

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 28-02-09)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	77398.88	14876.71	1199.75	93475.34	4120.00	36877.76	13242.41	147715.51
%age	52.4	10.1	0.8	63.3	2.8	25.0	9.0	100.0

@ Based on data as on 30.09.2008.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2008-09)

	Hydro	Thermal	Nuclear	Total
<u>Target</u> (MW)	1097.0	9304.2	660.0	11061.2
<u>Achievement up to FEB.09</u> (MW)	969.0	2234.7	0.0	3203.7
%age	88.3	24.0	0.0	29.0

d Electricity Generation Target/achievement (2008-09)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
<u>Target</u> MU	118450	631270	19000	5624	774344
<u>Achievement up to FEB.09</u> MU	105953	533414.46	13334.42	5817.82	658519.26
%age	89.45	84.50	70.18	103.45	85.04

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence given by CEA	Project reports returned to Developer
2007-08	13	-	-	3	4	10
2008-09 up to FEB.09	8	3	-	1	4	5

f All India Thermal PLF (%)

2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09 (UP TO FEB.09)*
69.9	72.2	72.7	74.8	73.6	76.8	78.6	76.42

* Provisional

g All India Annual per Capita consumption of Electricity

<u>Year</u>	<u>Per Capita Consumption (kWh)</u> (As per U. N. methodology)
2002-03	566.7
2003-04	592.0
2004-05	612.5
2005-06	631.5
2006-07	671.9
2007-08	704.2

h All India Transformation, T&D and AT&C losses :

<u>Year</u>	<u>T&D losses</u>	<u>AT&C Losses*</u>
2002-03	32.54	32.54
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	34.54
2006-07#	28.61	32.07
2007-08\$	26.91	NA

* PFC Figs. # Provisioal \$ Estimated

- i**
- a) All India Village Electrification (as on 31.12. 2008): 488721 (82.3%)
- b) Pumpsets Energised (as on 31.12. 2008): 15843408(80.9%)

j All India Coal Consumption for Power Generation (Utilities)

<u>YEAR</u>	<u>Coal Cunsumption</u> (Million Tonnes)
2001-02	240
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330

k Average cost of power supply & average realization (paise/kWh)

<u>Year</u>	<u>cost of supply</u> (<u>paise/unit</u>)	<u>realization(paise/unit)</u>	
		<u>Including</u> <u>Agriculture</u>	<u>Only</u> <u>Agriculture</u>
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	258	221	79.37
2006-07	276	227	71.32

Source:- PFC Reports on the performance of State Power Utilities

l Power Supply Position 2008-09 (APRIL'08 FEB.09)

<u>Region</u>	<u>Energy(MU)</u> <u>Requirement</u>	<u>Deficit%</u>	<u>Peak</u> <u>Demand(MW)</u>	<u>Deficit%</u>
Northern	205,839	-10.6	33,034	-10.7
Western	232,022	-16.2	37,240	-20.5
Southern	184,570	-7.4	28,613	-10.9
Eastern	74,601	-4.6	12,901	-9.6
North Eastern	8,692	-13.6	1,820	-25.4
All India	705,724	-11.0	109,809	-13.8

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-09)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Delhi	State	320.00	600.40	0.00	920.40	0.00	0.00	0.00	920.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1920.50	204.30	0.00	2124.80	47.08	585.06	0.00	2756.94
	Sub-Total	2240.50	804.70	0.00	3045.20	47.08	585.06	0.00	3677.34
Haryana	State	2142.50	0.00	3.92	2146.42	0.00	884.24	62.70	3093.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	375.57	532.04	0.00	907.61	76.16	447.16	0.00	1430.93
	Sub-Total	2518.07	532.04	3.92	3054.03	76.16	1331.40	68.70	4530.29
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	185.12	578.85
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	95.41	60.89	0.00	156.30	14.08	761.24	0.00	931.62
	Sub-Total	95.41	60.89	0.13	156.43	14.08	1540.84	185.12	1896.47
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	111.83	1075.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	198.59	127.09	0.00	325.68	68.00	689.50	0.00	1083.18
	Sub-Total	198.59	302.09	8.94	509.62	68.00	1469.50	111.83	2158.95
Punjab	State	2630.00	0.00	0.00	2630.00	0.00	2319.82	123.90	5073.72
	Private	0.00	0.00	0.00	0.00	0.00	0.00	37.57	37.57
	Central	546.21	259.72	0.00	805.93	151.04	711.75	0.00	1668.72
	Sub-Total	3176.21	259.72	0.00	3435.93	151.04	3031.57	161.47	6780.01
Rajasthan	State	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	696.05	696.05
	Central	567.49	217.74	0.00	785.23	469.00	468.98	0.00	1723.21
	Sub-Total	3112.49	661.54	0.00	3774.03	469.00	1456.82	726.30	6426.15
Uttar Pradesh	State	4120.00	0.00	0.00	4120.00	0.00	527.40	25.10	4672.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	377.88	377.88
	Central	2373.31	541.16	0.00	2914.47	203.72	1078.09	0.00	4196.28
	Sub-Total	6493.31	541.16	0.00	7034.47	203.72	1605.49	402.98	9246.66
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	1248.25	109.92	1358.17
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	232.80	68.25	0.00	301.05	16.28	307.48	0.00	624.81
	Sub-Total	232.80	68.25	0.00	301.05	16.28	1955.73	109.97	2383.03
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Sub-Total	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Central - Unallocated	713.61	285.73	0.00	999.34	129.80	401.70	0.00	1530.84
Total Northern Region	State	11757.50	1219.20	12.99	12989.69	0.00	7141.15	648.82	20779.66
	Private	0.00	0.00	0.00	0.00	0.00	786.00	1117.55	1903.55
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Grand Total	18807.50	3531.19	12.99	22351.68	1180.00	13425.15	1766.37	38723.20

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28-02-09)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	279.18	0.00	0.00	279.18	0.00	0.00	0.00	279.18
	Sub-Total	279.18	48.00	0.00	327.18	0.00	0.00	30.05	357.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	64.99	4.13	0.00	69.12	1.98	0.00	0.00	71.10
	Sub-Total	64.99	4.13	0.00	69.12	1.98	0.00	0.00	71.10
Gujarat	State	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
	Private	640.00	1812.50	0.20	2452.70	0.00	0.00	1373.20	3825.90
	Central	1340.79	417.40	0.00	1758.19	825.00	0.00	0.00	2583.19
	Sub-Total	6349.79	2748.62	17.48	9115.89	825.00	772.00	1397.50	12110.39
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.67	71.76	4582.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	190.95	190.95
	Central	1473.60	252.91	0.00	1726.51	92.88	1520.00	0.00	3339.39
	Sub-Total	4281.10	252.91	0.00	4534.01	92.88	3223.67	262.71	8113.27
Chhatisgarh	State	1920.00	0.00	0.00	1920.00	0.00	120.00	18.05	2058.05
	Private	1000.00	0.00	0.00	1000.00	0.00	0.00	156.10	1156.10
	Central	392.90	0.00	0.00	392.90	0.00	0.00	0.00	392.90
	Sub-Total	3312.90	0.00	0.00	3312.90	0.00	120.00	174.15	3607.05
Maharastra	State	6546.00	912.00	0.00	7458.00	0.00	2888.83	216.71	10563.54
	Private	1650.00	180.00	0.00	1830.00	0.00	444.00	1942.50	4216.50
	Central	1916.00	2617.28	0.00	4533.28	852.06	0.00	0.00	5385.34
	Sub-Total	10112.00	3709.28	0.00	13821.28	852.06	3332.83	2159.21	20165.38
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	52.19	26.61	0.00	78.80	1.98	0.00	0.00	80.78
	Sub-Total	52.19	26.61	0.00	78.80	1.98	0.00	0.00	80.78
	Central - Unallocated	950.35	193.67	0.00	1144.02	66.10	0.00	0.00	1210.12
Total western Region	State	15642.50	1430.72	17.28	17090.50	0.00	5484.50	330.87	22905.87
	Private	3290.00	2040.50	0.20	5330.70	0.00	444.00	3692.75	9467.45
	Central	6470.00	3512.00	0.00	9982.00	1840.00	1520.00	0.00	13342.00
	Grand Total	25402.50	6600.72	17.48	32403.20	1840.00	7448.50	4023.62	45715.32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-09)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	3342.50	0.00	0.00	3342.50	0.00	3572.93	182.43	7097.86
	Private	0.00	1603.40	36.80	1640.20	0.00	0.00	486.23	2126.43
	Central	2377.38	0.00	0.00	2377.38	37.41	0.00	0.00	2414.79
	Sub-Total	5719.88	1603.40	36.80	7360.08	37.41	3572.93	668.66	11639.08
Karnataka	State	1970.00	0.00	127.92	2097.92	0.00	3518.20	452.40	6068.52
	Private	260.00	220.00	106.50	586.50	0.00	0.00	1428.14	2014.64
	Central	1072.67	0.00	0.00	1072.67	190.90	0.00	0.00	1263.57
	Sub-Total	3302.67	220.00	234.42	3757.09	190.90	3518.20	1880.54	9346.73
Kerala	State	0.00	0.00	234.60	234.60	0.00	1769.10	119.02	2122.72
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.02	195.86
	Central	765.38	350.00	0.00	1115.38	80.09	0.00	0.00	1195.47
	Sub-Total	765.38	524.00	256.44	1545.82	80.09	1769.10	119.04	3514.05
Tamil Nadu	State	2970.00	523.30	0.00	3493.30	0.00	2093.95	110.55	5697.80
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	4269.09	5433.85
	Central	2299.81	0.00	0.00	2299.81	657.39	0.00	0.00	2957.20
	Sub-Total	5519.81	1026.40	411.66	6957.87	657.39	2093.95	4379.64	14088.85
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	207.01	0.00	0.00	207.01	17.09	0.00	0.00	224.10
	Sub-Total	207.01	32.50	0.00	239.51	17.09	0.00	0.02	256.62
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.12	0.00	0.00	1184.70
Total Southern Region	State	8282.50	555.80	362.52	9200.82	0.00	10954.18	864.40	21019.40
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	6183.50	9770.80
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Grand Total	16682.50	3646.10	939.32	21267.92	1100.00	10724.18	7047.90	40130.20

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-09)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	540.00	0.00	0.00	540.00	0.00	0.00	50.40	590.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1306.59	0.00	0.00	1306.59	0.00	73.00	0.00	1379.59
	Sub-Total	1846.59	0.00	0.00	1846.59	0.00	73.00	50.40	1969.99
Jharkhand	State	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	352.52	0.00	0.00	352.52	0.00	46.00	0.00	398.52
	Sub-Total	1972.52	0.00	0.00	1972.52	0.00	176.00	4.05	2152.57
West Bengal	State	4575.00	100.00	12.06	4687.06	0.00	1022.00	99.50	5808.56
	Private	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
	Central	701.56	0.00	0.00	701.56	0.00	140.00	0.00	841.56
	Sub-Total	6357.94	100.00	12.20	6470.14	0.00	1162.00	99.55	7731.69
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3100.00	90.00	0.00	3190.00	0.00	196.00	0.00	3386.00
	Sub-Total	3100.00	90.00	0.00	3190.00	0.00	196.00	0.00	3386.00
Orissa	State	420.00	0.00	0.00	420.00	0.00	2067.93	32.30	2520.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1445.23	0.00	0.00	1445.23	0.00	107.00	0.00	1552.23
	Sub-Total	1865.23	0.00	0.00	1865.23	0.00	2174.93	32.30	4072.46
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	41.11	46.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	71.98	0.00	0.00	71.98	0.00	75.00	0.00	146.98
	Sub-Total	71.98	0.00	5.00	76.98	0.00	75.00	41.11	193.09
	Central - Unallocated	1232.12	0.00	0.00	1232.12	0.00	77.00	0.00	1309.12
Total Eastern Region	State	6795.00	100.00	17.06	6912.06	0.00	3219.93	227.36	10359.35
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	8210.00	90.00	0.00	8300.00	0.00	714.00	0.00	9014.00
	Grand Total	16446.38	190.00	17.20	16653.58	0.00	3933.93	227.41	20814.92

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-09)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	178.00	0.00	178.00	0.00	331.00	0.00	509.00
	Sub-Total	60.00	441.50	20.69	522.19	0.00	431.00	27.11	980.30
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	0.00	21.00	0.00	21.00	0.00	98.00	0.00	119.00
	Sub-Total	0.00	21.00	15.88	36.88	0.00	98.00	45.26	180.14
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	73.00	0.00	99.00
	Sub-Total	0.00	26.00	2.05	28.05	0.00	229.00	31.03	288.08
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.00	0.00	33.00	0.00	62.00	0.00	95.00
	Sub-Total	0.00	160.50	4.85	165.35	0.00	62.00	16.01	243.36
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	81.00	0.00	107.00
	Sub-Total	0.00	26.00	45.41	71.41	0.00	81.00	5.45	157.86
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.00	0.00	19.00	0.00	53.00	0.00	72.00
	Sub-Total	0.00	19.00	2.00	21.00	0.00	53.00	28.67	102.67
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.00	0.00	16.00	0.00	34.00	0.00	50.00
	Sub-Total	0.00	16.00	51.86	67.86	0.00	34.00	17.47	119.33
	Central - Unallocated	0.00	56.00	0.00	56.00	0.00	128.00	0.00	184.00
Total	State	60.00	366.50	142.74	569.24	0.00	256.00	170.98	996.22
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.02	24.52
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	766.00	142.74	968.74	0.00	1116.00	171.00	2255.74

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 28-02-09)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.76	10.73
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF

ENERGY SAVED IS ENERGY PRODUCED

MAIN LAND AND ISLANDS

(As on 28-02-09)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Northern Region	State	11757.50	1219.20	12.99	12989.69	0.00	7141.15	648.82	20779.66
	Private	0.00	0.00	0.00	0.00	0.00	786.00	1117.55	1903.55
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Sub Total	18807.50	3531.19	12.99	22351.68	1180.00	13425.15	1766.37	38723.20
Western Region	State	15642.50	1430.72	17.28	17090.50	0.00	5484.50	330.87	22905.87
	Private	3290.00	2040.50	0.20	5330.70	0.00	444.00	3692.75	9467.45
	Central	6470.00	3512.00	0.00	9982.00	1840.00	1520.00	0.00	13342.00
	Sub Total	25402.50	6983.22	17.48	32403.20	1840.00	7448.50	4023.62	45715.32
Southern Region	State \$	8282.50	555.80	362.52	9200.82	0.00	10954.18	864.40	21019.40
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	6183.50	9770.80
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Sub Total	16682.50	3406.30	939.32	21028.12	1100.00	10954.18	7047.90	40130.20
Eastern Region	State	6795.00	100.00	17.06	6912.06	0.00	3219.93	227.36	10359.35
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	8210.00	90.00	0.00	8300.00	0.00	714.00	0.00	9014.00
	Sub Total	16446.38	190.00	17.20	16653.58	0.00	3933.93	227.41	20814.92
North Eastern Region	State	60.00	366.50	142.74	569.24	0.00	256.00	170.98	996.22
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.02	24.52
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	766.00	142.74	968.74	0.00	1116.00	171.00	2255.74
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
ALL INDIA	State	42537.50	3672.22	602.61	46812.33	0.00	27055.76	2247.68	76115.77
	Private	5241.38	4565.50	597.14	10404.02	0.00	1230.00	10994.73	22628.75
	Central	29620.00	6638.99	0.00	36258.99	4120.00	8592.00	0.00	48970.99
	Total	77398.88	14876.71	1199.75	93475.34	4120.00	36877.76	13242.41	147715.51

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,
U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

- (i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 60.51 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 177.67 MW covered under captive(06-07) capacity has also been deducted from wind power capacity under RES.
- ii)The Shares of Sipat TPS(NTPC) are proposed shares, still to be approved.
- iii) (**) Based on data as on 30.09.2008 as furnished by MNRE.
- iv) Capacity of Kutch Lignite of 75 MW Capacity Sugan CCPP, Block-1 (382.5 MW), Gautami CCPP, GT- 1&2 (each 145 MW) & ST(174 MW) Chandrapur TPS Extn. (DVC) Unit-7 (250 MW) & Trombay TPS Extn. Unit -8 (250 MW) & Giral Lignite-II Unit-2 (125 MW) synchronized during Oct. 08 to Feb.09 but the same have not been added to the Installed Capacity in view of definition of commissioning of Thermal Projects.
- v) Unit No.2 of 60 MW (derated to 55 MW) of Faridabad TPS retired w.e.f. 15.01.2009. VI)
- Vijeswaram CCGT of 272.3 MW capacity transferred to Captive as approved by CEA.
- vii) Figures at second place of decimal may not tally due to rounding off by computer.

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	Jan-09				April 08-Jan-09			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	107	107	0	0.0	1,225	1,225	0	0.0
Delhi	1,633	1,618	-15	-0.9	19,437	19,322	-115	-0.6
Haryana	2,421	2,170	-251	-10.4	24,387	22,368	-2,019	-8.3
Himachal Pradesh	556	554	-2	-0.4	5,229	5,216	-13	-0.2
Jammu & Kashmir	1,144	858	-286	-25.0	9,320	7,087	-2,233	-24.0
Punjab	2,862	2,452	-410	-14.3	35,847	32,059	-3,788	-10.6
Rajasthan	3,426	3,394	-32	-0.9	31,018	30,672	-346	-1.1
Uttar Pradesh	6,127	4,656	-1,471	-24.0	57,211	45,286	-11,925	-20.8
Uttaranchal	711	707	-4	-0.6	6,538	6,496	-42	-0.6
Northern Region	18,987	16,516	-2,471	-13.0	190,212	169,731	-20,481	-10.8
Chattisgarh	1,185	1,152	-33	-2.8	12,479	12,130	-349	-2.8
Gujarat	5,590	5,189	-401	-7.2	56,939	50,433	-6,506	-11.4
Madhya Pradesh	4,236	3,305	-931	-22.0	34,646	29,115	-5,531	-16.0
Maharashtra	10,691	8,252	-2,439	-22.8	100,502	79,217	-21,285	-21.2
Daman & Diu	150	131	-19	-12.7	1,484	1,299	-185	-12.5
Dadar Nagar Haveli	316	289	-27	-8.5	2,976	2,864	-112	-3.8
Goa	238	234	-4	-1.7	2,311	2,275	-36	-1.6
Western Region	22,406	18,552	-3,854	-17.2	211,337	177,333	-34,004	-16.1
Andhra Pradesh	6,172	5,842	-330	-5.3	58,283	54,435	-3,848	-6.6
Karnataka	4,048	3,802	-246	-6.1	35,085	32,957	-2,128	-6.1
Kerala	1,488	1,298	-190	-12.8	14,621	12,882	-1,739	-11.9
Tamil Nadu	5,357	4,973	-384	-7.2	58,077	53,559	-4,518	-7.8
Puducherry	152	146	-6	-3.9	1,694	1,471	-223	-13.2
Lakshadweep #	2	2	0	0	20	20	0	0.0
Southern Region	17,217	16,061	-1,156	-6.7	167,760	155,304	-12,456	-7.4
Bihar	877	735	-142	-16.2	8,729	7,280	-1,449	-16.6
DVC	1,199	1,181	-18	-1.5	11,667	11,406	-261	-2.2
Jharkhand	477	470	-7	-1.5	4,431	4,212	-219	-4.9
Orissa	1,738	1,720	-18	-1.0	17,026	16,765	-261	-1.5
West Bengal	2,460	2,415	-45	-1.8	25,988	25,131	-857	-3.3
Sikkim	38	35	-3	-7.9	265	255	-10	-3.8
Andaman- Nicobar #	20	15	-5	-25	196	154	-42	-21.4
Eastern Region	6,789	6,556	-233	-3.4	68,106	65,049	-3,057	-4.5
Arunachal Pradesh	29	22	-7	-24.1	378	237	-141	-37.3
Assam	379	361	-18	-4.7	4,354	3,874	-480	-11.0
Manipur	43	36	-7	-16.3	480	422	-58	-12.1
Meghalaya	127	111	-16	-12.6	1,510	1,213	-297	-19.7
Mizoram	29	24	-5	-17.2	275	227	-48	-17.5
Nagaland	51	45	-6	-11.8	378	357	-21	-5.6
Tripura	65	58	-7	-10.8	676	617	-59	-8.7
N. Eastern Region	723	657	-66	-9.1	8,051	6,947	-1,104	-13.7
All India	66,122	58,342	-7,780	-11.8	645,466	574,364	-71,102	-11.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	Jan-09				April 08-Jan-09			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	199	199	0	0.0	279	279	0	0.0
Delhi	3,262	3,231	-31	-1.0	4,036	4,034	-2	0.0
Haryana	4,822	4,039	-783	-16.2	5,511	4,791	-720	-13.1
Himachal Pradesh	1,055	991	-64	-6.1	1,055	1,014	-41	-3.9
Jammu & Kashmir	2,120	1,350	-770	-36.3	2,120	1,350	-770	-36.3
Punjab	5,563	4,676	-887	-15.9	8,690	7,309	-1,381	-15.9
Rajasthan	6,303	6,101	-202	-3.2	6,303	6,101	-202	-3.2
Uttar Pradesh	10,314	7,546	-2,768	-26.8	10,587	8,222	-2,365	-22.3
Uttaranchal	1,267	1,267	0	0.0	1,267	1,267	0	0.0
Northern Region	31,201	28,019	-3,182	-10.2	33,034	29,504	-3,530	-10.7
Chattisgarh	2,458	2,387	-71	-2.9	2,582	2,387	-195	-7.6
Gujarat	9,374	8,221	-1,153	-12.3	11,841	8,817	-3,024	-25.5
Madhya Pradesh	6,961	5,758	-1,203	-17.3	7,564	6,810	-754	-10.0
Maharashtra	17,090	12,489	-4,601	-26.9	18,049	13,375	-4,674	-25.9
Daman & Diu	222	197	-25	-11.3	225	200	-25	-11.1
Dadar Nagar Haveli	466	423	-43	-9.2	466	434	-32	-6.9
Goa	439	401	-38	-8.7	464	413	-51	-11.0
Western Region	35,113	28,701	-6,412	-18.3	37,240	29,603	-7,637	-20.5
Andhra Pradesh	9,944	9,262	-682	-6.9	10,391	9,374	-1,017	-9.8
Karnataka	6,751	6,089	-662	-9.8	6,827	6,089	-738	-10.8
Kerala	2,904	2,347	-557	-19.2	3,120	2,748	-372	-11.9
Tamil Nadu	8,862	8,327	-535	-6.0	9,750	9,211	-539	-5.5
Puducherry	274	249	-25	-9.1	304	275	-29	-9.5
Lakshadweep #	5	5	0	0	6	6	0	0.0
Southern Region	26,609	24,426	-2,183	-8.2	27,184	25,035	-2,149	-7.9
Bihar	1,775	1,212	-563	-31.7	1,842	1,333	-509	-27.6
DVC	1,697	1,669	-28	-1.6	2,217	2,178	-39	-1.8
Jharkhand	889	887	-2	-0.2	889	887	-2	-0.2
Orissa	2,883	2,867	-16	-0.6	3,040	2,958	-82	-2.7
West Bengal	4,470	4,421	-49	-1.1	5,177	4,918	-259	-5.0
Sikkim	90	88	-2	-2.2	90	88	-2	-2.2
Andaman- Nicobar#	40	32	-8	-20	40	38	-2	-5.0
Eastern Region	11,555	10,742	-813	-7.0	12,901	11,664	-1,237	-9.6
Arunachal Pradesh	69	62	-7	-10.1	130	79	-51	-39.2
Assam	774	762	-12	-1.6	958	787	-171	-17.8
Manipur	110	90	-20	-18.2	128	95	-33	-25.8
Meghalaya	240	206	-34	-14.2	457	293	-164	-35.9
Mizoram	65	59	-6	-9.2	100	59	-41	-41.0
Nagaland	91	85	-6	-6.6	95	86	-9	-9.5
Tripura	137	136	-1	-0.7	167	156	-11	-6.6
N -Eastern Region	1,491	1,310	-181	-12.1	1,820	1,358	-462	-25.4
All India	105,969	93,198	-12,771	-12.1	109,809	94,634	-15,175	-13.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	FEB.09				APRIL'08-FEB.09			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	83	83	0	0.0	1,308	1,308	0	0.0
Delhi	1,339	1,330	-9	-0.7	20,776	20,652	-124	-0.6
Haryana	2,109	1,840	-269	-12.8	26,496	24,208	-2,288	-8.6
Himachal Pradesh	479	533	54	11.3	5,708	5,749	41	0.7
Jammu & Kashmir	803	703	-100	-12.5	10,123	7,790	-2,333	-23.0
Punjab	2,499	2,106	-393	-15.7	38,346	34,165	-4,181	-10.9
Rajasthan	3,105	3,061	-44	-1.4	34,123	33,733	-390	-1.1
Uttar Pradesh	4,651	4,021	-630	-13.5	61,862	49,307	-12,555	-20.3
Uttarakhand	559	555	-4	-0.7	7,097	7,051	-46	-0.6
Northern Region	15,627	14,232	-1,395	-8.9	205,839	183,963	-21,876	-10.6
Chattisgarh	1,203	1,157	-46	-3.8	13,682	13,287	-395	-2.9
Gujarat	4,971	4,823	-148	-3.0	61,910	55,256	-6,654	-10.7
Madhya Pradesh	3,616	2,768	-848	-23.5	38,262	31,883	-6,379	-16.7
Maharashtra	10,265	7,758	-2,507	-24.4	110,767	86,975	-23,792	-21.5
Daman & Diu	146	129	-17	-11.6	1,630	1,428	-202	-12.4
Dadar Nagar Haveli	263	243	-20	-7.6	3,239	3,107	-132	-4.1
Goa	221	217	-4	-1.8	2,532	2,492	-40	-1.6
Western Region	20,685	17,095	-3,590	-17.4	232,022	194,428	-37,594	-16.2
Andhra Pradesh	6,167	5,867	-300	-4.9	64,450	60,302	-4,148	-6.4
Karnataka	3,848	3,630	-218	-5.7	38,933	36,587	-2,346	-6.0
Kerala	1,416	1,232	-184	-13.0	16,037	14,114	-1,923	-12.0
Tamil Nadu	5,230	4,794	-436	-8.3	63,307	58,353	-4,954	-7.8
Puducherry	149	142	-7	-4.7	1,843	1,613	-230	-12.5
Lakshadweep #	2	2	0	0	22	22	0	0.0
Southern Region	16,810	15,665	-1,145	-6.8	184,570	170,969	-13,601	-7.4
Bihar	990	721	-269	-27.2	9,719	8,001	-1,718	-17.7
DVC	1,042	1,023	-19	-1.8	12,709	12,429	-280	-2.2
Jharkhand	421	401	-20	-4.8	4,852	4,613	-239	-4.9
Orissa	1,603	1,575	-28	-1.7	18,629	18,340	-289	-1.6
West Bengal	2,406	2,340	-66	-2.7	28,394	27,471	-923	-3.3
Sikkim	33	33	0	0.0	298	288	-10	-3.4
Andaman- Nicobar#	20	15	-5	-25	216	169	-47	-21.8
Eastern Region	6,495	6,093	-402	-6.2	74,601	71,142	-3,459	-4.6
Arunachal Pradesh	23	17	-6	-26.1	401	254	-147	-36.7
Assam	353	328	-25	-7.1	4,707	4,202	-505	-10.7
Manipur	36	26	-10	-27.8	516	448	-68	-13.2
Meghalaya	100	87	-13	-13.0	1,610	1,300	-310	-19.3
Mizoram	26	20	-6	-23.1	301	247	-54	-17.9
Nagaland	45	38	-7	-15.6	423	395	-28	-6.6
Tripura	58	51	-7	-12.1	734	668	-66	-9.0
N. Eastern Region	641	567	-74	-11.5	8,692	7,514	-1,178	-13.6
All India	60,258	53,652	-6,606	-11.0	705,724	628,016	-77,708	-11.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	FEB.09				APRIL'08-FEB.09			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	183	183	0	0.0	279	279	0	0.0
Delhi	3,105	3,105	0	0.0	4,036	4,034	-2	0.0
Haryana	5,023	4,058	-965	-19.2	5,511	4,791	-720	-13.1
Himachal Pradesh	985	959	-26	-2.6	1,055	1,014	-41	-3.9
Jammu & Kashmir	1,476	1,476	0	0.0	2,120	1,476	-644	-30.4
Punjab	5,583	4,773	-810	-14.5	8,690	7,309	-1,381	-15.9
Rajasthan	6,093	6,037	-56	-0.9	6,303	6,101	-202	-3.2
Uttar Pradesh	10,055	7,555	-2,500	-24.9	10,587	8,222	-2,365	-22.3
Uttarakhand	1,308	1,248	-60	-4.6	1,308	1,267	-41	-3.1
Northern Region	31,880	27,563	-4,317	-13.5	33,034	29,504	-3,530	-10.7
Chattisgarh	2,887	2,830	-57	-2.0	2,887	2,830	-57	-2.0
Gujarat	9,026	8,709	-317	-3.5	11,841	8,817	-3,024	-25.5
Madhya Pradesh	6,818	5,510	-1,308	-19.2	7,564	6,810	-754	-10.0
Maharashtra	17,641	13,001	-4,640	-26.3	18,049	13,375	-4,674	-25.9
Daman & Diu	224	199	-25	-11.2	225	200	-25	-11.1
Dadar Nagar Haveli	449	412	-37	-8.2	466	434	-32	-6.9
Goa	457	400	-57	-12.5	464	413	-51	-11.0
Western Region	35,241	29,013	-6,228	-17.7	37,240	29,603	-7,637	-20.5
Andhra Pradesh	10,602	9,780	-822	-7.8	10,602	9,780	-822	-7.8
Karnataka	6,814	6,156	-658	-9.7	6,827	6,156	-671	-9.8
Kerala	3,060	2,421	-639	-20.9	3,120	2,748	-372	-11.9
Tamil Nadu	10,461	8,595	-1,866	-17.8	10,461	9,211	-1,250	-11.9
Puducherry	304	251	-53	-17.4	304	275	-29	-9.5
Lakshadweep #	5	5	0	0	6	6	0	0.0
Southern Region	28,613	25,487	-3,126	-10.9	28,613	25,487	-3,126	-10.9
Bihar	1,620	1,178	-442	-27.3	1,842	1,333	-509	-27.6
DVC	1,812	1,802	-10	-0.6	2,217	2,178	-39	-1.8
Jharkhand	759	759	0	0.0	889	887	-2	-0.2
Orissa	2,944	2,927	-17	-0.6	3,040	2,958	-82	-2.7
West Bengal	4,592	4,592	0	0.0	5,177	4,918	-259	-5.0
Sikkim	60	60	0	0.0	90	88	-2	-2.2
Andaman- Nicobar#	40	32	-8	-20	40	38	-2	-5.0
Eastern Region	11,443	10,989	-454	-4.0	12,901	11,664	-1,237	-9.6
Arunachal Pradesh	75	68	-7	-9.3	130	79	-51	-39.2
Assam	760	734	-26	-3.4	958	787	-171	-17.8
Manipur	100	73	-27	-27.0	128	95	-33	-25.8
Meghalaya	240	206	-34	-14.2	457	293	-164	-35.9
Mizoram	64	59	-5	-7.8	100	59	-41	-41.0
Nagaland	90	74	-16	-17.8	95	86	-9	-9.5
Tripura	131	124	-7	-5.3	167	156	-11	-6.6
N -Eastern Region	1,459	1,255	-204	-14.0	1,820	1,358	-462	-25.4
All India	108,636	94,307	-14,329	-13.2	109,809	94,634	-15,175	-13.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING FEB.09

State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 10.30 hrs / day
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : about 7.21 hrs/day
Rajasthan	Three Phase Supply : about 12 hrs/day
Uttar Pradesh	09.57 hrs.
Uttarakhand	24 hrs
Western Region	
Chattisgarh	Three Phase Supply : 18 hrs/day
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
Madhya Pradesh	Three Phase Supply 09.51 hrs/day Single phase Supply: 00.12 hrs/day
Maharashtra	Three Phase Supply : 13 hrs/day Single phase Supply : 16 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply :06 hrs/day . No supply : 12hrs/day
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day (5 days in a week) and 12hrs/day (2 days in a week) Single Phase Supply : 10 hrs/day (5 days in a week) and 8 hrs/day (2 days in a week) No Supply : 4 hrs/day
Puducherry	No Restrictions
Eastern Region	
Bihar	About 18 hrs
Jharkhand	About 20 hrs
Orissa	24 hrs
West Bengal	Average about 23 hrs

16. POWER CUTS ON INDUSTRIES DURING FEB.09

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0 to 1.2 MU/day on HT/LT industries on different days.	0 to 200 MW cut on HT/LT industries for different hours on different days.
H P	0.129 MU / day on HT/LT industries	43 MW cut from 18:30 hrs to 21:30 hrs.(peak hrs.) on HT / LT industries.
J & K	No Cuts on essentail loads like Hospitals,Defence,PHE(Water Supplies),Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
Punjab	3.457MU/day on HT/LT Industries	144MW average. One weekly off day on induction furnaces, are furnaces and rolling mills throughtout the month. 12hrs
Rajasthan	Nil	Nil
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	No Notified Power Cut	
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice, compulsorily. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of upto1442 MW (164.84 MU for the month).	
Karnataka	Nil; However, there was load shedding up to 670 MW (139.98 MU for the month).	
Kerala	20% power cuts on HT/EHT consumers from 15-10=08(84 MU); There was load shedding up to 575 MW during peak hours(Total 63.67 MU for the month).	
Tamil Nadu	40% cut on base demand for all HT industries and commercial services under tariff I& III and 20% cut on energy for LTCT industrial and commercial services w.e.f 01.11.08. Pek hours restriction on HT industries from 1800 hrs to 2200 hrs. There was load shedding of upto 2308 MW (319.18 MU for the month. It takes into account the above scheduled load shedding to Industrial Consumers). All welding sets irrespective of connected load should not work between 6 p.m. and 8:30 p.m.	
Puducherry	Nil; However, there was load shedding of upto 89 MW (4.23MU for the month).	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
Jharkhand	No Notified cuts / Restrictions	
DVC	Power cut on HT industries / LT industries : NIL	
Orissa	No Statutory Cut	
West Bengal	Power cut on LT industries is Nil	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2008-09

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ as per new def.
<u>CENTRAL SECTOR</u>									
<u>Northern</u>									
1	Barsingsar Lignit	1	Rajasthan	NLC	TH	125.00		Sept., 08	Mar., 09
		2	Rajasthan	NLC	TH	125.00		Mar., 09	Aug., 09
2	RAPP	5	Rajasthan	NPC	Nucl.	220.00		Feb., 08	Mar., 09
		6	Rajasthan	NPC	Nucl.	220.00		Feb., 08	2009-10
<u>Western</u>									
3	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00	250.00	Feb. 08	20.04.08(A)
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Aug., 08	Feb. 09
4	Sipat STPS-II	5	Chhattisgarh	NTPC	TH	500.00	500.00	Dec., 07	27.12.08(A)
5	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		April, 08	Sept. 09
<u>Southern</u>									
6	Kaiga APP	4	Karnataka	NPCIL	Nucl.	220.00		Feb., 08	2009-10
<u>Eastern</u>									
7	Kahalgau STPS-II (Ph-I & II)	7	Bihar	NTPC	TH	500.00		Mar., 07	Mar., 09
8	Chandrapura TPS Extn.	7	Jharkhand	DVC	TH	250.00		Nov., 06	Feb., 09
		8	Jharkhand	DVC	TH	250.00		Jan, 08	Mar., 09
Total Central sector						3570.00	750.00		
<u>STATE SECTOR</u>									
<u>Northern</u>									
1	GHT(Lehra Mohabbat) TPS-II	4	Punjab	PSEB	TH	250.00	250.00	July, 08	31.07.08(A)
2	Giral Lignit-II	2	Rajasthan	RRVUNL	TH	125.00		Sept., 08	26.12.08*
3	Chhabra TPS	1	Rajasthan	RRVUNL	TH	250.00		Sept., 08	Mar., 09
		2	Rajasthan	RRVUNL	TH	250.00		Dec., 08	Oct., 09
4	Kota TPP	7	Rajasthan	RRVUNL	TH	195.00		Nov., 08	Mar., 09
5	Suratgarh TPP-IV	6	Rajasthan	RRVUNL	TH	250.00		Oct., 08	Mar., 09
6	Baglihar HEP	1	J&K	JKPDC	HY	150.00	150.00	Sept., 08	19.09.08(A)
		2	J&K	JKPDC	HY	150.00	150.00	Oct., 08	26.10.08(A)
		3	J&K	JKPDC	HY	150.00	150.00	Oct., 08	14.11.08(A)
<u>Western</u>									
7	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		July, 07	22.10.08*
8	Surat Lignit TPP Extn.	3	Gujarat	GIPCL	TH	125.00		Sept., 08	Mar., 09
		4	Gujarat	GIPCL	TH	125.00		Dec., 08	June, 09
9	Amarkantak TPS Extn.	5	MP	MPPGCL	TH	210.00	210.00	Feb., 07	15.06.08(A)
10	Ghatghar PSS	1	Maharashtra	Maha. Irr. Dept.	HY	125.00	125.00	May, 08	13.05.08(A)
		2	Maharashtra	Maha. Irr. Dept.	HY	125.00	125.00	July, 08	01.07.08(A)

GENERATION CAPACITY ADDITION DURING 2008-09

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ as per new def.
<u>Southern</u>									
11	Valuthur CCPP Extn.	GT	TN	TNEB	TH	59.80	59.80	Nov., 07	06.05.08(A)
		ST	TN	TNEB	TH	32.40		Feb., 08	31.08.08*
12	Vijayawada TPP-IV	1	AP	APGENCO	TH	500.00		Jan., 09	Mar., 09
13	Priyadarshini Jurala	2	AP	APGENCO	HY	39.00	39.00	July, 08	31.08.08(A)
		3	AP	APGENCO	HY	39.00		Nov., 08	Jan., 09
		4	AP	APGENCO	HY	39.00		Mar., 09	Mar., 09
14	Varahi Extn.	1	Karnataka	KPCL	HY	115.00	115.00	Dec., 08	11.01.09(A)
		2	Karnataka	KPCL	HY	115.00		Feb., 09	Feb., 09
15	Kuttiyadi Addl. Extn.	1	Kerala	KSEB	HY	50.00		Mar., 09	Mar., 09
<u>Eastern</u>									
16	Sagardighi TPP	2	WB	WBPDC	TH	300.00	300.00	April, 07	20.07.08(A)
17	Bakreshwar TPS-II	5	WB	WBPDC	TH	210.00		June, 07	Jan., 09
Total State Sector						4054.20	1673.80		
<u>PRIVATE SECTOR</u>									
<u>Western</u>									
1	OP Jindal(Raigarh) TPP Ph. I&II	4	Chhattisgarh	Jindal Power	TH	250.00	250.00	Dec., 07	17.06.08(A)
2	Sugen CCPP	Block-1	Gujarat	Torrent Power Gen. Ltd.	TH	376.00		Sept., 07	20.11.08*
		Block-2	Gujarat		TH	376.00		Dec., 07	Jan., 09
		Block-3	Gujarat		TH	376.00		Feb., 08	Feb., 09
3	Pathadi TPS Ph-I (Lanco Amarkantak Mega TPP)	1	Chhattisgarh	Lanco Amarkntak Power Pvt. Ltd.	TH	300.00		June, 08	Jan., 09
4	Trombay TPS Extn.	8	Maharashtra	Tata Power Co.	TH	250.00		Aug., 08	Jan., 09
<u>Southern</u>									
5	Gautami CCPP	GT-1	AP	Gautami Power Ltd.	TH	145.00		June, 06	30.10.08*
		GT-2	AP		TH	145.00		Feb., 06	17.11.08*
		ST	AP		TH	174.00		July, 06	Feb., 09
6	Konaseema CCPP	GT-1	AP	Konaseema EPS	TH	140.00		Sept., 05	Feb., 09
		GT-2	AP		TH	140.00		Dec., 05	Feb., 09
		ST	AP		TH	165.00		Mar., 06	Feb., 09
7	Torangallu Extn.	1	Karnataka	JSW Energy Ltd.	TH	300.00		July, 08	Mar., 09
		2	Karnataka	JSW Energy Ltd.	TH	300.00		Oct., 08	Apr., 09
Total Private Sector						3437.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)						11061.20	2673.80		

Note:- * Capacity of Valuthur CCPP Extn. (ST) (32.4 MW), Kutch Lignite TPS Extn. U-4 (75 MW), Sugan CCPP, Block-1 (376 MW) and Gautami CCPP, GT- 1&2 (each 145 MW) & Giral Lignite-II Unit-2 (125 MW) synchronized during August, 08 to December, 08 have not been added to the achievements as per new definition of commissioning of Thermal units.

TARGETTED GENERATION CAPACITY ADDITION DURING 2008-09

						Konaseema CCPP (PS) Konaseema EPS/AP ST, 165 MW						
						Konaseema CCPP (PS) Konaseema EPS/AP GT-2, 140 MW						
						Konaseema CCPP (PS) Konaseema EPS/AP GT-1, 140 MW						
						Gautami CCPP (PS) Gautami Power Ltd./AP ST, 174 MW						
						Gautami CCPP (PS) Gautami Power Ltd./AP GT- 2, 145 MW	Trangallu Extn. (PS) JSW Energy Ltd./Karn. U-1, 300 MW					
						Gautami CCPP (PS) Gautami Power Ltd./AP GT- 1, 145 MW	Trombay TPS Extn. (PS) Tata Power Co./Maha. U-8, 250 MW					
						Pathadi TPS Ph-I (PS) Lanco Amarkantak Power Pvt. Ltd./Chhatt. U-1, 300 MW	Sugen CCPP (PS) Torrent Power Gen. Ltd. Gujarat, Block-2, 376 MW	Surat Lignit TPP Extn. (SS) GIPCL/Gujarat U-3, 125 MW				

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	2	750.00	4	819.80	1	250.00	7	1819.80
RES*								
HYDRO		0.00	7	854.00		0.00	7	854.00
NUCLEAR		0.00		0.00		0.00	0	0.00
TOTAL	2	750.00	11	1673.80	1	250.00	14	2673.80

Thermal Units

 Hydro Units

 Wind Energy

 Nuclear Units

 Unit Commissioned

* RES - Renewable Energy Source

Note: Capacity of Valthur CCPP Extn. (ST) (32.4 MW), Kutch Lignite TPS Extn. U-4 (75 MW), Sugan CCPP, Block-I (376 MW) and Gautami CCPP, GT- I&2 (each 145 MW) & Giral Lignite-II Unit-2 (125 MW) synchronized during August, 08 to December, 08 have not been added to the achievements as per new definition of commissioning of Thermal units.

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322963
2004-05	3884	329573
2005-06	12632	389636
2006-07 (Prov.)	22594	501594
10th Plan (Prov.)	44517	2194861
End of the 10th plan (31-3-2007) (Prov.)	482864	15350297
2007-08 (Prov.)	4483	120807
2008-09 (31-01-09) (Prov.)	397	191662

14. STATUS OF SCHEMES CLEARED**SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '08-FEB.09**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Gundia Hydro Electric Project	Karnataka	M/s KPCL	1x200=200	Rs. 1119.56 Crs. (Price Level Nov. 07)	25.04.2008
2	Singoli Bhatwari HEP	Uttarakhand	M/s L&T Uttarakhand Hydro Power Ltd.	3x33=99	US\$ 0.38625 M + Rs. 664.944 Crs. (E.R.=Rs.39.60/US\$)	11.07.2008
3	Alaknanda HEP	Uttarakhand	M/s GMR Energy Ltd. Uttarakhand	3x100=300	US\$ 6.6435 M + Rs. 1389.1048 Crs. (E.R.=Rs.40.43/US\$)	08.08.2008
4	Rupsiabagar Khasiyabara HEP	Uttarakhand	M/s NTPC Ltd.	3x87=261	US\$ 30.01875 M + Rs. 1586.968 Crs. (E.R.=Rs.42.70/US\$)	16.10.2008

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
11th Plan upto FEB.09	60163	27372	87535	10066	112159	122225

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
11th Plan upto FEB.09	53555	55127	108682	4476	169717	174193

GROWTH OF TRANSMISSION SECTOR (As on 28-02-09)

	Central Sector	State Sector	Total
Transmission Lines (ckm.)			
765 kV	2685	409	3094
400 kV	60871	27539	88410
220 kV	10066	112488	122554
+/- 500 kV HVDC Lines (ckm)	5232	1504	6736
Sub Stations: (MVA)			
765 kV	4500	0	4500
400 kV	53555	55127	108682
220 kV	4476	170957	175433
+/- 500 kV HVDC Converter/BTB Station			
Converter Terminal (MW)	11000	3000	14000

13. RURAL ELECTRIFICATION(as on 31.01.2009)

1. Total No. of Villages	593732
2. No. of villages Electrified	488836
3. % of Villages Electrified	82.3%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15866335
6. % of Pumpsets Energised	81.0%

11. TRANSMISSION WORKS COMMISSIONED DURING FEB.09

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV				
220 kV	Kabul-pul-e-khumri (Afganistan)	D/C	PGCIL	404
State Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Nil			
220kV	lilo OF Gajuwaka-VSSat GPL	D/C	Andhra pradesh	6
	Dhorimanna-Bhinmal	D/C	Rajasthan	92
	LILO of one ckt of Agiasarusajaj at Boko S/S	D/C	Assam	1
	JTPS-Raigarh	D/C	Chhattisgarh	108
	LILO of B Bagewadi-Indi line at Bijapur	D/C	Karnataka	11
	LILO of Mohali-I-Dera Bassi at Mohali-II	D/C	Punjab	1
	Mohali-Dera Bassi(2n dckt stringing)	S/C onD/C	Punjab	29
	YTPP-Abdullapur	D/C	Harayana	56
	Hissar(Mayyar)-Isharwal	D/C	Harayana	92

B. SUB-STATION

Voltage level (kV)	Name of the Substation	Type	Executive Agency	Capacity (MVA)
Central Sector				
+/-500 kV HVDC Terminal	Nil			
+/-500 kV HVDC B/B	Nil			
765 kV	Nil			
400 kV	Nil			
220 kV	Sitargarh	220\132	PGCIL	100
State Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV				
220kV	BawanaDSIDC	220/66	Delhi	100
	South of Wazirabad(14th ICT)	220\66	Delhi	100
	GT S/S (Aus)9160-100)	230/33	Delhi	60
	Boko	220/132	Assam	50
	GHTP Lehra Mohabat	220/66	Punjab	100
	Hoshangabad	220/132	Madya pradesh	160
	Bala(2x50)	220\11	Gujarat	100
	Dudhrej	220\11	Gujarat	50
	Gajwel (ICT-I)	220/132	Andhera pradesh	100
	Vrishabhavaathi Valley	220\66	Karnataka	100
	Shiralkoppa(2x100)	220\110	Karnataka	100
	Bijapur(2x100)	220\110	Karnataka	100
	Barkote(ICT-II)	220\33	Orissa	20
	Yammunanagar(Jorian)3rd ICT	220\66	Haryana	100

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2008-09	PROG. 2008-09 INCLUDING SLIPPED Prog. 2007-08	FEB.09		APRIL'08-	FEB.09
			PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC						
Central Sector	1250	1250	100	294	1140	744
State Sector	0	0	0	0	0	0
Total	1250	1250	100	294	1140	744
765 kV						
Central Sector	519	653	25	107	637	540
State Sector	0	0	0	0		0
Total	519	653	25	107	637	540
400 Kv						
Central Sector	4879	5658	500	708	4978	4191
State Sector	2162	2367	200	167	2362	1550
Total	7041	8025	700	875	7340	5741
220kV						
Central Sector	745	817	20	0	782	241
State Sector	3347	5676	500	329	5048	3524
Total	4092	6493	520	329	5830	3765

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA/MW)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2008-09	PROG. 2008-09 INCLUDING SLIPPED Prog. 2007-08	FEB.09		APRIL'08-	FEB.09
			PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC						
Central Sector	0	0	0	0	0	0
State Sector	0	0	0	0	0	0
Total	0	0	0	0	0	0
765 kV						
Central Sector	0	0	0	0	0	0
State Sector	0	0	0	0	0	0
Total	0	0	0	0	0	0
400 kV						
Central Sector	4410	6615	315	0	6615	4725
State Sector	1575	3270	435	0	2955	750
Total	5985	9885	750	0	9570	5475
220 kV						
Central Sector	910	1110	100	200	1010	200
State Sector	6563	13833	1500	1240	11340	9278
Total	7473	14943	1600	1440	12350	9478

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 28-02-09)

NORTHERN		
1	Badarpur	Due to less receipt of coal during the month of February 2009 i.e. 72% of the linkage.
2	Panipat	Due to less receipt of coal during the month of February 2009 i.e. 72% of the linkage.
3	Yamunanagar	Due to less receipt of coal during the month of February 2009 i.e. 71% of the linkage.
4	Lehra Mohabbat	Due to less receipt of coal during the month of February 2009 i.e. 83% of the linkage.
5	Ropar	Due to less receipt of coal during the month of February 2009 i.e. 82% of the linkage.
6	Suratgarh	Due to less receipt of coal during the month of February 2009 i.e. 69% of the linkage.
7	Anpara	Due to inadequate linkage accordd by Ministry of coal in IV quarter.
8	Harduaganj	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
9	Panki	Due to less receipt of coal durnign the month of February 2009 i.e. 88% of the linkage.
10	Parichha	Due to less receipt of coal during the month of February 2009 i.e. 88% of the linkage.
WESTERN		
11	Sipat	Due to less receipt of coal during the month of February 2009 i.e.90% of the linkage
12	Gandhinagar	Due to less receipt of coal during the month of February 2009 i.e. 87% of the linkage
13	Ukai	Due to less receipt of coal during the month of February 2009 i.e. 73% of the linkage
14	Wanakbori	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
15	Torrent Power	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
16	Sanjay Gandhi	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
17	Satpura	Due to less receipt of coal during the month of February 2009 i.e.90% of the linkage.
18	Parli	Due to less receipt of coal during the month of February 2009 i.e. 71% of the linkage.
19	Bhusawal	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
20	Chandrapur	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
21	Khaperkheda II	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
22	Koradi	Due to less receipt of coal during the month of February 2009 i.e. 63% of the linkage.
23	Nasik	Due to less receipt of coal during the month of February 2009 i.e. 91% of the linkage.
24	Sikka	Due to less receipt of coal during the month of February 2009 i.e. 25% of the linkage.
25	Paras	Due to less receipt of coal during the month of February 2009 i.e. 82% of the linkage.
SOUTHERN		
26	Dr.N.Tata Rao TPS	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
27	Rayalaseema	Due to less receipt of coal during the month of February 2009 i.e. 70% of the linkage.
28	Ennore	Due to less receipt of coal during the month of February 2009 i.e. 53% of the linkage.
EASTERN		
29	Kahalgaoon	(i) Due to inadequate coal availability in linked mine ECL (Rajmahal) (ii) Due to Andal - Santhia singleline section, Railways could not supply more than 7 rakes per day from other source including imported coal. (iii) In February 2009 receipt was only 73% of the linkage.
30	Talcher STPS	Due to less receipt of coal during the month of February 2009 i.e. 91% of the linkage.
31	Patratu	Due to less receipt of coal during the month of February 2009 i.e. 40% of the linkage.

32	Tenughat TPS	Due to inadequate linkage accorded by Ministry Of Coal in IV Quarter.
33	Mejia	Due to unloading constraint.
34	Bandel	Due to less receipt of coal during the month of February 2009 i.e. 75% of the linkage.
35	D.P.L.	Due to less receipt of coal during the month of February 2009 i.e. 73% of the linkage.
36	Sagardighi	Due to unloading constraint.
37	Barauni	Due to less receipt of coal during the month of February 2009 i.e. 55% of the linkage.
38	Muzaffarpur	Due to inadequate linkage accorded by Ministry of Coal in IV Quarter.
39	Farakka	(i) Due to inadequate coal availability in linked mine ECL (Rajmahal) (ii) Due to Andal - Santhia singleline section, Railways could not supply more than 7 rakes per day from other source including imported coal. (iii) In February 2009 receipt was only 73% of the linkage.

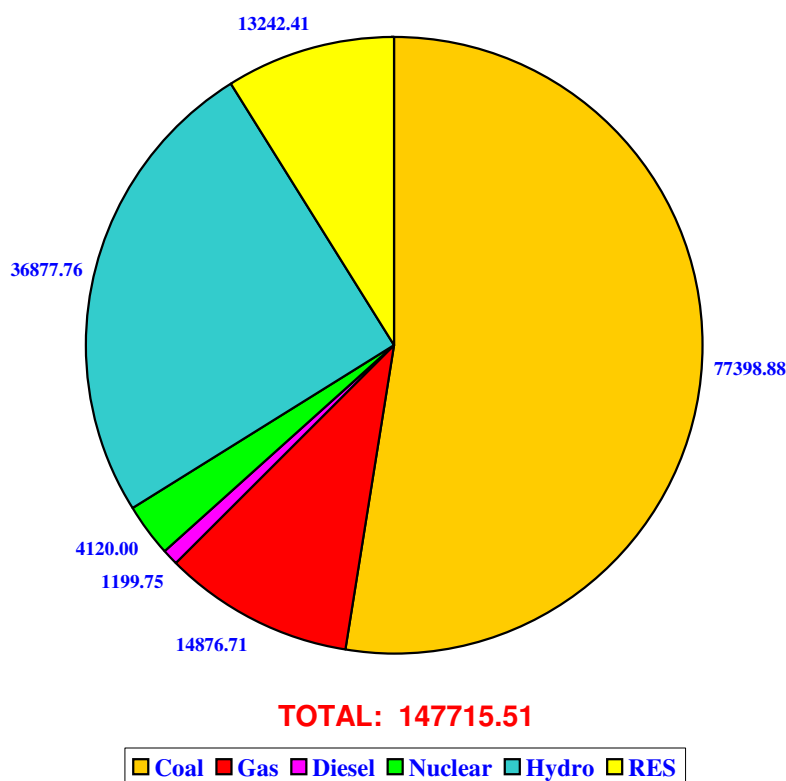
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.1985)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.1990)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2 Annual Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.2002)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.2007)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
FEB.09	77398.88	14876.71	1199.75	93475.34	4120.00	36877.76	13242.41	147715.51

Captive Generating Capacity (MW) connected to the Grid (as on 31.03.07) = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 28-02-09)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 28-02-09)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	3342.50	0.00	0.00	3342.50	0.00	3572.93	182.43	7097.86
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	540.00	0.00	0.00	540.00	0.00	0.00	50.40	590.40
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1920.00	0.00	0.00	1920.00	0.00	120.00	18.05	2058.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	600.40	0.00	920.40	0.00	0.00	0.00	920.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
HARYANA	2142.50	0.00	3.92	2146.42	0.00	884.24	62.70	3093.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	185.12	578.85
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	111.83	1075.77
JHARKHAND	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
KARNATAKA	1970.00	0.00	127.92	2097.92	0.00	3518.20	452.40	6068.52
KERALA	0.00	0.00	234.60	234.60	0.00	1769.10	119.02	2122.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.67	71.76	4582.93
MAHARASHTRA	6546.00	912.00	0.00	7458.00	0.00	2888.83	216.71	10563.54
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2067.93	32.30	2520.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	0.00	0.00	2630.00	0.00	2319.82	123.90	5073.72
RAJASTHAN	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	41.11	46.11
TAMIL NADU	2970.00	523.30	0.00	3493.30	0.00	2093.95	110.55	5697.80
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4120.00	0.00	0.00	4120.00	0.00	527.40	25.10	4672.50
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1248.25	109.92	1358.17
WEST BENGAL	4575.00	100.00	12.06	4687.06	0.00	1022.00	99.50	5808.56
Total State	42537.50	3672.22	602.61	46812.33	0.00	27055.76	2247.68	76115.77

Contd...

(As on 28-02-09)

MODE WISE BREAKUP								
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ENERGY SAVED IS ENERGY PRODUCED

	THERMAL				NUCLEA R	HYDRO (Renewable)	RES (MNRE)	TOTAL
State/UT(Utilities)	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DVC	3100.00	90.00	0.00	3190.00	0.00	186.00	0.00	3376.00
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP.	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3631.00	0.00	3631.00
NTPC	23310.00	5433.99	0.00	28743.99	0.00	0.00	0.00	28743.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4120.00	0.00	0.00	4120.00
RATNAGIRI GAS & PPL	0.00	740.00	0.00	740.00	0.00	0.00	0.00	740.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	29620.00	6638.99	0.00	36258.99	4120.00	8592.00	0.00	48970.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	0.00	486.23	2126.43
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1000.00	0.00	0.00	1000.00	0.00	0.00	156.10	1156.10
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	640.00	1812.50	0.20	2452.70	0.00	0.00	1373.20	3825.90
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	0.00	1428.14	2014.64
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.02	195.86
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	190.95	190.95
MAHARASHTRA	1650.00	180.00	0.00	1830.00	0.00	444.00	1942.50	4216.50
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	37.57	37.57
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	696.05	696.05
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	4269.09	5433.85
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	377.88	377.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
Total Pvt. Sector	5241.38	4565.50	597.14	10404.02	0.00	1230.00	10994.73	22628.75
TOTAL	77398.88	14876.71	1199.75	93475.34	4120.00	36877.76	13242.41	147715.51

Captive Generating Capacity (MW) connected to the Grid (as on 31.03.07) = 19509.49

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 28-02-09)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	18807.50	3531.19	12.99	22351.68	1180.00	13425.15	1766.37	38723.20
2	Western	25402.50	6983.22	17.48	32403.20	1840.00	7448.50	4023.62	45715.32
3	Southern	16682.50	3406.30	939.32	21028.12	1100.00	10954.18	7047.90	40130.20
4	Eastern	16446.38	190.00	17.20	16653.58	0.00	3933.93	227.41	20814.92
5	N. Eastern	60.00	766.00	142.74	968.74	0.00	1116.00	171.00	2255.74
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
7	All India	77398.88	14876.71	1199.75	93475.34	4120.00	36877.76	13242.41	147715.51

Captive Genrating capacity connected to the Grid (MW)(As on 31.03.07) = 19509.49

RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

@ Based on data as on 30.09.2008 as furnished by MNRE in November, 2008.

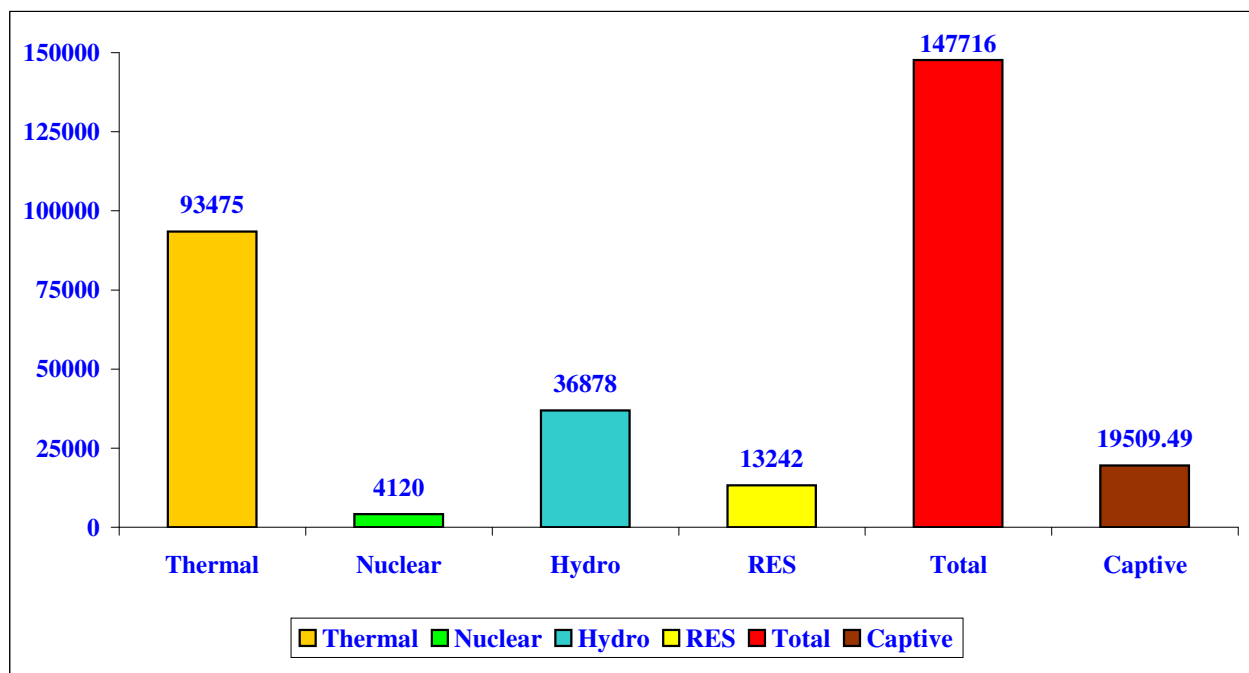
Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING FEB.09

Varahi Extn. HEP, (Unit-4) -115 MW of KPCL in Karnataka has been commissioned on 09-02-2009.

Sugen Gas Based CCPP (Akhakhol) Block-I (382.5MW) of M/s TPGL in Gujarat has been comm. on 04.02.09.

Valuthur Ph-II, ST: 32.4MW of TNEB has been declared on commercial operation with effect from 17.02.2009.

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 28-02-09)



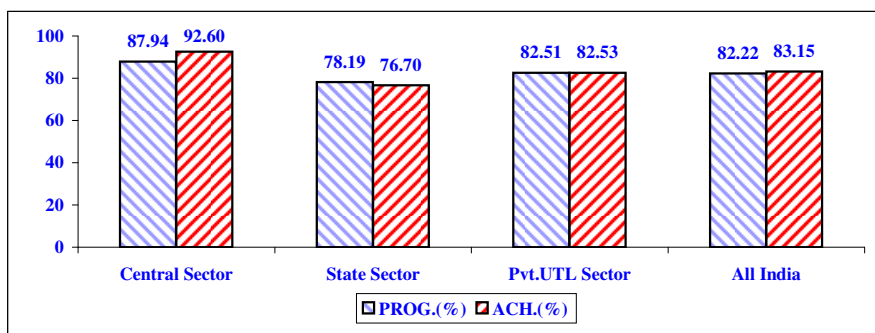
5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) Programme and achievements

SECTOR	FEB.09		APRIL, 08-	FEB.09
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	87.94	92.60	83.88	83.26
State Sector	78.19	76.70	75.00	70.57
Pvt.UTL Sector	82.51	82.53	87.22	90.52
All India	82.22	83.15	79.02	76.42

* Provisional based on actual-cum-Assesment

ALL INDIA PLANT LOAD FACTOR (%) DURING FEB.09



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING FEB.09

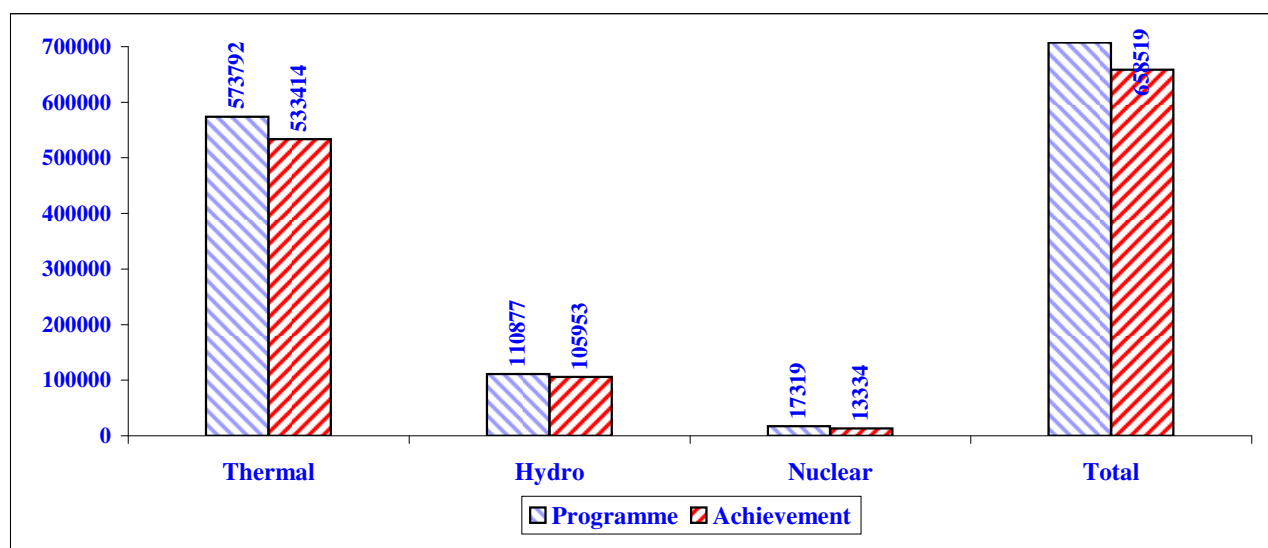
Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	FARAKKA STPS	89.94	86.63	3.31
	2	KAHALGAON TPS	93.61	73.69	19.92
	3	MUZAFFARPUR TPS	39.23	27.94	11.29
	4	BOKARO 'B' TPS	80.78	67.98	12.80
	5	CHANDRAPURA (DVC)	54.91	39.21	15.70
	6	MEJIA TPS	88.40	66.76	21.64
II. STATE	1	KPCL	89.51	82.78	6.73
	2	GMDCL	67.86	53.56	14.30
	3	MAHAGENCO	83.22	77.09	6.13
	4	MPPGCL	79.66	64.35	15.31
	5	TNEB	89.44	85.13	4.31
	6	BSEB	20.46	10.39	10.07
	7	JSEB	22.32	13.75	8.57
	8	WBPDC	71.86	57.12	14.74
	9	APGPCL	52.30	51.03	1.27
III PRIVATE	1	TATA PCL	73.63	65.46	8.17
	2	TOR. POW.(AECO)	98.82	92.64	6.18

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2008-09)	FEB.09			APRIL'08- FEB.09		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	260824	21645	20840.58	96.28	237932	221846.85	93.24
State Sector	304764	24671	23484.86	95.19	277244	254088.92	91.65
Pvt. IPP Sector	39299	4223	3396.66	80.43	34543	33656.87	97.43
Pvt. UTL Sector	26383	2001	1797.74	89.84	24073	23821.82	98.96
Total	631270	52540	49519.84	94.25	573792	533414.46	92.96
Hydro							
Central Sector	42912	1962	2024.45	103.18	40465	41030.55	101.40
State Sector	70221	4538	4378.04	96.48	65341	59922.77	91.71
Pvt. IPP Sector	3731	118	72.98	61.85	3599	3894.02	108.20
Pvt. UTL Sector	1586	95	119.25	125.53	1472	1105.22	75.08
Total	118450	6713	6594.72	98.24	110877	105952.56	95.56
Nuclear							
Central Sector	19000	1659	921.82	55.56	17319	13334.42	76.99
Total	19000	1659	921.82	55.56	17319	13334.42	76.99
Bhutan IMP	5624	114	85.32	74.84	5480	5817.82	106.16
All India							
Central Sector	322736	25266	23786.85	94.15	295716	276211.82	93.40
State Sector	374985	29209	27862.9	95.39	342585	314011.69	91.66
Pvt. Sector	70999	6437	5386.63	83.68	63687	62477.93	98.10
Total	774344	61026	57121.70	93.60	707468	658519.26	93.08

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'08-FEB.09



ENERGY PRODUCED IS ENERGY SAVED

3. CAPACITY ADDITION FOR FEB.09 AND APRIL'08-FEB.09

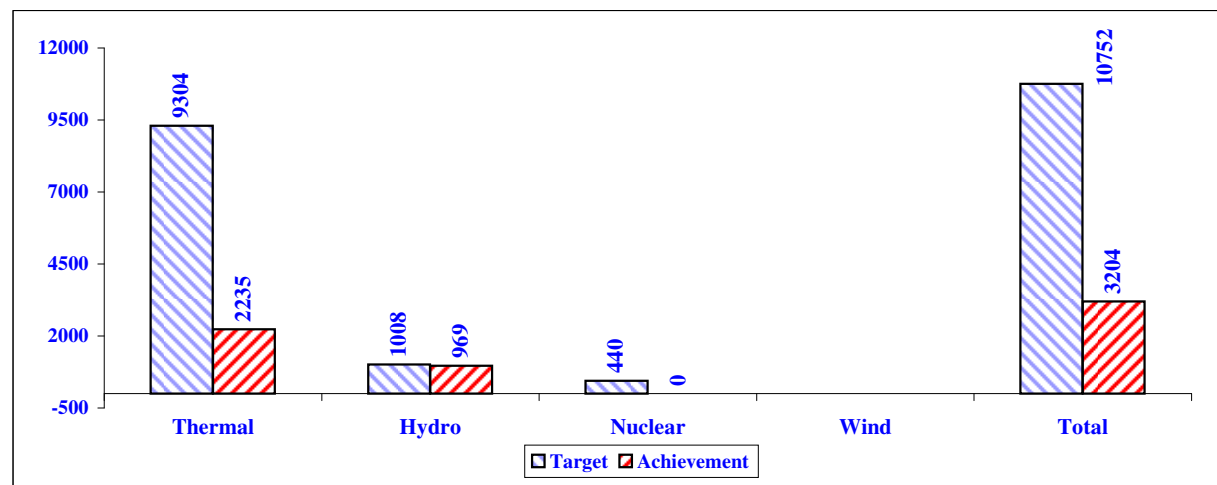
(MW)

Schemes	Status of Schemes	Target	FEB.09		APRIL'08-	FEB.09	Deviation
		2008-09	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	2910.00	250.00	0.00	2910.00	750.00	-2160.00
	State	2957.20	0.00	32.40	2957.20	852.20	-2105.00
	Pvt.	3437.00	0.00	382.50	3437.00	632.50	-2804.50
	Total	9304.20	250.00	414.90	9304.20	2234.70	-7069.50
Hydro	Central	0.00	0.00	0.00	0.00	0.00	0.00
	State	1097.00	115.00	115.00	1008.00	969.00	-39.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	1097.00	115.00	115.00	1008.00	969.00	-39.00
Nuclear	Central	660.00	0.00	0.00	440.00	0.00	-440.00
	Total	660.00	0.00	0.00	440.00	0.00	-440.00
RES @	State						
	Pvt.						
	Total						
All India	Central	3570.00	250.00	0.00	3350.00	750.00	-2600.00
	State	4054.20	115.00	147.40	3965.20	1821.20	-2144.00
	Pvt.	3437.00	0.00	382.50	3437.00	632.50	-2804.50
	Total	11061.20	365.00	529.90	10752.20	3203.70	-7548.50

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Capacity of Kutch Lignite of 75 MW Capacity Sugan CCPP, Block-1 (382.5 MW), Gautami CCPP, GT- 1&2 (each 145 MW) & ST(174 MW) Chandrapur TPS Extn. (DVC)Unit-7 (250 MW) & Trombay TPS Extn. Unit -8 (250 MW) & Giral Lignite-II Unit-2 (125 MW) synchronized during Oct. 08 to Feb.09 but the same have not been added to the Installed Capacity in view of definition of commissioning of Thermal Projects.

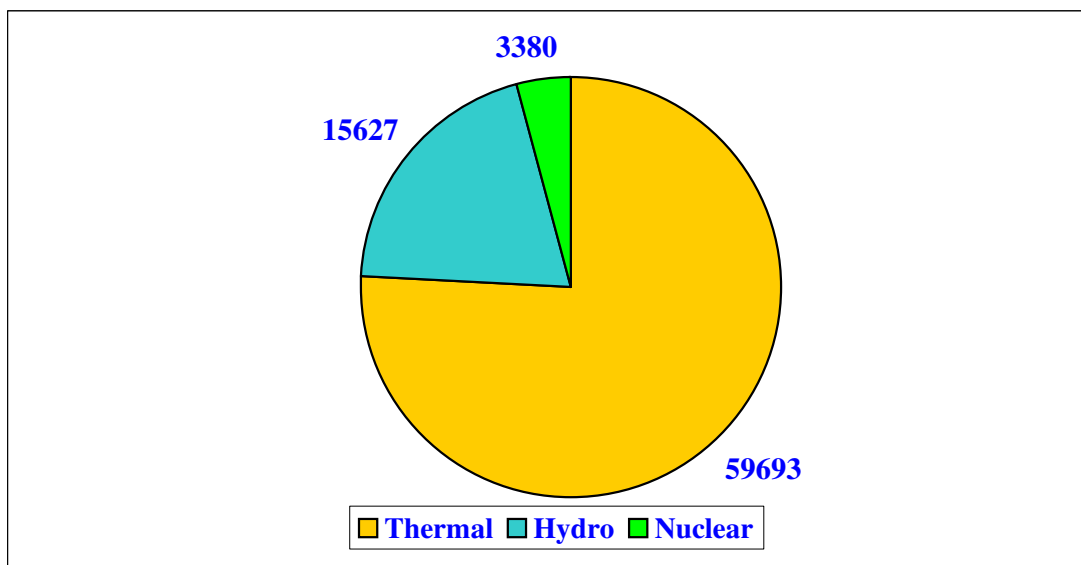
TARGET & ACHIEVEMENT (MW) April 08-Feb. 09



ENERGY PRODUCED IS ENERGY SAVED

2. CAPACITY ADDITION TARGET 11TH PLAN

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700



CAPACITY ADDITION TARGET/FEASIBLE DURING 11TH PLAN YEAR WISE

(MW)					
	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Target	6620	9304	14229	16655	12885
Thermal Feasible	6620	5786	11653	16572	20492
Hydro Target	2423	1097	1805	1741	8561
Hydro Feasible	2423	1097	1805	1741	8441
Nuclear Target	220	660	2000	500	0
Nuclear Feasible	220	220	1440	1500	0
Total Target	9263	11061	18034	18896	21446
Total Feasible	9263	7103	14898	19813	28933

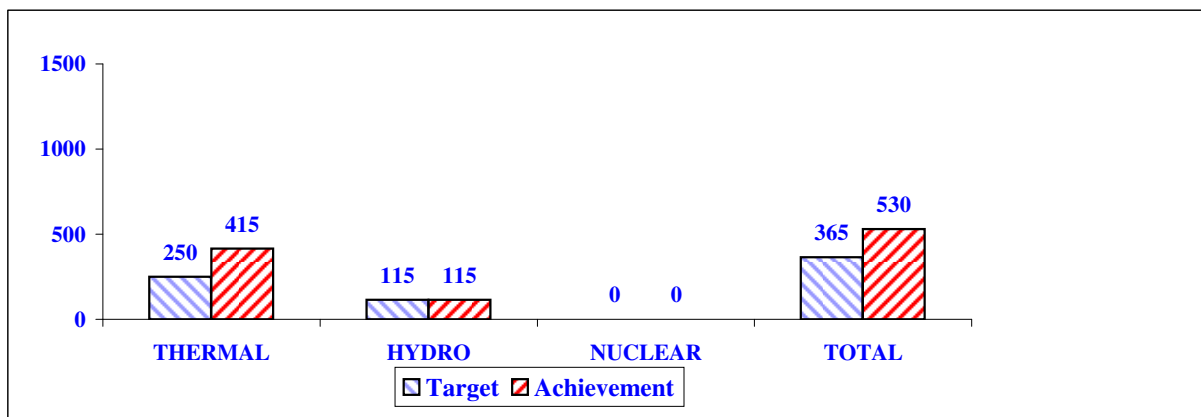
Renewable Energy Sources (RES) Generation Capacity not included

1.1 CAPACITY ADDITION & GENERATION DURING FEB.09

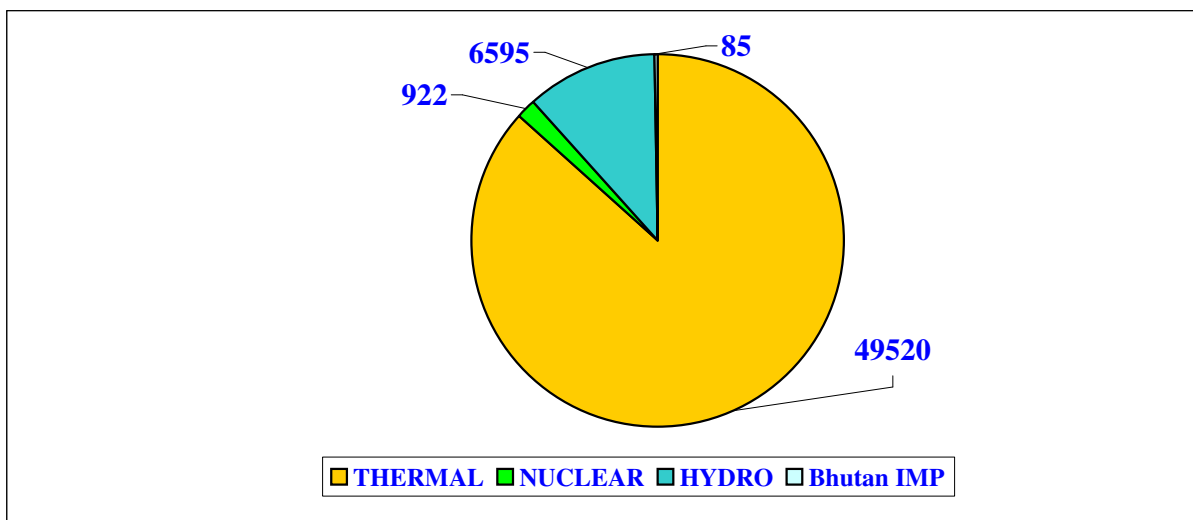
Description	FEB.09		FEB.08	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	250.00	414.90	32.20	250.00
HYDRO	115.00	115.00	340.00	170.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	365.00	529.90	372.20	420.00
GENERATION (MU)				
THERMAL	52540.0	49519.84	51309	50856.41
NUCLEAR	1659	921.82	2061	1369.59
HYDRO	6713	6594.72	6964	7979.38
BHUTAN IMP	114	85.32	108	126.19
TOTAL	61026.0	57121.70	60442	60331.57

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING FEB.09



ACHIEVEMENT IN GENERATION (MU) DURING FEB.09



ENERGY SAVED IS ENERGY PRODUCED

	Target	Achievement
THERMAL	250	415
HYDRO	115	115
NUCLEAR	0	0
TOTAL	365	530

THERMAL	49520
NUCLEAR	922
HYDRO	6595
Bhutan IMP	85

ENERGY SAVED IS ENERGY PRODUCED

CENTRAL ELECTRICITY AUTHORITY
RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2007-08

SNo	Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity	Cost of Generation/Unit
				(MW)	(Paise/Kwh)
	CENTRAL SECTOR				
1	BHAKRA BEAS MANAGEMENT BOARD				
	Bhakra Complex(Bhakra Plant.+Gang.+Kotla P. House)	HYDRO	PUNJAB/HIMACHAL PRADESH	1478.73	15.26
	Dehar Power House	HYDRO		990	44.43
	Pong Power Plant	HYDRO		396	8.08
	Total (BBMB)				21.74
2	DAMODAR VALLEY CORPORATION				
	Bokaro Thermal Power Station	THERMAL-C	JHARKHAND	630	175.20
	Durgapur Thermal Power Station	THERMAL-C	WEST BENGAL	350	227.46
	Chandrapura Thermal Power Station	THERMAL-C	JHARKHAND	750	173.33
	Mejia Thermal Power Station	THERMAL-C	WEST BENGAL	840	175.59
	Gas Turbine Station Maithon	THERMAL-N	JHARKHAND	82.50	N.A.
	Panchet Hydel Station	HYDRO	JHARKHAND	80	60.84
	Tilaiya Hydel Power Station	HYDRO	JHARKHAND	4	230.22
	Sub Total Hydro (DVC)	HYDRO			79.27
3	NHPC LTD.				
	Bairasiul	HYDRO	HIMACHAL PRADESH	180	94.97
	Loktak	HYDRO	MANIPUR	90	92.19
	Salal	HYDRO	J. & K.	690	29.78
	Tanakpur	HYDRO	UTTARAKHAND	94	131.12
	Chamera - I	HYDRO	HIMACHAL PRADESH	540	64.34
	Uri	HYDRO	J. & K.	480	65.17
	Rangit	HYDRO	SIKKIM	60	113.01
	Chamera - II	HYDRO	HIMACHAL PRADESH	300	177.88
	Dhauliganga	HYDRO	UTTARAKHAND	280	198.04
	Dulhasti	HYDRO	J. & K.	390	237.57
4	NATIONAL THERMAL POWER CORPORATION LIMITED §				
	Singrauli	THERMAL-C	UTTAR PRADESH	2000	N.A.
	Korba	THERMAL-C	CHHATISGARH	2100	N.A.
	Ramagundam	THERMAL-C	ANDHRA PRADESH	2600	N.A.
	Farakka	THERMAL-C	WEST BENGAL	1600	N.A.
	Vindhyachal	THERMAL-C	MADHYA PRADESH	2760	N.A.
	Rihand	THERMAL-C	UTTAR PRADESH	2000	N.A.
	FGUTPS-Unchahar	THERMAL-C	UTTAR PRADESH	1050	N.A.
	NCTPS-Dadri coal	THERMAL-C	UTTAR PRADESH	840	N.A.
	Kahalgaon	THERMAL-C	BIHAR	840	N.A.
	Talcher	THERMAL-C	ORISSA	3000	N.A.
	Talcher TPS	THERMAL-C	ORISSA	460	N.A.
	Tanda	THERMAL-C	UTTAR PRADESH	440	N.A.
	Simhadri	THERMAL-C	ANDHRA PRADESH	1000	N.A.
	Anta	THERMAL-G	RAJASTHAN	419	N.A.
	Auraiya	THERMAL-G	UTTAR PRADESH	663	N.A.
	Dadri	THERMAL-G	UTTAR PRADESH	830	N.A.
	Kawas	THERMAL-G	GUJARAT	656	N.A.
	Gandhar	THERMAL-G	GUJARAT	657	N.A.
	Rajiv Gandhi (Kayamkulam)	THERMAL-N	KERALA	360	N.A.
	Faridabad	THERMAL-G	HARYANA	432	N.A.
	Badarpur	THERMAL-C	DELHI	705	N.A.
5	NEYVELI LIGNITE CORPORATION LTD.				
	Thermal Station I Expansion	THERMAL-LIG	TAMIL NADU	420	163.10
	Thermal Station II	THERMAL-LIG	TAMIL NADU	1470	148.32
	Thermal Station I	THERMAL-LIG	TAMIL NADU	600	168.86
	Total (NLL)				155.36

6	NORTH EASTERN ELECTRIC POWER COR. LTD.				
	Kopili+Khandong+Kopili Stage-II Hydro Electric Project	HYDRO	ASSAM	275	570.00
	Ranganadi Hydro Electric Project (RHEP)	HYDRO	ARUNACHAL PRADESH	405	870.00
	Doyang Hydro Electric Project (DHEP)	HYDRO	NAGALAND	75	192.00
	Sub Total Hydro (NEEPCO)				83.54
	Assam Gas Based Power Plant (AGBPP)	THERMAL-G	ASSAM	291	190.00
	Agartala Gas Turbine Plant	THERMAL-G	TRIPURA	84	168.00
	Total (NEEPCO)				130.10
8	TEHRI HYDRO DEVELOPMENT CORPORATION				
	Tehri HPP Stage -I	HYDRO	UTTARAKHAND	1000	250.20
9	NARMADA HYDROELECTRIC DEV. COR. LTD.				
	Indira Sagar Project	HYDRO	MADHYA PRADESH	1000	38.44
	Omkareshwar Project	HYDRO	MADHYA PRADESH	520	73.32
	Total (NARMADA HYDROELECTRIC DEV. COR. LTD.)				45.57
#	NUCLEAR POWER CORPORATION OF INDIA				
	TAPS 1 TO 4	NEUCLEAR	MAHARASHTRA	1400	198.01
	Rajasthan (Unit-2, 3 & 4)	NEUCLEAR	RAJASTHAN	640	230.35
	Madras (Unit-1 & 2)	NEUCLEAR	TAMIL NADU	440	158.00
	Narora (Unit-1 & 2)	NEUCLEAR	UTTAR PRADESH	440	234.25
	Kakrapar (Unit-1 & 2)	NEUCLEAR	GUJARAT	440	162.32
	Kaiga (Unit-1, 2 & 3)	NEUCLEAR	KARNATAKA	660	277.39
	Total (Nuclear Power Corporation of India)				207.86
	NORTHERN REGION				
1	HARYANA POWER GEN. CORP. LTD.				
	Panipat Thermal Power Station (4x110)	THERMAL-C	HARYANA	440	326.26
	Panipat Thermal Power Station (2x210)	THERMAL-C	HARYANA	420	263.23
	Panipat Thermal Power Station (2x250)	THERMAL-C	HARYANA	500	250.55
	Faridabad Thermal Power Station	THERMAL-C	HARYANA	165	536.49
	Sub Total Thermal(Haryana Power Gen. Corp. Ltd.)				289.05
	Kakroi Hydel Project	HYDRO-MIC	HARYANA	0.30	2639.85
	Sub Total Hydro(Haryana Power Gen. Corp. Ltd.)				127.72
2	HIMACHAL PRADESH STATE ELECTRICITY BOARD				
	Giri Power House	HYDRO	HIMACHAL PRADESH	60	48.00
	Andhra Power House	HYDRO	HIMACHAL PRADESH	16.95	64.00
	Gumma Power House	HYDRO	HIMACHAL PRADESH	3	291.00
	Bhaba Power House/Sanja Power House	HYDRO	HIMACHAL PRADESH	120	40.00
	Nogil Power House	HYDRO	HIMACHAL PRADESH	2.05	143.00
	Ghanvi Power House	HYDRO	HIMACHAL PRADESH	22.50	128.00
	Bassi Power House	HYDRO	HIMACHAL PRADESH	60	28.00
	Binwa Power House	HYDRO	HIMACHAL PRADESH	6	100.00
	Gaj Power House	HYDRO	HIMACHAL PRADESH	10.50	110.00
	Baner Power House	HYDRO	HIMACHAL PRADESH	12	115.00
	Chaba Power House	HYDRO	HIMACHAL PRADESH	1.75	147.00
	Rukti Power House	HYDRO	HIMACHAL PRADESH	1.50	275.00
	Rongtong Power House	HYDRO	HIMACHAL PRADESH	2	586.00
	Chaba Power House	HYDRO	HIMACHAL PRADESH	0.45	420.00
	Sal-II Power House	HYDRO	HIMACHAL PRADESH	2	151.00
	Killar Power House	HYDRO	HIMACHAL PRADESH	0.30	461.00
	Holi Power House	HYDRO	HIMACHAL PRADESH	3	92.00
	Thirot Power House	HYDRO	HIMACHAL PRADESH	4.50	287.00
	Khauli Power House	HYDRO	HIMACHAL PRADESH	12	264.00
	Larji Power House	HYDRO	HIMACHAL PRADESH	126	216.00
	Total (Himachal Pradesh State Elec. Board)				113.55
3	INDRAPRASTHA POWER GEN. CO. LTD.				
	Rajghat Power House	THERMAL-C	DELHI	135	292.90
	Indraprastha Power Station	THERMAL-C	DELHI	247.50	344.28
	I. P. Gas Turbine Power Station	THERMAL-G	DELHI	282	258.76
	Total (I. P. Power Gen. Co. Ltd.)				288.64

4	PRAGATI POWER CORP. LTD.				
	Pragati Power Station	THERMAL-G	DELHI	330	150.55
5	JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.				
	Pampore	THERMAL-G	JAMMU & KASHMIR	175	N.A.
	Sub Total Thermal (Jammu & Kashmir)				
	G.H.T.P Lehra Mohabat	THERMAL-C	PUNJAB	420	209.16
	Sub Total Thermal (P S E B)				217.10
	Shan Hydro Electric Project(UHL)	HYDRO	HIMACHAL PRADESH	110	26.82
	U.B.D.C.Pathankot	HYDRO	PUNJAB	91.35	64.25
	Mukerian Hydel	HYDRO	PUNJAB	207	41.59
	Micro Hydel(Nidampur+Dodhar+Thuhi+Rohti)	HYDRO	PUNJAB	4.90	152.08
	Ranjit Sagar Dam (R.S.D).	HYDRO	PUNJAB	600	327.63
	L. Bank & R. Bank	HYDRO	PUNJAB	684	19.13
	Beas & Extn.	HYDRO	HIMACHAL PRADESH	573	47.96
	Sub Total Hydro (P. S. E. B.)				87.58
	Total (P. S. E. B.)				169.53
	Dholpur Gas Thermal Power Station	THERMAL-G	RAJASTHAN	330	294.00
	Sub Total Thermal (Rajasthan R. V. U. N. Ltd.)				152.39
	Mahi Hydel Power Station	HYDRO	RAJASTHAN	140	187.17
	Mini Micro Hydel Power Station	HYDRO	RAJASTHAN	23.85	378.88
	Rana Pratap Sagar Power Station	HYDRO	RAJASTHAN	172	10.65
	Jawahar Sagar Power Station	HYDRO	RAJASTHAN	99	11.83
	Sub Total Hydro (Rajasthan Rajya V. U. N. Ltd.)				15.97
	Total (Rajasthan Rajya V. U. N. Ltd.)				143.09
	Maneri Bhali-II	HYDRO	UTTARAKHAND	304	269.00
	Chibro	HYDRO	UTTARAKHAND	240	34.03
	Khodri	HYDRO	UTTARAKHAND	120	47.81
	Tiloth	HYDRO	UTTARAKHAND	90	61.62
	Dhalipur	HYDRO	UTTARAKHAND	51	46.16
	Khatima	HYDRO	UTTARAKHAND	41.40	35.02
	Dhakrani	HYDRO	UTTARAKHAND	33.75	38.25
	Kulhal	HYDRO	UTTARAKHAND	30	38.55
	Total (Uttaranchal Jal Vidyut Nigam Limited)				38.97
9	U. P. JAL VIDYUT NIGAM LIMITED				
	Pipri	HYDRO	UTTAR PRADESH	300	38.75
	Obra	HYDRO	UTTAR PRADESH	99	46.46
	Muzaffar Nagar	HYDRO	UTTAR PRADESH	15.50	106.86
	Khara/Eyc	HYDRO	UTTAR PRADESH	78	120.88
	Total (U. P. JAL VIDYUT NIGAM LIMITED)				64.08
#	UTTAR PRADESH R. V. U. N. LTD.				
	Anpara A	THERMAL-C	UTTAR PRADESH	630	150.19
	Anpara B	THERMAL-C	UTTAR PRADESH	1000	165.21
	Obra B	THERMAL-C	UTTAR PRADESH	1000	191.50
	Panki	THERMAL-C	UTTAR PRADESH	210	330.39
	Harduganj B & C	THERMAL-C	UTTAR PRADESH	275	484.81
	Paricha	THERMAL-C	UTTAR PRADESH	220	470.71
	Paricha Ext. Unit No. 3	THERMAL-C	UTTAR PRADESH	250	332.38
	Paricha Ext. Unit No. 4	THERMAL-C	UTTAR PRADESH	250	261.96
	Total (UTTAR PRA. R. V. U. N. LTD)				213.00
	WESTERN REGION				
1	CHHATTISGARH STATE ELEC. BOARD				
	Korba-East	THERMAL-C	CHHATTISGARH	440	102.00
	Korba-East-STV	THERMAL-C	CHHATTISGARH	500	104.00
	Korba-West	THERMAL-C	CHHATTISGARH	840	87.28
	Sub Total Thermal(Chhatisgarh S. E. Board)				93.08
	HEP Machadoli Bango	HYDRO	CHHATTISGARH	120	50.40
	HEP Sikasar	HYDRO	CHHATTISGARH	70	61.00
	Sub Total Hydro (Chhatisgarh S. E. Board)				51.50
	Total (Chhatisgarh S. E. Board)				92.02

	Gandhinagar TPS (Unit-1-4)	THERMAL-C	GUJARAT	660	266.00
	Gandhinagar 5	THERMAL-C	GUJARAT	210	204.00
	Wanakbori TPS	THERMAL-C	GUJARAT	1260	214.00
	Wanakbori TPS 7	THERMAL-C	GUJARAT	210	187.00
	Sikka TPS	THERMAL-C	GUJARAT	240	298.00
	Kutch Lignite TPS	THERMAL-C	GUJARAT	215	218.00
	Dhuvaran	THERMAL-L	GUJARAT	220	419.00
	Dhuvaran CCGP-1	THERMAL-G	GUJARAT	107	355.00
	Dhuvaran CCGP-2	THERMAL-G	GUJARAT	112	492.00
	Utran GBPS (GT-1 to 3 & STG)	THERMAL-G	GUJARAT	135	251.00
	Sub Total Thermal (Gujarat State Elec. Corp. Ltd.)				238.23
	Ukai Hydro & Ukai Hydro-LBC	HYDRO	GUJARAT	305	23.00
	Kadana & Panam Hydro	HYDRO	GUJARAT	242	165.00
	Sub Total Hydro (Gujarat State Elec. Corp. Ltd.)				57.28
3	M.P.P.G.C.L., JABALPUR				
	Sanjay Gandhi TPH Birsinghpur (PH I & II)	THERMAL-C	MADHYA PRADESH	840	167.18
	Sub Total Thermal (M.P.P.G.C.L., JABALPUR)				165.75
	Rani Avanti Bai HPS Bargi	HYDRO	MADHYA PRADESH	90	22.63
	Pench HPS Totladoh, Nagpur	HYDRO	MADHYA PRADESH	160	31.81
	Gandhi Sagar HPS, Mandsour	HYDRO	MADHYA PRADESH	115	22.26
	Rajghat HPS	HYDRO	MADHYA PRADESH	45	267.56
	Sanjay Gandhi HPS, Birsinghpur	HYDRO	MADHYA PRADESH	20	114.52
	Madhikhera HPS	HYDRO	MADHYA PRADESH	60	2501.43
	Jhinna HPS, Jhinna	HYDRO	MADHYA PRADESH	20	998.73
	Sub Total Hydro (M.P.P.G.C.L., JABALPUR)				74.52
	Total (M.P.P.G.C.L., JABALPUR)				150.93
4	MAHARASHTRA STATE POWER GEN. CO. LTD.				
	Donkarayi	HYDRO	ANDHRA PRADESH	25	65.00
	Penna Ahobilar (PABRHES)	HYDRO	ANDHRA PRADESH	20	1361.45
	Pochampad	HYDRO	ANDHRA PRADESH	27	60.71
	Singur	HYDRO	ANDHRA PRADESH	15	1326.00
	Nizamsagar	HYDRO	ANDHRA PRADESH	5	126.07
	Peddapalli	HYDRO	ANDHRA PRADESH	9.16	383.00
	Chettipeta	HYDRO	ANDHRA PRADESH	1	102.92
	Palair	HYDRO	ANDHRA PRADESH	2	279.73
	Machkund	HYDRO	ANDHRA PRADESH	84	43.11
	Tungbadra Dam (AP Share)	HYDRO	ANDHRA PRADESH	72	38.19
	Sub Total Hydro (A. P. Power Gen. Corp. Ltd.)				35.31
	Total (A. P. Power Gen. Corp. Ltd.)	TH/HY	ANDHRA PRADESH		137.77
3	KARNATAKA POWER CORPORATION LTD.				
	Sharavathy (U 1-10)	HYDRO	KARNATAKA	1035	13.32
	Linganamakki (U 1-2)	HYDRO	KARNATAKA	55	85.14
	Bhadra RT Bank(U 1-2)	HYDRO	KARNATAKA	13.20	373.19
	Bhadra LT Bank(U 1)	HYDRO	KARNATAKA	2	248.54
	Gerusoppa Power House (U 1-4)	HYDRO	KARNATAKA	240	119.20
	Mahatma Gandhi HE, Jogfalls (U 1-8)	HYDRO	KARNATAKA	139.20	49.97
	Almatti Dam Power House (U 1-6)	HYDRO	KARNATAKA	290	82.02
	Munirabad (U 1-3)	HYDRO	KARNATAKA	28	54.31
	Sholayar	HYDRO	KERALA	54	N.A.
	Kuttiyadi & Kuttiyadi Extension Scheme	HYDRO	KERALA	125	N.A.
	Idukki	HYDRO	KERALA	780	N.A.
	Idamalayar	HYDRO	KERALA	75	N.A.
	Kallada	HYDRO	KERALA	15	N.A.
	Peppara	HYDRO	KERALA	3	N.A.
	Madupetty	HYDRO	KERALA	2	N.A.
	Poringal Left Bank Extn.	HYDRO	KERALA	16	N.A.
	Kakkad	HYDRO	KERALA	50	N.A.
	Malampuzha Shep	HYDRO	KERALA	2.50	N.A.
	Chembukadavu I & Chembukadavu II	HYDRO	KERALA	6.45	N.A.
	Urumi I & Urumi II	HYDRO	KERALA	6.15	N.A.
	Malankara	HYDRO	KERALA	10.50	N.A.
	Lower Meenmutty	HYDRO	KERALA	3.50	N.A.
	Sub Total Hydro (Kerala State Elec. Board)				8.16
	Kozhikode Diesel Power Plant	THERMAL-C	KERALA	128	N.A.
	Brahmapuram Diesel Power Plant	THERMAL-C	KERALA	106.60	N.A.
	Sub Total Thermal (Kerala S. E. Board)				755.56

	Total (Kerala State Elec. Board)	TH+HY	KERALA		40.28
5	LAKSHADWEEP, DEPARTMENT OF ELECTRICITY				
	Miniocy	THERMAL-DG	LAKSHADWEEP	1.75	N.A.
	Kavaratti	THERMAL-DG	LAKSHADWEEP	1.80	N.A.
	Amini	THERMAL-DG	LAKSHADWEEP	2.18	N.A.
	Andrott	THERMAL-DG	LAKSHADWEEP	3.00	N.A.
	Kalpeni	THERMAL-DG	LAKSHADWEEP	1.01	N.A.
	Agatti	THERMAL-DG	LAKSHADWEEP	1.14	N.A.
	Kadmat	THERMAL-DG	LAKSHADWEEP	0.75	N.A.
	Kiltan	THERMAL-DG	LAKSHADWEEP	1.00	N.A.
	Bitra	THERMAL-DG	LAKSHADWEEP	0.10	N.A.
	Bangaram	THERMAL-DG	LAKSHADWEEP	0.14	N.A.
	Sholayar I	HYDRO	TAMIL NADU	70	5.86
	Sholayar II	HYDRO	TAMIL NADU	25	19.70
	Kodayar I	HYDRO	TAMIL NADU	60	62.87
	Kodayar II	HYDRO	TAMIL NADU	40	76.44
	Lower Aliyar	HYDRO	TAMIL NADU	2.50	240.49
	Pykara Ultimate	HYDRO	TAMIL NADU	150	146.23
	Amaravathy	HYDRO	TAMIL NADU	4	12.54
	Perunchani	HYDRO	TAMIL NADU	1.30	1110.86
	Bhavani Kattalai(BKB)	HYDRO	TAMIL NADU	30	455.86
	Sub Total Hydro (Tamil Nadu Electricity Board)				60.22
	Total (Tamil Nadu Electricity Board)				193.10
	EASTERN REGION				
	ANDAMAN & NICOBAR ADMINIST. ELECTRICITY DEPT.	THERMAL-DG	ANDAMAN & NICOBAR	20	957.20
	Barauni T P S	THERMAL-C	BIHAR	320	N.A.
	Muzaffarpur T P S	THERMAL-C	BIHAR	220	N.A.
	Total (Bihar State Electricity Board)				N.A.
3	BIHAR STATE HYDROELECTRIC POWER COR.				
	Sone Westrn Link Canal H. E. Project, Dehri-On-Sone	HYDRO	BIHAR	6.60	267.00
	Sone Eastern Link Canal H.E. Project, Barun (Aurangabad)	HYDRO	BIHAR	3.30	276.00
	Eastern Gandak Canal H. E. PROJECT, Valmikinagar	HYDRO	BIHAR	15	381.00
	Kosi Hydrel Power Station Katalya, Birpur (Supaul)	HYDRO	BIHAR	19.20	70.00
	Total (Bihar State Hydroelectric Power Corp.)				261.50
5	JHARKHAND STATE ELECTRICITY BOARD				
	Patratu T. P. S.	THERMAL-C	JHARKHAND	770	N.A.
	Sub Total Thermal (Jharkhand S. E. Board)				N.A.
	S. R. H. P. , Sikidiri	HYDRO	JHARKHAND	130	40.00
	Sub Total Hydro (Jharkhand S. E. Board)				40.00
	Total (Jharkhand S. E. Board)				223.96
6	ORISSA HYDRO POWER CORP. LTD.				
	Hirakud Power System(HPS+Burla+Chiplima)	HYDRO	ORISSA	347.50	76.00
	Balimela H. E. Project	HYDRO	ORISSA	360	25.00
	Rengali H. E. Project	HYDRO	ORISSA	250	35.00
	Upper Kolab H. E. Project	HYDRO	ORISSA	320	28.00
	Upper Indravati H. E. Project	HYDRO	ORISSA	600	41.00
	MHEP(Joint)	HYDRO	ORISSA	114.75	N.A.
	Total (Orissa Hydro Power Corpn. Limited)				39.18
7	ORISSA POWER GENERATION CORP. LTD.				
	Ib Thermal Power Station, Banarpali	THERMAL-C	ORISSA	420	106.66
4	SIKKIM, ENERGY & POWER DEPARTMENT				
	L L H P (Lower Lagyap)	HYDRO	SIKKIM	12.00	57.30
	J P H	HYDRO	SIKKIM	2.10	N.A.
	Rimbi - I	HYDRO	SIKKIM	0.60	N.A.
	Chaten	HYDRO	SIKKIM	0.10	N.A.
	Meyong	HYDRO	SIKKIM	4	64.33
	Rimbi - II	HYDRO	SIKKIM	1	N.A.
	Upper Rongichu	HYDRO	SIKKIM	8	185.65
	Kalez	HYDRO	SIKKIM	2	N.A.
	Lachung	HYDRO	SIKKIM	0.20	N.A.

8	TENUGHAT VIDYUT NIGAM LIMITED				
	Tenughat Thermal Power station	THERMAL-C	JHARKHAND	420	243.88
9	WEST BENGAL- DURGAPUR PROJECTS LIMITED				
	Durgapur Projects Power Station	THERMAL-C	WEST BENGAL	701	215.00
#	WEST BENGAL POWER DEVELOP. CORP. LTD.				
	Kolaghat Thermal Power Station (U 1-6)	THERMAL-C	WEST BENGAL	1260	162.69
	Bakreswar Thermal Power Station (U 1-3)	THERMAL-C	WEST BENGAL	630	168.55
	Santalidih Thermal Power Station (U 1-4)	THERMAL-C	WEST BENGAL	480	243.19
	Total (W B P Dev. Corp. Ltd.)				175.49
	Jaldhaka H E P	HYDRO	WEST BENGAL	35	74.90
	Teesta Canal Fallas	HYDRO	WEST BENGAL	67.50	398.00
	Other Hydel Power Station	HYDRO	WEST BENGAL	10.05	548.99
	Sub Total Thermal (W. B. S. E. D. C. LTD)				1137.95
	MeSEB Hydel Power Station	HYDRO	MEGHALAYA	185.20	96.23
4	MIZORAM POWER & ELECTRICITY DEPTT.				
	Khawiva	HYDRO	MIZORAM	1.05	109.00
	Tuipui	HYDRO	MIZORAM	0.50	120.00
	Maicham-I	HYDRO	MIZORAM	2	27.00
	Teirei	HYDRO	MIZORAM	3	97.00
	Kautiabung	HYDRO	MIZORAM	3	137.00
	Sub Total Hydro (Mizoram Power & Elec. Deptt.)				81.92
	Bairabi	THERMAL-HFO	MIZORAM	22.92	1182.00
	Lengpui	THERMAL-DG	MIZORAM	0.50	2375.00
	Sub Total Ther. (Mizoram Power & Elec. Deptt.)				1196.57
	Total (Mizoram Power & Elec. Deptt.)				238.08
5	NAGALAND DEPTT. OF POWER				
	D. G. Set Kma (As Standby)	THERMAL-DG	NAGALAND	0.70	592.00
	Sub Total Thermal (Nagaland Deptt. of Power)				592.00
	Likimro HEP	HYDRO	NAGALAND	24.00	212.00
	Dzuza MHP	HYDRO	NAGALAND	1.50	198.00
	Duilumroi-II	HYDRO	NAGALAND	0.20	211.00
	Telangao MHP	HYDRO	NAGALAND	0.60	215.00
	Sub Total Hydro (Nagaland Deptt. of Power)				212.00
	Total (Nagaland Deptt. of Power)				214.84
6	TRIPURA STATE ELECTRICITY CORPORATION LTD.				
	Baramura Gas Thermal Project	THERMAL-G	TRIPURA	21	159.32
	Sub Total Hydro (Tripura State Elec. Corp. Ltd.)				41.90
	Total (Tripura State Electricity Corp. Ltd.)				154.55
	PRIVATE				
1	CESC LTD., KOLKATA				
	Budge Budge	THERMAL-C	WEST BENGAL	500	N.A.
	Titagarh	THERMAL-C	WEST BENGAL	240	N.A.
	Southern	THERMAL-C	WEST BENGAL	135	N.A.
	CESC LTD., KOLKATA				N.A.
2	D L F POWER LIMITED				
	Adamtilla	THERMAL-NG	ASSAM	9	348.89
	Banskandi	THERMAL-NG	ASSAM	15.50	227.82
	Gidi	THERMAL-WR	JHARKHAND	11	676.10
	Madhuband	THERMAL-WR	JHARKHAND	11	3147.74
	Total (D L F Power Limited.)				438.02
3	ESSAR POWER LIMITED, HAZIRA				
4	ESSAR STEEL LIMITED, VIZAG				
	Captive Power Plant	THERMAL-C	ANDHRA PRADESH	30	382.00
5	G M R ENERGY LIMITED				
	G M R Energy Ltd.	THERMAL-N/HSD	KARNATAKA	239.42	947.00

6	G M R Energy				
	Vemagiri Power Generation Ltd.	THERMAL-G	ANDHRA PRADESH	388.50	640.19
	G M R Power Corporation Limited	THERMAL-L	TAMILNADU	200	655.90
	Goa Energy Private Limited(A Videocon Group Company)	THERMAL-G	GOA	30	307.00
9	GOA SPONGE & POWER LIMITED				
#	GUJ. PAGUTHAN ENERGY CORPORA. PVT. LTD.				
	Paguthan CCPP	THERMAL-G+N	GUJARAT	654.73	377.44
#	G V K INDUSTRIES LIMITED				
	Jegurupadu Combined Cycle Power Plant	THERMAL-NG	ANDHRA PRADESH	216.82	225.00
#	HINDALCO INDUSTRIES LIMITED				
	Hirakud Power	THERMAL-C	ORISSA	367.50	91.69
	Renusagar Power Division (Captive Power Plant)	THERMAL-C	UTTAR PRADESH	741.70	139.57
#	JAIPRAKASH POWER VENTURES LIMITED				
	Vishnuprayag HEP	HYDRO	UTTARAKHAND	400	102.00
#	JAIPRAKASH HYDRO POWER LIMITED				
	Baspa II HEP	HYDRO	HIMACHAL PRADESH	300	152.00
#	L V S POWER LIMITED				
	L V S Power Limited	THERMAL-L	ANDHRA PRADESH	36.80	N.A.
#	MADURAI POWER COR. PVT LTD. (Balaji.)				
#	MALANA POWER COMPANY LTD.				
	Malana H E P	HYDRO	H. P.	86	170.80
#	RATNAGIRI GAS AND POWER PRIVATE LTD.				
	RGPPL, Anjanvel	THERMAL-G	MAHARASHTRA	1480	N.A.
#	RELIANCE INFRASTRUCTURE LTD.				
	Dahanu Thermal Power Station (DTPS)	THERMAL-C	MAHARASHTRA	500	175.00
	RInfra-Goa	THERMAL-N	GOA	48	835.00
	Rinfra-Samalkot Power Station	THERMAL-G+N	ANDHRA PRADESH	220	208.00
	Total (Reliance Infrastrcture Limited)				220.90
#	SAMALPATT POWER COMPA. PVT. LTD.				
	Samalpatti Power Company Pvt. Ltd.	THERMAL-L	TAMIL NADU	105.66	725.14
#	TATA POWER COMPANY LIMITED				
	Jojobera Power Plant, Jamshedpur	THERMAL-C	JHARKHAND	427.50	92.00
	Based Power Plant, Belgaum	THERMAL-LSFO	KARNATAKA	81.30	808.00
	Sub Total Thermal(Tata Power Company Ltd.)				145.13
	Licensed Area	TH+HY	MAHARASHTRA	1777	311.20
	Total (Tata Power Company Ltd.)				274.49
	CCPP-Vetwa	THERMAL-G	GUJARAT	100	N.A.
	Total (Torrent Power Ltd.)				243.66
	Note :-				
1. C : Coal; CA: Captive; DG: Diesel Generator; G: Gas; LIG: Lignite; MIC: Micro; N: Nathpa; N.A.: Not Available; NG: Natural Gas, WR: Washery Rejects, L: LSHS, ROR: Run of the River					
2. £ Damodar Valley Corporation have not furnished all particular for Gas Turbine Station					
3. ££ NTPC have not furnished net generation, total coct of generation & cost of generation, hence tariff for Sale of Power from NTPC stations is given.					
4. £££ Project wise break up of total energy sold, total revenue earned and rate of sale of power not given by the H P S E Board.					