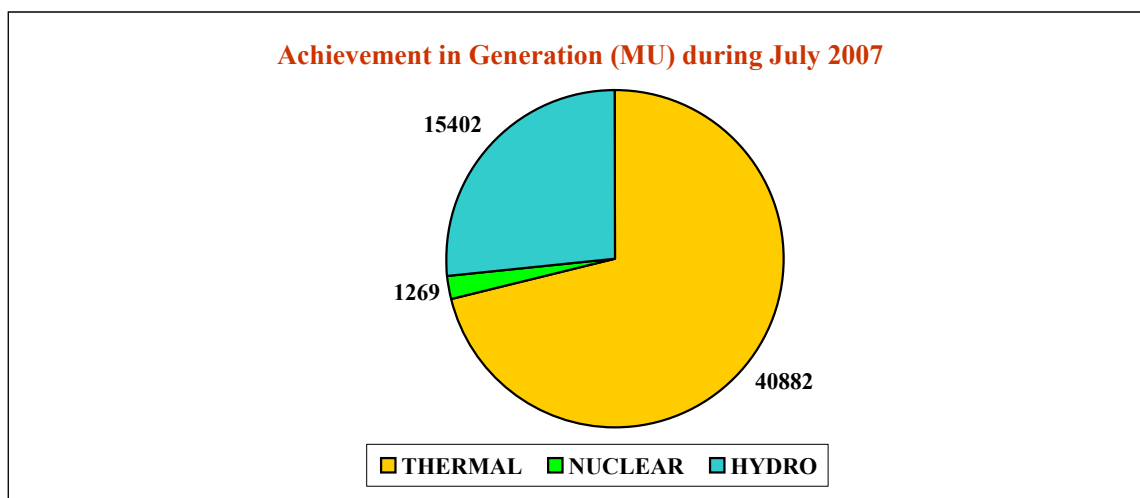
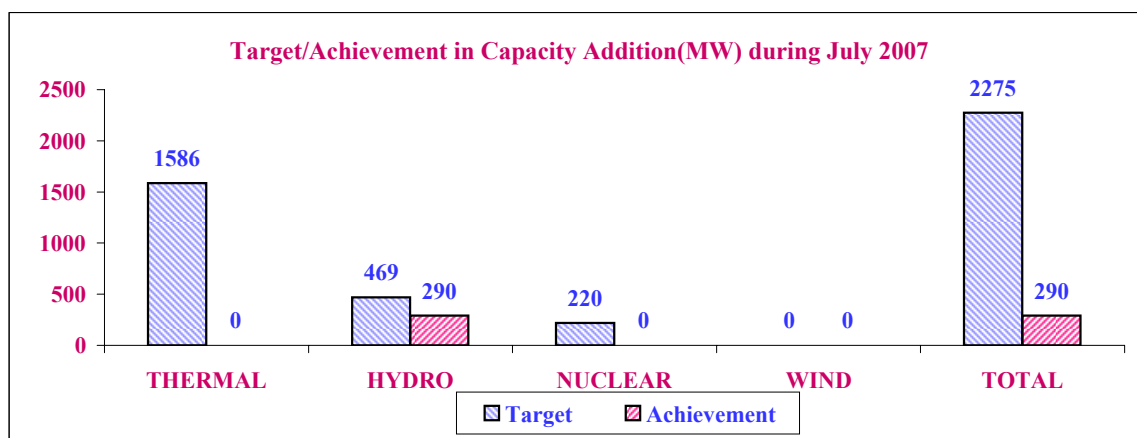


1. HIGHLIGHTS OF POWER SECTOR DURING--- JULY, 07

Description				
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1586.00	0.00	1210.00	500.00
HYDRO	469.00	290.00	467.00	250.00
NUCLEAR	220.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	2275.00	290.00	1677.00	750.00
GENERATION (MU)				
THERMAL	44715	40882.31	41777	41265.96
NUCLEAR	1706	1268.99	1383	1638.80
HYDRO	11776	15401.96	11213	11028.61
BHUTAN IMP	888	724.56	791	290.84
TOTAL	59085	58277.82	55164	54224.21



Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	June, 2007				April, 2007--June, 2007			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	275	275	0	0.0	275	275	0	0.0
Delhi	4,075	4,030	-45	-1.1	4,075	4,030	-45	-1.1
Haryana	4,670	4,583	-87	-1.9	4,670	4,583	-87	-1.9
Himachal Pradesh	827	827	0	0.0	827	827	0	0.0
Jammu & Kashmir	1,550	1,306	-244	-15.7	1,700	1,306	-394	-23.2
Punjab	7,999	7,052	-947	-11.8	7,999	7,052	-947	-11.8
Rajasthan	4,792	4,792	0	0.0	4,792	4,792	0	0.0
Uttar Pradesh	9,228	8,328	-900	-9.8	9,228	8,328	-900	-9.8
Uttaranchal	1,093	1,080	-13	-1.2	1,099	1,080	-19	-1.7
Northern Region	31,473	28,928	-2,545	-8.1	31,473	28,928	-2,545	-8.1
Chattisgarh	1,952	1,571	-381	-19.5	2,266	1,853	-413	-18.2
Gujarat	10,063	7,996	-2,067	-20.5	10,728	8,376	-2,352	-21.9
Madhya Pradesh	4,809	4,336	-473	-9.8	5,932	4,829	-1,103	-18.6
Maharashtra	15,282	11,819	-3,463	-22.7	18,441	12,837	-5,604	-30.4
Daman & Diu (*)	209	191	-18	-8.6	209	191	-18	-8.6
Dadar Nagar Haveli (*)	432	395	-37	-8.6	432	395	-37	-8.6
Goa	457	408	-49	-10.7	457	408	-49	-10.7
Western Region	31,557	24,418	-7,139	-22.6	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,085	7,273	-812	-10.0	9,701	8,641	-1,060	-10.9
Karnataka	5,112	4,946	-166	-3.2	6,583	5,506	-1,077	-16.4
Kerala	2,715	2,661	-54	-2.0	2,764	2,711	-53	-1.9
Tamil Nadu	8,720	8,507	-213	-2.4	8,776	8,591	-185	-2.1
Pondicherry	272	272	0	0.0	276	276	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	24,649	23,363	-1,286	-5.2	25,682	24,194	-1,488	-5.8
Bihar	1,443	1,243	-200	-13.9	1,443	1,243	-200	-13.9
DVC	1,675	1,658	-17	-1.0	1,787	1,757	-30	-1.7
Jharkhand	672	672	0	0.0	672	672	0	0.0
Orissa	2,647	2,601	-46	-1.7	2,652	2,601	-51	-1.9
West Bengal	4,783	4,783	0	0.0	4,887	4,854	-33	-0.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,728	10,478	-250	-2.3	10,828	10,562	-266	-2.5
Arunachal Pradesh	81	54	-27	-33.3	81	55	-26	-32.1
Assam	829	687	-142	-17.1	829	707	-122	-14.7
Manipur	92	81	-11	-12.0	96	81	-15	-15.6
Meghalaya	387	248	-139	-35.9	404	248	-156	-38.6
Mizoram	50	46	-4	-8.0	77	48	-29	-37.7
Nagaland	74	73	-1	-1.4	75	73	-2	-2.7
Tripura	147	124	-23	-15.6	147	124	-23	-15.6
N -Eastern Region	1,566	1,206	-360	-23.0	1,589	1,206	-383	-24.1
All India	99,973	88,393	-11,580	-11.6	102,428	88,624	-13,804	-13.5

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	June, 2007				April, 2007--June, 2007			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	147	147	0	0.0	405	405	0	0.0
Delhi	2,253	2,248	-5	-0.2	6,321	6,306	-15	-0.2
Haryana	2,613	2,448	-165	-6.3	6,888	6,369	-519	-7.5
Himachal Pradesh	475	474	-1	-0.2	1,410	1,399	-11	-0.8
Jammu & Kashmir	840	623	-217	-25.8	2,711	1,929	-782	-28.8
Punjab	4,335	4,157	-178	-4.1	10,531	10,180	-351	-3.3
Rajasthan	2,802	2,800	-2	-0.1	8,430	8,391	-39	-0.5
Uttar Pradesh	5,196	4,543	-653	-12.6	15,420	13,641	-1,779	-11.5
Uttaranchal	576	564	-12	-2.1	1,668	1,635	-33	-2.0
Northern Region	19,237	18,004	-1,233	-6.4	53,784	50,255	-3,529	-6.6
Chattisgarh	1,045	1,004	-41	-3.9	3,582	3,351	-231	-6.4
Gujarat	5,205	4,501	-704	-13.5	17,270	14,694	-2,576	-14.9
Madhya Pradesh	2,660	2,443	-217	-8.2	9,002	7,812	-1,190	-13.2
Maharashtra	8,024	7,128	-896	-11.2	29,040	23,286	-5,754	-19.8
Daman & Diu (*)	138	125	-13	-9.4	418	379	-39	-9.3
Dadar Nagar Haveli (*)	271	271	0	0.0	816	816	0	0.0
Goa	219	216	-3	-1.4	707	699	-8	-1.1
Western Region	17,562	15,688	-1,874	-10.7	60,835	51,037	-9,798	-16.1
Andhra Pradesh	4,610	4,408	-202	-4.4	15,302	14,357	-945	-6.2
Karnataka	2,909	2,859	-50	-1.7	9,866	9,578	-288	-2.9
Kerala	1,202	1,179	-23	-1.9	3,902	3,802	-100	-2.6
Tamil Nadu	5,447	5,374	-73	-1.3	16,436	16,119	-317	-1.9
Pondicherry	163	163	0	0.0	480	480	0	0.0
Lakshadweep	2	2	0	0	6	6	0	0
Southern Region	14,331	13,983	-348	-2.4	45,986	44,336	-1,650	-3.6
Bihar	746	693	-53	-7.1	2,246	2,074	-172	-7.7
DVC	1,041	1,026	-15	-1.4	3,283	3,214	-69	-2.1
Jharkhand	380	357	-23	-6.1	1,179	1,129	-50	-4.2
Orissa	1,504	1,486	-18	-1.2	4,471	4,392	-79	-1.8
West Bengal	2,437	2,383	-54	-2.2	7,536	7,313	-223	-3.0
Sikkim	21	20	-1	-4.8	63	62	-1	-1.6
Andaman- Nicobar	20	15	-5	-25	60	45	-15	-25.0
Eastern Region	6,129	5,965	-164	-2.7	18,778	18,184	-594	-3.2
Arunachal Pradesh	28	25	-3	-10.7	92	76	-16	-17.4
Assam	406	379	-27	-6.7	1,112	1,022	-90	-8.1
Manipur	42	39	-3	-7.1	103	92	-11	-10.7
Meghalaya	139	93	-46	-33.1	380	245	-135	-35.5
Mizoram	26	18	-8	-30.8	69	53	-16	-23.2
Nagaland	35	28	-7	-20.0	103	89	-14	-13.6
Tripura	59	56	-3	-5.1	174	161	-13	-7.5
N. Eastern Region	735	638	-97	-13.2	2,033	1,738	-295	-14.5
All India	57,994	54,278	-3,716	-6.4	181,416	165,550	-15,866	-8.7

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	JULY, 07				April, 2007--July, 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	264	264	0	0.0	275	275	0	0.0
Delhi	3,909	3,903	-6	-0.2	4,075	4,030	-45	-1.1
Haryana	5,000	4,433	-567	-11.3	5,000	4,583	-417	-8.3
Himachal Pradesh	874	874	0	0.0	874	874	0	0.0
Jammu & Kashmir	1,377	1,227	-150	-10.9	1,700	1,306	-394	-23.2
Punjab	8,000	6,987	-1,013	-12.7	8,000	7,052	-948	-11.9
Rajasthan	4,088	4,088	0	0.0	4,792	4,792	0	0.0
Uttar Pradesh	9,000	8,264	-736	-8.2	9,228	8,328	-900	-9.8
Uttarakhand	1,054	1,054	0	0.0	1,099	1,080	-19	-1.7
Northern Region	32,072	29,414	-2,658	-8.3	32,072	29,414	-2,658	-8.3
Chattisgarh	2,064	1,823	-241	-11.7	2,266	1,853	-413	-18.2
Gujarat	9,642	7,982	-1,660	-17.2	10,728	8,376	-2,352	-21.9
Madhya Pradesh	4,172	4,151	-21	-0.5	5,932	4,829	-1,103	-18.6
Maharashtra	15,127	11,242	-3,885	-25.7	18,441	12,837	-5,604	-30.4
Daman & Diu (*)	218	199	-19	-8.7	218	199	-19	-8.7
Dadar Nagar Haveli (*)	433	398	-35	-8.1	433	398	-35	-8.1
Goa	404	376	-28	-6.9	457	408	-49	-10.7
Western Region	30,397	24,268	-6,129	-20.2	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,410	7,866	-544	-6.5	9,701	8,641	-1,060	-10.9
Karnataka	4,850	4,715	-135	-2.8	6,583	5,506	-1,077	-16.4
Kerala	2,556	2,545	-11	-0.4	2,764	2,711	-53	-1.9
Tamil Nadu	8,716	8,561	-155	-1.8	8,776	8,591	-185	-2.1
Pondicherry	245	245	0	0.0	276	276	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	24,083	23,207	-876	-3.6	25,682	24,194	-1,488	-5.8
Bihar	1,493	1,243	-250	-16.7	1,493	1,243	-250	-16.7
DVC	1,733	1,715	-18	-1.0	1,787	1,757	-30	-1.7
Jharkhand	660	651	-9	-1.4	672	672	0	0.0
Orissa	2,725	2,669	-56	-2.1	2,725	2,669	-56	-2.1
West Bengal	4,763	4,714	-49	-1.0	4,887	4,854	-33	-0.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,874	10,510	-364	-3.3	10,874	10,562	-312	-2.9
Arunachal Pradesh	78	57	-21	-26.9	81	57	-24	-29.6
Assam	799	707	-92	-11.5	829	707	-122	-14.7
Manipur	100	90	-10	-10.0	100	90	-10	-10.0
Meghalaya	388	278	-110	-28.4	404	278	-126	-31.2
Mizoram	60	52	-8	-13.3	77	52	-25	-32.5
Nagaland	82	82	0	0.0	82	82	0	0.0
Tripura	142	141	-1	-0.7	147	141	-6	-4.1
N -Eastern Region	1,589	1,343	-246	-15.5	1,589	1,343	-246	-15.5
All India	99,015	88,742	-10,273	-10.4	102,428	88,742	-13,686	-13.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	JULY, 07				April, 2007--July, 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	144	144	0	0.0	549	549	0	0.0
Delhi	2,329	2,324	-5	-0.2	8,650	8,630	-20	-0.2
Haryana	2,953	2,753	-200	-6.8	9,841	9,122	-719	-7.3
Himachal Pradesh	511	511	0	0.0	1,921	1,910	-11	-0.6
Jammu & Kashmir	712	642	-70	-9.8	3,423	2,571	-852	-24.9
Punjab	4,908	4,708	-200	-4.1	15,439	14,888	-551	-3.6
Rajasthan	2,593	2,593	0	0.0	11,023	10,984	-39	-0.4
Uttar Pradesh	5,334	4,584	-750	-14.1	20,754	18,225	-2,529	-12.2
Uttarakhand	596	596	0	0.0	2,264	2,231	-33	-1.5
Northern Region	20,080	18,855	-1,225	-6.1	73,864	69,110	-4,754	-6.4
Chattisgarh	1,164	1,116	-48	-4.1	4,746	4,467	-279	-5.9
Gujarat	4,457	4,079	-378	-8.5	21,727	18,773	-2,954	-13.6
Madhya Pradesh	2,428	2,358	-70	-2.9	11,430	10,170	-1,260	-11.0
Maharashtra	8,247	7,361	-886	-10.7	37,287	30,647	-6,640	-17.8
Daman & Diu (*)	139	125	-14	-10.1	557	504	-53	-9.5
Dadar Nagar Haveli (*)	260	260	0	0.0	1,076	1,076	0	0.0
Goa	222	221	-1	-0.5	929	920	-9	-1.0
Western Region	16,917	15,520	-1,397	-8.3	77,752	66,557	-11,195	-14.4
Andhra Pradesh	5,259	5,096	-163	-3.1	20,561	19,453	-1,108	-5.4
Karnataka	3,058	3,031	-27	-0.9	12,924	12,609	-315	-2.4
Kerala	1,203	1,191	-12	-1.0	5,105	4,993	-112	-2.2
Tamil Nadu	5,634	5,593	-41	-0.7	22,070	21,712	-358	-1.6
Pondicherry	161	161	0	0.0	641	641	0	0.0
Lakshadweep	2	2	0	0	8	8	0	0
Southern Region	15,315	15,072	-243	-1.6	61,301	59,408	-1,893	-3.1
Bihar	734	680	-54	-7.4	2,980	2,754	-226	-7.6
DVC	1,092	1,078	-14	-1.3	4,375	4,292	-83	-1.9
Jharkhand	386	369	-17	-4.4	1,565	1,498	-67	-4.3
Orissa	1,612	1,594	-18	-1.1	6,083	5,986	-97	-1.6
West Bengal	2,463	2,402	-61	-2.5	9,999	9,715	-284	-2.8
Sikkim	21	20	-1	-4.8	84	82	-2	-2.4
Andaman- Nicobar	20	15	-5	-25	80	60	-20	-25.0
Eastern Region	6,308	6,143	-165	-2.6	25,086	24,327	-759	-3.0
Arunachal Pradesh	28	26	-2	-7.1	120	102	-18	-15.0
Assam	445	420	-25	-5.6	1,557	1,442	-115	-7.4
Manipur	50	47	-3	-6.0	153	139	-14	-9.2
Meghalaya	154	125	-29	-18.8	534	370	-164	-30.7
Mizoram	24	19	-5	-20.8	93	72	-21	-22.6
Nagaland	29	26	-3	-10.3	132	115	-17	-12.9
Tripura	68	62	-6	-8.8	242	223	-19	-7.9
N. Eastern Region	798	725	-73	-9.1	2,831	2,463	-368	-13.0
All India	59,418	56,315	-3,103	-5.2	240,834	221,865	-18,969	-7.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. Power Supply to Agricultural Sector July, 2007

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs.	
Delhi	24 hrs.	
Haryana	Three Phase Supply : 6 hrs	
H P	24 hrs.	
J & K	-	
Punjab	Three Phase Supply : about 13 hrs	
Rajasthan	Three Phase Supply : 10 hrs	
Uttar Pradesh	About 14 hrs.	
Uttarakhand	24 hrs	
Western Region		
Chattisgarh	Three Phase Supply : about 22 hrs	
Gujarat	Three Phase Supply : 09 hrs 45 mins	Single Phase Supply : 12 hrs 30 mins
Madhya Pradesh	Three Phase Supply: about 12 hrs	Single phase Supply: 04 hrs
Maharashtra	Three Phase Supply : 12-24 hrs	Single phase Supply : 20hrs
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs	
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs	Single Phase Supply : 10 hrs
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs	
Orissa	20 hrs (It is being supplied by distribution company)	
W B	About 23 hrs	

16. Power Cuts on Industries during July, 2007

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/day to 1.2 MU/day on HT/LT industries on different days.	0 to 200 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 19:00 hrs to 22:00 hrs. daily on HT / LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 14 to 16 hrs and 18 to 22 hrs (total cut = 6 hrs) in Jammu ; 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18 hrs an 2/7th load off from 18 to 22 hrs (Total cut = 6 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU/day on HT/LT industries	600 MW cut from 19:30 to 22:30 hrs daily on HT/LT industries
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: 0.335 MU/ Day, LT Industries: nil	HT Industries: 97.36 MW (Average) from 18:00 to 24:00 hrs per day, LT Industries: No cut
Gujarat	Nil	Nil
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding upto 800 MW (117.4MU for the month).	
Karnataka	Nil; However, there was load shedding 200 MW on 4th & 220 MW on 10th during evening peak hours (042 MU for the month)	
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil: However, loadshedding is being taken recourse on day to day basis depending upon availability of power.	Nil
Jharkhand	Power cut on HT industries 1.42 MU, No cut on LT industries	
DVC	Nil: However, loadshedding is being taken recourse on day to day basis depending upon availability of power.	Nil
Orissa	No Statutory cut	Nil
W B	Power cut on LT industries 0.83 MU, No cut on HT industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Antied Prog.	Actual(A)
CENTRAL SECTOR									
1	Bhilai TPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	
2	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	
3	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr.07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		20-Sep-07	
4	Kahalgao STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.07	
		7*	Bihar	NTPC	TH	500.00		Sep.07	
5	Mejia TPS	6*	WB	DVC	TH	250.00		July'07	
6	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.07	
		8*	Jharkhand	DVC	TH	250.00		Jan'08	
7	Ratnagiri CCPII(GTs+STs)	Block3*	Maharshtra	Ratnagiri Gas&PPL	TH	740.00		Aug.07	
8	Omkareshwar	1	MP	NHDC	HY	65.00	65.00	May'07	21.07.07(A)
		2	MP	NHDC	HY	65.00		May'07	
		3	MP	NHDC	HY	65.00		July'07	
		4	MP	NHDC	HY	65.00		July'07	
		5	MP	NHDC	HY	65.00		Aug.07	
		6	MP	NHDC	HY	65.00		Aug.07	
		7	MP	NHDC	HY	65.00		Sept., 07	
		8	MP	NHDC	HY	65.00		Sept., 07	
9	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan'08	
		2	Sikkim	NHPC	HY	170.00		Feb., 08	
		3	Sikkim	NHPC	HY	170.00		Feb., 08	
10	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb'08	
11	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July'07	
		6	Rajasthan	NPC	Nucl.	220.00		Feb'07	
Total Central sector						6560.00	785.00		
STATE SECTOR									
1	Guru Har Govind (Lehra Mohabat) TPS-II	3*	Punjab	PSEB	TH	250.00		July'07	
		4*	Punjab	PSEB	TH	250.00		Sept'07	
2	Dholpur CCPP (Ph-I) GT-2*	ST*	Rajasthan	RRVUNL	TH	110.00	110.00	May'07	16/6/07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00		Oct., 07	
3	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov'07	
		ST*	T.Nadu	TNEB	TH	32.20		Feb'08	
4	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00		Oct., 07	
		2	Haryana	HPGCL	TH	300.00		Jan'08	
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00		July'07	
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00		June'07	
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		9th Sep., 07	
8	Paras TPS Extn.	1*	Maharshtra	MSPGCL	TH	250.00	250	25th May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur)-TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500	May'07	18/6/07(A)
10	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00		July'07	
11	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May'07	
12	Santadih	5*	WB	WBPDCCL	TH	250.00		Aug.'07	
13	Sagardighi TPP	1*	WB	WBPDCCL	TH	300.00		June'07	
		2*	WB	WBPDCCL	TH	300.00		Aug.'07	

ENERGY SAVED IS ENERGY PRODUCED

GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Prog.	Antied Actual(A)
14	Dugapur TPS Extn.	7*	WB	WBPDC	TH	300.00		May'07	
15	Bakreshwar TPS-II	4*	WB	WBPDC	TH	210.00		Aug.'07	
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Baglihar	1	J&K	JKPDC	HY	150.00		Jan'08	
		2	J&K	JKPDC	HY	150.00		Feb'08	
		3	J&K	JKPDC	HY	150.00		Mar'08	
18	Ghatghar PSS	1	Maharshtra	WRD	HY	125.00		June, 07	
		2	Maharshtra	WRD	HY	125.00		Aug., 07	
19	Purulia PSP	4	WB	WBSEDCL	HY	225.00	225.00	May'07	13.07.07(A)
		3	WB	WBSEDCL	HY	225.00		July'07	
		2	WB	WBSEDCL	HY	225.00		Sep'07	
		1	WB	WBSEDCL	HY	225.00		Nov'07	
20	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttarakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttarakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttarakhand	UJVNL	HY	76.00		Jan'08	
21	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
22	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						7188.20	1085.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh) TPP Ph. I&II	1*	Chhatisgarh	Jindal Power	TH	250.00		July'07	
		2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-I*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	0.00		
Grand Total(Central Sector+StateSector+Private Sector)						16785.20	1870.00		

* slipped from xth Plan

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

			RAPP Rajasthan/ NPC U-5, 220MW (Cen.Sec.)									
			Sugen CCPP Block-1 Gujarat/TPGCL 376 MW (Pvt.Sec.)									
			OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jmdal Power U-1, 250 MW (Pvt.Sec.)									
	Durgapur TPS Extn. WB/ Durgapur Projects U-7, 300MW (State Sec.)		Rayalseema TPS-II AP/ APGENCO U-4, 210MW (State Sec.)	Bakreshwar TPS-III WB/ WBPDC U-4, 210MW (State Sec.)			Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL ST-110MW (State Sec.)					
	Paras TPS Extn. Maharashtra/ MSPGCL U-1, 250MW (State Sec.) 31.5.2007		Korba (E) TPP, Stg.V Chattisgarh/ CSEB, U-2, 250MW (State Sec.)	Sagarighi TPP WB/WBPDC U-2, 300MW (State Sec.)	Amarkantak TPS Extn. MP/MPPGCL U-5, 210MW (State Sec.)		Sugen CCPP Block-2 Gujarat/TPGCL 376 MW (Pvt.Sec.)		Sugen CCPP Block-3 Gujarat/TPGCL 376 MW (Pvt.Sec.)			
	Sanjay Gandhi TPP Extn. Stg.III, MPDGL U-5, 500MW (State Sec.) 18.6.2007		GHT (Lehr. Moh.) TPS-II Punjab/ PSEB U-3, 250MW (State Sec.)	Ratnagiri GPP Block-3 Mharashtra/ RGPP 740MW (Cen.Sec.)	Kutch Lig. Extn. Gujarat (GSECL) U-4, 75 MW (State Sec.)		OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jmdal Power U-2, 250 MW (Pvt.Sec.)		Yamuna Nagar TPP, Haryana/ HPGCL U-2, 300MW (State Sec.)			
	Bellary TPP Karnataka / KPCL U-1, 500MW (State Sec.)		Mejia TPS WB/ DVC U-6, 250MW (Cen. Sec.)	Gautami CCPP GT-1, GT-2 ST AP/GPL 145,145 & 174MW (Pvt.Sec.)	GHT(Lehra Moh.) TPS-II Punjab/ PSEB U-4, 250MW (State Sec.)		Yamuna Nagar TPP, Haryana/ HPGCL U-1, 300MW (State Sec.)		Chandrapura Extn. TPS, Jharkhand/ DVC U-8, 250MW (Cen.Sec.)	RAPP Rajasthan/ NPC U-6, 220MW (Cen.Sec.)		
	Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL GT-2, 110MW (State Sec.) 16.6.2007		Balimela Ext.II Orissa/ OHPC U-8, 75MW (State Sec.)	Santalidih TPP WB/ WBPCL U-5, 250MW (State Sec.)	Kahalgaoon STPS (Ph.I&II) NTPC/ Bihar U-7, 500MW (Cen.Sec.)		Bakreshwar TPS-II WB/WBPDC U-5, 210MW (State Sec.)		Bhilai TPP NTPC/SAIL-JV U-2, 250MW (Cen.Sec.)	Kaiga APP Karnataka/ NPC U-4, 220MW (Cen. Sec.)		
	Balimela Ext.II Orissa/ OHPC U-7, 75MW (State Sec.)		Purulia PSS WB/ WBSEB U-3, 225MW (State Sec.)	Kahalgaoon STPS-II (Ph.I&II) NTPC/ Bihar U-6, 500MW (Cen.Sec.)	Sipat STPS-II NTPC/ Chattisgarh U-5, 500MW (Cen.Sec.)		Chandrapura Extn. TPS, Jharkhand/ DVC U-7, 250MW (Cen.Sec.)		Priyadarshini Jurala AP/ APGENCO U-3, 39MW (State Sec.)	Valuthur CCPP Extn. ST TNEB 32.2MW (State Sec.)		
	Purulia PS WB/ WBSEB U-4, 225MW (State Sec.) 13.07.2007	Sagarighi TPP WB/WBPDC U-1, 300MW (State Sec.)	Priyadarshini Jurala AP/ APGENCO U-1, 39MW (State Sec.)	Ghatghar PSS Maha/ WRD U-2, 125MW (State Sec.)	Purulia PS WB/ WBSEB U-2, 225MW (State Sec.)	Bhilai TPP NTPC/SAIL-JV U-1, 250MW (Cen.Sec.)	Valuthur CCPP Extn. GT TNEB 60MW (State Sec.)	Konaseema CCPP AP/ KEPS GT-1(140MW)/GT-2(140MW) ST(165MW) (Pvt.Sec.)	Maneri Bhali-II Uttrakhand/ UJVHL U-4, 76MW (State Sec.)	Baglihar J&K/ JKPDC U-1, 150MW (State Sec.)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jmdal Power U-4, 250 MW (Pvt.Sec.)	
Kaiga APP Karnataka/ NTPC U-3, 220MW (Cen.Sec.) 11.4.2007	Onkareshwar MP/NHDC U-2, 65MW (Cen.Sec.)	Dhuvran CCPP Extn. ST Gujarat / GSECL 40MW (State Sec.)	Onkareshwar MP/NHDC U-4, 65MW (Cen.Sec.)	Onkareshwar MP/NHDC U-6, 65MW (Cen.Sec.)	Onkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Priyadarshini Jurala AP/ APGENCO U-2, 39MW (State Sec.)	Purulia PSS WB/WBSEB U-1, 225 MW(SS)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jmdal Power U-3, 250 MW (Pvt.Sec.)	Baglihar J&K/ JKPDC U-1, 150MW (State Sec.)	Teesta-V Sikkim/ NHPC U-3, 170MW (Cen. Sec.)	Sipat STPS-I NTPC/Chha. Unit-1, 660 MW (CS)	
Sipat STPS-II NTPC/ Chattisgarh U-4, 500MW (Cen.Sec.) 27.5.2007	Onkareshwar MP/NHDC U-1, 65MW (Cen.Sec.) 21.07.2007	Ghatghar PSS Maha/ WRD U-1, 125MW (State Sec.)	Onkareshwar MP/NHDC U-3, 65MW (Cen.Sec.)	Onkareshwar MP/NHDC U-5, 65MW (Cen.Sec.)	Onkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Maneri Bhali-II Uttrakhand/ UJVHL U-1, 76MW (State Sec.)	Maneri Bhali-II Uttrakhand/ UJVHL U-2, 76MW (State Sec.)	Maneri Bhali-II Uttrakhand/ UJVHL U-3, 76MW (State Sec.)	Teesta-V Sikkim/ NHPC U-1, 170MW (Cen. Sec.)	Teesta-V Sikkim/ NHPC U-2, 170MW (Cen. Sec.)	Baglihar J&K/ JKPDC U-3, 150MW (State Sec.)	
April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	3	860.00	0	0.0	4	1360.00
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	1	65.00	1	225.00	0	0.0	2	290.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	3	785.00	4	1085.00	0	0	7	1870.00

 Thermal Units

 Hydro Units

 Wind Energy

 Nuclear Units

 Unit Commissioned

14. STATUS OF SCHEMES CLEARED

Schemes Appraised by Central Electricity Authority from April 07 to JULY, 07

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Ranjit Stage IV HEP	Sikkim	M/s Jal Power Corp. Ltd.	3x40=120	Rs. 726.16 Crs. (completed cost)	06.07.2007
2	Lower Jurala HEP	Andhra Pradesh	M/s A.P. Power Gen. Corp. Ltd.	6x40=240	Rs. 908.34 Crs. (Present day cost) (At May'07 Price Level	24.07.2007

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
Up to July, 07	53880	25161	79041	9502	106519	116021

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
Up to July, 07	42030	52487	94517	4276	152796	157072

GROWTH OF TRANSMISSION SECTOR AS ON ----- JULY, 07

	Central Sector	State Sector	Total
Transmission Lines (ckm.)			
765 kV	1941	409	2350
400 kV	53880	25161	79041
220 kV	9502	106519	116021
+/- 500 kV HVDC :			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	42030	52487	94517
220 kV	4276	152796	157072
HVDC Back to back	3000	0	3000

13. RURAL ELECTRIFICATION(as on 30.06.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	482638
3. % of Villages Electrified	81.3 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15127747
6. % of Pumpsets Energised	77.2 %

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Lacknow-Bareilly	D/C	POWERGRID	511
	LILO of Bareilly-Mandaula at Bareilly	2xD/C	POWERGRID	37
	Satna - Bina ckt-II	S/C on D/C	POWERGRID	272
220 kV	Unchahar-Raibareilly	S/C	POWERGRID	43
	LILO of one ckt of Unchahar-Lucknow at Raibareilly	D/C	POWERGRID	2
State Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400kV	Dehgam(PGCIL)-Ranchodpura	D/C	Gujarat	125
220 kV	LILO of Birsinghpur(T)-Nowrozabad D/C at Birsinghpur S/S	2xD/C	Madhya Pradesh	23
	LILO of Nellore-Renigunta at Nellore	D/C	Andhra Pradesh	20
	LILO of Vijjeswaram - VTPS at Kamavarapukota	D/C	Andhra Pradesh	46
	Myvadi Sw. Stn. - Ponnapuram Ckt-I	D/C	Tamilnadu	19

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV	Bareilly Sw. Stn. Extn.	400	POWERGRID	
220kV	Nil			
State Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV	Nil			
220kV	Kamavarepukota	220/132	Andhra Pradesh	100
	Ponnapuram	230/110	Tamil Nadu	100
	Agia	220/132	Assam	50

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2007-08	JULY, 07		APRIL-2007--- JULY, 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	0	21	0	166
State Sector	0	0	0	0	0
Total	160	0	21	0	166
400 Kv					
Central Sector	4894	385	331	1809	2888
State Sector	2013	174	36	697	431
Total	6907	559	367	2506	3319
220kV					
Central Sector	224	24	27	69	58
State Sector	5224	242	204	1159	1334
Total	5448	266	231	1228	1392

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2007-08	JULY, 07		APRIL-2007--- JULY, 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	2169	0	0	669	0
State Sector	0	0	0	0	0
Total	2169	0	0	669	0
400 kV					
Central Sector	8940	0	0	3020	1575
State Sector	3695	0	0	630	0
Total	12635	0	0	3650	1575
220 kV					
Central Sector	400	0	0	0	0
State Sector	10620	100	250	1900	575
Total	11020	100	250	1900	575

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-07-2007)

	<u>NORTHERN</u>	
1	Parichha	Unloading constraint due to delay in completion of coal handling plant by BHEL.
2	Rihand	Stock had depleted due to higher generation during the month of July,2007
	<u>WESTERN</u>	
3	Torrent (AEC)	Stock has depleted due to less receipt of coal during the month of July'07 i.e.91% of the linkage. .
4	Vindhyachal	Stock has depleted due to less receipt of coal during the month of July, 2007 i.e. 96% of the linkage.
	<u>SOUTHERN</u>	
5	Ramagundam STPS	Stock has depleted due to higher generation during the month of July, 2007.
	<u>EASTERN</u>	
6	Kahalgaon	Stock has depleted due to less receipt of coal during the month of July, 07 i.e.36% of the linkage.
7	Kolaghat	Stock has depleted due to less receipt of coal i.e. 67% of the linkage and unloading constraint.
8	Santaldih	Stock has depleted due to less receipt of coal i.e. 79% of the linkage.
9	New Cossipore	Stock has depleted due to less receipt of coal i.e. 80% of the linkage.
10	Talchar STPS	Stock has depleted due to less receipt of coal i.e. 94% of the linkage.
Note: Number of Power Stations having critical coal stock at the end of previous month =10		

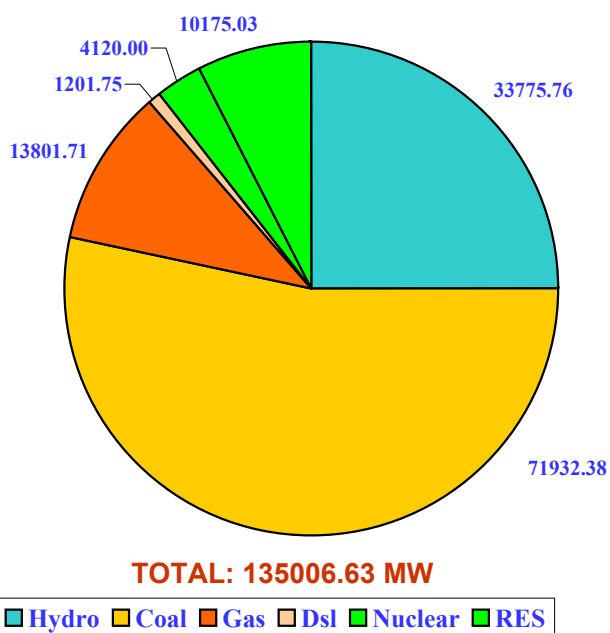
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21
July 07'	33775.76	71932.38	13801.71	1201.75	86935.84	4120.00	10175.03	135006.63

Capative Genrating capacity connected to the Grid (MW) = 14636

All India Generating Installed Capacity (MW) as on 31.07.07



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-07-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	10.50	0.00	50.55
ANDHRA PRADESH	3132.50	272.30	0.00	3404.80	3491.18	192.06	0.00	7088.04
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	45.24	0.00	61.12
ASSAM	330.00	244.50	20.69	595.19	100.00	2.11	0.00	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	75.30	0.00	628.80
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	120.00	18.05	0.00	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
GUJARAT	4369.00	478.72	17.28	4865.00	772.00	24.30	0.00	5661.30
HARYANA	1602.50	0.00	3.92	1606.42	884.24	62.70	0.00	2553.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	393.60	141.62	0.00	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	330.00	111.83	0.00	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	3236.50	430.40	0.00	5264.82
KERALA	0.00	0.00	234.60	234.60	1769.10	78.02	0.00	2081.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	1690.17	52.76	0.00	4400.43
MAHARASHTRA	6546.00	912.00	0.00	7458.00	2635.83	214.73	0.00	10308.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	5.45	0.00	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	156.00	31.03	0.00	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	17.47	0.00	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	28.67	0.00	30.67
ORISSA	420.00	0.00	0.00	420.00	1917.93	7.30	0.00	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	2315.62	123.90	0.00	4569.52
RAJASTHAN	2545.00	333.80	0.00	2878.80	987.84	30.25	0.00	3896.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	41.61	0.00	46.61
TAMIL NADU	2970.00	431.00	0.00	3401.00	2093.95	118.20	0.00	5613.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	16.01	0.00	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	527.40	25.10	0.00	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	944.25	75.67	0.00	1019.92
WEST BENGAL	3215.00	100.00	12.06	3327.06	347.00	99.50	0.00	3773.56
Total State	39431.00	3719.72	604.61	43755.33	24842.61	2083.88	0.00	70681.82

(As on 31-07-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DAMODAR V CORP.	2850.00	0.00	0.00	2850.00	144.00	0.00	0.00	2994.00
HP / NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	1065.00	0.00	0.00	1065.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	0.00	0.00	4120.00	4120.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
Total Central	28260.00	5898.99	0.00	34158.99	7627.00	0.00	4120.00	45905.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.10	0.00	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	3.75	439.62	0.00	2083.57
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	113.30	0.00	113.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	30.00	0.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	603.35	0.00	2673.55
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	51.70	1069.28	0.00	1707.48
KERALA	0.00	174.00	21.84	195.84	0.00	0.03	0.00	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	13.50	60.50	0.00	74.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	447.00	1553.30	0.00	3830.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.33	0.00	33.53
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	486.85	0.00	486.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3571.69	0.00	4736.45
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	126.88	0.00	126.88
UTTRAKHAND	0.00	0.00	0.00	0.00	400.00	0.05	0.00	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.05	0.00	1081.57
Total Pvt. Sector	4241.38	4183.00	597.14	9021.52	1306.15	8091.15	0.00	18418.82
TOTAL	71932.38	13801.71	1201.75	86935.84	33775.76	10175.03	4120.00	135006.63

Captive Generating Capacity (MW) connected to the Grid = 14636.00



ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA GENERATING INSTALLED CAPACITY (MW)

(As on 31-07-2007)

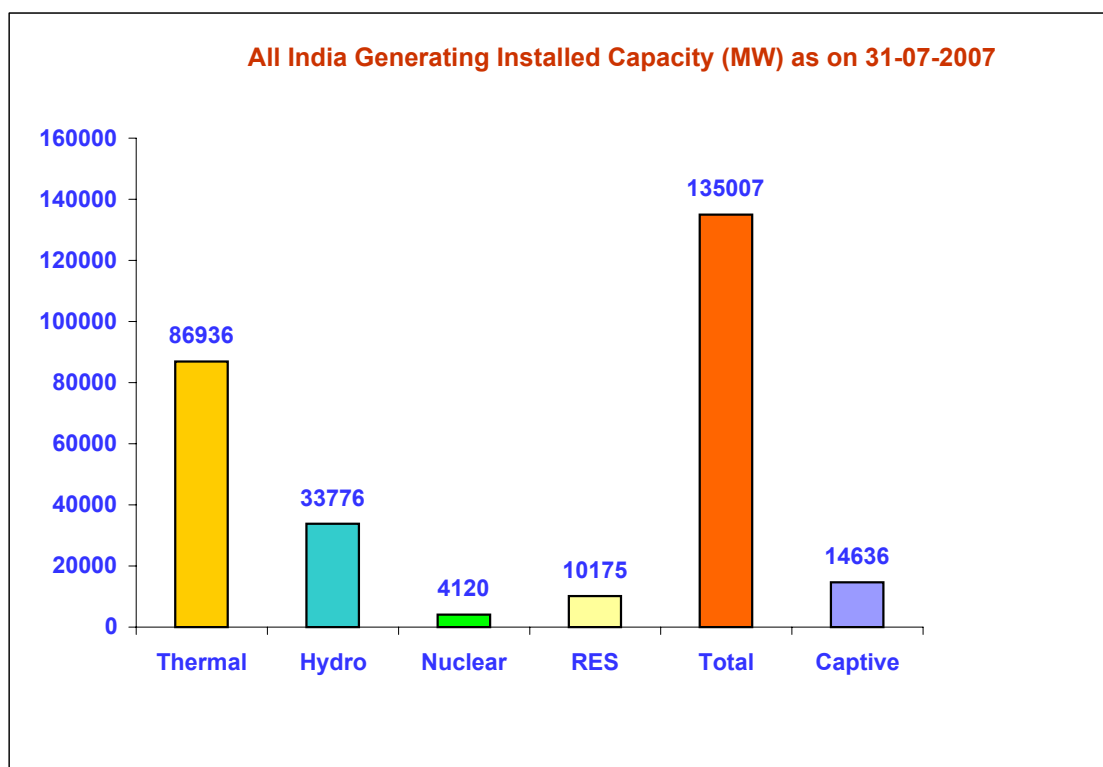
SL. NO.	REGION	HYDRO	THERMAL				Nuclear	R.E.S.@	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
2	Western	6743.50	23252.50	5820.72	17.48	29090.70	1840.00	2670.34	40344.54
3	Southern	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
4	Eastern	2598.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17383.82
5	N. Eastern	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
6	Island	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
7	All India	33775.76	71932.38	13801.71	1201.75	86935.84	4120.00	10175.03	135006.63

Capative Genrating capacity connected to the Grid (MW) = 14636

Note:- Units commissioned & Decommissioning during July, 07

1. Purlia PSP, Unit-4 (225 MW) of WBSEDCL in West Bengal synchronized on 13.07.2007.

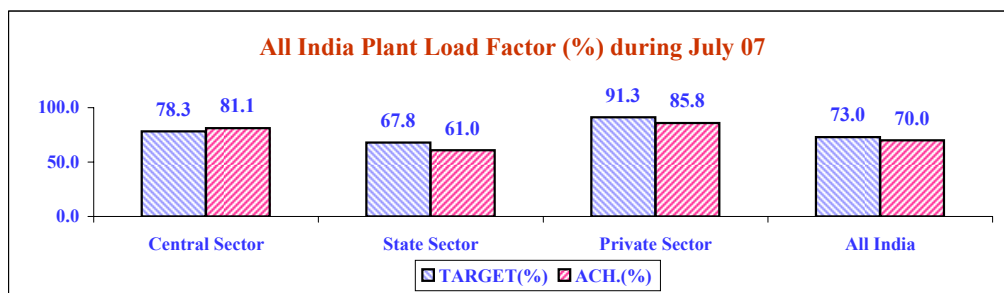
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5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements

SECTOR	JULY, 07		APRIL, 07---- JULY, 07	
	TARGET(%)	ACH.(%)	TARGET(%)	ACH.(%)
Central Sector	78.3	81.1	82.3	88.5
State Sector	67.8	61.0	72.4	70.7
Private Sector	91.3	85.8	91.1	93.3
All India	73.0	70.0	77.2	78.7

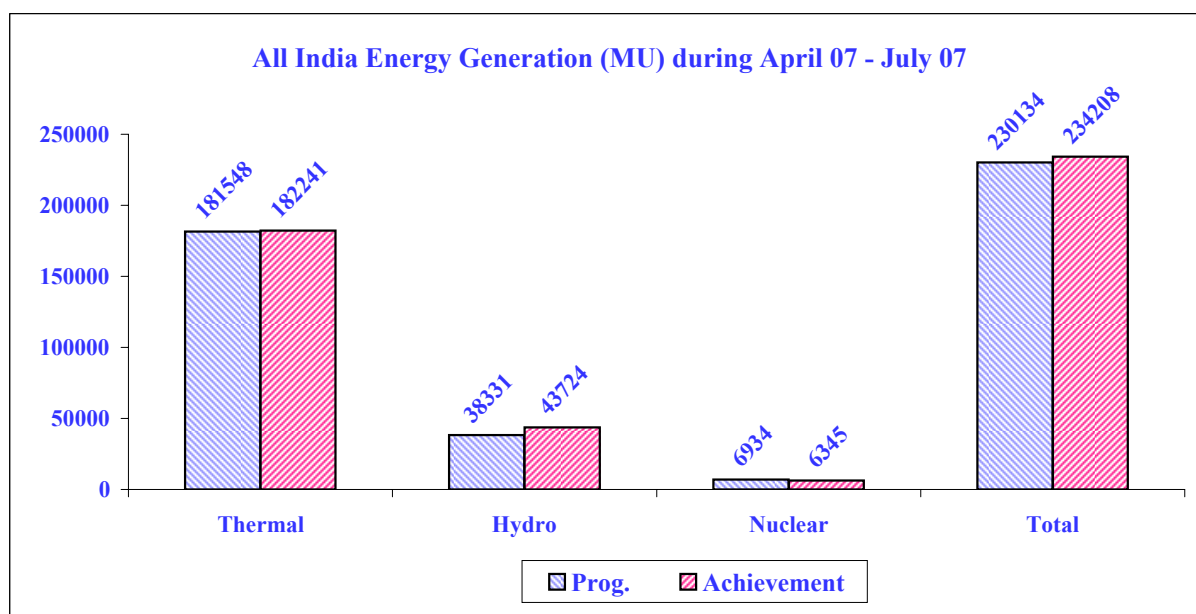


List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	UNCHAHAR	94.2	92.0	2.2
	2	BADARPUR TPS	90.2	76.2	14.0
	3	NAYVELI ST.I	73.5	65.4	8.1
	4	SINGRAULI STPS	84.5	72.2	12.3
	5	TANDA	89.2	82.6	6.6
	6	TALCHER	77.2	70.3	6.9
	7	VINDHYACHAL STPS	87.8	82.4	5.4
	8	FARAKKA STPS	84.3	69.1	15.2
II. STATE	1	KPCL	80.5	63.5	17.0
	2	BSEB	15.4	0	15.4
	3	JSEB	15.4	6.5	8.9
	4	DPL	60.9	31.0	29.9
	5	ASEB	28.1	17.8	10.3
	6	UPRVUNL	64.2	54.9	9.3
	7	GEB	66.2	51.0	15.2
	8	TNEB	81.8	76.4	5.4
	9	APGENCO	87.8	68.4	19.4
	10	MAHAGENCO	70.6	65.3	5.3
	11	RRVUNL	75.8	65.8	10
	12	OPGC	63.4	60.0	3.4
	13	MPPGCL	57.5	42.4	15.1
III PRIVATE	1	TATA PCL	88.1	81.8	6.3
	2	BSEB	100.0	70.4	29.6

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	JULY, 07			April, 2007--	JULY, 07	
Sector-wise	2007-08	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	240686	18726	18350.86	98.0	75626	79642.88	105.3
State Sector	283260	21586	18422.76	85.3	88427	83715.73	94.7
Pvt. Sector	54084	4403	4108.69	93.3	17495	18882.84	107.9
Total	578030	44715	40882.31	91.4	181548	182241.45	100.4
Hydro							
Central Sector	40306	5251	5829.24	111.0	16166	18043.05	111.6
State Sector	65447	5782	8652.91	149.7	19954	23141.52	116.0
Pvt. Sector	5361	743	919.81	123.8	2211	2539.06	114.8
Total	111114	11776	15401.96	130.8	38331	43723.63	114.1
Nuclear							
Central Sector	22713	1706	1268.99	74.4	6934	6345.39	91.5
Total	22713	1706	1268.99	74.4	6934	6345.39	91.5
Bhutan IMP	5643	888	724.56	81.6	3321	1897.51	57.1
All India							
Central Sector	303705	25683	25449.09	99.1	98726	104031.32	105.4
State Sector	348707	27368	27075.67	98.9	108381	106857.25	98.6
Pvt. Sector	59445	5146	5028.5	97.7	19706	21421.9	108.7
Total	717500	59085	58277.82	98.6	230134	234207.98	101.8

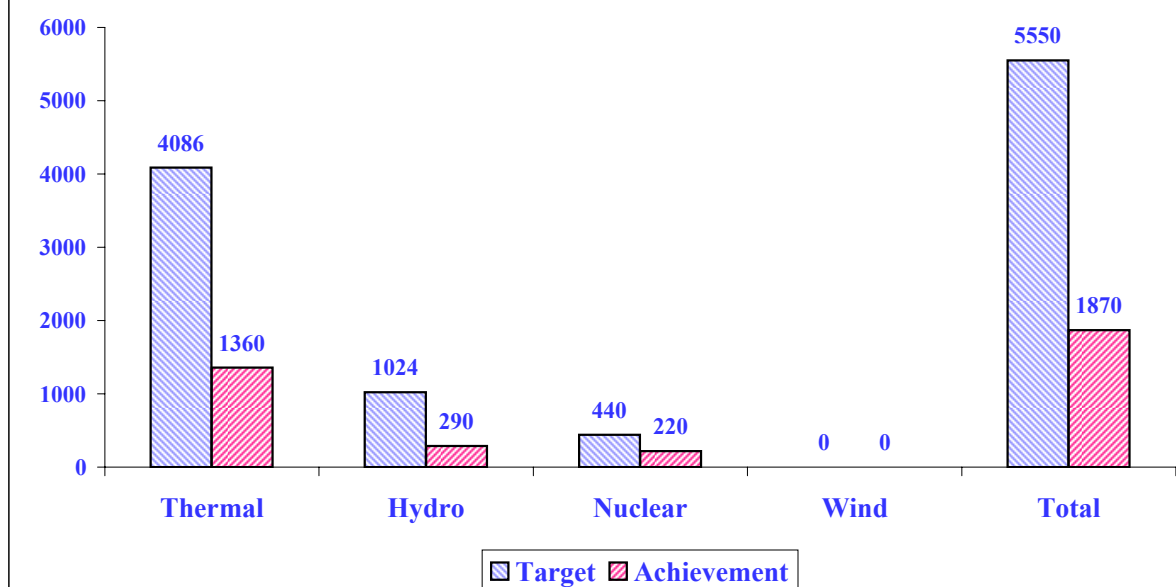


3. CAPACITY ADDITION FOR JULY, 07 AND APRIL, 07 ----- JULY, 07

Schemes	Status of Schemes	Target			APRIL, 07-	JULY, 07	Deviation (+) / (-)
		2007-08	Target	Achievement	Target	Achievement	
Thermal	Central	4650.00	250.00	0.00	750.00	500.00	-250.00
	State	5017.20	710.00	0.00	2710.00	860.00	-1850.00
	Pvt.	3037.00	626.00	0.00	626.00	0.00	-626.00
	Total	12704.20	1586.00	0.00	4086.00	1360.00	-2726.00
Hydro	Central	1030.00	130.00	65.00	260.00	65.00	-195.00
	State	2171.00	339.00	225.00	764.00	225.00	-539.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3201.00	469.00	290.00	1024.00	290.00	-734.00
Nuclear	Central	880.00	220.00	0.00	440.00	220.00	-220.00
	Total	880.00	220.00	0.00	440.00	220.00	-220.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	6560.00	600.00	65.00	1450.00	785.00	-665.00
	State	7188.20	1049.00	225.00	3474.00	1085.00	-2389.00
	Pvt.	3037.00	626.00	0.00	626.00	0.00	-626.00
	Total	16785.20	2275.00	290.00	5550.00	1870.00	-3680.00

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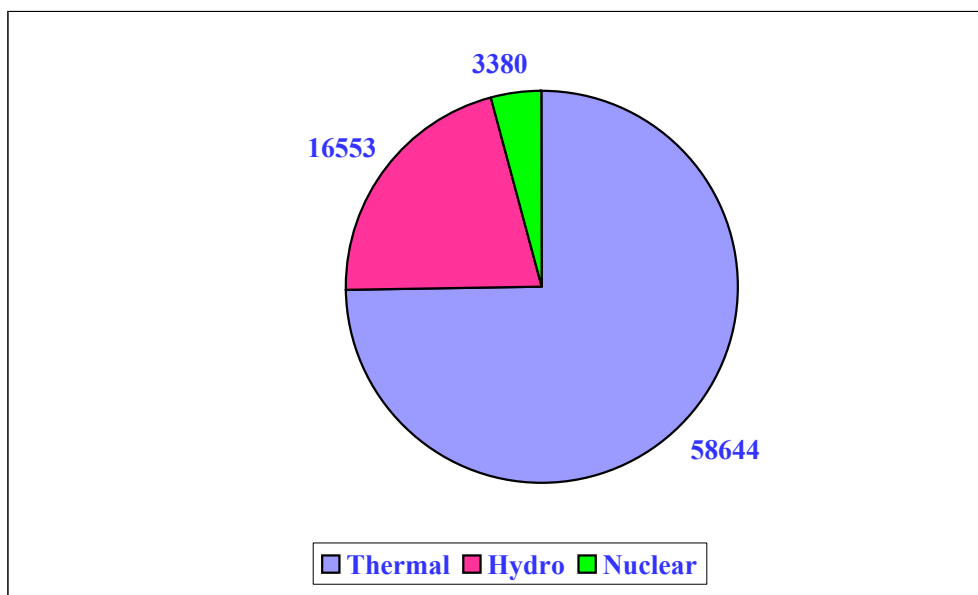
Target & Achievement (MW) April 07 - July 07



2. CAPACITY ADDITION PROGRAMME 11TH PLAN(Tentative**)

(MW)

↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)

	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Programme	12704.20	5077.00	10773.00	14140.00	15950.00
Thermal Achievement	1360.00	0.00	0.00	0.00	0.00
Hydro Programme	3201.00\$	1175.00	3425.00	2330.00	6422.00
Hydro Achievement	290.00	0.00	0.00	0.00	0.00
Nuclear Programme	880.00	1000.00	1000.00	500.00	0.00
Nuclear Achievement	220.00	0.00	0.00	0.00	0.00
Total Programme	16785.20	7252.00	15198.00	16970.00	22372.00
Total Achievement	1870.00	0.00	0.00	0.00	0.00

Wind Generation Capacity not included

* In addition 13 projects(2745 MW) have been also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised/approved by Planning Commission.

\$ Baglihar HEP (450 MW) in J&K may slip to 2008-09.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.07.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	585.06	1920.50	204.30	0.00	2124.80	47.08	0.00	2756.94
	Sub-Total	585.06	2240.50	816.70	0.00	3057.20	47.08	0.00	3689.34
Haryana	State	884.24	1602.50	0.00	3.92	1606.42	0.00	62.70	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	447.16	375.57	532.04	0.00	907.61	76.16	0.00	1430.93
	Sub-Total	1331.40	1978.07	532.04	3.92	2514.03	76.16	68.70	3990.29
Himachal	State	393.60	0.00	0.00	0.13	0.13	0.00	141.62	535.35
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.00	386.00
	Central	761.24	95.41	60.89	0.00	156.30	14.08	0.00	931.62
	Sub-Total	1540.84	95.41	60.89	0.13	156.43	14.08	141.62	1852.97
Jammu & Kashmir	State	330.00	0.00	175.00	8.94	183.94	0.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	689.50	198.59	127.09	0.00	325.68	68.00	0.00	1083.18
	Sub-Total	1019.50	198.59	302.09	8.94	509.62	68.00	111.83	1708.95
Punjab	State	2315.62	2130.00	0.00	0.00	2130.00	0.00	123.90	4569.52
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.33	33.53
	Central	711.75	546.21	259.72	0.00	805.93	151.04	0.00	1668.72
	Sub-Total	3031.57	2676.21	259.72	0.00	2935.93	151.04	153.23	6271.77
Rajasthan	State	987.84	2545.00	333.80	0.00	2878.80	0.00	30.25	3896.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	486.85	486.85
	Central	468.98	567.49	217.74	0.00	785.23	469.00	0.00	1723.21
	Sub-Total	1456.82	3112.49	551.54	0.00	3664.03	469.00	517.10	6106.95
Uttar Pradesh	State	527.40	4380.00	0.00	0.00	4380.00	0.00	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	126.88	126.88
	Central	1078.09	2373.31	541.16	0.00	2914.47	203.72	0.00	4196.28
	Sub-Total	1605.49	6753.31	541.16	0.00	7294.47	203.72	151.98	9255.66
Uttarakhand	State	944.25	0.00	0.00	0.00	0.00	0.00	75.67	1019.92
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.05	400.05
	Central	307.48	232.80	68.25	0.00	301.05	16.28	0.00	624.81
	Sub-Total	1651.73	232.80	68.25	0.00	301.05	16.28	75.72	2044.78
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	47.04	26.51	15.07	0.00	41.58	4.84	0.00	93.46
	Sub-Total	47.04	26.51	15.07	2.00	43.58	4.84	0.00	95.46
	Central - Unallocated	401.70	713.61	285.73	0.00	999.34	129.80	0.00	1530.84
Total Northern Region	State	6382.95	10977.50	1121.20	14.99	12113.69	0.00	571.07	19067.71
	Private	790.20	0.00	0.00	0.00	0.00	0.00	649.11	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Grand Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.07.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	30.00	78.00
	Central	0.00	274.18	0.00	0.00	274.18	0.00	0.00	274.18
	Sub-Total	0.00	274.18	48.00	0.00	322.18	0.00	30.05	352.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
	Sub-Total	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
Gujarat	State	772.00	4369.00	478.72	17.28	4865.00	0.00	24.30	5661.30
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	603.35	2673.55
	Central	0.00	1204.29	417.40	0.00	1621.69	825.00	0.00	2446.69
	Sub-Total	772.00	6213.29	2326.12	17.48	8556.89	825.00	627.65	10781.54
Madhya Pradesh	State	1690.17	2657.50	0.00	0.00	2657.50	0.00	52.76	4400.43
	Private	13.50	0.00	0.00	0.00	0.00	0.00	60.50	74.00
	Central	1065.00	1402.10	252.91	0.00	1655.01	92.88	0.00	2812.89
	Sub-Total	2768.67	4059.60	252.91	0.00	4312.51	92.88	113.26	7287.32
Chhatisgarh	State	120.00	1530.00	0.00	0.00	1530.00	0.00	18.05	1668.05
	Private	0.00	0.00	0.00	0.00	0.00	0.00	113.30	113.30
	Central	0.00	288.90	0.00	0.00	288.90	0.00	0.00	288.90
	Sub-Total	120.00	1818.90	0.00	0.00	1818.90	0.00	131.35	2070.25
Maharashtra	State	2635.83	6546.00	912.00	0.00	7458.00	0.00	214.73	10308.56
	Private	447.00	1650.00	180.00	0.00	1830.00	0.00	1553.30	3830.30
	Central	0.00	1787.00	1877.28	0.00	3664.28	852.06	0.00	4516.34
	Sub-Total	3082.83	9983.00	2969.28	0.00	12952.28	852.06	1768.03	18655.20
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Sub-Total	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Central - Unallocated	0.00	875.35	193.67	0.00	1069.02	66.10	0.00	1135.12
Total western Region	State	5218.00	15102.50	1390.72	17.28	16510.50	0.00	309.89	22038.39
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	2360.45	6769.15
	Central	1065.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11537.00
	Grand Total	6743.50	23252.50	5820.72	17.48	29090.70	1840.00	2670.34	40344.54

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.07.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3491.18	3132.50	272.30	0.00	3404.80	0.00	192.06	7088.04
	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	439.62	2083.57
	Central	0.00	2377.38	0.00	0.00	2377.38	37.41	0.00	2414.79
	Sub-Total	3494.93	5509.88	1875.70	36.80	7422.38	37.41	631.68	11586.40
Karnataka								0.00	
	State	3236.50	1470.00	0.00	127.92	1597.92	0.00	430.40	5264.82
	Private	51.70	260.00	220.00	106.50	586.50	0.00	1069.28	1707.48
	Central	0.00	1072.67	0.00	0.00	1072.67	190.90	0.00	1263.57
	Sub-Total	3288.20	2802.67	220.00	234.42	3257.09	190.90	1499.68	8235.87
Kerala								0.00	
	State	1769.10	0.00	0.00	234.60	234.60	0.00	78.02	2081.72
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.03	195.87
	Central	0.00	765.38	350.00	0.00	1115.38	80.09	0.00	1195.47
	Sub-Total	1769.10	765.38	524.00	256.44	1545.82	80.09	78.05	3473.06
Tamil Nadu								0.00	
	State	2093.95	2970.00	431.00	0.00	3401.00	0.00	118.20	5613.15
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	3571.69	4736.45
	Central	0.00	2299.81	0.00	0.00	2299.81	657.39	0.00	2957.20
	Sub-Total	2093.95	5519.81	934.10	411.66	6865.57	657.39	3689.89	13306.80
NLC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry								0.00	
	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	207.01	0.00	0.00	207.01	17.09	0.00	224.10
	Sub-Total	0.00	207.01	32.50	0.00	239.51	17.09	0.03	256.63
	Central - Unallocated	0.00	1067.58	0.00	0.00	1067.58	117.12	0.00	1184.70
Total Southern Region	State	10590.73	7572.50	735.80	362.52	8670.82	0.00	818.68	20080.23
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	5080.65	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Grand Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.07.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	0.00	553.50	0.00	0.00	553.50	0.00	75.30	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.00	1142.69	0.00	0.00	1142.69	0.00	0.00	1163.69
	Sub-Total	21.00	1696.19	0.00	0.00	1696.19	0.00	75.30	1792.49
Jharkhand								0.00	
	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	Central	8.00	303.72	0.00	0.00	303.72	0.00	0.00	311.72
	Sub-Total	138.00	1923.72	0.00	0.00	1923.72	0.00	4.05	2065.77
West Bengal								0.00	
	State	347.00	3215.00	100.00	12.06	3327.06	0.00	99.50	3773.56
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	0.05	1081.57
	Central	17.00	684.31	0.00	0.00	684.31	0.00	0.00	701.31
	Sub-Total	364.00	4980.69	100.00	12.20	5092.89	0.00	99.55	5556.44
DVC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
	Sub-Total	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
Orissa								0.00	
	State	1917.93	420.00	0.00	0.00	420.00	0.00	7.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	1388.08	0.00	0.00	1388.08	0.00	0.00	1388.08
	Sub-Total	1917.93	1808.08	0.00	0.00	1808.08	0.00	7.30	3733.31
Sikkim								0.00	
	State	0.00	0.00	0.00	5.00	5.00	0.00	41.61	46.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	66.03	0.00	0.00	66.03	0.00	0.00	74.03
	Sub-Total	8.00	66.03	0.00	5.00	71.03	0.00	41.61	120.64
	Central - Unallocated	0.00	1025.17	0.00	0.00	1025.17	0.00	0.00	1025.17
Total Eastern Region	State	2394.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8188.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
	Grand Total	2598.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17383.82

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.07.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	100.00	330.00	244.50	20.69	595.19	0.00	2.11	697.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	431.00	330.00	447.00	20.69	797.69	0.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	0.00	15.88	15.88	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	98.00	0.00	21.00	15.88	36.88	0.00	45.27	180.15
Meghalaya	State	156.00	0.00	0.00	2.05	2.05	0.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	229.00	0.00	26.00	2.05	28.05	0.00	31.03	288.08
Tripura	State	0.00	0.00	127.50	4.85	132.35	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	62.00	0.00	160.50	4.85	165.35	0.00	16.01	243.36
Manipur	State	0.00	0.00	0.00	45.41	45.41	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	81.00	0.00	26.00	45.41	71.41	0.00	5.45	157.86
Nagaland	State	0.00	0.00	0.00	2.00	2.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	53.00	0.00	19.00	2.00	21.00	0.00	28.67	102.67
Mizoram	State	0.00	0.00	0.00	51.86	51.86	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	34.00	0.00	16.00	51.86	67.86	0.00	17.47	119.33
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31.07.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	10.50	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	60.05	60.05	0.00	10.60	70.65
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.76	10.73
Total Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31.07.2007)

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6382.95	10977.50	1121.20	14.99	12113.69	0.00	571.07	19067.71
	Private	790.20	0.00	0.00	0.00	0.00	0.00	649.11	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Sub Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
Western Region	State	5218.00	15102.50	1390.72	17.28	16510.50	0.00	309.89	22038.39
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	2360.45	6769.15
	Central	1065.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11537.00
	Sub Total	6743.50	23252.50	5820.72	17.48	29090.70	1840.00	2670.34	40344.54
Southern Region	State	10590.73	7572.50	735.80	362.52	8670.82	0.00	818.68	20080.23
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	5080.65	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Sub Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
Eastern Region	State	2394.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8188.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
	Sub Total	2598.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17383.82
North Eastern Region	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
ALL INDIA	State	24842.61	39431.00	3719.72	604.61	43755.33	0.00	2083.88	70681.82
	Private	1306.15	4241.38	4183.00	597.14	9021.52	0.00	8091.15	18418.82
	Central	7627.00	28260.00	5898.99	0.00	34158.99	4120.00	0.00	45905.99
	Total	33775.76	71932.38	13801.71	1201.75	86935.84	4120.00	10175.03	135006.63

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer