

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations- Firm and Unallocated Share			As on 31.10.2020
(सभी आंकड़े मेगावाट में/All Figures in MW)			
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	इंडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations
उत्तरी /Northern	23,248	2,755 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)	1,510
पश्चिमी/Western	17,977	2,232 (corresponding to 18 to 22 hours)	4,027
दक्षिणी/Southern	15,791	2,839 (corresponding to 18 to 22 hours)	860
पूर्वी/Eastern	12,981	1,176 (corresponding to 19 to 22 hours)	1442
उत्तर-पूर्वी/North-Eastern	2,839	502 (corresponding to 18 to 22 hours)	0
कुल/Total	72,837		7,839
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh		
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	2260 MW		
नोट : Notes :			
(##) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.			
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh			
(##) क्षमता को चालू किया गया है लेकिन वाणिज्यिक संचालन के तहत घोषित किया जाना अभी बाकी है, इसमें 600 मेगावाट की रघुनाथपुर फेज - 1(यूनिट -1), 500 मेगावाट की बोकारो-ए (डीवीसी प्रोजेक्ट), 660 मेगावाट की मेजा टीपीएस (यूनिट-2), 500 मेगावाट की ऊंचाहार टीपीएस-III (यूनिट - 7) शामिल है। / (##) Capacity commissioned but yet to be declared under commercial operation includes 600 MW of Raghunathpur, Ph-I (Unit 1), 500 MW of Bokaro-A(DVC Project), 660 MW of Meja TPS U-2 St-I, 500 MW of Unchahar-III TPS (Unit-7).			
माह के दौरान परिवर्तन / Changes During the Month:			
1. CEA vide letter no. 5/AI/CSA/G.M./2020 dated 16.10.2020 revised the allocation of unallocated power of Conventional Central Generating Stations in NR for winter months w.e.f 18.10.2020			
2. MoP vide letter no. 8/23/2002-TH-3 dated 20.07.2005 had directed that 41 MW out of the unallocated power of RAPP-C (unit 5 and 6) should be allocated to J&K during winter months. Similarly, MoP vide letter no.2/8/2009 (NHPC) dated 11.12.2012 had directed that the entire unallocated share (15%) of Uri-II HEP should also allocated to J&K during the winter months. This has been implemented w.e.f 18.10.2020			
3. MoP vide letter no. 22-13/3/2020-OM dated 13.10.2020 de-allocated of 125 MW power of coal based stations of NTPC presently allocated to APDISCOMs for bundling with solar power under National Solar Mission (NSM) Phase-II Batch-II Tranche-I to unallocated power pool of western region. This has been implemented w.e.f 16.10.2020.			
4. MoP vide letter no. 3/8/2019-OM dated 06.10.2020 allocated 1 MW (from Simhadri STPP Stage-II) of unallocated power towards Auxiliary energy consumption for HVDC Thrissur sub-station of POWERGRID in Southern Region. This has been implemented w.e.f 24.10.2020			
5. MoP vide letter no. 3/6/2019-OM dated 13.10.2020 allocated 25 MW to Puducherry from the unallocated pool of SR till 31.12.2020 instead of the 40 MW allocated earlier, till 30.09.2020. This has been implemented w.e.f 15.10.2020			

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																				अन्य क्षेत्र / देश/ Other Region/ Country													
		आवृत्ति क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY		बदलपुर टी.पी.एस./ Baderpur TPS		छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH		आंध्र प्रदेश/ ANDHRA PRADESH		बांग्लादेश/ BANGLADESH	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		
(A) फर्म शेयर/FIRM SHARE																																			
(A1) NR CGSs																																			
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0													
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0													
रिहन्द एस.टी.पी.एस स्टेज - II/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0													
रिहन्द एस.टी.पी.एस स्टेज-III।। (यूनिट 5 व 6)/ Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0													
ऊंचाहार - I टीपीएस/Unchahar - I TPS	420.0	400.0	0.48	2.0	5.71	24.0	2.62	11.0	1.67	7.0	3.33	14.0	8.57	36.0	4.76	20.0	59.52	250.0	8.57	36.0	0.00	0.0													
ऊंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0													
ऊंचाहार-III।। टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0													
ऊंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0													
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	840.0	0.00	0.0	90.00	756.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	84.0	0.00	0.0	0.00	0.0													
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.24	727.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	0.762	7.5												0.0	
मेजा टीपीएस (यूनिट-1)/Meja TPS U-1	660.0	610.5	0.23	1.5							2.88	19.0	3.64	24.0	5.00	33.0	79.01	521.5	1.74	11.5															
टांडा स्टेज-II।। टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	660.0	594.0	0.39	2.6	0.0	0.0	3.34	22.0	0.0	0.0	5.26	34.7	0.0	0.0	6.66	44.0	71.5	471.7	2.87	19.0															
दादरी एन.सी.जी.पी.एस./Dadri NCGPS	830.0	701.0	0.61	5.1	10.96	91.0	4.94	41.0	3.01	25.0	6.75	56.0	15.90	132.0	9.28	77.0	29.60	245.7	3.41	28.3	0.00	0.0													
अन्ता जी.पी.एस./Anta GPS	419.0	356.0	1.19	5.0	10.50	44.0	5.73	24.0	3.58	15.0	6.92	29.0	11.69	49.0	19.81	83.0	21.75	91.1	3.79	15.9	0.00	0.0													
औरैया जी.पी.एस./Auraiya GPS	663.0	564.0	0.75	5.0	10.86	72.0	5.88	39.0	3.32	22.0	6.64	44.0	12.52	83.0	9.20	61.0	32.06	212.6	3.84	25.5	0.00	0.0													
इंदिरा गांधी एस.टी.पी.एस.(झजजर) यूनिट 1,2एवं3/ Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0													
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस.)/ Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0													
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/ Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0													
सलाल एच.पी.एस./Satal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0													
चमेरा एच.पी.एस.- I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0													
चमेरा एच.पी.एस.- II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0													
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0													
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	12	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0													
बैरासिउल एच.पी.एस./Bairasul HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0													
ऊरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0													
ऊरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/ Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0													
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0													
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0													
दुलहस्ती एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0													
टेहरी स्टेज-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0													
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0													
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/ Koteswhar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0													
पारबती-III।।। एच.ई.पी. (यूनिट- 1,2,3,4)/ Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0													

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																							अन्य क्षेत्र / देश/ Other Region/ Country							
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH			
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%	MW	%	
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0										
कोल्डम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0										
सिंगरौली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0										
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6							30.30	100.0						
उप-कुल / SUB-TOTAL (A1)	22497.0	19866.8		162.5		3818.8		1997.7		1443.6		1560.4		1915.8		1935.9		6114.2		910.5		7.5				100.0			0.0			
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																																
फरक्का एस.टी.पी.एस. (1600 मेगावॉट)/ Farakka - I & II STPS (1600 MW)		91.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.69	11.0	2.08	33.3	0.00	0.0	0.00	0.0										
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0										
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																		
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0										
नबीनगर टी.पी.एस.-जे.वी.(यूनिट-1)/ Nabinagar TPS-JV(U-1,2&3)		250.0																				250.0										
तलचर/ Talcher - I		0.0																					0.0									
नबीनगर एस. टी. पी./ Nabhinagar STPP U-1		69.7																69.7														
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II)		34.0						6.5										27.5														
उप-कुल / SUB-TOTAL (A2)		3006.9		3.0		741.7		411.8		23.0		127.9		820.3		143.2		458.0		28.1		0.0	250.0	0.0								
उप-कुल / SUB-TOTAL (A) = A1+A2		22873.7		165.5		4560.5		2409.4		1466.5		1688.3		2736.1		2079.1		6572.2		938.6		7.5	250.0	0.0		100.0			0.0			
(B) गैर-फर्म आबंटन/NON-FIRM ALLOCATION																																
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0										
कुल आबंटन/ TOTAL ALLOCATION (C) = A+B		23247.7		165.5		4560.5		2457.4		1466.5		1723.3		2836.1		2204.1		6638.2		938.6		7.5	250.0	0.0		100.0			0.0			
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2390.2		59.2		0.0		0.0		15.0		1027.0		37.0		635.0		435.0		177.9		4.1					40			100		

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	आंध्र प्रदेश/ ANDHRA PRADESH	बांग्लादेश/ BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW	MW	MW	
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS																														
(E1) पश्चिमी क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR		140.0									100.0							40.0												
(E2) ताला एच.पी. (पीटीआई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0										
(E3) नबीनगर एस. टी. पी. पी/ Nabinagar STPP		5.7																5.7												
उप-कुल / SUB-TOTAL (E)		298.7		0.0		30.0		15.0		0.0		118.1		30.0		15.0		90.6		0.0										
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS [F = D+E]		2688.9		59.2		30.0		15.0		15.0		1145.0		67.0		650.0		525.6		177.9			4.1					40		100

डेडिकेटेड स्टेशन / DEDICATED STATIONS																																
टांडा टीपीएस/ Tanda TPS	440.0	440.0																100.00	440.0													
फरीदाबाद सीसीजीटी/ Faridabad CCGT	431.0	431.0					100.00	431.0																								
राजस्थान परमाणु पावर स्टेशन (आरएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)	300.0	300.0													100.00	300.0																
चूटक (एच) 4 * 11/ Chutak(H) 4*11	44.0	44.0								100.00	44.0																					
बरसिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125	250.0	250.0												100.00	250.0																	
निमो बाजगो 3*15/Nimoo Bazgo 3*15	45.0	45.0								100.00	45.0																					
उप-कुल / SUB-TOTAL	1510.0	1510.0						431.0			89.0					550.0		440.0														

नोट / Note:

(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी और कुरुक्षेत्र को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%) और 2.72 मेगावाट (0.278%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%) and 5.45 MW (0.556%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi and Kurukshetra respectively (out of firm share).

File No.CEA-GO-12-15(11)/1/2018-GM Division

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAHAR-I (420 MW)		UNCHAHAHAR-II (420 MW)		UNCHAHAHAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.04	0.8	0.04	0.4	0.05	0.5	0.02	0.1	0.05	0.2	0.05	0.1	0.64	2.7	0.64	4.2	0.66	5.5	0.62	2.7	0.64	2.8
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.18	3.6	0.18	1.8	0.19	1.9	0.07	0.3	0.21	0.9	0.21	0.4	0.00		0.00		0.00		0.00		0.00	
J & K	0.72	14.4	0.71	7.1	0.77	7.7	0.27	1.1	0.87	3.7	0.87	1.8	10.29	43.1	10.22	67.8	10.57	87.7	9.95	43.8	19.58	86.2
Punjab	0.44	8.8	0.44	4.4	0.48	4.8	0.17	0.7	0.53	2.2	0.52	1.1	0.00		0.00		0.00		0.00		0.00	
Rajasthan	7.57	151.4	7.52	75.2	8.18	81.8	2.89	12.1	9.08	38.1	8.93	18.8	0.00		0.00		0.00		0.00		0.00	
U.P.	3.21	64.2	3.19	31.9	3.46	34.6	1.22	5.1	3.84	16.1	3.77	7.9	1.92	8.0	1.90	12.6	1.97	16.4	1.86	8.2	1.92	8.4
Uttarakhand	0.13	2.6	0.13	1.3	0.14	1.4	0.05	0.2	0.16	0.7	0.16	0.3	1.93	8.1	1.92	12.7	1.98	16.4	1.87	8.2	1.92	8.4
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.21	4.2	0.21	2.1	0.23	2.3	0.08	0.3	0.26	1.1	0.25	0.5	0.26	1.1	0.25	1.7	0.26	2.2	0.25	1.1	0.26	1.1
HVDC_Rihand			0.08	0.8																		
HVDC_Dadri																	0.10	0.8				
HVDC_Agra S/S																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

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BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA-II (120 MW)		URI II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.39	1.6	0.42	6.3	0.42	4.2	0.64	2.5	0.64	3.3	0.64	1.8	0.77	2.3	0.64	0.8	0.00	0.0
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
J & K	6.25	25.8	6.80	102.0	6.78	67.8	10.26	40.0	10.27	53.4	10.27	28.8	12.31	36.9	10.26	12.3	15.00	36.0
Punjab	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Rajasthan	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
U.P.	1.17	4.8	1.27	19.1	1.26	12.6	1.92	7.5	1.91	9.9	1.91	5.3	2.30	6.9	1.92	2.3	0.00	0.0
Uttarakhand	1.17	4.8	1.27	19.1	1.27	12.7	1.92	7.5	1.93	10.0	1.92	5.4	2.31	6.9	1.92	2.3	0.00	0.0
Bangladesh																		
Specific allocation to M.P.	0.16	0.7	0.17	2.6	0.17	1.7	0.26	1.0	0.25	1.3	0.26	0.7	0.31	0.9	0.26	0.3	0.00	0.0
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Agra S/S																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

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BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA-III (231 MW)		UNCHAHAAR-IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Unit-I (660 MW)		Tanda Stage-II TPS Unit 1 (660 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		660		660	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.33	5.0	0.42	1.7	0.05	0.5	0.30	2.4	0.05	0.5	0.64	1.5	0.05	0.3	0.64	0.1	0.64	2.1	0.32	2.1	0.04	0.2	59.2
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
H.P.	0.00		0.00		0.21	2.1	0.00		0.20	2.0	0.00		0.21	1.1	0.00		0.00		0.00		0.15	1.0	15.0
J & K	5.19	77.9	6.78	27.1	0.86	8.6	4.75	38.0	0.79	7.7	10.26	23.7	0.86	4.3	10.26	0.8	10.27	33.9	5.13	33.9	0.58	3.8	1027.0
Punjab	0.00		0.00		0.53	5.3	0.00		0.48	4.7	0.00		0.53	2.7	0.00		0.00		0.00		0.35	2.3	37.0
Rajasthan	0.00		0.00		9.08	90.8	0.00		8.31	81.4	0.00		9.08	45.4	0.00		0.00		0.00		6.05	39.9	635.0
U.P.	0.97	14.6	1.26	5.0	3.85	38.5	0.89	7.1	3.52	34.5	1.92	4.4	3.85	19.3	1.92	0.2	1.91	6.3	0.96	6.3	2.56	16.9	435.0
Uttarakhand	0.98	14.7	1.27	5.1	0.16	1.6	0.89	7.1	0.15	1.5	1.92	4.4	0.16	0.8	1.92	0.2	1.92	6.3	0.96	6.3	0.11	0.7	177.9
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.13	2.0	0.17	0.7	0.25	2.5	0.12	1.0	0.23	2.3	0.26	0.6	0.26	1.3	0.26	0.0	0.26	0.9	0.13	0.9	0.17	1.1	40.0
HVDC_Rihand																							0.8
HVDC_Dadri																							0.8
HVDC_Agra S/S									0.26	2.5													2.5
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	49.5	10.00	66.0	2530.2

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2530 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2390 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	4.1 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1187 MW

As on 31.10.2020

STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country										
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.एन.ए.सी./ BARC	रेलवे/RAILWAYS	JBNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
(A) फर्म शेयर / FIRM SHARE																														
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	0.00	0.0	10.00	210.0														
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII (#)	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.32	1.6	0.44	2.2	0.90	4.5														
विंध्याचल एस.टी.पी.एस-I/ Vindhychal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.40	5.0	0.40	5.0	2.78	35.0														
विंध्याचल एस.टी.पी.एस-II/ Vindhychal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.30	3.0	0.40	4.0	1.20	12.0														
विंध्याचल एस.टी.पी.एस-III/ Vindhychal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	0.50	5.0	0.60	6.0	1.00	10.0														
विंध्याचल एस.टी.पी.एस-IV/ Vindhychal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.39	3.9	0.56	5.6	1.12	11.2														
विंध्याचल एस.टी.पी.एस-V/Vindhychal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	0.77	3.9	1.11	5.6	1.04	5.2														
सीपत एस.टी.पी.एस. स्टेशन-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.40	8.0	0.45	9.0	1.01	20.0														
सीपत एस.टी.पी.एस. स्टेशन-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.40	4.0	0.40	4.0	1.00	10.0														
कबास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	0.34	2.0	3.83	25.0	0.00	0.0														
ककरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.45	2.0	0.45	2.0	3.41	15.0														
तारापुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	0.50	5.0	0.60	7.0	1.00	11.0														
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.30	2.0	0.30	2.0	0.00	0.0														
मौदा एस.टी.पी-I/Mouda STPS-I	1000.0	850.0	6.26	62.6	23.99	239.9	15.10	151.0	37.05	370.5	0.39	3.9	0.56	5.6	1.12	11.2								0.0						
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2	1320.0	1122.0	6.64	87.7	22.26	293.8	16.03	211.6	37.89	500.2	0.42	5.6	0.65	8.6	1.10	14.5								0.0						
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	1.10	14.5	1.63	21.6	1.14	15.1														
गदरबाड़ा यूनिट-I/ Gadarwara Super TPP U-1	800.0	680.0	9.73	77.8	19.00	152.0	50.00	400.0	3.13	25.0	0.94	7.5	1.30	10.4	0.91	7.3														
लारा एस.टी.पी.पी यूनिट-I/Lara STPP U-1	800.0	680.0	50.00	400.0	9.80	78.4	9.21	73.7	14.41	115.3	0.46	3.7	0.65	5.2	0.46	3.7														
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1	1320.0	1122.0	9.53	125.7	18.60	245.5	50.00	660.0	3.79	50.0	0.92	12.1	1.28	16.8	0.89	11.8														
उप-कुल / SUB-TOTAL (A)	19733.6	16702.0		1924.5		4170.0		4452.9		5503.6		92.7		145.5		407.4								0.0						
(B) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE FROM/ TO OTHER REGIONS																														
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-I//		398.0	2.00	30.0	9.40	141.0	4.93	74.0	9.87	148.1	0.13	2.0	0.20	3.0	0.00	0.0														
From ER-Kahalgaon STPS-II																														
दक्षिणी क्षेत्र से-रामागुंडम एस.टी.पी.एस/		100.0													4.76	100.0														
From SR-Ramagundam STPS																														
मरचेंट पावर आफ कोरबा एस.टी.पी.एस यू-7 / Merchant Power of Korba STPS U-7 (WR)																								50.0						
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR		100.0	30.30	100.0																										

As on 31.10.2020

(#) 25 MW of power from Korba U-VII to be sold outside long term PPA w.e.f. 27.09.2019 (earlier sold to Bihar till 26.09.2019).

File No.CEA-GO-12-15(11)/1/2018-GM Division

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																		
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		KAPP (440)		TAPP 3&4 (1080)		
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	66.00	162.00	162.00	
Allocation of bundling with solar Power under JNNSM																			
Maharashtra (NVVN coal power)	2.57	2.57	1.58	1.58	1.25	1.25	1.25	1.25					1.25	1.25					
Rajgarh solar PV Project to MPPMCL	6.12	6.12	3.75	3.75	2.96	2.96	2.96	2.96					2.96	2.96					
Chattisgarh(NVNV Coal Power)	3.06	3.06	1.88	1.88	1.48	1.48	1.48	1.48					1.48	1.48					
Andhra Pradesh (NTPC Coal Power)	9.19	9.19	5.63	5.63	4.45	4.45	4.45	4.45					4.45	4.45					
Balance un-allocated share after bundling	289.06	289.06	177.16	177.16	139.87	139.87	139.87	139.87	98.20	98.20	99.39	99.39	139.87	139.87	66.00	66.00	162.00	162.00	
Specific allocation out of Unallocated share																			
Allocation to DD	40.00	40.00							28.99	28.99	29.31	29.31			4.00	4.00			
Allocation to DNH	10.00	10.00							55.99	55.99	56.46	56.46							
Allocation to Powergrid (HVDC-BHD)			2.52	2.52															
Allocation to Powergrid (HVDC-VIN)			0.76	0.76															
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					10.00	10.00	
Allocation to Goa									12.37	12.37	12.63	12.63							
Madhya Pradesh	52.63	52.63	32.26	32.26	25.47	25.47	25.47	25.47		0.00			0.00	25.47	25.47	11.21	11.21	27.50	27.50
Heavy Water Plant of DAE																14.00	14.00		
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00	
Balance un-allocated share after specific allocation	146.42	146.42	131.63	131.63	99.40	99.40	99.40	99.40	0.85	0.85	0.99	0.99	94.40	94.40	36.79	36.79	124.50	124.50	
Other allocation out of Unallocated share																			
Allocation to Goa	3.31	3.31	2.98	2.98	2.25	2.25	2.25	2.25	0.02	0.02	0.02	0.02	2.14	2.14	0.83	0.83	2.82	2.82	
Uttar Pradesh	2.65	2.65	2.38	2.38	1.80	1.80	1.80	1.80	0.02	0.02	0.02	0.02	1.71	1.71	0.67	0.67	2.25	2.25	
HVDC Rajgarh																			
Balance un-allocated share	140.46	140.46	126.26	126.26	95.35	95.35	95.35	95.35	0.82	0.82	0.95	0.95	90.55	90.55	35.30	35.30	119.42	119.42	
Allocation of balance unallocated share in MW																			
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Madhya Pradesh	17.53	14.53	15.76	13.07	11.90	9.87	11.90	9.87	0.16	0.14	0.19	0.16	11.30	9.37	6.90	5.93	23.34	20.06	
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Maharashtra	32.81	31.49	29.50	28.31	22.27	21.38	22.27	21.38	0.32	0.32	0.37	0.37	21.15	20.30	13.85	13.74	46.87	46.48	
GOA	2.06	0.52	1.86	0.47	1.40	0.35	1.40	0.35	0.01	0.00	0.01	0.00	1.33	0.34	0.52	0.13	1.76	0.44	
DD	9.80	3.57	8.81	3.21	6.66	2.42	6.66	2.42	0.06	0.02	0.07	0.02	6.32	2.30	2.46	0.90	8.34	3.03	
DNH	39.38	50.28	35.40	45.20	26.74	34.13	26.74	34.13	0.23	0.29	0.27	0.34	25.39	32.42	9.90	12.64	33.49	42.75	
Goa - Peak		1.19		1.07		0.81		0.81		0.01		0.01		0.77		0.30		1.02	
Jammu and Kashmir	6.63	6.63	5.96	5.96	4.50	4.50	4.50	4.50	0.04	0.04	0.04	0.04	4.28	4.28	1.67	1.67	5.64	5.64	
Telangana (NTPC Coal Power)	10.74	10.74	9.66	9.66	7.29	7.29	7.29	7.29					6.93	6.93					
Karnataka (NTPC Coal Power)	21.49	21.49	19.32	19.32	14.59	14.59	14.59	14.59					13.85	13.85					
Andhra Pradesh																			
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																			
a) With in region																			
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Madhya Pradesh	76.28	73.29	51.77	49.08	40.33	38.30	40.33	38.30	0.16	0.14	0.19	0.16	39.73	37.80	18.10	17.13	50.84	47.56	
Chhattisgarh	3.06	3.06	1.88	1.88	1.48	1.48	1.48	1.48	0.00	0.00	0.00	0.00	1.48	1.48	0.00	0.00	0.00	0.00	
Maharashtra	35.38	34.07	31.07	29.89	23.52	22.62	23.52	22.62	0.32	0.32	0.37	0.37	22.40	21.55	13.85	13.74	46.87	46.48	
GOA	12.01	5.03	4.84	4.52	3.65	3.41	3.65	3.41	12.40	12.40	12.67	12.66	3.47	3.24	1.35	1.26	4.57	4.28	
DD	49.80	43.57	8.81	3.21	6.66	2.42	6.66	2.42	29.05	29.01	29.38	29.33	6.32	2.30	6.46	4.90	8.34	3.03	
DNH	49.38	60.28	35.40	45.20	26.74	34.13	26.74	34.13	56.22	56.28	56.73	56.80	25.39	32.42	9.90	12.64	33.49	42.75	
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	14.00	0.00	0.00	
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00	
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	2.52	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
b) to other country/ Region																			
Andhra Pradesh	9.19	9.19	5.63	5.63	4.45	4.45	4.45	4.45	0.00	0.00	0.00	0.00	4.45	4.45	0.00	0.00	0.00	0.00	
Jammu and Kashmir	6.63	6.63	5.96	5.96	4.50	4.50	4.50	4.50	0.04	0.04	0.04	0.04	4.28	4.28	1.67	1.67	5.64	5.64	
Telangana	10.74	10.74	9.66	9.66	7.29	7.29	7.29	7.29	0.00	0.00	0.00	0.00	6.93	6.93	0.00	0.00	0.00	0.00	
Karnataka	21.49	21.49	19.32	19.32	14.59	14.59	14.59	14.59	0.00	0.00	0.00	0.00	13.85	13.85	0.00	0.00	0.00	0.00	
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00	
Uttar Pradesh	2.65	2.65	2.38	2.38	1.80	1.80	1.80	1.80	0.02	0.02	0.02	0.02	1.71	1.71	0.67	0.67	2.25	2.25	

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BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																				
	KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		MSTPS-I (1000)		VSTPS-V (500)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (800)		LSTPP (800)		KHTPP (1320)		Total MW during 18 to 22 hours
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	75.00	75.00	297.00	297.00	150.00	150.00	150.00	150.00	75.00	75.00	198.00	198.00	198.00	198.00	120.00	120.00	120.00	120.00	198.00	198.00	2956.59
Allocation of bundling with solar Power under JNNSM																					
Maharashtra (NVVN coal power)	0.62	0.62	2.46	2.46	1.25	1.25	1.25	1.25	0.62	0.62	1.64	1.64	1.64	1.64	1.00	1.00	1.00	1.00	1.64	1.64	21.00
Rajgarh solar PV Project to MPPMCL	1.48	1.48	5.87	5.87	2.96	2.96	2.96	2.96	1.48	1.48	3.91	3.91	3.91	3.91	2.37	2.37	2.37	2.37	3.91	3.91	50.00
Chattisgarh(NVNV Coal Power)	0.74	0.74	2.93	2.93	1.48	1.48	1.48	1.48	0.74	0.74	1.96	1.96	1.96	1.96	1.19	1.19	1.19	1.19	1.96	1.96	25.00
Andhra Pradesh (NTPC Coal Power)	2.22	2.22	8.80	8.80	4.45	4.45	4.45	4.45	2.22	2.22	5.87	5.87	5.87	5.87	3.56	3.56	3.56	3.56	5.87	5.87	75.00
Balance un-allocated share after bundling	69.93	69.93	276.93	276.93	139.87	139.87	139.87	139.87	69.93	69.93	184.62	184.62	184.62	184.62	111.89	111.89	111.89	111.89	184.62	184.62	2785.59
Specific allocation out of Unallocated share																					
Allocation to DD																					102.30
Allocation to DNH																					122.45
Allocation to Powergrid (HVDC-BHD)																					2.52
Allocation to Powergrid (HVDC-VIN)																					0.78
BARC Facilities (TAPS-3&4)																					10.00
Allocation to Goa																					25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																					14.00
NVNV A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											100.00
Balance un-allocated share after specific allocation	69.93	69.93	276.93	276.93	139.87	139.87	139.87	139.87	69.93	69.93	184.62	184.62	184.62	184.62	111.89	111.89	111.89	111.89	184.62	184.62	2208.56
Other allocation out of Unallocated share																					
Allocation to Goa	1.58	1.58	6.27	6.27	3.17	3.17	3.17	3.17	1.58	1.58	4.18	4.18	4.18	4.18	2.53	2.53	2.53	2.53	4.18	4.18	50.00
Uttar Pradesh	1.27	1.27	5.02	5.02	2.53	2.53	2.53	2.53	1.27	1.27	3.34	3.34	3.34	3.34	2.03	2.03	2.03	2.03	3.34	3.34	40.00
HVDC Raigarh																	1.00	1.00			1.00
Balance un-allocated share	67.08	67.08	265.65	265.65	134.17	134.17	134.17	134.17	67.08	67.08	177.10	177.10	177.10	177.10	107.33	107.33	106.33	106.33	177.10	177.10	2117.56
Allocation of balance unallocated share in MW																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	8.37	6.94	33.15	27.49	16.74	13.88	16.74	13.88	8.37	6.94	22.10	18.33	22.10	18.33	13.40	11.11	13.27	11.00	22.10	18.33	229.21
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	15.67	15.04	62.06	59.57	31.34	30.08	31.34	30.08	15.67	15.04	41.37	39.71	41.37	39.71	25.07	24.07	24.84	23.84	41.37	39.71	500.64
GOA	0.99	0.25	3.91	0.98	1.97	0.50	1.97	0.50	0.99	0.25	2.60	0.66	2.60	0.66	1.58	0.40	1.56	0.39	2.60	0.66	7.83
DD	4.68	1.70	18.54	6.75	9.36	3.41	9.36	3.41	4.68	1.70	12.36	4.50	12.36	4.50	7.49	2.73	7.42	2.70	12.36	4.50	53.79
DNH	18.81	24.02	74.49	95.10	37.62	48.03	37.62	48.03	18.81	24.02	49.66	63.40	49.66	63.40	30.10	38.42	29.82	38.07	49.66	63.40	758.09
Goa - Peak	0.00	0.57		2.26		1.14		1.14		0.57		1.51		1.51		0.91		0.90		1.51	18.00
Jammu and Kashmir	3.17	3.17	12.55	12.55	6.34	6.34	6.34	6.34	3.17	3.17	8.36	8.36	8.36	8.36	5.07	5.07	5.02	5.02	8.36	8.36	100.00
Telangana (NTPC Coal Power)	5.13	5.13	20.32	20.32	10.26	10.26	10.26	10.26	5.13	5.13	13.55	13.55	13.55	13.55	8.21	8.21	8.13	8.13	13.55	13.55	150.00
Karnataka (NTPC Coal Power)	10.26	10.26	40.64	40.64	20.52	20.52	20.52	20.52	10.26	10.26	27.09	27.09	27.09	27.09	16.42	16.42	16.27	16.27	27.09	27.09	300.00
Andhra Pradesh							0.00	0.00													0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) With in region																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	9.85	8.42	39.02	33.36	19.71	16.85	19.71	16.85	9.85	8.42	26.01	22.24	26.01	22.24	15.77	13.48	15.64	13.37	26.01	22.24	479.21
Chhattisgarh	0.74	0.74	2.93	2.93	1.48	1.48	1.48	1.48	0.74	0.74	1.96	1.96	1.96	1.96	1.19	1.19	1.19	1.19	1.96	1.96	25.00
Maharashtra	16.29	15.66	64.52	62.03	32.59	31.33	32.59	31.33	16.29	15.66	43.02	41.35	43.02	41.35	26.07	25.06	25.84	24.84	43.02	41.35	521.64
GOA	2.57	2.40	10.17	9.51	5.14	4.80	5.14	4.80	2.57	2.40	6.78	6.34	6.78	6.34	4.11	3.84	4.10	3.83	6.78	6.34	100.83
DD	4.68	1.70	18.54	6.75	9.36	3.41	9.36	3.41	4.68	1.70	12.36	4.50	12.36	4.50	7.49	2.73	7.42	2.70	12.36	4.50	156.09
DNH	18.81	24.02	74.49	95.10	37.62	48.03	37.62	48.03	18.81	24.02	49.66	63.40	49.66	63.40	30.10	38.42	29.82	38.07	49.66	63.40	880.54
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.00
b) to other country/ Region																					
Andhra Pradesh	2.22	2.22	8.80	8.80	4.45	4.45	4.45	4.45	2.22	2.22	5.87	5.87	5.87	5.87	3.56	3.56	3.56	3.56	5.87	5.87	75.00
Jammu and Kashmir	3.17	3.17	12.55	12.55	6.34	6.34	6.34	6.34	3.17	3.17	8.36	8.36	8.36	8.36	5.07	5.07	5.02	5.02	8.36	8.36	100.00
Telangana	5.13	5.13	20.32	20.32	10.26	10.26	10.26	10.26	5.13	5.13	13.55	13.55	13.55	13.55	8.21	8.21	8.13	8.13	13.55	13.55	150.00
Karnataka	10.26	10.26	40.64	40.64	20.52	20.52	20.52	20.52	10.26	10.26	27.09	27.09	27.09	27.09	16.42	16.42	16.27	16.27	27.09	27.09	300.00
NVNV A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Uttar Pradesh	1.27	1.27	5.02	5.02	2.53	2.53	2.53	2.53	1.27	1.27	3.34	3.34	3.34	3.34	2.03	2.03	2.03	2.03	3.34	3.34	40.00

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दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																							As on 31.10.2020
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																		अन्य क्षेत्र/देश/ Other Region /Country			
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी/ NLC		पावरग्रिड/ POWERGRID	रेलवे/RAILWAYS	ओडिशा/ ODISHA		गोवा/ GOA		
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	%	MW	%	MW
(A) फर्म शेयर / FIRM SHARE																							
रामागुंडम स्टेशन-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0						4.76	100.0
रामागुंडम स्टेशन-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0							
तलचर स्टेशन-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0					10.00	200.0			
सिम्हाद्री एस.टी.पी.एस स्टेशन-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6									
सिम्हाद्री स्टेशन-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9											
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	8.38	201.0	50.00	1200.0	4.38	105.0	12.50	300.0	9.75	234.0											
एन.एल.सी. टी.पी.एस.II स्टेशन-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	27.94	176.0	8.30	52.3	10.32	65.0	7.94	50.0							
एन.एल.सी. टी.पी.एस.II स्टेशन-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	31.55	265.0	11.55	97.0	1.79	15.0	5.95	50.0							
एन.एल.सी. टी.पी.एस.I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6									
एन.एल.सी. टी.पी.एस. II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0									
एन.एन.टी.पी.एस.यू.1/NNTPS U-1	500.0	470.0	5.25	26.2	7.05	35.3	3.24	16.2	65.31	326.5	6.13	30.7	0.42	2.1	6.60	33.0							
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7									
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5									
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0									
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0									
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0									
कुंडाकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5									
कुंडाकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5									
उप-कुल/ SUB-TOTAL (A)	17710.0	15146.0		1828.1		3562.5		1521.3		5629.0		2135.6		336.5		133.0	0.0			200.0		100.0	
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																							
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली / Surrendered share of DVC from NTPC		35.0							100.00	35.0													
Stations in ER																							
डी.वी.सी. / DVC		600.0				450.0		150.0															
दादरी एन.सी.टी.पी.एस. स्टेशन-II/Dadri NCTPS Stage-II		0.0		0.0																			
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2		0.0		0.0																			
मौदा एस.टी.पी-I/Mouda STPS-I		0.0		0.0																			
नबीनगर टी.पी.एस-जे.वी(यूनिट-1) / Nabinagar TPS -JV(Unit-1,2&3)		10.0																10.0					
उप-कुल/SUB-TOTAL (B)		645.0		0.0		450.0		150.0		35.0								10.0					

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दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																							As on 31.10.2020	
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																		अन्य क्षेत्र/देश/ Other Region /Country				
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी/ NLC		पावरग्रिड/ POWERGRID		रेलवे/RAILWAYS	ओडिशा/ ODISHA		गोवा/ GOA		
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		15791.0		1828.1		4012.5		1671.3		5664.1		2135.6		336.5		133.0		0.0	10.0		200.0		100.0	
(D) दक्षिणी क्षेत्र के सीजीएस की अनाबंटित पावर / UNALLOCATED POWER OF SR CGSs (corresponding to 18-22 hours)		2264.0		517.1		596.7		220.5		500.9		220.6		200.0		0.0		8.3						
(E) सौर ऊर्जा के साथ बंडलिंग के लिए पूर्वी/पश्चिमी क्षेत्र से अनाबंटित क्षमता / UNALLOCATED POWER FROM ER/WR FOR BUNDLING WITH SOLAR POWER		575.0		75.0		300.0						200.0												
(F) UNALLOCATED POWER FROM MOUDA STPS-I (corresponding to 18-22 hours)		0.0		0.0																				
समर्पित स्टेशन/ DEDICATED STATIONS																								
कायाकुलम सी.सी.जी.टी/Kayamkulam CCGT	360.0	360.0						100.00	360.0															
एन.एल.सी. टीपीएस-I / NLC TPS-I	500.0	500.0								100.00	500.0													
उप-कुल / SUB-TOTAL	860.0	860.0		0.0					360.0		500.0													
Note: Includes 25 MW additional quantum of power allocated from unallocated pool of Southern Region to Puducherry upto 31.12.2020.																								

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BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)														
	RSTPS, Stg. - I&II (2100)			RSTPS, Stg. III (500)			Talcher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Telangana															
Tamil Nadu															
Puducherry															
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Specific allocation															
(a) To HVDC Gazuwaka	2.25	2.25	2.25												
(b) To HVDC (Talcher)							2.00	2.00	2.00						
(c) To HVDC (Kolar)							2.00	2.00	2.00						
(d) To HVDC (Pugalur)													1.00	1.00	1.00
(e) To HVDC (Thrissur)													1.00	1.00	1.00
(f) Puducherry	8.57	8.57	8.57	2.07	2.07	2.07	8.29	8.29	8.29				4.15	4.15	4.15
(g) NFC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				0.42	0.42	0.42
(h) Karnataka from NLC-II															
(i) Kerala from Talcher-II							180.00	180.00	180.00						
(j) Puducherry from Talcher II							0.00	0.00	0.00						
Balance unallocated after specific allocation	298.32	298.32	298.32	72.72	72.72	72.72	106.87	106.87	106.87	0.00	0.00	0.00	143.44	143.44	143.44
Allocations for bundling with solar power															
NVVN Coal Power to AP	11.93	11.93	11.93	2.91	2.91	2.91	4.27	4.27	4.27	0.00	0.00	0.00	5.73	5.73	5.73
NVVN Coal Power to TG	13.94	13.94	13.94	3.40	3.40	3.40	4.99	4.99	4.99	0.00	0.00	0.00	6.70	6.70	6.70
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.04	3.04	3.04	0.74	0.74	0.74	1.09	1.09	1.09	0.00	0.00	0.00	1.46	1.46	1.46
NVVN-Coal Power to KAR	21.30	21.30	21.30	5.19	5.19	5.19	7.63	7.63	7.63	0.00	0.00	0.00	10.24	10.24	10.24
NVVN-Coal Power to TN	1.52	1.52	1.52	0.37	0.37	0.37	0.55	0.55	0.55	0.00	0.00	0.00	0.73	0.73	0.73
NSM PII B II T1 - coal power to AP	129.33	129.33	129.33	31.52	31.52	31.52	46.33	46.33	46.33	0.00	0.00	0.00	62.18	62.18	62.18
Balance unallocated	117.26	117.26	117.26	28.58	28.58	28.58	42.01	42.01	42.01	0.00	0.00	0.00	56.38	56.38	56.38
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi															
Andhra Pradesh													13.00	13.00	13.00
Karnataka													10.81	10.75	10.86
Kerala													4.62	4.74	4.51
Tamil Nadu													12.11	12.05	12.17
Telangana													15.19	15.19	15.19
Puducherry													0.65	0.65	0.65
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.38	56.38	56.38
Balance unallocated for SR Constituents	117.26	117.26	117.26	28.58	28.58	28.58	42.01	42.01	42.01	0.00	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)															
Andhra Pradesh	7.70	4.39	5.93	1.88	1.07	1.45	2.76	1.57	2.12						
Karnataka	50.89	51.56	55.10	12.41	12.57	13.43	18.23	18.47	19.74						
Kerala	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
Tamil Nadu	20.92	27.60	20.66	5.10	6.73	5.04	7.49	9.89	7.40						
Telangana	17.09	13.24	15.03	4.17	3.23	3.66	6.12	4.74	5.38						
Puducherry	20.66	20.47	20.54	5.04	4.99	5.01	7.40	7.33	7.36						
Total	117.26	117.26	117.26	28.58	28.58	28.58	42.01	42.01	42.01						
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)															
Andhra Pradesh	148.95	145.64	147.18	36.31	35.50	35.88	53.36	52.18	52.73	0.00	0.00	0.00	80.91	80.91	80.91
Karnataka	72.19	72.86	76.40	17.60	17.76	18.62	25.86	26.10	27.37	0.00	0.00	0.00	21.05	20.99	21.10
Kerala	0.00	0.00	0.00	0.00	0.00	0.00	180.00	180.00	180.00	0.00	0.00	0.00	4.62	4.74	4.51
Tamil Nadu	22.44	29.12	22.18	5.47	7.10	5.41	8.04	10.43	7.95	0.00	0.00	0.00	12.84	12.78	12.90
Telangana	34.93	31.08	32.88	8.51	7.58	8.01	13.04	11.66	12.30	0.00	0.00	0.00	23.77	23.77	23.77
Puducherry	29.23	29.04	29.12	7.11	7.06	7.08	15.70	15.63	15.65	0.00	0.00	0.00	4.80	4.79	4.80
HVDC Gazuwaka	2.25	2.25	2.25												
HVDC (Talcher)							2.00	2.00	2.00						
HVDC (Kolar)							2.00	2.00	2.00						
HVDC (Pugalur)													1.00	1.00	1.00
HVDC (Thrissur)													1.00	1.00	1.00
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	149.00	149.00	149.00

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BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																				
	Kudgi STPS, Stg.-I (2400)			NLC TPS- II, Stg. I (630)			NLC TPS- II, Stg. II (840)			NLC TPS-I, Exp. (420)			NLC TPS-II, Exp. (500)			NNTPS U-1 (660)			NTECL, Vallur STPS (1500)		
Unallocated Share	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Telangana	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00						
Tamil Nadu																					
Puducherry																26.50	26.50	26.50			
Balance Unallocated	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	3.50	3.50	3.50	112.50	112.50	112.50
Specific allocation																					
(a) To HVDC Gazuwaka																					
(b) To HVDC (Talcher)																					
(c) To HVDC (Kolar)																					
(d) To HVDC (Pugalur)																					
(e) To HVDC (Thrissur)																					
(f) Puducherry				2.63	2.63	2.63	3.46	3.46	3.46	1.74	1.74	1.74	2.07	2.07	2.07	0.10	0.10	0.10	3.11	3.11	3.11
(g) NFC (TG)	1.00	1.00	1.00	0.26	0.26	0.26	0.35	0.35	0.35							0.01	0.01	0.01	0.31	0.31	0.31
(h) Karnataka from NLC-II				34.55	34.55	34.55	45.45	45.45	45.45												
(i) Kerala from Talcher-II																					
(j) Puducherry from Talcher II																					
Balance unallocated after specific allocation	359.00	359.00	359.00	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
Allocations for bundling with solar power																					
NVFN Coal Power to AP	14.35	14.35	14.35																		
NVFN Coal Power to TG	16.78	16.78	16.78																		
NTPC Coal Power to AP	0.00	0.00	0.00																		
NTPC Coal Power to TG	3.66	3.66	3.66																		
NVFN-Coal Power to KAR	25.63	25.63	25.63																		
NVFN-Coal Power to TN	1.83	1.83	1.83																		
NSM PII B II T1 - coal power to AP	155.63	155.63	155.63																		
Balance unallocated	141.11	141.11	141.11	57.56	57.56	57.56	75.74	75.74	75.74	61.26	61.26	61.26	72.93	72.93	72.93	3.39	3.39	3.39	109.08	109.08	109.08
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																					
Andhra Pradesh	13.95	13.93	13.96							0.00	0.00	0.00	0.00	0.00	0.00						
Karnataka	83.26	83.15	83.36							16.03	15.95	16.10	19.09	18.99	19.17						
Kerala	6.85	7.03	6.69							9.52	9.77	9.29	11.33	11.63	11.06						
Tamil Nadu	20.82	20.79	20.84							33.52	33.36	33.67	39.91	39.71	40.08						
Telangana	16.24	16.21	16.26							0.00	0.00	0.00	0.00	0.00	0.00						
Puducherry	0.00	0.00	0.00							2.19	2.18	2.20	2.60	2.59	2.61						
Total	141.11	141.11	141.11	0.00	0.00	0.00	0.00	0.00	0.00	61.26	61.26	61.26	72.93	72.93	72.93	0.00		0.00	0.00	0.00	0.00
Balance unallocated for SR Constituents	0.00	0.00	0.00	57.56	57.56	57.56	75.74	75.74	75.74	0.00	0.00	0.00	0.00	0.00	0.00	3.39	3.39	3.39	109.08	109.08	109.08
Allocation from un-allocated quota (MW)																					
Andhra Pradesh				3.78	2.16	2.91	4.97	2.84	3.83							0.22	0.13	0.17	7.16	4.08	5.52
Karnataka				24.98	25.31	27.05	32.87	33.30	35.59							1.47	1.49	1.59	47.34	47.96	51.25
Kerala				0.00	0.00	0.00	0.00	0.00	0.00							0.00	0.00	0.00	0.00	0.00	0.00
Tamil Nadu				10.27	13.55	10.14	13.51	17.83	13.34							0.61	0.80	0.60	19.46	25.68	19.22
Telangana				8.39	6.50	7.38	11.04	8.55	9.71							0.49	0.38	0.43	15.90	12.32	13.98
Puducherry				10.14	10.05	10.09	13.35	13.22	13.27							0.60	0.59	0.59	19.22	19.04	19.11
				57.56	57.56	57.56	75.74	75.74	75.74								3.39	3.39	109.08	109.08	109.08
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
Andhra Pradesh	183.93	183.91	183.95	3.78	2.16	2.91	4.97	2.84	3.83	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.13	0.17	7.16	4.08	5.52
Karnataka	108.90	108.78	109.00	59.53	59.86	61.59	78.33	78.76	81.04	16.03	15.95	16.10	19.09	18.99	19.17	1.47	1.49	1.59	47.34	47.96	51.25
Kerala	6.85	7.03	6.69	0.00	0.00	0.00	0.00	0.00	0.00	9.52	9.77	9.29	11.33	11.63	11.06	0.00	0.00	0.00	0.00	0.00	0.00
Tamil Nadu	22.65	22.62	22.67	10.27	13.55	10.14	13.51	17.83	13.34	33.52	33.36	33.67	39.91	39.71	40.08	0.61	0.80	0.60	19.46	25.68	19.22
Telangana	37.67	37.65	37.69	8.65	6.76	7.64	11.39	8.90	10.06	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.39	0.44	16.21	12.63	14.29
Puducherry	0.00	0.00	0.00	12.77	12.67	12.71	16.80	16.68	16.73	3.93	3.92	3.94	4.68	4.66	4.69	27.19	27.19	27.19	22.33	22.15	22.22
HVDC Gazuwaka																					
HVDC (Talcher)																					
HVDC (Kolar)																					
HVDC (Pugalur)																					
HVDC (Thrissur)																					
Total	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	30.00	30.00	30.00	112.50	112.50	112.50

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																			Total MW during 18 to 22 hours
	NTPL Tuticorin (1000)			MAPS (440)			KGS 1&2 (440)			KGS 3&4 (440)			KKNP Unit-1 (1000)			KKNP Unit-2 (1000)				
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance		
Unallocated Share	118.50	118.50	118.50	18.00	18.00	18.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	150.00	150.00	150.00	150.00	150.00	150.00	2264.00
Telangana																	50.00	50.00	50.00	50.00
Tamil Nadu														100.00	100.00	100.00	100.00	100.00	100.00	200.00
Puducherry																				26.50
Balance Unallocated	118.50	118.50	118.50	18.00	18.00	18.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	50.00	50.00	50.00	0.00	0.00	0.00	1987.50
Specific allocation																				
(a) To HVDC Gazuwaka																				2.25
(b) To HVDC Talcher																				2.00
(c) To HVDC (Kolar)																				2.00
(d) To HVDC (Pugalur)																				1.00
(e) To HVDC (Thrissur)																				1.00
(f) Puducherry	3.28	3.28	3.28	0.50	0.50	0.50	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.38	1.38	1.38				45.00
(g) NFC (TG)	0.33	0.33	0.33	0.05	0.05	0.05	0.18	0.18	0.18	0.18	0.18	0.18	0.18							5.00
(h) Karnataka from NLC-II																				80.00
(i) Kerala from Talcher-II																				180.00
(j) Puducherry from Talcher II																				0.00
Balance unallocated after specific allocation	114.89	114.89	114.89	17.45	17.45	17.45	63.99	63.99	63.99	63.99	63.99	63.99	63.99	48.62	48.62	48.62	0.00	0.00	0.00	1669.25
Allocations for bundling with solar power																				
NVVN Coal Power to AP																				39.19
NVVN Coal Power to TG																				45.81
NTPC Coal Power to AP																				0.00
NTPC Coal Power to TG																				10.00
NVVN-Coal Power to KAR																				70.00
NVVN-Coal Power to TN																				5.00
NSM PII B II T1 - coal power to AP																				425.00
Balance unallocated	114.89	114.89	114.89	17.45	17.45	17.45	63.99	63.99	63.99	63.99	63.99	63.99	63.99	48.62	48.62	48.62	0.00	0.00	0.00	1074.25
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																				
Andhra Pradesh														0.00	0.00	0.00				26.93
Karnataka														12.77	12.72	12.83				141.57
Kerala																				

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पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																											As on 31.10.2020
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country									
		आवंटित क्षमता/ ALLOCATED CAPACITY	बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर क्षेत्र कorporेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.ओ. सी.आई. एल / PGCIL		रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR, SR & NR)	उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION	उत्तरी क्षेत्र / NORTHERN REGION	पश्चिमी क्षेत्र / WESTERN REGION	दक्षिणी क्षेत्र / SOUTHERN REGION	बांग्लादेश / BANGLADESH				
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) फर्म शेयर / FIRM SHARE																											
एन.टी.पी.सी. स्टेशन / NTPC Stations																											
बाढ़ एस.टी.पी.एस स्टेशन-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1122.0	77.65	1025.0	6.06	80.0	0.00	0.0	0.00	0.0	0.00	0.0	1.29	17.0													
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	1236.5	23.71	379.4	6.38	102.1	0.00	0.0	13.63	218.1	31.93	510.9	1.63	26.1				0.73	11.7	5.70	91.2			1.29	20.6		
फरक्का (यूनिट- 6) / Farakka-III (U-6) (##)	500.0	350.0	11.08	55.4	6.50	32.5	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0													
कहलगांव / Kahalgaon-I	840.0	495.1	34.88	293.0	1.20	10.1	0.00	0.0	15.24	128.0	6.07	51.0	1.55	13.0				0.41	3.4	24.95	209.6			0.70	5.9		
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	35.7							2.05	30.8			0.33	5.0						56.09	841.4	26.53	398.0				
नबीनगर टी.पी.एस-जे.वी.(यूनिट-1,2&3) / Nabinagar TPS -JV(Unit-1,2&3) (#)	750.0	285.0	10.00	75.0												210.0	430.0										
तलचर/ Talcher - I मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	1000.0	836.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	2.40	24.0				0.49	4.9	0.00	0.0			0.85	8.5		
नबीनगर एस. टी. पी. पी/ Nabhinagar STPP U-1	660.0	540.8	78.41	517.5	3.03	20.0							0.51	3.3						10.56	69.7						
दर्लिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	800.0	680.0	10.08	80.6	7.84	62.7			50.00	400.0	15.59	124.7	1.49	11.9													
एन.एच.पी.सी. स्टेशन/ NHPC Stations																											
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0													
तीस्ता-व एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0													
भूटान स्टेशन/Bhutan Stations																											
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0													
चुखा एचपीएस (336 मेगावॉट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0													
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0													
मंगदेचु एच. ई. पी/ Mangdechhu HEP (4*180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0					122.5								
उप-कुल / SUB-TOTAL (A)	12000.0	8055.4		3697.0		578.5		162.1		1442.1		1794.3		171.3	0.0	210.0	430.0		142.5		1211.8		398.0		35.0	0.00	
(B) डी.वी.सी. / DVC (**)	7237.2	4626.1				800.0		3572.1				254.0								1511.1		500.0		600.0			
(C) फरक्का की मर्चेंट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0																					
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																											
कोरबा की मर्चेंट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																					
तलचर स्टेशन-II /Talcher Stage-II		200.0								200.0																	
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0	0.0	0.0											
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		12981.5		3697.0		1478.5		3734.2		1642.1		2048.3		171.3	0.0	210.0	430.0		142.5		2722.9		898.0		635.0	0.0	

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पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																								As on 31.12.2020							
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region															अन्य क्षेत्र/देश/ Other Region /Country														
		आवंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर वैले कापरिचान/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एल / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR & NR)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to 19-22 hours)																															
		1176.1		635.3		188.9		36.9		137.7		158.6		14.9		3.8				182.5		158.7						50.0		50.0	
डिडिकेटेड स्टेशन / DEDICATED STATIONS																															
मुजफ्फरपुर टी.पी.एस यूनिट 1 एवं 2 / Muzaffarpur TPS U-1 & 2	220.0	220.0	100.00	220.0																											
तलचर टी.पी.एस/Talcher TPS	460.0	460.0					100.00	460.0																							
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0								100.00	132.0																				
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low	160.0	160.0								100.00	160.0																				
बराँनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	470.0	470.0	100.00	470.0																											
उप-कुल / SUB-TOTAL	1442.0	1442.0		690.0						460.0		292.0																			
नोट / Note: (**) DVC Projects include Bokaro TPS (710MW), Chandrapur(630MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW). (#) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum. (##) 25 MW of power at disposal of Farakka-III w.e.f. 01.12.2020 treated as merchant power.																															

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UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																																							
BENEFICIARIES	FSTPS STAGE-I&II, 1600 MW (3x200+2x500)							FSTPS STAGE-III, 500 MW (1x500)			KhSTPS STAGE-I, 840 MW (4x210)							KhSTPS STAGE-II, 1500 MW (3x500)			TSTPS STAGE-I, 1000 MW (2x500)							BARH STPS STAGE-II, 1320 MW (2x660)			MTPS STAGE-II		Nabinagar STPP		Darlipali STPP Unit-I		NHPC Stations (#)	Bhutan Stations (##)	Total MW during 19 to 22 hours
	Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)					During 19-22	UA SHARE		UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE					
	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	MW	MW				
To ER Constituents																																							
BIHAR	6.77	7.20	8.06	7.66	8.09	7.66	115.20	10.44	52.19								4.98	74.70	5.98	6.41	7.27	6.86	7.30	6.86	64.08	13.09	172.74	7.27	28.36	6.36	41.96	1.78	14.23	20.00	51.82	635.27			
JHARKHAND	2.81	2.81	2.07	2.07	2.07	2.07	45.01	0.45	2.24	6.08	6.50	7.34	6.95	7.37	6.95	54.61	1.25	18.73	2.58	2.59	1.84	1.84	1.84	1.84	25.87	1.02	13.48	0.33	1.30	0.25	1.62	1.38	11.07	10.00	5.00	188.93			
DVC										2.61	2.61	1.88	1.88	1.88	1.88	21.94												0.00	0.00					7.00	8.00	36.94			
ODISHA																												0.83	3.23				8.82	70.59	16.00	17.86	107.68		
ODISHA (Solar Power - AFTAB)	0.10	0.10	0.10	0.10	0.10	0.10	1.61			0.09	0.10	0.10	0.10	0.10	0.10	0.84	0.11	1.60	0.10	0.10	0.10	0.10	0.10	0.10	1.01											5.06			
ODISHA (Solar Power - DADRI)	0.08	0.08	0.08	0.08	0.08	0.08	1.33	0.16	0.81							0.69	0.09	1.34	0.08	0.08	0.08	0.08	0.08	0.08	0.83											5.00			
ODISHA (Solar Power - Rajasthan)	0.18	0.18	0.18	0.18	0.18	0.18	2.94	0.18	0.92							1.54	0.28	4.14	0.18	0.18	0.18	0.18	0.18	0.18	1.84											11.38			
ODISHA (Solar Power - Raj-II)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77		0.09	0.09	0.09	0.09	0.09	0.09	0.92												3.62			
ODISHA (Solar Power - Faridabad)	0.10	0.10	0.10	0.10	0.10	0.10	1.53	0.09	0.46							0.66	0.10	1.48	0.09	0.09	0.09	0.09	0.09	0.86												5.00			
WEST BENGAL								1.84	9.19																			0.93	3.64				2.76	22.02	21.00	52.71	108.56		
West Bengal (Solar Power- Rajasthan)	0.64	0.64	0.64	0.64	0.64	0.64	10.29	0.64	3.22							5.40	0.92	13.79							6.43											39.14			
West Bengal (Solar Power - Raj-II)	0.28	0.28	0.28	0.28	0.28	0.28	4.41	0.28	1.38							2.32																				10.86			
SIKKIM																										0.03	0.37	0.05	0.21	0.04	0.27	0.26	2.10	11.00	1.00	14.95			
SUB-TOTAL							183.80	14.17	70.87							88.77	7.72	115.77							104.59	14.14	186.59	9.42	36.74		43.85			85.00	136.39	1052.38			
To SR Constituents																																							
TELANGANA (NSM-II)	0.75	0.75	0.75	0.75	0.75	0.75	12.02	0.73	3.67							5.73	0.76	11.45								7.13	0.68	8.91	0.28	1.09						50.00			
SUB-TOTAL							12.02	0.73	3.67							5.73	0.76	11.45								7.13	0.68	8.91	0.28	1.09				0.00	0.00	50.00			
To NR Constituents																																							
UTTAR PRADESH																														0.86	5.65				44.98	50.63			
HARYANA																																			14.99	14.99			
RAJASTHAN																																			14.99	14.99			
J & K																																			18.05	18.05			
PUNJAB																																			29.99	29.99			
DELHI																																			29.99	29.99			
SUB-TOTAL								0.00	0.00								0.00	0.00								0.00	0.00	0.00	0.00		5.65			0.00	153.00	158.65			
To NER Constituents																																							
ASSAM	2.28	1.84	1.14	1.98	1.54	1.55	29.49	0.00	0.00	2.23	1.80	1.11	1.95	1.52	1.51	15.16	5.09	76.40	2.16	1.72	1.02	1.86	1.42	1.43	17.23									21.61	159.89				
ASSAM (Solar Power - Rajasthan)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77	0.09	1.38							0.92										5.00001				
NAGALAND	0.02	0.02	0.60	0.46	0.46	0.60	0.36			0.02	0.02	0.60	0.45	0.45	0.60	0.19			0.02	0.02	0.60	0.45	0.45	0.60	0.23									0.7721					
ARUNACHAL PRADESH	0.27	0.27	0.27	0.12	0.12	0.27	4.37			0.27	0.27	0.27	0.12	0.12	0.27	2.29			0.27	0.27	0.27	0.13	0.13	0.27	2.73									9.39116					
MIZORAM	0.22	0.22	0.22	0.08	0.08	0.22	3.48			0.22	0.22	0.22	0.08	0.08	0.22	1.83			0.22	0.22	0.22	0.08	0.08	0.22	2.18									7.48332					
SUB-TOTAL							39.17	0.09	0.46							20.24	5.19	77.78							23.28	0.00	0.00	0.00	0.00		5.65			0.00	21.61	182.54			
POWERGRID (PUSAULI)										0.15	0.15	0.15	0.15	0.15	0.15	1.26																			1.26				
POWERGRID (ALIPURDUAR)																										0.19	2.50								2.5				
BAKSA (NVVN Power)	0.31	0.31	0.31	0.31	0.31	0.31	5.00									10.00	1.33	20.00							15.00										50				
GRAND TOTAL		15.00					240.00	15.00	75.00		11.68					126.00	15.00	225.00		11.78					150.00	15.00	198.00	9.70	37.83		49.50			85.00	311.00	1497.33			
Note:																																							
(#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.																																							
(##) Bhutan HPSs consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechhu HEP.																																							

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उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																			As on 31.10.2020									
स्टेशन/STATIONS	स्थापित क्षमता/ CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																	अन्य क्षेत्र / देश / Other Region/ Country									
		आर्बुटि क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA		
		MW		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(A) फर्म शेयर/ FIRM SHARE																												
लोकतक एच.पी.एच / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	36.67	38.5	0.00	0.0	3.81	4.0	5.81	6.1	11.52	12.1												
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7												
कोपिली+कोपिली एक्सटेंसन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3												
कोपिली एच.ई.पी स्टेज-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3												
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0												
अगरतला जी.टी.पी-सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9												
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	637.5	4.94	37.1	50.80	381.0	6.28	47.1	6.75	50.6	4.14	31.1	4.28	32.1	7.48	56.1	0.33	2.5										
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0												
रंगानदी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0												
मोनार्चक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0												100.00	101.0													
पल्लटाना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0												
तुर्गिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0												
पारे एच.ई.पी/Pare HEP	110.0	93.5	18.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4												
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II) (#)	300.0	86.0	13.83	41.5	10.83	32.5	0.00	0.0	2.50	7.5	0.00	0.0	1.50	4.5	0.00	0.0			2.17	6.5	9.17	27.5	2.17	6.5	0.33	1.0		
उप-कुल/SUB-TOTAL (A)	3328.0	2696.8		243.0		1215.5		215.0		241.8		170.4		143.8		464.8	2.5		6.5		27.5		6.5		1.0			
(B) फर्म पावर अन्य क्षेत्र से /																												
FIRM SHARE FROM OTHER REGIONS																												
फरक्का की मर्चेन्ट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																						
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली/ Surrendered power of DVC from NTPC Stations in ER		20.0				20.0																						
मांगदेचु एच. ई. पी/ Mangdech HEP (4*180)		122.5				122.5																						
उप-कुल / SUB-TOTAL (B)		142.5				142.5																						
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2839.4		243.0		1358.0		215.0		241.8		170.4		143.8		464.8	2.5		6.5		27.5		6.5		1.0			

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[illegible]

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																		
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY आबंटित क्षमता/	क्षेत्र के भीतर/Within the region																
		ALLOATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH	असम / ASSAM	मणिपुर/ MANIPUR	मेघालय/ MEGHALAYA	मिजोरम/ MIZORAM	नागालैण्ड/ NAGALAND	त्रिपुरा / TRIPURA	पावरग्रिड डीवीसी/ POWERGRID-HVDC								
	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	0.00	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	3.04	2.70	41.96	37.30	10.13	9.00	37.69	33.50	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		319.16	8.62		119.04		33.76		101.90		27.14		11.17		17.56		0.00	
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	6.08	40.50	0.00	0.00	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	1.13	1.00	51.19	45.50	9.00	8.00	36.56	32.50	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I & II)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during balance period)		319.16	3.20		145.22		30.41		98.86		27.14		14.37		0.00		0.00	