 to January, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	123	123	0	0.0	1,434	1,434	0	0.0
दिल्ली / Delhi	1,925	1,904	-21	-1.1	22,827	22,694	-133	-0.6
हरियाणा / Haryana	3,173	3,006	-167	-5.3	35,828	32,783	-3,045	-8.5
हिमाचल प्रदेश / Himachal Pradesh	757	728	-29	-3.8	7,576	7,342	-234	-3.1
जम्मू कश्मीर / Jammu & Kashmir	1,502	1,127	-375	-25.0	12,792	9,594	-3,198	-25.0
पंजाब / Punjab	2,867	2,750	-117	-4.1	41,747	39,239	-2,508	-6.0
राजस्थान / Rajasthan	5,419	5,357	-62	-1.1	45,953	44,299	-1,654	-3.6
उत्तर प्रदेश / Uttar Pradesh	8,087	6,387	-1,700	-21.0	77,497	64,692	-12,805	-16.5
उत्तराखंड / Uttarakhand	1,022	944	-78	-7.6	9,660	9,064	-596	-6.2
उत्तरी क्षेत्र / Northern Region	24,875	22,326	-2,549	-10.2	255,314	231,141	-24,173	-9.5
छत्तीसगढ़ / Chhattisgarh	1,449	1,418	-31	-2.1	14,210	13,968	-242	-1.7
गुजरात / Gujarat	8,378	8,376	-2	0.0	75,423	75,275	-148	-0.2
मध्य प्रदेश / Madhya Pradesh	5,525	4,310	-1,215	-22.0	43,770	39,017	-4,753	-10.9
महाराष्ट्र / Maharashtra	9,598	9,341	-257	-2.7	104,016	100,539	-3,477	-3.3
दमन और दिउ / Daman & Diu	116	116	0	0.0	1,567	1,436	-131	-8.4
दादर व नगर हवेली / Dadra & Nagar Haveli	282	282	0	0.0	3,643	3,474	-169	-4.6
गोवा / Goa	213	208	-5	-2.3	2,509	2,439	-70	-2.8
पश्चिमी क्षेत्र / Western Region	25,561	24,051	-1,510	-5.9	245,138	236,148	-8,990	-3.7
आन्ध्र प्रदेश / Andhra Pradesh	8,978	7,280	-1,698	-18.9	82,067	68,006	-14,061	-17.1
कर्नाटक / Karnataka	6,035	5,165	-870	-14.4	54,365	47,104	-7,261	-13.4
केरल / Kerala	1,786	1,693	-93	-5.2	17,649	16,967	-682	-3.9
तमिल नाडु / Tamil Nadu	7,647	6,456	-1,191	-15.6	76,560	63,308	-13,252	-17.3
पुडुचेरी / Puducherry	182	182	0	0.0	1,938	1,900	-38	-2.0
लक्ष्य द्वीप / Lakshadweep #	3	3	0	0.0	30	30	0	0
दक्षिणी क्षेत्र / Southern Region	24,628	20,776	-3,852	-15.6	232,579	197,285	-35,294	-15.2
बिहार / Bihar	1,220	993	-227	-18.6	12,630	10,800	-1,830	-14.5
दामोदर घाटी निगम / DVC	1,534	1,490	-44	-2.9	14,464	13,715	-749	-5.2
झारखण्ड / Jharkhand	646	611	-35	-5.4	5,801	5,575	-226	-3.9
उड़ीसा / Odisha	1,899	1,895	-4	-0.2	21,234	20,443	-791	-3.7
पश्चिम बंगाल / West Bengal	3,223	3,220	-3	-0.1	35,483	35,230	-253	-0.7
सिक्किम / Sikkim	38	38	0	0.0	341	341	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	201	156	-45	-22.4
पूर्वी क्षेत्र / Eastern Region	8,560	8,247	-313	-3.7	90,306	86,104	-4,202	-4.7
अरुणाचल प्रदेश / Arunachal Pradesh	47	44	-3	-6.4	503	472	-31	-6.2
असम / Assam	523	492	-31	-5.9	5,544	5,186	-358	-6.5
मणिपुर / Manipur	56	53	-3	-5.4	488	462	-26	-5.3
मेघालय / Meghalaya	177	155	-22	-12.4	1,510	1,314	-196	-13.0
मिजोरम / Mizoram	36	34	-2	-5.6	339	315	-24	-7.1
नागालैण्ड / Nagaland	51	48	-3	-5.9	480	453	-27	-5.6
त्रिपुरा / Tripura	102	99	-3	-2.9	936	890	-46	-4.9
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	992	925	-67	-6.8	9,800	9,092	-708	-7.2
सम्पूर्ण भारत / All India	84,616	76,325	-8,291	-9.8	833,230	759,849	-73,381	-8.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	जनवरी, 2013 / January, 2013				अप्रैल, 2012 - जनवरी, 2013 / April, 2012 to January, 2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	290	290	0	0.0	340	340	0	0.0
दिल्ली / Delhi	4,374	4,214	-160	-3.7	5,942	5,642	-300	-5.0
हरियाणा / Haryana	5,835	5,649	-186	-3.2	7,432	6,725	-707	-9.5
हिमाचल प्रदेश / Himachal Pradesh	1,397	1,335	-62	-4.4	2,116	1,672	-444	-21.0
जम्मू कश्मीर / Jammu & Kashmir	2,422	1,816	-606	-25.0	2,422	1,817	-605	-25.0
पंजाब / Punjab	5,797	5,197	-600	-10.4	11,520	8,751	-2,769	-24.0
राजस्थान / Rajasthan	8,940	8,515	-425	-4.8	8,940	8,515	-425	-4.8
उत्तर प्रदेश / Uttar Pradesh	12,696	9,949	-2,747	-21.6	13,940	12,048	-1,892	-13.6
उत्तराखंड / Uttarakhand	1,754	1,674	-80	-4.6	1,757	1,674	-83	-4.7
उत्तरी क्षेत्र / Northern Region	39,861	35,517	-4,344	-10.9	45,860	41,790	-4,070	-8.9
छत्तीसगढ़ / Chhattisgarh	2,888	2,812	-76	-2.6	3,271	3,134	-137	-4.2
गुजरात / Gujarat	10,973	10,830	-143	-1.3	11,999	11,960	-39	-0.3
मध्य प्रदेश / Madhya Pradesh	9,425	8,706	-719	-7.6	10,077	9,462	-615	-6.1
महाराष्ट्र / Maharashtra	16,335	15,782	-553	-3.4	17,934	16,765	-1,169	-6.5
दमन और दिउ / Daman & Diu	310	285	-25	-8.1	311	286	-25	-8.0
दादर व नगर हवेली / Dadra & Nagar Haveli	625	625	0	0.0	629	629	0	0.0
गोवा / Goa	451	395	-56	-12.4	491	452	-39	-7.9
पश्चिमी क्षेत्र / Western Region	39,644	37,331	-2,313	-5.8	40,075	39,486	-589	-1.5
आन्ध्र प्रदेश / Andhra Pradesh	13,693	11,236	-2,457	-17.9	13,974	11,335	-2,639	-18.9
कर्नाटक / Karnataka	9,502	8,458	-1,044	-11.0	10,124	8,458	-1,666	-16.5
केरल / Kerala	3,373	2,882	-491	-14.6	3,578	3,262	-316	-8.8
तमिल नाडु / Tamil Nadu	11,819	9,698	-2,121	-17.9	12,606	11,053	-1,553	-12.3
पुडुचेरी / Puducherry	321	308	-13	-4.0	348	320	-28	-8.0
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,648	29,743	-5,905	-16.6	36,934	31,287	-5,647	-15.3
बिहार / Bihar	2,029	1,530	-499	-24.6	2,295	1,784	-511	-22.3
दामोदर घाटी निगम / DVC	2,254	2,141	-113	-5.0	2,573	2,469	-104	-4.0
झारखण्ड / Jharkhand	1,103	1,010	-93	-8.4	1,106	1,033	-73	-6.6
उड़ीसा / Odisha	3,370	3,314	-56	-1.7	3,968	3,694	-274	-6.9
पश्चिम बंगाल / West Bengal	5,764	5,733	-31	-0.5	7,322	7,249	-73	-1.0
सिक्किम / Sikkim	80	80	0	0.0	95	95	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	48	48	0	0
पूर्वी क्षेत्र / Eastern Region	13,905	13,151	-754	-5.4	16,655	15,415	-1,240	-7.4
अरुणाचल प्रदेश / Arunachal Pradesh	110	105	-5	-4.5	116	114	-2	-1.7
असम / Assam	1,072	1,055	-17	-1.6	1,197	1,148	-49	-4.1
मणीपुर / Manipur	119	118	-1	-0.8	122	120	-2	-1.6
मेघालय / Meghalaya	312	310	-2	-0.6	312	310	-2	-0.6
मिजोरम / Mizoram	74	70	-4	-5.4	75	73	-2	-2.7
नागालैण्ड / Nagaland	99	95	-4	-4.0	110	109	-1	-0.9
त्रिपुरा / Tripura	198	198	0	0.0	229	228	-1	-0.4
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,943	1,815	-128	-6.6	1,998	1,864	-134	-6.7
सम्पूर्ण भारत / All India	131,001	117,557	-13,444	-10.3	135,453	123,294	-12,159	-9.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकड़े मिलियन युनिट नेट / Figures in MU net

राज्य / State	दिसम्बर, 2012 / December, 2012				अप्रैल, 2012 - दिसम्बर, 2012 / April, 2012 to December, 2012			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	109	109	0	0.0	1,311	1,311	0	0.0
दिल्ली / Delhi	1,747	1,735	-12	-0.7	20,902	20,790	-112	-0.5
हरियाणा / Haryana	3,274	3,018	-256	-7.8	32,655	29,777	-2,878	-8.8
हिमाचल प्रदेश / Himachal Pradesh	756	733	-23	-3.0	6,819	6,614	-205	-3.0
जम्मू कश्मीर / Jammu & Kashmir	1,482	1,112	-370	-25.0	11,290	8,467	-2,823	-25.0
पंजाब / Punjab	2,517	2,362	-155	-6.2	38,880	36,489	-2,391	-6.1
राजस्थान / Rajasthan	5,261	5,220	-41	-0.8	40,534	38,942	-1,592	-3.9
उत्तर प्रदेश / Uttar Pradesh	7,497	6,189	-1,308	-17.4	69,410	58,305	-11,105	-16.0
उत्तराखंड / Uttarakhand	965	925	-40	-4.1	8,638	8,120	-518	-6.0
उत्तरी क्षेत्र / Northern Region	23,608	21,403	-2,205	-9.3	230,439	208,815	-21,624	-9.4
छत्तीसगढ़ / Chhattisgarh	1,379	1,345	-34	-2.5	12,761	12,550	-211	-1.7
गुजरात / Gujarat	8,154	8,154	0	0.0	67,045	66,899	-146	-0.2
मध्य प्रदेश / Madhya Pradesh	7,926	7,132	-794	-10.0	38,245	34,707	-3,538	-9.3
महाराष्ट्र / Maharashtra	10,156	9,797	-359	-3.5	94,418	91,198	-3,220	-3.4
दमन और दिउ / Daman & Diu	141	141	0	0.0	1,451	1,320	-131	-9.0
दादर व नगर हवेली / Dadra & Nagar Haveli	343	343	0	0.0	3,361	3,192	-169	-5.0
गोवा / Goa	247	243	-4	-1.6	2,296	2,231	-65	-2.8
पश्चिमी क्षेत्र / Western Region	28,346	27,155	-1,191	-4.2	219,577	212,097	-7,480	-3.4
आन्ध्र प्रदेश / Andhra Pradesh	8,461	6,919	-1,542	-18.2	73,089	60,726	-12,363	-16.9
कर्नाटक / Karnataka	5,656	4,951	-705	-12.5	48,330	41,939	-6,391	-13.2
केरल / Kerala	1,786	1,699	-87	-4.9	15,863	15,274	-589	-3.7
तमिल नाडु / Tamil Nadu	7,450	5,831	-1,619	-21.7	68,913	56,852	-12,061	-17.5
पुडुचेरी / Puducherry	184	183	-1	-0.5	1,756	1,718	-38	-2.2
लक्ष्य द्वीप / Lakshadweep #	3	3	0	0	27	27	0	0
दक्षिणी क्षेत्र / Southern Region	23,537	19,583	-3,954	-16.8	207,951	176,509	-31,442	-15.1
बिहार / Bihar	1,336	1,108	-228	-17.1	11,410	9,807	-1,603	-14.0
दामोदर घाटी निगम / DVC	1,406	1,318	-88	-6.3	12,930	12,225	-705	-5.5
झारखण्ड / Jharkhand	588	552	-36	-6.1	5,155	4,964	-191	-3.7
उड़ीसा / Odisha	1,859	1,854	-5	-0.3	19,335	18,548	-787	-4.1
पश्चिम बंगाल / West Bengal	2,881	2,877	-4	-0.1	32,260	32,010	-250	-0.8
सिक्किम / Sikkim	37	37	0	0.0	303	303	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	181	141	-40	-22.1
पूर्वी क्षेत्र / Eastern Region	8,107	7,746	-361	-4.5	81,746	77,857	-3,889	-4.8
अरुणाचल प्रदेश / Arunachal Pradesh	50	47	-3	-6.0	456	428	-28	-6.1
असम / Assam	552	526	-26	-4.7	5,021	4,694	-327	-6.5
मणिपुर / Manipur	53	50	-3	-5.7	432	409	-23	-5.3
मेघालय / Meghalaya	160	152	-8	-5.0	1,333	1,159	-174	-13.1
मिजोरम / Mizoram	36	33	-3	-8.3	303	281	-22	-7.3
नागालैण्ड / Nagaland	47	45	-2	-4.3	429	405	-24	-5.6
त्रिपुरा / Tripura	97	92	-5	-5.2	834	791	-43	-5.2
उत्तर - पूर्वी क्षेत्र / North-Eastern Region	995	945	-50	-5.0	8,808	8,167	-641	-7.3
सम्पूर्ण भारत / All India	84,593	76,832	-7,761	-9.2	748,521	683,445	-65,076	-8.7

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अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य / State	दिसम्बर, 2012 / December, 2012				अप्रैल, 2012 - दिसम्बर, 2012 / April, 2012 to December, 2012			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	232	232	0	0.0	340	340	0	0.0
दिल्ली / Delhi	3,746	3,643	-103	-2.7	5,942	5,642	-300	-5.0
हरियाणा / Haryana	6,851	5,867	-984	-14.4	7,432	6,725	-707	-9.5
हिमाचल प्रदेश / Himachal Pradesh	1,453	1,360	-93	-6.4	2,116	1,672	-444	-21.0
जम्मू कश्मीर / Jammu & Kashmir	2,422	1,817	-605	-25.0	2,422	1,817	-605	-25.0
पंजाब / Punjab	5,336	5,336	0	0.0	11,520	8,751	-2,769	-24.0
राजस्थान / Rajasthan	8,511	8,255	-256	-3.0	8,511	8,255	-256	-3.0
उत्तर प्रदेश / Uttar Pradesh	12,373	9,613	-2,760	-22.3	13,940	12,048	-1,892	-13.6
उत्तराखंड / Uttarakhand	1,742	1,487	-255	-14.6	1,757	1,646	-111	-6.3
उत्तरी क्षेत्र / Northern Region	37,830	34,743	-3,087	-8.2	45,860	41,790	-4,070	-8.9
छत्तीसगढ़ / Chhattisgarh	2,825	2,610	-215	-7.6	3,271	3,134	-137	-4.2
गुजरात / Gujarat	11,002	10,922	-80	-0.7	11,999	11,960	-39	-0.3
मध्य प्रदेश / Madhya Pradesh	9,913	8,621	-1,292	-13.0	10,077	9,462	-615	-6.1
महाराष्ट्र / Maharashtra	17,126	16,404	-722	-4.2	17,934	16,765	-1,169	-6.5
दमन और दिउ / Daman & Diu	292	267	-25	-8.6	311	286	-25	-8.0
दादर व नगर हवेली / Dadra & Nagar Haveli	625	625	0	0.0	629	629	0	0.0
गोवा / Goa	491	434	-57	-11.6	491	452	-39	-7.9
पश्चिमी क्षेत्र / Western Region	39,475	37,246	-2,229	-5.6	40,075	39,486	-589	-1.5
आन्ध्र प्रदेश / Andhra Pradesh	12,862	10,551	-2,311	-18.0	13,974	11,335	-2,639	-18.9
कर्नाटक / Karnataka	9,267	7,959	-1,308	-14.1	10,124	8,264	-1,860	-18.4
केरल / Kerala	3,365	2,999	-366	-10.9	3,578	3,262	-316	-8.8
तमिल नाडु / Tamil Nadu	12,323	9,409	-2,914	-23.6	12,606	11,053	-1,553	-12.3
पुडुचेरी / Puducherry	300	299	-1	-0.3	348	320	-28	-8.0
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,792	29,012	-6,780	-18.9	36,934	31,287	-5,647	-15.3
बिहार / Bihar	2,119	1,620	-499	-23.5	2,295	1,784	-511	-22.3
दामोदर घाटी निगम / DVC	2,300	2,178	-122	-5.3	2,573	2,469	-104	-4.0
झारखण्ड / Jharkhand	1,087	969	-118	-10.9	1,106	1,033	-73	-6.6
उड़ीसा / Odisha	3,241	3,225	-16	-0.5	3,968	3,694	-274	-6.9
पश्चिम बंगाल / West Bengal	5,559	5,532	-27	-0.5	7,322	7,249	-73	-1.0
सिक्किम / Sikkim	80	80	0	0.0	95	95	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	48	48	0	0
पूर्वी क्षेत्र / Eastern Region	13,806	13,056	-750	-5.4	16,655	15,415	-1,240	-7.4
अरुणाचल प्रदेश / Arunachal Pradesh	110	109	-1	-0.9	116	114	-2	-1.7
असम / Assam	1,147	1,148	1	0.1	1,197	1,148	-49	-4.1
मणीपुर / Manipur	122	120	-2	-1.6	122	120	-2	-1.6
मेघालय / Meghalaya	306	301	-5	-1.6	306	301	-5	-1.6
मिजोरम / Mizoram	75	73	-2	-2.7	75	73	-2	-2.7
नागालैण्ड / Nagaland	109	105	-4	-3.7	110	109	-1	-0.9
त्रिपुरा / Tripura	213	205	-8	-3.8	229	228	-1	-0.4
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,948	1,853	-95	-4.9	1,998	1,864	-134	-6.7
सम्पूर्ण भारत / All India	128,851	115,910	-12,941	-10.0	135,453	123,294	-12,159	-9.0

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INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.01.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Delhi	State	135.00	1550.40	0.00	1685.40	0.00	0.00	0.00	1685.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
	Central	4355.41	207.61	0.00	4563.02	122.08	666.12	0.00	5351.22
	Sub-Total	4490.41	1866.01	0.00	6356.42	122.08	666.12	18.53	7163.15
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1620.00	0.00	0.00	1620.00	0.00	0.00	53.10	1673.10
	Central	1174.00	535.29	0.00	1709.29	109.16	478.67	0.00	2297.12
	Sub-Total	5954.00	560.29	3.92	6518.21	109.16	1363.18	123.20	8113.75
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	531.91	925.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1040.46
	Sub-Total	135.16	61.88	0.13	197.17	34.08	2950.94	531.91	3714.10
Jammu &	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kashmir	Central	296.51	129.14	0.00	425.65	77.00	796.43	0.00	1299.08
	Sub-Total	296.51	304.14	8.94	609.59	77.00	1576.43	130.53	2393.55
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	360.00	0.00	0.00	360.00	0.00	0.00	137.08	497.08
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1876.16
	Sub-Total	3609.54	288.92	0.00	3898.46	208.04	3014.89	381.58	7502.97
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	840.00	0.00	0.00	840.00	0.00	0.00	2496.39	3336.39
	Central	957.10	221.23	0.00	1178.33	573.00	539.84	0.00	2291.17
	Sub-Total	5412.10	665.03	0.00	6077.13	573.00	1527.80	2526.64	10704.57
Uttar Pradesh	State	4673.00	0.00	0.00	4673.00	0.00	524.10	25.10	5222.20
	Private	3090.00	0.00	0.00	3090.00	0.00	0.00	699.88	3789.88
	Central	2749.90	549.97	0.00	3299.87	335.72	1297.32	0.00	4932.91
	Sub-Total	10512.90	549.97	0.00	11062.87	335.72	1821.42	724.98	13944.99
Uttanchal	State	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	Sub-Total	280.88	69.35	0.00	350.23	22.28	1998.18	185.87	2556.56
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Sub-Total	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Central - Unallocated	902.19	290.35	0.00	1192.54	129.80	497.05	0.00	1819.39
Total	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
Northern	Private	5910.00	108.00	0.00	6018.00	0.00	2148.00	3420.03	11586.03
Region	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Grand Total	31623.50	4671.26	12.99	36307.75	1620.00	15467.75	4623.24	58018.74

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.01.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	Renewable	(MNRE)	
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	314.97	0.00	0.00	314.97	25.80	0.00	0.00	340.77
	Sub-Total	314.97	48.00	0.00	362.97	25.80	0.00	30.05	418.82
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	32.82	4.20	0.00	37.02	7.38	0.00	0.00	44.40
	Sub-Total	32.82	4.20	0.00	37.02	7.38	0.00	0.00	44.40
Gujarat	State *	3970.00	1243.72	17.28	5231.00	0.00	772.00	32.90	6035.90
	Private	8200.00	2577.50	0.20	10777.70	0.00	0.00	3682.00	14459.70
	Central	2408.35	424.27	0.00	2832.62	559.32	0.00	0.00	3391.94
	Sub-Total	14578.35	4245.49	17.48	18841.32	559.32	772.00	3714.90	23887.54
Madhya Pradesh	State	2745.00	0.00	0.00	2745.00	0.00	1703.66	86.76	4535.42
	Private	250.00	0.00	0.00	250.00	0.00	0.00	403.05	653.05
	Central	2049.97	257.18	0.00	2307.15	273.24	1520.00	0.00	4100.39
	Sub-Total	5044.97	257.18	0.00	5302.15	273.24	3223.66	489.81	9288.86
Chhatisgarh	State	1780.00	0.00	0.00	1780.00	0.00	120.00	27.25	1927.25
	Private	1968.00	0.00	0.00	1968.00	0.00	0.00	253.90	2221.90
	Central	1427.94	0.00	0.00	1427.94	47.52	0.00	0.00	1475.46
	Sub-Total	5175.94	0.00	0.00	5175.94	47.52	120.00	281.15	5624.61
Maharashtra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	297.46	12254.30
	Private	5486.00	180.00	0.00	5666.00	0.00	447.00	3636.67	9749.67
	Central	2992.79	2623.93	0.00	5616.72	690.14	0.00	0.00	6306.86
	Sub-Total	16878.79	3475.93	0.00	20354.72	690.14	3331.84	3934.13	28310.83
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	38.82	27.10	0.00	65.92	8.46	0.00	0.00	74.38
	Sub-Total	38.82	27.10	0.00	65.92	8.46	0.00	0.00	74.38
	Central - Unallocated	1472.35	196.91	0.00	1669.26	228.14	0.00	0.00	1897.40
Total western Region	State	16895.00	1915.72	17.28	18828.00	0.00	5480.50	444.42	24752.92
	Private	15904.00	2805.50	0.20	18709.70	0.00	447.00	8005.62	27162.32
	Central	10738.00	3533.59	0.00	14271.59	1840.00	1520.00	0.00	17631.59
	Grand Total	43537.00	8254.81	17.48	51809.29	1840.00	7447.50	8450.04	69546.83

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.01.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	Renewable	(MNRE)	
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
	Private	450.00	3370.40	36.80	3857.20	0.00	0.00	813.91	4671.11
	Central	2821.38	0.00	0.00	2821.38	275.78	0.00	0.00	3097.16
	Sub-Total	8363.88	3370.40	36.80	11771.08	275.78	3734.53	1035.74	16817.13
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	831.84	7279.56
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2554.13	4720.63
	Central	1341.23	0.00	0.00	1341.23	254.86	0.00	0.00	1596.09
	Sub-Total	6121.23	0.00	234.42	6355.65	254.86	3599.80	3385.97	13596.28
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	171.41	2287.51
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	897.92	359.58	0.00	1257.50	95.60	0.00	0.00	1353.10
	Sub-Total	897.92	533.58	256.44	1687.94	95.60	1881.50	171.44	3836.48
Tamil Nadu	State	3570.00	523.20	0.00	4093.20	0.00	2137.20	118.55	6348.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	7385.05	8549.81
	Central	2959.37	0.00	0.00	2959.37	524.00	0.00	0.00	3483.37
	Sub-Total	6779.37	1026.30	411.66	8217.33	524.00	2137.20	7503.60	18382.13
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Pondichery	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	227.85	0.00	0.00	227.85	19.28	0.00	0.00	247.13
	Sub-Total	227.85	32.50	0.00	260.35	19.28	0.00	0.03	279.66
	Central - Ur	1292.08	0.00	0.00	1292.08	150.48	0.00	0.00	1442.56
Total	State	11382.50	555.70	362.52	12300.72	0.00	11353.03	1343.63	24997.38
Southern Region	Private	2760.00	4047.50	576.80	7384.30	0.00	0.00	10753.15	18137.45
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Grand Total	23782.50	4962.78	939.32	29684.60	1320.00	11353.03	12096.78	54454.41

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN **EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.01.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	Renewable	(MNRE)	
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	66.30	496.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	29.50	29.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	95.80	1849.93
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	630.00	0.00	0.00	630.00	0.00	0.00	16.00	646.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2048.88	0.00	0.00	2048.88	0.00	200.93	20.05	2269.86
West Bengal	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	28.05	1369.57
	Central	805.96	0.00	0.00	805.96	0.00	205.30	0.00	1011.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1182.30	171.45	8583.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
	Sub-Total	6055.60	90.00	0.00	6145.60	0.00	193.26	0.00	6338.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2400.00	0.00	0.00	2400.00	0.00	0.00	33.00	2433.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4332.10	0.00	0.00	4332.10	0.00	2166.93	97.30	6596.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Ur	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	330.16	10626.14
Eastern	Private	5421.38	0.00	0.14	5421.52	0.00	0.00	106.55	5528.07
Region	Central	10176.50	90.00	0.00	10266.50	0.00	779.20	0.00	11045.70
	Grand Total	22607.88	190.00	17.20	22815.08	0.00	3948.12	436.71	27199.91

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.01.2013)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	Renewable	(MNRE)	
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	478.52	20.69	559.21	0.00	429.72	31.11	1020.04
Arunachal	State	0.00	0.00	15.88	15.88	0.00	0.00	94.51	110.39
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
Pradesh	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	94.54	229.04
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	314.58	31.03	373.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Ur	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	424.70	142.74	627.44	0.00	340.00	243.25	1210.69
North-Eastern	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
Region	Grand Total	60.00	824.20	142.74	1026.94	0.00	1200.00	243.28	2470.22

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31.01.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total	Nuclear	Hydro	RES **	
		Coal	Gas	Diesel	Thermal		Renewable	(MNRE)	
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31.01.2013)

(UTILITIES)

Region	Ownership	Modewise breakup							Grand Total
	Sector	Thermal			Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Northern Region	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
	Private	5910.00	108.00	0.00	6018.00	0.00	2148.00	3420.03	11586.03
	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Sub Total	31623.50	4671.26	12.99	36307.75	1620.00	15467.75	4623.24	58018.74
Western Region	State	16895.00	1915.72	17.28	18828.00	0.00	5480.50	444.42	24752.92
	Private	15904.00	2805.50	0.20	18709.70	0.00	447.00	8005.62	27162.32
	Central	10738.00	3533.59	0.00	14271.59	1840.00	1520.00	0.00	17631.59
	Sub Total	43537.00	8254.81	17.48	51809.29	1840.00	7447.50	8450.04	69546.83
Southern Region	State	11382.50	555.70	362.52	12300.72	0.00	11353.03	1343.63	24997.38
	Private	2760.00	4047.50	576.80	7384.30	0.00	0.00	10753.15	18137.45
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Sub Total	23782.50	4962.78	939.32	29684.60	1320.00	11353.03	12096.78	54454.41
Eastern Region	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	330.16	10626.14
	Private	5421.38	0.00	0.14	5421.52	0.00	0.00	106.55	5528.07
	Central	10176.50	90.00	0.00	10266.50	0.00	779.20	0.00	11045.70
	Sub Total	22607.88	190.00	17.20	22815.08	0.00	3948.12	436.71	27199.91
North Eastern Region	State	60.00	424.70	142.74	627.44	0.00	340.00	243.25	1210.69
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	824.20	142.74	1026.94	0.00	1200.00	243.28	2470.22
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	49560.50	5215.32	602.61	55378.43	0.00	27395.00	3569.92	86343.35
	Private	29995.38	6985.50	597.14	37578.02	0.00	2595.00	22286.22	62459.24
	Central	42055.00	6702.23	0.00	48757.23	4780.00	9426.40	0.00	62963.63
	Total	121610.88	18903.05	1199.75	141713.68	4780.00	39416.40	25856.14	211766.22

Abbreviation:----	Renewable Energy Sources (RES) include SHP, BP, U&I,Solar and Wind Energy
	SHP=Small Hydro Project, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources
Note :	i) The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES. ii) The installed capacity figures in respect of RES is as on 31.10.2012 and is based on MNRE email Dt.20.11.2012 where cumulative Grid interactive power installed capacity has been indicated as 25409.33 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES.Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plantat Goa Energy Private Limited under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(26267.01-508.67+67.8+30=25856.14). iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector. iv) The Vijeshwaram CCPP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh. v) Unit No 3 of Satpura T P S of MPPGCL of 62.5 MW capacity has been retired w.e f 01.10.2012 during the month of January ,2013. vi) The Obra T P S Unit No '6' of derated capacity of 94 MW of UPRVUNL and Units No 1 & 2 of Nasik T P S of derated capacity of 125 MW of MAHAGENCO were retired during June 2012. vii) With the commissioning of 3rd Unit in the month of Oct,2012,the shares of First Three Units (of 800MW each) of MUNDRA UMPP Station (5*800MW) (Gujarat) have been divided amongst the States of U.P,Punjab,Haryana,Rajasthan,Gujarat & Maharashtra in quantum as 180,270,225,225, 1110 & 390MW respectively (as per intimation received from IRP Div,vide letter No CEA/PLG/IRP/1/12/2194 Dt. 08.10.2012) & not in the state of Gujarat alone as was being done earlier. viii) Figures at second place of decimal may not tally due to rounding off .

CENTRAL ELECTRICITY AUTHORITY

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2010-11

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paaise/Kwh)
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB	HYDRO-HYDRO	HP/PUNJAB	1478.73	
DEHAR H P S	BBMB	HYDRO-HYDRO	HP	990.00	
PONG H P S	BBMB	HYDRO-HYDRO	HP	396.00	
MUZAFFARPUR THERMAL POWER STATION	KBUNL	THERMAL-COAL	BIHAR	220.00	475.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	131.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	172.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	267.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	274.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	595.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	83.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	197.00
URI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	144.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	120.00	417.00
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	RAJASTHAN	419.00	382.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	663.00	347.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	410.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1820.00	353.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	830.00	347.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	HARYANA	432.00	327.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	221.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	191.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	324.00
F. G. UNCHAHAHAR TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1050.00	301.00
NARORA A.P.S.	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	202.33
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	271.52
SJVN LTD.	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	267.17
TEHRI HPP ST-1	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	608.00
ANDMAN & NIC. ISLAND ED(35 Strns.)	ANDMAN & NIC. ISLAND ED	TH+HY+DIESEL+SOLAR	ANDMAN & N. I.	69.51	403.00
Barauni T P S	BIHAR STATE ELECTRICITY	THERMAL-COAL	BIHAR	220.00	340.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	JHARKHAND	840.00	92.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	JHARKHAND	130.00	27.90
BALIMELA HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	510.00	29.20
HIRAKUD HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	275.50	44.78
CHIPLIMA HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	72.00	23.49
RENGALI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	250.00	34.55
UPPER INDRAVATI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	600.00	37.79
UPPER KOLAB HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	320.00	16.58
MACHHKUND HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	114.75	21.95
IB VALLEY TPS	ORISSA PGCL	THERMAL-COAL	ORISSA	420.00	159.00
L L H P (LOWER LAGYAP)	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	12.00	86.00
J P H	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	2.10	219.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	2.50	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	4.00	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	1.00	1089.00
KALEZ	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	2.00	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	3.00	116.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	214.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	671.00	326.00
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	242.44
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	238.87
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	271.56
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	250.00	225.53
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	600.00	225.53
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	35.00	427.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	427.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	427.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	427.00
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	10.45	427.00
RUDRANAGAR	WEST BENGAL SEDCL	THERMAL-DIESEL	WEST BENGAL	0.82	427.00
PANIPAT TPS	HPGCL	THERMAL-COAL	HARYANA	1367.80	312.72
DEEN BANDHU CHHOTU RAM TPP, Y. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	313.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1200.00	291.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	HARYANA	62.20	149.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	HARYANA	0.30	149.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	404.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	404.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	404.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	404.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	404.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	404.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	404.00
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	DELHI	270.00	394.68
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	DELHI	135.00	344.76
PRAGATI CCPP	PPCL	THERMAL-GAS	DELHI	330.00	302.53
LOWER JHELMUM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	50.00
UPPER SINDH -I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	31.00
UPPER SINDH -II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	149.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	13.00
BAGLLIHAR HEP STAGE I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	370.00
KARNAH PH	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	98.00
CHENANI I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	51.00
CHENANI II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	80.00
CHENANI III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	228.00
SEWA-III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	9.00	308.00
IQBAL BRIDGE	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	95.00
HUNDER	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	132.00
SUMOOR	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	127.00
BAZGO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	162.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	521.00
PAHALGAM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	618.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	550.00
BASPA-II HEP	JAI PRAKASH POWER	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	263.00
VISHNU PRAYAG HEP	JAI PRAKASH POWER	HYDRO-HYDRO	UTTARAKHAND	400.00	249.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	532.21
ALLAIN DUHANGAN (AD) HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	369.13
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	RAJASTHAN	1080.00	485.51
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	UTTAR PRADESH	300.00	165.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	241.53
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	283.03
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.00	339.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	GUJARAT	656.00	330.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2600.00	127.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	197.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	3260.00	231.00
KAKRAPARA	NPCIL	NUCLEAR-NUCLEAR	GUJARAT	440.00	215.42
TARAPUR	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	233.71
RGPLL, ANJANVEL	RATNAGIRI GPPL	THERMAL-GAS	MAHARASHTRA	1967.08	400.00
HAFTAL	RATNAGIRI GPPL	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	533.00
G.N.D.T.P. BATHINDA	PSEB	THERMAL-COAL	PUNJAB	440.00	469.00
G.G.S.T.P ROPAR	PSEB	THERMAL-COAL	PUNJAB	1260.00	469.00
G.H.T.P LEHRA MOHABAT	PSEB	THERMAL-COAL	PUNJAB	920.00	469.00
SHANAN HYDRO ELECTRIC PROJECT	PSEB	HYDRO-HYDRO	PUNJAB	110.00	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	PUNJAB	91.35	489.00
ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	PUNJAB	134.00	489.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	PUNJAB	207.00	489.00
RANJIT SAGAR Dam (R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	PUNJAB	600.00	469.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	250.01
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	329.04
CHHABRA TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	250.00	309.73
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	RAJASTHAN	110.50	284.98
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	RAJASTHAN	330.00	331.51
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	109.34
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	102.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	39.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	36.00
RIHAND/PIPRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	24.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	162.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	173.71
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	216.39
HARDUAGANJ B&C TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	200.00	587.22
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	100.00	294.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	278.15
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	390.62
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	378.56
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	369.20
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	47.23
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	47.82
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	58.66
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	71.26
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	54.43
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	65.39
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	55.13

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	80.94
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	47.23
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	81.75
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	100.00	206.82
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	172.00	191.76
VIJAWADA THERMAL POWER STATION STAGE I,II & III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	255.26
VIJAWADA THERMAL POWER STATION STAGE IV (Dr.	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	GUJARAT	1980.00	309.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	GUJARAT	400.00	342.75
VATAWA CCPP	TORRENT POWER LTD.	THERMAL-GAS	GUJARAT	97.50	342.75
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	GUJARAT	515.00	350.00
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	GOA	30.00	240.00
GUJARAT STATE ENERGY GEN. LTD.	GUJARAT S ENE.GEN. LTD.	THERMAL-NG/LNG	GUJARAT	156.00	249.00
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	GOA	12.00	240.00
BARODA CCPP	GUJARAT INDUSTRIES PCL.	THERMAL-GAS	GUJARAT	160.00	284.00
GIPCL. GT IMP(St-I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	309.00
SURAT LIG. PP (St-I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	198.00
SURAT LIG. PP (St-II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	298.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	236.00
PAGUTHAN	GUJARAT PAGUTHAN ECPL ^{\$\$}	THERMAL-N/GAS	GUJARAT	655.00	303.36
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD. ^{\$\$}	THERMAL-COAL	CHHATTISGARH	600.00	265.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	CHHATTISGARH	500.00	309.00
O. P. JINDAL STPS	JINDAL POWER LTD. ^{\$\$}	THERMAL-COAL	CHHATTISGARH	1000.00	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	GOA	48.00	1084.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	266.00
TROMBAY UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	150.00	801.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	500.00	222.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	500.00	370.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	180.00	169.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	250.00	227.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	182.50
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	181.51
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	310.53
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	242.15
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	KERALA	360.00	924.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	2600.00	215.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	269.00
KAIGA	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	304.64
MADRAS A.P.S.	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	196.10
KUNDANKULAM	NPCIL	WIND-WIND	TAMIL NADU	10.00	284.96
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	255.26
KOTHAGUDEM THERMAL POWER STATION (O & M)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	720.00	255.26
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	62.50	255.26
KAKATHIYA TPP	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	255.26
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	900.00	255.26
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	965.60	255.26
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	255.26
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	255.26
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	255.26
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	255.26
POCHAMPAD	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	36.00	255.26
SINGUR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	15.00	255.26
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	10.00	255.26
MINI HYDELS	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	12.16	255.26
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	84.00	255.26
TUNGABHADRA DAM (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	57.60	255.26
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	195.00	255.26
BELLARY TPS	KPCL	THERMAL-COAL	KARNATAKA	500.00	303.48
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	287.30
RAICHUR TPS U 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	290.28
YELHANKA (DG)	KPCL	THERMAL-DIESEL	KARNATAKA	108.00	987.07
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	182.74
BHADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	245.69
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	156.49
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	127.55
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	KARNATAKA	139.20	104.44
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	197.64
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	KARNATAKA	870.00	59.12
SUPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	100.00	59.12
KODASALI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	109.66
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	55.00	29.28

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	KARNATAKA	28.00	70.45
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	KARNATAKA	1035.00	29.28
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	KARNATAKA	42.00	91.48
VARAHI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	112.16
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	112.16
KALMALA	KPCL	HYDRO-HYDRO	KARNATAKA	0.40	116.00
GANEKAL	KPCL	HYDRO-HYDRO	KARNATAKA	0.35	116.00
SHIMSHAPURA	KPCL	HYDRO-HYDRO	KARNATAKA	17.20	42.37
MALLAPUR	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	116.00
KAPPADGUDDA	KPCL	WIND-WIND	KARNATAKA	4.56	314.92
MALLAPUR	KPCL	SOLAR-SOLAR	KARNATAKA	6.00	600.00
CHEMBUKADAVU I & II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.45	361.00
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	361.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	361.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	361.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	361.00
KUTTIYADI + KUTTIYADI EXT. +KUTTIYADI ADD. EXT.	KSEB	HYDRO-HYDRO	KERALA	225.00	361.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	361.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	361.00
MADUPPETTY HPS.	KSEB	HYDRO-HYDRO	KERALA	2.00	361.00
MALAMPUZHA HPS.	KSEB	HYDRO-HYDRO	KERALA	2.50	361.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	361.00
NERIAMGLAM + NERIAMGLAM EXT HPS.	KSEB	HYDRO-HYDRO	KERALA	77.65	361.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	361.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	30.00	361.00
PEPPARA HPS.	KSEB	HYDRO-HYDRO	KERALA	3.00	361.00
PORINGALKUTTU HPS.	KSEB	HYDRO-HYDRO	KERALA	32.00	361.00
PORINGALKUTTU LB EXTN. HPS.	KSEB	HYDRO-HYDRO	KERALA	16.00	361.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	335.00	361.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	48.00	361.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	361.00
URMI I + URMI II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.15	361.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	361.00
POOZHITHODE	KSEB	HYDRO-HYDRO	KERALA	4.80	361.00
KANJIKKODE WIND FARM	KSEB	WIND-WIND	KERALA	2.03	361.00
KOZHICODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	KERALA	234.60	361.00
MINIOCY	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	2.80	16.25
KAVARATTI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	3.20	16.25
AMINI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.90	16.25
ANDROTT	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	2.75	16.25
KALPENI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.25	16.25
AGATTI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.10	16.25
KADMAT	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.65	16.25
KILTAN	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.00	16.25
CHETLET	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	0.50	16.25
BITRA	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	0.08	16.25
BANGARAM	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	0.18	16.25
KARAIKAL CCPP	PUDUCHERRY	THERMAL-GAS	PUDUCHERRY	32.50	302.07
ENNORE	TNEB	THERMAL-COAL	TAMIL NADU	450.00	415.87
METTUR	TNEB	THERMAL-COAL	TAMIL NADU	840.00	415.87
NORTH CHENNAI	TNEB	THERMAL-COAL	TAMIL NADU	1050.00	415.87
TUTICORIN	TNEB	THERMAL-COAL	TAMIL NADU	630.00	415.87
BASIN BRIDGE	TNEB	THERMAL-N	TAMIL NADU	120.00	415.87
KOVILKALAPPAL	TNEB	THERMAL-GAS	TAMIL NADU	107.88	415.87
VALUTHUR	TNEB	THERMAL-GAS	TAMIL NADU	95.00	415.87
KUTTALAM	TNEB	THERMAL-GAS	TAMIL NADU	101.00	415.87
PYKARA	TNEB	HYDRO-HYDRO	TAMIL NADU	69.95	415.87
PYKARA MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	2.00	415.87
MOYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	36.00	415.87
MARAVAKANDY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.75	415.87
KUNDAH-II	TNEB	HYDRO-HYDRO	TAMIL NADU	175.00	415.87
KUNDAH-III	TNEB	HYDRO-HYDRO	TAMIL NADU	180.00	415.87
KUNDAH-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	100.00	415.87
KUNDAH-V	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
KUNDAH-VI (PARSON VALLEY)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
METTUR DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	50.00	415.87
METTUR TUNNEL	TNEB	HYDRO-HYDRO	TAMIL NADU	200.00	415.87
BARRIAGE-I	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-II	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-III	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BAVANI SAGAR	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
BHAVANI SAGAR RBC	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
POONACHI MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	1.00	415.87
SATHANOOR	TNEB	HYDRO-HYDRO	TAMIL NADU	7.50	415.87
MUKURTHY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.70	415.87
THIRUMURTHY DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	1.95	415.87
PERIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	140.00	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
VAIGAI	TNEB	HYDRO-HYDRO	TAMIL NADU	6.00	415.87
SURULIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	35.00	415.87
PAPANASAM	TNEB	HYDRO-HYDRO	TAMIL NADU	32.00	415.87
SERVALAR	TNEB	HYDRO-HYDRO	TAMIL NADU	20.00	415.87
SARKARPATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
ALIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KADAMPARAI	TNEB	HYDRO-HYDRO	TAMIL NADU	400.00	415.87
SHOLAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	70.00	415.87
SHOLAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	25.00	415.87
KODAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KODAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
ALIYAR MINI	TNEB	HYDRO-HYDRO	TAMIL NADU	2.50	415.87
PYKARA ULTIMATE	TNEB	HYDRO-HYDRO	TAMIL NADU	150.00	415.87
AMARAVATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	4.00	415.87
PERUNCHANI	TNEB	HYDRO-HYDRO	TAMIL NADU	1.30	415.87
BHAVANI KATTALAI (BKB)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
GANGREL HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	144.00
BANGO HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	144.00
MINI HYDEL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	0.85	144.00
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	144.00
BSES KERALA POWER LTD.	BSES KERALA ^{SS}	THERMAL-N	KERALA	165.00	913.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	TAMIL NADU	200.00	858.00
GMR BARGE MOUNTED CC POWER PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	ANDHRA PRADESH	240.34	379.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	216.82	238.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	228.85	260.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	ANDHRA PRADESH	468.57	268.02
JSW(JINDAL) ENERGY LIMITED	JSW(JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	260.00	509.00
JSW(JINDAL) ENERGY LIMITED	JSW(JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	600.00	455.00
LVS POWER	LVS POWER LIMITED. ^{SS}	THERMAL-LSHS	ANDHRA PRADESH	36.80	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	TAMIL NADU	106.00	1043.50
PPN POWER GENERATING COM. PVT. LTD.	PPN POWER ^{SS}	THERMAL-N	TAMIL NADU	330.50	382.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-G/N	ANDHRA PRADESH	220.00	285.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	TAMIL NADU	105.66	1019.63
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	ANDHRA PRADESH	445.00	175.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER ^{SS}	THERMAL-COAL	KARNATAKA	1200.00	384.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	244.29
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	KARNATAKA	81.25	708.00
GMR VEMAGIRI POWER GENERATION LTD.	VEMAGIRI PGL	THERMAL- GAS	ANDHRA PRADESH	388.50	267.00
BOKARO 'B' TPS	DVC	THERMAL-COAL	JHARKHAND	630.00	335.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	JHARKHAND	390.00	335.00
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	350.00	335.00
GTS, MAITHON	DVC	THERMAL-GAS	JHARKHAND	82.50	335.00
MEJIA TPS	DVC	THERMAL-COAL	WEST BENGAL	1340.00	335.00
MAITHON HPS.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	335.00
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	335.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	JHARKHAND	4.00	335.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	159.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	150.00
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	365.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	BIHAR	2340.00	321.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ORISSA	460.00	193.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	ORISSA	3000.00	238.00
KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	440.00	144.00
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	144.00
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	CHHATTISGARH	6.00	144.00
DHUVRAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	381.86
DHUVRAN CCPP-2	GSECL	THERMAL- GAS	GUJARAT	112.45	341.68
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	GUJARAT	660.00	354.62
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	313.39
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	GUJARAT	215.00	265.32
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	363.69
SIKKA TPS 4	GSECL	THERMAL-COAL	GUJARAT	240.00	379.62
UKAI TPS	GSECL	THERMAL-COAL	GUJARAT	850.00	231.09
UTRAN I	GSECL	THERMAL-GAS	GUJARAT	135.00	314.55
UTRAN II	GSECL	THERMAL-GAS	GUJARAT	374.57	344.82
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	287.86
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	301.02
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	597.97
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	63.29
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	425.00	191.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	47.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	211.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	146.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	917.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	61.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	228.00
AMARKANTAK PH-II TPS	MPPGCL	THERMAL-COAL	MADHYA PRADESH	450.00	222.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1340.00	239.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
SATPURA TPH	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1142.50	213.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	320.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	2340.00	240.00
KHAPARKHEDA I	MSPGCL	THERMAL-COAL	MAHARASHTRA	840.00	275.00
KORADI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	620.00	301.00
NASIK TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	880.00	322.00
PARLI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	1130.00	315.00
PARAS	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	363.00
URAN CCPP	MSPGCL	THERMAL-GAS	MAHARASHTRA	612.00	213.00
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1920.00	84.00
SMALL HYDRO	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	513.00	82.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	GUJARAT	1450.00	205.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	WEST BENGAL	1225.00	473.00
DISHERGARH POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	12.20	473.00
CHINAKURI POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	30.00	473.00
RAJRAPPA	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-WR	JHARKHAND	11.00	557.92
GIDI	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-WR	JHARKHAND	11.00	172.53
MADHUBAND	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-WR	JHARKHAND	11.00	512.35
HIRAKUD POWER	HINDALCO INDUSTRIES LTD.	THERMAL-COAL	ORISSA	367.50	300.70
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	67.50	169.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	156.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	153.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	159.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	30.00	336.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA ^{\$\$}	THERMAL-COAL	ORISSA	2400.00	369.00
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	230.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	84.00	304.52
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	270.60
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	283.74
KOPILO HPS.(KOPILO+KHANDONG+KOPILO-II)	NEEPCO	HYDRO-HYDRO	ASSAM	275.00	82.75
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	228.48
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	177.25
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	120.00	310.20
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	261.36
MINI MICRO HYDEL (76 Stations)	GOVT. OF ARUNACHAL PRADESH ⁰	HYDRO-HYDRO	ARUNACHAL PRADESH	57.63	
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.02	270.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.60	270.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.54	270.00
DUILUMROI MHP -II	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.20	270.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	MANIPUR	0.60	315.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	36.00	315.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	4.83	315.00
UMIAM I-III, UMTRU IV, UMTRU & SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	MEGHALAYA	186.70	344.19
SERLUI-A	MIZORAM POWER ELECT. [#]	HYDRO-HYDRO	MIZORAM	100.00	316.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	110.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	2.00	95.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	72.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	72.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	90.00
BARAMURA GT	TRIPURA SECL ^{\$\$\$}	THERMAL-GAS	TRIPURA	21.00	285.18
ROKHIA GT	TRIPURA SECL ^{\$\$\$}	THERMAL-GAS	TRIPURA	74.00	285.18
GUMTI HPS.	TRIPURA SECL ^{\$\$\$}	HYDRO-HYDRO	TRIPURA	15.00	285.18
BANSKANDI	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-GAS	ASSAM	15.50	392.75
					296.59
Note					
LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; WHR: Waste Heat Recovery & WR: Washery Rejects.					
^ψ : The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the expenditure is borne by them					
^ψ : As rate of Sale of power has not been indicated by the state generating utilities, the figures correspond to Cost of generation.					
^{ψψ} : As rate of Sale of power has not been indicated by the generating utilities, the figures correspond to Cost of generation.					
\$\$\$: Data not received so far hence old data taken (2009-10)					
0 : Govt. of Arunachal Pradesh not provided the Cost of generation and Rate of sale of Power					