

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 30-04-10)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	84448.38	17055.85	1199.75	102703.98	4560.00	36863.40	15521.11	159648.49
%age	52.9	10.7	0.8	64.3	2.9	23.1	9.7	100.0

@ Based on data as on 31.01.2010.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2010-11)

	Hydro	Thermal	Nuclear	Total
Target (MW)	1466.0	18755.2	1220.0	21441.2
Achievement April,10 (MW)	0.0	250.0	0.0	250.0
%age	0.0	1.3	0.0	1.2

d Electricity Generation Target/achievement (2010-11)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	111352	690856.7	22000	6548	830756.7
Achievement April,10 MU	8382.38	56266.68	1750.44	170.32	66569.82
%age	7.53	8.14	7.96	2.60	8.01

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence	Project reports
					given	returned
					by CEA	to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	1	26	1	6	-	11

f All India Thermal PLF (%)

2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11 *
72.2	72.7	74.8	73.6	76.8	78.6	77.2	77.48	78.23

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)	
	(As per U. N. methodology)	
2002-03	566.7	
2003-04	592.0	
2004-05	612.5	
2005-06	631.5	
2006-07	671.9	
2007-08	704.2	

h All India Transformation, T&D and AT&C losses :

Year	T&D losses	AT&C Losses*
2002-03	32.54	32.54
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	34.54
2006-07	28.61	32.07
2007-08	26.91	NA
* PFC Figs.		

i a) All India Village Electrification (as on 31.03. 2010):

497950 (83.9%)

b) Pumpsets Energised (as on 31.03. 2010):

16193521 (81.5%)

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2001-02	240
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330
2008-09	355

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	258	221	79.37
2006-07	276	227	71.32

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2010-11(APR,10)*

Region	Energy(MU) Requirement	Deficit%	Peak Demand(MW)	Deficit%
Northern	21,198	-16.5	34,783	-19.3
Western	24,899	-18.1	39,560	-18.8
Southern	20,410	-10.6	31,087	-6.5
Eastern	8,089	-8.3	14,214	-13.6
North Eastern	726	-15.2	1,577	-13.9
All India	75,321	-14.6	121,220	-15.1

* Provisional

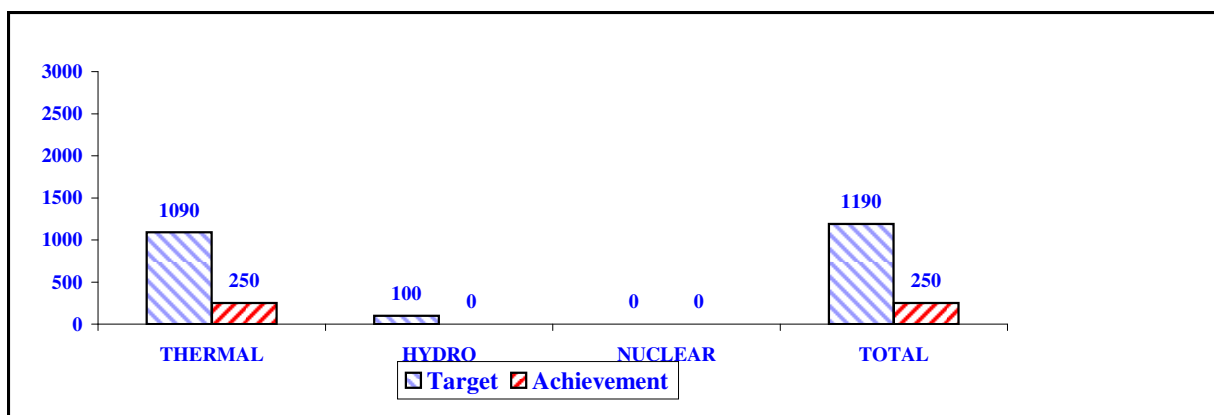
1.1 CAPACITY ADDITION & GENERATION DURING APR.10

Description	APR.10		APRIL.09	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1090.00	250.00	300.00	300.00
HYDRO	100.00	0.00	0.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	1190.00	250.00	300.00	300.00
GENERATION (MU)				
THERMAL	55603.00	56266.68	53011.71	53682.36
NUCLEAR	1563.00	1750.44	1359.00	1483.25
HYDRO	7771.41	8382.38	7760.00	7428.76
BHUTAN IMPORT	302.54	170.32	279.00	185.56
TOTAL	65239.95	66569.82	62409.71	62779.93

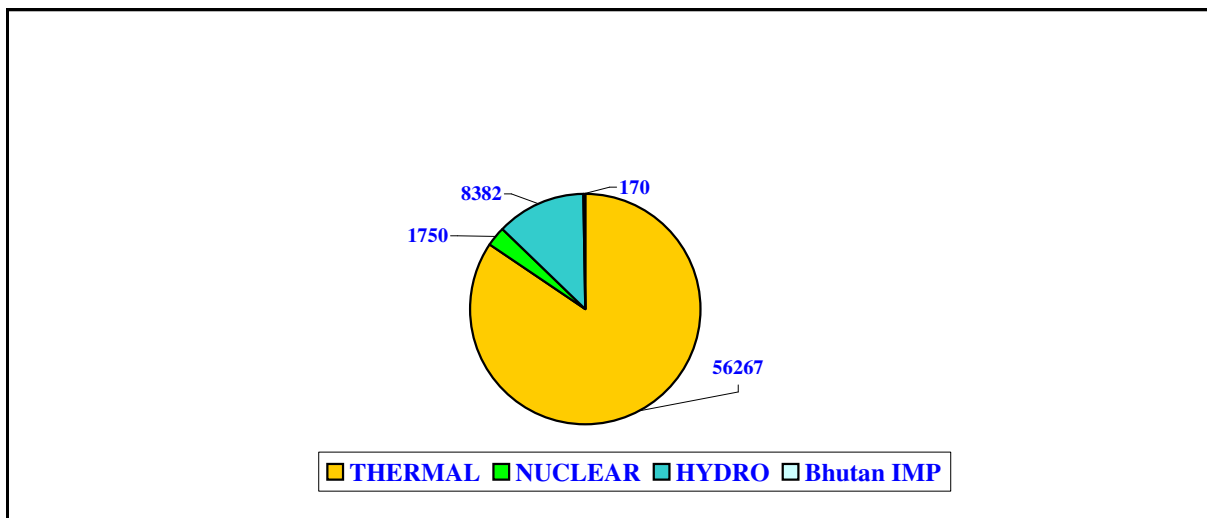
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in Apr,10 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING APR.10



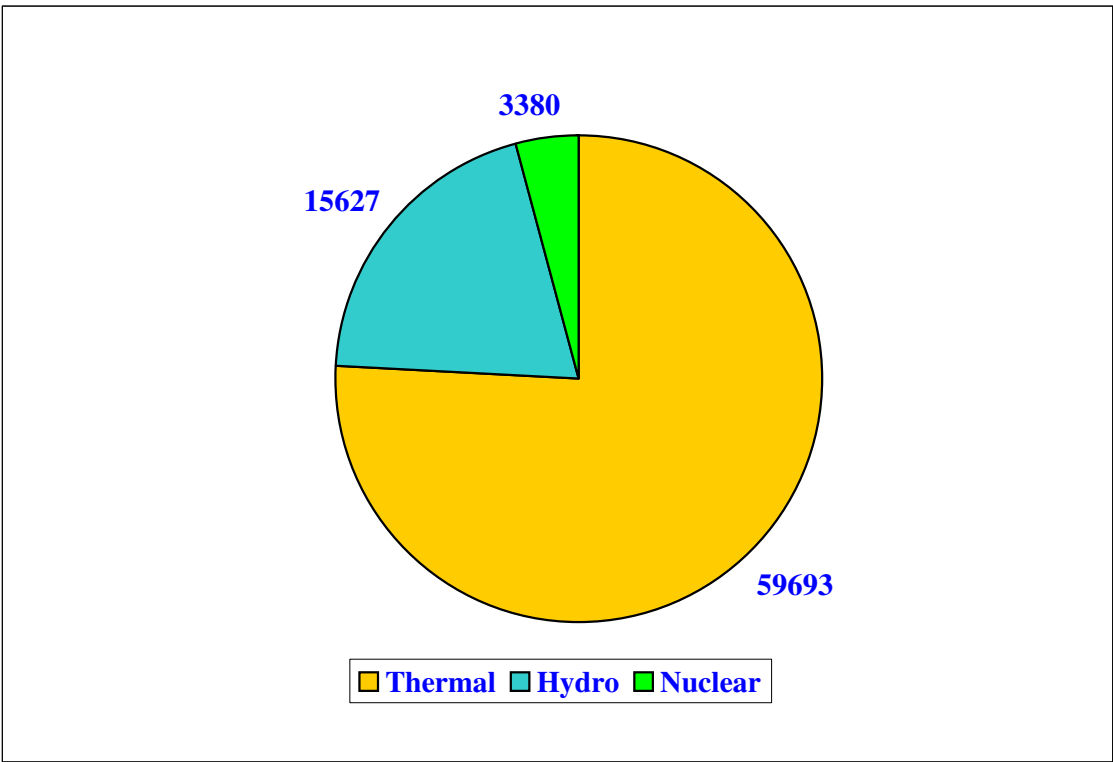
ACHIEVEMENT IN GENERATION (MU) DURING APR.10



ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 11TH PLAN

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700



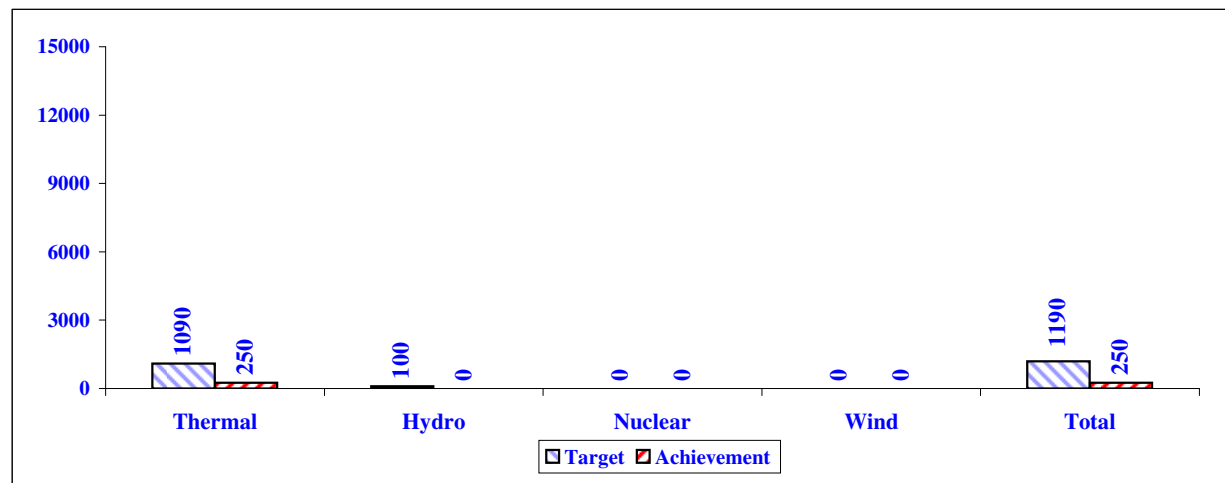
3. CAPACITY ADDITION FOR APR.10 AND APRIL'10-APR.10

(MW)

Schemes	Status of Schemes	Target	APR.10		APRIL'10- APR.10		Deviation
		2010-11	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	6015.00	125.00	0.00	125.00	0.00	-125.00
	State	6549.20	500.00	250.00	500.00	250.00	-250.00
	Pvt.	6191.00	465.00	0.00	465.00	0.00	-465.00
	Total	18755.20	1090.00	250.00	1090.00	250.00	-840.00
Hydro	Central	649.00	0.00	0.00	0.00	0.00	0.00
	State	356.00	100.00	0.00	100.00	0.00	-100.00
	Pvt.	461.00	0.00	0.00	0.00	0.00	0.00
	Total	1466.00	100.00	0.00	100.00	0.00	-100.00
Nuclear	Central	1220.00	0.00	0.00	0.00	0.00	0.00
	Total	1220.00	0.00	0.00	0.00	0.00	0.00
RES @	State				0.00	0.00	0.00
	Pvt.				0.00	0.00	0.00
	Total				0.00	0.00	0.00
					0.00	0.00	0.00
All India	Central	7884.00	125.00	0.00	125.00	0.00	-125.00
	State	6905.20	600.00	250.00	600.00	250.00	-350.00
	Pvt.	6652.00	465.00	0.00	465.00	0.00	-465.00
	Total	21441.20	1190.00	250.00	1190.00	250.00	-940.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 10-APR.10



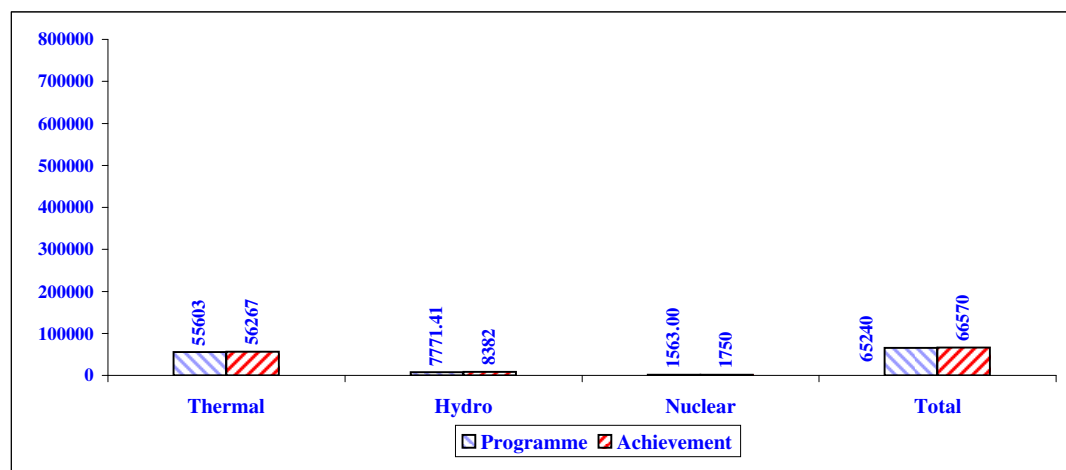
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2010-11)	APR.10			APRIL'10- APR.10		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	269999.00	22022.00	22815.12	103.60	22022.00	22815.12	103.60
State Sector	317094.00	25987.00	24459.29	94.12	25987.00	24459.29	94.12
Pvt.IPP Sector	76519.70	5203.00	6502.59	124.98	5203.00	6502.59	124.98
Pvt.UTL Sector	27244.00	2391.00	2489.68	104.13	2391.00	2489.68	104.13
Total	690856.70	55603.00	56266.68	101.19	55603.00	56266.68	101.19
Hydro							
Central Sector	41606.00	2813.82	2889.81	102.70	2813.82	2889.81	102.70
State Sector	64026.00	4648.55	5167.47	111.16	4648.55	5167.47	111.16
Pvt.IPP Sector	4092.00	184.18	178.07	96.68	184.18	178.07	96.68
Pvt.UTL Sector	1628.00	124.86	147.03	117.76	124.86	147.03	117.76
Total	111352.00	7771.41	8382.38	107.86	7771.41	8382.38	107.86
Nuclear							
Central Sector	22000.00	1563.00	1750.44	111.99	1563.00	1750.44	111.99
Total	22000.00	1563.00	1750.44	111.99	1563.00	1750.44	111.99
Bhutan Import	6548.00	302.54	170.32	56.30	302.54	170.32	56.30
All India							
Central Sector	333605.00	26398.82	27455.37	104.00	26398.82	27455.37	104.00
State Sector	381120.00	30635.55	29626.76	96.71	30635.55	29626.76	96.71
Pvt. Sector	109483.70	7903.04	9317.37	117.90	7903.04	9317.37	117.90
Total	830756.70	65239.95	66569.82	102.04	65239.95	66569.82	102.04

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'10-APR.10



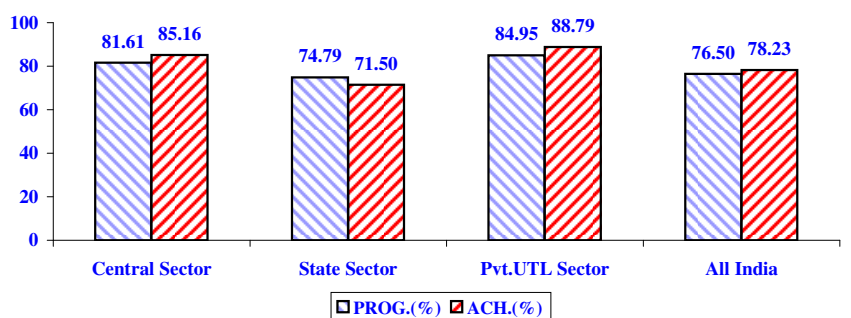
Programme Achievement

Thermal	55603	56267
Hydro	7771.41	8382
Nuclear	1563.00	1750
Total	65240	66570

ENERGY PRODUCED IS ENERGY SAVED

5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Apr-10		Apr, 10 - Apr,10	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	81.61	85.16	81.61	85.16
State Sector	74.79	71.50	74.79	71.50
Pvt.UTL Sector	84.95	88.79	84.95	88.79
All India	76.50	78.23	76.50	78.23
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING APR.10



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING APR.10

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	FARAKKA STPS	68.86	51.09	17.77
	KAHALGAON TPS	80.07	60.06	20.01
	KOBRA STPS	90.48	89.64	0.84
	NEYVELI(EXT) TPS	91.27	48.72	42.55
	BOKARO'B' TPS	72.53	67.82	4.71
	MEJIA TPS	73.07	72.54	0.53
II. STATE	IPGPCL	74.07	67.04	7.03
	GMDCL	75.00	55.38	19.62
	MAHAGENCO	79.53	63.87	15.66
	MPPGCL	78.19	62.83	15.36
	APGENCO	89.61	86.86	2.75
	KPCL	88.20	73.20	15.00
	BSEB	13.44	8.20	5.24
	TNEB	88.29	84.41	3.88
	DPL	72.26	60.79	11.47
	JSEB	23.09	16.96	6.13
	WBPDC	73.49	67.00	6.49
	TVNL	81.02	42.88	38.14

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 30-04-10)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO (Renewable)	R.E.S. @ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL				
1	Northern	21275.00	3563.26	12.99	24851.25	1620.00	13310.75	2407.33	42189.33
2	Western	28395.50	8143.81	17.48	36556.79	1840.00	7447.50	4630.74	50475.03
3	Southern	17822.50	4392.78	939.32	23154.60	1100.00	11107.03	7938.87	43300.50
4	Eastern	16895.38	190.00	17.20	17102.58	0.00	3882.12	334.76	21319.46
5	N. Eastern	60.00	766.00	142.74	968.74	0.00	1116.00	204.16	2288.90
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	5.25	75.27
7	All India	84448.38	17055.85	1199.75	102703.98	4560.00	36863.40	15521.11	159648.49

Captive Genrating capacity connected to the Grid (MW) = 19509

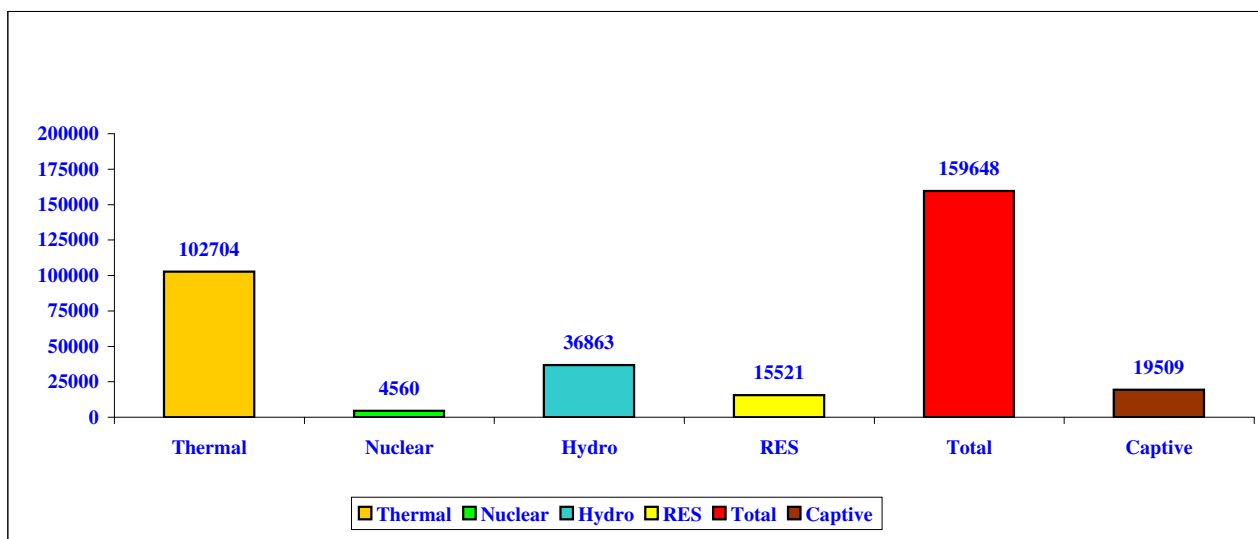
RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

The installed capacity figures in respect of RES is based on statement dated 31.01.10 received from Ministry of Renewable Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 15692.06 MW Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-R and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category Out of this installed capacity due to wind - (302.25 MW) and small hydro (60.51 MW) appearing in captive capacity has been deducted to arrive at inst(15692.06-362.76+67.8+30=15427.1)

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING APR.10

1) Surat Lignite Expansion TPP , U-3 & 4 (2X125 MW) of M/s GIPCL. has been commissioned successfully (i.e. achieving of full load) on 12-04-2010 and 23-04-2010 respectively.

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-10)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-04-10)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	3882.50	0.00	0.00	3882.50	0.00	3617.53	188.43	7688.46
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	67.42	83.30
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	54.60	584.60
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	600.40	0.00	735.40	0.00	0.00	0.00	735.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4440.00	892.72	17.28	5350.00	0.00	772.00	29.90	6151.90
HARYANA	2615.00	0.00	3.92	2618.92	0.00	884.51	68.70	3572.13
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	275.83	669.56
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	1970.00	0.00	127.92	2097.92	0.00	3599.80	527.15	6224.87
KERALA	0.00	0.00	234.60	234.60	0.00	1781.50	138.76	2154.86
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	71.76	4582.92
MAHARASHTRA	7300.00	912.00	0.00	8212.00	0.00	2884.84	233.72	11330.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	28.47	80.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	0.00	0.00	2630.00	0.00	2230.23	220.65	5080.88
RAJASTHAN	3365.00	443.80	0.00	3808.80	0.00	987.96	30.25	4827.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2108.20	85.55	5686.95
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	132.92	1385.07
WEST BENGAL	4780.00	100.00	12.06	4892.06	0.00	977.00	144.50	6013.56
Total State	45227.00	4046.12	602.61	49875.73	0.00	27065.00	2701.12	79641.85

Contd...

(As on 30-04-10)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	3560.00	90.00	0.00	3650.00	0.00	143.20	0.00	3793.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3647.20	0.00	3647.20
NTPC	25115.00	4017.23	0.00	29132.23	0.00	0.00	0.00	29132.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4560.00	0.00	0.00	4560.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	31165.00	6702.23	0.00	37867.23	4560.00	8565.40	0.00	50992.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.00	20.00
ANDHRA PRADESH	0.00	2580.40	36.80	2617.20	0.00	0.00	512.08	3129.28
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1600.00	0.00	0.00	1600.00	0.00	0.00	199.90	1799.90
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	1310.00	2577.50	0.20	3887.70	0.00	0.00	1626.01	5513.71
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	7.80	7.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	860.00	220.00	106.50	1186.50	0.00	0.00	1706.94	2893.44
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.00	195.84
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	216.10	216.10
MAHARASHTRA	1900.00	180.00	0.00	2080.00	0.00	447.00	2204.25	4731.25
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	58.25	58.25
RAJASTHAN	135.00	0.00	0.00	135.00	0.00	0.00	895.90	1030.90
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	4779.96	5944.72
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	300.00	0.00	0.00	300.00	0.00	0.00	562.60	862.60
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.00	400.00
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	20.20	1361.72
Total Pvt. Sector	8056.38	6307.50	597.14	14961.02	0.00	1233.00	12819.99	29014.01
TOTAL	84448.38	17055.85	1199.75	102703.98	4560.00	36863.40	15521.11	159648.49

Captive Generating Capacity (MW) connected to the Grid = 19509.49

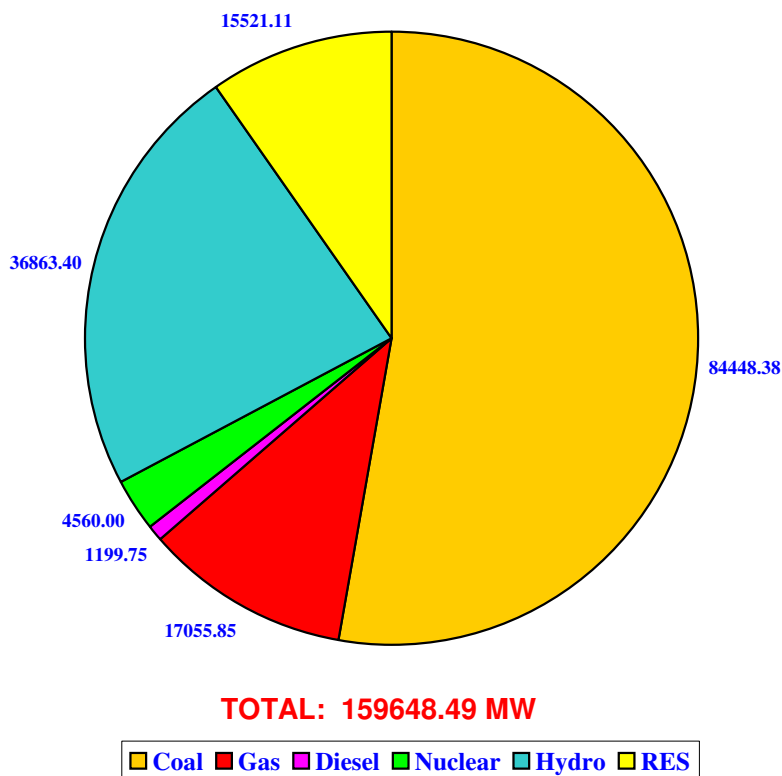
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
APR.10	84448.38	17055.85	1199.75	102703.98	4560.00	36863.40	15521.11	159648.49

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-10)



9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-04-10)

NORTHERN		
1	Kota	Due to less receipt of coal during the month of April, 2010 i.e.87% of the coal requirement
2	Chhabra	Being the new plant, unloading constraint resulted in less receipt.
WESTERN		
3	Gandhi Nagar	Due to less receipt of coal during the month of April, 2010 i.e.93% of the coal requirement
4	Torrent Power AEC	Due to higher generation
5	Wanakbori	Due to less receipt of coal during the month of April, 2010 i.e.94% of the coal requirement
6	Dhanu TPS	Due to less receipt of coal during the month of April, 2010 i.e.96% of the coal requirement
7	Nasik TPS	Due to less receipt of coal during the month of April, 2010 i.e.68% of the coal requirement
8	Bhilai TPS	Due to higher generation and no import
SOUTHERN		
9	Ennore	Due to less receipt of coal during the month of April, 2010 i.e.85% of the coal requirement
EASTERN		
10	Kahalgaon	Due to inadequate coal availability in linked mine ECL (Rajmahal)
11	Talcher STPS	Due to higher generation
12	Muzaffarpur	Due to higher generation and no import
13	Santaldih	Due to less receipt of coal during the month of April, 2010 i.e.45% of the coal requirement
14	Mejia	Due to Higher Turn around time of rakes between Raniganj and TPS due to law and order problem
15	Kolaghat TPS	Due to less receipt of coal during the month of April, 2010 i.e.88% of the coal requirement
16	Barkeshwar	Due to higher generation
17	Sagardighi	Due to less receipt of coal during the month of April, 2010 i.e.69% of the coal requirement

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) APRIL 10

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2010-11	PROG. 2010-11 INCLUDING SLIPPED	Apr-10		April 2010- Apr-10	
			PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC						
Central Sector	225	225	0	0	0	0
State Sector	0	0	0	0	0	0
Total	225	225	0	0	0	0
+/- 500 kV HVDC						
Central Sector	0	0	0	0	0	0
JV/Private Sector	1000	1000	100	122	100	122
Total	1000	1000	100	122	100	122
765 kV						
Central Sector	554	735	50	97	50	97
State Sector	0	0	0	0	0	0
Total	554	735	50	97	50	97
400 Kv						
Central Sector	4408	6288	350	382	350	382
State Sector	2021	2677	50	72	50	72
JV/Private Sector	2030	2080	25	1	25	1
Total	8459	11045	425	455	425	455
220kV						
Central Sector	169	601	0	1	0	1
State Sector	2936	5547	400	525	400	525
JV/Private Sector	30	122	10	25	10	25
Total	3135	6270	410	551	410	551

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) APRIL 10

(Fig. in MVA/MW)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2010-11	PROG. 2010-11 INCLUDING SLIPPED Prog. 2009-10	Apr-10		April 2010- Apr-10	
			PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC						
Central Sector	0	2500	1250	0	1250	0
State Sector	0	0	0	0	0	0
Total	0	2500	1250	0	1250	0
765 kV						
Central Sector	0	0	0	0	0	0
State Sector	0	0	0	0	0	0
Total	0	0	0	0	0	0
400 kV						
Central Sector	4095	7875	0	0	0	0
State Sector	5280	10005	630	630	630	630
JV/Private Sector	630	630	0	0	0	0
Total	10005	18510	630	630	630	630
220 kV						
Central Sector	160	1270	0	0	0	0
State Sector	4500	11355	800	310	800	310
JV/Private Sector	0	126	0	0	0	0
Total	4660	12751	800	310	800	310

11. TRANSMISSION LINES COMMISSIONED DURING APRIL 10**A. TRANSMISSION LINES**

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765	Nil			
400	Nil			
220	Nil			
Private Sector				
400	Sugen - Jhanor	D/C	Torrent Power	160
220	Nil			
State Sector				
400	LILO of Ramagundam-Ghanapur at Malkaram	D/C	A.P	52
	Chabra-Hindaun	D/C + S/C	Rajasthan	342
220	Versana - Morbi	D/C	Gujarat	214
	LILO of Gwalior-Malanpur at Gwalior 400kV (PG)	D/C	M.P	17
	Jabalpur-Narsinghpur	D/C	M.P	153
	Chegaon-Nimrani	D/C	M.P	205
	LILO of one ckt. Of Satpura-Itarsi at Handia	D/C	M.P	170
	LILO of Barwaha-Khandwa at Chhegaon new S/S	D/C	M.P	4
	LILO of Indore-Ujjain at Indore II S/S	D/C	M.P	2
	Bhusaval-II-Existing Khandka	D/C	Maharashtra	15
	Oglapur 400 kV S/S-Nagaram	D/C	A.P	25

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B. SUB-STATION

Voltage level	Name of the Substation	Type	Executive	Capacity
(kV)			Agency	(MVA)
Central Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Nil			
220 kV	Nil			
Private Sector				
220kV	Nil			
State Sector				
+/- 500 kV HVDC Terminal	Nil			
765 kV	Nil			
400kV	Kirori	400/220	Haryana	630
220kV	Lakhani(Agathala)	220/66	Gujarat	100
	Botad	220/66	Gujarat	50
	Chatarpur	220/132	M.P	160

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto APR.10	65392	28844	3572	97808	10273	118031	346	128650

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto APR.10	58595	58462		117057	4776	183219	1440	189435

GROWTH OF TRANSMISSION SECTOR (As on 30-04-10)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	3251	409		3660
400 kV	65392	28844	3572	97808
220 kV	10273	118031	346	128650
+/- 500 kV HVDC Lines (ckm)	5948	1504		7452
Sub Stations: (MVA)				
765 kV	4500	0		4500
400 kV	58595	58462		117057
220 kV	4776	183219	1440	189435
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	7000	1700		8700

13. RURAL ELECTRIFICATION(as on 31.03.2010)

1. Total No. of Villages	593732
2. No. of villages Electrified	497950
3. % of Villages Electrified	83.9%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	16193521
6. % of Pumpsets Energised	81.5%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07 (Prov.)		22594	524773
10th Plan		44517	2227199
Cumu. upto End of 10th Plan(31-3-2007)		482864	15368577
01.04.07 to 31.03.08		5575	306096
01.04.08 to 31.03.09		7926	288803
01.04.09 to 31.03.10		1585	230045
		497950	16193521

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '10-APR.10

Sl.No	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
			NIL			

15. GENERATION CAPACITY ADDITION DURING 2010-11									
(PROGRAMME & ACHIEVEMENT)									
Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)		Commissioning Schedule	
No.		no.				Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2010)									
CENTRAL SECTOR									
1	Barsingsar Lignit	1	Rajasthan	NLC	TH	125.00		Apr-10	
2	Sewa - II	1	J&K	NHPC	HY	40.00		May,10	
3		2	J&K	NHPC	HY	40.00		Jun, 10	
4		3	J&K	NHPC	HY	40.00		Jun, 10	
STATE SECTOR									
5	Kuttiyadi Addl. Extn.	1	Kerala	KSEB	HY	50.00		Apr,10	
6		2	Kerala	KSEB	HY	50.00		Apr,10	
7	Myntdu(Leishka) St-I	1	Meghalaya	MeSEB	HY	42.00		May,10	
8	Priyadarshini Jurala	4	AP	APGENCO	HY	39.00		May,10	
9	Lawka Waste Heat Unit	ST	Assam	APGCL	ST	37.20		Jun, 10	
10	Pragati CCGT- III	GT-1	Delhi	PPCL	GT-1	250.00		May,10	
11					GT-2	250.00		Jun, 10	
12	Surat Lignite TPP Extn	3	Gujarat	GIPCL	TH	125.00	125.00	Apr,10	12-04-10(A)
13		4				125.00	125.00	Apr,10	23-0410(A)
14	Rajiv Gandhi TPS ,Hissar	2	Haryana	HPGCL	TH	600.00		Jun, 10	
15	Raichur	8	Karnatka	KPCL	TH	250.00		Jun, 10	
16	Chabra TPS	2	Rajasthan	RRVUNL	TH	250.00		Apr,10	
PRIVATE SECTOR									
17	Konaseema CAPP	ST	AP	Konaseema gas power ltd	ST	165.00		Apr,10	
18	Lanco Kondapalli Ph II	ST	AP	Lanco Kondapalli	ST	133.00		May,10	
19	Rithala CAPP	GT-1	Delhi	NDPL	GT-1	35.75		Jun, 10	
20		GT-2	Delhi	NDPL	GT-2	35.75		Jun, 10	
21	Mundra TPP Ph-I	3	Gujarat	Adani Power Ltd	TH	330.00		May,10	
22		4	Gujarat	Adani Power Ltd	TH	330.00		Jun,10	
23	JSW Ratnagiri TPP	1	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		May,10	
24		2	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Jun,10	
25	Sterlite TPP	1	Orissa	Sterlite Energy ltd	TH	600.00		Jun,10	
26	Jallipa-Kapurdi TPP	2	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		May,10	
27		3	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Jun,10	
28	Rosa TPP Ph - 1	2	UP	Rosa Power supply co. ltd	TH	300.00		Apr,10	
29	Allain Duhanagan	1	H.P	ADHPL	HY	96.00		Jun,10	
				Sub Total		5208.70	250.00		
IIIND QUARTER (JULY-SEPTEMBER 2010)									
CENTRAL SECTOR									
30	Indra Gandhi TPP	1	Haryana	APCPL	TH	500.00		Sep,10	
31	Barsingsar Lignit	2	Rajasthan	NLC	TH	125.00		Aug,10	
32	NCP Project St II	6	UP	NTPC	TH	490.00		Jul,10	
33	Mejia TPS Extn	1	WB	DVC	TH	500.00		Jul,10	
34		2	WB	DVC	TH	500.00		Sep,10	
STATE SECTOR									
35	Myntdu(Leishka) St-I	2	Meghalaya	MeSEB	HY	42.00		Aug,10	
36	Kakatiya TPP	1	AP	APGENCO	TH	500.00		Jul,10	
37	Pragati CCGT- III	GT-3	Delhi	PPCL	GT-3	250.00		Sep,10	
38		ST-1	Delhi	PPCL	ST-1	250.00		Sep,10	
39	Paricha Extn	5	UP	UPRVUNL	TH	250.00		Sep,10	

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PRIVATE SECTOR								
40	Allain Duhangan	2	H.P	ADHPL	HY	96.00		Jul,10
41	Chujachen	1	Sikkim	Gati	HY	49.50		Sep,10
42	Rithala CCPP	ST	Delhi	NDPL	ST	36.50		Sep,10
43	Udupi TPP	1	Karnatka	UPCL	TH	507.50		Jul,10
44	Sterlite TPP	2	Orissa	Sterlite Energy Ltd	TH	600.00		Sep,10
45	Jallipa-Kapurdi TPP	4	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Sep,10
				Sub Total		4831.50	0.00	
IIIRD QUARTER (OCTOBER-DECEMBER 2010)								
CENTRAL SECTOR								
46	Koteshwar	1	Uttranchal	THDC	HY	100.00		Dec,10
47	Korba STPP	7	Chattisgarh	NTPC	TH	500.00		Oct,10
48	Kodarma TPP	1	Jharkhand	DVC	TH	500.00		Dec,10
49	Neyveli TPS-II Exp	1	TN	NLC	TH	250.00		Nov,10
50	Kaiga	4	Karnatka	NPC	Nucl.	220.00		Dec,10
51	Durgapur Steel TPS	1	WB	DVC	TH	500.00		Dec,10
STATE SECTOR								
52	Priyadarshini Jurala	5	AP	APGENCO	HY	39.00		Oct,10
53	Rayalseema TPP St-III	5	AP	APGENCO	TH	210.00		Nov,10
54	Pragati CCGT- III	GT-4	Delhi	PPCL	GT-4	250.00		Dec,10
55		ST-2	Delhi	PPCL	ST-2	250.00		Dec,10
56	Hazira CCPP Extn	GT+ST	Gujarat	GSECL	GT+ST	351.00		Dec,10
57	Khaperkheda TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Oct,10
58	Santalidih TPP Extn Ph-I	6	WB	WBPCL	TH	250.00		Nov,10
PRIVATE SECTOR								
59	Budhil	1	HP	LANCO	HY	35.00		Oct,10
60		2	HP	LANCO	HY	35.00		Nov,10
61	Malana-II	1	HP	Everest PC	HY	50.00		Oct,10
62		2	HP	Everest PC	HY	50.00		Nov,10
63	Chujachen	2	Sikkim	Gati	HY	49.50		Oct,10
64	JSW Ratnagiri TPP	3	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Oct,10
65	Jallipa-Kapurdi TPP	5	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Nov,10
66		6	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Dec,10
				Sub Total		4709.50	0.00	
IVTH QUARTER (JANUARY-MARCH 2011)								
CENTRAL SECTOR								
67	Chamera-III	1	HP	NHPC	HY	77.00		Mar,11
68	Uri-II	1	J&K	NHPC	HY	60.00		Feb,11
69		2	J&K	NHPC	HY	60.00		Mar,11
70	Koteshwar	2	Uttranchal	THDC	HY	100.00		Mar,11
71	Teesta Low Dam-III	1	WB	NHPC	HY	33.00		Jan,11
72		2	WB	NHPC	HY	33.00		Jan,11
73		3	WB	NHPC	HY	33.00		Feb,11
74		4	WB	NHPC	HY	33.00		Feb,11
75	Simhadri STPP Extn	3	AP	NTPC	TH	500.00		Jan,11
76	Maithon RB TPP	1	Jharkhand	DVC	TH	525.00		Jan,11
77	Durgapur Steel TPS	2	WB	DVC	TH	500.00		Mar,11
78	Farakka STPS-III	6	WB	NTPC	TH	500.00		Feb,11
79	Kudankulam	1	TN	NPC	Nucl.	1000.00		Mar,11

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STATE SECTOR									
80	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00		Feb,11	
81	Nagarjuna Sagar TR	1	AP	APGENCO	HY	25.00		Mac,11	
82	Pulichintala	1	AP	APGENCO	HY	30.00		Mar,11	
83	Pipavav CCPP	Block-1	Gujarat	GSECL	TH	351.00		Feb,11	
84	Bhusawal TPS Expn	4	Maharashtra	MSPGCL	TH	500.00		Mar,11	
85	Harduaganj Extn	8	UP	UPRVUNL	TH	250.00		Jan,11	
86		9	UP	UPRVUNL	TH	250.00		Mar,11	
87	Paricha Extn	6	UP	UPRVUNL	TH	250.00		Jan,11	
PRIVATE SECTOR									
88	Udupi TPP	2	Karnatka	UPCL	TH	507.50		Jan,11	
89	JSW Ratnagiri TPP	4	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Jan,11	
90	Jallipa-Kapurdi TPP	7	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Mar,11	
91	Anpara-C	1	UP	Lanco Anpara Power	TH	600.00		Jan,11	
				Sub Total		6691.50	0.00		
				Grand Total		21441.20	250.00		

TARGETTED GENERATION CAPACITY ADDITION DURING 2010-11

		Jallipa Kapurdi(Pvt) RWPL(JSW), Rajasthan Unit-3, 135 MW																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
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16. POWER CUTS ON INDUSTRIES DURING APR.10		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	0 to 0.0066 MU/day on HT/LT industries on different days.	0 to 56 MW cut on HT/LT industries for different hours on different days.
Delhi	No Notified Power Cut	
Haryana	0.5 to 4.0 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	0 MU / day on HT/LT industries	0 MW cut from 18:30 hrs to 21:30 hrs.(peak hrs.) on HT / LT industries.
J & K	No Cuts on essentail loads like Hospitals,Defence,PHE(Water Supplies),Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
Punjab	1.8 to 6.97 MU/day on HT/LT industries on different days. 600 MW cut on HT/LT industries for 3 hrs. (from 18:30 to 21:30 hrs.) of Peak Load Hour Restrictions. Extended PLR for 9 hrs. (over and above 3 hrs. normal PLR) remained applicable on continuos process industry from 15.4.10 to 30.4.10. One weekly off day/week on arc/induction furnaces and general industry fed from feeders having predominant industrial load (1st to 5th April). Two weekly off days(6th to 14th April) and 58 hrs./week(15th April onward).	
Rajasthan	No Notified Power Cut from 01.4.10 to 12.4.10. 0.8 MU/day energy cut and 200 MW demand cut from 19:00hrs. To 23:00 hrs. from 13.4.10 to 30.4.10.	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	1.05 MU/day energy cut and 80 MW demand cut from 17:00hrs. To 24:00 hrs. on Ht/LT - Furnaces. 0.96 MU/day energy cut and 90 MW demand cut from 18:00hrs. To 23:00 hrs. HT/LT - Non-continuous.	
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	All EHT, HT & LT industries about 30 HP not to avail power for two days in addition to their declared weekly off. During peak hrs. (1830 hrs to 2230 hrs.) can avail only lighting loads.There was load shedding of upto 1967 MW (Total 721.04 MU for the month).	
Karnataka	Nil; However, there was load shedding up to 1300 MW (Total 395.6 MU for the month).	
Kerala	Nil; However, there was load shedding up to 200 MW during peak hours (Total 8.920 MU for the month)	
Tamil Nadu	30% cut on base demand for all HT industries and commercial services under tariff I& III and 20% cut on energy for LTCT industrial and commercial services w.e.f 01.11.08. All HT industrial and commercial consumers not to draw power from grid from 1800 hrs to 2200 hrs. There was load shedding of upto 2567 MW (Total 632.84 MU for the month. It takes into account the above scheduled load shedding to Industrial Consumers). All welding sets irrespective of connected load should not work between 6 p.m. and 8:30 p.m.	
Puducherry	Nil; However, there was load shedding of upto 150 MW (Total 10.60 MU for the month).	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
Jharkhand	No Notified cuts / Restrictions	
DVC	Power cut to HT industries : NIL Power cut to LT industries :NIL	
Orissa	No Statutory Cut	
West Bengal	Power cut on HT industries is Nil	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING APR.10

State	Average Hours of Supply	
Region		
Northern Region		
Chandigarh	24 hrs./ day	
Delhi	24 hrs. / day	
Haryana	Three Phase Supply : 02.50 hrs / day	
H P	24 hrs. / day	
J & K	-	
Punjab	Three Phase Supply : 1.91 hrs/day	
Rajasthan	Three Phase Supply : 16.5 hrs/day	
Uttar Pradesh	Three Phase Supply : 13.89 hrs/day	
Uttarakhand	24 hrs. / day	
Western Region		
Chattisgarh	Three Phase Supply : 18 hrs/day	
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.	
Madhya Pradesh	Three Phase Supply: about 10 hrs. hrs/day	Single phase Supply: 0 hrs/day
Maharashtra	Three Phase Supply : 11 to 12 hrs/day	Single phase Supply : 18 hrs/day
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 06 hrs /day	No Supply : 12 hrs. / day
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 10 hrs/day	Single Phase Supply : 14 hrs/day
Puducherry	No Restrictions	
Eastern Region		
Bihar	About 18 hrs	
Jharkhand	About 20 hrs	
Orissa	24hrs	
West Bengal	Average about 23 hrs	

18. Power Supply Position(Provisional)							
					(Figures in net MU)		
State /	APR.10				APRIL '10-APR.10		
System /	Requirement	Availability	Surplus / Deficit (-)		Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(%)
Chandigarh	134	134	0	0.0	1,521	-49	-3.1
Delhi	2,335	2,321	-14	-0.6	24,088	-183	-0.8
Haryana	2,578	2,028	-550	-21.3	32,006	-1,514	-4.5
Himachal Pradesh	598	576	-22	-3.7	6,762	-247	-3.5
Jammu & Kashmir	1,128	855	-273	-24.2	9,929	-2,978	-23.1
Punjab	3,471	2,775	-696	-20.0	39,451	-6,319	-13.8
Rajasthan	3,637	3,502	-135	-3.7	42,983	-1,048	-2.4
Uttar Pradesh	6,533	4,860	-1,673	-25.6	59,390	-16,432	-21.7
Uttarakhand	784	640	-144	-18.3	8,321	-583	-6.5
Northern Region	21,198	17,691	-3,508	-16.5	224,447	-29,356	-11.6
Chattisgarh	961	900	-62	-6.4	10,766	-269	-2.4
Gujarat	6,763	6,086	-677	-10.0	67,263	-3,149	-4.5
Madhya Pradesh	3,898	2,990	-908	-23.3	34,953	-8,206	-19.0
Maharashtra	12,468	9,621	-2,848	-22.8	101,537	-23,424	-18.7
Daman & Diu	162	162	0	0.0	1,799	-132	-6.8
Dadar Nagar Haveli	355	355	0	0.0	3,812	-154	-3.9
Goa	291	284	-7	-2.4	3,021	-64	-2.1
Western Region	24,899	20,397	-4,502	-18.1	223,153	-35,398	-13.7
Andhra Pradesh	7,375	6,513	-862	-11.7	73,784	-5,230	-6.6
Karnataka	4,385	3,905	-480	-10.9	42,098	-3,509	-7.7
Kerala	1,504	1,461	-44	-2.9	17,183	-423	-2.4
Tamil Nadu	6,958	6,193	-765	-11.0	71,488	-4,725	-6.2
Puducherry	187	173	-14	-7.6	1,973	-145	-6.8
Lakshadweep #	2	2	0	0	24	0	0
Southern Region	20,410	18,245	-2,165	-10.6	206,525	-14,032	-6.4
Bihar	1,058	765	-293	-27.7	9,939	-1,824	-15.5
DVC	1,181	1,153	-28	-2.4	14,521	-542	-3.6
Jharkhand	536	460	-76	-14.2	5,409	-457	-7.8
Orissa	1,751	1,709	-42	-2.4	20,926	-186	-0.9
West Bengal	3,531	3,296	-235	-6.7	32,919	-934	-2.8
Sikkim	32	31	-1	-2.4	340	-43	-11.2
Andaman- Nicobar#	20	15	-5	-25	180	-60	-25
Eastern Region	8,089	7,414	-675	-8.3	84,054	-3,986	-4.5
Arunachal Pradesh	37	30	-7	-18.9	332	-74	-18.2
Assam	414	363	-51	-12.3	4,695	-434	-8.5
Manipur	37	27	-10	-27.0	427	-95	-18.2
Meghalaya	104	79	-25	-24.0	1,328	-222	-14.3
Mizoram	27	22	-5	-18.5	288	-63	-17.9
Nagaland	37	32	-5	-13.5	464	-63	-12.0
Tripura	70	63	-7	-10.0	780	-84	-9.7
N. Eastern Region	726	616	-110	-15.2	8,315	-1,034	-11.1
All India	75,321	64,362	-10,959	-14.6	746,493	-83,807	-10.1
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requirement and availability							

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	APR.10				APRIL*10-APR.10		
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(%)
Chandigarh	247	247	0	0.0	308	0	0.0
Delhi	4,051	3,920	-131	-3.2	4,408	-94	-2.1
Haryana	5,451	3,974	-1,477	-27.1	5,678	-455	-7.4
Himachal Pradesh	907	857	-50	-5.5	1,158	40	3.6
Jammu & Kashmir	2,000	1,485	-515	-25.8	1,521	-726	-32.3
Punjab	6,031	4,913	-1,118	-18.5	7,407	-2,379	-24.3
Rajasthan	6,159	6,101	-58	-0.9	6,859	0	0.0
Uttar Pradesh	10,662	8,320	-2,342	-22.0	8,563	-2,293	-21.1
Uttarakhand	1,503	1,113	-390	-25.9	1,313	-84	-6.0
Northern Region	34,783	28,055	-6,728	-19.3	31,439	-5,720	-15.4
Chattisgarh	2,913	2,759	-153	-5.3	2,703	-116	-4.1
Gujarat	10,181	9,193	-988	-9.7	9,515	-891	-8.6
Madhya Pradesh	6,880	5,514	-1,366	-19.9	6,415	-1,075	-14.4
Maharashtra	19,521	15,350	-4,172	-21.4	14,664	-4,724	-24.4
Daman & Diu	291	291	0	0.0	437	-30	-6.4
Dadar Nagar Haveli	518	481	-37	-7.1	494	-35	-6.6
Goa	492	423	-69	-14.0	453	-23	-4.8
Western Region	39,560	32,142	-7,418	-18.8	32,586	-7,024	-17.7
Andhra Pradesh	11,803	10,396	-1,407	-11.9	10,880	-1,255	-10.3
Karnataka	7,489	6,627	-862	-11.5	7,084	-843	-10.6
Kerala	2,971	2,824	-147	-4.9	2,982	-217	-6.8
Tamil Nadu	10,810	9,775	-1,035	-9.6	9,813	-843	-7.9
Puducherry	309	276	-33	-10.7	294	-31	-9.5
Lakshadweep #	6	6	0	0	6	0	0
Southern Region	31,087	29,054	-2,033	-6.5	29,053	-3,029	-9.4
Bihar	2,160	1,340	-820	-38.0	1,509	-740	-32.9
DVC	2,110	1,804	-306	-14.5	1,908	-283	-12.9
Jharkhand	786	766	-21	-2.6	947	-141	-13.0
Orissa	3,067	3,013	-54	-1.8	3,242	-249	-7.1
West Bengal	6,436	5,652	-784	-12.2	5,840	-10	-0.2
Sikkim	81	80	-1	-0.7	94	-2	-2.1
Andaman- Nicobar#	40	32	-8	-20	32	-8	-20
Eastern Region	14,214	12,285	-1,928	-13.6	12,885	-1,078	-7.7
Arunachal Pradesh	85	73	-12	-14.1	78	-17	-17.9
Assam	851	782	-69	-8.1	874	-46	-5.0
Manipur	90	87	-3	-3.3	99	-12	-10.8
Meghalaya	281	191	-90	-32.0	250	-30	-10.7
Mizoram	60	53	-7	-11.7	64	-6	-8.6
Nagaland	100	91	-9	-9.0	96	-4	-4.0
Tripura	131	121	-10	-7.6	173	-3	-1.7
N -Eastern Region	1,577	1,358	-219	-13.9	1,445	-315	-17.9
All India	121,220	102,894	-18,326	-15.1	102,725	-15,748	-13.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

19. Actual Power Supply Position (Previous Month)								
						(Figures in net MU)		
	March,10				April 09-Mar. 10			
State /								
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	110	110	0	0.0	1,576	1,528	-48	-3.0
Delhi	1,787	1,780	-7	-0.4	24,277	24,094	-183	-0.8
Haryana	2,730	2,463	-267	-9.8	33,441	32,023	-1,418	-4.2
Himachal Pradesh	650	615	-35	-5.3	7,047	6,769	-278	-3.9
Jammu & Kashmir	1,193	904	-289	-24.2	13,200	9,933	-3,267	-24.8
Punjab	3,457	3,062	-394	-11.4	45,731	39,408	-6,323	-13.8
Rajasthan	4,024	4,006	-18	-0.4	44,109	43,062	-1,047	-2.4
Uttar Pradesh	6,667	5,326	-1,341	-20.1	75,930	59,508	-16,422	-21.6
Uttaranchal	766	680	-86	-11.3	8,921	8,338	-583	-6.5
Northern Region	21,384	18,948	-2,436	-11.4	254,231	224,661	-29,570	-11.6
Chattisgarh	907	886	-21	-2.3	11,009	10,739	-270	-2.5
Gujarat	6,783	6,255	-528	-7.8	70,369	67,220	-3,149	-4.5
Madhya Pradesh	3,980	3,113	-867	-21.8	43,179	34,973	-8,206	-19.0
Maharashtra	12,107	9,498	-2,609	-21.5	124,936	101,512	-23,424	-18.7
Daman & Diu	163	163	0	0.0	1,934	1,802	-132	-6.8
Dadar Nagar Haveli	350	350	0	0.0	4,007	3,853	-154	-3.8
Goa	276	271	-5	-1.8	3,092	3,026	-66	-2.1
Western Region	24,566	20,536	-4,030	-16.4	258,528	223,127	-35,401	-13.7
Andhra Pradesh	7,911	7,021	-890	-11.3	78,996	73,765	-5,231	-6.6
Karnataka	4,886	4,421	-465	-9.5	45,550	42,041	-3,509	-7.7
Kerala	1,710	1,670	-40	-2.3	17,619	17,196	-423	-2.4
Tamil Nadu	7,257	6,601	-656	-9.0	76,293	71,568	-4,725	-6.2
Puducherry	200	185	-15	-7.5	2,119	1,975	-144	-6.8
Lakshadweep #	2	2	0	0	24	24	0	0
Southern Region	21,964	19,898	-2,066	-9.4	220,576	206,544	-14,032	-6.4
Bihar	983	839	-144	-14.6	11,587	9,914	-1,673	-14.4
DVC	1,379	1,282	-97	-7.0	15,199	14,577	-622	-4.1
Jharkhand	555	467	-88	-15.9	5,867	5,407	-460	-7.8
Orissa	1,828	1,809	-19	-1.0	21,136	20,955	-181	-0.9
West Bengal	3,358	3,195	-163	-4.9	33,750	32,819	-931	-2.8
Sikkim	38	37	-1	-2.6	388	345	-43	-11.1
Andaman- Nicobar #	20	15	-5	-25	240	180	-60	-25.0
Eastern Region	8,141	7,629	-512	-6.3	87,927	84,017	-3,910	-4.4
Arunachal Pradesh	32	28	-4	-12.5	399	325	-74	-18.5
Assam	384	361	-23	-6.0	5,122	4,688	-434	-8.5
Manipur	44	36	-8	-18.2	524	430	-94	-17.9
Meghalaya	127	95	-32	-25.2	1,550	1,327	-223	-14.4
Mizoram	30	25	-5	-16.7	352	288	-64	-18.2
Nagaland	43	37	-6	-14.0	530	466	-64	-12.1
Tripura	72	71	-1	-1.4	855	771	-84	-9.8
N. Eastern Region	732	653	-79	-10.8	9,332	8,296	-1,036	-11.1
All India	76,787	67,664	-9,123	-11.9	830,594	746,644	-83,950	-10.1
# Lakshadweep, A&N Islands stand-alone system,power supply position does not form part of regional requirement & availability								

Actual Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	March,10				April 09-Mar. 10			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	195	195	0	0.0	308	308	0	0.0
Delhi	3,411	3,411	0	0.0	4,502	4,408	-94	-2.1
Haryana	5,398	4,618	-780	-14.4	6,133	5,678	-455	-7.4
Himachal Pradesh	1,095	1,095	0	0.0	1,118	1,158	40	3.6
Jammu & Kashmir	2,247	1,441	-806	-35.9	2,247	1,487	-760	-33.8
Punjab	6,355	5,497	-858	-13.5	9,786	7,407	-2,379	-24.3
Rajasthan	6,567	6,567	0	0.0	6,859	6,859	0	0.0
Uttar Pradesh	10,332	8,133	-2,199	-21.3	10,856	8,563	-2,293	-21.1
Uttaranchal	1,269	1,207	-62	-4.9	1,397	1,313	-84	-6.0
Northern Region	32,594	28,741	-3,853	-11.8	37,159	31,439	-5,720	-15.4
Chattisgarh	2,664	2,582	-82	-3.1	2,819	2,703	-116	-4.1
Gujarat	10,040	9,047	-993	-9.9	10,406	9,515	-891	-8.6
Madhya Pradesh	6,973	5,910	-1,063	-15.2	7,490	6,415	-1,075	-14.4
Maharashtra	19,388	14,664	-4,724	-24.4	19,388	14,664	-4,724	-24.4
Daman & Diu	236	236	0	0.0	280	255	-25	-8.9
Dadar Nagar Haveli	514	477	-37	-7.2	529	494	-35	-6.6
Goa	485	437	-48	-9.9	485	453	-32	-6.6
Western Region	39,609	32,586	-7,023	-17.7	39,609	32,586	-7,023	-17.7
Andhra Pradesh	12,168	10,880	-1,288	-10.6	12,168	10,880	-1,288	-10.6
Karnataka	7,942	6,897	-1,045	-13.2	7,942	6,897	-1,045	-13.2
Kerala	3,109	2,982	-127	-4.1	3,109	2,982	-127	-4.1
Tamil Nadu	11,125	9,738	-1,387	-12.5	11,125	9,813	-1,312	-11.8
Puducherry	327	288	-39	-11.9	327	294	-33	-10.1
Lakshadweep #	6	6	0	0	6	6	0	0.0
Southern Region	32,178	29,049	-3,129	-9.7	32,178	29,049	-3,129	-9.7
Bihar	1,975	1,475	-500	-25.3	2,249	1,509	-740	-32.9
DVC	1,938	1,910	-28	-1.4	1,938	1,910	-28	-1.4
Jharkhand	894	881	-13	-1.5	1,088	947	-141	-13.0
Orissa	3,075	3,048	-27	-0.9	3,188	3,120	-68	-2.1
West Bengal	6,094	5,963	-131	-2.1	6,094	5,963	-131	-2.1
Sikkim	87	85	-2	-2.3	96	94	-2	-2.1
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	13,220	12,275	-945	-7.1	13,220	12,384	-836	-6.3
Arunachal Pradesh	80	71	-9	-11.3	95	78	-17	-17.9
Assam	830	788	-42	-5.1	920	874	-46	-5.0
Manipur	93	91	-2	-2.2	111	99	-12	-10.8
Meghalaya	280	204	-76	-27.1	280	250	-30	-10.7
Mizoram	65	59	-6	-9.2	70	64	-6	-8.6
Nagaland	96	95	-1	-1.0	100	96	-4	-4.0
Tripura	135	132	-3	-2.2	176	173	-3	-1.7
N -Eastern Region	1,565	1,358	-207	-13.2	1,760	1,445	-315	-17.9
All India	119,166	104,009	-15,157	-12.7	119,166	104,009	-15,157	-12.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems,

power supply position of these,does not form part of regional requirement and availability

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	135.00	600.40	0.00	735.40	0.00	0.00	0.00	735.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	2467.96	207.61	0.00	2675.57	122.08	581.62	0.00	3379.27
	Sub-Total	2602.96	808.01	0.00	3410.97	122.08	581.62	0.00	4114.67
Haryana	State	2615.00	0.00	3.92	2618.92	0.00	884.51	68.70	3572.13
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.80	7.80
	Central	402.99	535.29	0.00	938.28	109.16	443.17	0.00	1490.61
	Sub-Total	3017.99	535.29	3.92	3557.20	109.16	1327.68	76.50	5070.54
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	275.83	669.56
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	118.30	61.88	0.00	180.18	34.08	760.34	0.00	974.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	1539.94	275.83	2030.16
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	700.53	0.00	1170.37
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1480.53	129.33	2263.64
Punjab	State	2630.00	0.00	0.00	2630.00	0.00	2230.23	220.65	5080.88
	Private	0.00	0.00	0.00	0.00	0.00	0.00	58.25	58.25
	Central	578.19	263.92	0.00	842.11	208.04	732.66	0.00	1782.81
	Sub-Total	3208.19	263.92	0.00	3472.11	208.04	2962.89	278.90	6921.94
Rajasthan	State	3365.00	443.80	0.00	3808.80	0.00	987.96	30.25	4827.01
	Private	135.00	0.00	0.00	135.00	0.00	0.00	895.90	1030.90
	Central	649.48	221.23	0.00	870.71	573.00	466.84	0.00	1910.55
	Sub-Total	4149.48	665.03	0.00	4814.51	573.00	1454.80	926.15	7768.46
Uttar Pradesh	State	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
	Private	300.00	0.00	0.00	300.00	0.00	0.00	562.60	862.60
	Central	2540.84	549.97	0.00	3090.81	335.72	1073.32	0.00	4499.85
	Sub-Total	6912.84	549.97	0.00	7462.81	335.72	1597.42	587.70	9983.65
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	132.92	1385.07
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.00	400.00
	Central	261.26	69.35	0.00	330.61	22.28	267.03	0.00	619.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1919.18	132.92	2404.99
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	46.74	0.00	97.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	46.74	0.00	97.99
	Central - Unincorporated	713.19	290.35	0.00	1003.54	129.80	399.95	0.00	1533.29
Total Northern Region	State	12817.00	1219.20	12.99	14049.19	0.00	7052.55	882.78	21984.52
	Private	435.00	0.00	0.00	435.00	0.00	786.00	1524.55	2745.55
	Central	8023.00	2344.06	0.00	10367.06	1620.00	5472.20	0.00	17459.26
	Grand Total	21275.00	3563.26	12.99	24851.25	1620.00	13310.75	2407.33	42189.33

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewables)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	277.03	0.00	0.00	277.03	25.80	0.00	0.00	302.83
	Sub-Total	277.03	48.00	0.00	325.03	25.80	0.00	30.05	380.88
Daman & Diu									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	19.04	4.20	0.00	23.24	7.38	0.00	0.00	30.62
	Sub-Total	19.04	4.20	0.00	23.24	7.38	0.00	0.00	30.62
Gujarat									
	State	4440.00	892.72	17.28	5350.00	0.00	772.00	29.90	6151.90
	Private	1310.00	2577.50	0.20	3887.70	0.00	0.00	1626.01	5513.71
	Central	1508.89	424.27	0.00	1933.16	559.32	0.00	0.00	2492.48
	Sub-Total	7258.89	3894.49	17.48	11170.86	559.32	772.00	1655.91	14158.09
Madhya Pradesh									
	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	71.76	4582.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	216.10	216.10
	Central	1474.60	257.18	0.00	1731.78	273.24	1520.00	0.00	3525.02
	Sub-Total	4282.10	257.18	0.00	4539.28	273.24	3223.66	287.86	8324.04
Chhattisgarh									
	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1600.00	0.00	0.00	1600.00	0.00	0.00	199.90	1799.90
	Central	723.00	0.00	0.00	723.00	47.52	0.00	0.00	770.52
	Sub-Total	4383.00	0.00	0.00	4383.00	47.52	120.00	218.95	4769.47
Maharashtra	State	7300.00	912.00	0.00	8212.00	0.00	2884.84	233.72	11330.56
	Private	1900.00	180.00	0.00	2080.00	0.00	447.00	2204.25	4731.25
	Central	2003.05	2623.93	0.00	4626.98	690.14	0.00	0.00	5317.12
	Sub-Total	11203.05	3715.93	0.00	14918.98	690.14	3331.84	2437.97	21378.93
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	22.04	27.10	0.00	49.14	8.46	0.00	0.00	57.60
	Sub-Total	22.04	27.10	0.00	49.14	8.46	0.00	0.00	57.60
	Central - Union Territory	950.35	196.91	0.00	1147.26	228.14	0.00	0.00	1375.40
Total western Region	State	16357.50	1804.72	17.28	18179.50	0.00	5480.50	354.48	24014.48
	Private	5060.00	2805.50	0.20	7865.70	0.00	447.00	4276.26	12588.96
	Central	6978.00	3533.59	0.00	10511.59	1840.00	1520.00	0.00	13871.59
	Grand Total	28395.50	8143.81	17.48	36556.79	1840.00	7447.50	4630.74	50475.03

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	3882.50	0.00	0.00	3882.50	0.00	3617.53	188.43	7688.46
	Private	0.00	2580.40	36.80	2617.20	0.00	0.00	512.08	3129.28
	Central	2377.38	0.00	0.00	2377.38	214.28	0.00	0.00	2591.66
	Sub-Total	6259.88	2580.40	36.80	8877.08	214.28	3617.53	700.51	13409.40
Karnataka	State	1970.00	0.00	127.92	2097.92	0.00	3599.80	527.15	6224.87
	Private	860.00	220.00	106.50	1186.50	0.00	0.00	1706.94	2893.44
	Central	1072.67	0.00	0.00	1072.67	195.36	0.00	0.00	1268.03
	Sub-Total	3902.67	220.00	234.42	4357.09	195.36	3599.80	2234.09	10386.34
Kerala	State	0.00	0.00	234.60	234.60	0.00	1781.50	138.76	2154.86
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.00	195.84
	Central	765.38	359.58	0.00	1124.96	78.10	0.00	0.00	1203.06
	Sub-Total	765.38	533.58	256.44	1555.40	78.10	1781.50	138.76	3553.76
Tamil Nadu	State	2970.00	523.20	0.00	3493.20	0.00	2108.20	85.55	5686.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	4779.96	5944.72
	Central	2299.81	0.00	0.00	2299.81	478.50	0.00	0.00	2778.31
	Sub-Total	5519.81	1026.30	411.66	6957.77	478.50	2108.20	4865.51	14409.98
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	207.01	0.00	0.00	207.01	16.28	0.00	0.00	223.29
	Sub-Total	207.01	32.50	0.00	239.51	16.28	0.00	0.00	255.79
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.48	0.00	0.00	1185.06
Total Southern Region	State	8822.50	555.70	362.52	9740.72	0.00	11107.03	939.89	21787.64
	Private	1110.00	3477.50	576.80	5164.30	0.00	0.00	6998.98	12163.28
	Central	7890.00	359.58	0.00	8249.58	1100.00	0.00	0.00	9349.58
	Grand Total	17822.50	4392.78	939.32	23154.60	1100.00	11107.03	7938.87	43300.50

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-04-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	54.60	584.60
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1131.70	0.00	0.00	1131.70	0.00	129.43	0.00	1261.13
	Sub-Total	1661.70	0.00	0.00	1661.70	0.00	129.43	54.60	1845.73
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	187.88	0.00	0.00	187.88	0.00	70.93	0.00	258.81
	Sub-Total	1737.88	0.00	0.00	1737.88	0.00	200.93	4.05	1942.86
West Bengal	State	4780.00	100.00	12.06	4892.06	0.00	977.00	144.50	6013.56
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	20.20	1361.72
	Central	634.96	0.00	0.00	634.96	0.00	139.30	0.00	774.26
	Sub-Total	6756.34	100.00	12.20	6868.54	0.00	1116.30	164.70	8149.54
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3563.10	90.00	0.00	3653.10	0.00	193.26	0.00	3846.36
	Sub-Total	3563.10	90.00	0.00	3653.10	0.00	193.26	0.00	3846.36
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1408.10	0.00	0.00	1408.10	0.00	105.01	0.00	1513.11
	Sub-Total	1828.10	0.00	0.00	1828.10	0.00	2166.93	64.30	4059.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	68.10	0.00	0.00	68.10	0.00	75.27	0.00	143.37
	Sub-Total	68.10	0.00	5.00	73.10	0.00	75.27	47.11	195.48
	Central - Unallocated	1280.16	0.00	0.00	1280.16	0.00	0.00	0.00	1280.16
Total Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	314.56	10520.54
	Private	1701.38	0.00	0.14	1701.52	0.00	0.00	20.20	1721.72
	Central	8274.00	90.00	0.00	8364.00	0.00	713.20	0.00	9077.20
	Grand Total	16895.38	190.00	17.20	17102.58	0.00	3882.12	334.76	21319.46

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	67.42	83.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	67.42	201.92
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	230.58	31.03	289.62
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	160.84	4.85	165.69	0.00	62.37	16.01	244.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	28.47	80.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	28.47	130.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	366.50	142.74	569.24	0.00	256.00	204.16	1029.40
North-East Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	766.00	142.74	968.74	0.00	1116.00	204.16	2288.90

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-04-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.25	65.30
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	5.25	75.27

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-04-10)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Northern Region	State	12817.00	1219.20	12.99	14049.19	0.00	7052.55	882.78	21984.52
	Private	435.00	0.00	0.00	435.00	0.00	786.00	1524.55	2745.55
	Central	8023.00	2344.06	0.00	10367.06	1620.00	5472.20	0.00	17459.26
	Sub Total	21275.00	3563.26	12.99	24851.25	1620.00	13310.75	2407.33	42189.33
Western Region	State	16357.50	1804.72	17.28	18179.50	0.00	5480.50	354.48	24014.48
	Private	5060.00	2805.50	0.20	7865.70	0.00	447.00	4276.26	12588.96
	Central	6978.00	3533.59	0.00	10511.59	1840.00	1520.00	0.00	13871.59
	Sub Total	28395.50	8143.81	17.48	36556.79	1840.00	7447.50	4630.74	50475.03
Southern Region	State	8822.50	555.70	362.52	9740.72	0.00	11107.03	939.89	21787.64
	Private	1110.00	3477.50	576.80	5164.30	0.00	0.00	6998.98	12163.28
	Central	7890.00	359.58	0.00	8249.58	1100.00	0.00	0.00	9349.58
	Sub Total	17822.50	4392.78	939.32	23154.60	1100.00	11107.03	7938.87	43300.50
Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	314.56	10520.54
	Private	1701.38	0.00	0.14	1701.52	0.00	0.00	20.20	1721.72
	Central	8274.00	90.00	0.00	8364.00	0.00	713.20	0.00	9077.20
	Sub Total	16895.38	190.00	17.20	17102.58	0.00	3882.12	334.76	21319.46
North East Region	State	60.00	366.50	142.74	569.24	0.00	256.00	204.16	1029.40
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	766.00	142.74	968.74	0.00	1116.00	204.16	2288.90
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	5.25	75.27
ALL INDIA	State	44977.00	4046.12	602.61	49625.73	0.00	27065.00	2701.12	79391.85
	Private	8306.38	6307.50	597.14	15211.02	0.00	1233.00	12819.99	29264.01
	Central	31165.00	6702.23	0.00	37867.23	4560.00	8565.40	0.00	50992.63
	Total	84448.38	17055.85	1199.75	102703.98	4560.00	36863.40	15521.11	159648.49

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

- Note :
- (i) The installed capacity figures are reconciled and indicates latest upration /deration capacity.
 - (ii) The generation stations with installed capacity less than or equal to 25 MW are indicated under
 - (iii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iv) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I & II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

V) The installed capacity figures in respect of RES is based on statement dated 31.01.10 received from Ministry of Renewable Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 15692.06 MW Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind - (302.25 MW) and small hydro (60.51 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.(15786.07-362.76+67.8+30=15521.11)

vi) Figures at second place of decimal may not tally due to rounding off .

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2008-09

Name of Utility/Power Station	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity	Rate of Sale of Power
			(MW)	(Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	198.00	95
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	145
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	319
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	210
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	346
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	75
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	129
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	138
Total (NHPC)				179
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	293
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.36	338
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	284
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	840.00	254
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	829.78	351
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	431.59	304
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	177
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	132
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	272
UNCHAHR TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	231
Total (NTPC)				224
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	188
RAJASTHAN A.P.S. §§	NUCLEAR-NUCLEAR	RAJASTHAN	740.00	271
Total (NPCI)				253
SATLUJ JAL VIDYUT NIGAM LTD.				
NATHPA JHAKRI HYDRO POWER STATION	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	404
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	110.00	448
PANIPAT TPS	THERMAL-COAL	HARYANA	1360.00	313
YAMUNA NAGAR TPS	THERMAL-COAL	HARYANA	600.00	302
Sub Total Thermal (HPGCL)				315
WESTERN YAMUNA CANAL HPS	HYDRO-HYDRO	HARYANA	62.40	106
Sub HydroTotal (HPGCL)				106
Total (HPGCL)				306
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGIL POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.05	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUKTI POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTON POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				N.A.
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	356
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270	342
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135	318
Total (I. P. Power Gen. Co. Ltd.)				338
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.40	225
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.				

PAMPORE	THERMAL-GAS	JAMMU & KASHMIR	175.00	N.A.
Sub Total Thermal (J&K)				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	N.A.
UPPER SINDH	HYDRO	JAMMU & KASHMIR	127.00	N.A.
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	N.A.
CHENANI I	HYDRO	JAMMU & KASHMIR	32.80	N.A.
MOHRA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
KARGIL	HYDRO	JAMMU & KASHMIR	3.75	N.A.
SEWA	HYDRO	JAMMU & KASHMIR	9.00	N.A.
STAKNA	HYDRO	JAMMU & KASHMIR	4.00	N.A.
Sub Total Hydro (J&K)				
Total (J&K)				
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	420.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	600.00	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	573.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				279
RAJASTHAN RAJYA VIDYUT UTP. N. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1045	N.A.
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1250	N.A.
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	114	277
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330	N.A.
Sub Total Thermal (RRVUNL)				277
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140	N.A.
MINI MICRO HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	N.A.
RANA PRATAP SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	172	23
JAWAHAR SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	99	27
Sub Total Hydro (RRVUNL)				24
Total (RRVUNL)				117
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	5	92
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72	92
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.6	43
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99	62
RIHAND HPS	HYDRO-HYDRO	UTTAR PRADESH	300	54
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.6	43
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	15.6	229
Total (UTTAR PRADESH JAL VIDYUT NIGAM LTD.)				70
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA TPS	THERMAL-COAL	UTTAR PRADESH	1630	169
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	220	298
OBRA TPS	THERMAL-COAL	UTTAR PRADESH	1372	214
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210	183
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	640	307
Total (UPRVUNL)				202
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240	36
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144	38
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	39
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51	46
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.4	38
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120	47
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30	40
MANERI BHALI - I HPS	HYDRO-HYDRO	UTTARAKHAND	90	65
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304	273
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	264	51
Total (UTTARAKHAND JVNL)				98
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA -II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300	281
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	800	243
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86	624
WESTERN REGION				

CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000	355
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520	349
Total (NHDC LTD.)				353
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	464
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.2	634
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100	99
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000	155
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260	177
Total (NTPC LTD.)				202
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400	206
Total (NPCI LTD.)				207
RATNAGIRI GAS POWER PROJECTS LTD.				
RATNAGIRI CCPP I	THERMAL-NATURAL GAS	MAHARASHTRA	740	325
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10	ψ
HASDEOBANGO HPS	HYDRO-HYDRO	CHHATTISGARH	120	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	0.85	ψ
SIKASAR HPS	HYDRO-HYDRO	CHHATTISGARH	7	ψ
Sub Total Hy(CSPGCL)				ψ
KORBA EAST V	THERMAL-COAL	CHHATTISGARH	500	ψ
KORBA-II	THERMAL-COAL	CHHATTISGARH	440	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6	ψ
Sub Total Thermal(CSPGCL)			1786	ψ
Total (CSPGCL)				108
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP	THERMAL-NATURAL GAS	GUJARAT	218.62	513
DHUVARAN TPS	THERMAL-COAL	GUJARAT	220	643
GANDHI NAGAR TPS	THERMAL-COAL	GUJARAT	870	276
KUTCH LIG. TPS	THERMAL-COAL	GUJARAT	290	243
SIKKA REP. TPS	THERMAL-COAL	GUJARAT	240	360
UKAI TPS	THERMAL-COAL	GUJARAT	850	195
UTRAN CCPP	THERMAL-NATURAL GAS	GUJARAT	144	357
WANAKBORI TPS	THERMAL-COAL	GUJARAT	1470	227
Sub Total Thermal(GSECL)				273
KADANA HPS	HYDRO-HYDRO	GUJARAT	240	780
UKAI HPS	HYDRO-HYDRO	GUJARAT	305	57
Sub Total Hydro (GSECL)				164
Total (GSECL)				271
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405	131
BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90	25
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115	124
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20	101
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60	309
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160	86
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20	382
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45	189
Sub Total Hydro (MPGCL)				124
AMARKANTAK TPS	THERMAL-COAL	MADHYA PRADESH	290	161
SANJAY GANDHI TPS	THERMAL-COAL	MADHYA PRADESH	1340	159
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.5	162
Sub Total thermal (MPGCL)				161
Total (MPGCL)				154
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	475	248
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340	177
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840	203
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1040	190
NASIK TPS	THERMAL-COAL	MAHARASHTRA	880	259
NEW PARLI TPS	THERMAL-COAL	MAHARASHTRA	250	278
PARAS EXP.	THERMAL-COAL	MAHARASHTRA	250	289
PARAS TPS	THERMAL-COAL	MAHARASHTRA	55	289
PARLI TPS	THERMAL-COAL	MAHARASHTRA	670	278
URAN CCPP	THERMAL-NATURAL GAS	MAHARASHTRA	912	190
URAN WHP	THERMAL-NATURAL GAS	MAHARASHTRA	240	190
SubTotal Thermal (MSPGCL)				211
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1920	42
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	424	42

SubTotal Hydro (MSPGCL)				42
Total (MSPGCL)				197
SARDAR SAROVAR NARMADA N. LTD.				
S SAROVAR RBPH HPS	HYDRO-HYDRO	GUJARAT	1200	205
S SAROVAR CH HPS	HYDRO-HYDRO	GUJARAT	250	205
Total Hydro (SSNNL)				205
PRIVATE				
AHMEDABAD ELECTRIC COMPANY (AECO)				
TORR POWER SAB.	THERMAL-COAL	GUJARAT	340	460
VATWA CCPP	THERMAL-NATURAL GAS	GUJARAT	100	460
Total Hydro (AECO)				460
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515	205
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-NATURAL GAS	GUJARAT	160	367
GIPCL. GT IMP	THERMAL-NATURAL GAS	GUJARAT	145	420
SURAT LIG. TPS	THERMAL-COAL	GUJARAT	250	203
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				313
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	655	581
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48	960
RINFRA-MAHARASHTRA	THERMAL-COAL	MAHARASHTRA	500	211.16
Total (RELIANCE INFRASTRUCTURE LTD.)				267
TATA HY. POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	1777	544
SOUTHERN CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI (EXP.) TPS	THERMAL-COAL	TAMIL NADU	420	232
NEYVELI TPS- I	THERMAL-COAL	TAMIL NADU	600	197
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470	171
Total (NEYVELI LIGNITE CORP. LTD.)				190
NTPC LIMITED.				
R. GANDHI CCPP (Liq.)	THERMAL-NATURAL GAS	KERALA	359.58	807
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600	178
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000	221
Total (NTPC LIMITED.)				231
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660	297
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440	188
Total (NUCLEAR POWER CORP. OF INDIA LTD.)				258
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-GAS	ANDHRA PRADESH	100.00	211
GAS TURBO POWER STATION STAGE -II	THERMAL-GAS	ANDHRA PRADESH	272.00	140
Total (A. P. GAS POWER CORP. LTD.)				162
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION (Dr. NTTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal(A. P. POWER GEN.CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ

TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
Sub Total Hydro (A. P. POWER GEN.CORP. LTD.)				ψ
Total (A. P. POWER GEN.CORP. LTD.)	TH/HY	ANDHRA PRADESH		205
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500	321
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470	285
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	127.92	842
Sub Total Thermal (KPCL)				310
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290	221
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.2	13
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240	273
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32	68
JOG HPS	HYDRO-HYDRO	KARNATAKA	139.2	99
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150	151
KALINADI HPS	HYDRO-HYDRO	KARNATAKA	855	36
KALINADI SUPA HPS	HYDRO-HYDRO	KARNATAKA	100	36
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120	123
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55	21
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28	65
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035	13
SIVASAMUNDROM HPS	HYDRO-HYDRO	KARNATAKA	42	96
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460	75
Sub Total Hydro(KPCL)				55
Total (KPCL)				175
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU HPS.	HYDRO-HYDRO	KERALA	6.5	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75	ψ
KUTTIYADI ADDL. EXTN.	HYDRO-HYDRO	KERALA	50	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	2.5	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180	ψ
MADHUPATTY HPS.	HYDRO-HYDRO	KERALA	2	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.5	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.5	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	54	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.5	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32	ψ
PORINGALKUTTU LBC HPS.	HYDRO-HYDRO	KERALA	16	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	300	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAMHAPURAM DG	THERMAL-DIESEL	KERALA	106.6	ψ
KOZHIKODE DG	THERMAL-DIESEL	KERALA	128	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				380
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.30	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADWEEP)			12.93	257
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-NATURAL GAS	PUDUCHERRY	32.5	203
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	N.A.
METTUR	THERMAL-COAL	TAMIL NADU	840.00	N.A.
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	N.A.
NOTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	N.A.
BASIN BRIDGE	THERMAL-GAS	TAMIL NADU	120.00	N.A.
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	N.A.
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	N.A.
KUTTALM	THERMAL-GAS	TAMIL NADU	101.00	N.A.
Sub Total Thermal (TNEB)				
PYKARA	HYDRO	TAMIL NADU	69.95	N.A.
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	N.A.
MOYAR	HYDRO	TAMIL NADU	36.00	N.A.

MARAVAKANDY	HYDRO	TAMIL NADU	0.75	N.A.
KUNDAH-I	HYDRO	TAMIL NADU	60.00	N.A.
KUNDAH-II	HYDRO	TAMIL NADU	175.00	N.A.
KUNDAH-III	HYDRO	TAMIL NADU	180.00	N.A.
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	N.A.
KUNDAH-V	HYDRO	TAMIL NADU	40.00	N.A.
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	N.A.
METTUR DAM	HYDRO	TAMIL NADU	50.00	N.A.
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	N.A.
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	N.A.
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	N.A.
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	N.A.
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	N.A.
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	N.A.
SATHANOOR	HYDRO	TAMIL NADU	7.50	N.A.
MUKURTHY	HYDRO	TAMIL NADU	0.70	N.A.
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	N.A.
PERIYAR	HYDRO	TAMIL NADU	140.00	N.A.
VAIGALI	HYDRO	TAMIL NADU	6.00	N.A.
SURULIYAR r	HYDRO	TAMIL NADU	35.00	N.A.
PAPANASAM	HYDRO	TAMIL NADU	28.00	N.A.
SERVALAR	HYDRO	TAMIL NADU	20.00	N.A.
SARKARPATHY	HYDRO	TAMIL NADU	30.00	N.A.
ALIYAR	HYDRO	TAMIL NADU	60.00	N.A.
KADAMPARAI	HYDRO	TAMIL NADU	400.00	N.A.
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	N.A.
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	N.A.
KODAYAR-I	HYDRO	TAMIL NADU	60.00	N.A.
KODAYAR-II	HYDRO	TAMIL NADU	40.00	N.A.
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	N.A.
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	N.A.
AMARAVATHY	HYDRO	TAMIL NADU	4.00	N.A.
PERUNCHANI	HYDRO	TAMIL NADU	1.30	N.A.
BHAVANI KATTALAI	HYDRO	TAMIL NADU	30.00	N.A.
Sub Total Hydro (TNEB)				N.A.
Total (TNEB)				N.A.

PRIVATE

GMR VASAVI POWER PVT. LIMITED				
B. BRIDGE D.G	THERMAL-DIESEL	TAMIL NADU	200	734
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30	240
GOA SPONGE & POWER LTD.				
SONVORDEM DIV. -VII	THERMAL-COAL	GOA	12	235
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	455.4	276
JSW(JINDAL) ENERGY LIMITED				
TORANGALLU TPS	THERMAL-COAL	KARNATAKA	860	600
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-DIESEL	ANDHRA PRADESH	36.8	226
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-DIESEL	TAMIL NADU	106	840
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220	333
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-DIESEL	TAMIL NADU	105.7	792
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.3	681
VEMAGIRI POWER GENERATION				
VEMAGIRI CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	370	205

EASTERN REGION

CENTRAL

DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630	ψ
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	750	ψ
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	340	ψ
MAITHON GT (Liq.)	THERMAL-NATURAL GAS	JHARKHAND	90	ψ
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340	ψ
Sub Total Thermal (DVC)				ψ
MAITHON HPS.	HYDRO-HYDRO	JHARKHAND	63.2	ψ
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80	ψ

TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4	ψ
Sub Total Hydro (DVC)				ψ
Total (DVC)				365
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60	173
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510	166
Total (NHPC LIMITED)				167
NTPC LIMITED.				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600	220
KAHALGAON TPS	THERMAL-COAL	BIHAR	1840	221
TALCHER (OLD) TPS	THERMAL-COAL	ORISSA	460	173
TALCHER STPS	THERMAL-COAL	ORISSA	3000	169
Total (NTPC LIMITED.)				191
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. \$	THERMAL-DIESEL	ANDMAN & N. I.	64.65	392
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	320.00	314
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HPS.	HYDRO-HYDRO	BIHAR	15	ψ
KOSI HPS.	HYDRO-HYDRO	BIHAR	20	ψ
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.3	ψ
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.6	ψ
Total (BSHEPCL)				200
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770	N. A.
Sub Total Thermal (JSEB)				N. A.
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			289
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510	60
HIRAKUD HPS	HYDRO-HYDRO	ORISSA	347.5	63
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250	46
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600	66
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320	37
Total (OHPCL)			2027.5	58
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420	154
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	N. A.
J P H	HYDRO	SIKKIM	2.10	N. A.
RIMBI - I	HYDRO	SIKKIM	0.60	N. A.
ROTHAK	HYDRO	SIKKIM	0.20	N. A.
RONGNICHU-II	HYDRO	SIKKIM	2.50	N. A.
CHATEN	HYDRO	SIKKIM	0.10	N. A.
MEYONG	HYDRO	SIKKIM	4.00	N. A.
RIMBI - II	HYDRO	SIKKIM	1.00	N. A.
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	N. A.
KALEZ	HYDRO	SIKKIM	2.00	N. A.
LACHUNG	HYDRO	SIKKIM	0.20	N. A.
RABOMCHU	HYDRO	SIKKIM	3.00	N. A.
Sub Total Hydro (GOVT OF SIKKIM)				N. A.
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	N. A.
Sub Total Thermal (GOVT OF SIKKIM)				N. A.
Total (GOVT OF SIKKIM)				N. A.
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	N. A.
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701	247
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	212
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	840.00	261
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	214
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	480.00	225
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	209
Total (WBPDC)				227
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	10.05	ψ
Sub Total Hydro (W. B. S. E. D. C. LTD.)			1063.55	ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.50	ψ
Sub Total Thermal (W. B. S. E. D. C. LTD.)			0.50	ψ
Total (W. B. S. E. D. C. LTD.)				354.00

PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	975	391
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11	338
GIDI	THERMAL-WR	JHARKHAND	11	361
MADHUBAND	THERMAL-WR	JHARKHAND	11	395
Total (EASTERN INDIA POWERTECH LTD. (DLF))				349
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	215
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	360	229
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	105	120
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	THERMAL-NATURAL GAS	TRIPURA	84	183
KATHALGURI CCPP	THERMAL-NATURAL GAS	ASSAM	291	197
Sub Total Thermal(NEEPCO)				193
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75	310
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275	89
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405	165
Sub Total Hydro(NEEPCO)				147
Total Hydro(NEEPCO)				169
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100	176
Sub Total Hydro(APGCL)				176
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120	245
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	73	218
NAMRUP ST	THERMAL-NATURAL GAS	ASSAM	24	218
NAMRUP WHP	THERMAL-NATURAL GAS	ASSAM	22	218
Sub Total Thermal(APGCL)				232
Total (APGCL)				223
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(54 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	33.71	274
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			274
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.7	ψ
Sub Total Thermal(NAGALAND)				ψ
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24	ψ
DUILUMROI-I	HYDRO-HYDRO	NAGALAND	0.54	ψ
DUILUMROI-II	HYDRO-HYDRO	NAGALAND	0.20	ψ
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	ψ
Sub Total Hydro(NAGALAND)				ψ
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
LEIMAKHONG DG	THERMAL-DIESEL	MANIPUR	36	N.A.
MEGHALAYA STATE ELECTRICITY BOARD				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV & UMTRU	HYDRO-HYDRO	MEGHALAYA	185.2	376
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.5	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3	ψ
TUIPANGLI	HYDRO-HYDRO	MIZORAM	3	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.5	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.5	ψ
Sub Total Thermal(MP&ED)			23.42	ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	37.5	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	90	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				183
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9	221
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.5	241