

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations- Firm and Unallocated Share				As on 31.12.2020
(सभी आंकड़े मेगावाट में/All Figures in MW)				
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	डिडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations	
उत्तरी /Northern	23,248	2,755 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)		1,510
पश्चिमी/Western	18,652	2,432 (corresponding to 18 to 22 hours)		4,027
दक्षिणी/Southern	15,791	2,764 (corresponding to 18 to 22 hours)		860
पूर्वी/Eastern	12,981	1,176 (corresponding to 19 to 22 hours)		1442
उत्तर-पूर्वी/North-Eastern	2,839	502 (corresponding to 18 to 22 hours)		0
कुल/Total	73,512			7,839
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh			
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	2260 MW			
नोट : Notes :				
(#) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं / (#) includes non-firm power and merchant power.				
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh				
(# # #) क्षमता को चालू किया गया है लेकिन वाणिज्यिक संचालन के तहत घोषित किया जाना अभी बाकी है, इसमें 600 मेगावाट की रघुनाथपुर फेज - 1(यूनिट -1), 500 मेगावाट की बोकारो-ए (डीवीसी प्रोजेक्ट), 660 मेगावाट की मेजा टीपीएस (यूनिट-2), 500 मेगावाट की ऊंचाहार टीपीएस-III (यूनिट - 7) शामिल है / (# # #) Capacity commissioned but yet to be declared under commercial operation includes 600 MW of Raghunathpur, Ph-I (Unit 1), 500 MW of Bokaro-A(DVC Project), 660 MW of Meja TPS U-2 St-I, 500 MW of Unchahar-III TPS (Unit-7).				
माह के दौरान परिवर्तन / Changes During the Month:				
1. The power of 0.8 MW allocated to HVDC Dadri substation from the firm share proposed to be surrendered by Delhi from NCTPS Dadri Stage -II in place of the existing allocation from UA power from Dadri GPS w.e.f. 00:00 hrs of 11.12.2020.				
2. Additional allocation of 0.85 MW from unallocated power of Simhadri Stage -II towards auxiliary energy consumption for HVDC Pugalur in Southern Region w.e.f. 00:00 hrs of 11.12.2020				
3. De-allocation of 500 MW (425 MW Southern Region + 75 MW Western Region) power of coal based stations of NTPC presently allocated to Andhra Pradesh DISCOM for bundling with solar power under National Solar Mission Phase-II Batch-II Tranche-I to unallocated power pool of Southern and Western Region w.e.f. 00:00 hrs of 18.12.2020.				
4. The power of 5.44 MW allocated to HVDC Champa substation from unallocated power of Vindhyachal STPS Stage-I of NTPC in place of the existing allocation from firm power of Mouda STPS Stage-I w.e.f. 00:00 hrs of 12.12.2020.				

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																									As on 31.12.2020						
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																							अन्य क्षेत्र / देश/ Other Region/ Country						
		आवंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/FIRM SHARE																															
(A1) NR CGSs																															
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0									
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0									
रिहन्द एस.टी.पी.एस. स्टेज - I/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0									
रिहन्द एस.टी.पी.एस. स्टेज-III (यूनिट 5 व 6)/																															
Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0									
उंचाहार -I टीपीएस/Unchahar - I TPS	420.0	400.0	0.48	2.0	5.71	24.0	2.62	11.0	1.67	7.0	3.33	14.0	8.57	36.0	4.76	20.0	59.52	250.9	8.57	36.0	0.00	0.0									
उंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0									
उंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0									
उंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0									
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	840.0	0.00	0.0	90.00	756.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	84.0	0.00	0.0	0.00	0.0									
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.16	726.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(Ø) 0.844	8.3							0.0		
मेजा टीपीएस (यूनिट-1)/Meja TPS U-1	660.0	610.5	0.23	1.5							2.88	19.0	3.64	24.0	5.00	33.0	79.01	521.5	1.74	11.5											
टांडा स्टेज-II टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	660.0	594.0	0.39	2.6	0.0	0.0	3.34	22.0	0.0	0.0	5.26	34.7	0.0	0.66	44.0	71.5	471.7	2.87	19.0												
दादरी एन.सी.टी.पी.एस./Dadri NCGPS	830.0	701.0	0.61	5.1	10.96	91.0	4.94	41.0	3.01	25.0	6.75	56.0	15.90	132.0	9.28	77.0	29.60	245.7	3.41	28.3	0.00	0.0									
अन्ता जी.पी.एस./Anta GPS	419.0	356.0	1.19	5.0	10.50	44.0	5.73	24.0	3.58	15.0	6.92	29.0	11.69	49.0	19.81	83.0	21.75	91.1	3.79	15.9	0.00	0.0									
औरैया जी.पी.एस./Auraiya GPS	663.0	564.0	0.75	5.0	10.86	72.0	5.88	39.0	3.32	22.0	6.64	44.0	12.52	83.0	9.20	61.0	32.06	212.6	3.84	25.5	0.00	0.0									
इंदिरा गांधी एस.टी.पी.एस.(झजजर) यूनिट 1,2एवं3/																															
Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0									
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस./																															
Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0									
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/																															
Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0									
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0									
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0									
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0									
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0									
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0									
बैरासिल एच.पी.एस./Bairasil HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0									
उरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0									
उरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/																															
Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0									
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0									
नाथपा झक्करी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	220.0	0.00	0.0	0.00	0.0									
दुलहस्ती एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0									
टेहरी स्टेज-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	0.46	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0									
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0									
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/																															
Koteshwar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0									
पारबती-III एच.ई.पी. (यूनिट- 1,2,3,4)/																															
Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0									

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																										As on 31.12.2020						
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country								
		आवंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badapur TPS	छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW	MW	MW	
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0										
कोल्डम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0										
सिंगराउली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0										
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6								30.30	100.0					
उप-कुल / SUB-TOTAL (A1)	22497.0	19866.8		162.5		3818.0		1997.7		1443.6		1560.4		1915.8		1935.9		6114.2		910.5		8.3					100.0		0.0			
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																																
फरक्का एस.टी.पी.एस. (1600 मेगावॉट)/ Farakka - I & II STPS (1600 MW)		91.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.69	11.0	2.08	33.3	0.00	0.0	0.00	0.0										
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0										
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																		
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW) [498 MW firm+ 343 MW in lieu of Talaj]		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0										
नबीनगर टी.पी.एस-जे.वी(यूनिट-1)/ Nabinagar TPS-JV(U-1,2&3)		250.0																				250.0										
तलचर/ Talcher - I		0.0																					0.0									
नबीनगर एस. टी. पी/ Nabhinagar STPP U-1		69.7															69.7															
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II)		34.0					6.5										27.5															
उप-कुल / SUB-TOTAL (A2)		3006.9		3.0		741.7		411.8		23.0		127.9		820.3		143.2		458.0		28.1		0.0	250.0	0.0								
उप-कुल / SUB-TOTAL (A) = A1+A2		22873.7		165.5		4559.7		2409.4		1466.5		1688.3		2736.1		2079.1		6572.2		938.6		8.3	250.0	0.0		100.0		0.0				
(B) गैर-फर्म आवंटन/NON-FIRM ALLOCATION																																
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0										
कुल आवंटन/ TOTAL ALLOCATION (C) = A+B		23247.7		165.5		4559.7		2457.4		1466.5		1723.3		2836.1		2204.1		6638.2		938.6		8.3	250.0	0.0		100.0		0.0				
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनावंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2390.2		59.2		0.0		0.0		15.0		1027.6		37.0		635.0		435.0		178.1		3.3						40		100		

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																										As on 31.12.2020				
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर, टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW	MW	
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS																														
(E1) पश्चिमी क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR		140.0									100.0						40.0													
(E2) ताला एच.पी. (पीटीआई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0										
(E3) नबीनगर एस. टी. पी./ Nabinagar STPP		5.7															5.7													
उप-कुल / SUB-TOTAL (E)		298.7		0.0		30.0		15.0		0.0		118.1		30.0		15.0		90.6		0.0										
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS [F = D+E]		2688.9		59.2		30.0		15.0		15.0		1145.6		67.0		650.0		525.6		178.1		3.3					40		100	
डेडिकेटेड स्टेशन / DEDICATED STATIONS																														
टांडा टीपीएस/ Tanda TPS	440.0	440.0															100.00	440.0												
फरीदाबाद सीसीजीटी/ Faridabad CCGT	431.0	431.0					100.00	431.0																						
राजस्थान परमाणु पावर स्टेशन (आरएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)	300.0	300.0													100.00	300.0														
चूटक (एच) 4 * 11/ Chutak(H) 4*11	44.0	44.0									100.00	44.0																		
बर्सिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125	250.0	250.0													100.00	250.0														
निमो बाजगो 3*15/Nimoo Bazgo 3*15	45.0	45.0									100.00	45.0																		
उप-कुल / SUB-TOTAL	1510.0	1510.0						431.0				89.0				550.0		440.0												
नोट / Note:																														
(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी, कुरुक्षेत्र और दादरी को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%), 2.72 मेगावॉट (0.278%) और 0.8036 MW (0.082%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%), 5.45 MW (0.556%) and 0.8036 MW (0.082%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi, Kurukshetra and Dadri respectively (out of firm share).																														

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAR-I (420 MW)		UNCHAHAR-II (420 MW)		UNCHAHAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.04	0.8	0.04	0.4	0.05	0.5	0.02	0.1	0.05	0.2	0.05	0.1	0.64	2.7	0.64	4.2	0.67	5.6	0.62	2.7	0.64	2.8
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.18	3.6	0.18	1.8	0.19	1.9	0.07	0.3	0.21	0.9	0.21	0.4	0.00		0.00		0.00		0.00		0.00	
J & K	0.72	14.4	0.71	7.1	0.77	7.7	0.27	1.1	0.87	3.7	0.87	1.8	10.29	43.1	10.22	67.8	10.64	88.3	9.95	43.8	19.58	86.2
Punjab	0.44	8.8	0.44	4.4	0.48	4.8	0.17	0.7	0.53	2.2	0.52	1.1	0.00		0.00		0.00		0.00		0.00	
Rajasthan	7.57	151.4	7.52	75.2	8.18	81.8	2.89	12.1	9.08	38.1	8.93	18.8	0.00		0.00		0.00		0.00		0.00	
U.P.	3.21	64.2	3.19	31.9	3.46	34.6	1.22	5.1	3.84	16.1	3.77	7.9	1.92	8.0	1.90	12.6	1.97	16.4	1.86	8.2	1.92	8.4
Uttarakhand	0.13	2.6	0.13	1.3	0.14	1.4	0.05	0.2	0.16	0.7	0.16	0.3	1.93	8.1	1.92	12.7	2.00	16.6	1.87	8.2	1.92	8.4
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.21	4.2	0.21	2.1	0.23	2.3	0.08	0.3	0.26	1.1	0.25	0.5	0.26	1.1	0.25	1.7	0.26	2.2	0.25	1.1	0.26	1.1
HVDC_Rihand			0.08	0.8																		
HVDC_Dadri																	0.00	0.0				
HVDC_Agra S/S																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI_II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.39	1.6	0.42	6.3	0.42	4.2	0.64	2.5	0.64	3.3	0.64	1.8	0.77	2.3	0.64	0.8	0.00	0.0
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
J & K	6.25	25.8	6.80	102.0	6.78	67.8	10.26	40.0	10.27	53.4	10.27	28.8	12.31	36.9	10.26	12.3	15.00	36.0
Punjab	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Rajasthan	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
U.P.	1.17	4.8	1.27	19.1	1.26	12.6	1.92	7.5	1.91	9.9	1.91	5.3	2.30	6.9	1.92	2.3	0.00	0.0
Uttarakhand	1.17	4.8	1.27	19.1	1.27	12.7	1.92	7.5	1.93	10.0	1.92	5.4	2.31	6.9	1.92	2.3	0.00	0.0
Bangladesh																		
Specific allocation to M.P.	0.16	0.7	0.17	2.6	0.17	1.7	0.26	1.0	0.25	1.3	0.26	0.7	0.31	0.9	0.26	0.3	0.00	0.0
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Agra S/S																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA- III (231 MW)		UNCHAHAHAR- IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Unit-I (660 MW)		Tanda Stage- II TPS Unit 1 (660 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		660		660	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.33	5.0	0.42	1.7	0.05	0.5	0.30	2.4	0.05	0.5	0.64	1.5	0.05	0.3	0.64	0.1	0.64	2.1	0.32	2.1	0.04	0.2	59.2
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
H.P.	0.00		0.00		0.21	2.1	0.00		0.20	2.0	0.00		0.21	1.1	0.00		0.00		0.00		0.15	1.0	15.0
J & K	5.19	77.9	6.78	27.1	0.86	8.6	4.75	38.0	0.79	7.7	10.26	23.7	0.86	4.3	10.26	0.8	10.27	33.9	5.13	33.9	0.58	3.8	1027.6
Punjab	0.00		0.00		0.53	5.3	0.00		0.48	4.7	0.00		0.53	2.7	0.00		0.00		0.00		0.35	2.3	37.0
Rajasthan	0.00		0.00		9.08	90.8	0.00		8.31	81.4	0.00		9.08	45.4	0.00		0.00		0.00		6.05	39.9	635.0
U.P.	0.97	14.6	1.26	5.0	3.85	38.5	0.89	7.1	3.52	34.5	1.92	4.4	3.85	19.3	1.92	0.2	1.91	6.3	0.96	6.3	2.56	16.9	435.0
Uttarakhand	0.98	14.7	1.27	5.1	0.16	1.6	0.89	7.1	0.15	1.5	1.92	4.4	0.16	0.8	1.92	0.2	1.92	6.3	0.96	6.3	0.11	0.7	178.1
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.13	2.0	0.17	0.7	0.25	2.5	0.12	1.0	0.23	2.3	0.26	0.6	0.26	1.3	0.26	0.0	0.26	0.9	0.13	0.9	0.17	1.1	40.0
HVDC_Rihand																							0.8
HVDC_Dadri																							0.0
HVDC_Agra S/S									0.26	2.5													2.5
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	49.5	10.00	66.0	2530.2

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2530 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2390 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	3.3 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1188 MW

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												As on 31.12.2020		
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																				अन्य क्षेत्र/ देश/ Other Region/ Country								
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRANAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.नार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
(A) फर्म शेयर / FIRM SHARE																														
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	0.00	0.0	10.00	210.0														
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII (#)	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.32	1.6	0.44	2.2	0.90	4.5														
विंध्याचल एस.टी.पी.एस-I/ Vindhyachal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.40	5.0	0.40	5.0	2.78	35.0														
विंध्याचल एसटी.पी.एस-II/ Vindhyachal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.30	3.0	0.40	4.0	1.20	12.0														
विंध्याचल एसटी.पी.एस-III/ Vindhyachal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	0.50	5.0	0.60	6.0	1.00	10.0														
विंध्याचल एसटी.पी.एस-IV/ Vindhyachal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.39	3.9	0.56	5.6	1.12	11.2														
विंध्याचल एसटी.पी.एस-V/Vindhyachal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	0.77	3.9	1.11	5.6	1.04	5.2														
सीपत एस.टी.पी.एस. स्टेज-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.40	8.0	0.45	9.0	1.01	20.0														
सीपत एस.टी.पी.एस. स्टेज-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.40	4.0	0.40	4.0	1.00	10.0														
कवास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	0.34	2.0	3.83	25.0	0.00	0.0														
ककरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.45	2.0	0.45	2.0	3.41	15.0														
तारापुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	0.50	5.0	0.60	7.0	1.00	11.0														
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.30	2.0	0.30	2.0	0.00	0.0														
मौदा एस.टी.पी-I/Mouda STPS-I	1000.0	844.6	6.26	62.6	23.99	239.9	15.10	151.0	37.05	370.5	0.39	3.9	0.56	5.6	1.12	11.2	0.0							0.0						
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2	1320.0	1122.0	6.64	87.7	22.26	293.8	16.03	211.6	37.89	500.2	0.42	5.6	0.65	8.6	1.10	14.5								0.0						
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	1.10	14.5	1.63	21.6	1.14	15.1														
गदरबाड़ा यूनिट-I/ Gadawara Super TPP U-1	800.0	680.0	9.73	77.8	19.00	152.0	50.00	400.0	3.13	25.0	0.94	7.5	1.30	10.4	0.91	7.3														
लारा एस.टी.पी.पी यूनिट-I/Lara STPP U-1	1600.0	1360.0	50.00	800.0	9.80	156.8	9.21	147.4	14.41	230.6	0.46	7.3	0.65	10.5	0.46	7.3														
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1	1320.0	1122.0	9.53	125.7	18.60	245.5	50.00	660.0	3.79	50.0	0.92	12.1	1.28	16.8	0.89	11.8														
उप-कुल / SUB-TOTAL (A)	20533.6	17376.6		2324.5		4248.4		4526.6		5618.9		96.4		150.7		411.0	0.0							0.0						
(B) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE																														
FROM/ TO OTHER REGIONS																														
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-II/		398.0	2.00	30.0	9.40	141.0	4.93	74.0	9.87	148.1	0.13	2.0	0.20	3.0	0.00	0.0														
From ER-Kahalgaon STPS-II																														
दक्षिणी क्षेत्र से--रामागुंडम एस.टी.पी.एस/		100.0													4.76	100.0														
From SR-Ramagundam STPS																														
मरचेंट पावर आफ कोबरा एस.टी.पी.एस यू-7 / Merchant																														
Power of Korba STPS U-7 (WR)																								50.0						
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From		100.0	30.30	100.0																										
Kishanganga HEP (Unit-1,2,3) of NR																														

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												As on 31.12.2020		
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																			अन्य क्षेत्र/ देश/ Other Region/ Country									
		आवंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
नबीनगर टी.पी.एस-जे.वी(यूनिट-1) / Nabinagar TPS - JV(Unit-1,2&3)		170.0																				170.0								
डी.वी.सी. / DVC		500.0						500.0																						
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II)		7.5		6.5												1.0														
उप-कुल / SUB-TOTAL (B)		1275.4		136.5		141.0		574.0		148.1		2.0		3.0		101.0						170.0	50.0							
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		18652.0		2460.9		4389.4		5100.6		5767.0		98.3		153.7		512.0		0.0				170.0	50.0	0.0						
(D) पश्चिमी क्षेत्र सी.जी.एस की अनाबंटित क्षमता / UNALLOCATED POWER OF WR CGSs		2392.0		25.0				512.8		607.6		161.0		950.3		101.6		9.7	14.0	10.0				0.0	100.0	150.0	300.0	40.0	100.0	
(corresponding to18-22 hours)																														
(E) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																						
डिडिकेटेड स्टेशन / DEDICATED STATIONS																														
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0							37.76	70.0	41.49	100.0																
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7	2.00	39.3	2.00	39.3	1.00	19.7						(*)								
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0	0.00	0.0	0.00	0.0	0.00	0.0														
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																						
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																						
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		109.3		139.3		19.7		0.0												
नोट / Note:																														
(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की आपूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.																														
(*) Allocation of 540 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Indian Railways out of 1868.726 MW of Maharashtra's share.																														
(#) 25 MW of power from Korba U-VII to be sold outside long term PPA w.e.f. 27.09.2019 (earlier sold to Bihar till 26.09.2019).																														

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																	
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		KAPP (440)		TAPP 3&4 (1080)	
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	66.00	162.00	162.00
Allocation of bundling with solar Power under JNNISM																		
Maharashtra (NVVN coal power)	2.45	2.45	1.50	1.50	1.19	1.19	1.19	1.19					1.19	1.19				
Rajgarh solar PV Project to MPPMCL	5.84	5.84	3.58	3.58	2.82	2.82	2.82	2.82					2.82	2.82				
Chhattisgarh(NVNV Coal Power)	2.92	2.92	1.79	1.79	1.41	1.41	1.41	1.41					1.41	1.41				
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00				
Balance un-allocated share after bundling	298.80	298.80	183.13	183.13	144.58	144.58	144.58	144.58	98.20	98.20	99.39	99.39	144.58	144.58	66.00	66.00	162.00	162.00
Specific allocation out of Unallocated share																		
Allocation to DD	40.00	40.00							28.99	28.99	29.31	29.31			4.00	4.00		
Allocation to DNH	10.00	10.00							55.99	55.99	56.46	56.46						
Allocation to Powergrid (HVDC-BHD)			2.52	2.52														
Allocation to Powergrid (HVDC-VIN)			0.76	0.76														
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					10.00	10.00
Allocation to Goa									12.37	12.37	12.63	12.63						
Madhya Pradesh	52.63	52.63	32.26	32.26	25.47	25.47	25.47	25.47		0.00		0.00	25.47	25.47	11.21	11.21	27.50	27.50
Heavy Water Plant of DAE															14.00	14.00		
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Balance un-allocated share after specific allocation	156.17	156.17	137.60	137.60	104.11	104.11	104.11	104.11	0.85	0.85	0.99	0.99	99.11	99.11	36.79	36.79	124.50	124.50
Other allocation out of Unallocated share																		
Allocation to Goa	3.24	3.24	2.86	2.86	2.16	2.16	2.16	2.16	0.02	0.02	0.02	0.02	2.06	2.06	0.76	0.76	2.58	2.58
Uttar Pradesh	2.59	2.59	2.28	2.28	1.73	1.73	1.73	1.73	0.01	0.01	0.02	0.02	1.65	1.65	0.61	0.61	2.07	2.07
HVDC Raigarh																		
HVDC Champa			5.44	5.44														
Balance un-allocated share	150.33	150.33	127.02	127.02	100.22	100.22	100.22	100.22	0.82	0.82	0.95	0.95	95.41	95.41	35.42	35.42	119.84	119.84
Allocation of balance unallocated share in MW																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	19.72	16.48	16.66	13.93	13.15	10.99	13.15	10.99	0.16	0.14	0.19	0.16	12.51	10.46	6.92	5.96	23.42	20.17
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	37.87	36.60	32.00	30.92	25.25	24.40	25.25	24.40	0.32	0.32	0.38	0.38	24.04	23.23	14.04	13.94	47.51	47.17
GOA	2.21	0.56	1.87	0.47	1.47	0.37	1.47	0.37	0.01	0.00	0.01	0.00	1.40	0.35	0.52	0.13	1.76	0.44
DD	10.49	3.82	8.87	3.23	7.00	2.55	7.00	2.55	0.06	0.02	0.07	0.02	6.66	2.42	2.47	0.90	8.37	3.04
DNH	42.15	53.82	35.62	45.47	28.10	35.88	28.10	35.88	0.23	0.29	0.27	0.34	26.75	34.16	9.93	12.68	33.60	42.90
Goa - Peak		1.17		0.99		0.78		0.78		0.01		0.01		0.74		0.28		0.93
Jammu and Kashmir	6.50	6.50	5.49	5.49	4.33	4.33	4.33	4.33	0.04	0.04	0.04	0.04	4.13	4.13	1.53	1.53	5.18	5.18
Telangana (NTPC Coal Power)	10.46	10.46	8.84	8.84	6.97	6.97	6.97	6.97					6.64	6.64				
Karnataka (NTPC Coal Power)	20.92	20.92	17.68	17.68	13.95	13.95	13.95	13.95					13.28	13.28				
Andhra Pradesh																		
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																		
a) With in region																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	78.19	74.95	52.49	49.76	41.44	39.28	41.44	39.28	0.16	0.14	0.19	0.16	40.80	38.75	18.13	17.17	50.92	47.68
Chhattisgarh	2.92	2.92	1.79	1.79	1.41	1.41	1.41	1.41	0.00	0.00	0.00	0.00	1.41	1.41	0.00	0.00	0.00	0.00
Maharashtra	40.32	39.05	33.50	32.42	26.43	25.59	26.43	25.59	0.32	0.32	0.38	0.38	25.22	24.41	14.04	13.94	47.51	47.17
GOA	5.45	4.97	4.72	4.31	3.63	3.31	3.63	3.31	12.40	12.40	12.66	12.66	3.46	3.15	1.28	1.17	4.35	3.96
DD	50.49	43.82	8.87	3.23	7.00	2.55	7.00	2.55	29.05	29.01	29.38	29.33	6.66	2.42	6.47	4.90	8.37	3.04
DNH	52.15	63.82	35.62	45.47	28.10	35.88	28.10	35.88	56.22	56.28	56.73	56.80	26.75	34.16	9.93	12.68	33.60	42.90
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	14.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	2.52	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	0.00	5.44	5.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																		
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	6.50	6.50	5.49	5.49	4.33	4.33	4.33	4.33	0.04	0.04	0.04	0.04	4.13	4.13	1.53	1.53	5.18	5.18
Telangana	10.46	10.46	8.84	8.84	6.97	6.97	6.97	6.97	0.00	0.00	0.00	0.00	6.64	6.64	0.00	0.00	0.00	0.00
Karnataka	20.92	20.92	17.68	17.68	13.95	13.95	13.95	13.95	0.00	0.00	0.00	0.00	13.28	13.28	0.00	0.00	0.00	0.00
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Uttar Pradesh	2.59	2.59	2.28	2.28	1.73	1.73	1.73	1.73	0.01	0.01	0.02	0.02	1.65	1.65	0.61	0.61	2.07	2.07

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																				
	KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		MSTPS-I (1000)		VSTPS-V (500)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (800)		LSTPP (800)		KHTPP (1320)		Total MW during 18 to 22 hours
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	75.00	75.00	297.00	297.00	150.00	150.00	155.44	155.44	75.00	75.00	198.00	198.00	198.00	198.00	120.00	120.00	240.00	240.00	198.00	198.00	3082.03
Allocation of bundling with solar Power under JNNSM																					
Maharashtra (NVVN coal power)	0.59	0.59	2.35	2.35	1.19	1.19	1.23	1.23	0.59	0.59	1.57	1.57	1.57	1.57	0.95	0.95	1.90	1.90	1.57	1.57	21.00
Rajgarh solar PV Project to MPPMCL	1.41	1.41	5.59	5.59	2.82	2.82	2.93	2.93	1.41	1.41	3.73	3.73	3.73	3.73	2.26	2.26	4.52	4.52	3.73	3.73	50.00
Chattisgarh (NVVN Coal Power)	0.71	0.71	2.80	2.80	1.41	1.41	1.46	1.46	0.71	0.71	1.86	1.86	1.86	1.86	1.13	1.13	2.26	2.26	1.86	1.86	25.00
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after bundling	72.29	72.29	286.27	286.27	144.58	144.58	149.82	149.82	72.29	72.29	190.85	190.85	190.85	190.85	115.66	115.66	231.33	231.33	190.85	190.85	2986.03
Specific allocation out of Unallocated share																					
Allocation to DD																					102.30
Allocation to DNH																					122.45
Allocation to Powergrid (HVDC-BHD)																					2.52
Allocation to Powergrid (HVDC-VIN)																					0.76
BARC Facilities (TAPS-3&4)																					10.00
Allocation to Goa																					25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																					14.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00												100.00
Balance un-allocated share after specific allocation	72.29	72.29	286.27	286.27	144.58	144.58	149.82	149.82	72.29	72.29	190.85	190.85	190.85	190.85	115.66	115.66	231.33	231.33	190.85	190.85	2409.00
Other allocation out of Unallocated share																					
Allocation to Goa	1.50	1.50	5.94	5.94	3.00	3.00	3.11	3.11	1.50	1.50	3.96	3.96	3.96	3.96	2.40	2.40	4.80	4.80	3.96	3.96	50.00
Uttar Pradesh	1.20	1.20	4.75	4.75	2.40	2.40	2.49	2.49	1.20	1.20	3.17	3.17	3.17	3.17	1.92	1.92	3.84	3.84	3.17	3.17	40.00
HVDC Raigarh																	1.00	1.00			1.00
HVDC Champa																					5.44
Balance un-allocated share	69.59	69.59	275.57	275.57	139.18	139.18	144.22	144.22	69.59	69.59	183.72	183.72	183.72	183.72	111.34	111.34	221.68	221.68	183.72	183.72	2312.56
Allocation of balance unallocated share in MW																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	9.13	7.63	36.15	30.22	18.26	15.26	18.92	15.81	9.13	7.63	24.10	20.14	24.10	20.14	14.60	12.21	29.08	24.31	24.10	20.14	262.79
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	17.53	16.94	69.42	67.09	35.06	33.88	36.33	35.11	17.53	16.94	46.28	44.73	46.28	44.73	28.05	27.11	55.85	53.97	46.28	44.73	586.58
GOA	1.02	0.26	4.05	1.02	2.05	0.51	2.12	0.53	1.02	0.26	2.70	0.68	2.70	0.68	1.64	0.41	3.26	0.82	2.70	0.68	8.56
DD	4.86	1.77	19.23	7.00	9.71	3.54	10.07	3.66	4.86	1.77	12.82	4.67	12.82	4.67	7.77	2.83	15.47	5.63	12.82	4.67	58.74
DNH	19.51	24.91	77.27	98.65	39.03	49.83	40.44	51.63	19.51	24.91	51.51	65.77	51.51	65.77	31.22	39.86	62.16	79.36	51.51	65.77	827.90
Goa - Peak	0.00	0.54		2.14		1.08		1.12		0.54		1.43		1.43		0.87		1.73		1.43	18.00
Jammu and Kashmir	3.01	3.01	11.92	11.92	6.02	6.02	6.24	6.24	3.01	3.01	7.94	7.94	7.94	7.94	4.81	4.81	9.59	9.59	7.94	7.94	100.00
Telangana (NTPC Coal Power)	4.84	4.84	19.18	19.18	9.69	9.69	10.04	10.04	4.84	4.84	12.78	12.78	12.78	12.78	7.75	7.75	15.43	15.43	12.78	12.78	150.00
Karnataka (NTPC Coal Power)	9.69	9.69	38.35	38.35	19.37	19.37	20.07	20.07	9.69	9.69	25.57	25.57	25.57	25.57	15.50	15.50	30.85	30.85	25.57	25.57	300.00
Andhra Pradesh							0.00	0.00													0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) With in region																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	10.54	9.04	41.74	35.81	21.08	18.08	21.84	18.74	10.54	9.04	27.82	23.87	27.82	23.87	16.86	14.47	33.60	28.83	27.82	23.87	512.79
Chhattisgarh	0.71	0.71	2.80	2.80	1.41	1.41	1.46	1.46	0.71	0.71	1.86	1.86	1.86	1.86	1.13	1.13	2.26	2.26	1.86	1.86	25.00
Maharashtra	18.12	17.53	71.77	69.44	36.25	35.07	37.56	36.34	18.12	17.53	47.85	46.29	47.85	46.29	29.00	28.06	57.74	55.87	47.85	46.29	607.58
GOA	2.52	2.30	9.99	9.11	5.05	4.60	5.23	4.77	2.52	2.30	6.66	6.07	6.66	6.07	4.04	3.68	8.06	7.35	6.66	6.07	101.56
DD	4.86	1.77	19.23	7.00	9.71	3.54	10.07	3.66	4.86	1.77	12.82	4.67	12.82	4.67	7.77	2.83	15.47	5.63	12.82	4.67	161.04
DNH	19.51	24.91	77.27	98.65	39.03	49.83	40.44	51.63	19.51	24.91	51.51	65.77	51.51	65.77	31.22	39.86	62.16	79.36	51.51	65.77	950.35
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.44
b) to other country/ Region																					
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	3.01	3.01	11.92	11.92	6.02	6.02	6.24	6.24	3.01	3.01	7.94	7.94	7.94	7.94	4.81	4.81	9.59	9.59	7.94	7.94	100.00
Telangana	4.84	4.84	19.18	19.18	9.69	9.69	10.04	10.04	4.84	4.84	12.78	12.78	12.78	12.78	7.75	7.75	15.43	15.43	12.78	12.78	150.00
Karnataka	9.69	9.69	38.35	38.35	19.37	19.37	20.07	20.07	9.69	9.69	25.57	25.57	25.57	25.57	15.50	15.50	30.85	30.85	25.57	25.57	300.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Uttar Pradesh	1.20	1.20	4.75	4.75	2.40	2.40	2.49	2.49	1.20	1.20	3.17	3.17	3.17	3.17	1.92	1.92	3.84	3.84	3.17	3.17	40.00

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																							As on 31.12.2020	
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	आबंटित क्षमता/ ALLOCATED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																	अन्य क्षेत्र/देश/ Other Region /Country				
			आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडु/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी/ NLC		पावरग्रिड/ POWERGRID	रेलवे/RAILWAYS	ओडिशा/ ODISHA		गोवा/ GOA			
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		
(A) फर्म शेयर / FIRM SHARE																								
रामागुंडम स्टेज-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0					4.76	100.0		
रामागुंडम स्टेज-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0								
तलचर स्टेज-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0					10.00	200.0				
सिम्हाद्री एस.टी.पी.एस स्टेज-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6										
सिम्हाद्री स्टेज-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9												
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	8.38	201.0	50.00	1200.0	4.38	105.0	12.50	300.0	9.75	234.0												
एन.एल.सी. टी.पी.एस. II स्टेज-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	27.94	176.0	8.30	52.3	10.32	65.0	7.94	50.0								
एन.एल.सी. टी.पी.एस. II स्टेज-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	31.55	265.0	11.55	97.0	1.79	15.0	5.95	50.0								
एन.एल.सी. टी.पी.एस. I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6										
एन.एल.सी. टी.पी.एस. II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0										
एन.एन.टी.पी.एस.यू.1/NNTPS U-1	500.0	470.0	5.25	26.2	7.05	35.3	3.24	16.2	65.31	326.5	6.13	30.7	0.42	2.1	6.60	33.0								
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7										
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5										
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0										
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0										
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0										
कुंडाकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5										
कुंडाकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5										
उप-कुल/ SUB-TOTAL (A)	17710.0	15146.0		1828.1		3562.5		1521.3		5629.0		2135.6		336.5		133.0	0.0			200.0		100.0		
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																								
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली / Surrendered share of DVC from NTPC		35.0							100.00	35.0														
Stations in ER																								
डी.वी.सी. / DVC		600.0				450.0		150.0																
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II		0.0		0.0																				
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2		0.0		0.0																				
मौदा एस.टी.पी-I/Mouda STPS-I		0.0		0.0																				
नबीनगर टी.पी.एस-जे.वी(यूनिट-1) / Nabinagar TPS -JV(Unit-1,2&3)		10.0																10.0						

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																				As on 31.12.2020			
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																		अन्य क्षेत्र/देश/ Other Region /Country			
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी./ NLC		पावरग्रिड/ POWERGRID	रेलवे/RAILWAYS	ओडिशा/ ODISHA	गोवा/ GOA			
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	
उप-कुल/SUB-TOTAL (B)		645.0		0.0		450.0		150.0		35.0								10.0					
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		15791.0		1828.1		4012.5		1671.3		5664.1		2135.6		336.5		133.0		0.0	10.0		200.0		100.0
(D) दक्षिणी क्षेत्र के सीजीएस की अनाबंटित पावर / UNALLOCATED POWER OF SR CGSs (corresponding to18-22 hours)		2264.0		113.0		773.5		235.5		618.3		263.9		250.7		0.0		9.1					
(E) सौर ऊर्जा के साथ बंडलिंग के लिए पूर्वी/पश्चिमी क्षेत्र से अनाबंटित क्षमता / UNALLOCATED POWER FROM ER/WR FOR BUNDLING WITH SOLAR POWER		500.0		0.0		300.0						200.0											
(F) UNALLOCATED POWER FROM MOUDA STPS-I (corresponding to18-22 hours)		0.0		0.0																			
समर्पित स्टेशन/ DEDICATED STATIONS																							
कायाकुलम सी.सी.जी.टी./Kayamkulam CCGT	360.0	360.0					100.00	360.0															
एन.एल.सी. टीपीएस-I / NLC TPS-I	500.0	500.0							100.00	500.0													
उप-कुल / SUB-TOTAL	860.0	860.0		0.0				360.0		500.0													
Note: Includes 25 MW additional quantum of power allocated from unallocated pool of Southern Region to Puducherry upto 31.12.2020.																							

Note: Includes 25 MW additional quantum of power allocated from unallocated pool of Southern Region to Puducherry upto 31.12.2020.

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)														
	RSTPS, Stg. - I & II (2100)			RSTPS, Stg. III (500)			Talcher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Telangana															
Tamil Nadu															
Puducherry															
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Specific allocation															
(a) To HVDC Gazuwaka	2.25	2.25	2.25												
(b) To HVDC (Talcher)							2.00	2.00	2.00						
(c) To HVDC (Kolar)							2.00	2.00	2.00						
(d) To HVDC (Pugalur)													1.85	1.85	1.85
(e) To HVDC (Thrissur)													1.00	1.00	1.00
(f) Puducherry	8.57	8.57	8.57	2.07	2.07	2.07	8.29	8.29	8.29				4.15	4.15	4.15
(g) NFC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				0.42	0.42	0.42
(h) Karnataka from NLC-II															
(i) Kerala from Talcher-II							180.00	180.00	180.00						
(j) Puducherry from Talcher II							0.00	0.00	0.00						
Balance unallocated after specific allocation	298.32	298.32	298.32	72.72	72.72	72.72	106.87	106.87	106.87	0.00	0.00	0.00	142.59	142.59	142.59
Allocations for bundling with solar power															
NVVN Coal Power to AP	11.94	11.94	11.94	2.91	2.91	2.91	4.28	4.28	4.28	0.00	0.00	0.00	5.70	5.70	5.70
NVVN Coal Power to TG	13.95	13.95	13.95	3.40	3.40	3.40	5.00	5.00	5.00	0.00	0.00	0.00	6.67	6.67	6.67
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.05	3.05	3.05	0.74	0.74	0.74	1.09	1.09	1.09	0.00	0.00	0.00	1.46	1.46	1.46
NVVN-Coal Power to KAR	21.32	21.32	21.32	5.20	5.20	5.20	7.64	7.64	7.64	0.00	0.00	0.00	10.19	10.19	10.19
NVVN-Coal Power to TN	1.52	1.52	1.52	0.37	0.37	0.37	0.55	0.55	0.55	0.00	0.00	0.00	0.73	0.73	0.73
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance unallocated	246.54	246.54	246.54	60.10	60.10	60.10	88.32	88.32	88.32	0.00	0.00	0.00	117.84	117.84	117.84
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi															
Andhra Pradesh													27.17	27.17	27.17
Karnataka													22.32	22.32	22.32
Kerala													10.24	10.24	10.24
Tamil Nadu													25.02	25.02	25.02
Telangana													31.75	31.75	31.75
Puducherry													1.34	1.34	1.34
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	117.84	117.84	117.84
Balance unallocated for SR Constituents	246.54	246.54	246.54	60.10	60.10	60.10	88.32	88.32	88.32	0.00	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)															
Andhra Pradesh	12.24	4.77	8.24	2.98	1.16	2.01	4.39	1.71	2.95						
Karnataka	102.31	103.69	111.79	24.94	25.28	27.25	36.65	37.15	40.05						
Kerala	0.00	0.33	0.00	0.00	0.08	0.00	0.00	0.12	0.00						
Tamil Nadu	52.10	67.02	51.54	12.70	16.34	12.56	18.66	24.01	18.46						
Telangana	32.60	23.89	27.94	7.95	5.82	6.81	11.68	8.56	10.01						
Puducherry	47.29	46.84	47.03	11.53	11.42	11.46	16.94	16.78	16.85						
Total	246.54	246.54	246.54	60.10	60.10	60.10	88.32	88.32	88.32	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)															
Andhra Pradesh	24.18	16.70	20.18	5.89	4.07	4.92	8.66	5.98	7.23	0.00	0.00	0.00	32.87	32.87	32.87
Karnataka	123.63	125.01	133.11	30.14	30.47	32.45	44.29	44.79	47.69	0.00	0.00	0.00	32.51	32.51	32.51
Kerala	0.00	0.33	0.00	0.00	0.08	0.00	180.00	180.12	180.00	0.00	0.00	0.00	10.24	10.24	10.24
Tamil Nadu	53.62	68.54	53.06	13.07	16.71	12.93	19.21	24.56	19.01	0.00	0.00	0.00	25.75	25.75	25.75
Telangana	50.45	41.75	45.80	12.30	10.17	11.16	18.60	15.48	16.93	0.00	0.00	0.00	40.29	40.29	40.29
Puducherry	55.86	55.41	55.60	13.60	13.49	13.54	25.24	25.08	25.14	0.00	0.00	0.00	5.49	5.49	5.49
HVDC Gazuwaka	2.25	2.25	2.25												
HVDC (Talcher)							2.00	2.00	2.00						
HVDC (Kolar)							2.00	2.00	2.00						
HVDC (Pugalur)													1.85	1.85	1.85
HVDC (Thrissur)													1.00	1.00	1.00
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	149.00	149.00	149.00

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																				
	Kudgi STPS, Stg. I (2400)			NLC TPS- II, Stg. I (630)			NLC TPS- II, Stg. II (840)			NLC TPS-I, Exp. (420)			NLC TPS-II, Exp. (500)			NNTPS U-1 (660)			NTECL, Vallur STPS (1500)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	30.00	30.00	30.00	112.50	112.50	112.50
Telangana																					
Tamil Nadu																					
Puducherry																26.50	26.50	26.50			
Balance Unallocated	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	3.50	3.50	3.50	112.50	112.50	112.50
Specific allocation																					
(a) To HVDC Gazuwaka																					
(b) To HVDC (Talcher)																					
(c) To HVDC (Kolar)																					
(d) To HVDC (Pugalur)																					
(e) To HVDC (Thrissur)																					
(f) Puducherry				2.63	2.63	2.63	3.46	3.46	3.46	1.74	1.74	1.74	2.07	2.07	2.07	0.10	0.10	0.10	3.11	3.11	3.11
(g) NFC (TG)	1.00	1.00	1.00	0.26	0.26	0.26	0.35	0.35	0.35							0.01	0.01	0.01	0.31	0.31	0.31
(h) Karnataka from NLC-II				34.55	34.55	34.55	45.45	45.45	45.45												
(i) Kerala from Talcher-II																					
(j) Puducherry from Talcher II																					
Balance unallocated after specific allocation	359.00	359.00	359.00	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
Allocations for bundling with solar power																					
NVVN Coal Power to AP	14.36	14.36	14.36																		
NVVN Coal Power to TG	16.79	16.79	16.79																		
NTPC Coal Power to AP	0.00	0.00	0.00																		
NTPC Coal Power to TG	3.67	3.67	3.67																		
NVVN-Coal Power to KAR	25.66	25.66	25.66																		
NVVN-Coal Power to TN	1.83	1.83	1.83																		
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00																		
Balance unallocated	296.69	296.69	296.69	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																					
Andhra Pradesh	29.23	29.23	29.23							0.00	0.00	0.00	0.00	0.00	0.00						
Karnataka	174.52	174.52	174.52							16.03	15.95	16.10	19.09	18.99	19.17						
Kerala	15.27	15.27	15.27							9.52	9.77	9.29	11.33	11.63	11.06						
Tamil Nadu	43.63	43.63	43.63							33.52	33.36	33.67	39.91	39.71	40.08						
Telangana	34.03	34.03	34.03							0.00	0.00	0.00	0.00	0.00	0.00						
Puducherry	0.00	0.00	0.00							2.19	2.18	2.20	2.60	2.59	2.61						
Total	296.69	296.69	296.69	0.00	0.00	0.00	0.00	0.00	0.00	61.26	61.26	61.26	72.93	72.93	72.93	0.00		0.00	0.00	0.00	0.00
Balance unallocated for SR Constituents	0.00	0.00	0.00	57.56	57.56	57.56	75.74	75.74	75.74	0.00	0.00	0.00	0.00	0.00	0.00	3.39	3.39	3.39	109.08	109.08	109.08
Allocation from un-allocated quota (MW)																					
Andhra Pradesh				2.86	1.11	1.92	3.76	1.46	2.53							0.17	0.07	0.11	5.42	2.11	3.65
Karnataka				23.89	24.21	26.10	31.43	31.86	34.34							1.41	1.43	1.54	45.27	45.88	49.46
Kerala				0.00	0.08	0.00	0.00	0.10	0.00							0.00	0.00	0.00	0.00	0.15	0.00
Tamil Nadu				12.16	15.65	12.03	16.01	20.59	15.83							0.72	0.92	0.71	23.05	29.65	22.80
Telangana				7.61	5.58	6.52	10.01	7.34	8.58							0.45	0.33	0.38	14.42	10.57	12.36
Puducherry				11.04	10.94	10.98	14.53	14.39	14.45							0.65	0.64	0.65	20.92	20.72	20.81
Total	0.00	0.00	0.00	57.56	57.56	57.56	75.74	75.74	75.74	0.00	0.00	0.00	0.00	0.00	0.00	3.39	3.39	3.39	109.08	109.08	109.08
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
Andhra Pradesh	43.60	43.60	43.60	2.86	1.11	1.92	3.76	1.46	2.53	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.07	0.11	5.42	2.11	3.65
Karnataka	200.18	200.18	200.18	58.43	58.76	60.65	76.89	77.31	79.80	16.03	15.95	16.10	19.09	18.99	19.17	1.41	1.43	1.54	45.27	45.88	49.46
Kerala	15.27	15.27	15.27	0.00	0.08	0.00	0.00	0.10	0.00	9.52	9.77	9.29	11.33	11.63	11.06	0.00	0.00	0.00	0.00	0.15	0.00
Tamil Nadu	45.46	45.46	45.46	12.16	15.65	12.03	16.01	20.59	15.83	33.52	33.36	33.67	39.91	39.71	40.08	0.72	0.92	0.71	23.05	29.65	22.80
Telangana	55.49	55.49	55.49	7.87	5.84	6.79	10.36	7.69	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.34	0.39	14.73	10.88	12.67
Puducherry	0.00	0.00	0.00	13.67	13.56	13.61	17.98	17.85	17.90	3.93	3.92	3.94	4.68	4.66	4.69	27.25	27.24	27.24	24.03	23.83	23.92
HVDC Gazuwaka																					
HVDC (Talcher)																					
HVDC (Kolar)																					
HVDC (Pugalur)																					
HVDC (Thrissur)																					
Total	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	30.00	30.00	30.00	112.50	112.50	112.50

[illegible]

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS As on 31.12.2020																												
स्टेशन /STATIONS	स्थापित क्षमता/ CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country										
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखंड/ JHARKHAND		दमोदर वैद्युत कर्पोरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एल / PGCIL		रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR, SR & NR)	उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION	उत्तरी क्षेत्र / NORTHERN REGION	पश्चिमी क्षेत्र / WESTERN REGION	दक्षिणी क्षेत्र / SOUTHERN REGION	बांग्लादेश / BANGLADESH				
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर / FIRM SHARE																												
एन.टी.पी.सी स्टेशन / NTPC Stations																												
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1122.0	77.65	1025.0	6.06	80.0	0.00	0.0	0.00	0.0	0.00	0.0	1.29	17.0														
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	1236.5	23.71	379.4	6.38	102.1	0.00	0.0	13.63	218.1	31.93	510.9	1.63	26.1				0.73	11.7	5.70	91.2				1.29	20.6		
फरक्का (यूनिट- 6) / Farakka-III (U-6) (##)	500.0	350.0	11.08	55.4	6.50	32.5	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0														
कहलगांव / Kahalgaon-I	840.0	495.1	34.88	293.0	1.20	10.1	0.00	0.0	15.24	128.0	6.07	51.0	1.55	13.0				0.41	3.4	24.95	209.6				0.70	5.9		
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	35.7							2.05	30.8			0.33	5.0						56.09	841.4	26.53	398.0					
नबीनगर टी.पी.एस-जे.वी.(यूनिट-1,2&3) / Nabinagar TPS -JV(Unit-1,2&3) (#)	750.0	285.0	10.00	75.0													210.0	430.0										
तलचर/ Talcher - I	1000.0	836.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	2.40	24.0				0.49	4.9	0.00	0.0				0.85	8.5		
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	352.2	67.70	264.0	3.10	12.1	2.60	10.1	7.70	30.0	8.70	33.9	0.50	2.0														
नबीनगर एस. टी. पी/ Nabhinagar STPP U-1	660.0	540.8	78.41	517.5	3.03	20.0							0.51	3.3						10.56	69.7							
दरलिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	800.0	680.0	10.08	80.6	7.84	62.7			50.00	400.0	15.59	124.7	1.49	11.9														
एन.एच.पी.सी स्टेशन/ NHPC Stations																												
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0														
तीस्ता-v एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0														
भूटान स्टेशन/Bhutan Stations																												
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0														
चुखा एचपीएस (336 मेगावॉट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0														
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0														
मांगदेचु एच. ई. पी/ Mangdechu HEP (4*180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0						122.5								
उप-कुल / SUB-TOTAL (A)	12000.0	8055.4		3697.0		578.5		162.1		1442.1		1794.3		171.3	0.0	210.0	430.0		142.5		1211.8		398.0		35.0		0.00	
(B) डी.वी.सी. / DVC (**)	7237.2	4626.1				800.0		3572.1				254.0								1511.1		500.0		600.0				
(C) फरक्का की मर्चेन्ट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0																						
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																												
कोरबा की मर्चेन्ट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																						
तलचर स्टेज-II /Talcher Stage-II		200.0								200.0																		
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0	0.0	0.0												
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		12981.5		3697.0		1478.5		3734.2		1642.1		2048.3		171.3	0.0	210.0	430.0		142.5		2722.9		898.0		635.0		0.0	

पूर्वी क्षेत्र में कन्वैशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												As on 31.12.2020	
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																	अन्य क्षेत्र/देश/ Other Region /Country										
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखंड/ JHARKHAND		दमोदर बेस कोर्पोरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एल / PGCIL		रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR, SR & NR)	उत्तर पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs																													
		1176.1	635.3		188.9		36.9		137.7		158.6		14.9		3.8				182.5		158.7				50.0		50.0		
(corresponding to19-22 hours)																													
डेडिकेटेड स्टेशन / DEDICATED STATIONS																													
मुजफ्फरपुर टी.पी.एस यूनिट 1 एवं 2 / Muzaffurpur TPS U-1 & 2		220.0	220.0	100.00	220.0																								
तलचर टी.पी.एस/Talcher TPS		460.0	460.0																										
तीस्ता लो डैम / Teesta Low Dam		132.0	132.0					100.00	460.0																				
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low		160.0	160.0					100.00	160.0																				
बरोनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8		470.0	470.0	100.00	470.0																								
उप-कुल / SUB-TOTAL		1442.0	1442.0		690.0					460.0		292.0																	
नोट / Note:																													
(**) DVC Projects include Bokaro TPS (710MW), Chandrapur(630MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).																													
(#) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum.																													
(##) 25 MW of power at disposal of Farakka-III w.e.f. 01.12.2020 treated as merchant power.																													

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																																							
BENEFICIARIES	FSTPS STAGE-I&II, 1600 MW (3x200+2x500)							FSTPS STAGE-III, 500 MW (1x500)			KhSTPS STAGE-I, 840 MW (4x210)							KhSTPS STAGE-II, 1500 MW (3x500)			TSTPS STAGE-I, 1000 MW (2x500)							BARH STPS STAGE-II, 1320 MW (2x660)			MTPS STAGE-II		Nabinagar STPP		Darlipali STPP Unit-1		NHPC Stations (#)	Bhutan Stations (##)	Total MW during 19 to 22 hours
	Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)					During 19-22	UA SHARE		UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE					
	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	MW	MW		
To ER Constituents																																							
BIHAR	6.77	7.20	8.06	7.66	8.09	7.66	115.20	10.44	52.19								4.98	74.70	5.98	6.41	7.27	6.86	7.30	6.86	64.08	13.09	172.74	7.27	28.36	6.36	41.96	1.78	14.23	20.00	51.82	635.27			
JHARKHAND	2.81	2.81	2.07	2.07	2.07	2.07	45.01	0.45	2.24	6.08	6.50	7.34	6.95	7.37	6.95	54.61	1.25	18.73	2.58	2.59	1.84	1.84	1.84	1.84	25.87	1.02	13.48	0.33	1.30	0.25	1.62	1.38	11.07	10.00	5.00	188.93			
DVC										2.61	2.61	1.88	1.88	1.88	1.88	21.94												0.00	0.00					7.00	8.00	36.94			
ODISHA																												0.83	3.23					8.82	70.59	16.00	17.86	107.68	
ODISHA (Solar Power - AFTAB)	0.10	0.10	0.10	0.10	0.10	0.10	1.61			0.09	0.10	0.10	0.10	0.10	0.10	0.84	0.11	1.60	0.10	0.10	0.10	0.10	0.10	0.10	1.01											5.06			
ODISHA (Solar Power - DADRI)	0.08	0.08	0.08	0.08	0.08	0.08	1.33	0.16	0.81							0.69	0.09	1.34	0.08	0.08	0.08	0.08	0.08	0.08	0.83											5.00			
ODISHA (Solar Power - Rajasthan)	0.18	0.18	0.18	0.18	0.18	0.18	2.94	0.18	0.92							1.54	0.28	4.14	0.18	0.18	0.18	0.18	0.18	0.18	1.84											11.38			
ODISHA (Solar Power - Raj-II)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77			0.09	0.09	0.09	0.09	0.09	0.09	0.92											3.62			
ODISHA (Solar Power - Faridabad)	0.10	0.10	0.10	0.10	0.10	0.10	1.53	0.09	0.46							0.66	0.10	1.48	0.09	0.09	0.09	0.09	0.09	0.09	0.86											5.00			
WEST BENGAL								1.84	9.19																			0.93	3.64				2.76	22.02	21.00	52.71	108.56		
West Bengal (Solar Power- Rajasthan)	0.64	0.64	0.64	0.64	0.64	0.64	10.29	0.64	3.22							5.40	0.92	13.79							6.43												39.14		
West Bengal (Solar Power - Raj-II)	0.28	0.28	0.28	0.28	0.28	0.28	4.41	0.28	1.38							2.32									2.76												10.86		
SIKKIM																										0.03	0.37	0.05	0.21	0.04	0.27	0.26	2.10	11.00	1.00	14.95			
SUB-TOTAL							183.80	14.17	70.87							88.77	7.72	115.77							104.59	14.14	186.59	9.42	36.74		43.85			85.00	136.39	1052.38			
To SR Constituents																																							
TELANGANA (NSM-II)	0.75	0.75	0.75	0.75	0.75	0.75	12.02	0.73	3.67							5.73	0.76	11.45								7.13	0.68	8.91	0.28	1.09							50.00		
SUB-TOTAL							12.02	0.73	3.67							5.73	0.76	11.45								7.13	0.68	8.91	0.28	1.09					0.00	0.00	50.00		
To NR Constituents																																							
UTTAR PRADESH																														0.86	5.65				44.98	50.63			
HARYANA																																			14.99	14.99			
RAJASTHAN																																			14.99	14.99			
J & K																																			18.05	18.05			
PUNJAB																																			29.99	29.99			
DELHI																																			29.99	29.99			
SUB-TOTAL								0.00	0.00								0.00	0.00								0.00	0.00	0.00	0.00		5.65			0.00	153.00	158.65			
To NER Constituents																																							
ASSAM	2.28	1.84	1.14	1.98	1.54	1.55	29.49	0.00	0.00	2.23	1.80	1.11	1.95	1.52	1.51	15.16	5.09	76.40	2.16	1.72	1.02	1.86	1.42	1.43	17.23									21.61	159.89				
ASSAM (Solar Power - Rajasthan)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77	0.09	1.38							0.92											5.00001			
NAGALAND	0.02	0.02	0.60	0.46	0.46	0.60	0.36			0.02	0.02	0.60	0.45	0.45	0.60	0.19			0.02	0.02	0.60	0.45	0.45	0.60	0.23										0.7721				
ARUNACHAL PRADESH	0.27	0.27	0.27	0.12	0.12	0.27	4.37			0.27	0.27	0.27	0.12	0.12	0.27	2.29			0.27	0.27	0.27	0.13	0.13	0.27	2.73										9.39116				
MIZORAM	0.22	0.22	0.22	0.08	0.08	0.22	3.48			0.22	0.22	0.22	0.08	0.08	0.22	1.83			0.22	0.22	0.22	0.08	0.08	0.22	2.18										7.48332				
SUB-TOTAL							39.17	0.09	0.46							20.24	5.19	77.78							23.28	0.00	0.00	0.00	0.00					0.00	21.61	182.54			
POWERGRID (PUSAULI)										0.15	0.15	0.15	0.15	0.15	0.15	1.26																				1.26			
POWERGRID (ALIPURDUAR)																									0.19	2.50										2.5			
BANGLADESH (NVVN Power)	0.31	0.31	0.31	0.31	0.31	0.31	5.00									10.00	1.33	20.00							15.00											50			
GRAND TOTAL		15.00					240.00	15.00	75.00		11.68					126.00	15.00	225.00		11.78					150.00	15.00	198.00	9.70	37.83		49.50			85.00	311.00	1497.33			
Note:																																							
#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.																																							
##) Bhutan HPSs consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechhu HEP.																																							

उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																			As on 31.12.2020								
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country									
		आबंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA		
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/ FIRM SHARE																											
लोकतक एच.पी.एच / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	36.67	38.5	0.00	0.0	3.81	4.0	5.81	6.1	11.52	12.1											
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7											
कोपिली+कोपिली एक्सटेंसन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3											
कोपिली एच.ई.पी स्ट्रेज-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3											
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0											
अगरतला जी.टी.पी-सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9											
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	637.5	4.94	37.1	50.80	381.0	6.28	47.1	6.75	50.6	4.14	31.1	4.28	32.1	7.48	56.1	0.33	2.5									
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0											
रंगानदी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0											
मोनार्चक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0													100.00	101.0											
पल्लटना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0											
तुलरिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0											
पारे एच.ई.पी/Pare HEP	110.0	93.5	18.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4											
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II) (#)	300.0	86.0	13.83	41.5	10.83	32.5	0.00	0.0	2.50	7.5	0.00	0.0	1.50	4.5	0.00	0.0			2.17	6.5	9.17	27.5	2.17	6.5	0.33	1.0	
उप-कुल/SUB-TOTAL (A)	3328.0	2696.8		243.0		1215.5		215.0		241.8		170.4		143.8		464.8	2.5			6.5		27.5		6.5		1.0	
(B) फर्म पावर अन्य क्षेत्र से /																											
FIRM SHARE FROM OTHER REGIONS																											
फराक्का की मर्चेन्ट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																					
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली/ Surrendered power of DVC from NTPC Stations in ER		20.0				20.0																					
मंगदेचु एच. ई. पी/ Mangdechu HEP (4*180)		122.5				122.5																					
उप-कुल / SUB-TOTAL (B)		142.5				142.5																					
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2839.4		243.0		1358.0		215.0		241.8		170.4		143.8		464.8	2.5			6.5		27.5		6.5		1.0	

उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत आवंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																	As on 31.12.2020											
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country										
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पवरगिड डीवीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA		
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)		319.2		8.6		119.0		33.8		101.9		27.1		11.2		17.6		0.0										
(E) पूर्वी क्षेत्र के एनटीपीसी से विद्युत आवंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION																												
(E1) जेएनएनएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNM Solar power		5.0				5.0																						
(E2) ईआर एनटीपीसी स्टेशनों की शेष अनलोकटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)		155.9		9.4		138.3						7.5		0.8														
(E3) मांगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP		21.6				21.6																						
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]		182.5		9.4		164.9						7.5		0.8														
नोट / Note:																												
(●) पलाटना जीपीपी से 98 मेगावॉट बिजली आईएल एंड एफएस / ओटीपीसी को आवंटित की गई है / 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.																												
(# 172.5 MW to be sold by NEEPCO as merchant power.																												

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																		
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																
		आबंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC	
	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	0.00	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	3.04	2.70	41.96	37.30	10.13	9.00	37.69	33.50	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		319.16	8.62		119.04		33.76		101.90		27.14		11.17		17.56		0.00	
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	6.08	40.50	0.00	0.00	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	1.13	1.00	51.19	45.50	9.00	8.00	36.56	32.50	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during balance period)		319.16	3.20		145.22		30.41		98.86		27.14		14.37		0.00		0.00	