



सत्यमेव जयते

**Government Of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Executive Summary
Power Sector
July-14**

Executive Summary for the Month of July- 2014

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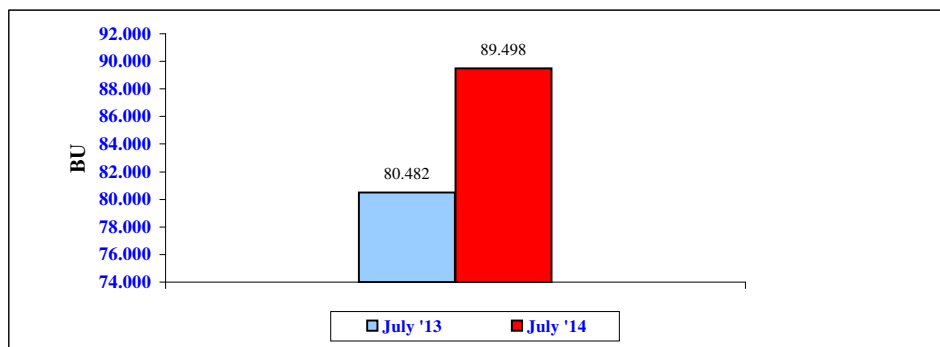
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1. Electricity Generation for July 2014 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2013
	July.2013	July. 2014	July.2014	
Thermal	60.825	68.356	71.975	18.33
Hydro	15.886	13.823	13.621	-14.26
Nuclear	2.762	3.159	2.915	5.54
Bhutan Import	1.009	0.759	0.987	-2.18
All India	80.482	86.097	89.498	11.20

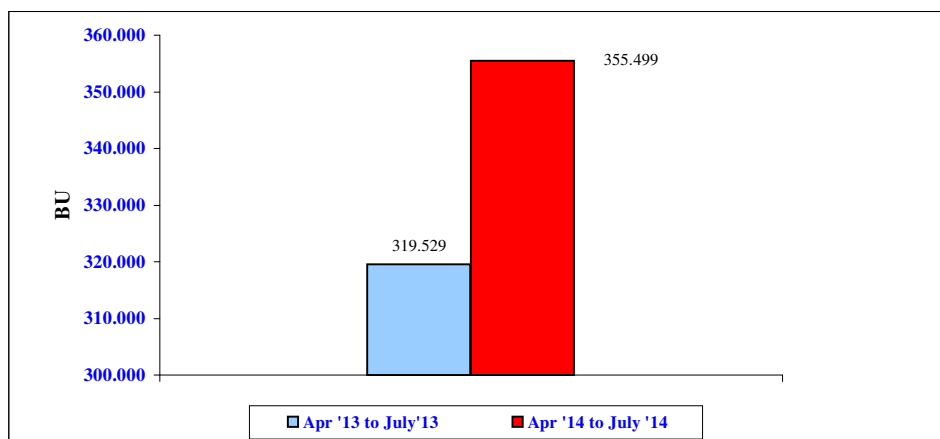
All India Electricity Generation for July 2014



Electricity Generation during April to July 2014 (BU)

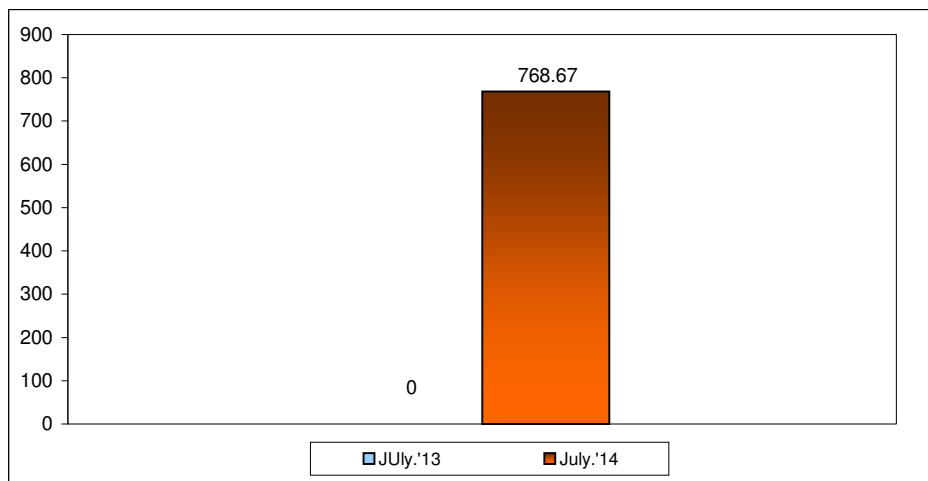
Type	April'13 - July '13	Apr '14 - July '14	% Change
Thermal	259.346	294.833	13.68
Hydro	47.318	47.616	0.63
Nuclear	10.423	11.146	6.94
Bhutan Import	2.442	1.904	-22.03
All India	319.529	355.499	11.26

All India Electricity Generation during April' 13 to July' 13 & April' 14 to July' 14



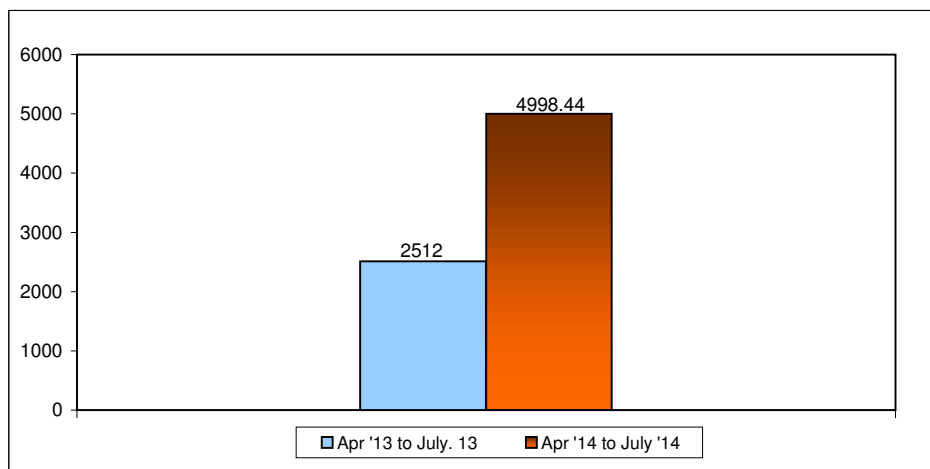
2. Generating Capacity Addition for July 2014 (MW)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2013
	Jul-13	Jul-14	Jul-14	
Thermal	0	1020	700	NA
Hydro	0	80	68.67	NA
Nuclear	0	0	0	NA
All India	0	1100	768.67	NA



Generating Capacity Addition during April '13 to July '13 & April '14 to July '14 (MW)

	Apr.'13-July.'13	Apr.'14-July.'14	% Change
Thermal	2380	4731.1	99
Hydro	132	267.34	103
Nuclear	0	0	NA
All India	2512	4998.44	99

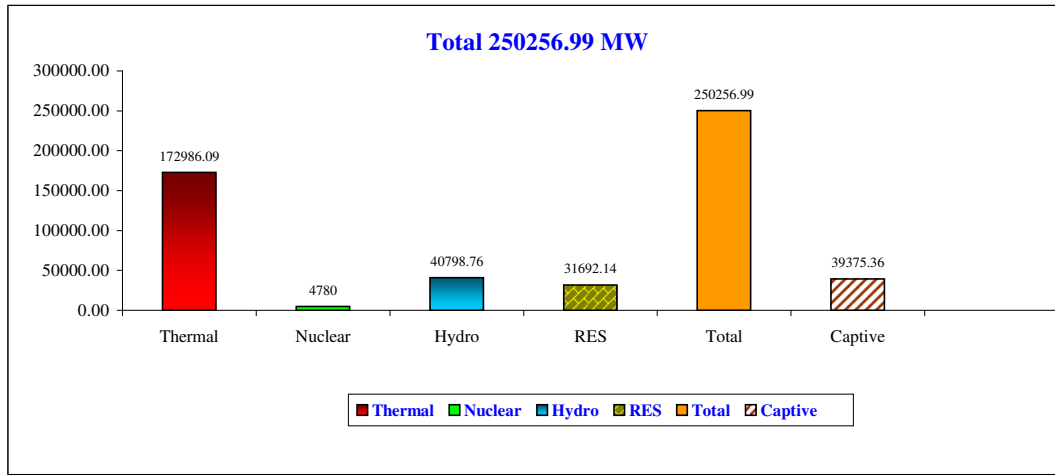


3. List of Projects Commissioned during July 2014

(i)	Thermal
	1. Rajpura, TPP,U#2, (700MW in Punjab commissioned on 06.07.2014 by M/s Nabha Power Ltd.
(ii)	Hydro
	1. Rampur, U#3, (68.67MW) in HP commissioned on 31.07.2014 by SJVNL
(iii)	Nuclear
	Nil

4. All India Installed Capacity (MW) as on 31-07-2014 Region -wise

Region	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	39143.50	5331.26	12.99	44487.75	1620.00	16598.11	5935.77	68641.63
Western	57464.51	10915.41	17.48	68397.40	1840.00	7447.50	11271.07	88955.97
Southern	26582.50	4962.78	939.32	32484.60	1320.00	11398.03	13784.67	58987.30
Eastern	25927.88	190.00	17.20	26135.08	0.00	4113.12	432.86	30681.06
North-East	60.00	1208.50	142.74	1411.24	0.00	1242.00	256.67	2909.91
Islands	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	149178.39	22607.95	1199.75	172986.09	4780.00	40798.76	31692.14	250256.99

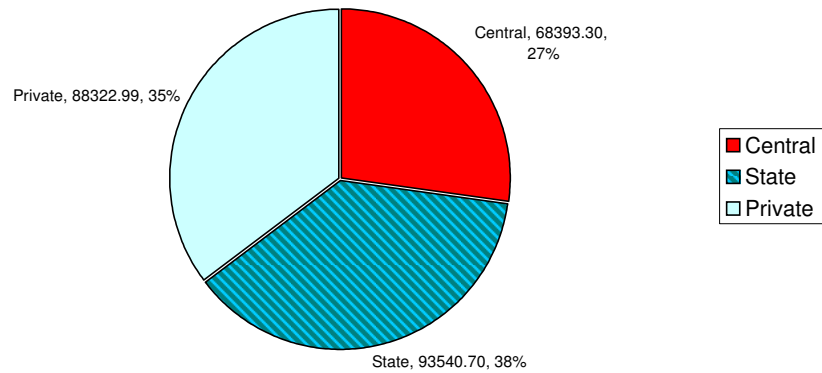


Note: Captive Generation is not included in the total

5. All India Installed Capacity (MW) as on 31-7-2014 (Sector-wise)

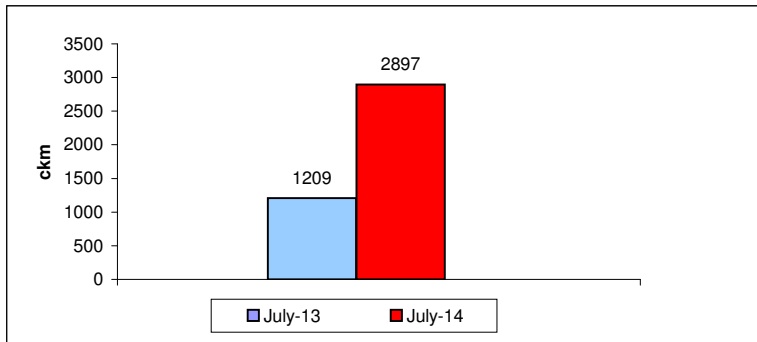
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	45925.01	7065.53	0.00	52990.54	4780.00	10622.76	0.00	68393.30
State	54678.00	6974.42	602.61	62255.03	0.00	27482.00	3803.67	93540.70
Private	48575.38	8568.00	597.14	57740.52	0.00	2694.00	27888.47	88322.99
All India	149178.39	22607.95	1199.75	172986.09	4780.00	40798.76	31692.14	250256.99

All India Installed Capacity(MW) as on 31-7-2014(Sector-Wise)



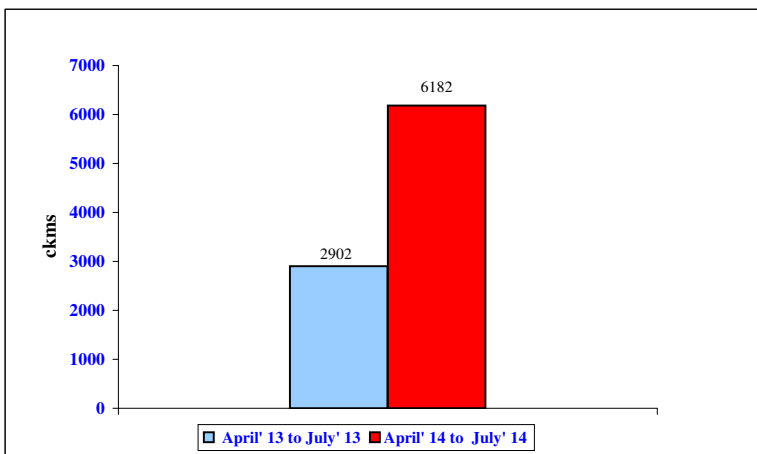
6. Transmission Lines Added during July 2014 (ckms)

Voltage Level	July 2013	July 2014
+/- 500 KV HVDC	0	0
765 KV	0	990
400 KV	464	1849
220 KV	745	58
All India	1209	2897



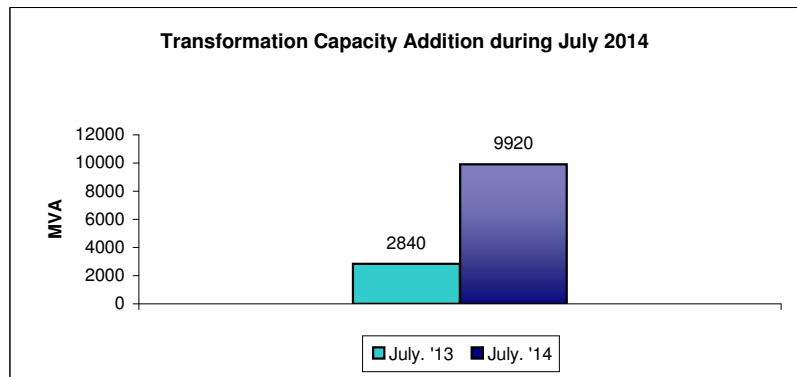
Transmission Lines Added during April'13 to July'13 & April' 14 to July' 14 (ckms)

Voltage Level	April' 13- July' 13	April' 14- July' 14
+/- 500 KV HVDC	0	0
765 KV	1117	2261
400 KV	775	3153
220 KV	1010	768
All India	2902	6182



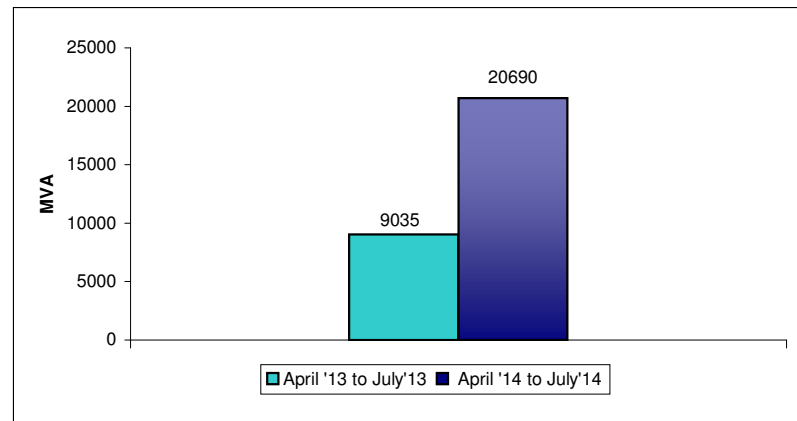
7. Transformation Capacity Addition during July 2014 (MVA)

Voltage Level	July'13	July'14
+/- 500 KV HVDC	0	0
765 KV	1500	7500
400 KV	500	1760
220 KV	840	660
All India	2840	9920



All India Transformation Capacity Addition during April' 13 to July'13 & April' 14 to July '14

Voltage Level	April' 13 to July' 13	April '14 to July' 14
+/- 500 KV HVDC	0	0
765 KV	6000	13000
400 KV	1445	5180
220 KV	1590	2510
All India	9035	20690



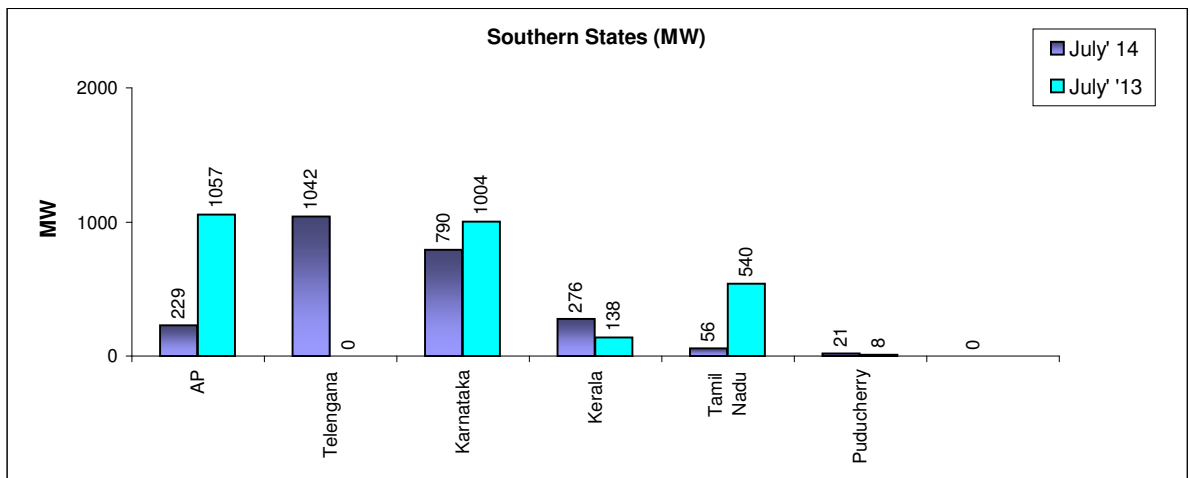
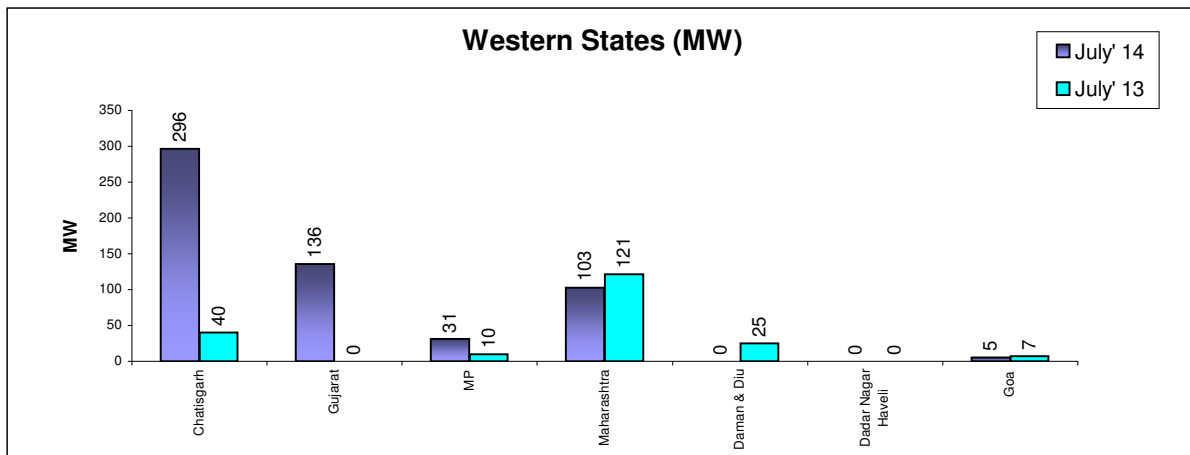
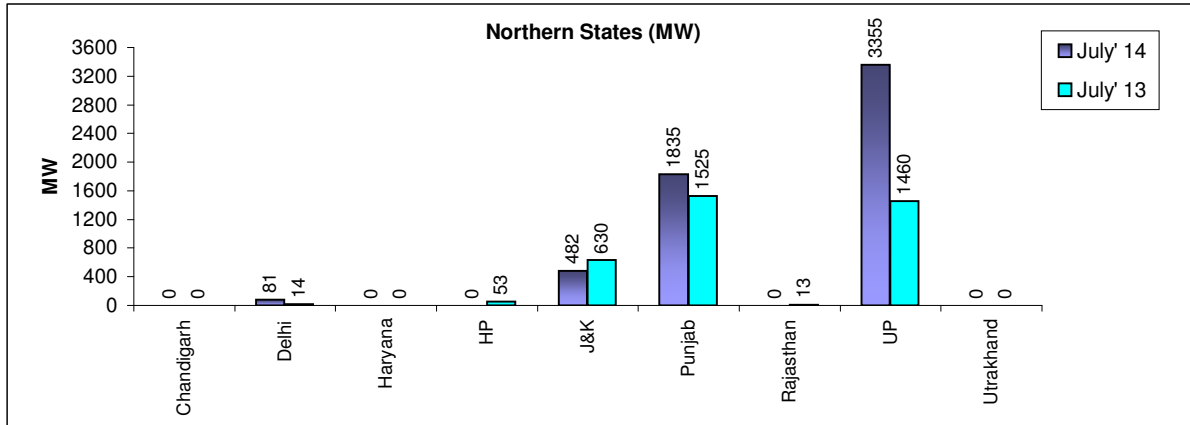
8. Power Supply Position (Demand & Availability) in July 2014

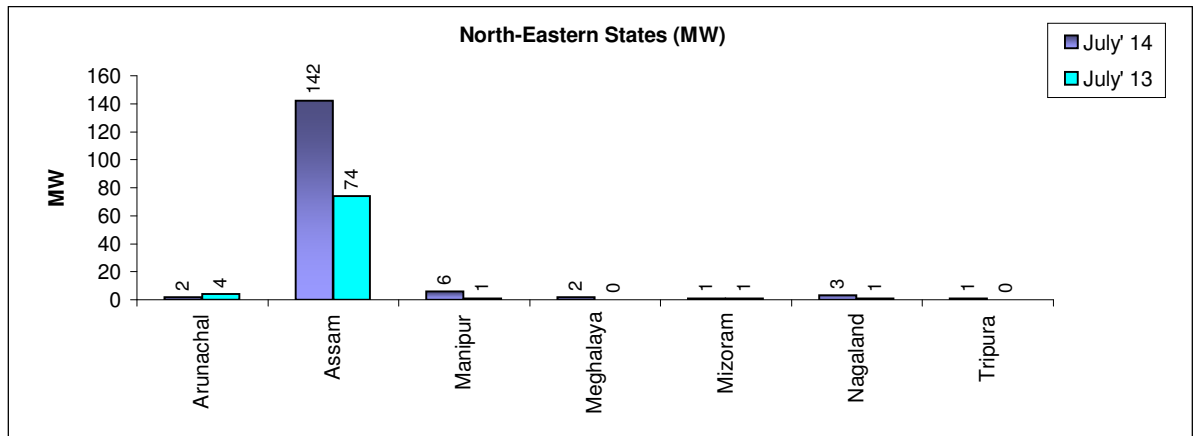
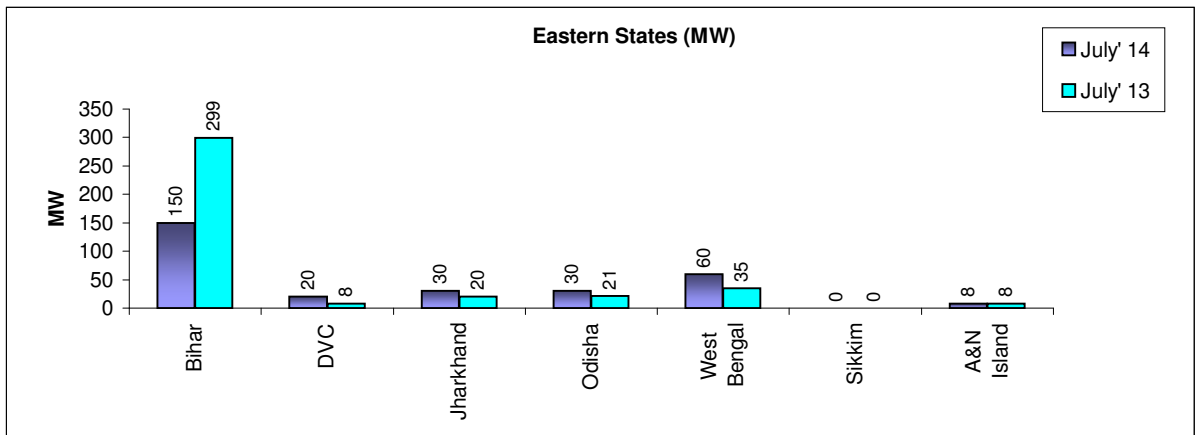
Region	Energy (MU)				Deficit (%)	
	Demand		Availability			
	July'13	July'14	July'13	July'14	July'13	July'14
Northern	30441	33739	28502	31572	-6.4	-6.4
Western	23171	25108	23103	24959	-0.3	-0.6
Southern	22188	23890	20783	22988	-6.3	-3.8
Eastern	9826	10493	9698	10384	-1.3	-1.0
North Eastern	1140	1270	1125	1166	-1.3	-8.2
All India	86766	94500	83211	91069	-4.1	-3.6

Peak Demand / Peak Met in July 2014

Region	Power (MW)				Deficit (%)	
	PEAK Demand		Peak Met			
	July'13	July'14	July'13	July'14	July'13	July'14
Northern	45752	49182	42523	46327	-7.1	-5.8
Western	33041	41598	32817	41213	-0.7	-0.9
Southern	34440	35748	30885	33839	-10.3	-5.3
Eastern	15885	16223	15528	15945	-2.2	-1.7
North Eastern	1984	2263	1973	1996	-0.6	-11.8
All India	131102	145014	123726	139320	-5.6	-3.9

9. Peak Shortage of Power Supply (MW) in Different Regions

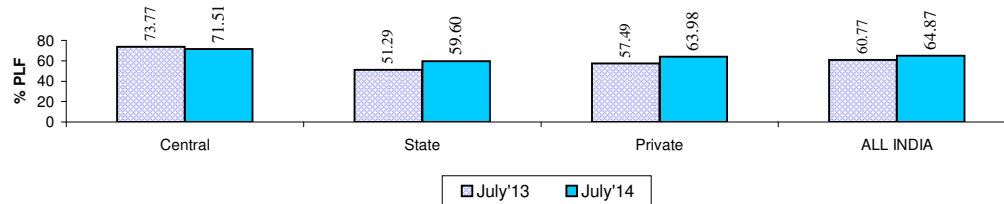




10. All India Plant Load Factor* Sector-wise for July' 13 and July' 14

Sector	%PLF	
	July'13	July'14
Central	73.77	71.51
State	51.29	59.60
Private	57.49	63.98
ALL INDIA	60.77	64.87

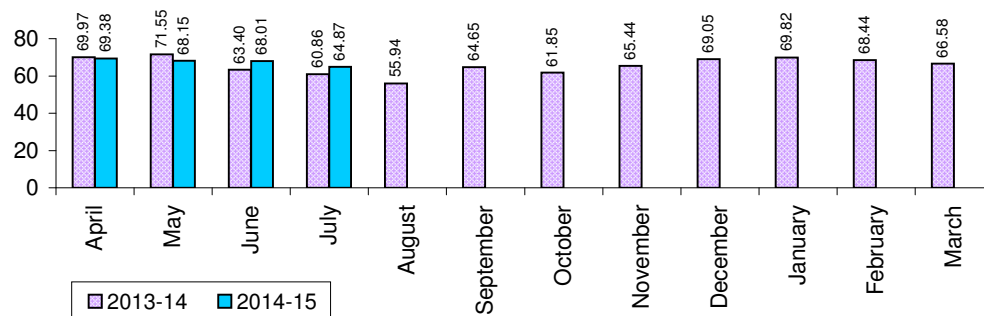
Sector-Wise Plant Load Factor for July 2013 and July 2014



All India PLF Month-wise

Month	2013-14	2014-15
April	69.97	69.38
May	71.55	68.15
June	63.40	68.01
July	60.86	64.87
August	55.94	
September	64.65	
October	61.85	
November	65.44	
December	69.05	
January	69.82	
February	68.44	
March	66.58	

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT & C Losses (%)

	2010-11	2011-12
T&D Losses	23.97	23.65
AT&C Losses	26.04	27

Note: As per PFC for utilities selling directly to consumers

12. All India Village Electrification & Pumpsets Energised as on 30-06-2014

Total Number of Villages	Villages Electrified (Nos.) as on 30-6-2014	% Villages electrified
597464	571496	95.65
Pump sets Energised as on 31-03-2014	Pump sets Energised as on 30-6-2014	
19118034	19134002	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village
- iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh)

2012-13	917.18*
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(Gross Generation+Net Import) / Mid Year Population, * Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

2013-14	487.9
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Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

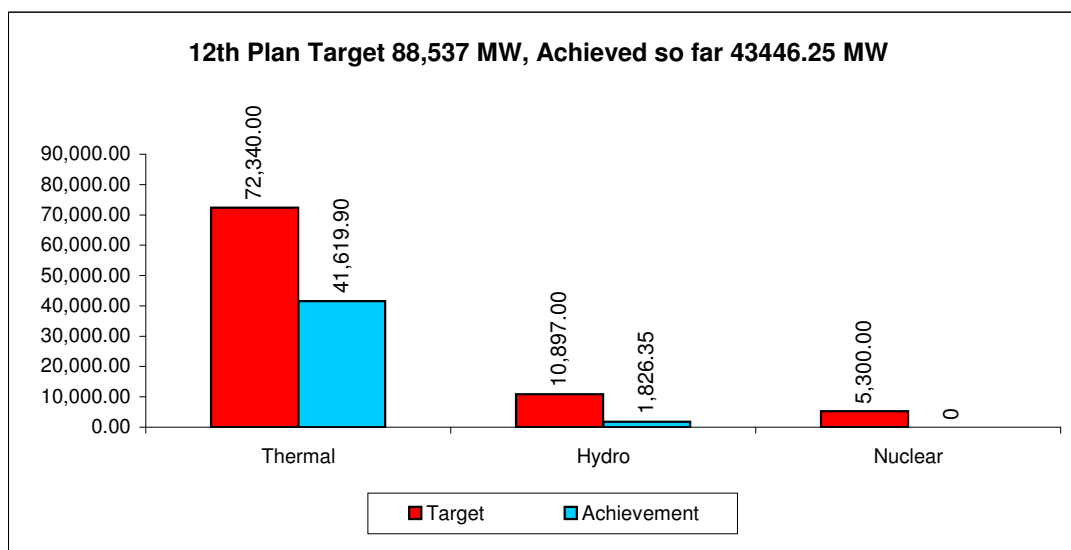
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto July 2014 during the 12th Plan

(MW)

Type/Sector	Central	State	Private	Total
Thermal	6,683.30	8,509.10	26,427.50	41,619.90
Hydro	1,555.35	102.00	169.00	1,826.35
Nuclear	0.00	0.00	0.00	0.00
Total	8,238.65	8,611.10	26,596.50	43,446.25
Achievement %	31.47	55.45	56.80	49.07

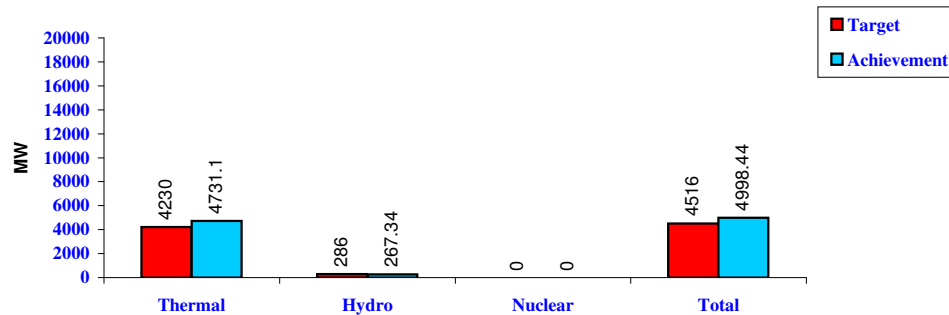
Achievement of Capacity Addition during the Current Plan upto July' 2014



2. Capacity Addition Targets / Achievements during July 2014 & April 2014 to July 2014

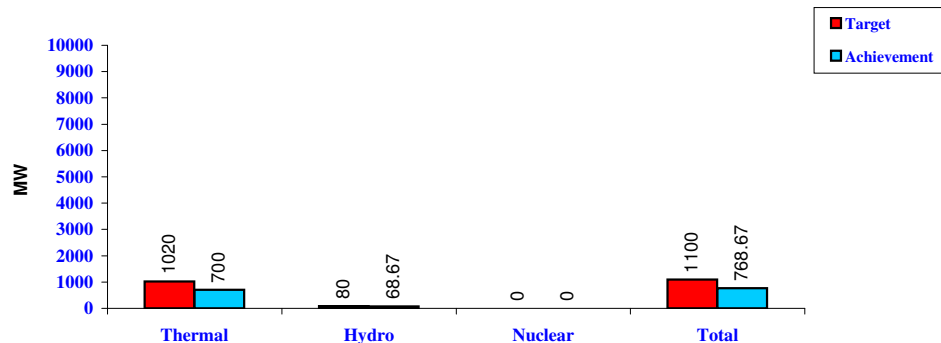
Schemes	Sector	Target 2014-15	July-14		Apr '14-July'14		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	2818.3	0	0	0	0	0
	State	6770	50	0	1700	1276.1	-423.9
	Pvt.	5370	970	700	2530	3455	925
	Total	14958.3	1020	700	4230	4731.1	501.1
Hydro	Central	336	80	68.67	286	267.34	-18.66
	State	210	0	0	0	0	0
	Pvt.	296	0	0	0	0	0
	Total	842	80	68.67	286	267.34	-18.66
Nuclear	Central	2000	0	0	0	0	0
All India	Central	5154.3	80	68.67	286	267.34	-18.66
	State	6980	50	0	1700	1276.1	-423.9
	Pvt.	5666	970	700	2530	3455	925
	Total	17800.3	1100	768.67	4516	4998.44	482.44

Targets and Achievements during July'13 & April '14 to July '14



Capacity Addition Targets/Achievements during the Month of July 2014

Targets and Achievement during July, 2014



INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00	2185.40
	Private	297.00	108.00	0.00	405.00	0.00	0.00	21.14	426.14
	Central	4421.37	207.61	0.00	4628.98	122.08	762.64	0.00	5513.70
	Sub-Total	4853.37	2366.01	0.00	7219.38	122.08	762.64	21.14	8125.24
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	2017.00	0.00	0.00	2017.00	0.00	0.00	55.60	2072.60
	Central	1202.03	535.29	0.00	1737.32	109.16	528.78	0.00	2375.26
	Sub-Total	6379.03	560.29	3.92	6943.24	109.16	1413.29	125.70	8591.39
Jharkhand	State	0.00	0.00	0.13	0.13	0.00	393.60	638.91	1032.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	152.02	61.88	0.00	213.90	34.08	1036.16	0.00	1284.14
	Sub-Total	152.02	61.88	0.13	214.03	34.08	3177.76	638.91	4064.78
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	147.53	1111.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	329.32	129.14	0.00	458.46	77.00	950.56	0.00	1486.02
	Sub-Total	329.32	304.14	8.94	642.40	77.00	1730.56	147.53	2597.49
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	156.20	5041.43
	Private	2956.00	0.00	0.00	2956.00	0.00	0.00	166.60	3122.60
	Central	660.88	263.92	0.00	924.80	208.04	855.99	0.00	1988.83
	Sub-Total	6246.88	288.92	0.00	6535.80	208.04	3086.22	322.80	10152.86
Rajasthan	State	4715.00	603.80	0.00	5318.80	0.00	987.96	23.85	6330.61
	Private	3064.00	0.00	0.00	3064.00	0.00	0.00	3616.30	6680.30
	Central	1014.72	221.23	0.00	1235.95	573.00	650.43	0.00	2459.38
	Sub-Total	8793.72	825.03	0.00	9618.75	573.00	1638.39	3640.15	15470.29
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3180.00	0.00	0.00	3180.00	0.00	0.00	802.58	3982.58
	Central	2909.95	549.97	0.00	3459.92	335.72	1500.00	0.00	5295.64
	Sub-Total	11012.95	549.97	0.00	11562.92	335.72	2024.10	827.68	14750.42
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.81	1426.96
	Private	66.00	0.00	0.00	66.00	0.00	400.00	35.05	501.05
	Central	300.50	69.35	0.00	369.85	22.28	414.17	0.00	806.30
	Sub-Total	366.50	69.35	0.00	435.85	22.28	2066.32	209.86	2734.31
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00
	Central	32.54	15.32	0.00	47.86	8.84	56.40	0.00	113.10
	Sub-Total	32.54	15.32	0.00	47.86	8.84	56.40	2.00	115.10
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	642.43	0.00	2039.77
Total (Northern Region)	State	15563.00	2879.20	12.99	18455.19	0.00	7052.55	1236.50	26744.24
	Private	11580.00	108.00	0.00	11688.00	0.00	2148.00	4699.27	18535.27
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7397.56	0.00	23362.12
	Grand Total	39143.50	5331.26	12.99	44487.75	1620.00	16598.11	5935.77	68641.63

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	0.05	400.02
Daman & Di	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4470.00	2321.82	17.28	6809.10	0.00	772.00	15.60	7596.70
	Private	8620.00	4160.00	0.20	12780.20	0.00	0.00	4414.60	17194.80
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	15738.27	6906.09	17.48	22661.84	559.32	772.00	4430.20	28423.36
Madhya Pradesh	State	3782.50	0.00	0.00	3782.50	0.00	1703.66	86.16	5572.32
	Private	2135.00	0.00	0.00	2135.00	0.00	0.00	800.47	2935.47
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	8173.89	257.18	0.00	8431.07	273.24	3223.66	886.63	12814.60
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	52.00	2952.00
	Private	5213.00	0.00	0.00	5213.00	0.00	0.00	272.00	5485.00
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	9483.49	0.00	0.00	9483.49	47.52	120.00	324.00	9975.01
Maharashtra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	327.43	12284.27
	Private	10326.00	180.00	0.00	10506.00	0.00	447.00	5302.76	16255.76
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	22039.27	3475.93	0.00	25515.20	690.14	3331.84	5630.19	35167.37
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
Central - Unallocated		1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total (Western Region)	State	19432.50	2993.82	17.28	22443.60	0.00	5480.50	481.24	28405.34
	Private	26294.00	4388.00	0.20	30682.20	0.00	447.00	10789.83	41919.03
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	57464.51	10915.41	17.48	68397.40	1840.00	7447.50	11271.07	88955.97

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.03	9048.06
	Private	750.00	3370.40	36.80	4157.20	0.00	0.00	1309.45	5466.65
	Central	2940.58	0.00	0.00	2940.58	275.78	0.00	0.00	3216.36
	Sub-Total	8783.08	3370.40	36.80	12190.28	275.78	3734.53	1530.48	17731.07
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	1031.66	7479.38
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2953.48	5119.98
	Central	1415.56	0.00	0.00	1415.56	254.86	0.00	0.00	1670.42
	Sub-Total	6195.56	0.00	234.42	6429.98	254.86	3599.80	3985.13	14269.77
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	158.42	2274.52
	Private	0.00	174.00	21.84	195.84	0.00	0.00	35.23	231.07
	Central	931.19	359.58	0.00	1290.77	95.60	0.00	0.00	1386.37
	Sub-Total	931.19	533.58	256.44	1721.21	95.60	1881.50	193.65	3891.96
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	123.05	7598.45
	Private	550.00	503.10	411.66	1464.76	0.00	0.00	7952.33	9417.09
	Central	3653.10	0.00	0.00	3653.10	524.00	0.00	0.00	4177.10
	Sub-Total	8973.10	1026.30	411.66	10411.06	524.00	2182.20	8075.38	21192.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	232.32	0.00	0.00	232.32	19.28	0.00	0.00	251.60
	Sub-Total	232.32	32.50	0.00	264.82	19.28	0.00	0.03	284.13
	Central - Unallocated	1367.08	0.00	0.00	1367.08	150.48	0.00	0.00	1517.56
Total (Southern Region)	State	12582.50	555.70	362.52	13500.72	0.00	11398.03	1534.15	26432.90
	Private	3360.00	4047.50	576.80	7984.30	0.00	0.00	12250.52	20234.82
	Central	10640.00	359.58	0.00	10999.58	1320.00	0.00	0.00	12319.58
	Grand Total	26582.50	4962.78	939.32	32484.60	1320.00	11398.03	13784.67	58987.30

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42	43.42
	Central	1744.70	0.00	0.00	1744.70	0.00	129.43	0.00	1874.13
	Sub-Total	1954.70	0.00	0.00	1954.70	0.00	129.43	114.12	2198.25
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	268.88	0.00	0.00	268.88	0.00	70.93	0.00	339.81
	Sub-Total	2358.88	0.00	0.00	2358.88	0.00	200.93	20.05	2579.86
West Bengal	State	5220.00	100.00	12.06	5332.06	0.00	977.00	98.40	6407.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	33.05	1374.57
	Central	905.49	0.00	0.00	905.49	0.00	271.30	0.00	1176.79
	Sub-Total	7466.87	100.00	12.20	7579.07	0.00	1248.30	131.45	8958.82
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	5505.60	90.00	0.00	5595.60	0.00	193.26	0.00	5788.86
	Sub-Total	6555.60	90.00	0.00	6645.60	0.00	193.26	0.00	6838.86
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.63	2546.55
	Private	4050.00	0.00	0.00	4050.00	0.00	0.00	50.50	4100.50
	Central	1585.06	0.00	0.00	1585.06	0.00	105.01	0.00	1690.07
	Sub-Total	6055.06	0.00	0.00	6055.06	0.00	2166.93	115.13	8337.12
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	82.61	0.00	0.00	82.61	0.00	75.27	0.00	157.88
	Sub-Total	82.61	0.00	5.00	87.61	0.00	174.27	52.11	313.99
Central - Unallocated		1454.16	0.00	0.00	1454.16	0.00	0.00	0.00	1454.16
Total (Eastern Region)	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	7341.38	0.00	0.14	7341.52	0.00	99.00	142.97	7583.49
	Central	11546.50	90.00	0.00	11636.50	0.00	845.20	0.00	12481.70
	Grand Total	25927.88	190.00	17.20	26135.08	0.00	4113.12	432.86	30681.06

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	34.11	491.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	297.82	0.00	297.82	0.00	329.72	0.00	627.54
	Sub-Total	60.00	598.52	20.69	679.21	0.00	429.72	34.11	1143.04
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.90	119.78
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62
	Sub-Total	0.00	32.05	15.88	47.93	0.00	97.57	103.93	249.43
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19
	Sub-Total	0.00	65.61	2.05	67.66	0.00	356.58	31.03	455.27
Tripura	State	0.00	169.50	4.85	174.35	0.00	0.00	16.01	190.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71
	Sub-Total	0.00	349.84	4.85	354.69	0.00	62.37	16.01	433.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00	127.94
	Sub-Total	0.00	46.96	45.41	92.37	0.00	80.98	5.45	178.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	29.67	31.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16
	Sub-Total	0.00	32.84	2.00	34.84	0.00	53.32	29.67	117.83
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59
	Sub-Total	0.00	27.28	51.86	79.14	0.00	34.31	36.47	149.92
Central - Unallocated		0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total (North-Eastern Region)	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Grand Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	256.67	2909.91

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.07.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.10	25.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	10.35	70.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total (Islands)	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS									
(As on 31.07.2014) (UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	15563.00	2879.20	12.99	18455.19	0.00	7052.55	1236.50	26744.24
	Private	11580.00	108.00	0.00	11688.00	0.00	2148.00	4699.27	18535.27
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7397.56	0.00	23362.12
	Sub Total	39143.50	5331.26	12.99	44487.75	1620.00	16598.11	5935.77	68641.63
Western Region	State	19432.50	2993.82	17.28	22443.60	0.00	5480.50	481.24	28405.34
	Private	26294.00	4388.00	0.20	30682.20	0.00	447.00	10789.83	41919.03
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	57464.51	10915.41	17.48	68397.40	1840.00	7447.50	11271.07	88955.97
Southern Region	State	12582.50	555.70	362.52	13500.72	0.00	11398.03	1534.15	26432.90
	Private	3360.00	4047.50	576.80	7984.30	0.00	0.00	12250.52	20234.82
	Central	10640.00	359.58	0.00	10999.58	1320.00	0.00	0.00	12319.58
	Sub Total	26582.50	4962.78	939.32	32484.60	1320.00	11398.03	13784.67	58987.30
Eastern Region	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	7341.38	0.00	0.14	7341.52	0.00	99.00	142.97	7583.49
	Central	11546.50	90.00	0.00	11636.50	0.00	845.20	0.00	12481.70
	Sub Total	25927.88	190.00	17.20	26135.08	0.00	4113.12	432.86	30681.06
North Eastern Region	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Sub Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	256.67	2909.91
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	State	54678.00	6974.42	602.61	62255.03	0.00	27482.00	3803.67	93540.70
	Private	48575.38	8568.00	597.14	57740.52	0.00	2694.00	27888.47	88322.99
	Central	45925.01	7065.53	0.00	52990.54	4780.00	10622.76	0.00	68393.30
	Total	149178.39	22607.95	1199.75	172986.09	4780.00	40798.76	31692.14	250256.98

Figures at decimal may not tally due to rounding off

Abbreviation SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) 31.03.2014

***Break up of RES all India is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
3803.68	21136.40	4013.55	106.58	2631.93	31692.14

2. The installed capacity in respect of Old Talcher TPS and Bairsul HEP stations is reduced to 460 MW and 180 MW from 470 MW and 198 MW as earlier respectively.

3. Sasan (4x660 MW = 2640 MW) has been divided among the state Delhi (297 MW), Haryana (297 MW), Punjab (396 MW), Rajasthan (264 MW), Uttar Pradesh (330 MW), Uttarakhand (66 MW) and Madhya Pradesh (990 MW)

Section C - Transmission Lines

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1	Programme and Achievementsof Transmission Lines in July' 14 and during April 2014 to July 2014	20
2	List of Transmission Lines Commissioned/Ready for commissioning during July' 14	

1. Programme and Achievements of Transmission Lines in July '14 and during up to July '14

Voltage Level /Sector	(Figs. in ckms)				
	Programme 2014-15	July' 14		April' 14 to July' 14	
		Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4088	0	990	118	2050
State Sector	0	0	0	0	3
JV/Private Sector	2463	575	0	1180	208
Total	6551	575	990	1298	2261
400 kV					
Central Sector	2955	0	228	459	776
State Sector	4367	116	1562	1701	2312
JV/Private Sector	1442	52	59	1442	65
Total	8764	168	1849	3602	3153
220kV					
Central Sector	381	0	0	0	74
State Sector	5186	441	58	1393	694
JV/Private Sector	0	0	0	0	0
Total	5567	441	58	1393	768
Grand Total	20882	1184	2897	6293	6182

2 List of Transmission Line Commissioned/Ready for commissioning During July-14

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
Central Sector:				
765	Jharsugda Pooling Station Dharamjaygarh line	D/C	PGCIL	300
765	Wardha - Aurangabad	D/C	PGCIL	690
400	Thiruvalam - Sholinganallur	D/C	PGCIL	228
Pvt. Sector				
400	Bhopal - Bhopal (BDTCL)	D/C	SGL	*17
400	Byrnihat - Azara (1st Ckt)	S/C	NETC	*42
State Sector:				
400	Babhaleswar - Aurangabad II	D/C	MSETCL	*254
400	Karaikudi - Kayathar	D/C	TANTRANSCO	*390
400	Mukatsar - Makhu	D/C	PSTCL	191
400	Pugalur - Ottiyambakkam - Kalivanthapattu (Melakottaiyur)	D/C	TANTRANSCO	*727
230	LILO of Kayathar - Anuppankulam at Kayathar	D/C	TANTRANSCO	4
230	LILO of Kayathar - Pasumalai at Kayathar	D/C	TANTRANSCO	4
230	LILO of Thudiyalur-Othakalmandapam at Coimbatore	D/C	TANTRANSCO	10
220	Kashipur - Mahuakheraganj	D/C	PTCUL	34
220	LILO of Baja Khana - Mukatsar at Kotkapura	D/C	PSTCL	3
220	Terminating tower point - HSR Layout (Cable work)	UG Cable	KPTCL	3

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub- Stations in July 2014 and during April 2014 to July 2014	21
2	List of Sub Stations commissioned/ready for commisssioning in July 2014	

1. Programme & Achievement of sub- stations in July 2014 and during April'14 to July'14

(Fig. in MVA)

Voltage Level /Sector	Programme	July '14		Apr 2014 - July '14	
	2014-15	Programme	Achievement	Programme	Achievement
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	18000	0	4500	3000	9000
State Sector	1500	0	0	1500	1000
JV/Private Sector	10500	3000	3000	10500	3000
Total	30000	3000	7500	15000	13000
400 kV					
Central Sector	4565	0	1130	2490	2905
State Sector	4775	0	630	1000	2275
JV/Private Sector	0	0	0	0	0
Total	9340	0	1760	3490	5180
220 kV					
Central Sector	0	0	0	0	300
State Sector	8531	661	660	3421	2210
JV/Private Sector	0	0	0	0	0
Total	8531	661	660	3421	2510
Grand Total	47871	3661	9920	21911	20690

2. List of Sub-Stations Commissioned/Ready for commissioning During July-14

As on 31-July-2014

Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
Central Sector:				
765	Aurangabad ICT-II	765/400	PGCIL	1500
765	Dharamjaygarh/Korba Pooling Station ICT-II	765/400	PGCIL	1500
765	Jharsuguda Pooling station	765/400	PGCIL	1500
400	Navsari S/S	400/220	PGCIL	500
400	Rangpo ICT-V	400/220	PGCIL	315
400	Wanpoo ICT-II	400/220	PGCIL	315
Pvt. Sector				
765	Agaria(Bhopal)(2x1500)	765/400	SGL	3000
State Sector:				
400	Kayathar S/S	400/230	TANTRANSCO	315
400	Thiruvalem S/S	400/230	TANTRANSCO	315
230	Coimbatore S/S	230/110	TANTRANSCO	100
220	Chhuri (Korba)	220/132	CSPTCL	160
220	Kotkapura(New) S/S	220/66	PSTCL	100
220	Malout(Addl.)	220/66	PSTCL	100
220	Podili S/S(Addl.Trf)	220/132	APTRANSCO	100
220	Sandhaur (New) S/s	220/132	PSTCL	100

Section E - Electricity Generation

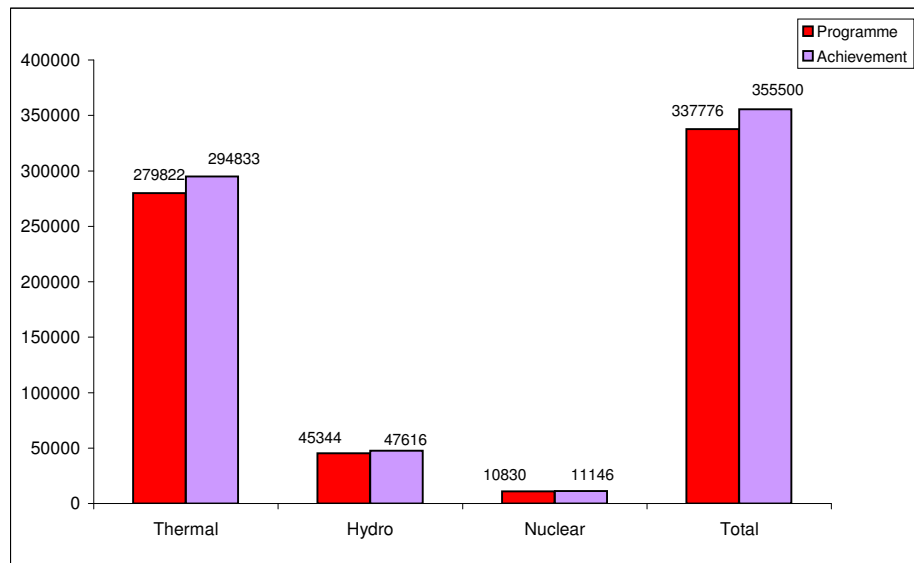
SN	Contents	Page
1	Electricity Generation Targets and Achievements for 2014-15	22

1. Electricity Generation (MU) Targets and Achievements for 2014-15

Sector	Target (2014-15)	July '14			April '14 to July '14		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	310,289.00	24,877.00	24,948.24	100.29	100,818.00	105,111.99	104.26
State Sector	302,656.00	23,765.00	24,930.33	104.90	99,969.00	100,215.33	100.25
Pvt. IPP Sector	223,119.00	17,706.00	20,143.08	113.76	70,825.00	81,479.91	115.04
Pvt. UTL Sector	22,539.00	2,008.00	1,953.55	97.29	8,210.00	8,026.01	97.76
Total	858,603.00	68,356.00	71,975.20	105.29	279,822.00	294,833.24	105.36
Hydro							
Central Sector	47,828.00	5,980.61	6,530.87	109.20	19,268.65	21,240.47	110.23
State Sector	65,142.00	5,933.00	5,188.42	87.45	20,857.50	21,315.75	102.20
Pvt. IPP Sector	9,907.00	1,766.00	1,799.32	101.89	4,745.00	4,576.62	96.45
Pvt. UTL Sector	1,420.00	144.00	102.74	71.35	473.00	482.76	102.06
Total	124,297.00	13,823.61	13,621.35	98.54	45,344.15	47,615.60	105.01
Nuclear							
Central Sector	35,300.00	3,159.00	2,915.49	92.29	10,830.00	11,146.06	102.92
Total	35,300.00	3,159.00	2,915.49	92.29	10,830.00	11,146.06	102.92
Bhutan Import	4,800.00	759.00	986.92	130.03	1,780.00	1,904.65	107.00
Central Sector	393,417.00	34,016.61	34,394.60	101.11	130,916.65	137,498.52	105.03
State Sector	367,798.00	29,698.00	30,118.75	101.42	120,826.50	121,531.08	100.58
Pvt. Sector	256,985.00	21,624.00	23,998.69	110.98	84,253.00	94,565.30	112.24
Total	1,023,000.00	86,097.61	89,498.96	103.95	337,776.15	355,499.55	105.25

* Provisional based on actual-cum-Assessment

All India Energy Generation During April to July '14 (MU)



Section F - Power supply position

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3	Power Supply Position (Revised) for June '14	25
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6	Power Supply to Agricultural Sector during July 2014	28

Section F - Power supply position

SN	Contents	Page
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2	Peak Demand and Peak Met (Provisional) for July'14 and April'14 to July'14	24
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विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	जुलाई, 2014 / July, 2014				अप्रैल, 2014 - जुलाई, 2014 / April, 2014 to July, 2014			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	182	182	0	0.0	626	626	0	0.0
दिल्ली / Delhi	3,320	3,309	-11	-0.3	11,480	11,399	-81	-0.7
हरियाणा / Haryana	5,349	5,333	-16	-0.3	16,417	16,356	-61	-0.4
हिमाचल प्रदेश / Himachal Pradesh	749	743	-6	-0.8	2,965	2,937	-28	-0.9
जम्मू कश्मीर / Jammu & Kashmir	1,315	1,052	-263	-20.0	5,317	4,255	-1,062	-20.0
पंजाब / Punjab	6,660	6,443	-217	-3.3	19,286	19,022	-264	-1.4
राजस्थान / Rajasthan	5,560	5,477	-83	-1.5	21,020	20,882	-138	-0.7
उत्तर प्रदेश / Uttar Pradesh	9,513	7,979	-1,534	-16.1	36,352	31,299	-5,053	-13.9
उत्तराखंड / Uttarakhand	1,091	1,054	-37	-3.4	4,214	4,116	-98	-2.3
उत्तरी क्षेत्र / Northern Region	33,739	31,572	-2,167	-6.4	117,677	110,892	-6,785	-5.8
छत्तीसगढ़ / Chhattisgarh	1,630	1,594	-36	-2.2	6,940	6,849	-91	-1.3
गुजरात / Gujarat	7,425	7,413	-12	-0.2	32,958	32,940	-18	-0.1
मध्य प्रदेश / Madhya Pradesh	4,196	4,155	-41	-1.0	16,775	16,679	-96	-0.6
महाराष्ट्र / Maharashtra	10,896	10,836	-60	-0.6	46,767	45,835	-932	-2.0
दमन और दिउ / Daman & Diu	180	180	0	0.0	734	734	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	438	438	0	0.0	1,794	1,794	0	0.0
गोवा / Goa	343	343	0	0.0	1,453	1,450	-3	-0.2
पश्चिमी क्षेत्र / Western Region	25,108	24,959	-149	-0.6	107,421	106,281	-1,140	-1.1
आन्ध्र प्रदेश / Andhra Pradesh	4,202	4,011	-191	-4.5	25,773	23,452	-2,321	-9.0
तेलंगाना / Telenagana	4,255	3,780	-475	-11.2	8,085	7,394	-691	-8.5
कर्नाटक / Karnataka	4,954	4,782	-172	-3.5	21,491	20,169	-1,322	-6.2
केरल / Kerala	1,742	1,710	-32	-1.8	7,485	7,322	-163	-2.2
तमिल नाडु / Tamil Nadu	8,526	8,499	-27	-0.3	34,053	32,995	-1,058	-3.1
पुदुचेरी / Puducherry	211	206	-5	-2.4	861	850	-11	-1.3
लक्षद्वीप / Lakshadweep #	4	4	0	0	16	16	0	0
दक्षिणी क्षेत्र / Southern Region	23,890	22,988	-902	-3.8	97,748	92,182	-5,566	-5.7
बिहार / Bihar	1,426	1,394	-32	-2.2	5,709	5,580	-129	-2.3
दामोदर घाटी निगम / DVC	1,744	1,732	-12	-0.7	6,268	6,219	-49	-0.8
झारखण्ड / Jharkhand	557	551	-6	-1.1	2,487	2,464	-23	-0.9
ओडिशा / Odisha	2,353	2,310	-43	-1.8	9,407	9,232	-175	-1.9
पश्चिम बंगाल / West Bengal	4,381	4,365	-16	-0.4	17,318	17,227	-91	-0.5
सिक्किम / Sikkim	32	32	0	0.0	129	129	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	80	60	-20	-25.0
पूर्वी क्षेत्र / Eastern Region	10,493	10,384	-109	-1.0	41,318	40,851	-467	-1.1
अरुणाचल प्रदेश / Arunachal Pradesh	52	51	-1	-1.9	196	188	-8	-4.1
असम / Assam	820	756	-64	-7.8	2,848	2,619	-229	-8.0
मणिपुर / Manipur	52	49	-3	-5.8	197	187	-10	-5.1
मेघालय / Meghalaya	155	131	-24	-15.5	576	485	-91	-15.8
मिजोरम / Mizoram	38	36	-2	-5.3	142	134	-8	-5.6
नागालैंड / Nagaland	52	50	-2	-3.8	196	188	-8	-4.1
त्रिपुरा / Tripura	101	93	-8	-7.9	382	358	-24	-6.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,270	1,166	-104	-8.2	4,537	4,159	-378	-8.3
सम्पूर्ण भारत / All India	94,500	91,069	-3,431	-3.6	368,701	354,365	-14,336	-3.9

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May, 2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh

अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	जुलाई, 2014 / July, 2014				अप्रैल, 2014 - जुलाई, 2014 / April, 2014 to July, 2014			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिकतम मांग / अधिकतम उपलब्धि Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	295	295	0	0.0	352	352	0	0.0
दिल्ली / Delhi	6,006	5,925	-81	-1.3	6,006	5,925	-81	-1.3
हरियाणा / Haryana	8,752	8,752	0	0.0	8,752	8,752	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,248	1,248	0	0.0	1,316	1,295	-21	-1.6
जम्मू कश्मीर / Jammu & Kashmir	2,413	1,931	-482	-20.0	2,422	1,938	-484	-20.0
पंजाब / Punjab	12,212	10,377	-1,835	-15.0	12,212	10,377	-1,835	-15.0
राजस्थान / Rajasthan	9,403	9,403	0	0.0	9,403	9,403	0	0.0
उत्तर प्रदेश / Uttar Pradesh	15,323	11,968	-3,355	-21.9	15,670	11,968	-3,702	-23.6
उत्तराखंड / Uttarakhand	1,780	1,780	0	0.0	1,833	1,833	0	0.0
उत्तरी क्षेत्र / Northern Region	49,182	46,327	-2,855	-5.8	51,112	47,232	-3,880	-7.6
छत्तीसगढ़ / Chhattisgarh	3,274	2,978	-296	-9.0	3,450	3,350	-100	-2.9
गुजरात / Gujarat	13,655	13,519	-136	-1.0	13,655	13,519	-136	-1.0
मध्य प्रदेश / Madhya Pradesh	6,882	6,851	-31	-0.5	7,388	7,033	-355	-4.8
महाराष्ट्र / Maharashtra	18,586	18,483	-103	-0.6	19,749	18,658	-1,091	-5.5
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	672	672	0	0.0	679	679	0	0.0
गोवा / Goa	464	459	-5	-1.1	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	41,598	41,213	-385	-0.9	43,170	42,365	-805	-1.9
आन्ध्र प्रदेश / Andhra Pradesh	6,301	6,072	-229	-3.6	7,144	6,158	-986	-13.8
तेलंगाना / Telangana	6,991	5,949	-1,042	-14.9	6,991	5,949	-1,042	-14.9
कर्नाटक / Karnataka	8,927	8,137	-790	-8.8	10,001	9,503	-498	-5.0
केरल / Kerala	3,486	3,210	-276	-7.9	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	13,090	13,034	-56	-0.4	13,663	13,498	-165	-1.2
पुदुचेरी / Puducherry	354	333	-21	-5.9	389	348	-41	-10.5
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,748	33,839	-1,909	-5.3	39,094	35,698	-3,396	-8.7
बिहार / Bihar	2,620	2,470	-150	-5.7	2,620	2,470	-150	-5.7
दामोदर घाटी निगम / DVC	2,390	2,370	-20	-0.8	2,610	2,590	-20	-0.8
झारखण्ड / Jharkhand	1,029	999	-30	-2.9	1,060	1,037	-23	-2.2
ओडिशा / Odisha	3,690	3,660	-30	-0.8	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	7,150	7,090	-60	-0.8	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	75	75	0	0.0	80	80	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,223	15,945	-278	-1.7	16,628	16,342	-286	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	118	116	-2	-1.7	118	116	-2	-1.7
असम / Assam	1,329	1,187	-142	-10.7	1,343	1,230	-113	-8.4
मणिपुर / Manipur	131	125	-6	-4.6	131	125	-6	-4.6
मेघालय / Meghalaya	299	297	-2	-0.7	299	297	-2	-0.7
मिजोरम / Mizoram	83	82	-1	-1.2	83	82	-1	-1.2
नागालैण्ड / Nagaland	120	117	-3	-2.5	120	117	-3	-2.5
त्रिपुरा / Tripura	239	238	-1	-0.4	246	246	0	0.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,263	1,996	-267	-11.8	2,263	2,045	-218	-9.6
सम्पूर्ण भारत / All India	145,014	139,320	-5,694	-3.9	148,166	140,633	-7,533	-5.1

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	जून, 2014 / June, 2014				अप्रैल, 2014 - जून, 2014 / April, 2014 to June, 2014			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	182	182	0	0.0	444	444	0	0.0
दिल्ली / Delhi	3,237	3,199	-38	-1.2	8,160	8,090	-70	-0.9
हरियाणा / Haryana	4,418	4,413	-5	-0.1	11,068	11,023	-45	-0.4
हिमाचल प्रदेश / Himachal Pradesh	731	726	-5	-0.7	2,216	2,194	-22	-1.0
जम्मू कश्मीर / Jammu & Kashmir	1,282	1,026	-256	-20.0	4,002	3,203	-799	-20.0
पंजाब / Punjab	5,762	5,744	-18	-0.3	12,626	12,579	-47	-0.4
राजस्थान / Rajasthan	5,616	5,599	-17	-0.3	15,460	15,405	-55	-0.4
उत्तर प्रदेश / Uttar Pradesh	9,365	8,047	-1,318	-14.1	26,839	23,320	-3,519	-13.1
उत्तराखंड / Uttarakhand	1,107	1,082	-25	-2.3	3,123	3,062	-61	-2.0
उत्तरी क्षेत्र / Northern Region	31,700	30,018	-1,682	-5.3	83,938	79,320	-4,618	-5.5
छत्तीसगढ़ / Chhattisgarh	1,601	1,577	-24	-1.5	5,310	5,255	-55	-1.0
गुजरात / Gujarat	8,491	8,486	-5	-0.1	25,533	25,527	-6	0.0
मध्य प्रदेश / Madhya Pradesh	4,331	4,304	-27	-0.6	12,579	12,524	-55	-0.4
महाराष्ट्र / Maharashtra	11,572	11,306	-266	-2.3	35,871	34,999	-872	-2.4
दमन और दिउ / Daman & Diu	183	183	0	0.0	554	554	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	438	438	0	0.0	1,356	1,356	0	0.0
गोवा / Goa	312	311	-1	-0.3	1,110	1,107	-3	-0.3
पश्चिमी क्षेत्र / Western Region	26,928	26,605	-323	-1.2	82,313	81,322	-991	-1.2
आन्ध्र प्रदेश / Andhra Pradesh	4,444	3,974	-470	-10.6	21,571	19,441	-2,130	-9.9
तेलंगाना / Telenagana	3,830	3,614	-216	-5.6	3,830	3,614	-216	-5.6
कर्नाटक / Karnataka	5,194	4,771	-423	-8.1	16,537	15,387	-1,150	-7.0
केरल / Kerala	1,829	1,752	-77	-4.2	5,743	5,612	-131	-2.3
तमिल नाडु / Tamil Nadu	8,485	8,407	-78	-0.9	25,527	24,496	-1,031	-4.0
पुदुचेरी / Puducherry	217	214	-3	-1.4	650	644	-6	-0.9
लक्षद्वीप / Lakshadweep #	4	4	0	0	12	12	0	0
दक्षिणी क्षेत्र / Southern Region	23,999	22,732	-1,267	-5.3	73,858	69,194	-4,664	-6.3
बिहार / Bihar	1,468	1,434	-34	-2.3	4,283	4,186	-97	-2.3
दामोदर घाटी निगम / DVC	1,498	1,484	-14	-0.9	4,524	4,487	-37	-0.8
झारखण्ड / Jharkhand	584	578	-6	-1.0	1,930	1,913	-17	-0.9
ओडिशा / Odisha	2,347	2,301	-46	-2.0	7,054	6,922	-132	-1.9
पश्चिम बंगाल / West Bengal	4,206	4,186	-20	-0.5	12,937	12,862	-75	-0.6
सिक्किम / Sikkim	33	33	0	0.0	97	97	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	60	45	-15	-25.0
पूर्वी क्षेत्र / Eastern Region	10,136	10,016	-120	-1.2	30,825	30,467	-358	-1.2
अरुणाचल प्रदेश / Arunachal Pradesh	49	47	-2	-4.1	144	137	-7	-4.9
असम / Assam	743	684	-59	-7.9	2,028	1,863	-165	-8.1
मणिपुर / Manipur	48	46	-2	-4.2	145	138	-7	-4.8
मेघालय / Meghalaya	155	126	-29	-18.7	421	354	-67	-15.9
मिजोरम / Mizoram	37	35	-2	-5.4	104	98	-6	-5.8
नागालैण्ड / Nagaland	48	46	-2	-4.2	144	138	-6	-4.2
त्रिपुरा / Tripura	97	91	-6	-6.2	281	265	-16	-5.7
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,177	1,075	-102	-8.7	3,267	2,993	-274	-8.4
सम्पूर्ण भारत / All India	93,940	90,446	-3,494	-3.7	274,201	263,296	-10,905	-4.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May, 2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State	जून, 2014 / June, 2014				अप्रैल, 2014 - जून, 2014 / April, 2014 to June, 2014			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिकतम मांग / अधिकतम उपलब्धि		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
प्रणाली / System								
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	352	352	0	0.0	352	352	0	0.0
दिल्ली / Delhi	5,533	5,533	0	0.0	5,533	5,533	0	0.0
हरियाणा / Haryana	8,056	8,056	0	0.0	8,056	8,056	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,281	1,281	0	0.0	1,316	1,295	-21	-1.6
जम्मू कश्मीर / Jammu & Kashmir	2,312	1,850	-462	-20.0	2,422	1,938	-484	-20.0
पंजाब / Punjab	10,173	10,023	-150	-1.5	10,173	10,023	-150	-1.5
राजस्थान / Rajasthan	9,131	9,131	0	0.0	9,131	9,131	0	0.0
उत्तर प्रदेश / Uttar Pradesh	15,670	11,535	-4,135	-26.4	15,670	11,821	-3,849	-24.6
उत्तराखंड / Uttarakhand	1,833	1,833	0	0.0	1,833	1,833	0	0.0
उत्तरी क्षेत्र / Northern Region	51,112	47,232	-3,880	-7.6	51,112	47,232	-3,880	-7.6
छत्तीसगढ़ / Chhattisgarh	3,309	3,308	-1	0.0	3,450	3,350	-100	-2.9
गुजरात / Gujarat	13,580	13,428	-152	-1.1	13,580	13,499	-81	-0.6
मध्य प्रदेश / Madhya Pradesh	6,995	6,681	-314	-4.5	7,388	7,033	-355	-4.8
महाराष्ट्र / Maharashtra	18,962	18,658	-304	-1.6	19,749	18,658	-1,091	-5.5
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	679	679	0	0.0	679	679	0	0.0
गोवा / Goa	501	475	-26	-5.2	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	41,447	40,731	-716	-1.7	43,170	42,365	-805	-1.9
आन्ध्र प्रदेश / Andhra Pradesh	7,144	6,158	-986	-13.8	7,144	6,158	-986	-13.8
तेलंगाना / Telenagana	6,484	5,661	-823	-12.7	6,484	5,661	-823	-12.7
कर्नाटक / Karnataka	9,388	8,261	-1,127	-12.0	10,001	9,503	-498	-5.0
केरल / Kerala	3,660	3,345	-315	-8.6	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	13,663	13,498	-165	-1.2	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	389	344	-45	-11.6	389	348	-41	-10.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,001	34,578	-2,423	-6.5	39,094	35,698	-3,396	-8.7
बिहार / Bihar	2,439	2,289	-150	-6.2	2,560	2,410	-150	-5.9
दामोदर घाटी निगम/ DVC	2,540	2,520	-20	-0.8	2,610	2,590	-20	-0.8
झारखण्ड / Jharkhand	1,031	1,001	-30	-2.9	1,060	1,037	-23	-2.2
ओडिशा / Odisha	3,793	3,723	-70	-1.8	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	7,209	7,159	-50	-0.7	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	78	78	0	0.0	80	80	0	0.0
अंडमान- निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,354	16,094	-260	-1.6	16,628	16,342	-286	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	111	110	-1	-0.9	115	111	-4	-3.5
असम / Assam	1,343	1,215	-128	-9.5	1,343	1,230	-113	-8.4
मणीपुर / Manipur	118	117	-1	-0.8	118	117	-1	-0.8
मेघालय / Meghalaya	294	289	-5	-1.7	299	296	-3	-1.0
मिजोरम / Mizoram	75	74	-1	-1.3	77	76	-1	-1.3
नागालैण्ड / Nagaland	115	111	-4	-3.5	115	111	-4	-3.5
त्रिपुरा / Tripura	235	230	-5	-2.1	246	246	0	0.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,252	1,998	-254	-11.3	2,252	2,045	-207	-9.2
सम्पूर्ण भारत / All India	148,166	140,633	-7,533	-5.1	148,166	140,633	-7,533	-5.1

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telengana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

जुलाई, 2014 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during July, 2014

राज्य /क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana	NIL	NIL
हिमाचल प्रदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	3.35 MU/day on HT/LT industries	
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand	1.058 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess	
मध्य प्रदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Nil; However, there was load shedding of upto 2015 MW (179.08 MU for the month).	
तेलेंगना / Telenagana	Nil; One day power holiday in a week; However, there was load shedding of upto 1878 MW (463.37 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1100 MW during peak hours (156.36 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 600 MW during peak hours (26.76 MU for the month).	
तमिल नाडु / Tamil Nadu	Nil; However, there was load shedding of upto 772 MW (3.61 MU for the month).	
पुडुचेरी / Puducherry	Nil; However, there was load shedding up to 52 MW during peak hours (4.921 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओड़िशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

जुलाई, 2014 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during July, 2014

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	Three Phase Supply :9:44 hrs/day (Average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply :9:01 hrs/day (Average) Single phase Supply : 22:44 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply :6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply :9:57 hrs/day (Average) Single phase Supply : 9:57 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply :19:25 hrs/day (Average) Single phase Supply : 19:25 hrs/day (Average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 22:40 hrs /day (Average)
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
तेलंगाना / Telenagana	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day (6 hrs during day time and 3 hrs during night time)
पुदुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओडिशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received .

Section G - Growth of Power Sector

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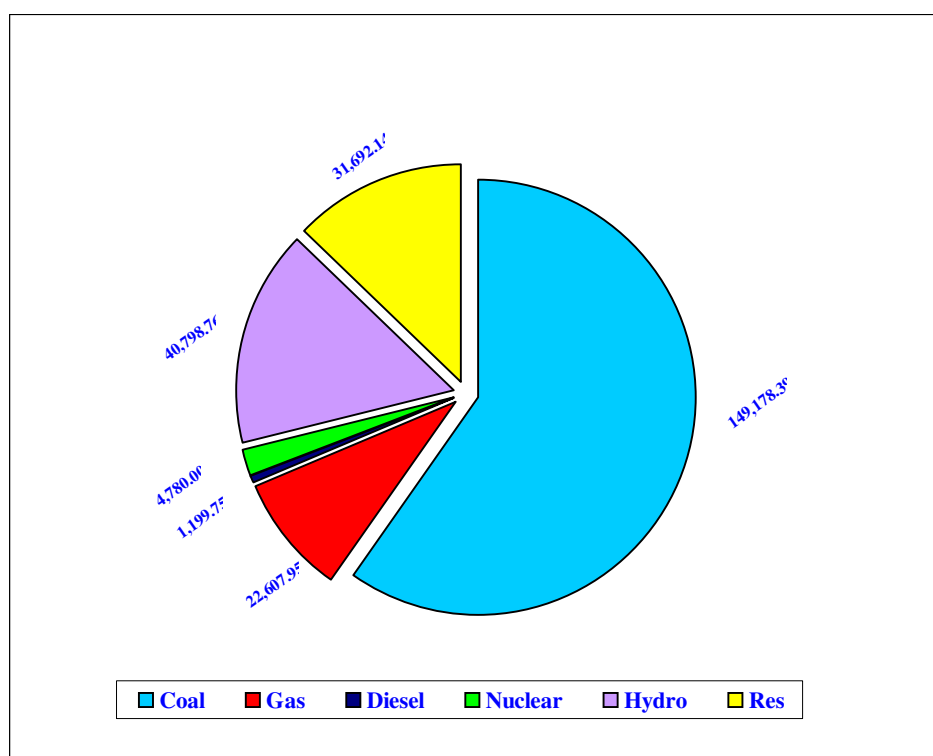
1. Growth of Installed Capacity Since 6th Plan

(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of July '14	149178.39	22607.95	1199.75	172986.09	4780	40798.76	31692.14	250256.99

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-12) = 39,375.37 MW

All India Generating Installed Capacity (MW) (As on 31-07-2014)



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 31.7.2014	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	13357	32250
	400	ckm	6029	19824	36142	49378	75722	106819	129110	144819
	220	ckm	46005	59631	79600	96993	114629	135980	145619	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	288086	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	297518	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	96000	174000
	400	MVA	9330	21580	40865	60380	92942	151,027	182632	196027
	220	MVA	37291	53742	84177	116363	156497	223,774	259104	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	537736	669801
HVDC		MW	0	0	0	5200	8200	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	551236	692301
Inter-regional transmission Capacity		MW					14050	27750	44850	65550

* Inter-regional transmission Capacity at the end of 12th Plan excludes 600 MW of 132 / 110 kV lines operated in radial mode time to time

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	487.90

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	917.18*

* Provisional # (GrossGen.+ Net Import) / Mid year population

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.						
Plan Year		Villages Electricfied (Nos.)			Pump Sets Energised	
1997-98		3207			284064	
1998-99		2780			367244	
1999-00		2093			297594	
2000-01		1218			311060	
2001-02		4111			316074	
9th Plan		13409			1576036	
2002-03		2626			651095	
2003-04		2781			322968	
2004-05		3884			331020	
2005-06		12632			397343	
2006-07		22594			611750	
10th Plan		44517			2314176	
Cummu. upto End of 10th Plan		482864 #			15455554	
01.04.07 to 31.03.08		5743			412667	
01.04.08 to 31.03.09		8629			499150	
01.04.09 to 31.03.10		3726			557976	
01.04.10 to 31.03.11		46708			840909	
01.04.11 to 31.03.12		9769			652913	
11th Plan		74575			2963615	
Cummu. upto End of 11th Plan		557439			18423975	
Commulative upto 30-6-2014		571496			19134002	
# No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05						
7.Status of Hydro Schemes Cleared by the CEA during April 2014 to July 2014						
Sl. No.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
Nil						

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

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RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA ♥♥	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S ♥♥	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S ♥♥	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DORTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00
RIHAND/PIPPA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION ♥♥	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT ♥♥	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I §	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT. §	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. §	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA ♥♥	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION - I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTPPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00
Dr. NTPPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHICODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVARATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. ♥♥	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO 'B' TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.) §	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81
J P H ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION \$	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA ♥♥	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI ♥♥	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON \$	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA \$	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI ♥♥	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
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