

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
DECEMBER-2022**

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	DECEMBER-2022	APRIL-2022 to DECEMBER-2022	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	11.7	882.7	0	0	-
2	PSPCL	1760	-	-	0.0	150.2	0	0	-
3	RRVUNL	7580	-	-	40.4	570.3	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	329.0	0	0	-
7	MSPGCL	9540	-	-	436.4	2878.2	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	0	0	-
10	TANGEDCO	4320	-	-	48.9	890.3	0	211	321%
11	KPCL	5020	-	-	7.4	28.6	0	0	-
12	WBPDCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	544.8	5729.3	0.0	211.2	2612%
Central Sector									
13	NTPC	48110	-	-	218.4	11171.4	178	1382	708%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	592.1	0	0	-
15	NTECL-Vallur	1500	-	-	0.0	229.2	0	0	-
16	NTPL-Tuticorin	1000	-	-	71.4	590.4	0	0	-
17	NSPCL-Bhilai	500	-	-	27.1	161.6	0	0	-
18	NTPC JV	4690	-	-	65.4	884.7	0	0	-
19	DVC	6750	-	-	75.9	1745.8	0	0	-
Total Central Sector (B)		64050	-	-	458.2	15375.2	178.1	1381.8	1013%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	36.2	377.4	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	121.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	124.9	0	0	-
23	Adani-Kawai	1320	-	-	40.3	760.2	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	4.0	93.3	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	30.7	0	0	-
30	Vedanta-Balco	600	-	-	2.5	51.6	28	47	9%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	114.4			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	35.8	89.0	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	14.9	0	0	-
36	GMR-Raikheda	1370	-	-	67.1	428.3	0	0	-
37	Jindal India-Tamnar	2400	-	-	7.1	190.4	0	0	-
38	Torrent Power-Sabarmati	362	-	-	0.0	183.1	8	199	-8%
39	MB Power-Anuppur	1200	-	-	10.7	239.2	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	11.7	208.5	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	11.6	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	250.8	0	0	-
45	CESC-Dhariwal	600	-	-	0.0	86.6	0	0	-
46	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	0.0	22.4	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	25.0	1183.5	145	1606	-26%
50	Sembcorp-SGPL	1320	-	-	277.2	2800.2	109	2755	2%
51	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energyv-Haldia	600	-	-	0.0	50.2	0	0	-

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					DECEMBER-2022	APRIL-2022 to DECEMBER-2022	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	36.4	151.4	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	11.6	11.6	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	10.1	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	565.7	7678.7	289.8	4608.2	67%
Total Import (Blending) (I = A + B + C)		162046	0	0	1568.6	28783.2	468.0	6201.3	364%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	858	639	89.0	684.6	0	388	77%
Total State Sector (D)		500	858	639	89.0	684.6	0.0	387.7	77%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	6160	4728	51.8	2725.3	274	3809	-28%
2	Adani-Mundra-III	1980	4767	3561	146.7	1780.2	0	1568	14%
3	Tata Power-Mundra	4000	4650	3473	185.4	4034.2	414	2971	36%
4	Essar-Salaya	1200	2395	1775	283.0	663.8	0	0	-
5	JSW Energy-Ratnagiri	300	793	628	0.0	110.0	0	749	-85%
6	Tata Power-Trombay	750	1815	1415	111.8	1822.1	191	1896	-4%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	105	0.0	0.0	0	294	-100%
9	JSW Energy-Torangallu-I	260	360	275	61.8	501.6	27	300	67%
10	JSW Energy-Torangallu-II	600	580	444	8.7	598.5	35	618	-3%
11	Adani-Udupi	1200	1708	1281	0.0	396.1	0	520	-24%
12	SEPC-Tuticorin	525	1329	1002	0.0	410.2	0	0	-
13	IL&FS-ITPCL	1200	2383	1727	147.9	1100.5	184	1405	-22%
14	Coastal Energen-Muthiara	1200	2032	1532	150.0	1211.8	88	695	74%
Total Private Secor (IPP) (E)		16755	29113	21947.2	1147.1	15354.3	1213.8	14825.5	4%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	22586.6	1236.1	16038.9	1213.8	15213.3	5%
GRAND TOTAL (I + II)		179301	29971.1	22586.6	2804.7	44822.1	1681.8	21414.5	109%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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