



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
जल विद्युत अभियांत्रिकी और नवीनीकरण एवं आधुनिकीकरण प्रभाग  
Hydro Engineering and R&M Division

## जल विद्युत परियोजनाओं का नवीनीकरण एवं आधुनिकीकरण अवधि 2017-22 व 2022-27 का कार्यक्रम तथा यथास्थिति



### Renovation & Modernisation of Hydro Power Stations

Status/ Programme for the period 2017-22 & 2022-27

**QUARTERLY PROGRESS REPORT**  
**(JULY-SEPTEMBER, 2019)**  
(2<sup>nd</sup> Quarter of 2019-20)

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# Renovation & Modernisation (R&M) Schemes of Hydro Power Stations

Status/ Programme for the period 2017-22 & 2022-27

## INDEX OF SCHEMES

### Programmed for completion during 2017-22

| S. No.          | State            | Name of Scheme in the Sector |                                        | Agency  | Completion Schedule | Status of R&M        | Page No. |
|-----------------|------------------|------------------------------|----------------------------------------|---------|---------------------|----------------------|----------|
|                 |                  | Central                      | State                                  |         |                     |                      |          |
| Northern Region |                  |                              |                                        |         |                     |                      |          |
| I.              | Himachal Pradesh |                              |                                        |         |                     |                      |          |
| 1.              |                  | Ganguwal & Kotla             | -                                      | BBMB    | 2017-18             | Completed            | 1        |
| 2.              |                  | Dehar PH                     | -                                      | BBMB    | 2017-18             | Completed            | 1        |
| 3.              |                  | Bhakra LB                    | -                                      | BBMB    | 2020-21             | Under Implementation | 1-4      |
| 4.              |                  | Bhakra RB                    | -                                      | BBMB    | 2020-21             | Under Implementation | 4        |
| 5.              |                  | Baira Siul                   | -                                      | NHPC    | 2020-21             | Under Implementation | 4-6      |
| 6.              |                  | -                            | Bhabha Power House                     | HPSEB   | 2019-20             | Under Implementation | 6-8      |
| 7.              |                  | Dehar PH                     | -                                      | BBMB    | 2019-20             | Under Implementation | 8-9      |
| 8.              |                  | -                            | Giri                                   | HPSEB   | 2020-21             | Under Tendering      | 9-10     |
| II.             | Jammu & Kashmir  |                              |                                        |         |                     |                      |          |
| 9.              |                  | Salal                        | -                                      | NHPC    | 2019-20             | Completed            | 11       |
| 10.             |                  | -                            | Chenani                                | J&KSPDC | 2019-20             | Under Implementation | 11-12    |
| 11.             |                  | -                            | Ganderbal                              | J&KSPDC | 2019-20             | Under Implementation | 12-13    |
| III.            | Punjab           |                              |                                        |         |                     |                      |          |
| 12.             |                  | -                            | Mukerian HEP                           | PSPCL   | 2020-21             | Under Tendering      | 14-16    |
| 13.             |                  | -                            | Shanan HEP                             | PSPCL   | 2021-22             | Under Tendering      | 16-17    |
| IV.             | Uttarakhand      |                              |                                        |         |                     |                      |          |
| 14.             |                  | -                            | Tiloth                                 | UJVNL   | 2021-22             | Under Implementation | 18       |
| 15.             |                  | -                            | Dhalipur                               | UJVNL   | 2021-22             | Under Implementation | 18       |
| 16.             |                  | -                            | Ramganga                               | UJVNL   | 2021-22             | Under Tendering      | 18-19    |
| 17.             |                  | -                            | Dhakrani                               | UJVNL   | 2021-22             | Under Tendering      | 19       |
| V.              | Uttar Pradesh    |                              |                                        |         |                     |                      |          |
| 18.             |                  | -                            | Rihand                                 | UPJVNL  | 2020-21             | Under Implementation | 20       |
| 19.             |                  | -                            | Obra                                   | UPJVNL  | 2021-22             | Under Implementation | 21-23    |
| Western Region  |                  |                              |                                        |         |                     |                      |          |
| VI.             | Madhya Pradesh   |                              |                                        |         |                     |                      |          |
| 20.             |                  | -                            | Bargi                                  | MPPGCL  | 2020-21             | Under Implementation | 24       |
| 21.             |                  | -                            | Pench                                  | MPPGCL  | 2021-22             | Under Implementation | 24       |
| 22.             |                  | -                            | Bansagar Ton-I                         | MPPGCL  | 2021-22             | Under Implementation | 24-25    |
| VII             | Gujarat          |                              |                                        |         |                     |                      |          |
| 23.             |                  | -                            | Ukai                                   | GSECL   | 2021-22             | Under Implementation | 26       |
| 24.             |                  | -                            | Kadana PSS                             | GSECL   | 2021-22             | Under Implementation | 27       |
| Southern Region |                  |                              |                                        |         |                     |                      |          |
| VIII.           | Telangana        |                              |                                        |         |                     |                      |          |
| 25.             |                  | -                            | Nagarjuna Sagar Phase-II               | TSGENCO | 2019-20             | Under Implementation | 28-29    |
| 26.             |                  | -                            | Nagarjuna Sagar Left Canal Power House | TSGENCO | 2019-20             | Under Implementation | 30       |

| S. No.               | State      | Name of Scheme in the Sector |                               | Agency   | Completion Schedule | Status                                          | Page No. |
|----------------------|------------|------------------------------|-------------------------------|----------|---------------------|-------------------------------------------------|----------|
|                      |            | Central                      | State                         |          |                     |                                                 |          |
| IX.                  | Karnataka  |                              |                               |          |                     |                                                 |          |
| 27.                  |            | -                            | Bhadra River Bed units        | KPCL     | 2019-20             | Under Implementation                            | 31-33    |
| 28.                  |            | -                            | Munirabad Dam Power House     | KPCL     | 2020-21             | Under Implementation                            | 33-34    |
| 29.                  |            | -                            | Nagjhari, U-1 to 3            | KPCL     | 2021-22             | Under Implementation                            | 34-35    |
| 30.                  |            | -                            | Shivasamudram                 | KPCL     | 2021-22             | Under Implementation                            | 35       |
| 31.                  |            | -                            | Kadra Dam Power House         | KPCL     | 2021-22             | Under Tendering                                 | 35-36    |
| 32.                  |            | -                            | Kodasalli Dam Power House     | KPCL     | 2021-22             | Under Tendering                                 | 36-37    |
| 33.                  |            | -                            | Linganamakki Dam Power House  | KPCL     | 2021-22             | Under Tendering                                 | 37-38    |
| 34.                  |            | -                            | Gerusoppa Dam Power House     | KPCL     | 2021-22             | Under Tendering                                 | 38       |
| 35.                  |            | -                            | MGHE (Mahatma Gandhi HE)      | KPCL     | 2021-22             | Under DPR Preparation/<br>Finalisation/Approval | 38-40    |
| 36.                  |            | -                            | Supa Dam Power House          | KPCL     | 2021-22             | Under DPR Preparation/<br>Finalisation/Approval | 40       |
| 37.                  |            | -                            | Sharavathy Generating Station | KPCL     | 2021-22             | Under DPR Preparation/<br>Finalisation/Approval | 41       |
| X.                   | Kerala     |                              |                               |          |                     |                                                 |          |
| 38.                  |            | -                            | Sholayar                      | KSEB     | 2019-20             | Under Implementation                            | 42-43    |
| 39.                  |            | -                            | Idukki 1 <sup>st</sup> Stage  | KSEB     | 2019-20             | Under Implementation                            | 43-44    |
| 40.                  |            | -                            | Kuttiyadi                     | KSEB     | 2021-22             | Under Implementation                            | 44       |
| XI.                  | Tamil Nadu |                              |                               |          |                     |                                                 |          |
| 41.                  |            | -                            | Sholayar PH-I                 | TANGEDCO | 2019-20             | Completed                                       | 45       |
| Eastern Region       |            |                              |                               |          |                     |                                                 |          |
| XII.                 | Jharkhand  |                              |                               |          |                     |                                                 |          |
| 42.                  |            | Panchet, U-1                 | -                             | DVC      | 2021-22             | Under Tendering                                 | 46       |
| XIII.                | Odisha     |                              |                               |          |                     |                                                 |          |
| 43.                  |            | -                            | Hirakud-I, U5&6               | OHPC     | 2019-20             | Under Implementation                            | 47-48    |
| 44                   |            | -                            | Hirakud-II (Chiplima)         | OHPC     | 2019-20             | Under Implementation                            | 48       |
| 45.                  |            | -                            | Balimela                      | OHPC     | 2021-22             | Under Implementation                            | 48-49    |
| North Eastern Region |            |                              |                               |          |                     |                                                 |          |
| XV.                  | Meghalaya  |                              |                               |          |                     |                                                 |          |
| 46.                  |            | -                            | Umiam St.III Kyrdemkulai      | MePGCL   | 2021-22             | Under Tendering                                 | 50-51    |

## Programmed for completion during 2022-27

| S. No.              | State | Name of Scheme in the Sector |                               | Agency  | Completion Schedule | Status                                          | Page No. |
|---------------------|-------|------------------------------|-------------------------------|---------|---------------------|-------------------------------------------------|----------|
|                     |       | Central                      | State                         |         |                     |                                                 |          |
| Northern Region     |       |                              |                               |         |                     |                                                 |          |
| I. Himachal Pradesh |       |                              |                               |         |                     |                                                 |          |
| 1.                  |       | Pong PH                      | -                             | BBMB    | 2022-23             | Under Implementation                            | 52       |
| II. Punjab          |       |                              |                               |         |                     |                                                 |          |
| 2.                  |       | -                            | Ranjit Sagar Dam              | PSPCL   | 2022-23             | Under Tendering                                 | 53-56    |
| 3.                  |       | -                            | UBDC St.I & St.II HEP         | PSPCL   | 2022-23             | Under Tendering                                 | 56-57    |
| 4.                  |       | -                            | Anandpur Sahib Hydel Project, | PSPCL   | 2022-23             | Under Tendering                                 | 57-59    |
| III. Jammu&Kashmir  |       |                              |                               |         |                     |                                                 |          |
| 5.                  |       | -                            | Lower Jehlum HEP              | J&KSPDC | 2022-27             | Under DPR Preparation/<br>Finalisation/Approval | 60       |
| 6.                  |       | -                            | USHP – II Kangan              | J&KSPDC | 2022-27             | Under DPR Preparation/<br>Finalisation/Approval | 60       |
| IV. Uttarakhand     |       |                              |                               |         |                     |                                                 |          |
| 7.                  |       | -                            | Chilla (Ph-B)                 | UJVNL   | 2024-25             | Under Tendering                                 | 61       |
| 8.                  |       | -                            | Kulhal                        | UJVNL   | 2023-24             | Under DPR Preparation/<br>Finalisation/Approval | 61       |
| 9.                  |       | -                            | Chibro                        | UJVNL   | 2025-26             | Under DPR Preparation/<br>Finalisation/Approval | 62       |
| 10.                 |       | -                            | Khodri                        | UJVNL   | 2025-26             | Under DPR Preparation/<br>Finalisation/Approval | 62       |
| Western Region      |       |                              |                               |         |                     |                                                 |          |
| V. Madhya Pradesh   |       |                              |                               |         |                     |                                                 |          |
| 11.                 |       | -                            | Gandhi Sagar                  | MPPGCL  | 2022-23             | Under Implementation                            | 63-64    |
| Southern Region     |       |                              |                               |         |                     |                                                 |          |
| VI. Kerala          |       |                              |                               |         |                     |                                                 |          |
| 12.                 |       | -                            | Idukki 2 <sup>nd</sup> Stage  | KSEB    | 2022-27             | Under RLA Studies                               | 65       |
| VII. Andhra Pradesh |       |                              |                               |         |                     |                                                 |          |
| 13.                 |       | -                            | Machkund St.I & St.II         | APGENCO | 2025-26             | Under DPR Preparation/<br>Finalisation/Approval | 66       |
| 14.                 |       | -                            | Tungabhadra HE (J) Dam        | APGENCO | 2025-26             | Under RLA                                       | 67       |
| 15.                 |       | -                            | Hampi CanalPH                 | APGENCO | 2025-26             | Under RLA                                       | 67       |

| S. No.               | State       | Name of Scheme in the Sector |                      | Agency   | Completion Schedule | Status                                          | Page No. |
|----------------------|-------------|------------------------------|----------------------|----------|---------------------|-------------------------------------------------|----------|
|                      |             | Central                      | State                |          |                     |                                                 |          |
| VIII.                | Tamil Nadu  |                              |                      |          |                     |                                                 |          |
| 16.                  |             | -                            | Moyar PH             | TANGEDCO | 2023-24             | Under Tendering                                 | 68       |
| 17.                  |             | -                            | Kodyar PH-I          | TANGEDCO | 2022-24             | Under Tendering                                 | 68       |
| 18.                  |             | -                            | Kodyar PH-II         | TANGEDCO | 2025-26             | Under DPR Preparation/<br>Finalisation/Approval | 68-69    |
| 19.                  |             | -                            | Kundah-I             | TANGEDCO | 2022-27             | Under RLA Studies                               | 69-71    |
| 20.                  |             | -                            | Kundah-II            |          |                     |                                                 |          |
| 21.                  |             | -                            | Kundah-III           |          |                     |                                                 |          |
| 22.                  |             | -                            | Kundah-IV            |          |                     |                                                 |          |
| 23.                  |             | -                            | Kundah-V             |          |                     |                                                 |          |
| 24.                  |             | -                            | Mettur Tunnel        |          |                     |                                                 |          |
| 25.                  |             | -                            | Sarkarpathy          |          |                     |                                                 |          |
| 26.                  |             | -                            | Sholayar-II          |          |                     |                                                 |          |
| 27.                  |             | -                            | Suruliyar            |          |                     |                                                 |          |
| 28.                  |             | -                            | Kadamparai PH,       |          |                     |                                                 |          |
| 29.                  |             | -                            | Aliyar               |          |                     |                                                 |          |
| North Eastern Region |             |                              |                      |          |                     |                                                 |          |
| IX.                  | Manipur     |                              |                      |          |                     |                                                 |          |
| 30.                  |             | Loktak                       | -                    | NHPC     | 2022-23             | Under DPR Preparation/<br>Finalisation/Approval | 72       |
| X.                   | Assam       |                              |                      |          |                     |                                                 |          |
| 31.                  |             | Khandong Power Station       | -                    | NEEPCO   | 2024-25             | Under DPR Preparation/<br>Finalisation/Approval | 73       |
| 32.                  |             | -                            | Umiam-Umtru Stage-IV | MePGCL   | 2022-27             | Under RLA Studies                               | 74       |
| Eastern Region       |             |                              |                      |          |                     |                                                 |          |
| XI.                  | West Bengal |                              |                      |          |                     |                                                 |          |
| 33.                  |             | Maithon, U1&3                | -                    | DVC      | 2022-23             | Under DPR Preparation/<br>Finalisation/Approval | 75       |

**Background  
&  
Plan-wise Summary**

## जल विद्युत परियोजनाओं का नवीनीकरण, आधुनिकीकरण और उन्नयन

### पृष्ठभूमि

संसाधनों के इष्टतम उपयोग, कुशल संचालन, बेहतर उपलब्धता सुनिश्चित करने के साथ-साथ देश में क्षमता वृद्धि (उन्नयन) करने के लिए मौजूदा पूर्वस्थापित जल विद्युत परियोजनाओं का नवीनीकरण और आधुनिकीकरण, तथा उन्नयन और जीवन विस्तार (आरएमयू एंड एलई) को एक लागत प्रभावी विकल्प माना जाता है।

जलविद्युत परियोजनाओं के नवीनीकरण और आधुनिकीकरण के लाभों को समझते हुए, भारत सरकार ने 1987 में एक राष्ट्रीय समिति और 1998 में एक स्थायी समिति का गठन किया था। इसके उपरान्त आर एंड एम के तहत कार्यान्वयन आरंभ करने के लिए परियोजनाओं/योजनाओं को चिह्नित किया था। वर्ष 2000 के दौरान केंद्रीय विद्युत प्राधिकरण में देश में जलविद्युत परियोजनाओं के नवीनीकरण और आधुनिकीकरण के लिए राष्ट्रीय परिप्रेक्ष्य योजना दस्तावेज भी तैयार किया गया था। ग्यारहवीं योजना के अंत, अर्थात् मार्च, 2012 तक कार्यान्वयन/पूरी करने के लिए पूर्व में चिह्नित विभिन्न परियोजनाओं/योजनाओं की स्थिति को राष्ट्रीय परिप्रेक्ष्य योजना में शामिल किया गया है।

### आठवीं योजना से बारहवीं योजना तक

12वीं योजना के अंत तक 104 (21 केंद्रीय और 83 राज्य क्षेत्र में) जल विद्युत संयंत्रों (आठवीं योजना तक 13, नौवीं योजना में 20, दसवीं योजना में 32, ग्यारहवीं योजना में 18 और बारहवीं योजना में 21) जिनकी कुल स्थापित क्षमता 20611 मेगावाट थी में नवीनीकरण और आधुनिकीकरण का कार्य पूरा किया गया है, जिसके फलस्वरूप जीवन विस्तार, उन्नयन और पुनरुद्धार के माध्यम से 3636 मेगावाट का लाभ हुआ है। आठवीं, नौवीं, दसवीं, ग्यारहवीं और बारहवीं योजनाओं के दौरान पूरी की गई जल विद्युत आरएम एंड यू स्कीमों की राज्यवार सूची क्रमशः अनुलग्नक- I, II, III, IV और V में दी गई है।

### 2017-22 के दौरान

2017-22 के दौरान, आर एंड एम के लिए 46 जल विद्युत उत्पादन केंद्रों (8 केंद्रीय क्षेत्र में और 38 राज्य क्षेत्र में) पर 9197.45 मेगावाट की कुल स्थापित क्षमता में नवीनीकरण और आधुनिकीकरण करने का कार्यक्रम बनाया गया है, जिनमें जीवन विस्तार और उन्नयन के माध्यम से लगभग 4527.35 मेगावाट का लाभ होगा। 2017-22 के दौरान पूरी की जाने वाली 46 योजनाओं में कुल मिलाकर लगभग 858.4 मेगावाट की क्षमता वाली 3 योजनाएं (Ganguwal & Kotla and Dehar Power House (Unit-6) in 2017-18 and Salal HEP in 2019-20) केंद्रीय क्षेत्र में और एक योजना (Sholayar-I in 2019-20) राज्य क्षेत्र में सितंबर, 2019 तक पूरी कर ली गई हैं और जीवन विस्तार और उन्नयन के माध्यम से उनसे 132.4 मेगावाट का लाभ हुआ है। Unit-3 of Idukki 1st Stage (130 MW) and Unit-3 of Sholayar (18 MW) of KSEB को 2018-19 में कमीशन किया गया। 2017-22 के दौरान पूरी की जाने वाली जल विद्युत आर एंड एम स्कीमों की राज्यवार सूची अनुलग्नक-VI में दी गई है।

### 2022-27 के दौरान

2022-27 के दौरान, आर एंड एम के लिए 33 जल विद्युत उत्पादन केंद्रों (4 केंद्रीय क्षेत्र में और 29 राज्य क्षेत्र में) में 4358.35 मेगावाट की कुल स्थापित क्षमता में नवीनीकरण और आधुनिकीकरण करने का कार्यक्रम बनाया गया है, जिससे जीवन विस्तार और उन्नयन के माध्यम से लगभग 3428 मेगावाट का लाभ होगा। 2022-27 के दौरान पूरी की जाने वाली जल विद्युत आर एंड एम स्कीमों की राज्यवार सूची अनुलग्नक-VII में दी गई है।

## RENOVATION, MODERNISATION & UPRATING OF HYDRO ELECTRIC POWER PROJECTS

### **BACKGROUND**

Renovation & Modernisation, Uprating and Life Extension (RMU&LE) of the existing old hydro electric power projects is considered a cost effective option to ensure optimization of resources, efficient operations, better availability and also to augment (uprating) capacity addition in the country.

Recognizing the benefits of R&M of hydroelectric power projects, Govt. of India set up a National Committee in 1987 and a Standing Committee in 1998 and thereafter had identified the projects/ schemes to be taken up for implementation under R&M. The National Perspective Plan document for R&M of hydroelectric power projects in the country was also prepared in CEA during the year 2000. The status of various projects/schemes already identified for implementation/completion till the end of XI Plan, i.e. March, 2012 has been incorporated in the National Perspective Plan.

### **VIII Plan to XII Plan**

The R&M works at 104 (21 in Central and 83 in State Sector) hydro power plants (13 up to the VIII Plan, 20 in the IX Plan, 32 in the X Plan, 18 in the XI Plan & 21 in the XII Plan) with an aggregate installed capacity of 20611 MW have been completed by the end of the XII Plan, total benefit of 3636 MW through Life Extension, Uprating and Restoration has been accrued. The state-wise list of Hydro RM&U Schemes completed during VIII, IX, X, XI and XII Plans are given at Annex-I, II, III, IV & V respectively.

### **During 2017-22**

During 2017-22, an aggregate capacity of 9197.45 MW at 46 Hydro Electric Power Station (8 in Central Sector and 38 in State Sector) is programmed for R&M which will accrue benefit of about 4527.35 MW through Life Extension and Uprating. **Out of the 46 schemes targeted for completion during 2017-22, three schemes (Ganguwal & Kotla and Dehar Power House (Unit-6) in 2017-18 and Salal HEP in 2019-20) in Central Sector and one scheme (Sholayar-I in 2019-20) in State Sector with an aggregate installed capacity of about 858.4 MW have been completed till September, 2019 and have achieved a benefit of 132.4 MW through Life Extension and Uprating. Unit-3 of Idukki 1<sup>st</sup> Stage (130 MW) and Unit-3 of Sholayar (18 MW) of KSEB have also been commissioned in State Sector in 2018-19.** The state - wise list of hydro R&M schemes expected for completion during 2017-22 is given at Annex-VI.

### **During 2022-27**

During 2022-27, an aggregate capacity of 4358.35 MW at 33 Hydro Electric Power Station (4 in Central Sector and 29 in State Sector) is programmed for R&M, which will accrue benefit of 3428 MW through Life Extension and Uprating. The state-wise list of hydro R&M schemes expected for completion during 2022-27 is given at Annex-VII.

## Summary of R&M of Hydro Electric Projects

(As on 30.09.2019)

### I Hydro R&M schemes completed up to XII Plan

| Sl. No. | Plan Period            | No. of Projects |              |       | Installed Capacity (MW) | Actual Expenditure (Rs. in Crs) | Benefit (MW)                                         |
|---------|------------------------|-----------------|--------------|-------|-------------------------|---------------------------------|------------------------------------------------------|
|         |                        | Central Sector  | State Sector | Total |                         |                                 |                                                      |
| 1.      | Upto VIII Plan Schemes | 2               | 11           | 13    | 1282.00                 | 127.37                          | 429.00<br>[39.00(U) + 54.00LE+ 336.00(Res.)]         |
| 2.      | IX Plan Schemes        | 8               | 12           | 20    | 4892.10                 | 570.16                          | 1093.03<br>[339.00(U)+ 423.00(LE) + 331.03(Res.)]    |
| 3.      | X Plan Schemes         | 5               | 27           | 32    | 4446.60                 | 1029.24                         | 829.08<br>[123.40(U) + 701.25 (LE) + 4.43(Res.)]     |
| 4.      | XI Plan Schemes        | 4               | 14           | 18    | 5841.20                 | 294.84                          | 735<br>[12 (U) + 708 (LE) + 15 (Res.)]               |
| 5.      | XII Plan Schemes       | 2               | 19           | 21    | 4149.60                 | 1115.97                         | 549.40<br>[58 (U)+ 476.40 (LE)+15(Res.)]             |
|         | Total                  | 21              | 83           | 104   | 20611.50                | 3137.58                         | 3635.51<br>[571.40 (U)+ 2362.65 (LE)+ 701.46 (Res.)] |

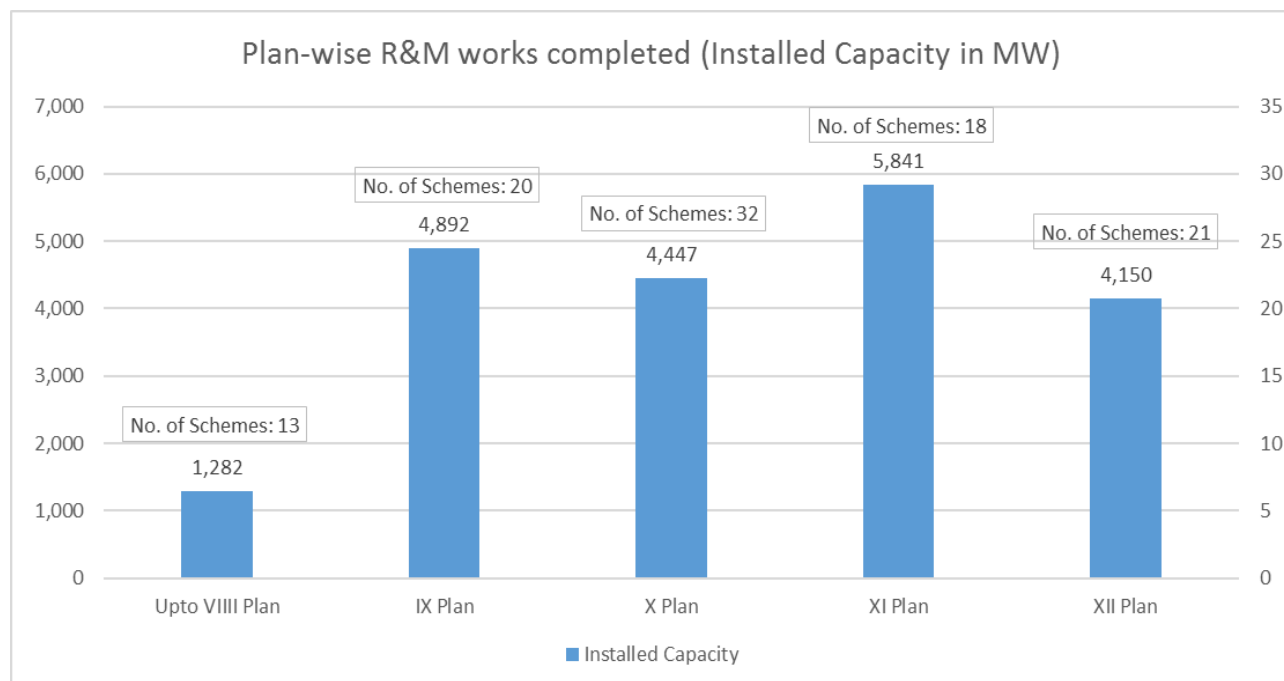
#### Abbreviations:

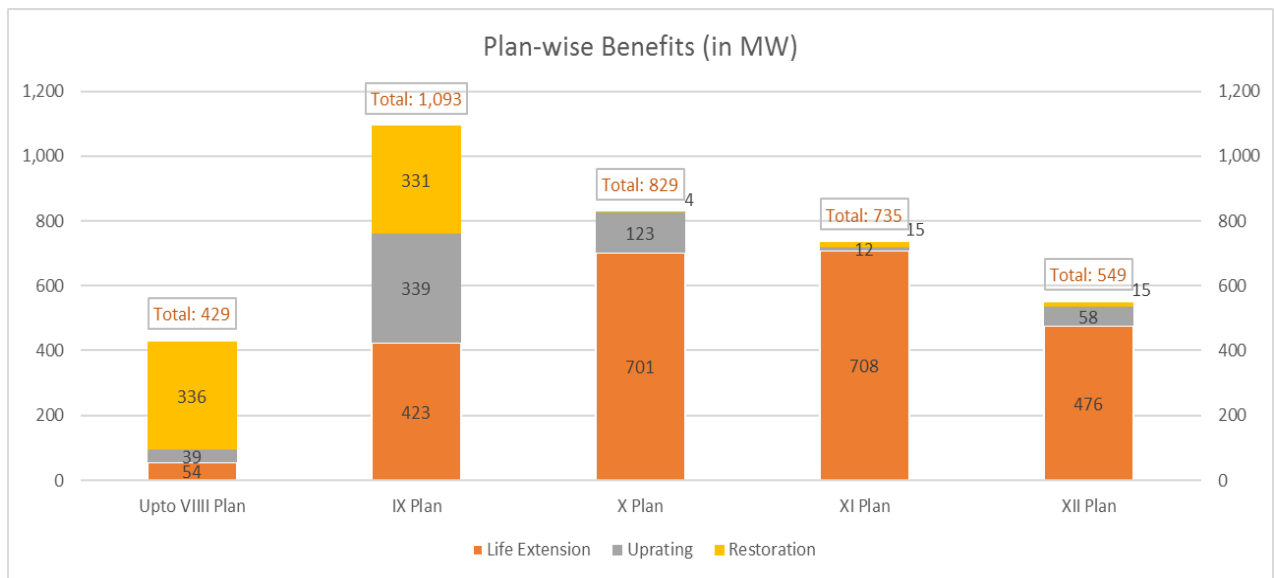
MW – Mega Watt;

Res. – Restoration;

U – Uprating;

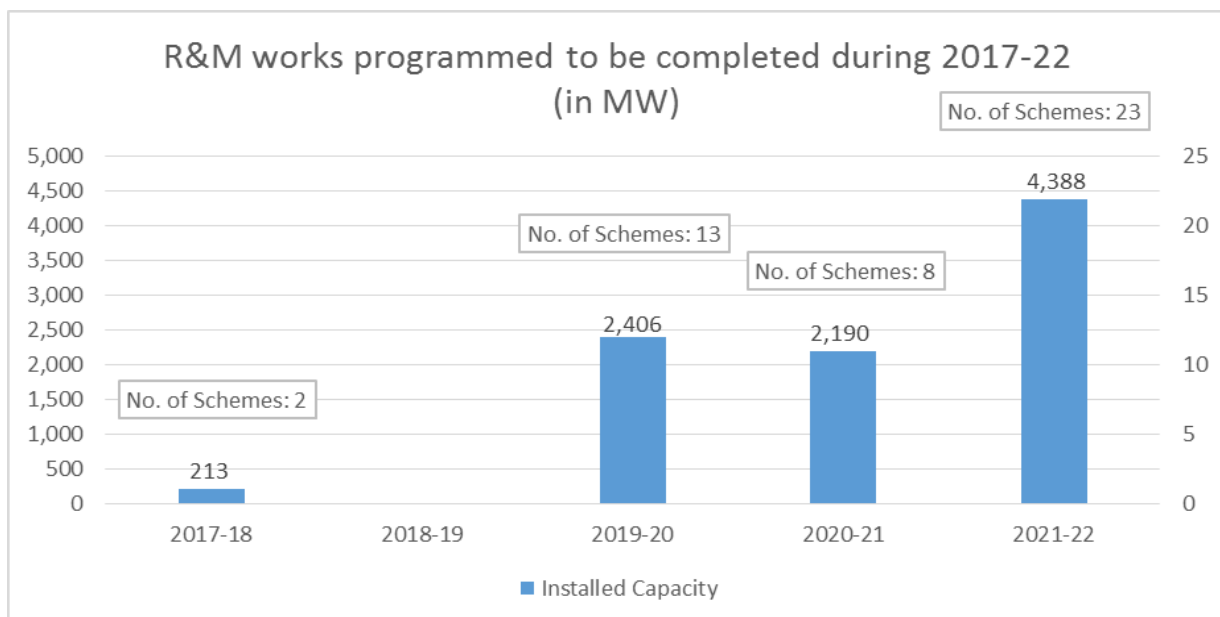
LE – Life Extension;





## II Programme of R&M works during 2017-22

| Sl. No. | Category                                        | No. of Projects |              |       | Capacity covered under RMU&LE (MW) | Estimated Cost (Rs. in Crs.) | Benefit (MW)                            |
|---------|-------------------------------------------------|-----------------|--------------|-------|------------------------------------|------------------------------|-----------------------------------------|
|         |                                                 | Central Sector  | State Sector | Total |                                    |                              |                                         |
| 1.      | Programmed                                      | 8               | 38           | 46    | 9197.45                            | 5822.36                      | 4527.35<br>[4391.65(LE)<br>+135.7(U)]   |
| 2.      | Completed                                       | 3               | 1            | 4     | 858.40                             | 143.60<br>(Actual Cost)      | 132.40<br>[118.4 (LE)+<br>14 (U)]       |
| 3.      | Under Implementation                            | 4               | 24           | 28    | 5791.10                            | 3724.34                      | 2152.52<br>[2042.30(LE)<br>+109.70 (U)] |
| 4.      | Under Tendering                                 | 1               | 10           | 11    | 1273.75                            | 1574.04                      | 968.75<br>[956.75(LE)<br>+12 (U)]       |
| 5.      | Under DPR Preparation/<br>Finalisation/Approval | 0               | 3            | 3     | 1274.20                            | 341.47                       | 1274.20 (LE)                            |



**RMU&LE schemes likely to be completed during the current year i.e. 2019-20**

**A. Central Sector**

| State                      | Name of Stations        | Units & capacity for R&M | Status at the end of previous Quarter                                                                                              | Achievement during the current Quarter                                                              | Status at the end of current Quarter               | Remarks             |
|----------------------------|-------------------------|--------------------------|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------|
| <b>Jammu &amp; Kashmir</b> | Salal                   | 575MW (5x115)            | Runner installed & commissioned in Unit-3 on 30.01.2019, Unit-2 on 20.02.2019 & Unit-1 on 05.04.2019.                              | <b>Scheme completed on 05.04.2019.</b>                                                              |                                                    | <b>Commissioned</b> |
| <b>Himachal Pradesh</b>    | Dehar Power House (U-3) | 165 MW (1x165)           | BHEL's offer opened on 27.11.2018 and Evaluation completed. PO placed on BHEL, Chandigarh on 04.06.2019. Advance payment released. | Observations regarding Quality Assurance Plan (QAP), conveyed to BHEL. Drawings yet to be received. | Order placed on BHEL and advance payment released. | -                   |

**B. State Sector**

| State                      | Name of Stations | Units & capacity for R&M | Status at the end of previous Quarter                                                                                                                                                    | Achievement during the current Quarter                                                 | Status at the end of current Quarter                                  | Remarks                                                 |
|----------------------------|------------------|--------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|-----------------------------------------------------------------------|---------------------------------------------------------|
| <b>Tamil Nadu</b>          | Sholayar-I       | 70 MW (2x35)             | The works of Unit-I completed. Unit-II has been handed over to M/s. AHPL on 12.11.2018. Excitation system, Stator, Rotor, Turbine and Transformer dismantled. Power Transformer erected. | Unit-II synchronized with grid on 23.07.2019 and taken over from agency on 03.09.2019. | <b>Scheme Completed.</b>                                              | <b>Commissioned</b>                                     |
| <b>Jammu &amp; Kashmir</b> | Ganderbal        | 9 MW (2x4.5)             | 80% work completed.                                                                                                                                                                      | Minor works under progress.                                                            | 80% work completed.                                                   | -                                                       |
|                            | Chenani          | 23.3MW (5x4.66)          | Major works completed.                                                                                                                                                                   | Work of RCC aqueduct completed.                                                        | Final testing of gates to be conducted in present available shutdown. | Commissioning pending due to non-availability of water. |

| State            | Name of Stations      | Units & capacity for R&M | Status at the end of previous Quarter                                                                                                                                                                                                                                                                        | Achievement during the current Quarter                                                                                                                | Status at the end of current Quarter                                          | Remarks |
|------------------|-----------------------|--------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|---------|
| Himachal Pradesh | Bhaba Power House     | 120 MW (3x40)            | Rehabilitation work of Unit-1 completed. Nozzle servomotor and governor spares of Unit-2 commissioned. Pipe line for air release valve installed and pressure testing of pipe line to be completed in lean season. WTD level (SPC) held on 27.06.2019 to place the order on L-1 (M/s Voith Hydro Pvt. Ltd.). | The tender awarded to L-1 bidder i.e. M/s Voith Hydro Pvt. Ltd. Static excitation panel received at site. Erection to be taken up during lean period. | Works to be taken up during lean season.                                      | -       |
|                  | Idukki 1st Stage      | 390 MW (3x130)           | Unit-3 synchronized on 07.03.19 and put into commercial operation on 18.03.19.                                                                                                                                                                                                                               | Unit-2 Dismantling completed. Installation of 11kV, 8000A disconnector and 11kV, 3000A disconnector in progress.                                      | Physical progress-40%.                                                        | -       |
| Kerala           | Sholayar              | 54MW (3x18)              | Physical progress-<br>1. Unit III-100%.<br>2. Unit II - 53%.<br>3. Unit I - 18%.                                                                                                                                                                                                                             | Unit II - 40% achievement                                                                                                                             | Physical progress-<br>1. Unit III-100%.<br>2. Unit II- 93%<br>3. Unit I - 18% | -       |
|                  | Nagarjuna Sagar LCPH  | 61.2 MW (2x30.6)         | All works completed except:<br>Overhauling of EOT Cranes and Gantry cranes,<br>Procurement of control cables of different sizes for units 1 to 8, common auxiliaries, Switchyard equipments<br>Overhaul of stop log gates, penstock gates and seals replacement for draft tube gates.                        | Remaining works under progress.                                                                                                                       | Remaining works under progress.                                               | -       |
| Telangana        | Nagarjuna Sagar Ph-II | 815.6 MW (1x110+)        | All works completed except:<br>Unit-2 overhaul.                                                                                                                                                                                                                                                              | Remaining works under progress.                                                                                                                       | Remaining works under progress.                                               | -       |

| State     | Name of Stations       | Units & capacity for R&M | Status at the end of previous Quarter                                                                                                                                                                                                                  | Achievement during the current Quarter                                                                                               | Status at the end of current Quarter                                                                                        | Remarks                                         |
|-----------|------------------------|--------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|
|           |                        | 7x100.8)                 | Overhauling of EOT Cranes and gantry cranes.<br>Gantry crane works and reconditioning of stop log gates.                                                                                                                                               |                                                                                                                                      |                                                                                                                             |                                                 |
| Odisha    | Hirakud-I              | 75 MW (2x37.5)           | Dismantling completed of both the Units. Refurbishment of Draft tube gates completed. GT & bus duct installation completed. Stator Building of Unit-5 & 6 completed. Unit-6 stator lowered to pit. Rotor Building of Unit-6 completed.                 | Refurbishment of intake gates of Unit-5&6 completed. Refurbishment of spiral case of Unit-6 and Stator Building of Unit-5 completed. | Refurbishment of Discharge ring under progress. Cooling Water System Pipeline work and Cable tray installation in progress. | -                                               |
|           | Hirakud-II             | 24 MW (1x24)             | Dismantling completed. Stator assembled & lowered in Generator pit. Erection of Generator Transformer completed. Dry commissioning of UAB, DCDB completed. Spiral casing works completed. Pre-alignment works of Turbine and Generator is in progress. | Dowelling and Alignments works of turbine completed. Mechanical spinning of the unit carried out on 18.09.2019.                      | <b>Commissioning tests are under progress.</b>                                                                              | -                                               |
| Karnataka | Bhadra River Bed Units | 24 MW (2x12)             | Unit-1&2 taken in to service on 30.01.2019 and 31.01.2019 respectively as per KNNL requirement.                                                                                                                                                        | Works of both units completed and commissioning pending.                                                                             | River bed Units 1&2 are under shutdown as per the requirement of Karnataka Niravari Nigama Ltd (KNNL).                      | To be commissioned after availability of water. |
| Total     |                        | 2406.1 MW (13 Schemes)   |                                                                                                                                                                                                                                                        |                                                                                                                                      |                                                                                                                             |                                                 |

### Year-wise programme and achievement of R&M works of Hydro units during 2017-22

|                                | 2017-18    |          | 2018-19    |          | 2019-20    |          | 2020-21    | 2021-22    |
|--------------------------------|------------|----------|------------|----------|------------|----------|------------|------------|
|                                | Programmed | Achieved | Programmed | Achieved | Programmed | Achieved | Programmed | Programmed |
| <b>Installed Capacity (MW)</b> | 593.70     | 213.40   | 1409.10    | -        | 3276.45    | 858.40   | 2190       | 4387.95    |
| <b>No. of Schemes</b>          | 7          | 2        | 10         | -        | 19         | 4        | 8          | 23         |

### III Programme of R&M works during 2022-27

| Sl. No. | Category                                    | No. of Projects |              |       | Capacity covered under RMU&LE (MW) | Benefit (MW)                   |
|---------|---------------------------------------------|-----------------|--------------|-------|------------------------------------|--------------------------------|
|         |                                             | Central Sector  | State Sector | Total |                                    |                                |
| 1.      | Programmed                                  | 4               | 29           | 33    | 4358.35                            | 3428<br>[3358 (LE)+<br>70 (U)] |
| 2.      | Under Implementation                        | 1               | 1            | 2     | 511.00                             | 396(LE)                        |
| 3.      | Under Tendering                             | 0               | 6            | 6     | 1065.35                            | 268<br>[240 (LE)+<br>28 (U)]   |
| 4.      | Under DPR Preparation/Finalisation/Approval | 2               | 7            | 9     | 905                                | 947<br>[905 (LE) +<br>42 (U)]  |
| 5.      | Under RLA Studies                           | 1               | 15           | 16    | 1877                               | 1817 (LE)                      |

**Abbreviations:**

MW – Mega Watt;  
LE – Life Extension;

Res. – Restoration; U – Up-rating;  
RLA- Residual Life Assessment

**Year-wise Summary of Completion  
Programme of R&M Schemes at  
Hydro Power Stations  
(During 2017-22)**

**STATE-WISE/ YEAR -WISE PROGRAMMED/ COMPLETED R&M SCHEMES DURING  
2017-22**

As on 30.09.2019

| 2017-18                                                                                                                                                               | 2018-19 | 2019-20                                                                                                                                                                                                                                                                                                                                        | 2020-21                                                                                                                                                                                                                                                            | 2021-22                                                                                                                                                                                                                                                                                                                                                                                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Himachal Pradesh:</b><br>i) Ganguwal U2 & Kotla U3, (1x24.2+1x24.2) =48.4 MW <b>(Completed)</b><br>ii) Dehar Power House (U-6), (1x165) =165 MW <b>(Completed)</b> | -       | <b>Jammu &amp; Kashmir:</b><br>i) Salal, (5x115) =575MW <b>(Completed)</b><br>ii) Chenani, (5x4.66) =23.3 MW<br>iii) Ganderbal, (2x3+2x4.5) =9 MW<br><b>Tamil Nadu:</b><br>i) Sholayar-I, (2x35)=70 MW <b>(Completed)</b><br><b>Himachal Pradesh:</b><br>i) Bhabha Power House, (3x40) =120 MW<br>ii) Dehar Power House (U-3), (1x165) =165 MW | <b>Himachal Pradesh:</b><br>i) Bhakra LB, (5x108) =540 MW<br>ii) Bhakra RB, (5x157) = 785<br>iii) Baira Siul, (3x60) =180 MW<br>iv) Giri, (2x30) =60 MW<br><b>Madhya Pradesh:</b><br>i) Bargi, (2x45) =90 MW<br><b>Uttar Pradesh:</b><br>i) Rihand, (6x50) = 300MW | <b>Uttarakhand:</b><br>i) Ramganga, (3x66)=198 MW<br>ii) Dhakrani, 3x11.25)=33.75MW,<br>iii) Dhalipur, (3x17)=51MW<br>iv) Tiloth, (3x30)=90 MW<br><b>Uttar Pradesh:</b><br>i) Obra, (3x33)=99 MW<br>ii) Pench, (2x80)=160 MW,<br>iii) Bansagar Ton-I, (3x105)=315 MW<br><b>Gujarat:</b><br>i) Ukai, (3x75)=225MW<br>ii) Kadana PSS, (4x60)=240 MW                                                   |
| -                                                                                                                                                                     | -       | <b>Kerala:</b><br>i) Idukki 1st Stage, (3x130) =390 MW<br>ii) Sholayar, (3x18)=54MW<br><b>Telangana:</b><br>i) Nagarjuna Sagar LCPH, (2x30.6) =61.2 MW<br>ii) Nagarjuna Sagar Ph-II, (1x110+7x100.8) =815.6 MW                                                                                                                                 | <b>Karnataka:</b><br>i) Munirabad Dam Power House, (2x9 + 1x10) = 28 MW<br><b>Punjab:</b><br>i) Mukerin St.I, St.II, St.III & St.IV, (3x15+3x15+3x19.5+3x19.5) = 207 MW                                                                                            | <b>Jharkhand:</b><br>i) Panchet U-1, (1x40)=40 MW<br><b>Punjab:</b><br>i) Shanan HEP, (1x50+4x15) =110 MW<br><b>Kerala:</b><br>i) Kuttiadi, (3x25)=75 MW<br><b>Karnataka:</b><br>i) Nagjhari U-1 to U-3, (3x150)=450 MW,<br>ii) Shivasamudram, (6x3+4x6)=42 MW,<br>iii) MGHE, (4x21.6+4x13.2) =139.2 MW<br>iv) Kadra Dam Power House, (3x50) =150 MW<br>v) Kodalalli Dam Power House, (3x40)=120 MW |

**STATE-WISE/ YEAR -WISE PROGRAMMED/ COMPLETED R&M SCHEMES DURING  
2017-22**

As on 30.09.2019

| 2017-18                          | 2018-19 | 2019-20                                                                                                                                        | 2020-21                        | 2021-22                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------|---------|------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                                  |         | <b>Karnataka:</b><br>i) Bhadra River Bed Units, (2x12)=24 MW<br><b>Odisha:</b><br>i) Hirakud-I, (2x37.5) =75 MW<br>ii) Hirakud-II, (1x24)=24MW |                                | <b>Karnataka:</b><br>vi) Supa Dam Power House, (2x50)=100 MW<br>vii) Linganamakki Dam Power House, (2x27.5) =55 MW<br>viii) Gerusoppa Dam Power House, (4x60) =240 MW<br>ix) Sharavathy Generating Station, (10x103.5)=1035 MW<br><b>Odisha:</b><br>i) Balimela, (6x60) =360 MW<br>(2x25)=50 MW<br><b>Meghalaya:</b><br>i) Umium St.III (Kyrdekulai), (2x30)=60 MW |
| <b>213.40 MW<br/>(2 Schemes)</b> | -       | <b>2406.1MW<br/>(13 Schemes)</b>                                                                                                               | <b>2190 MW<br/>(8 Schemes)</b> | <b>4387.95 MW<br/>(23 Schemes)</b>                                                                                                                                                                                                                                                                                                                                 |

**State-wise Status of R&M Schemes  
(During 2017-22)**

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

**NORTHERN REGION**

**HIMACHAL PRADESH**

**(Amount in Rs. Crores)**

| S. No.                                            | Scheme / Category/ Completion Schedule                                                                                                                                                                                 | Expected Benefit (MW)/ Estimated Cost/ Expenditure                                            | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                   | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|---------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES COMPLETED</b>                      |                                                                                                                                                                                                                        |                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 1.                                                | <b>Ganguwal (U-2),</b><br>1x29.25+<br>2x24.2 MW<br>BBMB<br>1962 (U1, 1955 (U2&3))<br><br><b>Kotla (U-3),</b><br>1x29.25+<br>2x24.2 MW<br>BBMB<br>1961 (U1) 1956 (U-2&3)<br><br><b>RM&amp; LE</b><br><br><b>2017-18</b> | <b>24.2 (LE)</b><br><br>14.19<br><br>9.58<br><br><b>24.2 (LE)</b><br>(Cost included in above) | <ul style="list-style-type: none"> <li>Replacement of: Existing damaged propeller type turbine runners, Thrust sleeve &amp; turbine water shaft sleeve (Ganguwal PH only).</li> <li>Repair/ modification/ painting of turbine components and other allied works.</li> </ul>                                                                                                                                                     | - Ganguwal Power House Unit-2 has been commissioned on 23.11.2017.<br><br>- Kotla Power House Unit-3 commissioned on 04.12.2017.                                                                                                                                                                                                                                                                                                                                                             |
| 2.                                                | <b>Dehar Power House,</b><br>1x165 MW<br>BBMB<br>(Unit 6)<br>1983<br><br><b>R&amp;M</b><br><br><b>2017-18</b>                                                                                                          | -<br><br>19.87<br><br>16.00                                                                   | Replacement of:<br>- Stator (Complete with Frame, Core, Bars and Air Coolers),<br>- Rotor Poles, Pole Keys, Air guides, Temperature Recorders along with other allied items.                                                                                                                                                                                                                                                    | Dehar Power House Unit-6 has been commissioned on 01.11.2017.                                                                                                                                                                                                                                                                                                                                                                                                                                |
| <b>B - SCHEMES ONGOING – Under Implementation</b> |                                                                                                                                                                                                                        |                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 3.                                                | <b>Bhakra LB,</b><br>5x108 MW<br>BBMB<br>1985<br>5x90 MW<br>(Original)<br>1960-61<br><br><b>RMU&amp;LE</b><br><br><b>2020-21</b>                                                                                       | <b>540(LE)+<br/>90(U)</b><br><br>489.77<br><br>438.91                                         | <b>Turbine</b><br>Replacement of runners, guide vanes, guide vane operating mechanism, GV pads, turbine shaft sleeve and coupling cover, head cover, shaft sealing box. Governor oil pr. Motor pump, aeration pipe, instrument panel etc.<br><br><b>Generator</b><br>Replacement of stator winding, stator core and frame assembly, rotor pole assembly, thrust collar, air coolers, thrust bearing pads, upper and lower guide | - Works awarded to consortium led by M/s Sumitomo Corporation, Japan (with other members i.e. M/s Hitachi Ltd. Japan and VA Tech Hydro, GmbH, Austria) on 27.10.2007.<br>- Contract agreements were signed on 02.11.2007 at a total cost of Rs. 489.77 Crores (including Rs. 29.57 Crores towards replacement of turbine & generator shafts).<br><br><b><u>Unit 2</u></b><br>- Works started from. 26.4.2010, with scheduled completion period of 210 days. <b>The unit was synchronized</b> |

| S. No. | Scheme / Category/ Completion Schedule | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                  | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|--------|----------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                        |                                                    | <p>bearings, upper and lower bracket, braking system, generator temp. monitoring panel, excitation system, slip ring, NGT etc.</p> <p><b>Auxiliaries</b><br/>Control &amp; Protection panels, Generator Transformers, Bus Bars with CTs, PTs etc. LAVT cubicle, switchyard equipments, control cables etc.</p> | <p><b>on 23.06.13.</b></p> <ul style="list-style-type: none"> <li>- Regarding localized cavitation, the modification of runner blade profile through solid piece welding carried out at the site by 10<sup>th</sup> June, 2016.</li> <li>- Unit was taken on shutdown for the joint inspection of modified runner on 20.11.17 after 2203 hours of operation at high head range (Total 9187.15 hours) by M/s Hitachi and BBMB. <b>“No cavitation” has been observed on the modified portion at the leading edge of crown side of all the 17 nos blades.</b> The modification of runner has been found successful and has been approved by Board on 19.11.2018. BBMB issued TOC to consortium on 29.11.2018.</li> </ul> <p><b><u>Unit 5</u></b></p> <ul style="list-style-type: none"> <li>- Based on CPRI report, it has been decided that spare new Generator Shaft shall be used on Power House Unit no. 5.</li> <li>- Order placed on M/s Andritz Hydro GmbH, Austria on 14.10.2016 for replacement of existing spider, rim and other related parts along with replacement of existing generator shaft with new Generator Shaft.</li> <li>- The box up completed on 04.06.2018 after various activities viz assembly of LGB, UGB, TGB &amp; Thrust bearing and other related works. Machine put on continuous load run for 72 hours on 12.06.2018. <b>Unit commissioned on 15.06.2018.</b></li> <li>- Modification of runner blade profile through solid piece welding as done in Unit-2 will be taken up by M/s Hitachi, Japan in February-March 2020.</li> </ul> <p><b><u>Unit 4</u></b></p> <p>BBMB along with M/s Hitachi carried out inspection (after completion of 11,200 hours of operation) on 22<sup>nd</sup> September, 2017 and observed cavitation on leading edge area of the runner almost the</p> |

| S. No. | Scheme / Category/ Completion Schedule | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|--------|----------------------------------------|----------------------------------------------------|---------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                        |                                                    |               | <p>same. M/s Hitachi recommended to carry out unrestricted operation of the machine upto September, 2018 without cavitation repair. M/s Hitachi has completed the work for Modification of runner blade profile through solid piece welding on 18.05.2019. Unit is running with output of 126 MW. BBMB issued TOC of the unit to consortium on 23.07.2019.</p> <p><b><u>Unit No. 3</u></b></p> <p>Unit taken on shutdown on 01.04. 2019. The dispatch authorization of Runner &amp; turbine component and Generator component has been issued to the consortium. Work of Stator Assembly of Unit No. 3 in the service bay started on 22<sup>nd</sup> January, 2019. Stator frame segments joined and Final welding of sole plates with the stator frame completed. The work of dovetail bar completed on 11.03.2019 and core flux test of stator core completed successfully on 08.04.2019. The placement of bottom bars to the stator slots has been started on 25.04.2019 and completed on 05.05.2019. The HV test on bottom bars carried out successfully on 13.05.2019 and on Top bars on 25.05.2019. The work of stator terminal assembly completed on 23.07.2019. The Turbine runner along with shaft has been taken out from the pit on 17.05.2019. The High voltage test of complete stator winding carried out on 24.07.2019. Shaft decoupled from the runner on 29.05.2019. The NDT of turbine shaft carried out successfully by 13.06.2019. The work of positioning of new guide vanes to their respective location completed on 23.08.2019. Final lowering of shaft with new runner into the pit carried out on 06.09.2019. The other allied parts viz. O-ring, head cover etc. have been lowered/ placed and aligned successfully. Shaft free activities achieved on 30.09.2019. Unit is planned to be</p> |

| S. No. | Scheme / Category/ Completion Schedule                                                         | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
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|        |                                                                                                |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | commissioned by February, 2020.<br><b><u>Unit No. 1</u></b><br>The commencement of works shall be based on commissioning of Unit-3. Works likely to be completed in 2020-21.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 4.     | <b>Bhakra RB,</b><br>5x157 MW<br>BBMB<br><br><b>R&amp;M</b><br><br><b>2020-21</b>              | -<br><br>20.80<br><br>-<br><br>-                   | Up gradation of existing Russian static excitation system for Unit no. 6, 7&8.<br><br>Up gradation of existing Russian Generator and Generator T/F protection with Numerical IEC 61850 protocol compliant Protection for unit no. 6 to 10.<br><br>Up gradation of existing governor with microprocessor based Digital Type Electro Hydraulic Governors with SCADA compatibility.                                                                                                                                                                                                                                                                                                                                                                                                                                                       | NIT under process.<br><br>PO issued to M/s GE T&D, Chandigarh on 29.08.2019.<br><br>NIT under process.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 5.     | <b>Baira Siul,</b><br>NHPC<br>3x60 MW<br>1980-81<br><br><b>RM&amp;LE</b><br><br><b>2020-21</b> | <b>180 (LE)</b><br><br>341.41<br><br>153.89        | <ul style="list-style-type: none"> <li>Activities covering main equipment i.e. turbine, generator and C&amp;I equipment and other plant equipment essential for efficient and sustained performance of the units as well as station.</li> <li>Activities having direct impact on improvement of generation, efficiency, machine availability etc.</li> <li>Activities which yield up rating benefits because of Generator with Class F insulation, runner with improved profile.</li> <li>HP-HVOF coating on under water parts of turbine. Adoption of closed circuit cooling system, Cu-Ni tubes for coolers etc.</li> <li>State of the art equipment such as electronic governors, static excitation system, Numerical relays, on line monitoring devices including silt content in water.</li> <li>Augmentation of water</li> </ul> | CERC accorded “in-principle approval” on 03.06.2016.<br><br>LoA for Main Plant package awarded to M/s BHEL on 16.08.2016 at Rs. 132.74 Cr.<br><br>LoA for HM package awarded to “M/s Om Metals Infraprojects Ltd, New Delhi” on 30.11.2016 at Rs. 19.91 crores.<br><br>LoA for Switchyard Equipment awarded to M/s GE. Related civil works like equipment foundation, trench etc. also awarded.<br><br>LoA for Civil Package (Dam & HRT) awarded to “M/s Alpha Pacific Systems Pvt. Ltd., New Delhi.” at Rs. 10.79 crores. LoA for Bhaleth Weir(Civil works) awarded to “M/s Starcon Infra Project(I) Pvt. Ltd., Delhi.” at Rs. 17.72 crores.<br><b>Status of Works</b><br>1. All Major Works of Civil, HM and E&M have already been awarded and are in Progress.<br>2. Complete Shutdown of Power House has been taken w.e.f. 15.10.2018 for a period of 6 |

| S. No. | Scheme / Category/ Completion Schedule | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                             | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
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|        |                                        |                                                    | conductor system and associated Civil/ HM works and infrastructure works. | <p>months which was further extended upto 15.06.2019 due to hindrances during the scheduled shutdown period. All works suffered due to heavy rainfall and snowfall during Feb-March'2019 leading to landslides, frequent blockage of roads and disruption of power supply etc. During shutdown period works of common auxiliary system and other works of water conductor system completed.</p> <p>3. After completion of all essential HM/Civil works required for commissioning of Unit-1&amp;3, filling of HRT was started with Siul wier on 11.06.2019 but had to be stopped due to leakage in BFV's which was rectified and dry run of Unit-1 started on 29.06.2019. Unit-1&amp;3 synchronized with the grid on 06.07.19 and 07.07.19 respectively after completion of common works.</p> <p><b>Civil Works</b><br/>HRT repair, Dam spillway &amp; Pier Repair, Dam Toe wall, Upstream protection of Dam face, TRC work etc. completed. Excavation and concreting of Bhaled Feeder tunnel is in progress.</p> <p><b>HM Works</b></p> <ol style="list-style-type: none"> <li>Erection of HRT intake gate and DT emergency gate completed.</li> <li>Erection of Sill beam of Radial gate &amp; Stoplog gate and work for one Spillway gate completed.</li> <li>Internal work of all Penstocks completed.</li> </ol> <p><b>E&amp;M Works</b></p> <ol style="list-style-type: none"> <li>Dismantling of Unit-2 completed. Refurbishment of Draft Tube, Disc valve and Spiral casing almost completed.</li> <li>Erection of Bus Duct of Unit-2 completed. Unit shaft alignment, erection of oil lines of Turbine and MIV OPU and other works in common auxiliary system are also in progress.</li> </ol> |

| S. No. | Scheme / Category/ Completion Schedule                                                                              | Expected Benefit (MW)/ Estimated Cost/ Expenditure                                           | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
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|        |                                                                                                                     |                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | c) Switch Yard: Installation & testing of switchyard equipments completed.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| 6.     | <b>Bhabha Power House,</b><br>3x40 MW<br>HPSEBL<br>1989<br>T&G - BHEL<br><br><b>RM&amp;LE</b><br><br><b>2019-20</b> | -<br><br>76.03<br><br>81.13<br><br>(For the works of rehabilitation of damaged/burnt eqpts.) | <ul style="list-style-type: none"> <li>Replacement of existing 245 kV Gas Insulated Switchgear, Control and Relay Panels, 22 kV Indoor switchgear, 415 Volt LT Panels, 220 kV EHT Cables, 22 kV HT Cables, Control &amp; Power cables and other associated equipment along with “Safe dismantling/ removing from site of the existing plant &amp; equipment including carriage, stacking at Owner’s store/yard and handing over to the Owner” on Single Responsibility Basis.</li> <li>Providing &amp; installation of 400 kVA, 22/415 kV transformer in place of present 100 kVA, 22/415 kV transformer for emergency supply from Nathpa Sub-Station.</li> <li>Overhauling and repair of 120/20 Ton EOT Crane, 5 Ton EOT crane in GIS hall, OTIS lift and allied system, Dehydration plant and Vacuum plant and Ventilation &amp; exhaust system.</li> <li>Providing emergency drainage system for transformer oil in case of fire.</li> <li>Repair &amp; refurbishment of Fire Fighting System.</li> <li>Providing 50/31.50 MVA, 220/66/6.6 kV Power Transformer along with allied switch gear for connecting to the 66 kV Bus at Nathpa sub-station for catering to the</li> </ul> | <ul style="list-style-type: none"> <li>The power house was under forced shut down since 22.01.2015 due to fire incidence. The repair &amp; rehabilitation works completed by M/s Alstom.</li> <li>Unit-1 commissioned on 10.07.2016.</li> <li>Unit-2 commissioned on 21.09.2016.</li> <li>Unit-3 commissioned on 20.11.2016.</li> <li>Order for supply, erection, testing &amp; commissioning of 10 MVA, 220/22 kV, Station Transformer, additional 22 kV VCB panel and associated power &amp; control cables placed on M/s GE T&amp;D India Ltd., Noida on 31.01.2019.</li> </ul> |

| S. No. | Scheme / Category/ Completion Schedule        | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
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|        | 3x40 MW<br><b>RM&amp;LE</b><br><b>2019-20</b> | <b>120 (LE)</b><br><br>90.14<br><br>18.97          | <p>power requirements of the Kinnaur Valley or evacuating the power from the Kinnaur.</p> <ul style="list-style-type: none"> <li>Replacement and providing additional surveillance system (CCTV Camera and allied components such as OFC).</li> </ul> <p><u>Civil Works</u></p> <ul style="list-style-type: none"> <li>Providing false ceiling in control room, LT Panel Room and Battery Charger Room of Power House.</li> <li>Construction of cable trenches in Pot head yard.</li> <li>Rehabilitation of Generator of Unit-1.</li> <li>Replacement of Electro-Hydraulic Transducer (EHT) with handle, Main Distribution Valve (MDV) spool &amp; sleeve assy., Pilot needle &amp; sleeve assy., Duplex filter element only (inner &amp; outer sleeve), Solenoid valve (Size 10) of MIV Hydro Control Panel (HCP), Pilot operating main distributing valve type for MIV HCP, NRV of PP Set, Nozzle Servomotors &amp; Drain Pipe Lines Route of Decompression Valve &amp; Seal Valve of MIV.</li> <li>Replacement of three (3) nos. Digital governors</li> </ul> | <ul style="list-style-type: none"> <li>Unit No.1 was earlier commissioned on 10.07.2016 but due to over speeding, stator winding was damaged &amp; machine again stopped on 25.09.2016. Rehabilitation works completed by M/s BHEL and Unit re-commissioned on 04.12.2017 but tripped on 28.01.2018 due to internal fault. The machine has been re-commissioned on 09.03.2018 after rectification of fault by BHEL.</li> <li>During execution of the rehabilitation works of Unit-1, it was found by M/s BHEL Engineers that the Nozzle servomotors of all machines need to be replaced and same has been awarded on 28.03.2017.</li> <li>The Nozzle Servomotors of all Units commissioned.</li> <li>Replacement of EHT with handle, MDV spool &amp; sleeve assy., Pilot needle &amp; sleeve assembly, Duplex filter element only (inner &amp; outer sleeve). Unit-1&amp;III have been completed except replacement of Solenoid valve (Size 10) of MIV HCP, Pilot operating main distribution valve for MIV HCP and NRV of PP Set and shall be completed by last week of October,</li> </ul> |

| S. No. | Scheme / Category/ Completion Schedule                                          | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
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|        |                                                                                 |                                                    | <p>including oil pumping unit, pressure tank &amp; sump tank, valves &amp; piping to form an individual pressure system for each governor complete in all respects.</p> <ul style="list-style-type: none"> <li>• Replacement of three (3) nos. Static Excitation and Digital AVR systems complete with accessories, equipment, devices, instruments, cabling and wiring etc. including all services, labour, tools and tackles in all respects.</li> <li>• Replacement of Unit Control Boards and providing control &amp; monitoring system (DCS based SCADA) complete with accessories, equipment, devices, instruments, cabling and wiring etc. including all services, labour, tools and tackles in all respects.</li> <li>• Supply, laying, termination of all associated power and control cables for the above systems.</li> <li>• Supply of 2 nos. Forged Fabricated Pelton Runners (Spares Without coating) having 21 buckets suitable for single runner turbine with two jets developing 41240 KW (55282 HP) at a rated net head of 887.20 mtr and design discharge of 5.67 cumecs per unit.</li> </ul> | <p>2019 (lean period).</p> <ul style="list-style-type: none"> <li>• The work for re-routing of pipe for decompression valve of the three Units shall be completed by last week of October, 2019 (lean period).</li> <li>• The work of dismantling &amp; replacement of existing excitation system, Unit Control board, Electro-Hydraulic Governor, Power &amp; Control cables and Providing Control &amp; Monitoring (SCADA) system awarded to M/s GE Power India Ltd. on 19.07.2018.</li> <li>• Static excitation panel received at site. Erection to be taken up during lean period (October-March).</li> <li>• The tender awarded to M/s Voith Hydro Pvt. Ltd on 04.07.2019.</li> </ul> |
| 7.     | <b>Dehar Power House,</b><br>1x165 MW<br>BBMB<br>(Unit 3)<br>1979<br>T&G - BHEL | -<br><br>23<br><br>1.63                            | Replacement of existing Stator of Unit-3, Slapper with a new one of latest design complete with Frame, Core, Bars and Air Coolers. Oil coolers, Rotor field pole assemblies, Air guides. Rotor Braking & Jacking system, Temperature Recorders along                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | BHEL's offer opened on 27.11.2018 and Evaluation completed. PO placed on M/s BHEL, Chandigarh on 04.06.2019. Purchase order placed on BHEL, Chandigarh on 04.06.2019. Observations regarding QAP, list of sub-vendors for bought out items conveyed to BHEL. Advance payment released. Drawings under                                                                                                                                                                                                                                                                                                                                                                                      |

| S. No.                                       | Scheme / Category/ Completion Schedule                                       | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Present Status                                                                                                                                                                                                                                                                                                                                                                 |
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|                                              | R&M<br>2019-20                                                               |                                                    | with other allied items.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | examination.                                                                                                                                                                                                                                                                                                                                                                   |
| <b>C - SCHEMES ONGOING – Under Tendering</b> |                                                                              |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                |
| 8.                                           | Giri,<br>2x30 MW<br>HPSEBL<br>1978<br>T&G - BHEL<br><br>RM&LE<br><br>2020-21 | 60(LE)<br><br>139.80<br><br>Nil                    | <p>Brief description of work proposed to be undertaken are as given below: -</p> <p><b>1. Civil works:</b><br/>Repair of power house building &amp; Control Room area and Tail Race Channel. Restoration of Flexible apron, protection works on left bank of upstream side of barrage. Replacement of Spherical roller bearing of spillway gates. Improvement of trash rake, stop logs. Centralized Control of operation of barrage gates from Barrage control room. Strengthening of civil works at 132 kV Switchyard.</p> <p><b>2. Mechanical works:</b><br/>Replacement of Guide vanes with stainless steel guide vanes of Unit -1, Overhauling of MIV, Add. Penstock gate in Surge Shaft, Replacement of Governors with modern digital governors, Revamping of Cooling water system, Provision of online discharge measurement and head measurement for both machines.</p> <p><b>3. Electrical works:</b><br/>Replacement of 11 KV PILC cable with bus duct, Overhauling of 2x40 MVA, 11/132kV Generator Transformers and Unit Auxiliary Transformers, Replacement of Control and Protection panels, Replacement of rotor field windings with class "F" insulation and complete</p> | <p>Revised scheme amounting to Rs.139.80 crore has been framed on the basis of negotiated rates offered by M/s BHEL (OEM) for EM equipments &amp; balance plant items. Revised administrative approval for Rs. 139.80 Cr. accorded on 30.12.2015. HPERC has accorded in principle approval.</p> <p>Tender documents prepared. Negotiations are going on with PFC for loan.</p> |

| S. No. | Scheme / Category/ Completion Schedule | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                              | Present Status |
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|        |                                        |                                                    | Overhauling of Generators, Replacement of semi-static exciter system by static excitation system. Replacement of ABCBs with SF6 breakers, Replacement of 33 kV MOCB with SF6 breaker, Replacement of Batteries and battery charging system, Aug. of 16/20 MVA, 132/33 kV Transformer into 25/31.5 MVA etc. |                |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

**NORTHERN REGION**

**JAMMU & KASHMIR**

**(Amount in Rs. Crores)**

| S. No.                                             | Scheme/ Category/ Completion Target                                                                                                  | Expected Benefit (MW)/ Estimated Cost/ Expenditure   | Scope of work                                                                                                                                                                                                                                                                                                                        | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A. - SCHEMES COMPLETED</b>                      |                                                                                                                                      |                                                      |                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| <b>9.</b>                                          | <b>Salal</b><br>6x115 MW<br>NHPC<br>1987-95<br>T&G – BHEL<br><br><b>R&amp;M</b><br><br><b>2019-20</b>                                | -<br><br>58.01<br><br>51.08                          | i) Replacement of Runners.<br><br><br><br><br><br><br><br><br><br><br>ii) Replacement of old Governor with Digital Governor in 6 units.<br><br><br><br><br><br><br><br><br><br><br>iii) Replacement of AVR with Digital Voltage Regulator (DVR) in 3 units i.e. Unit No. 4, 5 & 6.                                                   | i) Order placed on M/s Voith Siemens. Runner installed & commissioned in all units.<br>Unit-6 - 14.04.2017<br>Unit-4 - 20.01.2018<br>Unit-5 - 10.03.2018<br>Unit-3 - 30.01.2019<br>Unit-2 - 20.02.2019<br>Unit-1 - 05.04.2019<br><br>ii) Order placed on M/s Alstom (GE). Digital Governor has been installed and commissioned in all 6 Units.<br>Unit-1 – 26.12.2016<br>Unit-2 – 05.04.2016<br>Unit-3 – 15.01.2016<br>Unit-4 – 22.01.2016<br>Unit-5 – 19.02.2017<br>Unit-6 – 04.04.2016<br><br>iii) Order placed on M/s BHEL. DVR has been installed and commissioned in Unit- 4, 5 & 6.<br>Unit-4 – 06.12.2015<br>Unit-5 – 15.12.2015<br>Unit-6 – 04.04.2016 |
| <b>B. - SCHEMES ONGOING - Under Implementation</b> |                                                                                                                                      |                                                      |                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| <b>10.</b>                                         | <b>Chenani,</b><br>5x4.66 MW<br>J&KSPDC<br>1971-75<br>T&G - Ganz<br>Mavag,<br>Hungary<br><br><b>RMU&amp;LE</b><br><br><b>2019-20</b> | <b>23.3 (LE)</b><br><br>39.60<br>(Rev.)<br><br>24.63 | <b>Turbine</b><br>Procurement of 4 nos. Runners and re-conditioning of spherical valves, replacement of Governors, Overhauling of BF valves, Penstock, Saddle Blocks<br><br><br><br><br><br><br><br><br><br><br><b>Generator</b><br>Change of Stator Windings with Class F insulation, Generator Cooling system, new 125 KVA DG set. | Erection of all four runners completed by Ms. Andritz Hydro Ltd. Reconditioning of spherical valve for all machines completed. Overhauling of the Penstock Protection Valve (PPV) / Butterfly valve (BFV) was left incomplete by M/s BOOM System Pvt. Ltd. Fresh bids are being invited. M/s Andritz Hydro Pvt. Ltd. has been requested to prepare budgetary offer for the work.<br><br><br><br><br><br><br><br><br><br><br>Change of stator winding insulation with class -F completed for Machine no. 5, 3 & 1 and New 125 kVA DG set installed. Commissioning of 12 nos isolators and rewinding of 5 MVA                                                    |

| S. No. | Scheme/ Category/ Completion Target                                                         | Expected Benefit (MW)/ Estimated Cost/ Expenditure       | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
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|        |                                                                                             |                                                          | <p>Replacement of existing excitation system with Digital excitation system.</p> <p><b>Protection</b><br/>Replacement of D.C. System, 6.6 /132 KV switchyard equipments, spares for Generating units etc.</p> <p><b>Auxiliary System</b><br/>Procurement and Re-conditioning of Gate &amp; Gearings, Repairing of CO2 Plants and Trash Rack.</p> <p><b>Civil</b><br/>Improvement/restoration in water conductor system, construction of retaining walls/breast walls and toe walls of service road, Desilting of Forebay, Channelization of River, Nallah Training Works.</p> | <p>Transformer completed. Replacement of Static excitation system completed.</p> <p>Retrofitting of numerical relays and protection completed. Replacement of 3 Nos. 132 kV MOCBs with SF6 Breakers completed. Refurbishment of 3 Transformers completed and 3 remaining are to be completed by Dec'19.</p> <p>Replacement of water and oil coolers, reconditioning of gates, trash racks and repair of CO<sub>2</sub> plant completed. Replacement of 5 nos. air coolers completed. Erection of 2 nos 6.6 kV VCB Panel completed. Replacement of speed governors completed. Work order has been allotted for major spares and supply is under progress.</p> <p>Construction of trash racks and fencing of tail race completed. River channelization works, Nallah retaining works and improvement work of water conductor system completed. It was decided to construct RCC aqueduct instead of wooden flume, thus increasing the price for which contractor was reluctant to execute the works. Work completed and scheduled to be commissioned by November' 2019 as per availability of shutdown. Desilting of forebay completed and forebay tank lining completed.</p> <p>All the five nos of machines ready for generation up to optimum level subject to availability of full discharge in forebay.</p> |
| 11.    | Ganderbal, 2x3 MW+ 2x4.5 MW J&KSPDC 1955 (3 MW m/cs) & 1963 (4.5 MW m/cs) 3 MW m/cs – T&G – | <p><b>9 (LE)</b></p> <p>31.57 (Revised)</p> <p>11.33</p> | Turnkey Package for Dismantling, Supply, Installation, Testing and Commissioning of the 1x4.5MW Unit (Generator and Turbine including Spherical Valve), Generator Control Panels & Control Desks of Unit (4.5MW), Electronic Governor, 6.6 KV                                                                                                                                                                                                                                                                                                                                 | <p><b>Repairs of Units I &amp; II completed to provide generation during execution works of units III &amp; IV.</b></p> <p>The works awarded to M/s Gogoal Hydro Power Pvt. Ltd. On 02.07.2015. 80% work completed. Almost all the material including main equipments like Generator, Turbine, Spiral Casing, MIV, Control &amp; Protection Panels</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |

| S. No. | Scheme/ Category/ Completion Target                                                                                                      | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Present Status                                                                                                                                                                                                                                    |
|--------|------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        | Escher Wyss,<br><br>Switzerland<br>4.5 MW m/cs<br>–<br>T&G - Ganz<br>Mavag,<br><br>Hungary<br><br><b>RM&amp;LE</b><br><br><b>2019-20</b> |                                                    | Instrumentation<br>Transformers (CTs & PTs),<br>Synchronizing Panel,<br>1.875MVA Single Phase<br>Power Transformer, 33KV<br>Control & Relay Panels,<br>33KV Instrumentation<br>Transformers (CTs & PTs),<br>33kV SF6 Breakers, 33kV<br>Isolators, Marshalling<br>Kiosks, Surge Arrestors,<br>250kVA 3-Phase Servo<br>Controlled Automatic<br>Voltage Regulator, AC/DC<br>Distribution Boards, Power<br>& Control Cables and allied<br>hardware including<br>reconditioning of Penstock,<br>trash racks necessary civil<br>related works etc.<br><b>Civil Works</b><br>Improvement in Head<br>Works, remodeling of<br>Ganderbal Power Canal,<br>construction of desilting<br>basin, improvement and<br>remodeling of cross drainage<br>works, construction of catch<br>water drains, breast walls<br>etc. | received. Laying of Power Cables<br>under progress. All the Control /<br>Protection Panels installed.<br>Battery Charger & LTAC Panels<br>commissioned. All Civil Works like<br>construction of new cable trench and<br>MS Cable Trays completed. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

**NORTHERN REGION**

**PUNJAB**

**(Amount in Rs. Crores)**

| S. No.                                       | Scheme/ Category/ Completion Target                                                                                                                                                                                                         | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
|----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>B - SCHEMES ONGOING - Under Tendering</b> |                                                                                                                                                                                                                                             |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 12.                                          | <b>Mukerian HEP,</b><br>3x15 MW (St.-1),<br>3x15 MW (St.-2),<br>3x19.5 MW (St.-3) & 3x19.5 MW (St.-4)<br>PSPCL<br>1983 (St.-I),<br>1988-89 (St.-II),<br>1989 (St.-III) & (St.-IV)<br>T&G - BHEL<br><br><b>R&amp;M</b><br><br><b>2020-21</b> | -<br><br>136.07<br><br>40.87                       | 1. Replacement of existing Governors of all the six Machines of MPH-1&2 with Modern Digital Technology based Governing System.<br><br>2. Replacement of existing Excitation System of all twelve Machines of MPH-1, 2, 3&4 with Static Excitation System along with Modern Digital technology based AVR.<br><br>3. Replacement of existing Electro-Magnetic Relays with Numerical Relays of all twelve Machines of MPH-1, 2, 3&4.<br><br>4. Replacement of existing conventional DPRs, O/Cs & Directional E/F Relays with Numerical relays of Two Nos.<br><br>5. Replacement of existing 3 nos. 630 KVA, 11KV/415 Volt UATs with Dry Type Transformers of similar capacity at MPH-1.<br><br>6. Replacement of existing 4 nos. 800 KVA, 11KV/415 Volt UATs at MPH-3 & 4.<br><br>7. Capital overhauling along-with replacement of stator core & stator coils and strengthening of Rotor poles with class F insulation of Machine No. 2, 5, 9 & 10. | 1. PO dated 28.01.2019 placed on M/s Voith Hydro Pvt. Ltd. Total delivery period is 12 months. Proposal for procurement of Oil for new Governor System under preparation.<br><br>2. M/s Flovel Energy Pvt. Ltd., Faridabad has commissioned all twelve sets of Static Excitation system.<br><br>3. Work order issued to M/s Siemens on 26.02.2018. Commissioned in all units.<br><br>4. The case being prepared for approval of the competent authority.<br><br>5. Order placed on M/s ABB on 06.12.2017. Amendment issued and revised drawings approved on 18.09.2018. Delivery period is 4 months from the date of approval of drawings. Firm offered one transformer for inspection but it was rejected as sub vendors of winding and core were not approved vendors as per PO.<br><br>6. Only bid from M/s Shree Abhirami, Chennai received and is under technical and commercial evaluation.<br><br>7. Works of Machine no. 10 completed by M/s BHEL. PO amounting to Rs 20.94 cr placed on M/s BHEL for Machine no. 2. Delivery period is 9 months from payment of 10% advance. Proposal under |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
|--------|-------------------------------------|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>8. Replacement of existing 11 KV XLPE Aluminum cables of size 1x500 mm<sup>2</sup> with XLPE Aluminum 1x800 mm<sup>2</sup> cables from Generator Bus duct to LV side of Generator Transformers of all units at MPH-1 &amp; 2.</p> <p>9. Procurement of one no. Trash Rack Cleaning Machine at MPH-1.</p> <p>10. Procurement of 2 sets of Trash Racks for intake bays of Machine No.2&amp;3 at MPH-1</p> <p>11. Replacement of existing One No. Drainage and One No. Dewatering VT Pumps with submersible Pumps at each Power House.</p> <p>12. Replacement of existing one no. Unit and one no. Service Air Compressors at each Power House.</p> <p>13. Replacement of existing LT panels at MPH-1&amp;2.</p> <p>14. Replacement of 12 nos. 132 KV Line Circuit Breakers at MPH-1,2,3&amp;4.</p> <p>15. Replacement of existing 5 Nos. 11/132 KV, 20 MVA Generator Transformers at MPH-1&amp;2.</p> <p>16. Capital overhauling of one no. Generator Transformer at MPH 3 and one no. Generator</p> | <p>preparation for machine no. 5 &amp; 9.</p> <p>8. Proposal under preparation.</p> <p>9. Proposal dropped.</p> <p>10. PO amounting to Rs. 34.08 Lac placed on M/s Pilot Engineering Works, Ludhiana on 03.08.2018. Material received at site and to be commissioned in lean period.</p> <p>11. PO issued to M/s SK Sales for dewatering Pumps on 28.01.2019. Inspection carried out at manufacturer's works.</p> <p>12. Proposal under preparation.</p> <p>13. Proposal under preparation.</p> <p>14. Order placed on M/s CG Power and Industrial Solutions Ltd, Gurugram on 09.10.2018. All the breakers received at site.</p> <p>15. GTs commissioned by M/s Bharat Bijli Limited, New Delhi (2 at UBDC and 2 at MHP). Two bids received from M/s BBL, New Delhi and M/s T&amp;R, Gurgaon for 3 nos. 20MVA GTs (2 nos. for MHP and 1 no. for UBDC) are under technical and commercial evaluation.</p> <p>16. Proposal under preparation.</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                                    | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|--------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                                                        |                                                    | Transformer at MPH-4.<br><br>17. Replacement of Two nos. of 11KV Vacuum Circuit Breakers at MPH-3 and Four Nos. 11kV VCB at MPH-4.<br><br>18. Replacement of oil and Air cooler for Machine 7,8,10 & 11 at MPH 3&4.<br><br>19. Replacement of tubular poles with rail poles of 11KV Auxiliary line.<br><br>20. Replacement of existing 3 Nos. 11/132 KV, 20/25 MVA Generator Transformers with 11/132 KV 25 MVA at MPH-3&4.<br><br>21. Providing Toilets at all the Bye-Pass gates of all Power Houses of MHP.<br><br>22. Renovation of water supply system of residential colony at Unchi Bassi MHP. | 17. 6 Nos. VCBs received from TSPCL.<br><br>18. Two bids received from M/s Lord Vishavkarma Heat Exchangers, Haridwar & M/s Patel Heat Exchangers, Ahmedabad, after 4 extensions. Bids are under technical and commercial evaluation. .<br><br>19. Proposal dropped.<br><br>20. Order for Rs. 9.09 Cr. was placed on M/s BBL, New Delhi for supply of 3 nos. GTs on 28.03.2018. GTs commissioned at site.<br><br>21. Proposal under preparation.<br><br>22. Work completed. |
| 13.    | <b>Shanan HEP,</b><br>4x15 MW+1x50 MW<br>PSPCL<br>1932(U1 to U4)<br>T - Ganz Mavag, Hungary<br>G – BTH, UK<br>1982 (U5-extn)<br>T&G - BHEL<br><br><b>R&amp;M</b><br><br><b>2021-22</b> | -<br><br>37.81<br><br>19.71                        | 1. Renovation of water cooling bus of 4x15 MW machines.<br><br>2. Procurement of one runner for 50 MW machine and two runners for 15 MW machines.<br><br>3. Procurement of 07 Nos. 12 MVA GTs for 4x15 MW machine & 4 Nos. 19 MVA GTs for 50 MW machine.<br><br>4. Providing CCTV cameras at Shanan PH.<br><br>5. Procurement of needles and nozzles of all six machines.<br><br>6. Replacement/Retrofitting of 66, 132 KV isolators & L.E with new ones at 132 KV Sub-station.                                                                                                                       | 1. M/s BHEL requested to submit the offer.<br><br>2. All runners commissioned by M/s Flovel Energy Pvt. Ltd., Faridabad.<br><br>3. All GTs commissioned by M/s BBL.<br><br>4. Tender Enquiry floated on 28.08.2019 with opening date as 11.11.2019.<br><br>5. Work completed by M/s BHEL.<br><br>6. Tender Enquiry floated on 16.08.2019 with opening date as 24.10.2019.                                                                                                   |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|--------|-------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>7. Replacement of 33 KV BOCB with new 66 KV SF6 breaker at 132 KV sub-station.</p> <p>8. Procurement of 2 nos. SAN Container DC Batteries of 400AH Capacity for the replacement of existing DC Batteries</p> <p>9. Replacement of insulation of existing spare field coils of rotor of 50 MW machine with 'F' class.</p> <p>10. Replacement of needle control device, deflector shafts of 4x15 MW machines.</p> <p>11. Replacement of existing relay and annunciation panels in control room.</p> <p>12. Clearance of silt of new reservoir. Restoration of Toe wall and grouted stone pitching on U/S of UHL weir at Brot.</p> <p>13. Painting of Penstocks.</p> | <p>7. Construction work of foundation has been completed. Erection work of 33 kV BOCB with new 66kV SF6 breakers at 132kV sub-station completed and commissioning under progress.</p> <p>8. Work completed.</p> <p>9. Work order has been placed on M/s BHEL.</p> <p>10. Proposal is under preparation.</p> <p>11. Proposal is under preparation.</p> <p>12. Work of desilting has been completed.</p> <p>13. Order has been issued to M/s Shalimar Paint Ltd. Parvanu (HP) for procurement of aluminum paint and material received at site. Tender for supply of labour for painting work is under process.</p> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

**NORTHERN REGION**

**UTTARAKHAND**

**(Amount in Rs. Crores)**

| S. No.                                            | Scheme/ Category/ Completion Target                                                                                                                      | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                       | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
|---------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING - Under Implementation</b> |                                                                                                                                                          |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 14.                                               | <b>Tiloth,</b><br>3x30 MW<br>UJVN LTD.<br>1984<br>T&G – BHEL<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b>                                               | <b>90(LE)</b><br><br>384.66<br><br>42.80           | -Refurbishment of turbine, three nos new runners & one spare runner, new sets of guide vanes. Repairing of various gates and gantry cranes.<br>-Refurbishment of generators with new class F insulated stator & rotor winding. New SEE, Replacement of ABCBs by SF6 breakers, 11 kV Switchgear. Installation of numerical type protection system.<br><br>-Civil works of barrage, power channel, power station & Tail race channel. | Agreement for Rs.139.9 Cr. signed with M/s Andritz Hydro Pvt. Ltd (AHPL) on 14.12.2016.<br><br><b><u>Works Completed</u></b><br><br>Reverse Engineering works of Unit-I completed on 14.07.2017.<br><br><b><u>Works Under Progress</u></b><br><br>Design, Engineering and Manufacturing works are in progress.<br><br>Unit-I handed over to M/s Andritz on 12.12.2018 for RM&LE works. 50% work completed.                                                                                                                                                                                                           |
| 15.                                               | <b>Dhalipur,</b><br>3x17 MW<br>UJVN LTD.<br>1965-70<br>T - Litostroj,<br>Yugo.<br>G - Rade<br>Koncar, Yugo<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>51 (LE)</b><br><br>152.65<br><br>11.58          | -Replacement of turbine, new governors, new sets of guide vanes. Repairing of various gates and gantry cranes.<br>-Refurbishment of generators with new stator core and new class F insulated stator & rotor winding. New SEE, Replacement of 11 kV Switchgear. Installation of numerical type protection system.<br>-Civil works of power channel, power station & Tail race channel.                                              | Order placed on M/s Gogoal Energo Pvt. Limited (GEPL), New Delhi for Rs 78.25 Crs. on 28.12.2016.<br><br><b><u>Work Completed</u></b><br><br>Reverse Engineering Works for Unit-B completed on 19.07.2017.<br><br>Order for optional items and extra items placed on M/s GEPL on 20.06.2018 & 29.09.2018. Computational Fluid Dynamics (CFD) analysis for Turbine has been witnessed and approved.<br><br><b><u>Work Under Progress</u></b><br><br>Design and Engineering works are in progress. Unit-B handed over on 11.02.2019 for RM&LE works. Dismantling and refurbishment under progress. 41% work completed. |
| <b>B - SCHEMES ONGOING - Under Tendering</b>      |                                                                                                                                                          |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 16.                                               | <b>Ramganga,</b><br>3x66 MW<br>UJVN LTD.<br>1976<br>T&G-BHEL<br><br><b>RM&amp;LE</b>                                                                     | <b>198 (LE)</b><br><br>455.20<br><br>NIL           | -Replacement of runner, rehabilitation of generators, installation of intake hoisting arrangement, installation of DT gantry crane, 11 kV Circuit Breakers, control protection and replacement of Switchyard                                                                                                                                                                                                                        | <ul style="list-style-type: none"> <li>• DPR was prepared in-house and was reviewed by AHEC, IIT Roorkee. Specifications were vetted by AHEC. Tender on turnkey basis floated on e-portal.</li> <li>• Tender has been scrapped as UERC declined Investment approval on</li> </ul>                                                                                                                                                                                                                                                                                                                                    |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                       | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                      | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|--------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        | 2021-22                                                                                                                                                                   |                                                    | equipment, instrumentation, governors, pumps and life extension of units based on RLA studies.                                                                                                                                                                                                                                                                                                     | 12.02.2016.<br>• Appeal has been filed in the Appellant Tribunal, New Delhi.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| 17.    | <b>Dhakrani,</b><br>3x11.25MW<br>UJVN LTD.<br>1965-70<br>T - Litostroj,<br>Yugoslavia.<br>G - Rade<br>Konkar,<br>Yugoslavia<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>33.75 (LE)</b><br><br>137.31<br><br>NIL         | -Replacement of turbine, new governors, new sets of guide vanes. Repairing of various gates and gantry cranes.<br>-Refurbishment of generators with new class F insulated stator & rotor windings. New SEE, Replacement of ABCBs by SF6 breakers, 11 kV Switchgear. Installation of numerical type protection system.<br>-Civil works of barrage, power channel, power station & Tail race channel | <ul style="list-style-type: none"> <li>• Decision was taken to cancel KfW loan. Approval accorded for inviting fresh bids on National Competitive Bidding (NCB) route through domestic funding.</li> <li>• DPR was revised based on present price level and Specifications were reframed. Revised DPR was approved by Board on 30.09.2015.</li> <li>• UERC accorded approval on 27.06.2017.</li> <li>• Techno Commercial evaluation completed.</li> <li>• Financial approval accorded by CPC on 16.11.2017. BoD directed to put up the proposal again with modifications. Revised e-tender uploaded on e-portal on 16.09.2019. Last date of bid submission is 20.11.2019. Technical bid opening date is 25.11.2019.</li> </ul> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power  
Stations for completion during 2017-22**

**NORTHERN REGION**

**UTTAR PRADESH**

**(Amount in Rs. Crores)**

| S. No.                                            | Scheme/ Category/ Completion Target                                                                                                 | Expected Benefit (MW)/ Estimated Cost/ Expenditure       | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                           | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|---------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>I - SCHEMES ONGOING - Under Implementation</b> |                                                                                                                                     |                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| <b>18.</b>                                        | <b>Rihand,</b><br>6x50 MW<br>UPJVNL<br>1962 (U-1to5)<br>1966 (U-6)<br>T&G - EE,<br>UK<br><br><b>RM&amp;LE</b><br><br><b>2020-21</b> | <b>300 (LE)</b><br><br>132.20<br>(Revised)<br><br>105.56 | <ul style="list-style-type: none"> <li>- Replacement of Stator Core, and Coils insulation with Class F.</li> <li>- Replacement of insulation of field coils with Class F</li> <li>- Replacement of Governors</li> <li>- Replacement of Excitation Equipment, 60 MVA generator transformers by 67.5 MVA Transformers, switchyard equipments, Bus bars and under water parts</li> <li>- New Air Cooler and Ventilation system.</li> </ul> | <p>Works of all six units completed by M/s BHEL (Units Commissioned on: U-1: 16.09.2016, U-2: 14.02.2018, U-3: 15.06.2015, U-4: 04.08.2014, U-5: 23.04.2011 and U-6: 31.05.2017).</p> <p>Over hauling of intake gate along with alignment of T-Guide and their hoisting completed in Unit- 2, 3 &amp; 4 and is yet to be taken up in Unit-1, 5 &amp; 6.</p> <p><b><u>COMMON WORKS</u></b></p> <p><b>A. <u>WORKS COMPLETED</u></b></p> <p>Erection of 132kV CT &amp; PT, Supply of Control Cable for Switchyard equipment, Silicon rubber disc insulation and Power Cable for auxiliary equipment. Commissioning of 500kVA Unit Auxiliary &amp; Station Service Transformers (8 Nos.), DG Set with new L.T. Breaker Panel, Commissioning of L.T. Breaker, stringing of copper Conductor for main &amp; reserve bus, Commissioning of Draft Tube gates 3 Set (6 Nos.), Commissioning of 132kV Isolators for all Units, Smoke Detection System and Mulsifire pipeline..</p> <p><b>B. <u>WORKS UNDER EXECUTION</u></b></p> <p>1. Nil.</p> <p><b>C. <u>WORKS YET TO BE TAKEN UP</u></b></p> <p>1. Supply of delivery pipe (2 sets) for dewatering pump. (Under Tendering Process).</p> <p>2. SCADA System including Auto Synchronizer &amp; Auto Sequencer. (Implementation of SCADA has been held back for the time being as the management prioritized the upgradation of the plant in totality for availing optimum efficiency).</p> <p>3. Lifts. (Under Tendering Process).</p> <p>4. Supply and Commissioning of 132kV Isolators for feeders. (Tender documents under preparation).</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                                          | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|--------|------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 19.    | <b>Obra,</b><br>3x33 MW<br>UPJVNL<br>1970 (U-1&2),<br>1971 (U-3)<br>T&G - BHEL<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>99 (LE)</b><br><br>58.80<br><br>36.04           | <ul style="list-style-type: none"> <li>- Replacement of Stator coil, core &amp; rotor pole etc. (Unit#1,2 &amp; 3).</li> <li>- Replacement of rotor spider arm (Unit# 1&amp;3).</li> <li>- Replacement of digital governor (Unit#1,2 &amp; 3).</li> <li>- Supply of Gov. oil pump (Unit#1,2 &amp; 3).</li> <li>- Supply &amp; installation of Static Excitation System (Unit#1,2 &amp; 3).</li> <li>- Supply of Gen. air coolers (Unit#1).</li> <li>- Rehabilitation of Intake gate of Units</li> <li>- Rehabilitation of stop logs, draft tube gates.</li> <li>- Refurbishment of draft tube gate crane.</li> <li>- New earthing of Switchyard</li> <li>- Station battery.</li> <li>- Replacement of 132KV Breakers.</li> <li>- Overhauling of 132KV Isolator (32 Set).</li> <li>- Supply of replacement of 132KV CT&amp;PT.</li> <li>- Replacement of numeric relay panels of Units &amp; Feeders.</li> <li>- Replacement of station battery</li> <li>- Installation of Radio Remote Control of both EOI cranes.</li> <li>- Smoke Fire detection system.</li> <li>- Supply of dewatering pumps, air compressor.</li> <li>- Supply &amp; replacement of Elevator (1 No.).</li> <li>- Supply of 1 No. Electrostatic Liquid Cleaner (ELC) &amp; 1 No. Low Vacuum Dehydration (LVDH) Machine.</li> <li>- SCADA</li> <li>- Other works covered in various packages approved by ETF.</li> </ul> | <b><u>UNIT NO. 1</u></b><br><b><u>A. WORKS COMPLETED</u></b><br>1. Replacement of oil after overhauling of 11/132KV, 37.5 MVA GT& UAT.<br>2. Control & Protection of Generator, GT& UAT.<br>3. Rehabilitation of Intake Gate with new vane type pumps.<br>4. Replacement of stator core & coil.<br>5. Re-insulation of rotor pole coils with F class insulation.<br>6. Replacement of dynamic excitation with Static Excitation System.<br>7. Replacement of generator coolers.<br><br><b><u>B. WORK UNDER EXECUTION</u></b><br>1. NIL.<br><br><b><u>C. WORKS YET TO BE TAKEN UP</u></b><br>1. Capital overhauling along with replacement of vapours seal, spring mattress support of thrust bearing, brake-jack system, carbon segment gland; inception of HS lube oil system, backwash type cooling water strainer, centralized self-lubricating system, refurbishment of runner, runner chamber, GV & Stay vanes, liner of pivot ring etc. Price bid opened on 03.10.2018. Final approval awaited.<br><br><b><u>UNIT NO. 2</u></b><br><b><u>A. WORKS COMPLETED</u></b><br>1. Replacement of oil after overhauling of GT& UAT.<br>2. Replacement of stator winding, rotor winding, rotor pole winding, overhang support ring and stator core.<br>3. Control & Protection of Generator, GT & UAT.<br>4. Rehabilitation of Intake Gate with new vane type pumps.<br>5. Replacement of Dynamic excitation with static Excitation system.<br>6. Refurbishment of generator coolers.<br><br><b><u>B. WORK UNDER EXECUTION</u></b><br>1. NIL. |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|--------|-------------------------------------|----------------------------------------------------|---------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    |               | <p>C. <u>WORK YET TO BE TAKEN UP</u><br/>Capital overhauling along with replacement of vapours seal, spring mattress support of thrust bearing, brake-jack system, carbon segment gland; inception of HS lube oil system, backwash type cooling water strainer, centralized self-lubricating system, refurbishment of runner, runner chamber, GV &amp; Stay vanes, liner of pivot ring etc. Price bid opened on 03.10.2018. Final approval awaited.</p> <p><b>UNIT NO. 3</b></p> <p>A. <u>WORKS COMPLETED</u></p> <ol style="list-style-type: none"> <li>1. Replacement of oil after overhauling of GT &amp; UAT.</li> <li>2. Control &amp; Protection of Generator, GT &amp; UAT.</li> <li>3. Rehabilitation of intake Gate.</li> <li>4. Replacement of Vane type pump of Intake Gate with new one.</li> <li>5. Replacement of dynamic excitation with Static Excitation system.</li> </ol> <p>B. <u>WORKS UNDER EXECUTION</u></p> <ol style="list-style-type: none"> <li>1. NIL.</li> </ol> <p>C. <u>WORKS YET TO BE TAKEN UP</u></p> <ol style="list-style-type: none"> <li>1. Capital overhauling along with replacement of vapours seal, spring mattress support of thrust bearing, brake-jack system, carbon segment gland; inception of HS lube oil system, backwash type cooling water strainer, centralized self-lubricating system, refurbishment of runner, runner chamber, GV &amp; Stay vanes, liner of pivot ring etc. Price bid opened on 03.10.2018. Final approval awaited.</li> <li>2. Replacement of stator core under tendering process.</li> </ol> <p><b>COMMON WORKS</b></p> <p>A. <u>WORKS COMPLETED</u></p> <ol style="list-style-type: none"> <li>1. Replacement of cable of tainter Gate &amp; dam Top Gantry Crane-II ckt.</li> <li>2. Supply &amp; Replacement of Lightning Arrestors.</li> <li>3. Erection of 132kV CTs &amp; PTs by 0.2</li> </ol> |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
|--------|-------------------------------------|----------------------------------------------------|---------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    |               | <p>accuracy class CTs &amp; PTs.</p> <ol style="list-style-type: none"> <li>Supply &amp; replacement of 11/0.4kV 400 kVA Station Transformer.</li> <li>Control &amp; Protection of 6 Nos. 132 kV feeders &amp; 2 Nos. Station. Tr.</li> <li>Supply &amp; replacement of deluge valves and NRV's of mulifier system.</li> <li>Supply &amp; replacement of metering/ measuring instruments.</li> <li>Refurbishment of Intake gate crane 125/25 T (order placed).</li> <li>Renovation of CO<sub>2</sub> Fire extinguishing system of generator of all 3 machines (Centralized Unit) completed.</li> </ol> <p><b>B. <u>WORKS UNDER EXECUTION</u></b></p> <ol style="list-style-type: none"> <li>Control and protection system of 2 nos.132KV feeders.</li> <li>Provision of station supply from Obra HEP 132 KV Bus.</li> </ol> <p><b>C. <u>WORKS YET TO BE TAKEN UP</u></b></p> <ol style="list-style-type: none"> <li>SCADA system.</li> <li>Supply, Erection and Commissioning of new elevator. (Under financial evaluation)</li> </ol> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

**WESTERN REGION**

**MADHYA PRADESH**

**(Amount in Rs. Crores)**

| S. No.                                            | Scheme/ Category/ Completion Target                                                                                   | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                            | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|---------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING - Under Implementation</b> |                                                                                                                       |                                                    |                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 20.                                               | <b>Bargi,</b><br>2x45 MW<br>MPPGCL<br>1988<br>T&G –<br>BHEL<br><br><b>R&amp;M</b><br><br><b>2020-21</b>               | -<br><br>3.12<br><br>2.42                          | Procurement, erection & commissioning of DVR for replacement of existing AVR under modernization & up-gradation of excitation system.                                                                                                                    | Order placed on M/s BHEL. Material received at site. Commissioned in Unit-1 in May, 2019.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| 21.                                               | <b>Pench,</b><br>2x80 MW<br>MPPGCL<br>1986-87<br>T&G –<br>BHEL<br><br><b>R&amp;M</b><br><br><b>2021-22</b>            | -<br><br>13.36<br><br>0.36                         | 1.Change in insulation class of stator from Class B to Class F of Unit-2.<br><br>2.Procurement, erection, testing & commissioning of 4 Nos. 132 kV SF6 Circuit Breakers including dismantling of existing old MOCB installed at outgoing 132 KV feeders. | 1. Revised Offer for RLA & budgetary offer for Capital Overhauling is being obtained for estimation.<br><br>2. Order has been placed on M/s. Electro Services, Vadodara. All breakers commissioned.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| 22.                                               | <b>Bansagar Tons-I,</b><br>3x105 MW<br>MPPGCL<br>1991-92<br>T&G –<br>BHEL<br><br><b>R&amp;M</b><br><br><b>2021-22</b> | -<br><br>14.13<br><br>-                            | 1.Replacement of RTU and 220 kV Feeders – Carrier Protection & Auto re-closure feature.<br><br><br><br>2.PLCC cabinets for Rewa – 1&2 and Kotar.                                                                                                         | 1. Order for C&R panel with numerical relays has been placed on M/s. Scope T&M Pvt. Ltd, Mumbai in January, 2018. Material received at site. C&R Panels of Unit-3 20MVA 220/33 kV ICT & 33kV feeders have been replaced. Reaming bays replacement work of C&R panels is under progress. Order placed on M/s Puncom for supply, testing and commissioning of Carrier communication equipments. Material received at site. Carrier Protection could not be enable due to non-availability of similar type of carrier cabinet at far end (MP Transco). It is to be done soon.<br><br>2. Order for C&R panel with numeric relays has been placed on M/s. Scope T&M Pvt. Ltd, Mumbai in January, |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
|--------|-------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>3.Replacement of existing Generator Protection &amp; Transformer Protection Electro-Mechanical with Numerical relays, Sequence Event Recorder, Disturbance Event Recorder &amp; Diagnostic Station</p> <p>4.Procurement of 7 nos. 220kV wave trap for carrier communication &amp; protection, auto reclosure, alternate data channel etc.</p> <p>5.Supply. Testing &amp; Commissioning of 1 No. 20MVA 220/33 kV Power Transformer and 1 No. 2.5MVA 33/0.4 kV Station Transformer.</p> <p>6.Procurement of 220kV CVT.</p> <p>7.Supply, Erection, Testing &amp; Commissioning of 1 No. 500kVA DG set.</p> | <p>2018. Material received at site. PLCC Panels with wave trap commissioned.</p> <p>3. Order has been placed on M/s. Scope T&amp;M Pvt. Ltd, Mumbai in January, 2018. Material received at site on 10.10.2018. Commissioned in all units, station transformer ICT and Bus coupler in June, 2019.</p> <p>4. Order has been placed on M/s. GE (T&amp;D) India Ltd, Mumbai on 21.05.2018 for an amount of Rs. 19.82 Lakhs. Inspection completed and Material received at site.</p> <p>5. Order cancelled. NIT is to be re-issued.</p> <p>6. Order placed on Siemens, Drawing approved, CVT replaced on feeders.</p> <p>7. NIT is to be issued soon.</p> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power  
Stations for completion during 2017-22**

**WESTERN REGION**

**GUJARAT**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                     | <b>Scheme/ Category/ Completion Target</b>                                           | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                                                                     | <b>Present Status</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|---------------------------------------------------|--------------------------------------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING - Under Implementation</b> |                                                                                      |                                                           |                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| <b>23.</b>                                        | <b>Ukai, (U- 1, 2 &amp; 4), 4x75 MW GSECL 1974-76 T&amp;G – BHEL R&amp;M 2021-22</b> | -<br><br>7.3<br><br>4.48                                  | Replacement, erection, commissioning & testing of New Microprocessor based Digital Governing System with existing Governing System in Unit No. 1, 2 & 4. | <p>Orders placed to BHEL.</p> <p>Erection work of Unit-4 completed in June'2018.</p> <p>Erection work of Unit-2 completed in July, 2018.</p> <p>M/s BHEL experts visited from 10.12.2018 to 22.12.2018 for commissioning &amp; testing of both Units. But commissioning was not successful and after that they left due to non-availability of irrigation schedule.</p> <p>On 24.12.2018, Units 2 &amp; 4 started &amp; synchronized. During start-stop, various observations/ defects i.e. load hunting issue, speed control etc. came to notice and the same has been conveyed to BHEL on 29.12.2018.</p> <p>BHEL attended all issues on 03.05.2019 and works of Unit-2&amp;4 completed and Units are available for generation.</p> <p>Works of Unit-1 will be started in lean season after monsoon.</p> |



**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

**SOUTHERN REGION**

**TELANGANA**

**(Amount in Rs. Crores)**

| S. No.                                          | Scheme/ Category/ Completion Target                                                                                                                                                                                                                      | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Present Status                                                                                                                                                                                                                                                                                                                   |
|-------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A- SCHEMES ONGOING -Under Implementation</b> |                                                                                                                                                                                                                                                          |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                  |
| 25.                                             | <b>Nagarjuna Sagar Phase II works,</b><br>1x110 +<br>7x100.8<br>MW,<br>TSGENCO<br>1978-85<br><u>Unit-1:</u><br>T&G -<br>BHEL<br><u>Units 2 to 8:</u><br>PT -<br>Hitachi,<br>Japan<br>MG -<br>MELCO,<br>Japan<br><br><b>R&amp;M</b><br><br><b>2019-20</b> | -<br><br>22.17<br><br>14.34                        | 1. Replacing existing AVR's with latest DVRs alongwith thyristor modules for 7 units at NSPH.<br><br>2. Replacement of all L.T. Breakers of all units and SABs of NSPH.<br><br>3. Retrofitting of Numerical Relays of Generator Protection Schemes of Units 2 to 8.<br><br>4. Overhauling of EOT Cranes and Gantry cranes at NSPH.<br><br>5. Procurement of control cables of different sizes for units 1 to 8, common auxiliaries, Switchyard equipments and switchyard marshalling boxes and laying of Power Cables and Control Cables for Penstock Inlet Gates from main control room for NSPH.<br><br>6. Procurement of 245 KV Section Breaker for BUS-A, BUS-B at NSPH switchyard, Bus Coupler at 220 KVRs and the related Isolators and accessories, erection, repositioning of PTs etc. at NSPH Switchyard.<br><br>7. Servicing and reconditioning/ procurement of new Isolators required for motoring mode operation for 89G, 89M, 189S1 and 189S2 for units-1 to 8.<br><br>8. Procurement of 245 KV SF6 Circuit Breakers. | 1. Completed.<br><br>2. Completed.<br><br>3. Completed.<br><br>4. Tracks of both cranes replaced and remaining works under progress.<br><br>5. DPR preparation under progress.<br><br><br>6. Not feasible for Nagarjuna Sagar Power House Switch Yard due to space constraint.<br><br><br>7. Completed.<br><br><br>8. Completed. |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Present Status                                                                                                                                                                                                                                                                                                                                                                                              |
|--------|-------------------------------------|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>9. Overhaul of stop log gates, penstock gates and seals replacement for draft tube gates for all units at NSPH including trash rack at tail race.</p> <p>10. Replacement of switchyard equipment that have completed 25 years of service of 220 KV CVTs (10 Nos.), 132 KV CVTs (17 Nos.), 220 KV PTs (5 Nos.), 132 KV PTs (8 Nos.), 220 KV LAs (13 Nos.) and 132 KV LAS (13 Nos.) for NSHES.</p> <p>11. Procurement of 220 KV CTs (18 Nos.) for units (silicon rubber composite type).</p> | <p>9.</p> <p>i) Overhauling of stoplog gates: Out of 18 elements reconditioning of one element completed and for remaining 17 elements yet to be taken up.</p> <p>ii) Overhauling of penstock gates and seals replacement for draft tube gates is yet to be taken up.</p> <p>iii) Trash rack rectification works at tail race and reservoir side completed.</p> <p>10. Completed.</p> <p>11. Completed.</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                               | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 26.    | <b>Nagarjuna Sagar Left Canal Power House (NSLCPH),</b><br>2x30 MW<br>TSGENCO<br>1992<br>T-Boving,<br>UK<br>G-General Electric,<br>UK<br><br><b>R&amp;M</b><br><br><b>2019-20</b> | -<br><br>30.99<br><br>2.00                         | <p>1.Replacing existing AVR's with latest DVRs along with thyristor modules for 2 units.</p> <p>2.Capital overhauls on generator and turbine and its auxiliaries including spares and consumables for all 2 units.</p> <p>3.Overhauling of EOT Cranes and gantry cranes.</p> <p>4.Modification in design of runner for both the units at Nagarjuna Sagar Left Canal Power House (NSLCPH) for operating at lower heads.</p> <p>5.Procurement of 132KV SF6 Circuit Breakers for both units and its feeders.</p> <p>6.Implementation of SCADA.</p> <p>7.Providing of latest version of EHG System for 1 Unit.</p> <p>8.Cooling water line erections.</p> <p>9.Overhaul of stop log gates at NSLCPH and trash rack rectification including gantry crane.</p> | <p>1. Yet to be processed.</p> <p>2. Unit-1 overhauling completed. Unit found normal and taken into service on 20.11.17. It is proposed to postpone the capital overhaul of Unit-2 into R&amp;M works as the unit running hours are less and there is no major problem in Turbine &amp; Generator.</p> <p>3. Tendering under process.</p> <p>4. Yet to be processed.</p> <p>5. Completed.</p> <p>6. Completed.</p> <p>7. Completed.</p> <p>8. Completed.</p> <p>9. Trash rack rectification works completed. Gantry crane works and reconditioning of stop log gates is yet to be taken up.</p> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations  
for completion during 2017-22**

**SOUTHERN REGION**

**KARNATAKA**

**(Amount in Rs. Crores)**

| S. No.                                            | Scheme/ Category/ Completion Target                                                                                                              | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
|---------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING - Under Implementation</b> |                                                                                                                                                  |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| 27.                                               | <b>Bhadra River Bed units,</b><br>2x12 MW<br>KPCL<br>1963<br>T- Neyrpic, France<br>G- Hitachi, Japan<br><br><b>R&amp;M</b><br><br><b>2019-20</b> | -<br><br>31.05<br><br>25.25                        | <b>A. Refurbishment of Generator Auxiliaries</b><br><br>1. Supply and replacement of existing excitation system with SEE.<br><br>2. Replacement of governors.<br><br>3. Replacement of electromagnetic relays with digital relays.<br><br>Replacement of 11 kV switchgear, LAVT & NGT/NGR cubicles, 11 kV cables.<br><br><b>B. Replacement/ Refurbishment of Turbine and associated equipments</b><br>1. Replacement of BF valve, TGB, Guide vanes, Rubber hub, Top cover, Vacuum brake valve, Air compressor system, CW Pipelines Gov oil pipes, Brake pads, Rotor lead etc.<br>2. Refurbishment of Guide vane servo motor, Runner servo motor, Turbine shaft, Runner cross head, pivot ring etc. | <ul style="list-style-type: none"> <li>Contract agreement signed with M/s Andritz Hydro Pvt. Ltd. on 21.09.2012.</li> <li>Unit-2 commissioned and synchronized on 18.02.2016.</li> </ul> <b>Status of Unit-1:</b> <ul style="list-style-type: none"> <li>During the erection few problems were faced in both the units &amp; there was delay.</li> <li>The alignment readings were beyond permissible limits and oil leakage was observed through runner blade servomotor to shaft coupling flange area.</li> <li>Discussion held with leading manufacturers for the generating units. It was decided to carryout machining of the rotor shaft to bring the alignment within the tolerable limits. Order was placed for refurbishment of generator shaft for Rs.2.5 crores.</li> <li>After repeated trials, the combined alignment run out checks competed.</li> <li>M/s AHPL carried out preliminary checks of Generator, Turbine and auxiliaries before rotation on 23.03.2018 after discharge of water by KNNL. Mechanical spinning was taken up on 28.03.2018.</li> <li>Problems arised during Testing and Commissioning of oil header assembly.</li> <li>Mechanical rotation of the unit carried out on 22.06.2018.</li> <li>Unit was stopped due to</li> </ul> |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|--------|-------------------------------------|----------------------------------------------------|---------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    |               | <p>abnormal sound observed at 225 rpm near LGB.</p> <ul style="list-style-type: none"> <li>• After inspection, LGB air vapor seals were dismantled and grinding works carried out.</li> <li>• Unit synchronized on 25.07.2018.</li> <li>• Unit was stopped at 14:50 hrs. on 29.07.2018 due to abnormal sound in MIV bypass valve. On inspection it was found that bypass valve was stuck in open condition. M/s AHPL agreed to replace the bypass valve.</li> <li>• During performance guarantee test, Guide vane was hunting continuously. After dismantling it was observed that runner bearing was damaged, hence opening and closing of runner blade was not possible.</li> <li>• Unit synchronized on 04.08.2018.</li> <li>• On 11.08.2018, Unit tripped on operation of Generator protection relay and Generator transformer protection relay and it was found that 66KV "B" phase bushing of GT had failed. The work of replacement of faulty bushings of Unit-1 Generator transformer and testing &amp; commissioning of transformer was entrusted to Shree Abhirami Engineering works. The agency completed the works and the transformer was charged on 22.11.2018.</li> <li>• As per KNNL requirement, Unit-2 was taken in to service on 09.01.2019. Unit stopped, as the Jack brass bushes were broken in to pieces. Hence, brake jacks were released manually &amp; Unit was started and synchronized. Unit stopped</li> </ul> |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                                                                                                      | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                          | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
|--------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                                                                                                                          |                                                    |                                                                                                                                                                        | <p>on 11.01.2019 as per KNNL requirement. The work of replacement of burnt brass bushes were taken up.</p> <ul style="list-style-type: none"> <li>Unit-1&amp;2 taken in to service on 30.01.2019 and 31.01.2019 respectively as per KNNL requirement.</li> <li>Units 1&amp;2 are under shutdown as per the requirement of Karnataka Niravari Nigama Ltd (KNNL). The units will be taken in to service depending on water availability.</li> </ul> <p>Unit-2 synchronised on 10.08.2019 and Unit-1 will be synchronised after availability of water.</p>                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 28.    | <p><b>Munirabad Dam Power House,</b><br/>2x9 MW (U-1&amp;2)<br/>10 MW (U-3)<br/>KPCL<br/>1962(U-1&amp;2)<br/>1965 (U-3)<br/>T-Hitachi Ltd, Japan<br/>G- U-1&amp;2: Hitachi<br/>U-3: VoestAlpine, Austria</p> <p><b>R&amp;M</b></p> <p><b>2020-21</b></p> | <p>-</p> <p>4.60</p> <p>-</p>                      | <p>Generator protection and DCS based SCADA system for Unit 1,2&amp;3.</p> <p>2nos. 11kV Tech-off cubical of Units 1&amp;2 and 11kV Gescom UAT switchgear cubical.</p> | <p>Contract agreement was signed with M/s ABB India Ltd. on 04.05.2018. Inspection of DCS for Unit &amp; common auxiliaries, unit &amp; LTAC metering panel, controls &amp; protection panels, ACDB &amp; DCDB panels and cables completed and Dispatch instructions issued for the same. Joint inspection of all panels carried out at site for supplied items. Inspection for Generator metering &amp; control panel of Unit-4 completed &amp; dispatch instructions issued. Inspection of Cables completed &amp; dispatch instructions issued. Manufacturing clearance issued for CTs, NCTs &amp; some field instruments. Review of balance field instruments data sheet is in progress.</p> <p>E- Tender for 2 nos 11 kV Tee-off cubicle of Units 1&amp;2 and 11kV Gescom-UAT switchgear cubicle refloated twice. Single bid received and also bidder does not qualify Pre-Qualification Requirements (PQR). PQR &amp; other terms of tender modified after discussions with</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                    | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
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|        |                                                                                                                                                        |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | prospective bidders & Fresh tender with revised PQR was floated on 29.03.2019 in e-portal.<br>Tender was recalled as only single bid received. Covers 1&2 are opened. M/s Amara Raja Power systems limited stands L1 bidder. Note put up for financial opinion.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| 29.    | <b>Nagjhari, U-1 to 3,</b><br>3x150 MW<br>KPCL<br>1979 (U-1),<br>1980 (U-2),<br>1981 (U-3)<br>T&G - BHEL<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>450 (LE)</b><br><br>222<br><br>-                | R&M of Turbine of Unit-1, 2 & 3. Supply of major components, spares of turbine like Top cover, Pivot ring, labyrinth, MIV seals, guide vanes, aeration valves, runner, guide apparatus, GV servomotor regulating ring, rotary valve, shaft coupling bolt, spare guide vanes, runner & shaft etc.<br><br>Replacement of Generator gauge panel, Brake & Jack assembly, oil coolers, Thrust collar, unit auxiliary panels, Generator coupling bolts, HS lubrication system, LEB ring.<br><br>Replacement of 6 nos. of Unit Auxiliary Panels (UAPs) and retrofitting of 4 nos. breakers, replacement of electro-mechanical relays by numerical relays in 5 incomers, bus coupler & 4 nos. outgoing feeders in common auxiliary panel.<br><br>SCADA | <ul style="list-style-type: none"> <li>• KERC accorded approval.</li> <li>• Replacement of Generator gauge panel, Brake &amp; Jack assembly, oil coolers, thrust collar, unit auxiliary panels, Generator coupling bolts, High Pressure lubrication system, and replacement of Lower End Bearing is planned in phased manner.</li> <li>• Mid-term life assessment of 245kV Circuit Breakers and procurement of 245kV CTs is planned.</li> <li>• Replacement / Refurbishment of Turbine components, MIV &amp; its auxiliaries is planned in phased manner.</li> <li>• Order placed on M/s BHEL on 24.02.2018 for Rs. 99.25 Crores (Excluding taxes, freight and insurance) for Turbine, MIV, Governor &amp; its accessories for Units 1, 2, &amp; 3.</li> <li>• Part material received at site. Unit-2 will be handed over for R&amp;M works, once all the materials of the unit are received at site.</li> <li>• Order placed on M/s Balaji Electro Controls Pvt. Ltd. on 19.05.2018.</li> <li>• Erection and commissioning works of UAPs for Units 1, 2, 3 &amp; 4 completed.</li> </ul> <p>This includes erection &amp; commissioning of Auto sequencer, installation of</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                                                                  | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|--------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                                                                                      |                                                    |                                                                                                                                                                                                                                                                                                                                                                              | Dynamic disturbance recorder, online vibration monitoring system planned in phased manner, fire protection system, Commissioning of Thermo signaling devices in addition to RTD's, replacement of hydraulically operated valves by electrically operated Solenoids.<br>Work will be taken as per DPR after completion of R&M works of Unit-1, 2 & 3.                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| 30.    | <b>Shivasamudram Hydro Power Station,</b><br>6x3 MW<br>4x6 MW<br>KPCL<br>1920-38<br>T - Boving, UK (U1 to U6)<br>Escher Wyess, Switzerland (U7 to U10)<br>G - GEC, USA<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>42 (LE)</b><br><br>146.41<br><br>-              | R&M of Turbines, Governor & Excitation system, improvements in water conducting system, Control and relay panels and SCADA.<br><br>Design, detailed engineering, supply, retrofit, erection, testing and commissioning of 66kV switchyard equipments, materials and spares for strengthening of 66kV switchyard.<br><br>(Generator related works carried out in earlier R&M) | Contract agreement with M/s AHPL (OEM) for supply of Turbine & its auxiliaries, Excitation system, governing system, SCADA system, Controls & protection system, signed on 31.01.2019 and Kickoff meeting held on 27.02.2019.<br>Procedure for Model test has received and is under review.<br>Drawings/ documents received and are being reviewed.<br><br>Order placed on M/s GE T&D India LTD. for Rs. 2,66,15,960/- on 23.02.2018. Material received at site. Erection and commissioning of 2 line bays Kollegal and Madhuvanahalli completed. Erection and commissioning of Breakers, CTs, Protection panels for all 6 lines conductor replacement, cable laying completed. Illumination works, All other works completed. Minor works pertaining to illumination, PT selection are yet to be completed. |

#### **B - SCHEMES ONGOING - Under Tendering**

|     |                                                                                                      |                                       |                                                                                                                                                                                                                              |                                                                                                                                                                                                                            |
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| 31. | <b>Kadra Dam Power House,</b><br>(3x50MW)<br>KPCL<br>1997-1999<br>T&G - BHEL<br><br><b>RM&amp;LE</b> | <b>150 (LE)</b><br><br>44.47<br><br>- | • Turbine - Replacement of runner cones, guide vane servo motor, pressure oil supply valves, cooling water supply valves, refurbishment of top/bottom surface of pivot rings, turbine top cover, runner blades, blade seals, | KERC accorded approval. Consent of all State distribution companies have been obtained. M/s BHEL furnished Techno-commercial offer for Turbine and Generator works. Presently works were deferred as the units are running |
|-----|------------------------------------------------------------------------------------------------------|---------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| S. No. | Scheme/ Category/ Completion Target                                                                                            | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
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|        | 2021-22                                                                                                                        |                                                    | <p>runner chamber, draft tube, turbine guide bearing. Cleaning &amp; painting of inside surfaces of underwater parts.</p> <ul style="list-style-type: none"> <li>• Generator - Replacement of air coolers, cleaning of stator winding, stator core &amp; frame assembly, tightening of wages, rotor pole assembly, break pad assembly, replacement of UAP, ACDB and CAP.</li> <li>• 220kV Switchyard - Replacement of breakers, protective painting of switch yard structures.</li> <li>• Relays and control panels - replacement of numerical relays of control panels, GT panel, auto synchronous panel.</li> <li>• SCADA - New SCADA System is to be implemented.</li> <li>• Excitation system - Replacement of excitation system, digital voltage regulator.</li> </ul> | <p>smoothly with regular routine preventive &amp; annual maintenance works.</p> <p>Cost estimate and technical specifications for UAP, ACDB and CAP replacement prepared Head Office approval received for inviting tender in eproc portal of GoK. E-tender floated on 06.09.2019.</p> <p>Financial bid for procurement of breaker opened. Waiting for NLDC PSDF approval to place subject in the board of placing PO on M/s ABB.</p> <p>Administrative approval availed to issue NIT for revised scope of works. Preparation of technical specification is in progress. NIT issued through e portal of GoK on 21.06.2019. No bids received for the tender. Preparation of revised PQR &amp; specification is in progress.</p> <p>Contract agreement signed with M/s ABB India Ltd. on 27.06.2018. All the Units commissioned except PSS tuning.</p> |
| 32.    | <b>Kodasalli Dam Power House,</b><br>(3x40MW)<br>KPCL<br>1998-1999<br>T&G - BHEL<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>120 (LE)</b><br><br>50.60<br><br>-              | <ul style="list-style-type: none"> <li>• Turbine - Replacement of runner cones, guide vane servo motor, pressure oil supply valves, cooling water supply valves, refurbishment of top/bottom surface of pivot rings, turbine top cover, runner blades, blade seals, runner chamber, draft tube, turbine guide bearing. Cleaning &amp; painting of inside surfaces of underwater parts.</li> <li>• Generator - Replacement of air coolers, cleaning of stator winding, stator core &amp; frame assembly, tightening of wages, rotor pole assembly, break pad assembly, replacement of UAP, ACDB</li> </ul>                                                                                                                                                                   | <p>KERC accorded approval. M/s BHEL furnished Techno-commercial offer for Turbine and Generator works. Consent of all State distribution companies have been obtained. Presently works were deferred as the units are running smoothly with regular routine preventive &amp; annual maintenance works.</p> <p>Cost estimate and technical specifications for UAP, ACDB and CAP replacement prepared and under administrative approval. HO approval received for inviting E-Tender in E-portal of GoK.</p>                                                                                                                                                                                                                                                                                                                                            |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                                                             | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                                                                                 |                                                    | <p>and CAP.</p> <ul style="list-style-type: none"> <li>• 220kV Switchyard - Replacement of breakers, protective painting of switch yard structures.</li> <li>• Relays and control panels - replacement of numerical relays of control panels, GT panel, auto synchronous panel.</li> <li>• SCADA - New SCADA System is to be implemented.</li> <li>• Excitation system - Replacement of excitation system, digital voltage regulator.</li> </ul>                | <p>Financial bid for procurement of breaker opened. PO to be placed on M/s ABB after Board meeting.</p> <p>Cost estimation &amp; Technical Specification under preparation.</p> <p>Cost estimation &amp; Technical Specification under preparation.</p> <p>Contract agreement signed with M/s ABB India Ltd. on 27.06.2018. All the unit commissioned except PSS tuning.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
| 33.    | <p><b>Linganamakki Dam Power House (LDPH),</b><br/>(2x27.5MW)<br/>KPCL<br/>1979-1980<br/>T – Electrosilla,<br/>USSR<br/>G - Electrosilla,<br/>Energomach-USSR</p> <p><b>RM&amp;LE</b></p> <p><b>2021-22</b></p> | <p><b>55 (LE)</b></p> <p>56.20</p> <p>-</p>        | <ul style="list-style-type: none"> <li>• Major civil works proposed. Replacement of seals of penstock gates proposed.</li> <li>• Replacement of damaged runner cone</li> <li>• Refurbishment of turbine and associated equipment's.</li> <li>• Refurbishment of generator along with replacement of air coolers.</li> <li>• Replacement of relays with numerical relays meters proposed.</li> </ul> <p>Line protection panels &amp; DCS based SCADA system.</p> | <p>KERC accorded approval. Out of proposed major civil works, drilling and grouting in the masonry portion of Linganamakki dam which includes shotcreting, plugging of suction points are in progress. Techno-commercial offer furnished by M/s Voith &amp; M/s GE for Turbine and generator works were reviewed.</p> <p>Contract Agreement signed with M/s ABB Limited for Rs. 2,45,97,408/- on 23.01.2018. Supply of Plant SCADA, DCS for Unit &amp; common auxiliaries, Network &amp; metering panel, Line &amp; Bus coupler C&amp;R Panel, ACDB &amp; DCDB, UPS System, Modular desk, Cables, GPS, LVS, energy meter &amp; EMS etc., completed. Erection &amp; commissioning of panels for Bus coupler &amp; line (1 no.) is completed. Erection of panels for balance lines is in progress. Line clearance from LDC obtained for Unit-2 to carry out erection and commissioning work. Presently works were</p> |

[illegible]

**C - SCHEMES ONGOING - Under DPR Preparation/ Finalisation/ Approval**

|     |                                                                                                                                                                                                         |                                      |                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                                                       |
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| 35. | <b>MGHE (Mahatma Gandhi HE),</b><br>4x13.2 MW (St.I)<br>4x21.6 MW (St.II)<br>KPCL<br>1947-52<br>T - Boving, UK<br>G - BTH, UK(St.I)<br>G - GE, USA(St.II)<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>139.2 (LE)</b><br><br>97<br><br>- | <b>Hydro- Mechanical Works</b><br>Refurbishment works of penstock intake gates & trash racks, replacement of stop log gates and refurbishment of penstocks etc.<br><b>Turbine and Inlet valve</b><br>Refurbishment of butterfly valves, over velocity devices installed on penstocks, procurement of spare bearing shells, capital overhauling of turbine components along with the replacement of damaged parts etc. | DPR sent to KERC & all ESCOM's on 24.12.2018. KERC accorded approval. Consent of all State distribution companies have been obtained. |
|-----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
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|        |                                     |                                                    | <p><b>Generator and its auxiliaries</b><br/>Refurbishment of generator components along with air coolers, Fire protection system with non CO<sub>2</sub> gas system (Clean gas based) for generators, replacement of relays with numerical relays etc.<br/>Complete renovation of outdoor <b>110kV switchyard</b> with all line and unit bays.</p> <p>R&amp;M of trolley system for PH approach along with civil and electrical works.</p> <p>The transformer oil draining system along with draining sump, power house safety and firefighting equipments, lighting system.</p> <p>Replacement of 8 Nos. Generator Transformer.</p> | <p>Order placed on M/s GE T&amp;D India LTD. at a cost of Rs. 8.63 crores towards supply portion, Rs. 2.77 crores towards erection &amp; Commissioning, Rs. 87,40,00/- towards Civil works. At Stage-I, major materials inspected and dispatch clearance issued. Dismantling works completed. Revised Estimates for additional tower foundations works prepared. Civil works started on 27.12.2018. Civil tower foundation works completed and erection of structures is under progress for phase 1. Erection of equipments such as Isolators, LA's etc. are under progress.</p> <p>In the first phase replacement of 1<sup>st</sup> stage 4x16.5MVA GTs taken up. Contract agreement signed with M/s Toshiba on 22.11.2018 and supply to be completed by August, 2019. Replacement of 2<sup>nd</sup> stage 4x27 MVA GTs will be taken up during 2019-20. Stage Inspection on CRGO mother coils carried out on 18.03.2019. Stage Inspection on tank i.e., pressure &amp; vacuum test on tank carried out on 23.03.2019. Stage inspection of Core cutting &amp; Core assembly carried out on 13.04.2019. Inspection of pre SC test carried out from 20.05.2019 to 24.05.2019. SC test was carried out on 06.06.2019 to 07.06.2019 at CPRI. All tests pertaining to GT-1 are completed &amp; tests reports are submitted for</p> |

| S. No. | Scheme/ Category/ Completion Target                                                         | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
|--------|---------------------------------------------------------------------------------------------|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                             |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | review. Routine tests inspection of GT- 2 to 4 complete.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 36.    | Supa Dam Power House,<br>(2x50MW)<br>KPCL<br>1985<br>T&G - BHEL<br><br>RM&LE<br><br>2021-22 | 100 (LE)<br><br>47.91<br><br>-                     | <p><b>Electro-mechanical Works:</b></p> <p>Turbine - Refurbishment of underwater turbine components.</p> <p>Generator and its auxiliaries- Replacement of air coolers, flow meters for cooling water system. Inspection of Stator &amp; Rotor.</p> <ul style="list-style-type: none"> <li>• 110kV Switchyard, UAP &amp; CAP- Replacement of breakers, Station 11 kV UAT switch gear panels.</li> <li>• SCADA -All instrumentation and field devices of E&amp;M equipment, New annunciation system for units, auto &amp; manual synchronizer and temperature recorder at machine hall, etc.</li> <li>• Other systems: New smoke detectors &amp; MVWS system for cable ducts, new battery charger with battery bank, overhaul/Reconditioning GT(spare), Renovation of emulsifier system of Unit 1 &amp; 2, etc.</li> <li>• Auxiliary &amp; Colony Power Supply- Providing auxiliary supply for power house and extending power supply to Ganeshgudi colony from Supa Power House.</li> </ul> <p><b>Civil works:</b></p> <ul style="list-style-type: none"> <li>• Protection to upstream reservoir left and right banks (Left bank), Improvement to eroded portion below gabions at left and right bank downstream, providing shotcrete to hillock portion at Left bank upstream side of Supa Dam, etc.</li> </ul> | <p>KERC accorded approval. Consent of state distribution companies awaited for starting of works. Consent of all State distribution companies have been obtained except BESCO &amp; GESCOM. Electromechanical works will be taken up later.</p> <p>Order placed on M/s Balaji Electro Controls Pvt. Ltd. on 19.05.2018. GA, SLD &amp; schematic drawings approved. Supply of panels, spares &amp; networking equipments completed in Nov'18. Erection &amp; commissioning of all UAP's completed.</p> <p>Order placed on M/s RR Durafabs Pvt Ltd., Hyderabad, at a cost of Rs. 3.15 crores. Drawings approval, Inspection of equipments &amp; issue of dispatch clearance is in progress.</p> <p>Civil works are under progress.</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                                                                                        | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Present Status                                                                                                                                                                                                                                                               |
|--------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 37.    | <b>Sharavathy Generating Station,</b><br>(10x103.5MW)<br>KPCL<br>1964-77<br>T- U:1-8 - Neyrpic, France,<br>U:9-10- BHEL,<br>G- U:1&2-Hitachi, Japan,<br>U:3to8 –GE Co, USA,<br>U:9&10- BHEL,<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b> | <b>1035 (LE)</b><br><br>196.56<br><br>11.07        | <b>Electro-mechanical works:</b><br>Overhauling of all spherical valves. NDT tests on turbine components and R&M works. Replacement of instruments compatible to SCADA, etc.<br><br>Generator and associated components: General checking and replacement of air coolers/ tubes. R&M of SEE.<br>Other works: Uprating/ redesign of NGT to suit uprated capacity.<br><br>Providing 2x115 MVA transformer for Unit-9 & 10.<br><br><b>Hydro-mechanical Works:</b><br>Overhauling of tunnel Stop log gates, Gates and gantry crane of surge shaft, R&M of BF valves, Civil structure (rails) for movement of gantry crane, cleaning and painting of internal and exterior surfaces of all penstocks, etc.<br><b>Civil Works:</b><br>Under water scanning, plugging, Drilling, grouting to Talakalale Dam, Improvements and Asphalting to roads, etc. | KERC accorded approval. Consent of all state distribution companies have been obtained. Order was placed for overhauling of Spherical valves for Unit-4, 7 & 8.<br><br><br><br><br><br>GT of Unit-10 commissioned on 28.02.2018 and GT of Unit-9 commissioned on 30.03.2018. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power  
Stations for completion during 2017-22**

**SOUTHERN REGION**

**KERALA**

(Amount in Rs. Crores)

| S. No.                                            | Scheme/ Category/ Completion Target                                                                                            | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                     | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|---------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING - Under Implementation</b> |                                                                                                                                |                                                    |                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| 38.                                               | Sholayar, 3x18 MW KSEB 1966-68 T-Litostroj, Yugoslavia G-Rade Koncar, Yugoslavia<br><br><b>RM&amp;LE</b><br><br><b>2019-20</b> | <b>54 (LE)</b><br><br>199.55<br><br>54.63          | Replacement of Butterfly Valve, Penstock pipes, Turbine & PRV, Governors, Stator & Rotor windings with Class F insulation, Excitation System, Control & Protection, 11 kV panels, LT distribution system, DC Panel, Switchyard equipments and Power Transformers. | <b>Renovation of Generating Equipments:</b><br>Order placed on M/s FEPL-FUYUAN on 06.07.2015. Model test of the turbine conducted. Dismantling of Unit-3 completed. Governor system remote control panels erected in control room. 11kV control room completed. Boxing up of Generator completed. Generator & Turbine alignment done. SCADA panels erected. Thrust Upper Guide Bearing (UGB) & Lower Guide Bearing (LGB) setting completed. Field Acceptance test of Control & Relay panel completed. Inspection of one Generator done. Drainage and dewatering system of all machine completed. MIV & Guide Vanes stroking checked. Pre commissioning of Governing system done. Panel loop testing completed. Compressor Airline work completed. Relay testing before mechanical spinning completed. Mechanical spinning done and Balancing completed. Trial run completed and machine commissioned. Dismantling of generator of Unit-2 completed on 04.06.2019. 93% works of Unit-2 completed. Unit-3 taken over on 18.09.2019 with certain punch point to be attended during next shutdown of Unit-3. 18% works of Unit-1 completed.<br><br><b>MIV:</b> Erection completed.<br><br><b>Renovation of Penstock:</b> Penstock and allied works awarded to M/s PES Engineering Pvt. Ltd., Hyderabad on 31.03.2017. All works completed for Unit-3. |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                             | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
|--------|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                    |                                                    |                                                                                                                                                                           | Works of Unit-2 started on 01.04.2019. 86% Dismantling of pipes completed. Fabrication of pipes of Unit-1 in progress.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| 39.    | <b>Idukki 1st Stage,</b><br>3x130 MW<br>KSEB<br>1975-76<br>T - Neyrpic,<br>France<br>G - GE,<br>Canada<br><br><b>R&amp;M</b><br><br><b>2019-20</b> | -<br><br>89.9<br><br>36.95                         | Refurbishing the Main Inlet Valves, modernizing the auxiliary systems, replacement of Governing Systems & Excitation Systems with new PLC. Introduction of SCADA control. | <p>The Board decided to go for retender since requirement could not be met by the L1 Bidder. Only M/s ALSTOM (Now GE), participated in the tender. The work of modernizing the auxiliary system, replacement of switchyard equipment's, replacement of Governing system, Excitation system, Introduction of SCADA and renovation works of fire fighting system of Generator and Generator Transformers of both of 1<sup>st</sup> and 2<sup>nd</sup> stage units were awarded to M/s GE Power. Detailed Engineering almost completed. 90% material arrived at site. Most of the Drawing approvals issued.</p> <p>Unit-3 handed over to M/s GE Power on 17.06.2017.</p> <p>Protection panel replacement &amp; Bus coupler completed. Installation of 7.5kV Auxilliary Uninterrupted Power Supply (AUPS) panel positioning completed. Panel positioning of Unit-1, CB and governor cubicle completed. Positioning of cable protection panels at switchyard completed. Installation of stator air coolers completed. Mechanical spinning over. Unit-3 synchronized on 07.03.2019 Unit-2 Dismantling completed. Positioning of Control &amp; Instrumentation Panels and Exciter cubicles completed. Control Cable Laying and Termination in progress. Installation of Cooling Water Piping, Governor OPU/ Piping is in progress. Rotor Poles dismantling and transportation to sub vendor's works completed. Installation of 11kV, 8000A disconnector and 11kV, 3000A disconnector in progress. Physical progress -40%.</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                               | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
|--------|-------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                   |                                                    | Procurement of one no. MIV.<br><br>Installation of new D.G. Set.<br>Renovation work of fire fighting system of Generator and Generator Transformers of 1 <sup>st</sup> and 2 <sup>nd</sup> stage.                                                                                                                                                                                                                                                                        | The manufacturing of MIV completed by M/s HBHC, China Unit-I MIV arrived at site and unloading under progress. Unit-1 under shutdown from 05.09.2019.<br><br>Completed.<br><br>Completed.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
| 40.    | <b>Kuttiyadi,</b><br>3x25 MW<br>KSEB<br>1972<br>T&G-Fuji,<br>Japan<br><br><b>RMU&amp;LE</b><br><br><b>2021-22</b> | <b>75 (LE)+<br/>7.5 (U)</b><br><br>377.41<br><br>- | Inspection and rectification of Trash rack. Butterfly valve operation to be made electrically and mechanically with remote. New penstock, MIV replacement with PLC controls. PMG replacement with SSG. Pelton turbine runner's replacement. Replacing Generators, Static excitation with AVR. Replacing Cooling water system. Replacement of DG set. Integrated SCADA, New fire protection system, Store and AC system modification of switchyard. New 11 kV switch gear | The Board decided to entrust M/s. AHEC, IIT Roorkee for conducting RLA study on the generating unit. RLA report submitted in October 2013 didn't mention about the uprating of the existing units. Further RLA study was conducted to explore the possibility of uprating the units and final report submitted to KSEB.<br><br>DPR approved on 14.06.2017. E&M works were retendered with Provisional Acceptance Certificate (PAC) of Rs. 156.20 Crore on 27.11.2018. Pre-qualification bids were opened on 08.04.2019 and financial bids of the prequalified bidders were opened on 09.07.2019. LoA issued to L1 bidder i.e. M/s BHEL on 07.09.2019 with a contract amount of Rs. 89,82,39,005/-. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power  
Stations for completion during 2017-22**

**SOUTHERN REGION**

**TAMIL NADU**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                | <b>Scheme/<br/>Category/<br/>Completion<br/>Target</b>                                                                                                                   | <b>Expected<br/>Benefit (MW)/<br/>Estimated Cost/<br/>Expenditure</b> | <b>Scope of work</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | <b>Present Status</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES COMPLETED</b> |                                                                                                                                                                          |                                                                       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| <b>41.</b>                   | <b>Sholayar PH-1,</b><br>2x35 MW<br>TANGEDCO<br>1971<br>T - Litostroj,<br>Yugoslavia<br>G - Rade<br>Koncar,<br>Yugoslavia<br><br><b>RMU&amp;LE</b><br><br><b>2019-20</b> | <b>70 (LE)+<br/>14(U)</b><br><br>90.44<br><br>66.94                   | Replacement of stator core & winding, rotor winding, poles, Excitation system, governing system, Runner, guide vanes, cooling water & De-watering systems, Generator Transformers, Generator protection, LT switch gear, lubrication system, 11 KV LAVT, Neutral Grounding Transformers, Annunciation system, power and control cable, UAT, fire-fighting system for generator, yard, cable gallery yard. Refurbishment of turbine inlet valves and Butterfly valves, Air admission system, brake & jack and bearings. | Contract Agreement signed with M/s Andritz Hydro Private Limited (AHPL), Haryana on 21.07.15.<br><br><b><u>Works Completed</u></b><br><br>Reverse Engineering works of Machine-2 completed. The machine was synchronized after Reverse Engineering and achieved 33 MW of load on 01.04.16 with satisfactorily performance.<br><br>The works of Unit-I completed and commercial operation commenced on 29.10.2018.<br>Unit-II handed over to M/s. AHPL on 12.11.2018 and works completed. Unit-II synchronized with grid on 23.07.2019 and taken over from agency on 03.09.2019. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

## EASTERN REGION

## JHARKHAND

**(Amount in Rs. Crores)**

[illegible]

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2017-22**

**EASTERN REGION**

**ODISHA**

**(Amount in Rs. Crores)**

| S. No.                                            | Scheme/ Category/ Completion Target                                                                                                                  | Expected Benefit (MW)/ Estimated Cost/ Expenditure      | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|---------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING – Under Implementation</b> |                                                                                                                                                      |                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| 43.                                               | <b>Hirakud-I HEP (U5&amp;6),</b><br>2x37.5 MW<br>OHPC Ltd.<br>1962-63<br>T&G -<br>Hitachi,<br>Japan<br><br><b>RMU &amp; LE</b><br><br><b>2019-20</b> | <b>75 (LE)+<br/>12.2 (U)</b><br><br>158.77<br><br>80.48 | <b>Replacement of</b><br><br>i) The Turbine & Generator with new ones except the embedded parts.<br>ii) The auxiliaries of the Unit including the common auxiliaries.<br>iii) Existing Governor with micro-processor based Digital Governor.<br>iv) Exciter and AVR with Static Excitation System.<br>v) New Thrust bearing pads self-lubricated PTFE Type.<br>vi) C&I system.<br>vii) Protection system by state of the art Numerical Relays.<br>viii) New 55 MVA, 11/132 kV Generator Transformer.<br>ix) Power and control cable with FRLS type cable.<br>x) Architectural works including interior decoration of Power House.<br>xi) Refurbishment of Intake gates and Draft Tube gates. | The contract agreement signed with M/s Voith Hydro Pvt. Ltd on 16.10.2015. OHPC engaged M/s WAPCOS Ltd. as consultant.<br><br><b><u>Completed works (Unit 6):</u></b><br>- Refurbishment of Draft Tube gates.<br>- Dismantling of Generator, Turbine and Auxiliaries.<br>- Drainage & Dewatering Pump installation.<br>- HV test on stator winding.<br>- Concreting of Turbine HPU area.<br>- By pass valve replacement.<br>- Bus duct & GT installation.<br>- Sand blasting and painting of intake gate.<br>- Ultrasonic test & DP test on existing stay vanes<br>- Core magnetization.<br>- Stator building completed and stator lowered.<br>- Refurbishment of intake gate.<br>- Refurbishment of spiral case and discharge ring.<br>- Rotor assembly.<br><br><b><u>Works under progress (Unit 6):</u></b><br>- Refurbishment of barrel.<br>- Cable tray installation.<br>- Piping work of Cooling water system and compressed air system.<br>- Unit control room works.<br><br><b><u>Completed works (Unit 5):</u></b><br>- Refurbishment of Draft Tube gates.<br>- Dismantling of Generator, Turbine and Auxiliaries.<br>- By pass valve replacement.<br>- Sand blasting and painting of intake gate.<br>- Drainage & Dewatering Pumps installation<br>- Bus duct & GT installation.<br>- Ultrasonic test & DP test on existing stay vanes.<br>- Core magnetization.<br>- Refurbishment of intake gate. |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                                                                       | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
|--------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                                                                                           |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | <ul style="list-style-type: none"> <li>- Stator Building.</li> </ul> <p><b>Works under progress (Unit 5):</b></p> <ul style="list-style-type: none"> <li>- Refurbishment of spiral case, barrel and discharge ring.</li> <li>- Dismantling of runner.</li> <li>- Cable tray installation.</li> <li>- Piping work of Cooling water system and compressed air system.</li> <li>- Unit control room works.</li> </ul>                                                                                                                                                 |
| 44.    | <b>Hirakud-II (U-3) (Chiplima),</b><br>3x24 MW<br>OHPC Ltd. 1964<br>Unit-1&2<br>T-JM Voith, Germany<br>G-Hitachi, Japan<br><br>Unit-3<br>T-LMZ, USSR<br>G-Electrosila, USSR<br><br><b>RM&amp;LE</b><br><br><b>2019-20</b> | <b>24(LE)</b><br><br>65.67<br><br>36.37            | <b>Replacement of</b><br><br>i) The Turbine & Generator with new ones except the embedded parts.<br>ii) The auxiliaries of the Unit including the common auxiliaries.<br>iii) Existing Governor with micro-processor based Digital Governor.<br>iv) Exciter and AVR with Static Excitation System.<br>v) New Thrust bearing pads self-lubricated PTFE Type.<br>vi) C&I system.<br>vii) Protection system by state of the art Numerical Relays.<br>iii) New 30 MVA, 11/132 kV Generator Transformer.<br>ix) Power and Control cable with FRLS type cable.<br>x) Architectural works including interior decoration.<br><br>Refurbishment of Intake gates and Draft Tube gates. | The Contract Agreement was signed with M/s Voith Hydro Pvt. Ltd. on 15.10.2015. OHPC engaged M/s WAPCOS Ltd. as consultant.<br><br><p><b>Works Completed:</b></p> <ul style="list-style-type: none"> <li>- Erection of Turbine.</li> <li>- Erection of Generator.</li> <li>- Erection of all auxiliaries.</li> <li>- Mechanical spinning of the unit carried out on 18.09.2019.</li> </ul> <p><b>Works under progress:</b></p> <ul style="list-style-type: none"> <li>- Commissioning checks.</li> <li>- Civil works for fire-fighting Pump &amp; Tank.</li> </ul> |
| 45.    | <b>Balimela,</b><br>6x60 MW<br>OHPC<br>1973-77<br>T-LMZ, USSR<br>G-Electrosila, USSR<br><br><b>RM&amp;LE</b><br><br><b>2021-22</b>                                                                                        | <b>360(LE)</b><br><br>382.91<br><br>29.52          | <b>Replacement of</b><br><br>i) The Turbine & Generator with new ones except the water conductor system.<br>ii) The auxiliaries of the Units including the common auxiliaries.<br>iii) Existing Governors with micro-processor based Digital Governor.<br>iv) Exciter and AVR with Static Excitation System.                                                                                                                                                                                                                                                                                                                                                                 | Contract Agreement signed with M/s BHEL on 21.09.2016. M/s BHEL took over the units on 18.12.2017. OHPC engaged M/s WAPCOS Ltd. as consultant.<br><br><p><b>Works Completed:</b></p> <ul style="list-style-type: none"> <li>- Dismantling of Unit-1&amp;2 completed.</li> <li>- Refurbishment work of spiral casing, stay ring and stay vanes of Unit 1&amp;2.</li> <li>- Refurbishment of Draft Tube gate of Unit 1.</li> <li>- Guide Apparatus assembly of Unit-1.</li> </ul>                                                                                    |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|--------|-------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | v) New Thrust bearing pads self-lubricated PTFE Type.<br>vi) C&I system.<br>vii) Protection system by state of the art Numerical Relays.<br>viii) Replacement, 11/220 kV Generator Transformer, Bus Duct system.<br>ix) New Station Auxiliary Transformer.<br>x) Control Power cable with FRLS type cable.<br>xi) Architectural works including interior decoration of Power House.<br>xii) Extension of 1No. 220kV bay in Switchyard.<br><br>Refurbishment of Intake gates, Draft Tube gates and civil works. | <b><u>Works under progress:</u></b><br>- Refurbishment work of Safety Relief Valve/ Main Inlet Valve (SRV/ MIV) and Butterfly Valve (BFV) of Unit 1&2.<br>- Refurbishment of Draft Tube gate of Unit 2.<br>- Installation/trial assembly of pivot ring (bottom ring) of Unit 1&2.<br>- Refurbishment of penstocks of Unit-1&2.<br>- Civil work of 220kV Extension bay of Switch yard.<br>- Guide Apparatus assembly of Unit-2.<br>- Rotor assembly of Unit-1 and Stator assembly of Unit-2. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro  
Power Stations for completion during 2017-22**

**NORTH EASTERN REGION**

**MEGHALAYA**

**(Amount in Rs. Crores)**

| S. No.                                       | Scheme/ Category/ Completion Target                                                                                            | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|----------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>C – SCHEMES ONGOING – Under Tendering</b> |                                                                                                                                |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |
| 46.                                          | Umiam Stage-III,<br>(Kyredemkulai)<br>2x30 MW<br>MePGCL<br>1979<br>T&G - BHEL<br><br><b>RMU &amp; LE</b><br><br><b>2021-22</b> | 60(LE) +6(U)<br><br>408<br><br>-                   | <p><b>Mech. Equipments (Turbine &amp; its auxiliaries) :</b></p> <ul style="list-style-type: none"> <li>- Replacement of Runners, head cover &amp; bottom ring, facing &amp; wearing rings. Guide vanes, guide vane servomotor &amp; gate operating mechanism. Guide bearings, coolers &amp; bearing housing, turbine shaft, shaft seal &amp; sealing box. Upper draft tube &amp; draft tube liner. Inlet valve along with its servomotor &amp; by-pass valve. Governor and turbine control system, oil pressure supply system, compressed air supply system, cooling water supply, drainage &amp; dewatering system, auxiliary machine control etc.</li> <li>- Refurbishment of spiral case and stay ring, penstock &amp; by-pass valve etc.</li> </ul> <p><b>Civil &amp; Hydro Mechanical Work</b></p> <ul style="list-style-type: none"> <li>- Site Installation</li> <li>- Low Pressure Grouting and lining</li> <li>- Repair of Pressure Tunnel</li> <li>- Steel liner Installation</li> <li>- Recoating of penstock</li> <li>- Repair of trash rack and link tunnel</li> <li>- Repair of intake gate</li> <li>- Repair of trash rack</li> <li>- Repair of radial gate</li> <li>- Investigation and Rehabilitation of Dykes and other related item.</li> </ul> | <p>The feasibility study was conducted and completed by JV of TEPSCO &amp; TEPCO, Japan under JETRO grant and IIT Roorkee submitted head measurement studies.</p> <p>An updated DPR as per CEA's recommendation was prepared by MePGCL and posed the scheme for JICA funding through MoP.</p> <p>The Department of Economic Affairs vide letter dated 20.10.2016 requested to confirm the 20 percent Counterpart Funding of the state and also provide the debt sustainability confirmation/ self-certification in respect of the 10 percent loan component of the external assistance of 80 percent of the project cost.</p> <p>The JICA study team, visited Shillong from 2nd to 7th October, 2017, as part of the "Preparatory Survey". After completion of the preparatory study, Minutes of Discussion signed among MePGCL, MoP and JICA.</p> <p>Bids opened on the 28.01.2019. Only two firms submitted their proposal, i.e M/s Tokyo Electric Power Services Co. Ltd. in JV with Nippon Koei Co. Ltd and M/s Integral S.A. in JV with Rodic Consultant Pvt. Ltd.</p> <p>The Technical Evaluation Report was prepared and the same was approved by the Board on 20.03.2019 and the report was sent to the JICA India office on 08.04.2019 for their concurrence. Tendering for engagement of Consultancy is in progress. The Final Price evaluation has been completed and waiting for approval from the concerned authority.</p> |

|  |  |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |  |
|--|--|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
|  |  |  | <p><b>Elec. Equipments (Generator &amp; its auxiliaries):</b></p> <ul style="list-style-type: none"> <li>- Replacement of stator cores, stator windings &amp; neutral leads. Rotor spoke &amp; rim, rotor winding &amp; excitation leads &amp; rotor pole, Shaft, thrust &amp; guide collars, thrust runner, coupling bolts &amp; coupling cover. Thrust bearing pads. Segment type upper &amp; lower guide bearings and oil coolers. Brake ring &amp; brake/jack system, air cooler, current transformers, fire protection system, instruments &amp; relays, terminal boxes on control cubicle, all cables, AC excitation system, digital AVR &amp; excitation cubicle, excitation transformer etc.</li> <li>- Refurbishment of upper &amp; lower bearing brackets, top cover, hood and air housing</li> <li>- Replacement of 11 KV metal enclosed cubicles &amp; unit auxiliary transformers, station battery bank &amp; charger etc.</li> <li>- Replacement of generator transformer &amp; instruments, station service transformers, control and protection boards etc.</li> <li>- Replacement of motorized disconnecting switches, CTs, PTs, conductors &amp; accessories for 132 KV switchyard.</li> <li>- Replacement of 12 KV power cables, 600 V power cables, control cables, paint etc.</li> </ul> |  |
|--|--|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

**State-wise Status of R&M Schemes  
(During 2022-27)**

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations during 2022-27**

**NORTHERN REGION**

**HIMACHAL PRADESH**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                     | <b>Scheme / Category/ Completion Schedule</b>                                                              | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                | <b>Present Status</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|---------------------------------------------------|------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING – Under Implementation</b> |                                                                                                            |                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
| <b>1.</b>                                         | <b>Pong Power House, BBMB<br/>6x66 MW<br/>1977-83<br/>T&amp;G-BHEL<br/><br/>RM&amp;LE<br/><br/>2022-23</b> | <b>396 (LE)</b><br><br>142.25<br><br>-                    | <p>Replacement of complete wound stator for Unit No. 1, 2, 4, 5 &amp; 6.</p> <p>Replacement of Six Unit Transformers of 67 MVA.</p> <p>Replacement of old Six Analog Governors with new Microprocessor based ones (Unit No. 1, 2, 4, 5&amp;6).</p> <p>Replacement of old Semi-static excitation system of 6 units.</p> <p>Upgradation of existing Generator Protection with Latest Numerical IEC 61850 protocol compliant Generator protection for Unit No. 1, 2, 4, 5 &amp; 6.</p> | <p>Replacement of Stator of Unit-3 completed and Work Order for replacement of Complete Wound Stator for Unit-2 has been issued to M/s BHEL on 07.09.2018 and Unit handed over to M/s BHEL on 14.02.2019.</p> <p>Unit Transformers (6nos.) of 67 MVA each replaced by 75 MVA in July, 2016. (Unit-2&amp;5: M/s. Alstom, Unit-1&amp;4: Ms/ BHEL and Unit-3&amp;6: Ms/ABB).</p> <p>The commissioning of Governors has been completed for five units by M/s. Andritz Hydro Pvt Ltd., Bhopal. The commissioning work of Governor replacement of One Unit is remaining likely to be completed by November'2019.</p> <p>NIT for replacement of Old Semi Static Excitation System published. Technical bid opened on dated 30.07.2019. Case under submission for opening price bid.</p> <p>Material received at site.</p> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations during 2022-27**

**NORTHERN REGION**

**PUNJAB**

**(Amount in Rs. Crores)**

| S. No.                                       | Scheme/ Category/ Completion Target                                                                             | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|----------------------------------------------|-----------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>B - SCHEMES ONGOING - Under Tendering</b> |                                                                                                                 |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
| 2.                                           | <b>Ranjit Sagar Dam,</b><br>4x150 MW<br>PSPCL<br>2000<br>T&G – BHEL<br><br><b>R&amp;M</b><br><br><b>2022-23</b> | -<br><br>82.16<br><br>1.60                         | 1. Installation and commissioning of Digital Electro Hydraulic Governor capable of Restricted Governing Operation Mode (RGMO). Procurement of 2 no. high pressure compressors.<br><br>2. Replacement of existing old Auto Sequencers & AVR with Unit Control System compatible with SCADA.<br><br>3. Replacement of 220 KV Circuit Breakers of 7 nos. feeders.<br><br>4. Renovation of emulsifier system of Generator Transformer.<br><br>5. Capital maintenance of Unit no 2.<br><br>6. Installation & Commissioning of 8 Nos Microprocessor based scroll type compressor Water cooled Chilling Machine-AC Plants.<br><br>7. Providing additional submersible pump for dewatering.<br><br>8. Capital Maintenance of Unit no 3.<br><br>9. Up-gradation of HP compressors of condenser mode operation. | 1. PO placed on M/s BHEL on 04.12.2018. Material received at site. Inspection call from BHEL Bhopal unit is awaited.<br><br>2. Case is under consideration of techno-economic appraisal committee for recommendation for administrative approval.<br><br>3. Case yet to be initiated.<br><br>4. Case yet to be initiated.<br><br>5. Rescheduled for 2020-23.<br><br>6. Tender dropped due to poor response from the firms. Fresh Tender Enquiry after review of Technical Specifications is under preparation.<br><br>7. Due date of Tender Enquiry extended upto 14.11.2019 due to poor response.<br><br>8. Rescheduled for 2020-23.<br><br>9. Administrative approval of Rs. 18.83 Lakhs accorded on 24.12.2018 for procurement of 6 nos. Bare Head Compressors without motors for HP Compressors air system for synchronous condenser mode. Part 1&2 opened on 14.08.2019. Some documents were not uploaded by the firms, Letters written to the firms for submission of pending |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|--------|-------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>10. Replacement of drainage pumps of unit bay and service bay side-2 nos. each.</p> <p>11. Capital Maintenance of Unit-1. (Replacement of runner disc to be carried out)</p> <p>12. Replacement of flow meters.</p> <p>13. Replacement of defective fire alarm panel other accessories (work being executed by site).</p> <p>14. Construction of Porches over all entry points of Power House Building.</p> <p>15. Providing Detachable scaffolding set for Power Plant Maintenance.</p> <p>16. Condenser mode of operation of 4 no. units</p> | <p>documents.</p> <p>10. WTDs in its meeting dated 31.7.19 accorded administrative approval to the tune of Rs 39.24 Lakhs, TE shall tentatively be floated by the end of Oct'19.</p> <p>11. PO placed on M/s BHEL on 30.07.2019 for runner disc replacement.</p> <p>12. Bids received from following firms are under evaluation: -<br/>i) M/s BHEL,<br/>ii) M/s Interface Devices, Chandigarh and<br/>iii)M/s Brainchild Projects, Faridabad.<br/>The requisite documents submitted by the firms were not in line with NIT. Fresh Tender enquiry will be floated with revised specifications and T&amp;C.</p> <p>13. Bids received from following firms are under evaluation: -<br/>i) Modern Agencies, Chandigarh<br/>ii) Fire Envo Safety Engineers, Chandigarh<br/>iii) Ceasefire Ludhiana.<br/>PO issued to M/s Modern Agencies, Chandigarh in 07.02.2019.<br/>Work is under progress and commissioning is pending.</p> <p>14. Work rescheduled to 2020-23.</p> <p>15. Work rescheduled to 2020-23.</p> <p>16. Work order dated 27.08.2014 issued on BHEL. BHEL Bhopal inspected the machines and opined that the volume of air in the blown down receiver is on the lower side and the pressure being maintained is on the higher side causing excessive</p> |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|--------|-------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>drop during synchronous mode operation and water pressure being depressed more than required. As such air mixed with water is being released in the tail race. BHEL suggested that the capacity of air compressors and required volume and pressure applied for water depression is required to be analyzed. BHEL also pointed out that proper nipping/bedding of guide vanes should be ensured which may be the root cause of water being released to tail race. Further, BHEL Engineers again visited and recommended replacement of magnetic float level indicators. Order placed on M/s BHEL for replacement of Magnetic float level indicators.</p> <p>17. Repair of Single phase 13.8 KV/220/√3 KV, 62.5 MVA, Generator Transformer make NGEF, S No. 6800000152, YOM-1996 of unit no.2 (W-phase) damaged at RSD HEP Shahpurkandi.</p> <p>18. Procurement of 11/0.415kV, 1250kVA, Dry type Station Service Transformers.</p> <p>19. Replacement of valves of Power House.</p> | <p>17. Repaired and yet to be commissioned.</p> <p>18. Part-I &amp; Part-II of the single bid submitted by BHEL opened on 18.12.2018. Officer has been deputed to carry out Work appraisal of BHEL Jhansi manufacturing unit. Part-III (Price-Bid) opened on 30.05.2019. Quoted rate found to be very high so case dropped. Fresh Tender Enquiry floated on 11.10.2019 with due date of opening as 15.11.2019.</p> <p>19. Tender Enquiry with due date of opening 16.04.2019 extended up to 24.07.2019. Tender Enquiry dropped as Bids received without EMD. Fresh Tender Enquiry floated with date of opening 07.11.2019.</p> |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                                                                                                               | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|--------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                                                                                                                   |                                                    | <p>20. Design, Manufacturing, Testing, Supply, Delivery &amp; Commissioning under firm's supervision for 2 nos. Tubular Battery Banks of 220 V, 2000 AH in SAN Containers.</p> <p>21. Procurement and commissioning of numerical Distance Protection Relays (16 nos.).</p> <p>22. Procurement of 4 nos Magnetic Float Level Indicators with switching contacts.</p> <p>23. Modernization and Renovation of RSD Elevator/ lift.</p> <p>24. Replacement of existing old Auto Sequencers &amp; AVR with Unit control system compatible to SCADA application</p> <p>25. Overhauling of 6 nos. GTs out of 12 nos.</p> <p>26. Overhauling of semi gentry crane and EOT Crane.</p> | <p>20. Batteries commissioned successfully by M/s Exide Ltd, Delhi at Rs. 78.321 Lacs.</p> <p>21. Work completed by M/s. GE T&amp;D India Ltd.</p> <p>22. Order placed on BHEL on 21.06.2019 on Single Tender basis. Erection &amp; Commissioning is pending.</p> <p>23. Work completed by M/s Kone at Rs. 20 Lakhs.</p> <p>24. Case for administrative approval under process.</p> <p>25. The work to be executed departmentally from grid. Construction Division, Amritsar. Agenda will be put up in next meeting for administrative approval.</p> <p>26. Rescheduled to 2020-23.</p> |
| 3.     | <p><b>UBDC St.I &amp; St II HEP,</b><br/>3x15 MW (St.-I) &amp; 3x15.45 MW (St.-II)<br/>PSPCL<br/>1971-73 (St.-I) &amp; 1989-92 (St.-II)<br/>St. I<br/>T&amp;G-AEI, UK<br/>St.-II<br/>T&amp;G-BHEL</p> <p><b>R&amp;M</b></p> <p><b>2022-23</b></p> | <p>-</p> <p>20.77</p> <p>Nil</p>                   | <p>1. Replacement of existing Electro-Mechanical Excitation/AVR system with Digital Static Excitation System of UBDC Stage II Power House.</p> <p>2. R&amp;M of protection and measurement system by providing new C&amp;R Panels equipped with numerical relays and digital instruments of UBDC Stage I Power House.</p> <p>3. Spare Generator Transformer 20 MVA 11/132 KV.</p>                                                                                                                                                                                                                                                                                           | <p>1. PO issued to M/s ABB on 29.01.2019. Material received at site and will be commissioned in forthcoming lean period.</p> <p>2. PO dated 25.09.2019 amounting to Rs 2.17 Cr. placed on M/s GE T&amp;D India Ltd. Delivery period is within 6 months from the date of issue of PO.</p> <p>3. 2 nos. bids received from M/s BBL, New.Delhi and M/s T&amp;R,</p>                                                                                                                                                                                                                        |

| S. No. | Scheme/ Category/ Completion Target                                                                                                                       | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                                                                                                                                           |                                                    | <p>4. Capital overhauling of UBDC Power House No.3 Stage I.</p> <p>5. Replacement of Electro Hydraulic Governors with microprocessor based digital governor of UBDC Stage II Power Houses.</p> <p>6. R&amp;M of dewatering and drainage system of UBDC Stage II Power Houses.</p> <p>7. R&amp;M of Protection and measurement system by Electromagnetic relays and instruments with numerical relays and digital instruments of UBDC Stage II Power Houses.</p> <p>8. R &amp; M of C&amp;R panels of 132 KV O/G feeders at UBDC Power House No.3 Stage I.</p> <p>9. Replacement of Governor Pumps of UBDC Stage I Power Houses</p> | <p>Gurgaon for 3 nos. 20MVA GTs (2 nos. for MHP and 1 no. for UBDC) and are under technical and commercial evaluation.</p> <p>4. Changed to RMU and will be initiated after RMU study in 2<sup>nd</sup> plan 2020-23.</p> <p>5. PO dated 10.07.2019 amounting to Rs 2.02 Cr. placed on M/s ABB. Delivery period is within 8 months from the date of issue of PO.</p> <p>6. Tender Enquiry dropped on 25.09.2019 due to necessity of change in technical specification.</p> <p>7. Proposal to be processed in 2020-23.</p> <p>8. Proposal to be processed in 2020-23.</p> <p>9. Case under preparation.</p> |
| 4.     | <p><b>Anandpur Sahib Hydel Project – I&amp;II,</b><br/>4x33.5 MW<br/>PSPCL<br/>1985-86<br/>T&amp;G – BHEL</p> <p><b>R&amp;M</b></p> <p><b>2022-23</b></p> | <p>-</p> <p>31.65</p> <p>0.17</p>                  | <p>1. Replacement of existing 4 nos. 220 volts 400 AH batteries of ASHP-I at Ganguwal and ASHP-II at Nakkian.</p> <p>2. Replacement of existing 6 nos. 500 kV 11/0.4 kV (3 nos. installed at each power house) oil cooled with Dry Type transformers.</p> <p>3. Procurement of 50 nos. Stator Air Coolers.</p>                                                                                                                                                                                                                                                                                                                     | <p>1. PO issued to M/s Exide on 29.11.2018 for 2 nos. of battery bank. The batteries has been commissioned. Case for procurement of remaining two batteries banks under process.</p> <p>2. Administrative approval accorded on 27.11.2018. Tender Enquiry dated 11.10.2019 floated with due date of opening as 15.11.2019.</p> <p>3. LoI issued to M/s S.K Sales Company, Jalandhar for 4 nos. and M/s Hari Om Enterprises, Haridwar for 16 nos, on 07.01.2018. The inspection at firm's premises has been</p>                                                                                             |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit(MW) / Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|--------|-------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>carried out. Dispatch clearance to be issued soon. Combined case for procurement of remaining 30 nos. under process.</p> <p>4. Design, Manufacturing, Testing, Supply, Erection &amp; Commissioning of control system SCADA, Microprocessor based Digital Excitation, Digital Governing System, Digital Numeric Relays Ganguwal &amp; Nakkian P.H at ASHP.</p> <p>5. Renovation and Modernization (R&amp;M) of BHEL make Generating units of 33.5 MW at ASHP.</p> <p>6. Replacement of existing 4 no. compressor (2 No. at each Power House) with new unit compressors.</p> <p>7. Renovation and modernization of emulsifier system of Generator Transformer of Ganguwal &amp; Nakkian of ASHP.</p> <p>8. Renovation and modernization of Existing LT Scheme/panels for Ganguwal &amp; Nakkian of ASHP.</p> <p>9. Renovation and modernization of Existing conventional DPRs, O/C &amp; Directional E/F Relays with Numerical relays of outgoing 2 nos 132KV Circuits at Ganguwal &amp; Incoming 2 nos. and outgoing 3 nos. 132 kV Circuits at Nakkian of ASHP. Replacement of OPU (Oil Pressure Unit) for 4x 33.5 MW machines of ASHP.</p> | <p>4. Specifications and T&amp;C under preparation.</p> <p>5. Team of OEM i.e. M/s BHEL visited the site for study and to explore the possibility of uprating of unit capacity. BHEL has submitted its offer on 15.10.19. The same is being studied. Case for Administrative approval shall be initiated accordingly.</p> <p>6. Proposal is under process for Administrative approval.</p> <p>7. Rescheduled to 2nd control period MYT Plan 2020-23.</p> <p>8. Rescheduled to 2<sup>nd</sup> control period MYT Plan 2020-23.</p> <p>9. DPRs installed by procuring from PSTCL. Case for administrative approval of DPRs &amp; O/C &amp; Directional E/F is under Process.</p> |

| <b>S. No.</b> | <b>Scheme/ Category/ Completion Target</b> | <b>Expected Benefit(MW) / Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                                                                                                                                | <b>Present Status</b>                                                       |
|---------------|--------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
|               |                                            |                                                           | <p>10.Replacement of existing 4 nos. Service Compressor (2 nos. at each Power House no. I&amp;II) with new Service Compressors.</p> <p>11.Procurement of T&amp;P articles for Ganguwal and Nakkian Power House.</p> | <p>10. Case is under preparation.</p> <p>11. Case is under preparation.</p> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations during 2022-27**

**NORTHERN REGION**

**JAMMU & KASHMIR**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                                            | <b>Scheme/ Category/ Completion Target</b>                                                                               | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                             | <b>Present Status</b>             |
|--------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|------------------------------------------------------------------|-----------------------------------|
| <b>B - SCHEMES ONGOING - Under DPR Preparation/Finalisation/Approval</b> |                                                                                                                          |                                                           |                                                                  |                                   |
| <b>5.</b>                                                                | <b>Lower Jehlum HEP,</b><br>3x35 MW<br>J&KSPDC<br>1978-1979<br>T&G – BHEL<br><br><b>RMU&amp;LE</b><br><br><b>2022-27</b> | <b>105(LE) + 27(U)</b><br><br>-<br><br>NIL                | Detailed scope of work will be arrived after Preparation of DPR. | DPR to be prepared in due course. |
| <b>6.</b>                                                                | <b>USHP – II Kangan,</b><br>3x35 MW<br>J&KSPDC<br>2000-2002<br>T&G – BHEL<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>  | <b>105(LE)</b><br><br>-<br><br>NIL                        | Detailed scope of work will be arrived after Preparation of DPR. |                                   |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations during 2022-27**

**NORTHERN REGION**

**UTTARAKHAND**

**(Amount in Rs. Crores)**

| S. No.                                                                  | Scheme/ Category/ Completion Target                                                                                                       | Expected Benefit (MW)/ Estimated Cost/ Expenditure    | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                 | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|-------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>B - SCHEMES ONGOING - Under Tendering</b>                            |                                                                                                                                           |                                                       |                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| 7.                                                                      | <b>Chilla (Ph-B),</b><br>4x36 MW<br>UJVN LTD.<br>1980(U-1 to 3)<br>1981(U-4)<br>T&G – BHEL<br><br><b>RMU&amp;LE</b><br><br><b>2024-25</b> | <b>144 (LE) +<br/>12 (U)</b><br><br>490.56<br><br>NIL | -Replacement of existing Kaplan turbine and their complete auxiliaries, refurbishment of existing generators. Complete replacement of switchyard equipment along with Power Transformer, Replacement of 11 kV system, New Excitation system, New Electronic Governors, new control metering & protection system & SCADA, HM Works and Civil Works.<br>-Uprating from 4x36 MW i.e. 144 MW to 4x39 i.e. 156 MW. | <ul style="list-style-type: none"> <li>• DPR prepared by M/s SNC Lavlin and approved by the Board. However, GoU cancelled signing of agreement. Revalidation of DPR was done by AHEC, IIT Roorkee and approved by UJVN Board on 26.11.13. Required changes in specifications were done by the committee.</li> <li>• Capital Investment approval accorded by UERC on 29.01.2016. Revised Tender floated.</li> <li>• Tender cancelled after BoD order dated 31.12.2018.</li> <li>• New tender uploaded on 09.01.2019 and Pre-bid meeting held on 11.02.2019.</li> <li>• Techno-commercial Bid opened on 30.05.2019.</li> <li>• Price bid opened on 22.08.2019.</li> <li>• Board agenda for financial approval and permission to issue LoI &amp; signing of contract has been presented in BoD meeting on 27.09.2019.</li> </ul> |
| <b>C- SCHEMES ONGOING - Under DPR Preparation/Finalisation/Approval</b> |                                                                                                                                           |                                                       |                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| 8.                                                                      | <b>Kulhal,</b><br>3x10 MW<br>UJVN LTD.<br>1975<br>T&G - BHEL<br><br><b>RM&amp;LE</b><br><br><b>2023-24</b>                                | <b>30(LE)</b><br><br>115.24<br><br>NIL                | -Replacement of turbine, new governors, new sets of guide vanes. Repairing of various gates and gantry cranes.<br>-Refurbishment of generators with new stator core and new class F insulated stator & rotor windings. New SEE, Replacement of 11 kV Switchgear. Installation of numerical type protection system.<br>-Civil works of barrage, power channel, power station & Tail race channel               | <ul style="list-style-type: none"> <li>• LoI issued to M/s Gogoal-Emico (Consortium) on 04.03.2014. UERC declined approval vide order dt. 13.03.2015 with the advice that on account of obsolescence of protection equipment, suitable proposal be mooted. UJVNL approached commission with suitable modifications. However, UERC declined Investment approval vide order dated 11.02.2016 due to better availability of the machines.</li> <li>• Appeal has been filed in the Appellant Tribunal New Delhi.</li> </ul>                                                                                                                                                                                                                                                                                                       |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations during 2022-27**

**NORTHERN REGION**

**UTTARAKHAND**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                                           | <b>Scheme/ Category/ Completion Target</b>                                                                                          | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | <b>Present Status</b>                                                                                                                                                                                                                                                                                                                         |
|-------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>C- SCHEMES ONGOING - Under DPR Preparation/Finalisation/Approval</b> |                                                                                                                                     |                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                               |
| <b>9.</b>                                                               | <b>Chibro,</b><br>4x60 MW<br>UJVN LTD.<br>1975 (U-1 to 3)<br>1976 (U-4)<br>T&G – BHEL<br><br><b>RM&amp;LE</b><br><br><b>2025-26</b> | <b>240(LE)</b><br><br>184.88<br><br>NIL                   | <ul style="list-style-type: none"> <li>- Refurbishment of Turbine, four nos. new runners &amp; one spare runner, new sets of guide vanes.</li> <li>- Repairing of various gates and gantry cranes.</li> <li>- Major overhauling of EOT crane.</li> <li>- Replacement of trash rack &amp; provision of trash cleaning mechanism.</li> <li>- Refurbishment of generators with new F class insulated stator and rotor winding. Replacement of 220 kV oil filled cable by XLPE cable. Replacement of ageing parts of 220 kV &amp; 33 kV Switchyard, 220 kV ABCBs by SF6 Circuit Breakers, 11 kV Switchgear. Installation of numerical type protection system.</li> <li>- Civil works of Dam, HRT, Surge tank, Power Station</li> </ul> | <ul style="list-style-type: none"> <li>• Board accorded approval for cancellation of KfW funding.</li> <li>• DPR to be revised based on present price level and specifications are to be reframed.</li> <li>• These two projects are proposed to be taken up for RMU after completion of RMU works of Dhakrani HEP and Chilla HEP.</li> </ul> |
| <b>10.</b>                                                              | <b>Khodri (PH-B),</b><br>4x30 MW<br>UJVN LTD.<br>1984<br>T&G – BHEL<br><br><b>RM&amp;LE</b><br><br><b>2025-26</b>                   | <b>120(LE)</b><br><br>169.63<br><br>NIL                   | <ul style="list-style-type: none"> <li>- Refurbishment of turbine, four nos. new runners &amp; one spare runner, new sets of guide vanes.</li> <li>- Repairing of various gates and gantry cranes.</li> <li>- Refurbishment of generators with new F class insulated stator &amp; rotor winding.</li> <li>- Replacement of ABCBs by SF6 breakers, 11 kV Switchgear. Installation of numerical type protection system.</li> <li>- Civil works of power station, HRT, TRC &amp; surge shaft.</li> </ul>                                                                                                                                                                                                                              |                                                                                                                                                                                                                                                                                                                                               |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations during 2022-27**

**WESTERN REGION**

**MADHYA PRADESH**

(Amount in Rs. Crores)

| S. No.                                            | Scheme/ Category/ Completion Target                                                                                                                                                                                           | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                   | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|---------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING - Under Implementation</b> |                                                                                                                                                                                                                               |                                                    |                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| 11.                                               | <b>Gandhi Sagar,</b><br>5x23 MW<br>MPPGCL<br>1960-66<br><u>Units 1,2&amp;3</u><br>T – JM<br>Voith<br>G –<br>Siemens,<br>WG,<br><u>Units 4&amp;5</u><br>T&G –<br>Hitachi,<br>Japan<br><br><b>R&amp;M</b><br><br><b>2022-23</b> | -<br><br>34.27<br><br>0.96                         | <div> <div>Unit-1</div> <div>Unit-2</div> <div>Unit-4</div> <div>Unit-5</div> <div>Unit-3</div> <div>Common Works:</div> </div> | <p><b>All the units with associated auxiliaries system submerged on 14.09.2019 due to over flooding in its catchment area.</b></p> <p>M/s Tata Power carried out RLA studies in the year 2002 and found that the condition of the unit components is satisfactory. Presently unit is giving satisfactory performance.</p> <p>Capital overhauling &amp; RLA study completed in 2006. The condition of T.G. component found satisfactory. Presently unit is giving satisfactory performance.</p> <p>Capital overhauling and RLA study carried out by CPRI, Bangalore in 2003. The condition of Unit-4 components is satisfactory. Complete R&amp;M of unit to be done including RLA&amp; COH.</p> <p>Complete R&amp;M of unit to be done including RLA&amp; COH.</p> <p>RLA Study of Unit-3 completed and found that the condition of the components is satisfactory except hot spots detected in core. Electromagnetic Core Imperfection Detection (ELCID) test carried out after repair of hot spots did not indicate substantial improvement. Re-Tender is to be issued soon.</p> <p>1. Tender has been dropped and under re-estimation.</p> |
|                                                   |                                                                                                                                                                                                                               |                                                    | Rewinding of generator with class F insulation from class B.                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|                                                   |                                                                                                                                                                                                                               |                                                    | 1. Supply, Testing & Commissioning of 250kVA DG set. Operation of DG set in Auto Mode so that DG set                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |

| S. No. | Scheme/ Category/ Completion Target | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Present Status                                                                                                                                                                                                                                                                                                                                                                                                      |
|--------|-------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|        |                                     |                                                    | <p>starts automatically.</p> <p>2. Procurement, erection &amp; commissioning of 6 nos. each of numerical type distance protection relays &amp; 6 Nos. Directional protection relays for 132 KV outgoing feeders.</p> <p>3. Procurement, erection, testing &amp; commissioning of 9 Nos. Gang operated 132 KV SF6 Circuit Breakers including dismantling of existing old MOCB installed at outgoing 132 KV feeders.</p> <p>4. Procurement of 48-volt battery charger along with 24 Nos., 2 volts, 300 Ah battery cell.</p> <p>5. Procurement, erection &amp; commissioning of new digital governor with RGMO feature including dismantling of existing governor.</p> <p>6. Replacement of existing Electromagnetic relays of Generator and Generator Transformer with Numerical relays.</p> <p>7. Replacement of existing Electromagnetic relays of Station Transformer of 20 MVA with Numerical relays.</p> <p>8. Supply, Installation, Testing &amp; Commissioning of cast iron type transformer of 11/0.4kV for UAT's.</p> | <p>2. Commissioned in June'18.</p> <p>3. Order has been placed on M/s. Electro Services, Vadodara on 13.04.2016. All breakers commissioned.</p> <p>4. Proposal under process.</p> <p>5. As per CERC order dated 15.02.2017 hydro plants upto 25 MW are exempted from RGMO. Hence proposal dropped.</p> <p>6. Budgetary offer is awaited.</p> <p>7. Budgetary offer is awaited.</p> <p>8. NIT to be issued soon.</p> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2022-27**

**SOUTHERN REGION**

**KERALA**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                  | <b>Scheme/ Category/ Completion Target</b>                          | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                  | <b>Present Status</b>                     |
|------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------------------------|-------------------------------------------------------------------------------------------------------|-------------------------------------------|
| <b>A - SCHEMES ONGOING - Under RLA Studies</b> |                                                                     |                                                           |                                                                                                       |                                           |
| <b>12.</b>                                     | <b>Idukki 2<sup>nd</sup> Stage, 3x130 MW KSEB RM&amp;LE 2022-27</b> | <b>390 (LE)</b><br>-<br>-                                 | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power  
Stations for completion during 2022-27**

**SOUTHERN REGION**

**ANDHRA PRADESH**

**(Amount in Rs. Crores)**

| S. No.                                                                    | Scheme/ Category/ Completion Target                                                                                                                                                                                                                                           | Expected Benefit (MW)/ Estimated Cost/ Expenditure     | Scope of work                                                                                                                                                                       | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|---------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>C- SCHEMES ONGOING - Under DPR Preparation/ Finalisation/ Approval</b> |                                                                                                                                                                                                                                                                               |                                                        |                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| 13.                                                                       | <b>Machkund,</b><br>3x17 MW (St.-I) &<br>3x23 MW (St.-II)<br>APGENCO<br>1955-56 (St.-I) &<br>1959 (St.-II)<br>St.-I:<br>T - M.Smith, USA<br>G - W.House, USA<br>St.-II:<br>T - J.M.Voith, W. Germany<br>G - Westing House, USA<br><br><b>RMU&amp;LE</b><br><br><b>2025-26</b> | <b>120 (LE)+<br/>9 (St.-I) (U)</b><br><br>508<br><br>- | Replacement of entire equipment except concrete embedded parts of Hydro system.<br><br><b>Note:</b> Three units of Stage-I each rated at 17 MW are proposed to be uprated to 20 MW. | <p>The Govt. of AP &amp; Govt. of Odisha mutually agreed for carrying out RM&amp;U by sharing the costs &amp; benefits in the ratio of 50:50. Draft modified agreement copy submitted to GoAP for approval towards signing of agreement by both The Govt. of AP &amp; Govt. of Odisha.</p> <p>Also, the transfer of assets of Machkund HES from Govt. of AP to APGENCO is under progress to enable to take up RM&amp;U by APGENCO.</p> <p>M/s Voith Hydro Pvt. Ltd. inspected the Units from 12.11.2018 to 14.11.2018 and submitted their budgetary offer along with detailed scope of works. Offer submitted by M/s Voith was found to be on higher side. Revised offer received from M/s Voith. The DPR was prepared with the revised offer of M/s Voith Hydro and submitted to APGENCO management for getting approval from OHPC/ Odisha Government.</p> <p>In Machkund HEP, Stage-I Units were running at derated capacity of 16 MW and Stage –II Units were running at derated capacity of 21 MW against its original capacity of 17 MW and 23 MW.</p> |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2022-27**

**SOUTHERN REGION**

**ANDHRA PRADESH**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                 | <b>Scheme/ Category/ Completion Target</b>                                                                                                                                                                 | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                            | <b>Present Status</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|-----------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>C- SCHEMES ONGOING - Under RLA Studies</b> |                                                                                                                                                                                                            |                                                           |                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
| <b>14.</b>                                    | <b>Tungabhadra HE(J) Scheme, (4x9 MW) APGENCO 1957-64 Unit-1&amp;2 T-Escherways, Zurich G- Browin Bovert, Switzerland Unit-3&amp;4 T- Hitachi, Japan G- Toshiba, Japan</b><br><br><b>RM&amp;LE 2025-26</b> | <b>36 (LE)</b><br><br>175<br><br>-                        | Replacement of entire equipment except concrete embedded parts of Hydro system. | Tender floated for carrying out RLA Study on one Unit of TB Dam Power House & one Unit of Hampi power house.<br><br>M/s Andritz Hydro Pvt. Ltd. inspected units from 22.11.2018 to 23.11.2018 for assessment of scope of works and submitted budgetary offer along with detailed scope of works on 27.03.2019. DPR will be prepared after obtaining budget Sanction from TB Board. Letter sent to M/s KPTCL on 09.09.2019 for obtaining consent from Govt. of Karnataka towards meeting 20% R&M expenditure. |
| <b>15.</b>                                    | <b>Hampi Canal PH, (4x9 MW) APGENCO 1958-64 Unit-1&amp;2 T-Charmilles, Switzerland G- Browin Bovert,Switzerland Unit-3&amp;4 T- Hitachi, Japan G- Toshiba, Japan</b><br><br><b>RM&amp;LE 2025-26</b>       | <b>36 (LE)</b><br><br>175<br><br>-                        |                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power  
Stations for completion during 2022-27**

**SOUTHERN REGION**

**TAMILNADU**

**(Amount in Rs. Crores)**

| S. No.                                                                     | Scheme/ Category Completion Target                                                                                                                               | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>A - SCHEMES ONGOING - Under Tendering</b>                               |                                                                                                                                                                  |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
| 16.                                                                        | <b>Moyar PH,</b><br>3x12 MW<br>TANGEDCO<br>1952-53<br>T – Boving,UK<br>G -Metropolitan<br>Vickers, UK<br><br><b>RMU&amp;LE</b><br><br><b>2023-24</b>             | <b>36 (LE)+<br/>6 (U)</b><br><br>67.05<br><br>Nil  | Planning, design, model testing, engineering, manufacture, procurement/ supply of new components and spares at site, painting including penstock (internal and external), insurance, dismantling, capital repairs, erection, testing and commissioning of 3 nos. hydro generating units including P.G. Test in any one of the units. Associated technological, civil, mechanical, electrical works as required with new TG set from 3x12MW to 3x14 MW and Plant, Equipment & facilities. | The work for conducting RLA study and uprating study on Turbine, Generator and other auxiliaries for Rs. 82.8 lakhs was awarded to M/s MECON, Ranchi on 17.06.2013.<br>MECON submitted final DPR for works on 07.02.15. Administrative approval accorded on 04.06.2016.<br><br>Techno-commercial Bid opened on 15.02.2019. Three firms (M/s Flovel, M/s Andritz and Sree Saravana Engineering Bhavani Pvt. Ltd.) participated. Price bid opened on 04.07.2019. Negotiation held on 08.07.2019 and re-negotiation held on 30.07.2019. Further action is being taken. |
| 17.                                                                        | <b>Kodayar PH-I,</b><br>1x60 MW<br>TANGEDCO<br>1970<br>T-Vevey Engg.<br>works,<br>Switzerland<br>G-Alstom, France<br><br><b>RMU&amp;LE</b><br><br><b>2022-24</b> | <b>60 (LE)+<br/>10 (U)</b><br><br>88.48<br><br>Nil | Planning, design, CFD/model testing, engineering with RE, manufacture, procurement/ supply of new components and spares at site, painting-penstock, insurance dismantling, capital repairs, erection, testing and commissioning of P.G. Test. Associated technological, civil, mechanical, electrical works as required with new TG set from 1x60MW to 1x70MW and Plant, Equipment & facilities.                                                                                         | Contract was awarded to M/s MECON Ltd., Ranchi for Rs. 91 lakhs on 22.09.2014 for conducting RLA study and uprating study on Turbine, Generator and other auxiliaries. They have completed the study and furnished the final DPR. Administrative approval accorded on 03.02.2017.<br>Bid opened on 28.02.2019. Two firms (M/s BHEL and M/s Andritz) participated. Price bid opened on 05.09.2019. Negotiation held on 20.09.2019. Placing of orders is under process.                                                                                               |
| <b>B - SCHEMES ONGOING – Under DPR Preparation/ Finalisation/ Approval</b> |                                                                                                                                                                  |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
| 18.                                                                        | <b>Kodayar PH-II,</b><br>1x40 MW<br>TANGEDCO<br>1971<br>T-<br>Litostroj,Yugoslavi<br>a<br>G-Rade Koncar,                                                         | <b>40 (LE)+<br/>6 (U)</b><br><br>-<br><br>Nil      | Replacement of stator core & winding, rotor winding, poles, Excitation system, Governing system, Runner, guide vanes, Cooling water & De-watering systems, Generator Transformers, Generator protection, LT                                                                                                                                                                                                                                                                              | M/s MECON submitted RLA study report in 2006 and proposed to uprate from 40 to 46 MW. It is proposed to take up RMU works of Kodayar PH-II on completion of RMU works of Kodayar PH-I as the water of PH-I is used for PH-II.                                                                                                                                                                                                                                                                                                                                       |

| S. No. | Scheme/ Category Completion Target                         | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                             | Present Status |
|--------|------------------------------------------------------------|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
|        | Yugoslavia.<br><br><b>RMU&amp;LE</b><br><br><b>2025-26</b> |                                                    | switch gear, lubrication system, 11 KV LAVT, Neutral Grounding Transformer, Annunciation system, power and control cable, UAT, fire-fighting system for generator, yard, cable gallery yard, Refurbishment of turbine inlet valves and Butterfly valves, Air admission system, brake & jack and bearings. |                |

**C – SCHEMES ONGOING – Under RLA Studies**

|            |                                                                                                    |                                 |                                                                                                       |                                           |
|------------|----------------------------------------------------------------------------------------------------|---------------------------------|-------------------------------------------------------------------------------------------------------|-------------------------------------------|
| <b>19.</b> | <b>Kundah-I,</b><br>3x20 MW<br>TANGEDCO<br>1960-64<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>   | <b>60 (LE)</b><br><br>-<br>Nil  | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| <b>20.</b> | <b>Kundah-II,</b><br>5x35 MW<br>TANGEDCO<br>1960-65<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>  | <b>175 (LE)</b><br><br>-<br>Nil | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| <b>21.</b> | <b>Kundah-III,</b><br>3x60 MW<br>TANGEDCO<br>1965-78<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b> | <b>180 (LE)</b><br><br>-<br>Nil | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| <b>22.</b> | <b>Kundah-IV,</b><br>2x50 MW<br>TANGEDCO<br>1966-78<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>  | <b>100 (LE)</b><br><br>-<br>NIL | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |

| S. No. | Scheme/ Category Completion Target                                                                     | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                         | Present Status                            |
|--------|--------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------------------------------------------------------------------------------------|-------------------------------------------|
| 23.    | <b>Kundah-V,</b><br>2x20 MW<br>TANGEDCO<br>1964-88<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>       | <b>40 (LE)</b><br>-<br>NIL                         | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| 24.    | <b>Mettur Tunnel,</b><br>4x50 MW<br>TANGEDCO<br>1965-66<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>  | <b>200 (LE)</b><br>-<br>NIL                        | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| 25.    | <b>Sarkarpathy,</b><br>1x30 MW<br>TANGEDCO<br>1966<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>       | <b>30 (LE)</b><br>-<br>NIL                         | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| 26.    | <b>Sholayar-II,</b><br>1x25 MW<br>TANGEDCO<br>1971<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>       | <b>25 (LE)</b><br>-<br>NIL                         | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| 27.    | <b>Suruliyar,</b><br>1x35 MW<br>TANGEDCO<br>1978<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b>         | <b>35 (LE)</b><br>-<br>NIL                         | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |
| 28.    | <b>Kadamparai PH,</b><br>4x100 MW<br>TANGEDCO<br>1987-89<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b> | <b>400 (LE)</b><br>-<br>NIL                        | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |

| <b>S. No.</b> | <b>Scheme/ Category Completion Target</b>                                                  | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                  | <b>Present Status</b>                     |
|---------------|--------------------------------------------------------------------------------------------|-----------------------------------------------------------|-------------------------------------------------------------------------------------------------------|-------------------------------------------|
| <b>29.</b>    | <b>Aliyar</b><br>1x60 MW<br>TANGEDCO<br>1970<br><br><b>RM&amp;LE</b><br><br><b>2022-27</b> | <b>60 (LE)</b><br>-<br>NIL                                | Detailed scope of work will be arrived after finalization of specification based on RLA study report. | RLA studies to be taken up in due course. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2022-27**

**NORTH EASTERN REGION**

**MANIPUR**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                                              | <b>Scheme/ Category/ Completion Target</b>                                                                                                                     | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <b>Present Status</b>                                                                                                                                                                                                                                                                                           |
|----------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>B – SCHEMES ONGOING – Under DPR Preparation/ Finalisation/ Approval</b> |                                                                                                                                                                |                                                           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                 |
| <b>30.</b>                                                                 | <b>Loktak,</b><br>3x35 MW<br>NHPC<br>USSR<br>1983 LMZ<br>T-LMZ<br>G-Leningrade,<br>(U-1)<br>T&G –<br>BHEL(U-2&3)<br><br><b>RM&amp;LE</b><br><br><b>2022-23</b> | <b>105 (LE)</b><br><br>236.07<br><br>-                    | i) Activities covering main equipment i.e. turbine, generator, generator transformers other plant equipment essential for efficient and sustained performance of the units as well as station.<br><br>ii) Activities having direct impact on improvement of generation, efficiency, machine availability etc.<br><br>iii) Activities for Integration of Control, Monitoring & Protection system of Power Plant such as Electronic Governors, Static Excitation System, numerical relays, SCADA.<br><br>iv) Refurbishment of water conductor system and associated Civil/HM works and infrastructure works. | Petition filed in CERC on 08.08.2018 at total Estimated Cost of Rs. 273.59 crores including IDC & FC (Price Level: Sep'17).<br><br>Petition on the appeal filed by respondent state Assam (APDCL) was heard in CERC on 27.02.2019. CERC has approved the proposal of R&M of Loktak Power Station on 24.07.2019. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2022-27**

**NORTH EASTERN REGION**

**ASSAM**

**(Amount in Rs. Crores)**

| S. No.                                                                    | Scheme/ Category/ Completion Target                                                                                      | Expected Benefit (MW)/ Estimated Cost/ Expenditure | Scope of work                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Present Status                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>C – SCHEMES ONGOING – Under DPR Preparation/ Finalisation/Approval</b> |                                                                                                                          |                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| 31.                                                                       | <b>Khandong Power Station,</b><br>2x25MW<br>NEEPCO<br>T&G- BHEL<br>1984-85<br><br><b>2024-25</b><br><br><b>RM&amp;LE</b> | <b>50 (LE)</b><br><br>196.70<br><br>21.43          | i) Activities covering main equipment i.e. Turbine, Generator, GTs and other plant equipment.<br><br>ii) Activities for integration of control, monitoring and protection system of power plant such as Electronic/ Digital Governors, SCADA SAS etc.<br><br>iii) Renovation of Switchyard with capacity enhancement along with replacement of instrument transformers of higher accuracy class, PI, LA, SST etc.<br><br>iv) Activities having direct impact on improvement of generator/turbine efficiency machine availability etc. | 1. DPR from CPRI, Bangalore received in the month of June'2018. Financial aspects and levelized tariff finalized and submitted to Management for approval.<br>2. Design energy proposed in the DPR is being examined with new water series and reservoir capacity study submitted for approval to CEA & CWC.<br>3. Procurement of some BoP items like DG set, Firefighting system, Penstock Protection BFPV, etc., is in progress.<br>4. Detail engineering on the finalized scope of the works is in progress.<br><br>Scheme is rescheduled for completion in 2024-25 considering the proposed extension of normative life of hydro to 40 years. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2022-27**

**NORTH EASTERN REGION**

**Meghalaya**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                  | <b>Scheme/ Category/ Completion Target</b>                                                                | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                     | <b>Present Status</b>                     |
|------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------------------------------------------|-------------------------------------------|
| <b>A - SCHEMES ONGOING - Under RLA Studies</b> |                                                                                                           |                                                           |                                                                                                          |                                           |
| <b>32.</b>                                     | <b>Umiam-Umtru Stage-IV, 2x30MW MePGCL, 1992 T&amp;G-BHEL</b><br><br><b>R&amp;M</b><br><br><b>2022-27</b> | -<br>-<br>-                                               | Detailed scope of works will be arrived after finalization of specifications based on RLA sFtudy report. | RLA studies to be taken up in due course. |

**State-wise Programme/ Status of Renovation and Modernisation Schemes of Hydro Power Stations for completion during 2022-27**

**EASTERN REGION**

**WEST BENGAL**

**(Amount in Rs. Crores)**

| <b>S. No.</b>                                                              | <b>Scheme/ Category/ Completion Target</b>                                                                             | <b>Expected Benefit (MW)/ Estimated Cost/ Expenditure</b> | <b>Scope of work</b>                                                                                                                                                                                                | <b>Present Status</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>C - SCHEMES Ongoing - Under DPR Preparation/ Finalisation/ Approval</b> |                                                                                                                        |                                                           |                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
| <b>33.</b>                                                                 | <b>Maithon U-1&amp;3, 2x20 MW + 1x23.2 MW DVC 1957-58 T - Neyrpic, France G - Siemens, W.Germany RM&amp;LE 2022-23</b> | <b>40 (LE)</b><br><br>56.034<br><br>7.76                  | 1. Scope to be prepared based on DPR.<br><br><br>2. Replacement/ refurbishment of the Governing System & Unit control cum protection system of Units- 1,2&3.<br><br><br>3. Renovation work of 132/33 kV Switchyard. | Work order for RLA study, uprating study, preparation of DPR, specification etc. placed on M/s MECON on 11.04.2019. RLA study of Unit-1 completed in July'19 and of Unit-3 is proposed to be carried out in lean season.<br><br>Work order placed on M/s ABB India Ltd. On 08.08.2019. Work is planned to be taken up during lean season and expected to be completed by June'20.<br><br>DVC has completed the work of renovation of Maithon switchyard at a cost of Rs 6.98 Crs. |

## **ANNEXURES**

## State-wise List of Hydro RMU&amp;LE schemes completed upto the VIII Plan

| Sl. No.          | Project, Agency                  | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp. | Benefits (MW)                     | Category | Year of Completion |
|------------------|----------------------------------|--------|-----------------|---------------|-------------|-----------------------------------|----------|--------------------|
|                  |                                  |        |                 | (Rs. in Crs.) |             |                                   |          |                    |
| Himachal Pradesh |                                  |        |                 |               |             |                                   |          |                    |
| 1                | Bairasiul, NHPC                  | CS     | 3x60            | 25.98         | 25.98       | 18 (U)                            | RM&U     | 1991-92            |
| 2                | Giri, HPSEB                      | SS     | 2x30            | 9.85          | 7.90        | 6 (U)                             | RM&U     | 1995-96            |
| Punjab           |                                  |        |                 |               |             |                                   |          |                    |
| 3                | UBDC-I, PSPCL                    | SS     | 3x15            | 11.00         | 8.00        | 11 (Res)                          | R&M+Res. | 1991-92            |
| Uttar Pradesh    |                                  |        |                 |               |             |                                   |          |                    |
| 4                | Rihand, UPJVNL                   | SS     | 6x50            | 1.43          | 1.43        | 100(Res.)                         | R&M+Res. | 1995-96            |
| Karnataka        |                                  |        |                 |               |             |                                   |          |                    |
| 5                | Nagjhari, U-2, KPCL              | SS     | 1x135           | 11.97         | 11.32       | 15 (U)                            | RM&U     | 1995-96            |
| 6                | Shivasamudram, VVNL              | SS     | 6x3 + 4x6       | 8.00          | 8.00        | 18 (LE)                           | RM&LE    | N.A.               |
| Kerala           |                                  |        |                 |               |             |                                   |          |                    |
| 7                | Sholayar, KSEB                   | SS     | 3x18            | 7.58          | 7.58        | -                                 | R&M      | 1996-97            |
| Tamil Nadu       |                                  |        |                 |               |             |                                   |          |                    |
| 8                | Kadamparai (Units 3&4), TANGEDCO | SS     | 2x100           | 23.17         | 33.69       | 200(Res.)                         | R&M+Res. | 1993-95            |
| 9                | Kundah III (Units 1&2), TANGEDCO | SS     | 2x60            | 5.45          | 3.20        | -                                 | R&M      | 1991-92            |
| 10               | Moyar, TANGEDCO                  | SS     | 3x12            | 1.62          | 1.30        | 36.00 (LE)                        | RM&LE    | 1990-91            |
| 11               | Sholayar-I, TANGEDCO             | SS     | 2x35            | 1.40          | 0.85        | -                                 | R&M      | 1994-95            |
| Meghalaya        |                                  |        |                 |               |             |                                   |          |                    |
| 12               | Khandong, U-1, NEEPCO            | CS     | 1x25            | 0.62          | 0.62        | 25 (Res)                          | R&M+Res. | 1991-92            |
| Tripura          |                                  |        |                 |               |             |                                   |          |                    |
| 13               | Gumti, TPGL                      | SS     | 3x5             | 17.50         | 17.50       | -                                 | R&M      | 1994-95            |
| Total            |                                  |        | 1282            | 125.57        | 127.37      | 429 [39 (U) + 336 (Res) + 54(LE)] |          |                    |

Abbreviations: R&M – Renovation & Modernisation; U – Uprating; LE – Life Extension;  
Res – Restoration; MW – Mega Watt; CS-Central Sector; SS- State Sector

**State-wise List of Hydro RMU&LE schemes completed in the IX Plan**

| Sl. No.          | Project, Agency            | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp. | Benefits (MW)            | Category  | Year of Completion |
|------------------|----------------------------|--------|-----------------|---------------|-------------|--------------------------|-----------|--------------------|
|                  |                            |        |                 | (Rs. in Crs.) |             |                          |           |                    |
| Himachal Pradesh |                            |        |                 |               |             |                          |           |                    |
| 1                | Bhakra RB BBMB             | CS     | 5x132           | 88.45         | 90.68       | 125.00 (U)               | RM&U      | 2000-01            |
| 2                | Dehra U-2 BBMB             | CS     | 1x165           | 10.74         | 10.74       | 25.00 (Res.)             | R&M+Res.  | 1998-99            |
| 3                | Bairasiul, NHPC            | CS     | 3x66            | 18.45         | 18.45       | -                        | R&M       | 2000-01            |
| 4                | Bassi, HPSEB               | SS     | 4x15            | 5.35          | 4.34        | -                        | R&M       | 2000-01            |
| Jammu & Kashmir  |                            |        |                 |               |             |                          |           |                    |
| 5                | Salal St.I, NHPC           | CS     | 3x115           | 51.50         | 51.50       | -                        | R&M       | 2000-01            |
| 6                | Chenani, J&KSPDC           | SS     | 5x4.66          | 11.00         | 11.00       | 0.93 (Res)               | R&M+Res.  | 2000-01            |
| Punjab           |                            |        |                 |               |             |                          |           |                    |
| 7                | Ganguwal, U-2 BBMB         | CS     | 1x24.2          | 18.90         | 15.00       | 22.00 (LE)+ 2.20 (Res)   | RM&LE+Res | 1997-98            |
| 8                | Kotla, U-3, BBMB           | CS     | 1x24.2          | 18.90         | 16.90       | 22.00 (LE)+ 2.20 (Res)   | RM&LE+Res | 1998-99            |
| 9                | Ganguwal U-3, BBMB         | CS     | 1x24.2          | 25.00         | 43.40       | 22.00 (LE)+ 2.20 (Res)   | RM&LE+Res | 2000-01            |
| 10               | Kotla U-2, BBMB            | CS     | 1x24.2          | 25.00         |             | 22.00 (LE)+ 2.20 (Res)   | RM&LE+Res | 2001-02            |
| Uttarakhand      |                            |        |                 |               |             |                          |           |                    |
| 11               | Chilla U-1, 3& 4, UJVNL    | SS     | 3x36            | 4.25          | 4.11        | -                        | R&M       | 1998-99            |
| 12               | Tiloth, UJVNL              | SS     | 3x30            | 8.02          | 5.51        | 6.00 (U)                 | RM&U      | 1998-99            |
| Andhra Pradesh   |                            |        |                 |               |             |                          |           |                    |
| 13               | Lower Sileru, APGENCO      | SS     | 4x115           | 13.35         | 9.30        | 24.00 (Res)              | R&M+Res.  | 2001-02            |
| 14               | Srisaillam RB, APGENCO     | SS     | 7x110           | 16.32         | 11.40       | -                        | R&M       | 2001-02            |
| Karnataka        |                            |        |                 |               |             |                          |           |                    |
| 15               | Sharavathy, U-1 to 8, KPCL | SS     | 8x89.1          | 65.00         | 63.49       | 115.20 (U) +178.20 (Res) | RM&U+Res  | 1997-98            |
| 16               | Sharavathy, U-9&10, KPCL   | SS     | 2x89.1          | 17.96         | 14.68       | 28.80(U) +19.10 (Res)    | RM&U+Res  | 1997-98            |

| Sl. No      | Project, Agency                 | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp. | Benefits (MW)                                 | Category                       | Year of Completion |
|-------------|---------------------------------|--------|-----------------|---------------|-------------|-----------------------------------------------|--------------------------------|--------------------|
|             |                                 |        |                 | (Rs. in Crs.) |             |                                               |                                |                    |
| Orissa      |                                 |        |                 |               |             |                                               |                                |                    |
| 17          | Hirakud-I, U1&2, OHPC           | SS     | 2x37.5          | 95.10         | 95.10       | 24.00(U) +75.00(LE)                           | RMU&LE                         | 1997-98            |
| Gujarat     |                                 |        |                 |               |             |                                               |                                |                    |
| 18          | Ukai,U-1&3, GSECL               | SS     | 2x75            | 24.99         | 24.99       | 75.00 (Res.)                                  | R&M+Res.                       | 1997-98            |
| Maharashtra |                                 |        |                 |               |             |                                               |                                |                    |
| 19          | Koyna I&II, MSPGCL              | SS     | 4x65+ 4x75      | 74.91         | 74.91       | 40.00(U) + 260.00(LE)                         | RM&U of St-I & II & LE of St-I | 1999-2000          |
| 20          | Koyna III, U-10, 11 &12, MSPGCL | SS     | 3x80            | 4.65          | 4.65        | -                                             | R&M                            | 1997-98            |
| Total       |                                 |        | 4892.10         | 597.84        | 570.16      | 1093.03 [339.0(U) + 331.03(Res.) + 423.0(LE)] |                                |                    |

Abbreviations: R&M – Renovation & Modernisation;. U – Uprating; LE – Life Extension;  
Res – Restoration; MW – Mega Watt; CS-Central Sector: SS- State Sector

**State-wise List of Hydro RMU&LE schemes completed in the X Plan**

| Sl. No.          | Project, Agency       | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp. | Benefits (MW)          | Category                                    | Year of Completion |
|------------------|-----------------------|--------|-----------------|---------------|-------------|------------------------|---------------------------------------------|--------------------|
|                  |                       |        |                 | (Rs. in Crs.) |             |                        |                                             |                    |
| Himachal Pradesh |                       |        |                 |               |             |                        |                                             |                    |
| 1                | Pong, BBMB            | CS     | 6x60            | 17.70         | 17.79       | 36.00(U)               | RM&U                                        | 2003-04            |
| Punjab           |                       |        |                 |               |             |                        |                                             |                    |
| 2                | Ganguwal,U-1, BBMB    | CS     | 1x29.25         | 51.28         | 81.99       | 25.89 (LE) +2.10       | RM&LE+Res.                                  | 2006-07            |
| 2                | Kotla, U-1, BBMB      | CS     | 1x29.25         | 51.28         |             | 2.33 (Res.)            | RM&LE+Res.                                  | 2006-07            |
| 4                | Shanan Ph.A, PSPCL    | SS     | 4x15+ 1x50      | 11.35         | 10.93       | -                      | R&M                                         | 2003-04            |
| 5                | Shanan, Ph.B, PSPCL   | SS     | 4x15+ 1x50 \$   | 35.95         | 13.34       | 60.00(LE)              | RM&LE(LE for 15 MW units+R&M for 50 MW unit | 2006-07            |
| 6                | Anandpur Sahib, PSPCL | SS     | 4x33.5          | 3.68          | 1.04        | -                      | R&M                                         | 2006-07            |
| 7                | UBDC I&II, PSPCL      | SS     | 3x15+ 3x15.45   | 7.89          | 2.44        | 45.00 (LE)             | RM&LE(LE for 3x15MW&R &M for 3x15.45 MW     | 2006-07            |
| 8                | Mukerian St.I, PSPCL  | SS     | 3x15            | 6.04          | 4.38        | -                      | R&M                                         | 2006-07            |
| Uttarakhand      |                       |        |                 |               |             |                        |                                             |                    |
| 9                | Chibro, UJVNL         | SS     | 4x60            | 10.45         | 10.52       | -                      | R&M                                         | 2006-07            |
| Karnataka        |                       |        |                 |               |             |                        |                                             |                    |
| 10               | Nagjhari, U-1&3,KPCL  | SS     | 2x135           | 26.12         | 21.62       | 30 (U)                 | RM&U                                        | 2002-03            |
| 11               | Supa PH, KPCL         | SS     | 2x50            | 2.64          | 2.47        | -                      | R&M                                         | 2002-03            |
| 12               | Mahatma Gandhi, VVNL  | SS     | 4x12+ 4x18      | 44.66         | 43.13       | 19.20 (U) +120.00 (LE) | RMU&LE                                      | 2002-03            |
| 13               | Munirabad, VVNL       | SS     | 2x9+ 1x10.3     | 3.64          | 3.53        | 28.30 (LE)             | RM&LE                                       | 2002-03            |

**Annex- III**  
**(Sheet 2/3)**

| (Sheet 25)  |                           |        |                 |               |            |                       |          |                    |
|-------------|---------------------------|--------|-----------------|---------------|------------|-----------------------|----------|--------------------|
| Sl. No      | Project, Agency           | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp | Benefits (MW)         | Category | Year of Completion |
|             |                           |        |                 | (Rs. in Crs.) |            |                       |          |                    |
| 14          | Mani Dam, KPCL            | SS     | 2x4.5           | 1.00          | 1.00       | -                     | R&M      | 2002-03            |
| 15          | Shivasamudram , VVNL      | SS     | 6x3+ 4x6        | 68.38         | 73.17      | 42.00 (LE)            | RM&LE    | 2004-05            |
| 16          | Bhadra, Ph.II, KPCL       | SS     | 1x2             | 3.30          | 2.51       | 2.00 (LE)             | RM&LE    | 2005-06            |
| 17          | Varahi, KPCL              | SS     | 2x115           | 2.57          | 2.66       | -                     | R&M      | 2006-07            |
| 18          | Sharavathy, Ph.A, KPCL    | SS     | 10x103.5        | 5.22          | 3.52       | -                     | R&M      | 2006-07            |
| Kerala      |                           |        |                 |               |            |                       |          |                    |
| 19          | Neriamanga-lam KSEB       | SS     | 3x15            | 58.00         | 53.05      | 9.00 (U) +45.00(LE)   | RMU&LE   | 2006-07            |
| 20          | Pallivasal, KSEB          | SS     | 3x5+ 3x7.5      | 94.00         | 371.71     | 37.50 (LE)            | RM&LE    | 2002-03            |
| 21          | Sengulam, KSEB            | SS     | 4x12            | 114.00        |            | 48.00 (LE)            | RM&LE    | 2002-03            |
| 22          | Panniar, KSEB             | SS     | 2x15            | 62.00         |            | 30.00 (LE)            | RM&LE    | 2002-03            |
| Tamilnadu   |                           |        |                 |               |            |                       |          |                    |
| 23          | Pykara, TANGEDCO          | SS     | 3x6.65+ 1x11+2x | 26.06         | 20.147     | 58.95(LE)             | RM&LE    | 2004-05            |
| 24          | Papanasam, TANGEDCO       | SS     | 4x7             | 27.05         | 22.61      | 4.00 (U) + 28.00 (LE) | RMU&LE   | 2005-06            |
| Orissa      |                           |        |                 |               |            |                       |          |                    |
| 25          | Hirakud-I (Sw.yard), OHPC | SS     |                 | 9.85          | 15.88      | -                     | R&M      | 2006-07            |
| 26          | Hirakud-I,U-3&4, OHPC     | SS     | 2x24            | 126.14        | 108.86     | 16.00(U)+ 48.00(LE)   | RMU&LE   | 2005-06            |
| West Bengal |                           |        |                 |               |            |                       |          |                    |
| 27          | Maithon, U-2, DVC         | CS     | 1x20            | 42.08         | 36.94      | 3.20(U)+ 20.00(LE)    | RMU&LE   | 2004-05            |
| Maharastra  |                           |        |                 |               |            |                       |          |                    |
| 28          | Bhira Tail Race, MSPGCL   | SS     | 2x40            | 1.60          | 0.70       | -                     | R&M      | 2003-04            |
| 29          | Tillari, MSPGCL           | SS     | 1x60            | 4.50          | 4.24       | 6.0 (U)               | RM&U     | 2004-05            |

**Annex- III**  
**(Sheet 3/3)**

(Sheet 5 of 5)

| Sl. No    | Project, Agency            | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp | Benefits (MW)                                        | Category | Year of Completion |
|-----------|----------------------------|--------|-----------------|---------------|------------|------------------------------------------------------|----------|--------------------|
|           |                            |        |                 | (Rs. in Crs.) |            |                                                      |          |                    |
| 30        | Koyna Gen. Complex, MSPGCL | SS     | 4x70+4x80+4x80  | 12.00         | 11.50      | -                                                    | R&M      | 2004-05            |
| Meghalaya |                            |        |                 |               |            |                                                      |          |                    |
| 31        | Umium St.I, MePGCL         | SS     | 4x9             | 81.88         | 84.21      | 36(LE)                                               | RM&LE    | 2002-03            |
| 32        | Khandong, NEEPCO           | CS     | 2x25            | 4.00          | 3.35       | -                                                    | R&M      | 2003-04            |
| Total     |                            |        | 4446.60         | 1016.31       | 1029.24    | 829.08<br>[123.40(U)<br>+701.25(LE)<br>+ 4.43(Res.)] |          |                    |

\$ - Installed Capacity of Shanan, Ph.B, at Sl. No. 5 not included in the total, as the same has been accounted for at Sl. No. 4.

Abbreviations: R&M – Renovation & Modernisation; U – Uprating; LE – Life Extension;  
Res – Restoration; MW – Mega Watt; CS-Central Sector; SS- State Sector

**State-wise List of Hydro RMU&LE schemes completed in the XI Plan**

| Sl. No           | Project, Agency         | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp | Benefits (MW)    | Category | Year of Completion |
|------------------|-------------------------|--------|-----------------|---------------|------------|------------------|----------|--------------------|
|                  |                         |        |                 | (Rs . in crs) |            |                  |          |                    |
| Himachal Pradesh |                         |        |                 |               |            |                  |          |                    |
| 1                | Dehar Ph. A BBMB        | CS     | 6x165           | 11.00         | 6.94       | -                | R&M      | 2010-11            |
| 2                | Dehar Ph. B BBMB        | CS     | 6x165           | 49.00         | 24.45      | 330(LE)          | RM&LE    | 2009-10            |
| Uttarakhand      |                         |        |                 |               |            |                  |          |                    |
| 3                | Tanakpur, NHPC          | CS     | 3x31.4          | 10.77         | 11.95      | -                | R&M      | 2007-08            |
| 4                | Khodri Ph.A, UJVNL      | SS     | 4x30            | 5.25          | 6.39       | -                | R&M      | 2008-09            |
| 5                | Chilla Ph.A, UJVNL      | SS     | 4x36            | 23.55         | 21.24      | -                | R&M      | 2008-09            |
| Andhra Pradesh   |                         |        |                 |               |            |                  |          |                    |
| 6                | Upper Sileru, APGENCO   | SS     | 4x60            | 4.20          | 3.34       | -                | R&M      | 2009-10            |
| Karnataka        |                         |        |                 |               |            |                  |          |                    |
| 7                | Nagjhari, U1 to 6, KPCL | SS     | 5x150 + 1x135   | 14.75         | 15.31      | -                | RM&U     | 2009-10            |
| 8                | Sharavathy Ph.B, KPCL   | SS     | 10x103.5        | 20.50         | 11.14      | -                | R&M      | 2009-10            |
| 9                | Supa, KPCL              | SS     | 2x50            | 3.45          | 4.90       | -                | R&M      | 2009-10            |
| 10               | Bhadra, KPCL            | SS     | 2x12            | 1.44          | 0.85       | -                | R&M      | 2009-10            |
| 11               | Lingnamakki, KPCL       | SS     | 2x27.5          | 3.81          | 2.62       | -                | R&M      | 2010-11            |
| Tamil Nadu       |                         |        |                 |               |            |                  |          |                    |
| 12               | Mettur Dam, TANGEDCO    | SS     | 4x10            | 30.17         | 24.16      | 10 (U) + 40 (LE) | RMU&LE   | 2007-08            |
| Maharashtra      |                         |        |                 |               |            |                  |          |                    |
| 13               | Koyna St.I&II, MSPGCL   | SS     | 4x70 + 4x80     | 87.50         | 81.82      | -                | R&M      | 2008-09            |

**Annex- IV**  
**(Sheets 2 of 2)**

| Sl. No    | Project, Agency      | CS/ SS | Inst. Cap. (MW) | Est. Cost     | Actual Exp | Benefits (MW)                           | Category   | Year of Completion |
|-----------|----------------------|--------|-----------------|---------------|------------|-----------------------------------------|------------|--------------------|
|           |                      |        |                 | (Rs . in crs) |            |                                         |            |                    |
| 14        | Vaitarna, MSPGCL     | SS     | 1x60            | 16.00         | 0.14       | -                                       | R&M        | 2009-10            |
| 15        | Koyna Dam PH, MSPGCL | SS     | 2x18            | 5.78          | 0.25       | -                                       | R&M        | 2009-10            |
| 16        | Koyna St.III, MSPGCL | SS     | 4x80            | 16.65         | 5.79       | 320 (LE)                                | RM&LE      | 2011-12            |
| Manipur   |                      |        |                 |               |            |                                         |            |                    |
| 17        | Loktak, NHPC         | CS     | 3x30 derated    | 18.55         | 17.88      | 15.00 (Res.)                            | R&M + Res. | 2011-12            |
| Meghalaya |                      |        |                 |               |            |                                         |            |                    |
| 18        | Umium St.II, MePGCL  | SS     | 2x9             | 90.46         | 55.67      | 2(U)+18.00 (LE)                         | RMU&LE     | 2011-12            |
| Total     |                      |        | 5841.2          | 412.83        | 294.84     | 735 [12.00(U) +708.00 (LE)+15.00 (Res)] |            |                    |

Abbreviations: R&M – Renovation & Modernisation;. U – Uprating; LE – Life Extension;  
Res – Restoration; MW – Mega Watt; CS-Central Sector: SS- State Sector

State-wise list of Hydro RMU&LE schemes completed in the XII Plan

| Sl. No           | Project, Agency                            | CS/ SS | Inst. Cap. (No.x.MW) | Est. Cost     | Actual Exp | Benefits (MW) | Capacity after RMU&LE (MW) | Category  | Year of Completion |
|------------------|--------------------------------------------|--------|----------------------|---------------|------------|---------------|----------------------------|-----------|--------------------|
|                  |                                            |        |                      | (Rs . in Crs) |            |               |                            |           |                    |
| Himachal Pradesh |                                            |        |                      |               |            |               |                            |           |                    |
| 1                | Bassi, HPSEB                               | SS     | 4x15                 | 124.25        | 158.26     | 6.0(U)+60(LE) | 66                         | RMU&LE    | 2013-14            |
| Jammu & Kashmir  |                                            |        |                      |               |            |               |                            |           |                    |
| 2                | Lower Jhelum, J&KSPDC                      | SS     | 3x35                 | 101.3         | 96.10      | 15.00(Res)    | 105                        | R&M+ Res. | 2014-15            |
| 3                | Sumbal Sindh, J&KSPDC                      | SS     | 2x11.3               | 25.00         | 24.59      | -             | 22.6                       | R&M       | 2016-17            |
| Uttarakhand      |                                            |        |                      |               |            |               |                            |           |                    |
| 4                | Pathri, UJVNL                              | SS     | 3x6.8                | 113.25        | 108.3      | 20.40(LE)     | 20.4                       | RM&LE     | 2014-15            |
| 5                | Khatima, UJVNL                             | SS     | 3x13.8               | 256.77        | 118.83     | 41.40 (LE)    | 41.4                       | RM&LE     | 2016-17            |
| Uttar Pradesh    |                                            |        |                      |               |            |               |                            |           |                    |
| 6                | Matatila, UPJVNL                           | SS     | 3x10.2               | 10.29         | 7.21       | 30.6 (LE)     | 30.6                       | RM&LE     | 2015-16            |
| Andhra Pradesh   |                                            |        |                      |               |            |               |                            |           |                    |
| 7                | Lower Sileru, APGENCO                      | SS     | 4x115                | 8.75          | 6.77       | -             | 460                        | R&M       | 2013-14            |
| 8                | Srisailem RB, APGENCO                      | SS     | 7x110                | 16.70         | 17.60      | -             | 770                        | R&M       | 2015-16            |
| Telangana        |                                            |        |                      |               |            |               |                            |           |                    |
| 9                | Nagarjuna Sagar Ph-I works, TSGENCO        | SS     | 1x110+7x100.8        | 33.35         | 13.90      | -             | 815.6                      | R&M       | 2012-13            |
| Karnataka        |                                            |        |                      |               |            |               |                            |           |                    |
| 10               | Supa, KPCL                                 | SS     | 2x50                 | 3.45          | 3.88       | -             | 100                        | R&M       | 2014-15            |
| 11               | Nagjhari,U-1 to 6, KPCL                    | SS     | 1x135 (U-6)          | 69.21         | 64.49      | 15 (U)        | 150                        | RM&U      | 2015-16            |
| 12               | Sharavathy Genarating Station (Ph B), KPCL | SS     | 10x103.5             | 20.00         | 29.27      | -             | 1035                       | R&M       | 2016-17            |
| Kerala           |                                            |        |                      |               |            |               |                            |           |                    |
| 13               | Idamalayar, KSEB                           | SS     | 2x37.5               | 14.50         | 13.22      | -             | 75                         | R&M       | 2012-13            |

**Annex- V**  
**(Sheet 2 of 2)**

Sheet 2 of 2

| Sl. No      | Project, Agency        | CS/ SS | Inst. Cap. (No.x.MW) | Est. Cost     | Actual Exp | Benefits (MW)                          | Capacity after RMU&LE | Category | Year of Completion |
|-------------|------------------------|--------|----------------------|---------------|------------|----------------------------------------|-----------------------|----------|--------------------|
|             |                        |        |                      | (Rs . in Crs) |            |                                        |                       |          |                    |
| 14          | Sabarigiri, U-4 KSEB   | SS     | 1x55                 | 52.20         | 50.41      | 5(U)                                   | 60                    | RM&U     | 2014-15            |
| 15          | Poringalkuthu, KSEB    | SS     | 4x8                  | 88.63         | 51.90      | 4 (U)+ 32.00 (LE)                      | 36                    | RMU&LE   | 2015-16            |
| Tamil Nadu  |                        |        |                      |               |            |                                        |                       |          |                    |
| 16          | Periyar, TANGEDCO      | SS     | 4x35                 | 161.18        | 133.68     | 28.00(U)+ 140(LE)                      | 168                   | RMU&LE   | 2015-16            |
| Odisha      |                        |        |                      |               |            |                                        |                       |          |                    |
| 17          | Rengali Unit-1 OHPC    | SS     | 1x50                 | 47.50         | 36.76      | 50(LE)                                 | 50                    | RM&LE    | 2012-13            |
| 18          | Rengali Unit-2 OHPC    | SS     | 1x50                 | 25.20         | 20.73      | 50(LE)                                 | 50                    | RM&LE    | 2013-14            |
| West Bengal |                        |        |                      |               |            |                                        |                       |          |                    |
| 19          | Jaldhaka St.I, WBSEDCL | SS     | 3x9                  | 88.62         | 79.97      | 27 (LE)                                | 27                    | RM&LE    | 2016-17            |
| Assam       |                        |        |                      |               |            |                                        |                       |          |                    |
| 20          | Khandong NEEPCO        | CS     | 1x25                 | 25.05         | 29.18      | 25(LE)                                 | 25                    | RM&LE    | 2014-15            |
| 21          | Kopili, NEEPCO         | CS     | 2x50                 | 50.22         | 50.92      | -                                      | 100                   | R&M      | 2014-15            |
| Total       |                        |        | 4149.60              | 1335.42       | 1115.97    | 549.40 [58(U)+ 476.40 (LE) + 15 (Res)] | 4207.6                |          |                    |

State-wise list of Hydro RMU&LE schemes programmed for completion during 2017-22

| Sl. No                                    | Name of Project, Agency Inst. Cap. (No. x MW)            | CS/ SS | Capacity Covered Under RMU&LE (No.x MW) | Est. Cost     | Actual Exp. | Benefits (MW)               | Capacity after RMU&LE (MW) | Category | Year of Completion |
|-------------------------------------------|----------------------------------------------------------|--------|-----------------------------------------|---------------|-------------|-----------------------------|----------------------------|----------|--------------------|
|                                           |                                                          |        |                                         | (Rs. in Crs.) |             |                             |                            |          |                    |
| A. Completed Schemes                      |                                                          |        |                                         |               |             |                             |                            |          |                    |
| Himachal Pradesh                          |                                                          |        |                                         |               |             |                             |                            |          |                    |
| 1                                         | Ganguwal (1x29.25+2x24.2) & Kotla (1x29.25+2x24.2), BBMB | CS     | 1x24.2 (U-2)<br>1x24.2 (U-3)            | 14.19         | 9.58        | 48.4 (LE)                   | 48.4                       | RM&LE    | 2017-18            |
| 2                                         | Dehar Power House (Unit-6), BBMB (6x165)                 | CS     | 1x165                                   | 19.87         | 16.00       | -                           | 165                        | R&M      | 2017-18            |
| 3                                         | Salal, NHPC (6x115)                                      | CS     | 5x115                                   | 58.01         | 51.08       | -                           | 575                        | R&M      | 2019-20            |
| Tamil Nadu                                |                                                          |        |                                         |               |             |                             |                            |          |                    |
| 4                                         | Sholayar-I, TANGEDCO (2x35)                              | SS     | 2x35                                    | 90.44         | 66.94       | 70 (LE) + 14(U)             | 84                         | RMU&LE   | 2019-20            |
| Sub Total (A)                             |                                                          |        | 858.40                                  | 182.51        | 143.60      | 132.40 [118.40(LE) + 14(U)] | 872.40                     |          |                    |
| B. Ongoing Schemes – Under Implementation |                                                          |        |                                         |               |             |                             |                            |          |                    |
| Himachal Pradesh                          |                                                          |        |                                         |               |             |                             |                            |          |                    |
| 5                                         | Bhakra LB, BBMB (5x108)                                  | CS     | 5x108                                   | 489.77        | 438.91      | 540.00(LE)+ 90.00 (U)       | 630                        | RMU&LE   | 2020-21            |
| 6                                         | Bhakra RB, BBMB (5x1157)                                 | CS     | 5x157                                   | 20.8          | -           | -                           | 785                        | R&M      | 2020-21            |
| 7                                         | Baira Siul, NHPC (3x60)                                  | CS     | 3x60                                    | 341.41        | 153.89      | 180 (LE)                    | 180                        | RM&LE    | 2020-21            |
| 8                                         | Bhabha Power House, HPSEB (3x40)                         | SS     | 3x40                                    | 166.17@       | 100.10      | 120 (LE)                    | 120                        | RM&LE    | 2019-20            |
| 9                                         | Dehar Power House (Unit-3), BBMB (1x165)                 | CS     | 1x165                                   | 23.00         | 1.63        | -                           | 165                        | R&M      | 2019-20            |
| Jammu & Kashmir                           |                                                          |        |                                         |               |             |                             |                            |          |                    |
| 10                                        | Chenani, J&KSPDC (5x4.66)                                | SS     | 5x4.66                                  | 39.60         | 24.63       | 23.30 (LE)                  | 23.3                       | RM&LE    | 2019-20            |
| 11                                        | Ganderbal, J&KSPDC (2x3+2x4.5)                           | SS     | 2x4.5                                   | 31.57         | 11.33       | 9.00 (LE)                   | 9                          | RM&LE    | 2019-20            |
| Uttarakhand                               |                                                          |        |                                         |               |             |                             |                            |          |                    |
| 12                                        | Tiloth, UJVNL (3x30)                                     | SS     | 3x30                                    | 384.66        | 42.80       | 90 (LE)                     | 90                         | RM&LE    | 2021-22            |
| 13                                        | Dhalipur, UJVNL (3x17)                                   | SS     | 3x17                                    | 152.65        | 11.58       | 51 (LE)                     | 51                         | RM&LE    | 2021-22            |
| Uttar Pradesh                             |                                                          |        |                                         |               |             |                             |                            |          |                    |
| 14                                        | Rihand, UPJVNL (6x50)                                    | SS     | 6x50                                    | 132.20        | 105.56      | 300 (LE)                    | 300                        | RM&LE    | 2020-21            |

Sheet 2 of 4

| Sl. No         | Name of Project, Agency Inst. Cap. (No. x MW)            | CS/ SS | Capacity Covered Under RMU&LE (No.x MW) | Est. Cost     | Actual Exp. | Benefits (MW)        | Capacity after RMU&LE (MW) | Category | Year of Completion |
|----------------|----------------------------------------------------------|--------|-----------------------------------------|---------------|-------------|----------------------|----------------------------|----------|--------------------|
|                |                                                          |        |                                         | (Rs. in Crs.) |             |                      |                            |          |                    |
| 15             | Obra, UPJVNL (3x33)                                      | SS     | 3x33                                    | 58.80         | 36.04       | 99 (LE)              | 99                         | RM&LE    | 2021-22            |
| Gujarat        |                                                          |        |                                         |               |             |                      |                            |          |                    |
| 16             | Ukai, GSECL (4x75)                                       | SS     | 3x75 (U-1,2,&4)                         | 7.30          | 4.48        | -                    | 225                        | R&M      | 2021-22            |
| 17             | Kadana PSS, GSECL (4x60)                                 | SS     | 4x60                                    | 114.37        | 6.18        | -                    | 240                        | R&M      | 2021-22            |
| Telangana      |                                                          |        |                                         |               |             |                      |                            |          |                    |
| 18             | Nagarjuna Sagar Ph-II works, TSGENCO (1x110+7x100.8)     | SS     | 1x110+7x100.8                           | 22.17         | 14.34       | -                    | 815.6                      | R&M      | 2019-20            |
| 19             | Nagarjuna Sagar Left Canal Power House, TSGENCO (2x30.6) | SS     | 2x30.6                                  | 30.99         | 2.00        | -                    | 61.2                       | R&M      | 2019-20            |
| Karnataka      |                                                          |        |                                         |               |             |                      |                            |          |                    |
| 20             | Bhadra River Bed units, KPCL (2x12)                      | SS     | 2x12                                    | 31.05         | 25.25       | -                    | 24                         | R&M      | 2019-20            |
| 21             | Munirabad Dam Power House, KPCL (2x9 + 1x10)             | SS     | 2x9 + 1x10                              | 4.60          | -           | -                    | 28                         | R&M      | 2020-21            |
| 22             | Nagjhari KPCL (3x150)                                    | SS     | 3x150 (U-1 to 3)                        | 222.00        | -           | -                    | 450                        | R&M      | 2021-22            |
| 23             | Shivasamudram, KPCL (6x3+4x6)                            | SS     | 6x3+4x6                                 | 146.41        | -           | 42 (LE)              | 42                         | RM&LE    | 2021-22            |
| Kerala         |                                                          |        |                                         |               |             |                      |                            |          |                    |
| 24             | Sholayar, KSEB (3x18)                                    | SS     | 3x18                                    | 199.55        | 54.63       | 54 (LE)              | 54                         | RM&LE    | 2019-20            |
| 25             | Idukki 1 <sup>st</sup> stage, KSEB (3x130)               | SS     | 3x130                                   | 89.90         | 36.95       | -                    | 390                        | R&M      | 2019-20            |
| 26             | Kuttiyadi, KSEB (3x25)                                   | SS     | 3x25                                    | 377.41        | -           | 75.00 (LE) + 7.5 (U) | 82.5                       | RMU&LE   | 2021-22            |
| Madhya Pradesh |                                                          |        |                                         |               |             |                      |                            |          |                    |
| 27             | Bargi, MPPGCL (2x45)                                     | SS     | 2x45                                    | 3.12          | 2.42        | -                    | 90                         | R&M      | 2020-21            |
| 28             | Pench, MPPGCL (2x80)                                     | SS     | 2x80                                    | 13.36         | 0.36        | -                    | 160                        | R&M      | 2021-22            |
| 29             | Bansagar Ton-I, MPPGCL (3x105)                           | SS     | 3x105                                   | 14.13         | -           | -                    | 315                        | R&M      | 2021-22            |

| Sl. No                               | Name of Project, Agency Inst. Cap. (No. x MW)                           | CS/ SS | Capacity Covered Under RMU&LE (No.x MW) | Est. Cost     | Actual Exp. | Benefits (MW)                    | Capacity after RMU&LE (MW) | Category | Year of Completion |
|--------------------------------------|-------------------------------------------------------------------------|--------|-----------------------------------------|---------------|-------------|----------------------------------|----------------------------|----------|--------------------|
|                                      |                                                                         |        |                                         | (Rs. in Crs.) |             |                                  |                            |          |                    |
| Odisha                               |                                                                         |        |                                         |               |             |                                  |                            |          |                    |
| 30                                   | Hirakud-I OHPC (2x37.5)                                                 | SS     | 2x37.5 (U5&6)                           | 158.77        | 80.48       | 75.00 (LE) + 12.2 (U)            | 87.2                       | RMU&LE   | 2019-20            |
| 31                                   | Hirakud-II (Chiplima), OHPC (3x24)                                      | SS     | 1x24 (U-3)                              | 65.67         | 36.37       | 24.00 (LE)                       | 24                         | RM&LE    | 2019-20            |
| 32                                   | Balimela, OHPC (6x60)                                                   | SS     | 6x60                                    | 382.91        | 29.52       | 360(LE)                          | 360                        | RM&LE    | 2021-22            |
| Sub Total (B)                        |                                                                         |        | 5791.10                                 | 3724.34       | 1219.45     | 2152.52 [2042.30(LE) + 109.70(U) | 5900.80                    |          |                    |
| C. Ongoing Schemes – Under Tendering |                                                                         |        |                                         |               |             |                                  |                            |          |                    |
| Himachal Pradesh                     |                                                                         |        |                                         |               |             |                                  |                            |          |                    |
| 33                                   | Giri, HPSEB (2x30)                                                      | SS     | 2x30                                    | 139.80        | -           | 60.00 (LE)                       | 60                         | RM&LE    | 2020-21            |
| Punjab                               |                                                                         |        |                                         |               |             |                                  |                            |          |                    |
| 34                                   | Mukerian St.I, St.II, St.III & St.IV, PSPCL (3x15, 3x15, 3x19.5&3x19.5) | SS     | 3x15, 3x15, 3x19.5&3x19.5               | 136.07        | 40.87       | -                                | 207                        | R&M      | 2020-21            |
| 35                                   | Shanan HEP, PSPCL (1x50+4x15)                                           | SS     | 1x50+4x15                               | 37.81         | 19.71       | -                                | 110                        | R&M      | 2021-22            |
| Uttarakhand                          |                                                                         |        |                                         |               |             |                                  |                            |          |                    |
| 36                                   | Ramganaga, UJVNL (3x66)                                                 | SS     | 3x66                                    | 455.20        | -           | 198(LE)                          | 198                        | RM&LE    | 2021-22            |
| 37                                   | Dhakrani, UJVNL (3x11.25)                                               | SS     | 3x11.25                                 | 137.31        | -           | 33.75 (LE)                       | 33.75                      | RM&LE    | 2021-22            |
| Karnataka                            |                                                                         |        |                                         |               |             |                                  |                            |          |                    |
| 38                                   | Kadra Dam Power House, KPCL (3x50)                                      | SS     | 3x50                                    | 44.47         | -           | 150 (LE)                         | 150                        | RM&LE    | 2021-22            |
| 39                                   | Kodasalli Dam Power House, KPCL (3x40)                                  | SS     | 3x40                                    | 50.60         | -           | 120 (LE)                         | 120                        | RM&LE    | 2021-22            |
| 40                                   | Linganamakki Dam Power House, KPCL (2x27.5)                             | SS     | 2x27.5                                  | 56.20         | -           | 55 (LE)                          | 55                         | RM&LE    | 2021-22            |
| 41                                   | Gerusoppa Dam Power House (Sharavathy Tail Race), KPCL (4x60)           | SS     | 4x60                                    | 59.66         | -           | 240 (LE)                         | 240                        | RM&LE    | 2021-22            |

| Sl. No                                                             | Name of Project, Agency Inst. Cap. (No. x MW)  | CS/ SS | Capacity Covered Under RMU&LE (No.x MW) | Est. Cost     | Actual Exp. | Benefits (MW)                   | Capacity after RMU&LE (MW) | Category | Year of Completion |
|--------------------------------------------------------------------|------------------------------------------------|--------|-----------------------------------------|---------------|-------------|---------------------------------|----------------------------|----------|--------------------|
|                                                                    |                                                |        |                                         | (Rs. in Crs.) |             |                                 |                            |          |                    |
| Jharkhand                                                          |                                                |        |                                         |               |             |                                 |                            |          |                    |
| 42                                                                 | Panchet, DVC (2x40)                            | CS     | 1x40 (U-1)                              | 48.92         | 2.19        | 40(LE)+ 6(U)                    | 46                         | RMU&LE   | 2021-22            |
| Meghalaya                                                          |                                                |        |                                         |               |             |                                 |                            |          |                    |
| 43                                                                 | Umium St.III, (Kyrdemkulai) MePGCL (2x30)      | SS     | 2x30                                    | 408.00        | -           | 60(LE) + 6(U)                   | 66                         | RMU&LE   | 2021-22            |
| Sub Total (C)                                                      |                                                |        | 1273.75                                 | 1574.04       | 62.77       | 968.75 [956.75(LE) + 12(U)]     | 1285.75                    |          |                    |
| D. Ongoing Schemes – Under DPR Preparation/ Finalisation/ Approval |                                                |        |                                         |               |             |                                 |                            |          |                    |
| Karnataka                                                          |                                                |        |                                         |               |             |                                 |                            |          |                    |
| 44                                                                 | MGHE, KPCL (4x21.6+4x13.2)                     | SS     | 4x21.6+ 4x13.2                          | 97.00         | -           | 139.2 (LE)                      | 139.2                      | RM&LE    | 2021-22            |
| 45                                                                 | Supa Dam Power House, KPCL (2x50)              | SS     | 2x50                                    | 47.91         | -           | 100 (LE)                        | 100                        | RM&LE    | 2021-22            |
| 46                                                                 | Sharavathy Generating Station, KPCL (10x103.5) | SS     | 10x103.5                                | 196.56        | 11.07       | 1035 (LE)                       | 1035                       | RM&LE    | 2021-22            |
| Sub Total (D)                                                      |                                                |        | 1274.20                                 | 341.47        | 11.07       | 1274.20 (LE)                    | 1274.20                    |          |                    |
| Total (A+B+C+D)                                                    |                                                |        | 9197.45                                 | 5822.36       | 1436.89     | 4527.35 [4391.65(LE) +135.7(U)] | 9333.15                    |          |                    |

@ This cost includes Scheme I only i.e. Rehabilitation of damaged/burnt equipments.

Abbreviations: R&M – Renovation & Modernisation; U – Uprating; LE – Life Extension; Res – Restoration;

## State-wise List of Hydro RMU&amp;LE schemes programmed for completion during 2022-27

| Sl. No                                                             | Name of Project, Agency Inst. Cap. (No.X MW) | CS/ SS | Capacity Covered Under RMU&LE (No.x MW) | Est. Cost     | Actual Exp. | Benefits (MW)       | Capacity after RMU&LE | Category | Year of Completion |
|--------------------------------------------------------------------|----------------------------------------------|--------|-----------------------------------------|---------------|-------------|---------------------|-----------------------|----------|--------------------|
|                                                                    |                                              |        |                                         | (Rs. in Crs.) |             |                     |                       |          |                    |
| A. Ongoing Schemes – Under Implementation                          |                                              |        |                                         |               |             |                     |                       |          |                    |
| Himachal Pradesh                                                   |                                              |        |                                         |               |             |                     |                       |          |                    |
| 1                                                                  | Pong Power House, BBMB (6x66)                | CS     | 6x66                                    | 142.25        | -           | 396 (LE)            | 396                   | RM&LE    | 2022-23            |
| Madhya Pradesh                                                     |                                              |        |                                         |               |             |                     |                       |          |                    |
| 2                                                                  | Gandhi Sagar, MPPGCL (5x23)                  | SS     | 5x23                                    | 34.27         | 0.96        | -                   | 115                   | R&M      | 2022-23            |
| Sub Total(A)                                                       |                                              |        | 511.00                                  | 176.52        | 0.96        | 396(LE)             | 511.00                |          |                    |
| B. Ongoing Schemes – Under Tendering                               |                                              |        |                                         |               |             |                     |                       |          |                    |
| Punjab                                                             |                                              |        |                                         |               |             |                     |                       |          |                    |
| 3                                                                  | Ranjit Sagar Dam, PSPCL                      | SS     | 4x150                                   | 82.16         | 1.60        | -                   | 600                   | R&M      | 2022-23            |
| 4                                                                  | UBDC St.I & St.II, PSPCL (3x15+3x15.45)      | SS     | 3x15+ 3x15.45                           | 20.77         | -           | -                   | 91.35                 | R&M      | 2022-23            |
| 5                                                                  | Anandpur Sahib Hydel Project, PSPCL (4x33.5) | SS     | 4x33.5                                  | 31.65         | 0.17        | -                   | 134                   | R&M      | 2022-23            |
| Uttarakhand                                                        |                                              |        |                                         |               |             |                     |                       |          |                    |
| 6                                                                  | Chilla Ph B UJVNL (4x36)                     | SS     | 4x36                                    | 490.56        | -           | 144(LE)+ 12(U)      | 156                   | RMU&LE   | 2024-25            |
| Tamil Nadu                                                         |                                              |        |                                         |               |             |                     |                       |          |                    |
| 7                                                                  | Moyar PH, TANGEDCO (3x12)                    | SS     | 3x12                                    | 67.05         | -           | 36(LE)+ 6(U)        | 42                    | RMU&LE   | 2023-24            |
| 8                                                                  | Kodayar PH-I, TANGEDCO (1x60)                | SS     | 1x60                                    | 88.48         | -           | 60 (LE)+ 10 (U)     | 70                    | RMU&LE   | 2022-24            |
| Sub Total(B)                                                       |                                              |        | 1065.35                                 | 780.67        | 1.77        | 268 [240(LE)+28(U)] | 1093.35               |          |                    |
| C. Ongoing Schemes – Under DPR Preparation/ Finalisation/ Approval |                                              |        |                                         |               |             |                     |                       |          |                    |
| Jammu & Kashmir                                                    |                                              |        |                                         |               |             |                     |                       |          |                    |
| 9                                                                  | Lower Jehlum HEP, J&KSPDC (3x35)             | SS     | 3x35                                    | -             | -           | 105 (LE)+ 27 (U)    | 132                   | RMU&LE   | 2022-27            |
| 10                                                                 | USHP-II Kangan, J&KSPDC (3x35)               | SS     | 3x35                                    | -             | -           | 105 (LE)            | 105                   | RM&LE    | 2022-27            |

| Sl. No                                 | Name of Project, Agency Inst. Cap. (No.X MW) | CS/ SS | Capacity Covered Under RMU&LE (No.x MW) | Est. Cost     | Actual Exp. | Benefits (MW)          | Capacity after RMU&LE | Category | Year of Completion |
|----------------------------------------|----------------------------------------------|--------|-----------------------------------------|---------------|-------------|------------------------|-----------------------|----------|--------------------|
|                                        |                                              |        |                                         | (Rs. in Crs.) |             |                        |                       |          |                    |
| Uttarakhand                            |                                              |        |                                         |               |             |                        |                       |          |                    |
| 11                                     | Chibro, UJVNL (4x60)                         | SS     | 4x60                                    | 184.88        | -           | 240(LE)                | 240                   | RM&LE    | 2025-26            |
| 12                                     | Khodri PH-II UJVNL (4x30)                    | SS     | 4x30                                    | 169.63        | -           | 120(LE)                | 120                   | RM&LE    | 2025-26            |
| 13                                     | Kulhal, UJVNL (3x10)                         | SS     | 3x10                                    | 115.24        | -           | 30(LE)                 | 30                    | RM&LE    | 2023-24            |
| Andhra Pradesh                         |                                              |        |                                         |               |             |                        |                       |          |                    |
| 14                                     | Machkund St.I & St.II, APGENCO (3x17+3x23)   | SS     | 3x17+ 3x23                              | 508.00        | -           | 120 (LE) +9 (U)        | 129                   | RMU&LE   | 2025-26            |
| Tamil Nadu                             |                                              |        |                                         |               |             |                        |                       |          |                    |
| 15                                     | Kodayar PH-II, TANGEDCO (1x40 )              | SS     | 1x40                                    | -             | -           | 40.0(LE)+ 6(U)         | 46                    | RMU&LE   | 2025-26            |
| West Bengal                            |                                              |        |                                         |               |             |                        |                       |          |                    |
| 16                                     | Maithon, DVC (2x20+1x23.2)                   | CS     | 2x20 (U-1&3)                            | 56.03         | 7.76        | 40.00 (LE)             | 40                    | RM&LE    | 2022-23            |
| Manipur                                |                                              |        |                                         |               |             |                        |                       |          |                    |
| 17                                     | Loktak, NHPC (3x35)                          | CS     | 3x35                                    | 236.07        | -           | 105 (LE)               | 105                   | RM&LE    | 2022-23            |
| Sub Total(C)                           |                                              |        | 905.00                                  | 1269.85       | 7.76        | 947.00 [905(LE)+42(U)] | 947.00                |          |                    |
| C. Ongoing Schemes – Under RLA Studies |                                              |        |                                         |               |             |                        |                       |          |                    |
| Tamil Nadu                             |                                              |        |                                         |               |             |                        |                       |          |                    |
| 18                                     | Kundah-I, TANGEDCO (3x20)                    | SS     | 3x20                                    | -             | -           | 60 (LE)                | 60                    | RM&LE    | 2022-27            |
| 19                                     | Kundah-II, TANGEDCO (5x35)                   | SS     | 5x35                                    | -             | -           | 175 (LE)               | 175                   | RM&LE    | 2022-27            |
| 20                                     | Kundah-III, TANGEDCO (3x60)                  | SS     | 3x60                                    | -             | -           | 180 (LE)               | 180                   | RM&LE    | 2022-27            |
| 21                                     | Kundah-IV, TANGEDCO (2x50)                   | SS     | 2x50                                    | -             | -           | 100 (LE)               | 100                   | RM&LE    | 2022-27            |
| 22                                     | Kundah-V, TANGEDCO (2x20)                    | SS     | 2x20                                    | -             | -           | 40 (LE)                | 40                    | RM&LE    | 2022-27            |
| 23                                     | Mettur Tunnel, TANGEDCO (4x50)               | SS     | 4x50                                    | -             | -           | 200 (LE)               | 200                   | RM&LE    | 2022-27            |

| Sl. No          | Name of Project, Agency Inst. Cap. (No.X MW) | CS/ SS | Capacity Covered Under RMU&LE (No.x MW) | Est. Cost     | Actual Exp. | Benefits (MW)         | Capacity after RMU&LE | Category | Year of Completion |
|-----------------|----------------------------------------------|--------|-----------------------------------------|---------------|-------------|-----------------------|-----------------------|----------|--------------------|
|                 |                                              |        |                                         | (Rs. in Crs.) |             |                       |                       |          |                    |
| 24              | Sarkarpathy, TANGEDCO (1x30)                 | SS     | 1x30                                    | -             | -           | 30 (LE)               | 30                    | RM&LE    | 2022-27            |
| 25              | Sholayar-II, TANGEDCO (1x25)                 | SS     | 1x25                                    | -             | -           | 25 (LE)               | 25                    | RM&LE    | 2022-27            |
| 26              | Suruliyar, TANGEDCO (1x35)                   | SS     | 1x35                                    | -             | -           | 35 (LE)               | 35                    | RM&LE    | 2022-27            |
| 27              | Kadamparai, PH TANGEDCO (4x100)              | SS     | 4x100                                   | -             | -           | 400 (LE)              | 400                   | RM&LE    | 2022-27            |
| 28              | Aliyar, TANGEDCO (1x60)                      | SS     | 1x60                                    | -             | -           | 60 (LE)               | 60                    | RM&LE    | 2022-27            |
| Kerala          |                                              |        |                                         |               |             |                       |                       |          |                    |
| 29              | Idukki 2 <sup>nd</sup> stage, KSEB (3x130)   | SS     | 3x130                                   | -             | -           | 390 (LE)              | 390                   | RM&LE    | 2022-27            |
| Andhra Pradesh  |                                              |        |                                         |               |             |                       |                       |          |                    |
| 30              | Tungabhadra Dam, APGENCO (4x9)               | SS     | 4x9                                     | 175.00        | -           | 36 (LE)               | 36                    | RM&LE    | 2025-26            |
| 31              | Hampi Canal PH, APGENCO (4x9)                | SS     | 4x9                                     | 175.00        | -           | 36 (LE)               | 36                    | RM&LE    | 2025-26            |
| Assam           |                                              |        |                                         |               |             |                       |                       |          |                    |
| 32              | Khandong Power Station, NEEPCO (2x25)        | CS     | 2x25                                    | 196.70        | 12.71       | 50 (LE)               | 50                    | RM&LE    | 2024-25            |
| Meghalaya       |                                              |        |                                         |               |             |                       |                       |          |                    |
| 33              | Umiam-umtru Stage-IV, MePGCL (2x30)          | SS     | 2x30                                    | -             | -           | -                     | 60                    | R&M      | 2022-27            |
| Sub Total(D)    |                                              |        | 1877.00                                 | 546.70        | 12.71       | 1817 (LE)             | 1877.00               |          |                    |
| Total (A+B+C+D) |                                              |        | 4358.35                                 | 2773.74       | 23.20       | 3428 [3358(LE)+70(U)] | 4428.35               |          |                    |

Abbreviations: R&M – Renovation & Modernisation; U – Uprating; LE – Life Extension; Res – Restoration;

MW – Mega Watt; CS-Central Sector: SS- State Sector

## Abbreviations

|    |          |                                                           |
|----|----------|-----------------------------------------------------------|
| 1  | APGENCO  | Andhra Pradesh Generation Corporation                     |
| 2  | BBMB     | Bhakra Beas Management Board                              |
| 3  | DVC      | Damodar Valley Corporation                                |
| 4  | GSECL    | Gujarat State Electricity Corporation Ltd.                |
| 5  | HPSEB    | Himachal Pradesh State Electricity Board                  |
| 6  | J&KSPDC  | Jammu & Kashmir State Power Development Corpn.            |
| 7  | JSEB     | Jharkhand State Electricity Board.                        |
| 8  | KPCL     | Karnataka Power Corporation Ltd.                          |
| 9  | KSEB     | Kerala State Electricity Board                            |
| 10 | MSPGCL   | Maharashtra State Power Generation Corporation Ltd.       |
| 11 | MePGCL   | Meghalaya Power Generation Corporation Ltd.               |
| 12 | MPPGCL   | Madhya Pradesh Power Generation Corporation Ltd.          |
| 13 | NEEPCO   | North-East Electric Power Corporation                     |
| 14 | OHPC     | Odisha Hydro Power Corporation                            |
| 15 | PSPCL    | Punjab State Power Corporation Ltd.                       |
| 16 | RRVUNL   | Rajasthan Rajya Vidyut Utpadan Nigam Ltd.                 |
| 17 | TANGEDCO | Tamil Nadu Generation and Distribution Corporation Ltd.   |
| 18 | TSGENCO  | Telangana State Power Generation Corporation              |
| 19 | UPJVNL   | Uttar Pradesh Jal Vidyut Nigam Ltd.                       |
| 20 | UJVNL    | Uttarakhand Jal Vidyut Nigam Ltd.                         |
| 21 | VVNL     | Vishwesharayya Vidyut Nigam Ltd.                          |
| 22 | WBSEDCL  | West Bengal State Electricity & Distribution Company Ltd. |
| 23 | AVR      | Automatic Voltage Regulator                               |
| 24 | BOQ      | Bill of Quantity                                          |
| 25 | CERC     | Central Electricity Regulatory Commission                 |
| 26 | CPRI     | Central Power Research Institute                          |
| 27 | DPR      | Detailed Project Report                                   |
| 28 | DVR      | Digital Voltage Regulator                                 |
| 29 | JICA     | Japan International Co-operation Agency                   |
| 30 | LOA      | Letter of Award                                           |
| 31 | RLA      | Residual Life Assessment                                  |