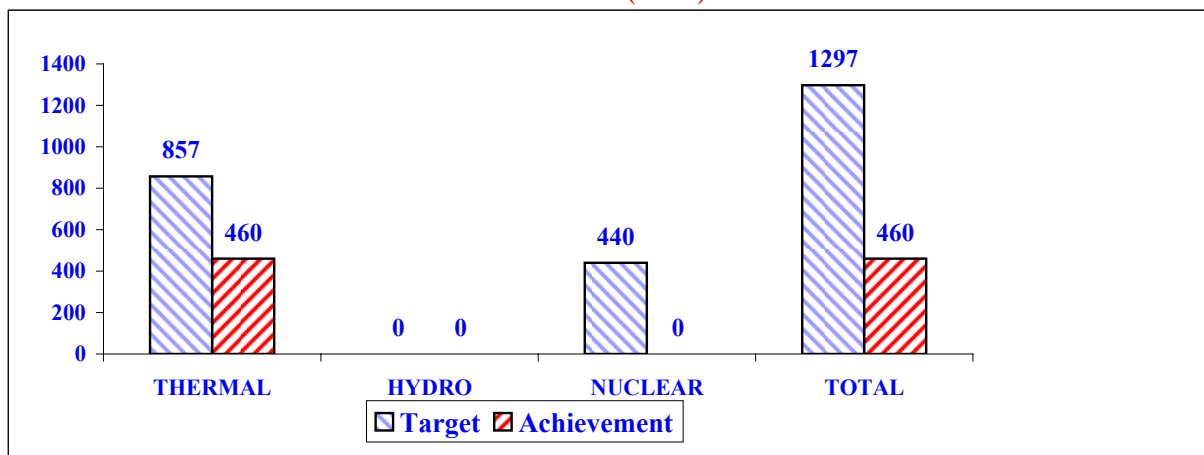


1.1 CAPACITY ADDITION & GENERATION DURING JUNE' 08

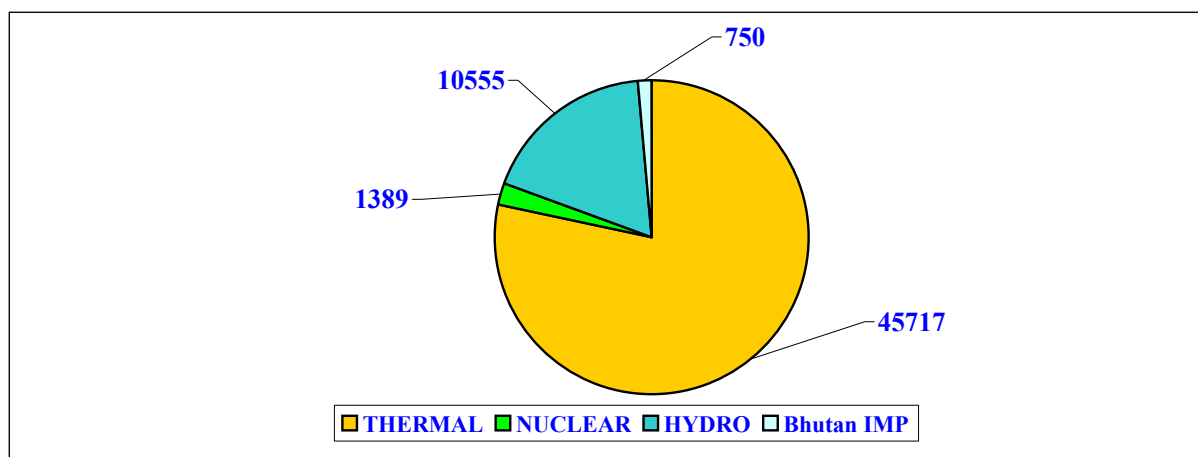
Description	JUNE' 08		JUNE 07	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	857.40	460.00	340.00	610.00
HYDRO	0.00	0.00	125.00	0.00
NUCLEAR	440.00	0.00	0.00	0.00
RES @				
TOTAL	1297.40	460.00	465.00	610.00
GENERATION (MU)				
THERMAL	51805.5	45716.81	45462	44903.95
NUCLEAR	1491	1388.79	1746	1633.25
HYDRO	10215	10554.96	9660	10057.69
BHUTAN IMP	525	750.42	930	483.20
TOTAL	64036.5	58410.98	57798	57078.09

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING JUNE' 08



ACHIEVEMENT IN GENERATION (MU) DURING JUNE' 08



ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-06-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1920.50	204.30	0.00	2124.80	47.08	585.06	0.00	2756.94
	Sub-Total	2240.50	816.70	0.00	3057.20	47.08	585.06	0.00	3689.34
Haryana	State	2202.50	0.00	3.92	2206.42	0.00	884.24	62.70	3153.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	375.57	532.04	0.00	907.61	76.16	447.16	0.00	1430.93
	Sub-Total	2578.07	532.04	3.92	3114.03	76.16	1331.40	68.70	4590.29
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	162.62	556.35
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	95.41	60.89	0.00	156.30	14.08	761.24	0.00	931.62
	Sub-Total	95.41	60.89	0.13	156.43	14.08	1540.84	162.62	1873.97
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	198.59	127.09	0.00	325.68	68.00	689.50	0.00	1083.18
	Sub-Total	198.59	302.09	8.94	509.62	68.00	1019.50	111.83	1708.95
Punjab	State	2380.00	0.00	0.00	2380.00	0.00	2319.82	123.90	4823.72
	Private	0.00	0.00	0.00	0.00	0.00	0.00	37.57	37.57
	Central	546.21	259.72	0.00	805.93	151.04	711.75	0.00	1668.72
	Sub-Total	2926.21	259.72	0.00	3185.93	151.04	3031.57	161.47	6530.01
Rajasthan	State	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	555.85	555.85
	Central	567.49	217.74	0.00	785.23	469.00	468.98	0.00	1723.21
	Sub-Total	3112.49	661.54	0.00	3774.03	469.00	1456.82	586.10	6285.95
Uttar Pradesh	State	4270.00	0.00	0.00	4270.00	0.00	527.40	25.10	4822.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	205.88	205.88
	Central	2373.31	541.16	0.00	2914.47	203.72	1078.09	0.00	4196.28
	Sub-Total	6643.31	541.16	0.00	7184.47	203.72	1605.49	230.98	9224.66
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	1248.25	105.12	1353.37
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	232.80	68.25	0.00	301.05	16.28	307.48	0.00	624.81
	Sub-Total	232.80	68.25	0.00	301.05	16.28	1955.73	105.17	2378.23
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Sub-Total	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Central - Unallocated	713.61	285.73	0.00	999.34	129.80	401.70	0.00	1530.84
Total Northern Region	State	11717.50	1231.20	12.99	12961.69	0.00	6691.15	621.52	20274.36
	Private	0.00	0.00	0.00	0.00	0.00	786.00	805.35	1591.35
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Grand Total	18767.50	3543.19	12.99	22323.68	1180.00	12975.15	1426.87	37905.70

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-06-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	274.18	0.00	0.00	274.18	0.00	0.00	0.00	274.18
	Sub-Total	274.18	48.00	0.00	322.18	0.00	0.00	30.05	352.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.99	4.13	0.00	67.12	1.98	0.00	0.00	69.10
	Sub-Total	62.99	4.13	0.00	67.12	1.98	0.00	0.00	69.10
Gujarat									
	State	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
	Private	640.00	1430.00	0.20	2070.20	0.00	0.00	1211.90	3282.10
	Central	1204.29	417.40	0.00	1621.69	825.00	0.00	0.00	2446.69
	Sub-Total	6213.29	2366.12	17.48	8596.89	825.00	772.00	1236.20	11430.09
Madhya Pradesh									
	State	2867.50	0.00	0.00	2867.50	0.00	1703.67	71.76	4642.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	188.45	188.45
	Central	1402.10	252.91	0.00	1655.01	92.88	1520.00	0.00	3267.89
	Sub-Total	4269.60	252.91	0.00	4522.51	92.88	3223.67	260.21	8099.27
Chhatisgarh									
	State	1920.00	0.00	0.00	1920.00	0.00	120.00	18.05	2058.05
	Private	1000.00	0.00	0.00	1000.00	0.00	0.00	146.30	1146.30
	Central	313.90	0.00	0.00	313.90	0.00	0.00	0.00	313.90
	Sub-Total	3233.90	0.00	0.00	3233.90	0.00	120.00	164.35	3518.25
Maharastra									
	State	6546.00	912.00	0.00	7458.00	0.00	2763.83	216.73	10438.56
	Private	1650.00	180.00	0.00	1830.00	0.00	444.00	1851.50	4125.50
	Central	1787.00	2617.28	0.00	4404.28	852.06	0.00	0.00	5256.34
	Sub-Total	9983.00	3709.28	0.00	13692.28	852.06	3207.83	2068.23	19820.40
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	50.19	26.61	0.00	76.80	1.98	0.00	0.00	78.78
	Sub-Total	50.19	26.61	0.00	76.80	1.98	0.00	0.00	78.78
	Central - Unallocated	875.35	193.67	0.00	1069.02	66.10	0.00	0.00	1135.12
Total western Region	State	15702.50	1430.72	17.28	17150.50	0.00	5359.50	330.89	22840.89
	Private	3290.00	1658.00	0.20	4948.20	0.00	444.00	3428.15	8820.35
	Central	5970.00	3512.00	0.00	9482.00	1840.00	1520.00	0.00	12842.00
	Grand Total	24962.50	6600.72	17.48	31580.70	1840.00	7323.50	3759.04	44503.24

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-06-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Andhra Pradesh	State	3342.50	272.30	0.00	3614.80	0.00	3533.93	188.63	7337.36
	Private	0.00	1603.40	36.80	1640.20	0.00	0.00	477.22	2117.42
	Central	2377.38	0.00	0.00	2377.38	37.41	0.00	0.00	2414.79
	Sub-Total	5719.88	1875.70	36.80	7632.38	37.41	3533.93	665.85	11869.57
Karnataka									
	State	1970.00	0.00	127.92	2097.92	0.00	3288.20	435.70	5821.82
	Private	260.00	220.00	106.50	586.50	0.00	0.00	1263.44	1849.94
	Central	1072.67	0.00	0.00	1072.67	190.90	0.00	0.00	1263.57
	Sub-Total	3302.67	220.00	234.42	3757.09	190.90	3288.20	1699.14	8935.33
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1769.10	111.51	2115.21
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.02	195.86
	Central	765.38	350.00	0.00	1115.38	80.09	0.00	0.00	1195.47
	Sub-Total	765.38	524.00	256.44	1545.82	80.09	1769.10	111.53	3506.54
Tamil Nadu									
	State	2970.00	490.80	0.00	3460.80	0.00	2093.95	110.20	5664.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	4016.20	5180.96
	Central	2299.81	0.00	0.00	2299.81	657.39	0.00	0.00	2957.20
	Sub-Total	5519.81	993.90	411.66	6925.37	657.39	2093.95	4126.40	13803.11
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	207.01	0.00	0.00	207.01	17.09	0.00	0.00	224.10
	Sub-Total	207.01	32.50	0.00	239.51	17.09	0.00	0.02	256.62
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.12	0.00	0.00	1184.70
Total Southern Region	State	8282.50	795.60	362.52	9440.62	0.00	10685.18	846.04	20971.84
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5756.90	9344.20
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Grand Total	16682.50	3646.10	939.32	21267.92	1100.00	10685.18	6602.94	39656.04

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-06-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Bihar	State	540.00	0.00	0.00	540.00	0.00	0.00	50.40	590.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1306.59	0.00	0.00	1306.59	0.00	73.00	0.00	1379.59
	Sub-Total	1846.59	0.00	0.00	1846.59	0.00	73.00	50.40	1969.99
Jharkhand									
	State	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	352.52	0.00	0.00	352.52	0.00	46.00	0.00	398.52
	Sub-Total	1972.52	0.00	0.00	1972.52	0.00	176.00	4.05	2152.57
West Bengal									
	State	4275.00	100.00	12.06	4387.06	0.00	1022.00	99.50	5508.56
	Private	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
	Central	701.56	0.00	0.00	701.56	0.00	140.00	0.00	841.56
	Sub-Total	6057.94	100.00	12.20	6170.14	0.00	1162.00	99.55	7431.69
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3100.00	90.00	0.00	3190.00	0.00	196.00	0.00	3386.00
	Sub-Total	3100.00	90.00	0.00	3190.00	0.00	196.00	0.00	3386.00
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	2067.93	32.30	2520.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	3.20	3.20
	Central	1445.23	0.00	0.00	1445.23	0.00	107.00	0.00	1552.23
	Sub-Total	1865.23	0.00	0.00	1865.23	0.00	2174.93	35.50	4075.66
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	71.98	0.00	0.00	71.98	0.00	75.00	0.00	146.98
	Sub-Total	71.98	0.00	5.00	76.98	0.00	75.00	39.11	191.09
	Central - Unallocated	1232.12	0.00	0.00	1232.12	0.00	77.00	0.00	
Total Eastern Region	State	6495.00	100.00	17.06	6612.06	0.00	3219.93	225.36	10057.35
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	3.25	1444.77
	Central	8210.00	90.00	0.00	8300.00	0.00	714.00	0.00	9014.00
	Grand Total	16146.38	190.00	17.20	16353.58	0.00	3933.93	228.61	20516.12

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-06-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel					
Assam	State	90.00	209.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	178.00	0.00	178.00	0.00	331.00	0.00	509.00
	Sub-Total	90.00	411.50	20.69	522.19	0.00	431.00	27.11	980.30
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	0.00	21.00	0.00	21.00	0.00	98.00	0.00	119.00
	Sub-Total	0.00	21.00	15.88	36.88	0.00	98.00	45.26	180.14
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	73.00	0.00	99.00
	Sub-Total	0.00	26.00	2.05	28.05	0.00	229.00	31.03	288.08
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.00	0.00	33.00	0.00	62.00	0.00	95.00
	Sub-Total	0.00	160.50	4.85	165.35	0.00	62.00	16.01	243.36
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	81.00	0.00	107.00
	Sub-Total	0.00	26.00	45.41	71.41	0.00	81.00	5.45	157.86
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.00	0.00	19.00	0.00	53.00	0.00	72.00
	Sub-Total	0.00	19.00	2.00	21.00	0.00	53.00	28.67	102.67
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.00	0.00	16.00	0.00	34.00	0.00	50.00
	Sub-Total	0.00	16.00	51.86	67.86	0.00	34.00	17.47	119.33
	Central - Unallocated	0.00	56.00	0.00	56.00	0.00	128.00	0.00	184.00
Total	State	90.00	336.50	142.74	569.24	0.00	256.00	170.98	996.22
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.02	24.52
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	90.00	736.00	142.74	968.74	0.00	1116.00	171.00	2255.74

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-06-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.76	10.73
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-06-08)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Northern Region	State	11717.50	1231.20	12.99	12961.69	0.00	6691.15	621.52	20274.36
	Private	0.00	0.00	0.00	0.00	0.00	786.00	805.35	1591.35
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
Western Region	Sub Total	18767.50	3543.19	12.99	22323.68	1180.00	12975.15	1426.87	37905.70
	State	15702.50	1430.72	17.28	17150.50	0.00	5359.50	330.89	22840.89
	Private	3290.00	1658.00	0.20	4948.20	0.00	444.00	3428.15	8820.35
	Central	5970.00	3512.00	0.00	9482.00	1840.00	1520.00	0.00	12842.00
Southern Region	Sub Total	24962.50	6600.72	17.48	31580.70	1840.00	7323.50	3759.04	44503.24
	State \$	8282.50	795.60	362.52	9440.62	0.00	10685.18	846.04	20971.84
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5756.90	9344.20
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
Eastern Region	Sub Total	16682.50	3646.10	939.32	21267.92	1100.00	10685.18	6602.94	39656.04
	State	6495.00	100.00	17.06	6612.06	0.00	3219.93	225.36	10057.35
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	3.25	1444.77
	Central	8210.00	90.00	0.00	8300.00	0.00	714.00	0.00	9014.00
North Eastern Region	Sub Total	16146.38	190.00	17.20	16353.58	0.00	3933.93	228.61	20516.12
	State	90.00	336.50	142.74	569.24	0.00	256.00	170.98	996.22
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.02	24.52
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
Islands	Sub Total	90.00	736.00	142.74	968.74	0.00	1116.00	171.00	2255.74
	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
ALL INDIA	State	42287.50	3894.02	602.61	46784.13	0.00	26211.76	2200.04	75195.93
	Private	5241.38	4183.00	597.14	10021.52	0.00	1230.00	9994.53	21246.05
	Central	29120.00	6638.99	0.00	35758.99	4120.00	8592.00	0.00	48470.99
	Total	76648.88	14716.01	1199.75	92564.64	4120.00	36033.76	12194.57	144912.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:--- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,
U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 60.51 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 177.67 MW covered under captive(06-07) capacity has also been deducted from wind power capacity under RES.

ii)The Shares of Sipat TPS(NTPC) are proposed shares, still to be approved.

iii) (**) Based on data as on 31.03.2008 as furnished by MNRE through their Secretary's letter dt 06.05.08

iv) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div.viz 110 MW for Utilities out of 250 MW of Unit I synchronised on 20.04.08 and the remaining 140 MW automatically gets allocated to SAIL- Chhattisgarh (State Sector).

v)Harduagang T P S Unit No 2 & 4 of 50 & 60 MW Capacity respectively and Diesel Power Stations of 2.00 MW Capacity at Chandigarh decommissioned w.e.f 27.06.2008.

vi) Figures at second place of decimal may not tally due to rounding off by computer.

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	MAY 2008				APRIL 2008-MAY 2008			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	135	135	0	0.0	249	249	0	0.0
Delhi	2,030	2,022	-8	-0.4	3,863	3,830	-33	-0.9
Haryana	2,210	2,047	-163	-7.4	4,216	3,720	-496	-11.8
Himachal Pradesh	517	538	21	4.1	1,027	1,030	3	0.3
Jammu & Kashmir	944	708	-236	-25.0	1,774	1,364	-410	-23.1
Punjab	3,205	3,003	-202	-6.3	5,880	5,336	-544	-9.3
Rajasthan	2,860	2,830	-30	-1.0	5,625	5,473	-152	-2.7
Uttar Pradesh	5,728	4,591	-1,137	-19.8	11,068	8,629	-2,439	-22.0
Uttaranchal	664	664	0	0.0	1,263	1,257	-6	-0.5
Northern Region	18,293	16,538	-1,755	-9.6	34,965	30,888	-4,077	-11.7
Chattisgarh	1,317	1,289	-28	-2.1	2,704	2,621	-83	-3.1
Gujarat	6,231	5,228	-1,003	-16.1	12,812	10,280	-2,532	-19.8
Madhya Pradesh	3,219	2,720	-499	-15.5	6,648	5,418	-1,230	-18.5
Maharashtra	10,465	8,902	-1,563	-14.9	20,896	17,101	-3,795	-18.2
Daman & Diu	160	141	-19	-11.9	305	268	-37	-12.1
Dadar Nagar Haveli	314	309	-5	-1.6	609	600	-9	-1.5
Goa	251	250	-1	-0.4	497	492	-5	-1.0
Western Region	21,957	18,839	-3,118	-14.2	44,471	36,780	-7,691	-17.3
Andhra Pradesh	5,778	5,589	-189	-3.3	11,489	11,035	-454	-4.0
Karnataka	3,713	3,628	-85	-2.3	7,386	7,208	-178	-2.4
Kerala	1,479	1,419	-60	-4.1	2,899	2,778	-121	-4.2
Tamil Nadu	5,924	5,728	-196	-3.3	11,680	11,241	-439	-3.8
Puducherry	161	161	0	0.0	324	324	0	0.0
Lakshadweep #	2	2	0	0	4	4	0	0
Southern Region	17,055	16,525	-530	-3.1	33,778	32,586	-1,192	-3.5
Bihar	866	724	-142	-16.4	1,697	1,402	-295	-17.4
DVC	1,142	1,122	-20	-1.8	2,287	2,224	-63	-2.8
Jharkhand	432	396	-36	-8.3	865	769	-96	-11.1
Orissa	1,690	1,673	-17	-1.0	3,386	3,324	-62	-1.8
West Bengal	2,678	2,643	-35	-1.3	5,451	5,243	-208	-3.8
Sikkim	24	23	-1	-4.2	47	45	-2	-4.3
Andaman- Nicobar #	18	17	-1	-6	36	34	-2	-5.6
Eastern Region	6,832	6,581	-251	-3.7	13,733	13,007	-726	-5.3
Arunachal Pradesh	45	26	-19	-42.2	89	48	-41	-46.1
Assam	419	363	-56	-13.4	837	696	-141	-16.8
Manipur	35	34	-1	-2.9	70	68	-2	-2.9
Meghalaya	123	107	-16	-13.0	246	189	-57	-23.2
Mizoram	26	22	-4	-15.4	53	44	-9	-17.0
Nagaland	34	33	-1	-2.9	68	66	-2	-2.9
Tripura	64	60	-4	-6.3	128	116	-12	-9.4
N. Eastern Region	746	645	-101	-13.5	1,491	1,227	-264	-17.7
All India	64,883	59,128	-5,755	-8.9	128,438	114,488	-13,950	-10.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous Month)

ENERGY SAVED IS ENERGY PRODUCED

(Figures in net MW)

State / System / Region	MAY 2008				APRIL 2008-MAY 2008			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	243	243	0	0.0	243	243	0	0.0
Delhi	3,592	3,584	-8	-0.2	3,592	3,584	-8	-0.2
Haryana	4,530	4,088	-442	-9.8	4,530	4,088	-442	-9.8
Himachal Pradesh	837	637	-200	-23.9	890	858	-32	-3.6
Jammu & Kashmir	1,900	1,240	-660	-34.7	1,900	1,244	-656	-34.5
Punjab	6,055	5,476	-579	-9.6	6,055	5,476	-579	-9.6
Rajasthan	4,613	4,613	0	0.0	4,669	4,613	-56	-1.2
Uttar Pradesh	9,917	8,115	-1,802	-18.2	9,917	8,115	-1,802	-18.2
Uttaranchal	1,251	1,251	0	0.0	1,251	1,251	0	0.0
Northern Region	29,671	26,734	-2,937	-9.9	30,275	26,734	-3,541	-11.7
Chattisgarh	2,149	2,053	-96	-4.5	2,582	2,201	-381	-14.8
Gujarat	11,515	8,680	-2,835	-24.6	11,841	8,680	-3,161	-26.7
Madhya Pradesh	5,404	4,676	-728	-13.5	6,376	5,344	-1,032	-16.2
Maharashtra	16,690	13,249	-3,441	-20.6	17,642	13,249	-4,393	-24.9
Daman & Diu	223	198	-25	-11.2	224	199	-25	-11.2
Dadar Nagar Haveli	419	419	0	0.0	462	427	-35	-7.6
Goa	460	413	-47	-10.2	460	413	-47	-10.2
Western Region	34,969	27,634	-7,335	-21.0	37,171	27,634	-9,537	-25.7
Andhra Pradesh	9,077	8,503	-574	-6.3	9,698	8,503	-1,195	-12.3
Karnataka	6,230	5,595	-635	-10.2	6,230	5,595	-635	-10.2
Kerala	3,120	2,748	-372	-11.9	3,120	2,748	-372	-11.9
Tamil Nadu	9,158	8,969	-189	-2.1	9,158	8,969	-189	-2.1
Puducherry	275	275	0	0.0	275	275	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	26,058	25,035	-1,023	-3.9	26,640	25,035	-1,605	-6.0
Bihar	1,745	1,186	-559	-32.0	1,745	1,186	-559	-32.0
DVC	1,689	1,635	-54	-3.2	1,689	1,635	-54	-3.2
Jharkhand	812	746	-66	-8.1	812	746	-66	-8.1
Orissa	2,858	2,853	-5	-0.2	2,883	2,853	-30	-1.0
West Bengal	4,731	4,709	-22	-0.5	5,177	4,866	-311	-6.0
Sikkim	58	56	-2	-3.4	61	60	-1	-1.6
Andaman- Nicobar#	40	38	-2	-5	40	38	-2	-5
Eastern Region	11,280	10,617	-663	-5.9	11,280	10,750	-530	-4.7
Arunachal Pradesh	102	79	-23	-22.5	102	79	-23	-22.5
Assam	808	786	-22	-2.7	826	786	-40	-4.8
Manipur	108	84	-24	-22.2	110	86	-24	-21.8
Meghalaya	452	293	-159	-35.2	456	293	-163	-35.7
Mizoram	95	53	-42	-44.2	97	53	-44	-45.4
Nagaland	84	83	-1	-1.2	86	84	-2	-2.3
Tripura	156	132	-24	-15.4	159	132	-27	-17.0
N -Eastern Region	1,710	1,343	-367	-21.5	1,724	1,343	-381	-22.1
All India	103,688	91,363	-12,325	-11.9	106,922	91,363	-15,559	-14.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	JUNE' 08				APRIL'08-JUNE' 08			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	125	125	0	0.0	374	374	0	0.0
Delhi	1,990	1,981	-9	-0.5	5,853	5,811	-42	-0.7
Haryana	2,180	2,089	-91	-4.2	6,396	5,809	-587	-9.2
Himachal Pradesh	450	449	-1	-0.2	1,477	1,479	2	0.1
Jammu & Kashmir	688	588	-100	-14.5	2,462	1,952	-510	-20.7
Punjab	3,316	3,154	-162	-4.9	9,196	8,490	-706	-7.7
Rajasthan	2,402	2,402	0	0.0	8,027	7,875	-152	-1.9
Uttar Pradesh	4,762	4,062	-700	-14.7	15,830	12,691	-3,139	-19.8
Uttarakhand	583	583	0	0.0	1,846	1,840	-6	-0.3
Northern Region	16,496	15,433	-1,063	-6.4	51,461	46,321	-5,140	-10.0
Chattisgarh	1,085	1,057	-28	-2.6	3,789	3,678	-111	-2.9
Gujarat	5,210	4,686	-524	-10.1	18,022	14,966	-3,056	-17.0
Madhya Pradesh	2,760	2,404	-356	-12.9	9,408	7,822	-1,586	-16.9
Maharashtra	9,506	7,835	-1,671	-17.6	30,402	24,936	-5,466	-18.0
Daman & Diu	170	152	-18	-10.6	475	420	-55	-11.6
Dadar Nagar Haveli	253	253	0	0.0	862	853	-9	-1.0
Goa	220	218	-2	-0.9	717	710	-7	-1.0
Western Region	19,204	16,605	-2,599	-13.5	63,675	53,385	-10,290	-16.2
Andhra Pradesh	5,487	5,137	-350	-6.4	16,976	16,172	-804	-4.7
Karnataka	3,291	3,184	-107	-3.3	10,677	10,392	-285	-2.7
Kerala	1,351	1,247	-104	-7.7	4,250	4,025	-225	-5.3
Tamil Nadu	6,100	5,856	-244	-4.0	17,780	17,097	-683	-3.8
Puducherry	151	151	0	0.0	475	475	0	0.0
Lakshadweep #	2	2	0	0	6	6	0	0
Southern Region	16,380	15,575	-805	-4.9	50,158	48,161	-1,997	-4.0
Bihar	1,016	731	-285	-28.1	2,713	2,133	-580	-21.4
DVC	1,163	1,145	-18	-1.5	3,450	3,369	-81	-2.3
Jharkhand	408	378	-30	-7.4	1,273	1,147	-126	-9.9
Orissa	1,583	1,561	-22	-1.4	4,969	4,885	-84	-1.7
West Bengal	2,571	2,472	-99	-3.9	8,022	7,715	-307	-3.8
Sikkim	32	32	0	0.0	79	77	-2	-2.5
Andaman- Nicobar#	20	15	-5	-25	56	49	-7	-12.5
Eastern Region	6,773	6,319	-454	-6.7	20,506	19,326	-1,180	-5.8
Arunachal Pradesh	45	22	-23	-51.1	134	70	-64	-47.8
Assam	419	387	-32	-7.6	1,256	1,083	-173	-13.8
Manipur	37	36	-1	-2.7	107	104	-3	-2.8
Meghalaya	140	138	-2	-1.4	386	327	-59	-15.3
Mizoram	27	21	-6	-22.2	80	65	-15	-18.8
Nagaland	33	32	-1	-3.0	101	98	-3	-3.0
Tripura	64	61	-3	-4.7	192	177	-15	-7.8
N. Eastern Region	765	697	-68	-8.9	2,256	1,924	-332	-14.7
All India	59,618	54,629	-4,989	-8.4	188,056	169,117	-18,939	-10.1

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	JUNE' 08				APRIL'08-JUNE' 08			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	267	267	0	0.0	267	267	0	0.0
Delhi	3,901	3,832	-69	-1.8	3,901	3,832	-69	-1.8
Haryana	4,965	4,461	-504	-10.2	4,965	4,461	-504	-10.2
Himachal Pradesh	838	838	0	0.0	890	858	-32	-3.6
Jammu & Kashmir	1,337	1,187	-150	-11.2	1,900	1,244	-656	-34.5
Punjab	7,512	6,413	-1,099	-14.6	7,512	6,413	-1,099	-14.6
Rajasthan	4,617	4,405	-212	-4.6	4,669	4,613	-56	-1.2
Uttar Pradesh	8,975	7,350	-1,625	-18.1	9,917	8,115	-1,802	-18.2
Uttarakhand	1,151	1,151	0	0.0	1,251	1,251	0	0.0
Northern Region	29,983	27,442	-2,541	-8.5	30,275	27,442	-2,833	-9.4
Chattisgarh	2,056	1,978	-78	-3.8	2,582	2,201	-381	-14.8
Gujarat	11,052	8,677	-2,375	-21.5	11,841	8,680	-3,161	-26.7
Madhya Pradesh	5,252	4,374	-878	-16.7	6,376	5,344	-1,032	-16.2
Maharashtra	16,537	12,486	-4,051	-24.5	17,642	13,249	-4,393	-24.9
Daman & Diu	222	197	-25	-11.3	224	199	-25	-11.2
Dadar Nagar Haveli	460	430	-30	-6.5	462	430	-32	-6.9
Goa	448	402	-46	-10.3	460	413	-47	-10.2
Western Region	33,911	26,507	-7,404	-21.8	37,171	27,634	-9,537	-25.7
Andhra Pradesh	8,865	8,145	-720	-8.1	9,698	8,503	-1,195	-12.3
Karnataka	5,310	4,828	-482	-9.1	6,230	5,595	-635	-10.2
Kerala	2,936	2,619	-317	-10.8	3,120	2,748	-372	-11.9
Tamil Nadu	9,751	9,211	-540	-5.5	9,751	9,211	-540	-5.5
Puducherry	246	246	0	0.0	275	275	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	26,589	24,264	-2,325	-8.7	26,640	25,035	-1,605	-6.0
Bihar	1,610	1,210	-400	-24.8	1,745	1,210	-535	-30.7
DVC	1,751	1,736	-15	-0.9	1,751	1,736	-15	-0.9
Jharkhand	701	701	0	0.0	812	746	-66	-8.1
Orissa	2,823	2,814	-9	-0.3	2,883	2,853	-30	-1.0
West Bengal	4,806	4,558	-248	-5.2	5,177	4,866	-311	-6.0
Sikkim	60	60	0	0.0	61	60	-1	-1.6
Andaman- Nicobar#	40	32	-8	-20	40	38	-2	-5
Eastern Region	11,409	10,756	-653	-5.7	11,409	10,756	-653	-5.7
Arunachal Pradesh	102	56	-46	-45.1	102	79	-23	-22.5
Assam	818	768	-50	-6.1	826	786	-40	-4.8
Manipur	111	88	-23	-20.7	111	88	-23	-20.7
Meghalaya	457	268	-189	-41.4	457	293	-164	-35.9
Mizoram	96	51	-45	-46.9	97	53	-44	-45.4
Nagaland	80	78	-2	-2.5	86	84	-2	-2.3
Tripura	157	134	-23	-14.6	159	134	-25	-15.7
N -Eastern Region	1,744	1,340	-404	-23.2	1,744	1,343	-401	-23.0
All India	103,636	90,309	-13,327	-12.9	106,922	91,363	-15,559	-14.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING JUNE' 08

State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 8 hrs / day
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : about 10 hrs/day
Rajasthan	Three Phase Supply : 10 hrs/day
Uttar Pradesh	About 9 hrs.
Uttarakhand	24 hrs/day
Western Region	
Chattisgarh	Three Phase Supply : 18 hrs/day
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours.
Madhya Pradesh	Three Phase Supply: about 05 hrs/day Single phase Supply: about 09 hrs 30 mins/day
Maharashtra	Three Phase Supply : 09-12 hrs/day Single phase Supply : 20 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day Single Phase Supply : 10 hrs/day
Puducherry	No Restrictions
Eastern Region	
Bihar	About 18 hrs
Jharkhand	About 20 hrs
Orissa	About 24 hrs
West Bengal	Average about 23 hrs

16. POWER CUTS ON INDUSTRIES DURING JUNE' 08

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0 MU/day to 0.7 MU/day on HT/LT industries on different days.	0 to 200 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 19:00 hrs to 22:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area
Punjab	1.8 MU/day on HT/LT industries	600 MW cut from 19:00 to 22:00 hrs daily on HT/LT industries
Rajasthan	Nil	Nil
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	No Notified Power Cut	
Western Region		
Chattisgarh	HT Industries: Nil LT Industries: Nil	HT Industries: Nil LT Industries: Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of upto 1724 MW (211.66 MU for the month).	
Karnataka	Nil; However, there was load shedding up to 575 MW (27.12 MU for the month)	
Kerala	Nil; However, there was load shedding up to 650 MW during peak hours (67.35 MU for the month)	
Tamil Nadu	Nil. However, there was load shedding of upto 925 MW (124.88 MU for the month). However, all welding sets irrespective of connected load should not work between 6 p.m. and 8:30 p.m.	
Puducherry	Nil	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
Jharkhand	Power cut on HT industries 8.71 MU, Nil on LT industries	
DVC	No Notified Cuts / Restrictions	
Orissa	No Statutory Cut	
West Bengal	Power cut on LT industries 0.83 MU, Nil on HT industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

TARGETTED GENERATION CAPACITY ADDITION DURING 2008-09

[illegible]

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	250.00	2	269.80	1	250.00	4	769.80
RES*								
HYDRO		0.00	1	125.00		0.00	1	125.00
NUCLEAR		0.00		0.00		0.00	0	0.00
TOTAL	1	250.00	3	394.80	1	250.00	5	894.80

 Thermal Units Hydro Units

 Wind Energy

 Nuclear Units

 Unit Commissioned

* RES - Renewable Energy Source

15. GENERATION CAPACITY ADDITION DURING 2008-09

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
<u>CENTRAL SECTOR</u>									
<u>Northern</u>									
1	Barsingsar Lignit	1	Rajasthan	NLC	TH	125.00		Sept., 08	Dec, 08
		2	Rajasthan	NLC	TH	125.00		Mar., 09	Mar., 09
2	RAPP	5	Rajasthan	NPC	Nucl.	220.00		Feb., 08	Sept., 08
		6	Rajasthan	NPC	Nucl.	220.00		Feb., 08	Mar., 09
<u>Western</u>									
3	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00	250.00	Feb. 08	20.04.08(A)
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Aug., 08	Sept., 08
4	Sipat STPS-II	5	Chhattisgarh	NTPC	TH	500.00		Dec., 07	July, 08
5	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		April, 08	Mar., 09
<u>Southern</u>									
6	Kaiga APP	4	Karnataka	NPCIL	Nucl.	220.00		Feb., 08	Sept., 08
<u>Eastern</u>									
7	Kahalgaoon STPS-II (Ph-I & II)	7	Bihar	NTPC	TH	500.00		Mar., 07	Sept., 08
8	Chandrapura TPS Extn.	7	Jharkhand	DVC	TH	250.00		Nov., 06	Aug., 08
		8	Jharkhand	DVC	TH	250.00		Jan, 08	Feb., 09
Total Central sector						3570.00	250.00		
<u>STATE SECTOR</u>									
<u>Northern</u>									
1	GHT(Lehra Mohabbat) TPS-II	4	Punjab	PSEB	TH	250.00		Jan., 08	July, 08
2	Giral Lignit-II	2	Rajasthan	RRVUNL	TH	125.00		Sept., 08	Sept., 08
3	Chhabra TPS	1	Rajasthan	RRVUNL	TH	250.00		Sept., 08	Jan., 09
		2	Rajasthan	RRVUNL	TH	250.00		Dec., 08	Mar., 09
4	Kota TPP	7	Rajasthan	RRVUNL	TH	195.00		Nov., 08	Feb., 09
5	Suratgarh TPP-IV	6	Rajasthan	RRVUNL	TH	250.00		Oct., 08	Dec., 08
6	Baglihar HEP	1	J&K	JKPDC	HY	150.00		Sept., 08	Sept., 08
		2	J&K	JKPDC	HY	150.00		Oct., 08	Oct., 08
		3	J&K	JKPDC	HY	150.00		Oct., 08	Oct., 08
<u>Western</u>									
7	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		July, 07	July, 08
8	Surat Lignit TPP Extn.	3	Gujarat	GIPCL	TH	125.00		Sept., 08	Feb., 09
		4	Gujarat	GIPCL	TH	125.00		Dec., 08	Mar., 09
9	Amarkantak TPS Extn.	5	MP	MPPGCL	TH	210.00	210.00	Feb., 07	15.06.08(A)
10	Ghatghar PSS	1	Maharashtra	Maha. Irr. Dept.	HY	125.00	125.00	May, 08	13.05.08(A)
		2	Maharashtra	Maha. Irr. Dept.	HY	125.00		July, 08	July, 08

GENERATION CAPACITY ADDITION DURING 2008-09

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
<u>Southern</u>									
11	Valuthur CCPP Extn.	GT	TN	TNEB	TH	59.80	59.80	Nov., 07	06.05.08(A)
		ST	TN	TNEB	TH	32.40		Feb., 08	July, 08
12	Vijayawada TPP-IV	1	AP	APGENCO	TH	500.00		Jan., 09	Dec., 08
13	Priyadarshini Jurala	2	AP	APGENCO	HY	39.00		July, 08	July, 08
		3	AP	APGENCO	HY	39.00		Nov., 08	Nov., 08
		4	AP	APGENCO	HY	39.00		Mar., 09	Mar., 09
14	Varahi Extn.	1	Karnataka	KPCL	HY	115.00		Dec., 08	Dec., 08
		2	Karnataka	KPCL	HY	115.00		Feb., 09	Feb., 09
15	Kuttiyadi Addl. Extn.	1	Kerala	KSEB	HY	50.00		Mar., 09	Mar., 09
<u>Eastern</u>									
16	Sagardighi TPP	2	WB	WBPDCL	TH	300.00		April, 07	July, 08
17	Bakreshwar TPS-II	5	WB	WBPDCL	TH	210.00		June, 07	Sept., 08
Total State Sector						4054.20	394.80		
<u>PRIVATE SECTOR</u>									
<u>Western</u>									
1	OP Jindal(Raigarh) TPP Ph. I&II	4	Chhattisgarh	Jindal Power	TH	250.00	250.00	Dec., 07	17.06.08(A)
2	Sugen CCPP	Block-1	Gujarat	Torrent Power Gen. Ltd.	TH	376.00		Sept., 07	Aug., 08
		Block-2	Gujarat		TH	376.00		Dec., 07	Jan., 09
		Block-3	Gujarat		TH	376.00		Feb., 08	Mar., 09
3	Pathadi TPS Ph-I (Lanco Amarkantak Mega TPP)	1	Chhattisgarh	Lanco Amarkntak Power Pvt. Ltd.	TH	300.00		June, 08	Sept., 08
4	Trombay TPS Extn.	8	Maharashtra	Tata Power Co.	TH	250.00		Aug., 08	Aug., 08
<u>Southern</u>									
5	Gautami CCPP	GT-1	AP	Gautami Power Ltd.	TH	145.00		June, 06	Sept., 08
		GT-2	AP		TH	145.00		Feb., 06	Sept., 08
		ST	AP		TH	174.00		July, 06	Sept., 08
6	Konaseema CCPP	GT-1	AP	Konaseema EPS	TH	140.00		Sept., 05	Sept., 08
		GT-2	AP		TH	140.00		Dec., 05	Sept., 08
		ST	AP		TH	165.00		Mar., 06	Sept., 08
7	Torangallu Extn.	1	Karnataka	JSW Energy Ltd.	TH	300.00		July, 08	Nov., 08
		2	Karnataka	JSW Energy Ltd.	TH	300.00		Oct., 08	Feb., 09
Total Private Sector						3437.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)									
						11061.20	894.80		

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322963
2004-05	3884	329573
2005-06	12632	389636
2006-07 (Prov.)	22594	501594
10th Plan (Prov.)	44517	2194861
End of the 10th plan (31-3-2007) (Prov.)	482864	15350297
2007-08 (31-03-08) (Prov.)	4483	120807
2008-09 (31-05-08) (Prov.)	137	22460

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '08-JUNE ' 08

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Gundia Hydro Electric Project	Karnataka	M/s KPCL	1x200=200	Rs. 1119.56 Crs. (Price Level Nov. 07)	25.04.2008

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
11th Plan upto JUNE' 08	57624	26628	84252	9950	110024	119974

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
11th Plan upto JUNE' 08	50405	54692	105097	4476	162839	167315

GROWTH OF TRANSMISSION SECTOR (As on 30-06-08)

	Central Sector	State Sector	Total
Transmission Lines (ckm.)			
765 kV	2327	409	2736
400 kV	57624	26628	84252
220 kV	9950	110024	119974
+/- 500 kV HVDC /BTB Station			
Lines (ckm)	4498	1504	6002
Converter Terminal (MW)	11000	3000	14000
Sub Stations: (MVA)			
765 kV	4500	0	4500
400 kV	50405	54692	105097
220 kV	4476	162839	167315

13. RURAL ELECTRIFICATION(as on 31.05.2008)

1. Total No. of Villages	593732
2. No. of villages Electrified	488310
3. % of Villages Electrified	82.2%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15651768
6. % of Pumpsets Energised	79.9%

11. TRANSMISSION WORKS COMMISSIONED DURING JUNE' 08

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Nil			
220 kV	Vapi (PG)-Kharadpada (DNH)	D/C	POWERGRID	34
State Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	LILO of RTPS-Guttur at BTPS	D/C	Karnataka	2
220kV	LILO of 1st Ckt of Itrasi-Bhopal at Mandideep	D/C	Madhya Pradesh	12
	Pitampur-Raigarh (2nd) Ckt	S/C	Madhya Pradesh	69
	Ponnapuram-Palladam	SC on DC	Tamil Nadu	32
	Nilokheri-Karnal	S/C	Haryana	19
	LILO of Gobindgarh-I-Gobindgarh-II at Amloh Road Gobindgarh	D/C	Punjab	2
	LILO one ckt of Lalton-Jagron at Ludhiana (PG)	D/C	Punjab	4
	Barn-Kishenpur	D/C	Jammu & Kashmir	75

B. SUB-STATION

Voltage level (kV)	Name of the Substation	Type	Executive Agency	Capacity (MVA)
Central Sector				
+/-500 kV HVDC Terminal	Nil			
765 kV	Nil			
400 kV	Nil			
220 kV	Nil			
State Sector				
+/- 500 kV HVDC Term	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV	Nil			
220kV	Palladam	230/110	Tamil Nadu	200
	Veerapuram	230/110	Tamil Nadu	100
	Budhanchandi (Add. Trans)	230/110	Tamil Nadu	100
	Udayathur (Add. Trans)	230/33	Tamil Nadu	50
	Yerandanahalli (3rd Trans)	220/66	Karnataka	100
	Shahapur (2nd Trans)	220/110	Karnataka	100
	Dhuri (Aug) (2nd Trans)	220/66	Punjab	100
	Amloh Rd Gobindgarh	220/66	Punjab	100
	Atrauli Extn. 2	220/132	Uttar Pradesh	100
	Pandhanpur	220/132	Maharashtra	100

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2008-09	JUNE' 08		APRIL'08-	JUNE' 08
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	1250	50	0	110	10
State Sector	0	0	0	0	0
Total	1250	50	0	110	10
765 kV					
Central Sector	519	43	87	147	182
State Sector	0	0	0	0	0
Total	519	43	87	147	182
400 Kv					
Central Sector	4879	357	383	978	944
State Sector	2162	202	211	631	639
Total	7041	559	594	1609	1583
220kV					
Central Sector	745	97	62	210	125
State Sector	3347	422	458	930	1060
Total	4092	519	520	1140	1185

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA/MW)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2008-09	JUNE' 08		APRIL'08- JUNE' 08	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
400 kV					
Central Sector	4410	945	0	2520	1575
State Sector	1575	315	0	630	315
Total	5985	1260	0	3150	1890
220 kV					
Central Sector	910	360	0	360	0
State Sector	6563	1640	1050	2090	1460
Total	7473	2000	1050	2450	1460

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-06-08)

NORTHERN		
1	Anpara	Stock has depleted due to less receipt of coal during the month of June 2008 i.e. 81% of the linkage.
2	Rihand STPS	Stock has depleted due to less receipt of coal during the month of June 2008 i.e. 89% of the linkage.
3	Singrauli STPS	Due to less receipt of coal during the month of June 2008 i.e. 94% of the linkage.
4	Unchahar	Due to less receipt of coal during the month of June 2008 i.e. 88% of the linkage.
WESTERN		
5	Gandhi Nagar	Due to less supply of washed coal stocks could not be built up. Receipt was 94% of linkage in the month of June 2008.
6	Wanakbori	Due to less receipt of coal during the month of June 2008 i.e. 91% of the linkage.
7	Sanjay Gandhi	Due to less receipt of coal during the month of June 2008 i.e. 91% of the linkage.
8	Vindhyachal STPS	Due to less receipt of coal during the month of June 2008 i.e. 94% of the linkage.
9	Bhusawal	Stock could not be built up due to higher generation. Materialization is 108% in June 2008.
10	Chandrapur	Stock could not be built up due to unloading limitation.
11	Khaperkheda II	Stock could not be built up due to higher generation. Materialization is 103% in June 2008.
12	Dahanu	Due to less receipt of coal during the month of June 2008 i.e. 75% of the linkage.
SOUTHERN		
13	Dr. N.Tata Rao	Stock has depleted due to less receipt of coal during the month of June 2008 i.e. 82% of the linkage.
14	Kothagundam	Low linkage and higher generation result in higher consumption of coal during the month of June 2008.
15	Rayalseema	Due to less materialization of coal during the month of June 2008 i.e. 76% of the linkage.
16	Ramagundam STPS	Low linkage and higher generation result in higher consumption of coal during the month of June 2008.
17	Simhadri	Due to less receipt of coal during the month of June 2008 i.e. 69% of the linkage.
18	Raichur	Stock could not be built up due to less receipt of coal during the month of June 2008 i.e. 65% of the linkage.
19	Ennore	Due to less receipt of coal during the month of June 2008 i.e. 67% of the linkage.
20	Mettur	Stock has depleted due to less receipt of coal during the month of June 2008 i.e. 91% of the linkage.
21	North Chennai	Due to less receipt of coal during the month of June 2008 i.e. 77% of the linkage.
EASTERN		
22	Kahalgaoon	Due to less evacuation constraint from ECL/Rajmahal mine (linked mine). Materialization is 84% in June 2008.
23	Talcher STPS	Stock depleted due to labour problem in MCL(Talcher).
24	Patratu	Stock depleted due to less receipt of coal during the month of June 2008 i.e. 76% of the linkage.
25	Durgapur	Due to less receipt of coal during the month of June 2008 i.e. 70% of the linkage.
26	Mejia	Unloading constraint due to delay in commissioning of Track Hopper.
27	Bakreshvar	Due to less receipt of coal during the month of June 2008 i.e. 64% of the linkage.
28	Kolaghat	Due to less receipt of coal during the month of June 2008 i.e. 71% of the linkage.
29	New Cossipore	Due to less receipt of coal during the month of June 2008 i.e. 95% of the linkage.
30	Farakka	Due to evacuation constraint from ECL/Mine (linked mine). Materialization is 70% in June 2008.

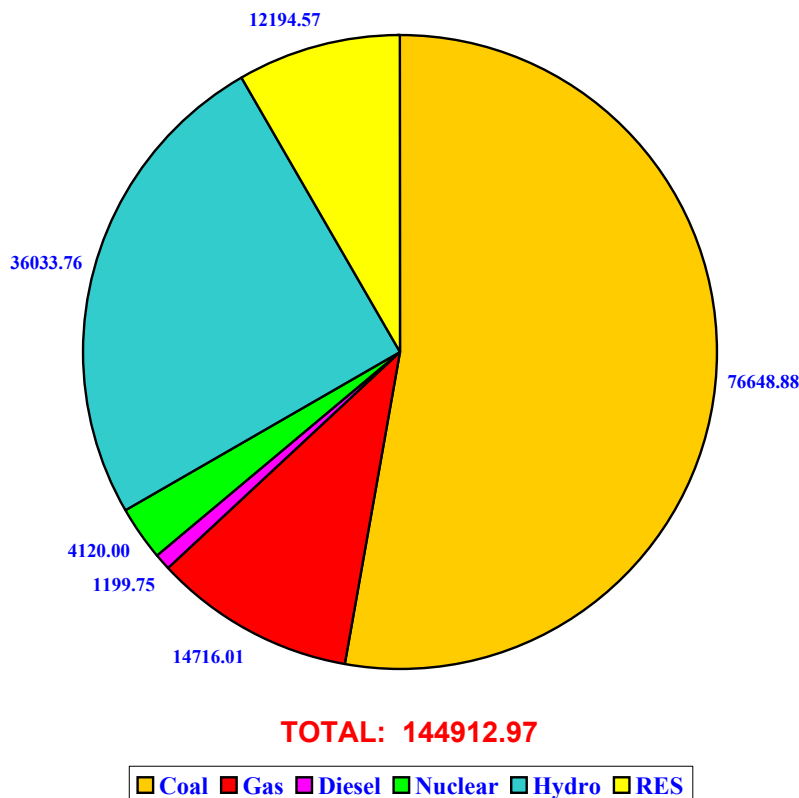
Note: Number of Power Stations having critical coal stock at the end of previous month =30

(in MW)

	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.1985)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.1990)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2 Annual Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.2002)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.2007)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
JUNE' 08	76648.88	14716.01	1199.75	92564.64	4120.00	36033.76	12194.57	144912.97

Captive Generating Capacity (MW) connected to the Grid (as on 31.03.07) = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-06-08)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-06-08)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	3342.50	272.30	0.00	3614.80	0.00	3533.93	188.63	7337.36
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
ASSAM	90.00	209.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	540.00	0.00	0.00	540.00	0.00	0.00	50.40	590.40
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1920.00	0.00	0.00	1920.00	0.00	120.00	18.05	2058.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
HARYANA	2202.50	0.00	3.92	2206.42	0.00	884.24	62.70	3153.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	162.62	556.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
KARNATAKA	1970.00	0.00	127.92	2097.92	0.00	3288.20	435.70	5821.82
KERALA	0.00	0.00	234.60	234.60	0.00	1769.10	111.51	2115.21
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2867.50	0.00	0.00	2867.50	0.00	1703.67	71.76	4642.93
MAHARASHTRA	6546.00	912.00	0.00	7458.00	0.00	2763.83	216.73	10438.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2067.93	32.30	2520.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2380.00	0.00	0.00	2380.00	0.00	2319.82	123.90	4823.72
RAJASTHAN	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
TAMIL NADU	2970.00	490.80	0.00	3460.80	0.00	2093.95	110.20	5664.95
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4270.00	0.00	0.00	4270.00	0.00	527.40	25.10	4822.50
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1248.25	105.12	1353.37
WEST BENGAL	4275.00	100.00	12.06	4387.06	0.00	1022.00	99.50	5508.56
Total State	42287.50	3894.02	602.61	46784.13	0.00	26211.76	2200.04	75195.93

Contd...

(As on 30-06-08)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLE AR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DVC	3100.00	0.00	0.00	3100.00	0.00	144.00	0.00	3244.00
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3673.00	0.00	3673.00
NTPC	22810.00	5523.99	0.00	28333.99	0.00	0.00	0.00	28333.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4120.00	0.00	0.00	4120.00
RATNAGIRI GAS & PPL	0.00	740.00	0.00	740.00	0.00	0.00	0.00	740.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	29120.00	6638.99	0.00	35758.99	4120.00	8592.00	0.00	48470.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	0.00	477.22	2117.42
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1000.00	0.00	0.00	1000.00	0.00	0.00	146.30	1146.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	0.00	1211.90	3282.10
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	0.00	1263.44	1849.94
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.02	195.86
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	188.45	188.45
MAHARASHTRA	1650.00	180.00	0.00	1830.00	0.00	444.00	1851.50	4125.50
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	3.20	3.20
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	37.57	37.57
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	555.85	555.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	4016.20	5180.96
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	205.88	205.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
Total Pvt. Sector	5241.38	4183.00	597.14	10021.52	0.00	1230.00	9994.53	21246.05
TOTAL	76648.88	14716.01	1199.75	92564.64	4120.00	36033.76	12194.57	144912.97

Captive Generating Capacity (MW) connected to the Grid (as on 31.03.07) = 19509.49

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT CENTRAL SECTOR UTILITIES

(As on 30-06-08)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.** (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	18767.50	3543.19	12.99	22323.68	1180.00	12975.15	1426.87	37905.70
2	Western	24962.50	6600.72	17.48	31580.70	1840.00	7323.50	3759.04	44503.24
3	Southern	16682.50	3646.10	939.32	21267.92	1100.00	10685.18	6602.94	39656.04
4	Eastern	16146.38	190.00	17.20	16353.58	0.00	3933.93	228.61	20516.12
5	N. Eastern	90.00	736.00	142.74	968.74	0.00	1116.00	171.00	2255.74
6	Island	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
7	All India	76648.88	14716.01	1199.75	92564.64	4120.00	36033.76	12194.57	144912.97

Captive Genrating capacity connected to the Grid (MW)(As on 31.03.07) = 19509.49

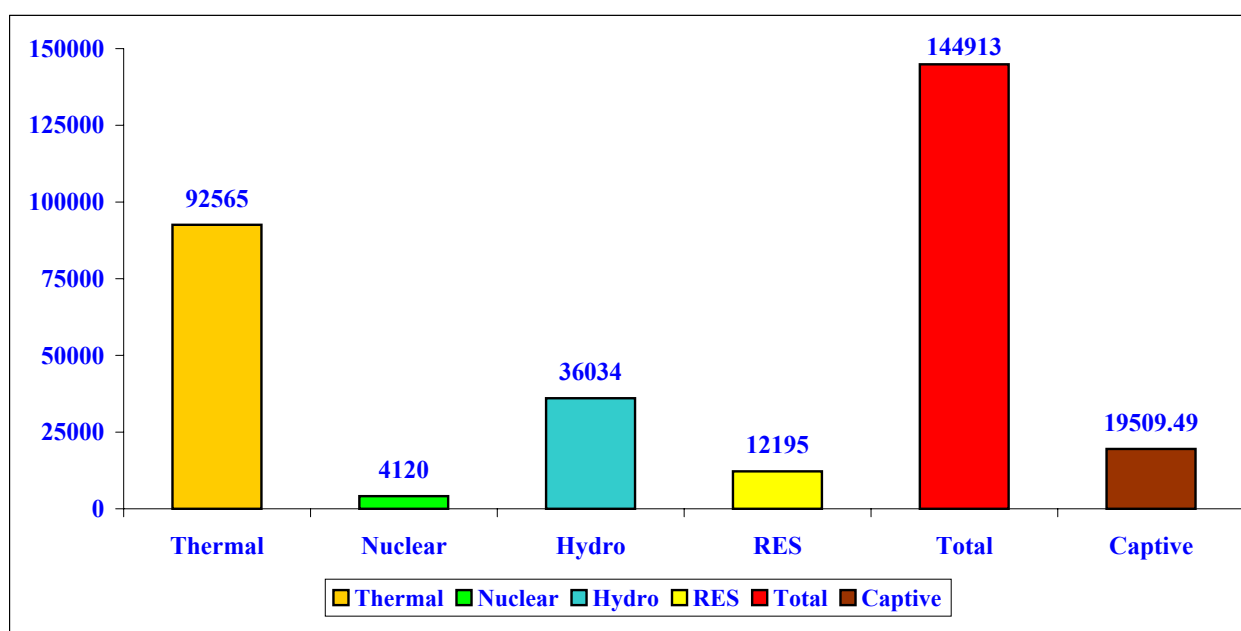
RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

** Based on data as on 31.03.2008 as furnished by MNRE through their Secretary's letter dt 06.05.08 .

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING JUNE' 08

- Amarkantak TPS Extn., Unit-5 (210 MW) of Madhya Pradesh Power Generation Co. Ltd.(MPPGCL) in Madhya Pradesh has been synchronised on 15-06-2008
- O.P. Jindal (Raigarh) TPS, Unit-4 (250 MW) of Jindal Power in Chhatisgarh has been synchronized on 17.06.2008.
- Harduagang T P S Unit No 2 & 4 of 50 & 60 MW Capacity respectively and Diesel Power Stations of 2.00 MW Capacity at Chandigarh decommissioned w.e.f 27.06.2008.

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-06-08)



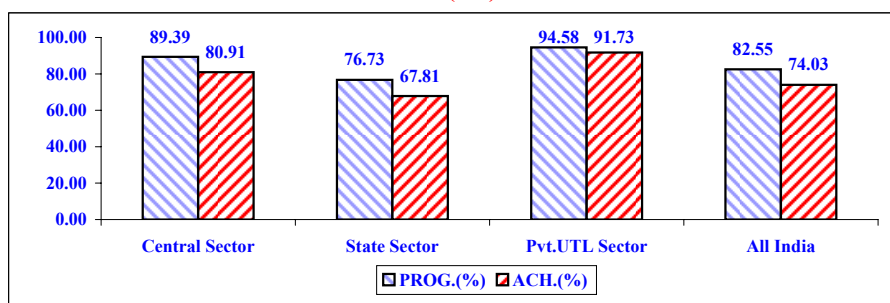
5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) Programme and achievements

SECTOR	JUNE' 08		APRIL, 08-	JUNE' 08
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	89.39	80.91	87.01	83.29
State Sector	76.73	67.81	76.39	72.40
Pvt.UTL Sector	94.58	91.73	94.69	94.71
All India	82.55	74.03	81.46	77.74

* Provisional based on actual-cum-Assesment

ALL INDIA PLANT LOAD FACTOR (%) DURING JUNE' 08



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE TARGET DURING JUNE' 08

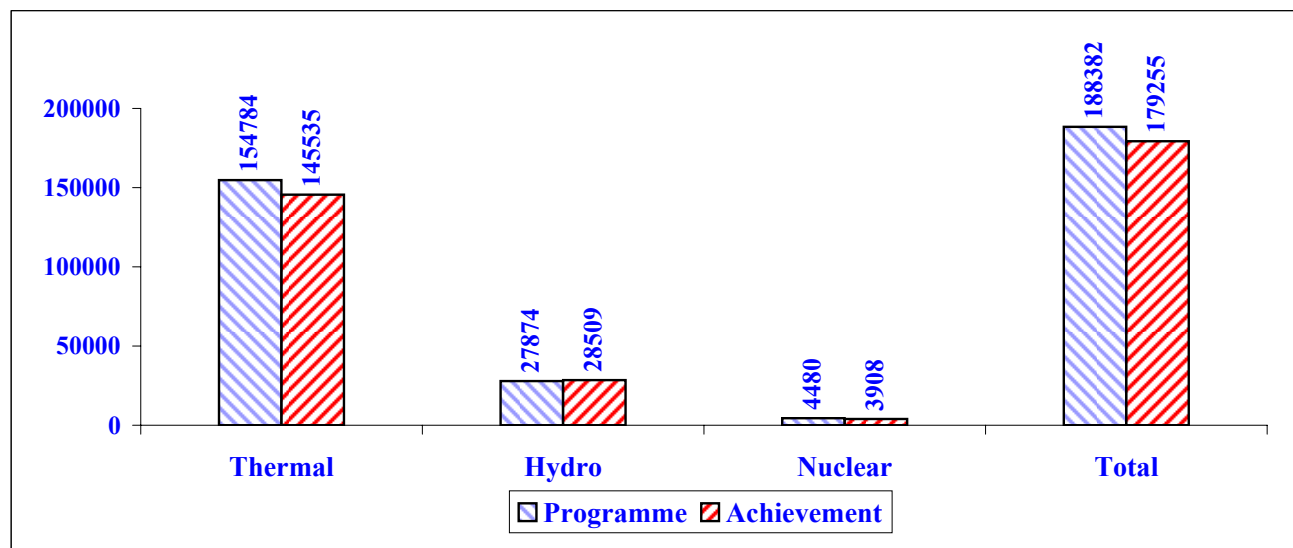
Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	FARAKKA STPS	87.33	75.87	11.46
	2	KAHALGAON	91.11	65.00	26.11
	3	KORBA STPS	95.24	81.79	13.45
	4	RAMAGUNDAM STPS	95.62	90.69	4.93
	5	SIPAT STPS	83.33	82.87	0.46
	6	TALCHER	87.77	84.95	2.82
	7	TALCHER STPS	97.08	82.85	14.23
	8	VINDHYACHAL	94.54	92.57	1.97
	9	NLC	82.44	57.45	24.99
	10	MUZAFFARPUR	25.25	12.62	12.63
	11	DVC	67.67	47.83	19.84
II. STATE	1	HPGC	83.86	59.58	24.28
	2	PSEB	87.13	83.21	3.92
	3	RRVUNL	82.13	71.69	10.44
	4	UPRVUNL	63.53	54.06	9.47
	5	CSEB	83.51	78.90	4.61
	6	MAHAGENCO	83.95	71.40	12.55
	7	MPPGCL	74.02	61.80	12.22
	8	APGENCO	96.18	91.43	4.75
	9	KPCL	72.75	60.81	11.94
	10	TNEB	89.74	87.09	2.65
	11	BSEB	20.40	0.00	20.40
	12	DPL	56.55	39.41	17.14
	13	JSEB	22.16	14.41	7.75
	14	TVNL	44.64	38.07	6.57
	15	WBPDC	71.03	55.50	15.53
	16	ASEB	49.98	44.88	5.10
III PRIVATE	1	CESC	91.38	89.97	1.41
	2	TATA PCL	93.6	83.19	10.41

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme				APRIL'08-		
Sector-wise	2008-09	Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	260824	21675	18969.03	87.5	64097	60277.07	94.0
State Sector	304764	25101.5	21744.88	86.6	75512.5	69395.51	91.9
Pvt. IPP Sector	39299	2770	2785.30	100.6	8314	8949.08	107.6
Pvt. UTL Sector	26383	2259	2217.60	98.2	6860	6912.96	100.8
Total	631270	51805.5	45716.81	88.2	154783.5	145534.62	94.0
Hydro							
Central Sector	42912	4527	4574.53	101.0	11743	11172.21	95.1
State Sector	70221	5033	5282.90	105.0	14735	15804.22	107.3
Pvt. IPP Sector	3731	534	600.52	112.5	1013	1189.26	117.4
Pvt. UTL Sector	1586	121	97.01	80.2	383	343.77	89.8
Total	118450	10215	10554.96	103.3	27874	28509.46	102.3
Nuclear							
Central Sector	19000	1491	1388.79	93.1	4480	3908.3	87.2
Total	19000	1491	1388.79	93.1	4480	3908.3	87.2
Bhutan IMP	5624	525	750.42	142.9	1244	1302.23	104.7
All India							
Central Sector	322736	27693	24932.35	90.0	80320	75357.58	93.8
State Sector	374985	30134.5	27027.78	89.7	90247.5	85199.73	94.4
Pvt. Sector	70999	5684	5700.43	100.3	16570	17395.07	105.0
Total	774344	64036.5	58410.98	91.2	188381.50	179254.61	95.2

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'08-JUNE' 08

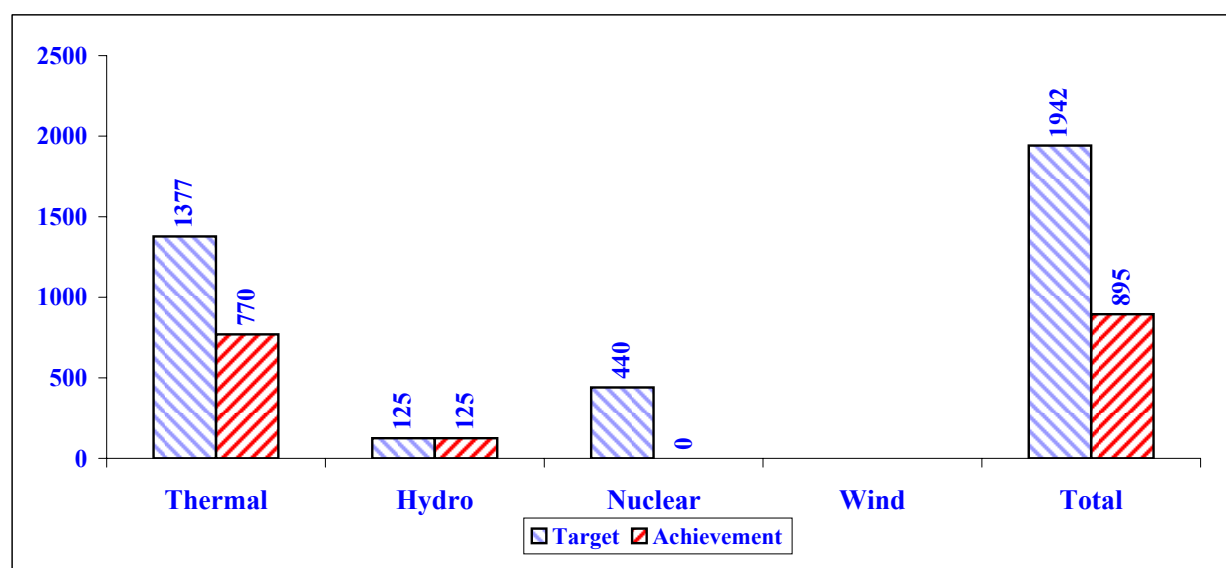


3. CAPACITY ADDITION FOR JUNE' 08 AND APRIL'08-JUNE' 08

(MW)

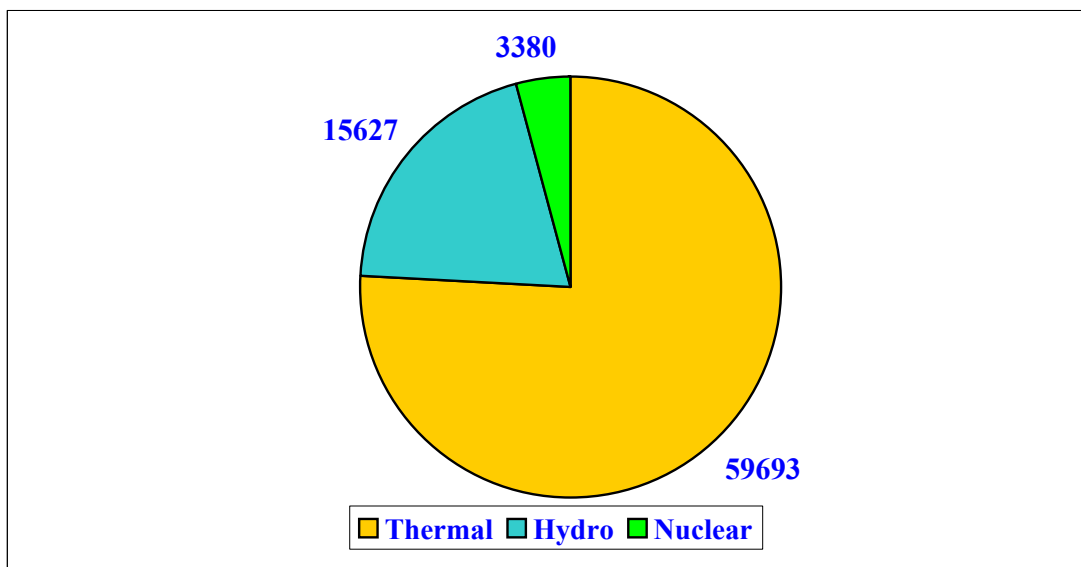
Schemes	Status of Schemes	Target			APRIL'08-	JUNE' 08	Deviation
		2008-09	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	2910.00	500.00	0.00	750.00	250.00	-500.00
	State	2957.20	107.40	210.00	377.20	269.80	-107.40
	Pvt.	3437.00	250.00	250.00	250.00	250.00	0.00
	Total	9304.20	857.40	460.00	1377.20	769.80	-607.40
Hydro	Central	0.00	0.00	0.00	0.00	0.00	0.00
	State	1097.00	0.00	0.00	125.00	125.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	1097.00	0.00	0.00	125.00	125.00	0.00
Nuclear	Central	660.00	440.00	0.00	440.00	0.00	-440.00
	Total	660.00	440.00	0.00	440.00	0.00	-440.00
RES @	State						
	Pvt.						
	Total						
All India	Central	3570.00	940.00	0.00	1190.00	250.00	-940.00
	State	4054.20	107.40	210.00	502.20	394.80	-107.40
	Pvt.	3437.00	250.00	250.00	250.00	250.00	0.00
	Total	11061.20	1297.40	460.00	1942.20	894.80	-1047.40

TARGET & ACHIEVEMENT (MW) DURING APRIL'08-JUNE' 08



ENERGY PRODUCED IS ENERGY SAVED

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700



(MW)					
	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Target	6620.00	9304.00	14229.00	16655.00	12885.00
Thermal Feasible	6620.00	9304.00	14229.00	16655.00	14205.00
Hydro Target	2423.00	1097.00	1805.00	1741.00	8561.00
Hydro Feasible	2423.00	1097.00	1805.00	1741.00	8561.00
Nuclear Target	220.00	660.00	2000.00	500.00	0.00
Nuclear Feasible	220.00	660.00	2000.00	500.00	0.00
Total Target	9263.00	11061.00	18034.00	18896.00	21446.00
Total Feasible	9263.00	11061.00	18034.00	18896.00	22766.00

Renewable Energy Sources (RES) Generation Capacity not included

21. COST OF GENERATION FOR THE YEAR 2006-07

(As on 30-06-08)

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
Bhakra Complex(Bhakra Plant.+Gang.+Kotla P. House)	HYDRO	PUNJAB/HIMACHAL	1480.30	13.50
Dehar Power House	HYDRO	PRADESH	990.00	38.37
Pong Power Plant	HYDRO		396.00	8.78
DAMODAR VALLEY CORPORATION				
Bokaro Thermal Power Station	THERMAL-C	JHARKHAND	630.00	194.00
Durgapur Thermal Power Station	THERMAL-C	WEST BENGAL	350.00	210.14
Chandrapura Thermal Power Station	THERMAL-C	JHARKHAND	750.00	174.11
Mejia Thermal Power Station	THERMAL-C	WEST BENGAL	840.00	199.45
Maithon Hydel Station	HYDRO	JHARKHAND	60.00	81.41
Panchet Hydel Station	HYDRO	JHARKHAND	80.00	81.92
Tilaiya Hydel Power Station	HYDRO	JHARKHAND	4.00	205.75
NATIONAL HYDRO ELECTRIC POWER COR. LTD.*				
Bairasiul	HYDRO	HIMACHAL PRADESH	180.00	69.71
Salal I & II	HYDRO	J. & K.	690.00	27.05
Tanakpur	HYDRO	UTTARAKHAND	94.20	96.77
Chamera - I	HYDRO	HIMACHAL PRADESH	540.00	59.06
Uri I	HYDRO	J. & K.	480.00	62.94
Chamera - II	HYDRO	HIMACHAL PRADESH	300.00	148.77
Dhauligang	HYDRO	UTTARAKHAND	280.00	119.07
Loktak	HYDRO	MANIPUR	90.00	104.74
Rangit	HYDRO	SIKKIM	60.00	230.02
NATIONAL THERMAL CORPORATION LIMITED				
Singrauli (U 1-7)	THERMAL-C	UTTAR PRADESH	2000.00	118.00
Korba (U 1-6)	THERMAL-C	CHHATISGARH	2100.00	96.00
Ramagundam (U 1-7)	THERMAL-C	ANDHRA PRADESH	2600.00	144.00
Farakka (U 1-5)	THERMAL-C	WEST BENGAL	1600.00	167.00
Vindhyachal (U 1-9)	THERMAL-C	MADHYA PRADESH	2760.00	144.00
Rihand (U 1-4)	THERMAL-C	UTTAR PRADESH	2000.00	148.00
FGUTPS Unchahar (U 1-5)	THERMAL-C	UTTAR PRADESH	1050.00	184.00
NCTPS-Dadri coal (U 1-4)	THERMAL-C	UTTAR PRADESH	840.00	225.00
Kahalgau (U 1-4)	THERMAL-C	BIHAR	840.00	194.00
Talcher (U 1-6)	THERMAL-C	ORISSA	3000.00	122.00
Talcher TPS (U 1-6)	THERMAL-C	ORISSA	460.00	181.00
Tanda (U 1-4)	THERMAL-C	UTTAR PRADESH	440.00	248.00
Simhadri (U 1-2)	THERMAL-C	ANDHRA PRADESH	1000.00	161.00
Anta (U 1-3) & ST-1	THERMAL-G	RAJASTHAN	419.00	230.00
Auraiya (U 1-4), ST-1 & ST-2	THERMAL-G	UTTAR PRADESH	663.00	278.00
Dadri (U 1-4), ST-1 & ST-2	THERMAL-G	UTTAR PRADESH	830.00	288.00
Kawas (U I-B,I-A, II-B, II-A, ST-1 & ST-2)	THERMAL-G	GUJARAT	656.00	554.00
Gandhar (U 1-3), ST	THERMAL-G	GUJARAT	657.00	268.00
Rajiv Gandhi (Kayamkulam) (U 1-2), ST	THERMAL-N	KERALA	360.00	760.00
Faridabad (U 1-4), ST	THERMAL-G	HARYANA	432.00	225.00
Badarpur (U 1-4)	THERMAL-C	DELHI	705.00	265.00
NEYVELI LIGNITE CORPORATION LTD.				
Thermal Station I	THERMAL-LIG	TAMIL NADU	600.00	153.31
Thermal Station I Expansion	THERMAL-LIG	TAMIL NADU	420.00	139.26
Thermal Station I I Stage I	THERMAL-LIG	TAMIL NADU	630.00	142.77
Thermal Station I I Stage I I	THERMAL-LIG	TAMIL NADU	840.00	137.07

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
NORTH EASTERN ELECTRIC POWER COR. LTD.				
Kopili Hydro Electric Project	HYDRO	ASSAM	275.00	65.70
Doyang Hydro Electric Project (DHEP)	HYDRO	NAGALAND	75.00	260.20
Ranganadi Hydro Electric Project (RHEP)	HYDRO	ARUNACHAL PRADESH	405.00	121.29
Assam Gas Based Power Project (AGBPP)	THERMAL-G	ASSAM	291.00	181.92
Agartala Gas Generation Power Project	THERMAL-G	TRIPURA	84.00	166.95
SATLUJ JAL VIDYUT NIGAM LTD.				
Nathpa Jhakri Hydro Power Station	HYDRO	HIMACHAL PRADESH	1500.00	109.00
TEHRI HYDRO DEVELOPMENT CORPORATION				
Tehri St. -I	HYDRO	UTTARAKHAND	1000.00	350.54
NARMADA HYDROELECTRIC DEV. COR. LTD.				
Indira Sagar Project	HYDRO	MADHYA PRADESH	1000	88.44
NUCLEAR POWER CORP. OF INDIA				
TAPS 1 TO 4	NEUCLEAR	MAHARASHTRA	1400.00	192.00
Rajasthan (Unit-2, 3 & 4)	NEUCLEAR	RAJASTHAN	640.00	177.00
Madras (Unit-1 & 2)	NEUCLEAR	TAMIL NADU	440.00	139.00
Narora (Unit-1 & 2)	NEUCLEAR	UTTAR PRADESH	440.00	178.00
Kakrapar (Unit-1 & 2)	NEUCLEAR	GUJARAT	440.00	145.00
Kaiga (Unit-1 & 2)	NEUCLEAR	KARNATAKA	440.00	208.00
NORTHERN REGION				
HARYANA POWER GEN. CORP. LTD.				
Panipat Thermal Power Station (4x110)	THERMAL-C	HARYANA	440.00	286.12
Panipat Thermal Power Station (2x210)	THERMAL-C	HARYANA	420.00	257.90
Panipat Thermal Power Station (2x250)	THERMAL-C	HARYANA	500.00	247.30
Faridabad Thermal Power Station	THERMAL-C	HARYANA	165.00	482.64
Western Yamuna Canal , H. E. Hydel Project	HYDRO	HARYANA	62.40	99.86
Kakroi Hydel Project	HYDRO-MIC	HARYANA	0.30	2836.15
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
Giri Power House	HYDRO	HIMACHAL PRADESH	60.00	47.00
Andhra Power House	HYDRO	HIMACHAL PRADESH	16.95	75.00
Gumma Power House	HYDRO	HIMACHAL PRADESH	3.00	222.00
Bhaba/Sanja Power House	HYDRO	HIMACHAL PRADESH	120.00	32.00
Nogil Power House	HYDRO	HIMACHAL PRADESH	2.25	159.00
Ghanvi Power House	HYDRO	HIMACHAL PRADESH	22.50	215.00
Bassi Power House	HYDRO	HIMACHAL PRADESH	60.00	26.00
Binwa Power House	HYDRO	HIMACHAL PRADESH	6.00	105.00
Gaj Power House	HYDRO	HIMACHAL PRADESH	10.50	111.00
Baner Power House	HYDRO	HIMACHAL PRADESH	12.00	108.00
Chaba Power House	HYDRO	HIMACHAL PRADESH	1.38	123.00
Rukti Power House	HYDRO	HIMACHAL PRADESH	1.50	460.00
Rongtong Power House	HYDRO	HIMACHAL PRADESH	2.00	563.00
Chaba Power House	HYDRO	HIMACHAL PRADESH	0.30	298.00
Sal-II Power House	HYDRO	HIMACHAL PRADESH	2.00	203.00
Killar Power House	HYDRO	HIMACHAL PRADESH	0.30	420.00
Holi Power House	HYDRO	HIMACHAL PRADESH	3.00	136.00
Thirot Power House	HYDRO	HIMACHAL PRADESH	4.50	326.00
Khauli Power House	HYDRO	HIMACHAL PRADESH	18.00	1148.00
Larji Power House	HYDRO	HIMACHAL PRADESH	126.00	468.00
INDRAPRASTHA POWER GEN. CO. LTD.				
Rajghat Power House	THERMAL-C	DELHI	135.00	308.48
Indraprastha Power Station	THERMAL-C	DELHI	247.50	362.48
I. P. Gas Turbine Power Station	THERMAL-G	DELHI	282.00	229.22

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
PRAGATI POWER CORP. LTD.				
Pragati Power Station	THERMAL-NG	DELHI	330.00	105.65
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. Bathinda	THERMAL-C	PUNJAB	440.00	252.60
G.G.S.S.T.P Ropar	THERMAL-C	PUNJAB	1260.00	202.98
G.H.T.P Lehra Mohabat	THERMAL-C	PUNJAB	420.00	228.50
Shan Hydro Electric Project(UHL)	HYDRO	HIMACHAL PRADESH	110.00	25.87
U.B.D.C.Pathankot	HYDRO	PUNJAB	91.35	64.18
Anandpur Sahib	HYDRO	PUNJAB	134.00	46.60
Mukerian Hydel	HYDRO	PUNJAB	207.00	43.86
Micro Hydel(Nidampur+Dodhar+Thuhi+Rohti)	HYDRO	PUNJAB	4.90	234.16
RANJIT SAGAR DAM (R.S.D).	HYDRO	PUNJAB	600.00	311.33
L. Bank & R. Bank	HYDRO	PUNJAB	684.0	13.34
Beas & Extn.	HYDRO	HIMACHAL PRADESH	573.00	45.34
RAJASTHAN RAJYA VIDYUT PRASA. N. Ltd.				
Rana Pratap Sagar Power Station	HYDRO	RAJASTHAN	172.00	102.00
Jawahar Sagar Power Station	HYDRO	RAJASTHAN	99.00	109.00
RAJASTHAN RAJYA VIDYUT UTPADAN N. Ltd.				
Kota Supper Thermal Power Station	THERMAL-C	RAJASTHAN	1045.00	184.60
Suratgarh Supper Thermal Power Station	THERMAL-C	RAJASTHAN	1250.00	235.75
Ramgarh Gas Thermal Power Station	THERMAL-G	RAJASTHAN	110.50	337.18
Mahi Hydel Power Statioin	HYDRO	RAJASTHAN	140.00	48.43
Mini Micro Hydel Power Station	HYDRO	RAJASTHAN	23.85	257.27
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
Chibro	HYDRO	UTTARAKHAND	240.00	24.52
Ramganga	HYDRO	UTTARAKHAND	198.00	60.39
Chilla	HYDRO	UTTARAKHAND	144.00	19.32
Khodri	HYDRO	UTTARAKHAND	120.00	24.54
Tiloth	HYDRO	UTTARAKHAND	90.00	26.61
Dhalipur	HYDRO	UTTARAKHAND	51.00	27.52
Khatima	HYDRO	UTTARAKHAND	41.40	28.42
Dhakrani	HYDRO	UTTARAKHAND	33.75	36.31
Kulhal	HYDRO	UTTARAKHAND	30.00	26.84
U. P. JAL VIDYUT NIGAM LIMITED				
Fipri	HYDRO	UTTAR PRADESH	300.00	27.32
Obra	HYDRO	UTTAR PRADESH	99.00	24.69
Matatila/Sheetla	HYDRO	UTTAR PRADESH	30.00	20.43
Muzaffar Nagar	HYDRO	UTTAR PRADESH	15.50	89.32
Khara/E/C	HYDRO	UTTAR PRADESH	78.00	89.74
UTTAR PRADESH R. V. U. N. LTD.				
Anpara A (Unit 1-3)	THERMAL-C	UTTAR PRADESH	630.00	133.22
Anpara B (Unit 1-2)	THERMAL-C	UTTAR PRADESH	1000.00	149.23
Obra A (Unit 1-5) & (Unit 6-8)	THERMAL-C	UTTAR PRADESH	550.00	329.67
Obra B (Unit 9-13)	THERMAL-C	UTTAR PRADESH	1000.00	191.64
Panki (Unit 3-4)	THERMAL-C	UTTAR PRADESH	220.00	330.64
Harduganj B & C (Unit 1-4) & (Unit 5-7)	THERMAL-C	UTTAR PRADESH	440.00	423.49
Paricha (Unit 1-2)	THERMAL-C	UTTAR PRADESH	220.00	318.31
WESTERN REGION				
CHHATTISGARH STATE ELECY. BOARD				
Korba-East	THERMAL-C	CHHATTISGARH	440.00	94.84
Korba-West	THERMAL-C	CHHATTISGARH	840.00	87.28
HEP Machadoli Bango	HYDRO	CHHATTISGARH	120.00	39.35
HEP-Gangrel	HYDRO	CHHATTISGARH	10.00	61.81
HEP Sikasar	HYDRO	CHHATTISGARH	70.00	61.05
Mini Hydel	HYDRO	CHHATTISGARH	0.85	-

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
GUJARAT STATE ELECTRICITY CORP. LTD.				
Ukai TPS (Unit-1-5)	THERMAL-C	GUJARAT	850.00	184.00
Gandhinagar TPS (Unit-1-4)	THERMAL-C	GUJARAT	660.00	259.00
Gandhinagar 5	THERMAL-C	GUJARAT	210.00	200.00
Wanakbori TPS (Unit-1-6)	THERMAL-C	GUJARAT	1260.00	193.00
Wanakbori 7	THERMAL-C	GUJARAT	210.00	181.00
Sikka TPS (Unit-1-2)	THERMAL-C	GUJARAT	240.00	255.00
Kutch Lignite TPS (Unit-1-3)	THERMAL-C	GUJARAT	215.00	216.00
Dhuvaran (Unit-1-6)	THERMAL-C	GUJARAT	534.00	390.00
Dhuvaran	THERMAL-G	GUJARAT	107.00	506.00
Utran GBPS (GT-1 to 3 & STG)	THERMAL-G	GUJARAT	135.00	228.00
Ukai Hydro (Unit-1-4) & Ukai Hydro-LBC	HYDRO	GUJARAT	305.00	16.00
Kadana (Unit-1-4) & Panam Hydro (Unit-1-2)	HYDRO	GUJARAT	242.00	87.00
M.P.P.G.C.L., JABALPUR				
Amar Kantak TPH (PH I & II)	THERMAL-C	MADHYA PRADESH	290.00	159.17
Satpura TPH Sarni (PH I, II & III)	THERMAL-C	MADHYA PRADESH	1142.50	165.18
Sanjay Gandhi TPH Birsinghpur (PH I & II)	THERMAL-C	MADHYA PRADESH	840.00	164.02
Rani Avanti Bai HPS Bargi	HYDRO	MADHYA PRADESH	90.00	18.87
Pench HPS	HYDRO	MADHYA PRADESH	160.00	27.05
Gandhi Sagar	HYDRO	MADHYA PRADESH	115.00	25.13
Tons (Tons+Bansagar II+Bansagar III)	HYDRO	MADHYA PRADESH	405.00	68.49
Rajghat	HYDRO	MADHYA PRADESH	45.00	106.79
Sanjay Gandhi HPS, Birsingh pur	HYDRO	MADHYA PRADESH	20.00	98.07
Madhikhera	HYDRO	MADHYA PRADESH	40.00	0.00
Jhinna HPS, Jhinna	HYDRO	MADHYA PRADESH	20.00	183.93
MAHARASHTRA STATE POWER GEN. CO. LTD.				
Chandrapur	THERMAL-C	MAHARASHTRA	2340.00	144.00
Koradi	THERMAL-C	MAHARASHTRA	1100.00	163.00
Khaparkheda	THERMAL-C	MAHARASHTRA	840.00	147.00
Bhusawal	THERMAL-C	MAHARASHTRA	482.50	198.00
Nasik	THERMAL-C	MAHARASHTRA	910.00	198.00
Parli	THERMAL-C	MAHARASHTRA	690.00	195.00
Paras	THERMAL-C	MAHARASHTRA	62.50	210.00
Uran GT	THERMAL-G	MAHARASHTRA	672.00	102.00
Koyna	HYDRO	MAHARASHTRA	1960.00	26.00
SARDAR SAROVAR NARMADA NIGAM LTD.				
Sardar Sarovar Project	HYDRO	GUJARAT	1450.00	163.05
SOUTHERN REGION				
ANDHRA PRADESH GAS POWER CORP. LTD.				
Gas Turbo Power Station Stage - I	THERMAL-G	ANDHRA PRADESH	100.00	133.00
Gas Turbo Power Station Stage - II	THERMAL-G	ANDHRA PRADESH	172.00	152.00
ANDHRA PRADESH POWER GEN.CORP. LTD. **				
Total (A. P. Power Gen. Corp. Ltd.)	TH & HY	ANDHRA PRADESH	6980.26	137.77
KARNATAKA POWER CORPO. LTD.				
Sharavathy (U 1-10)	HYDRO	KARNATAKA	891.00	13.15
Linganamakki (U 1-2)	HYDRO	KARNATAKA	55.00	101.19
Bhadra (U 1-5)	HYDRO	KARNATAKA	39.20	101.56
Nagihari (U 1-6)	HYDRO	KARNATAKA	855.00	27.32
Supa (U 1-2)	HYDRO	KARNATAKA	100.00	27.32
Ghataprabha (U 1-2)	HYDRO	KARNATAKA	32.00	64.73
Varahi (U 1-2)	HYDRO	KARNATAKA	230.00	60.12
Mani Dam Power House (U 1-2)	HYDRO	KARNATAKA	9.00	60.12
Kalmala	HYDRO	KARNATAKA	0.40	221.44
Sirwar	HYDRO	KARNATAKA	1.00	221.44
Ganekal	HYDRO	KARNATAKA	0.35	221.44
Mallapur (U 1-2)	HYDRO	KARNATAKA	9.00	221.44

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
Kappadgudda Wind Farm	HYDRO	KARNATAKA	4.55	215.09
Kadra (U 1-3)	HYDRO	KARNATAKA	150.00	122.08
Kodasalli (U 1-3)	HYDRO	KARNATAKA	120.00	93.08
BRBC Power House(Installed Capacity included in Bhadra)	HYDRO	KARNATAKA		93.28
Gerusoppa Power House (U 1-4)	HYDRO	KARNATAKA	240.00	113.07
Almatti Dam Power House (U 1-6)	HYDRO	KARNATAKA	290.00	90.42
MGHE, Jogfalls (U 1-8)	HYDRO	KARNATAKA	120.00	35.33
Sivasamundrum (U 1-10)	HYDRO	KARNATAKA	42.00	46.43
Munirabad (U 1-3)	HYDRO	KARNATAKA	17.20	32.01
Shimshapura (U 1-2)	HYDRO	KARNATAKA	17.00	46.43
Raichur T.P.S. Stage-I & II (U 1-7)	THERMAL-C	KARNATAKA	1470.00	214.83
D G Plant Yelahanka (U 1-6)	THERMAL-DG	KARNATAKA	127.92	696.43
KERALA STATE ELECTRICITY BOARD	TH+HY	KERALA	2071.23	336.00
PUDUCHERRY POWER CORPORATION LTD.				
Karaikal Combined Cycle Gas Power Plant	THERMAL-G	PUDUCHERRY	32.50	185.00
TAMIL NADU ELECTRICITY BOARD				
Ennore	THERMAL-C	TAMIL NADU	450.00	380.16
Mettur	THERMAL-C	TAMIL NADU	840.00	186.67
Tuticorin	THERMAL-C	TAMIL NADU	1050.00	207.90
North Chennai	THERMAL-C	TAMIL NADU	630.00	219.81
Basin Bridge	THERMAL-N	TAMIL NADU	120.00	2541.08
Kovilkalappal	THERMAL-G	TAMIL NADU	107.88	162.60
Valuthur	THERMAL-G	TAMIL NADU	95.00	194.21
Kuttalam	THERMAL-G	TAMIL NADU	101.00	250.87
Wind	WIND	TAMIL NADU	19.36	1163.39
Pykara	HYDRO	TAMIL NADU	69.95	46.00
Pykara Micro	HYDRO	TAMIL NADU	2.00	64.27
Moyar	HYDRO	TAMIL NADU	36.00	25.61
Maravakandy	HYDRO	TAMIL NADU	0.75	166.18
Kundah I	HYDRO	TAMIL NADU	60.00	19.72
Kundah II	HYDRO	TAMIL NADU	175.00	17.44
Kundah III	HYDRO	TAMIL NADU	180.00	28.95
Kundah IV	HYDRO	TAMIL NADU	100.00	38.89
Kundah V	HYDRO	TAMIL NADU	40.00	52.40
Parson Valley	HYDRO	TAMIL NADU	30.00	391.25
Mettur Dam	HYDRO	TAMIL NADU	40.00	65.94
Mettur Tunnel	HYDRO	TAMIL NADU	200.00	3.16
Barriage I to IV	HYDRO	TAMIL NADU	120.00	73.12
Bavani Sagar RBC	HYDRO	TAMIL NADU	8.00	149.37
Lower Bhavani Sagar	HYDRO	TAMIL NADU	8.00	159.63
Poonachi Micro	HYDRO	TAMIL NADU	1.00	503.81
Sathanoor	HYDRO	TAMIL NADU	7.50	1144.05
Mukurthy	HYDRO	TAMIL NADU	0.70	90.84
Thirumurthy Dam	HYDRO	TAMIL NADU	1.95	844.12
Periyar	HYDRO	TAMIL NADU	140.00	32.14
Vaigai	HYDRO	TAMIL NADU	6.00	45.49
Suruliyar	HYDRO	TAMIL NADU	35.00	64.59
Papanasam	HYDRO	TAMIL NADU	28.00	35.77
Servalar	HYDRO	TAMIL NADU	20.00	88.53
Sarkarpathy	HYDRO	TAMIL NADU	30.00	8.97
Aliyar	HYDRO	TAMIL NADU	60.00	18.64
Kadamparai	HYDRO	TAMIL NADU	400.00	5662.98
Sholayar I	HYDRO	TAMIL NADU	70.00	6.30
Sholayar II	HYDRO	TAMIL NADU	25.00	16.59
Kodayar I	HYDRO	TAMIL NADU	60.00	36.65
Kodayar II	HYDRO	TAMIL NADU	40.00	52.61
Lower Aliyar	HYDRO	TAMIL NADU	2.50	755.02
Pykara Ultimate	HYDRO	TAMIL NADU	150.00	215.84
Bhavani Kattalai	HYDRO	TAMIL NADU	30.00	5.06

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
EASTERN REGION				
ANDAMAN & NICOBAR ADMINISTRATION				
Electricity Deptt., Port Blair	THERMAL-DG	ANDAMAN & NICOBAR	20.00	823.00
BIHAR STATE HYDROELECTRIC POWER COR.				
Sone Westrn Link Canal H. E. Project, Dehri-On-Sone	HYDRO	BIHAR	6.60	253.00
Sone Eastern Link Canal H.E. Project, Barun (Aurangabad)	HYDRO	BIHAR	3.30	253.00
Eastern Gandak Canal H. E. PROJECT, Valmikinagar	HYDRO	BIHAR	15.00	307.00
Kosi Hydel Power Station Katalya, Birpur (Supaul)	HYDRO	BIHAR	19.20	52.00
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (Lower Lagyap)	HYDRO	SIKKIM	12.00	111.54
Rimbi - I	HYDRO	SIKKIM	0.60	1063.89
Rongnichu -II	HYDRO	SIKKIM	2.50	570.98
Meyong	HYDRO	SIKKIM	4.00	87.73
Kalez	HYDRO	SIKKIM	2.00	242.31
D P H (Gangtok DG)	THERMAL-DG	SIKKIM	4.00	2810.91
ORISSA HYDRO POWER CORP. LTD.				
Hirakud Power System	HYDRO	ORISSA	347.50	75.50
Rengali H. E. Project	HYDRO	ORISSA	250.00	47.48
Upper Indravati H. E. Project	HYDRO	ORISSA	600.00	36.11
Upper Kolab H. E. Project	HYDRO	ORISSA	320.00	26.86
Balimela H. E. Project	HYDRO	ORISSA	360.00	21.05
ORISSA POWER GENERATION CORP. LTD.				
Ib Thermal Power Station, Banarpali	THERMAL-C	ORISSA	420.00	90.02
DURGAPUR PROJECTS LIMITED				
Durgapur Projects Power Station	THERMAL-C	WEST BENGAL	401.00	195.00
WEST BENGAL POWER DEVELOP. CORP. LTD.				
Kolaghat Thermal Power Station (U 1-6)	THERMAL-C	WEST BENGAL	1260.00	168.49
Bakreswar Thermal Power Station (U 1-3)	THERMAL-C	WEST BENGAL	630.00	172.66
Bandel Thermal Power Station (U 1-5)	THERMAL-C	WEST BENGAL	450.00	221.92
Santalidih Thermal Power Station (U 1-4)	THERMAL-C	WEST BENGAL	480.00	208.97
WEST BENGAL STATE ELEC. DIS.COM. LTD.				
Jaldhaka H E P	HYDRO	WEST BENGAL	35.00	91.53
Ramam H E P	HYDRO	WEST BENGAL	51.00	87.31
Teesta Canal Fallas	HYDRO	WEST BENGAL	67.50	1736.78
Other Hydel	HYDRO	WEST BENGAL	14.20	403.17
Rudranagar	THERMAL-DG	WEST BENGAL	0.50	1235.29
NORTH EASTERN REGION				
ARUNACHAL PRADESH**	HYDRO	ARUNACHAL PRADESH	34.24	118.88
ASSAM POWER GEN. CORPORATION LTD.				
Namrup T.P.S	THERMAL-G	ASSAM	119.50	109.82
Lakwa T.P.S	THERMAL-G	ASSAM	120.00	139.23
MEGHALAYA STATE ELEC. BOARD**				
MeSEB Hydel Power Station	HYDRO	MEGHALAYA	185.20	132.40
NAGALAND DEPTT. OF POWER				
D. G. Set Kma (As Standby)	THERMAL-DG	NAGALAND	0.70	592.00
Likimro HEP	HYDRO	NAGALAND	24.00	212.00
Dzuza MHP	HYDRO	NAGALAND	1.50	198.00
Duilumroi -I	HYDRO	NAGALAND	0.54	211.00
Duilumroi-II	HYDRO	NAGALAND	0.20	211.00
Telangao MHP	HYDRO	NAGALAND	0.60	215.00

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
TRIPURA STATE ELECTRICITY CORPORATION LTD.				
Rohit Gas Thermal Project	THERMAL-G	TRIPURA	74.00	178.89
Baramura Gas Thermal Project	THERMAL-G	TRIPURA	21.00	135.87
Gumti Hydel Project	HYDRO	TRIPURA	15.00	30.22
PRIVATE				
D L F POWER LIMITED				
Adamtilla	THERMAL-G	ASSAM	9.00	288.09
Banskandi	THERMAL-G	ASSAM	15.50	207.20
Rajrappa	THERMAL-C	JHARKHAND	11.00	391.32
Gidi	THERMAL-C	JHARKHAND	11.00	413.75
Madhuband	THERMAL-C	JHARKHAND	11.00	779.79
ESSAR POWER LIMITED,HAZIRA				
Essar Power Limited,Hazira	THERMAL-G	GUJRAT	515.00	217.00
G M R ENERGY LIMITED				
G M R Energy Ltd.	THERMAL-DG	KARNATAKA	220.00	819.00
G M R POWER CORPORATION PVT. LTD.				
G M R Power Corporation Limited	THERMAL-L	TAMILNADU	200.00	626.00
GUJARAT INDUSTRIES POWER COM. LTD.				
145MW Power Plant (Station-I)	THERMAL-G	GUJARAT	145.00	136.00
160MW Power Plant(Station-II)	THERMAL-G	GUJARAT	160.00	222.00
Surat Lignite Power Plant(SLPP)	THERMAL-LIG	GUJARAT	250.00	187.00
GUJ. PAGUTHAN ENERGY COR. PVT. LTD.				
Paguthan CCPP	THERMAL-G	GUJARAT	654.73	218.69
G V K INDUSTRIES LIMITED				
Jegurupadu Combined Cycle Power Plant	THERMAL-G	ANDHRA PRADESH	216.82	201.00
HINDALCO INDUSTRIES LIMITED				
Hirakud Power	THERMAL-C	ORISSA	267.50	89.50
HINDALCO INDUSTRIES LIMITED				
Renusagar Power Division (Captive Power Plant)	THERMAL-C	UTTAR PRADESH	741.70	138.08
JAIPRAKASH HYDRO-POWER LIMITED				
Vishnuprayag HEP	HYDRO	UTTARAKHAND	400.00	143.00
JAIPRAKASH POWER VENTURES LIMITED				
Baspa II HEP	HYDRO	HIMACHAL PRADESH	300.00	161.00
JSW ENERGY LTD. (JINDAL TH. POWER . CO. LTD.)				
JSWEL (Coal & furnace gas)	THERMAL-C	KARNATAKA	260.00	232.00
MADURAI POWER COR. PVT LTD. (Balaji.)				
Madurai Power Corporation Pvt. Ltd.	THERMAL-DG	TAMIL NADU	105.00	632.00
MALANA POWER COMPANY LTD.				
Malana H E P	HYDRO	H. P.	86.00	141.54
RELIANCE ENERGY LTD.				
Dahanu Thermal Power Station (DTPS)	THERMAL-C	MAHARASHTRA	500.00	196.00
REL-Goa	THERMAL-N	GOA	48.00	736.00
RELIANCE ENERGY LTD.				
Samalkot Power Station	THERMAL-G	ANDHRA PRADESH	220.00	939.77

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
SAMALPATTI POWER COMPANY PVT. LTD.				
Samalpatti Power Company Pvt. Ltd.	THERMAL-DG	TAMIL NADU	105.66	695.43
TATA POWER COMPANY LIMITED				
Thermal Power Station Trmbay Gen. Stn.,Chembur	THERMAL-C	MAHARASHTRA	1330.00	273.00
Jojobera Power Plant,Jamshedpur	THERMAL-C	JHARKHAND	427.50	80.00
DG Based Power Plant,Belgaum	THERMAL-DG	KARNATAKA	81.30	505.00
TORRENT POWER LTD.				
Sabarmati Power House	THERMAL-C	GUJARAT	400.00	
CCPP-Vetwa	THERMAL-G	GUJARAT	100.00	
Total (Torrent Power Ltd.)			500.00	237.00
Note :-				
1. C: Coal; CA: Captive; DG: Diesel Generator; G: Gas; L: LSHS; LIG: Lignite; MIC: Micro; N: Nathpa & NG: Natural Gas				
2. * NTPC have not furnished the cost of generation, hence tariff for Sale of Power from NTPC stations is given.				
3. ** Project wise break not given by the concerned Authorities.				