

Annexure-VI
As on 31.01.2023

Hydro Electric Schemes revised/ to be revised

S. No.	Project	State/UT	Sector	Developer	Installed Capacity	Date of Concurrence/ Return of DPR by CEA	Remarks
CATEGORY-I: Hydro Electric Schemes Concurred by CEA and DPR to be revised							
1.	Devsari	Uttarakhand	Central	SJVNL	162	07.08.2012	The Developer has informed that the DPR of the project is being revised considering e-flows notified in the Gazette notification no.4009 issued by NMCG under Ministry of Jal Shakti dated 09.10.2018. Nine Pre DPR chapters submitted to CEA on 26.12.2019. Installed Capacity of the project was vetted for 172 MW for main plant and 22 MW for Dam Toe plant cleared vide HPA letter dated 05.01.2020. Draft DIB proposal for Investment Approval of Pre-construction activities of 194 MW Devsari HEP amounting to ₹291.77 crores was forwarded by MoP vide letter dated 03.06.2021. Draft DIB proposal for Investment Approval of Pre-construction activities of 194 MW Devsari HEP amounting to ₹299.29 crores at March,2021 price level vetted vide HPA letter dated 17.01.2022.

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2.	Nafra	Arunachal Pradesh	Central	NEEPCO	120	11.02.11	EC accorded on 19.08.2013. FC-I accorded on 12.07.2011 & FC-II accorded on 26.06.2012. Government of Arunachal Pradesh vide letter dated 09.07.2021 informed CEA that allotment of Nafra HEP to M/s. SNEL has been withdrawn/ cancelled vide GoAP letter dated 23.12.2019. Further, validity of Concurrence to project expired on 01.01.2017. NEEPCO vide letter dated 23.08.2021 to HPA informed that it has signed MoA with GoAP on 14.08.2021 for Nafra HEP. Subsequently, HPA Division vide letter dated 31.08.2021 requested NEEPCO to submit allotment letter of GoAP and fresh DPR as per revised e-flows under Cumulative Basin Studies of Bichom Basin. NEEPCO vide letter dated 03.09.2021 submitted Allotment letter. Further, MOP vide letter dated 22.12.2021 indicated that Nafra HEP will be pursued by NEEPCO. NEEPCO vide letter dated 10.01.2022 submitted updated hydrology chapter for vetting by CWC and further vide letter dated 02.06.2022 submitted PPS of Nafra HEP based on updated hydrology with incorporation of e-flow based on BSR for examination and vetting of CEA. Recommendation of HPA division on PPS chapter issued vide HPA letter dated 24.06.2022 for installed capacity of 95 MW. Developer vide letter dated 06.07.2022 has requested CEA to maintain installed capacity of 120 MW citing various reasons. HPA division vide letter dated 07.07.2022 requested developer to carry out commercial viability at 120 MW and submit proposal to CEA
3.	Tato-II	Arunachal Pradesh	Private	THPPL	700	22.05.12	EC accorded on 27.6.2011. FC is linked to Cumulative Impact Assessment Study of Siang Basin which has been carried out and accepted by MoEF&CC. There is no need to change in IC but as per recommendations in BSR, FRL needs to be reduced for free flow stretch and hence there may be change in other parameters including shift in location of Dam/ Barrage etc. MOP vide letter dated 22.12.2021 indicated that Tato-II HEP will be pursued by NEEPCO.

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4.	Siyom	Arunachal Pradesh	Private	SHPPL	1000	17.12.13	EC accorded 31.01.2008. FC is linked to Cumulative Impact Assessment Study of Siang Basin which has been carried out and accepted by MoEF&CC. There is no need to change in IC but as per recommendations in BSR, FRL needs to be reduced for free flow stretch and hence there may be change in other parameters including shift in location of Dam/ Barrage etc.
5.	Dibbin	Arunachal Pradesh	Private	KSKDHPL	120	04.12.09	EC accorded on 23.7.2012. FC-I accorded on 07.02.2012. FC-II yet to be obtained. Project is under consideration for transferr to State Govt./ NEEPCO. Installed capacity of the project is likely to be revised. Accordingly, DPR needs to be re-casted. MOP vide letter dated 22.12.2021 indicated that Dibbin HEP will be pursued by NEEPCO.
6.	Kynshi – I	Meghalaya	Private	AKPPL	270	31.3.2015	EC: EIA/EMP studies are under process. FC-I & FC-II: Pending. AKPPL vide letter dated 05.08.2021 to HPA Division informed that it will submit the revised DPR based on e-flows under revised ToR within three months.
	Sub total (MW)				2372		
CATEGORY-II: Hydro Electric Schemes returned by CEA and DPR to be revised							
7.	Sach Khas	Himachal Pradesh	State	SJVNL	287	09.05.2019	SJVNL vide letter dated 21.09.2021 submitted preliminary chapter on Power Potential Studies for First Consultation Meeting of Sach Khas HEP in Himachal Pradesh. HPA Division vide letter dated 30.12.2021 vetted the PPS chapter for an IC of 287 MW. First consultation Meeting held on 06.01.2022. MoM issued on 12.01.2022
	Sub total (MW)				287		
	Total				2659		